GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: ROBERTSON
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALTWERX LLC 102833
COSMO WELL #: 1 RRCID -> 301640 COMPL. DATE 12/30/2025 TOTAL DEPTH 13321 PERF. N/A

02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

02	14B2 EXT	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

COASTAL EXPANSE OIL & GAS 161634
HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
WILDFIRE ENERGY OPERATING LLC 923444
MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
IRON RIDGE OPERATING, LLC 102406
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

02	2693	R	2693	-0-	-0-	-0-	2492	3	201	9	N	183	187	1					200
03	2832	R	2832	-0-	-0-	-0-	2586	3	246	9	N	224	189	1					235
04	2075	R	2075	-0-	-0-	-0-	1948	3	127	9	N	115	190	1					160
05	1581	#	1379	-0-	-202	-0-	1234	3	145	9	N	132	157	1					135
06	1761	R	1761	-0-	-0-	-0-	1636	3	125	9	N	114							249
07	13278	R	13278	-0-	-0-	-0-	13221	3	57	9	N	52	167	1					134

WILDFIRE ENERGY OPERATING LLC 923444
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

02	1579	R	1579	-0-	-0-	-0-	119	1	1205	2	N	232	185	1	2	8			236
							255	9											
03	1593	R	1593	-0-	-0-	-0-	121	1	1226	2	N	224	345	1	2	8			113
							246	9											
04	1517	R	1517	-0-	-0-	-0-	116	1	1169	2	N	211	170	1	1	8			153
							232	9											
05	1271	#	1231	-0-	-40	-0-	92	1	928	2	N	192	183	1	2	8			160
							211	9											
06	1275	R	1275	-0-	-0-	-0-	89	1	904	2	N	256	178	1	2	8			236
							282	9											
07	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT							236

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

02	3562	R	3562	-0-	-0-	-0-	137	1	3033	2	N	356	371	1					285
							392	9											
03	3610	R	3610	-0-	-0-	-0-	143	1	3062	2	N	368	368	1	1	8			284
							405	9											
04	2910	R	2910	-0-	-0-	-0-	127	1	2428	2	N	323	540	1					67
							355	9											
05	3299	R	3299	-0-	-0-	-0-	140	1	2755	2	N	367	341	1	1	8			92
							404	9											
06	3318	R	3318	-0-	-0-	-0-	136	1	2789	2	N	357	361	1	4	8			84
							393	9											
07	2635	#	NO RPT	-0-	-2635	-0-					N	NO RPT							84

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
LOS HIJOS DE SANCHEZ J LLC 103198
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4337

02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
ATLAS OPERATING LLC 036587
SADLER, ANN WARD WELL #: RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					123
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					123
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					123
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					123
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					123
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					123

RECLASSIFIED TO OIL 03/15/2023

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
SADLER, ANN WARD WELL #: RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					2
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

RECLASSIFIED TO OIL 03/15/2023

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

02	140	#	50	-0-	-90	-0-	43	1	7	2	N	-0-					38
03	155	#	50	-0-	-105	-0-	40	1	10	2	N	-0-					38
04	60	#	50	-0-	-10	-0-	44	1	6	2	N	-0-					38
05	366	R	366	-0-	-0-	-0-	93	1	273	2	N	-0-					38
06	564	R	564	-0-	-0-	-0-	141	1	423	2	N	-0-					38
07	513	R	513	-0-	-0-	-0-	124	1	389	2	N	-0-					38

LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

02	168	#	154	-0-	-14	-0-	30	1	124	2	N	-0-					34
03	186	#	163	-0-	-23	-0-	39	1	124	2	N	-0-					34
04	180	#	173	-0-	-7	-0-	42	1	131	2	N	-0-					34
05	186	#	178	-0-	-8	-0-	45	1	133	2	N	-0-					34
06	180	#	125	-0-	-55	-0-	31	1	94	2	N	-0-					34
07	186	#	81	-0-	-105	-0-	20	1	61	2	N	-0-					34

HALL, DARRELL WELL #: 1 RRCID -> 301401 COMPL. DATE 03/06/1987 TOTAL DEPTH 10850 PERF.10307 - 10380

02	0		50	-0-	50	310	50	2			N	-0-					-0-
03	0		50	-0-	50	360	50	2			N	-0-					-0-
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 04/01 -> 1465																	
*04	1875	R	50	-0-	-1825	-0-	50	2			N	-0-					-0-
*05	155	#	50	-0-	-105	-0-	50	2			N	-0-					-0-
*06	52	R	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	62	#	50	-0-	-12	-0-	50	2			N	-0-					-0-

SULLIVAN, HAROLD WELL #: 1 RRCID -> 301452 COMPL. DATE 01/26/1990 TOTAL DEPTH 9075 PERF. 8980 - 8990

02	14B	DENY	50	-0-	50	712	50	2			N	-0-					-0-
03	14B	DENY	50	-0-	50	762	50	2			N	-0-					-0-
04	812	R	50	-0-	-762	-0-	50	2			N	-0-					-0-
05	155	#	50	-0-	-105	-0-	50	2			N	-0-					-0-
06	150	#	50	-0-	-100	-0-	50	2			N	-0-					-0-
07	62	#	50	-0-	-12	-0-	50	2			N	-0-					-0-

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

02	308	N	-0-	-0-	-308	-0-					N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

02	224	N	-0-	-0-	-224	-0-					N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					80
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					80
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					80
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					80
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					80
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

02	210	N	210	-0-	-0-	-0-	20	1	190	2	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	16	1	153	2	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	16	1	148	2	N	-0-					-0-
05	217	N	166	-0-	-51	-0-	16	1	150	2	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	15	1	146	2	N	-0-					-0-
*07	229	N	229	-0-	-0-	-0-	23	1	206	2	N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					33

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

02	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
STROUD PETROLEUM, INC. 828082
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	79					439
03	0	N	-0-	-0-	-0-	-0-					N	87	184	1			342
04	128	N	128	-0-	-0-	-0-	60	1	68	9	N	62					404
05	347	N	347	-0-	-0-	-0-	62	1	285	9	N	259	173	1			490
06	60	N	60	-0-	-0-	-0-	60	1			N	-0-	180	1			310
07	124	N	117	-0-	-7	-0-	62	1	55	9	N	50					360

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CORSA RESOURCES, LLC 100584
REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

02	14B DENY		387	-0-	387	14788	387	2			N	-0-					-0-
03	15181	X	393	-0-	-14788	-0-	393	2			N	-0-					-0-
04	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	434	X	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

02	1202	X	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
03	3286	X	1102	-0-	-2184	-0-	1102	2			N	-0-					-0-
04	3540	X	805	-0-	-2735	-0-	805	2			N	-0-					-0-
05	3658	X	671	-0-	-2987	-0-	671	2			N	-0-					-0-
06	1410	X	627	-0-	-783	-0-	627	2			N	-0-					-0-
07	1333	X	686	-0-	-647	-0-	686	2			N	-0-					-0-

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

02	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CORSA RESOURCES, LLC //CONT.// 100584
LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	-0-	-0-	-672	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

MITSUI E&P USA LLC 101155
LIPSEY WELL #: 1H RRCID -> 301523 COMPL. DATE 09/09/2025 TOTAL DEPTH 17821 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
MITSUI E&P USA LLC //CONT.// 101155
BAKER WELL #: 101H RRCID -> 301539 COMPL. DATE 02/07/2026 TOTAL DEPTH 18247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		19514	-0-	19514	19514	294	1	19220	2	N	-0-					-0-
06	SHUT IN		364015	-0-	364015	383529	3943	1	360072	2	N	-0-					-0-
07	SHUT IN		363077	-0-	363077	746606	5635	1	357442	2	N	-0-					-0-

WHITAKER WELL #: 1H RRCID -> 301590 COMPL. DATE 02/26/2026 TOTAL DEPTH 14999 PERF.16782 - 24480

01	0		1349	-0-	1349	1349	1349	1			N	-0-					-0-
02	0		194260	-0-	194260	195609	9381	1	184879	2	N	-0-					-0-
03	0		306941	-0-	306941	502550	11800	1	295141	2	N	-0-					-0-
04	742470	X	239920	-0-	-502550	-0-	10822	1	229098	2	N	-0-					-0-
05	293322	X	183249	-0-	-110073	-0-	9522	1	173727	2	N	-0-					-0-
06	283860	X	131244	-0-	-152616	-0-	6197	1	125047	2	N	-0-					-0-
07	293322	X	107715	-0-	-185607	-0-	5673	1	102042	2	N	-0-					-0-

O. HENSON WELL #: 1H RRCID -> 301631 COMPL. DATE 06/22/2025 TOTAL DEPTH 17668 PERF. N/A

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETROVYBE OPCO LLC 101779
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

02	611	N	611	-0-	-0-	-0-	27	1	584	2	N	-0-					-0-
03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	131	1	570	2	N	-0-					-0-
05	688	N	688	-0-	-0-	-0-	118	1	570	2	N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	70	1	168	2	N	-0-					-0-
*07	465	N	188	-0-	-277	-0-	26	1	162	2	N	-0-					-0-

ADAMAS ENERGY LLC 103913
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

02	2511	X	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
03	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
04	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-
05	2465	X	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
06	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-					-0-
07	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ADAMAS ENERGY LLC //CONT.// 103913
RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 01/24/2023 TOTAL DEPTH 17547 PERF.16855 - 23276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	309148	X	182503	-0-	-126645	-0-	182503	2			N	-0-			-0-
03	302622	X	187549	-0-	-115073	-0-	187549	2			N	-0-			-0-
04	263340	X	173875	-0-	-89465	-0-	173875	2			N	-0-			-0-
05	239661	X	172371	-0-	-67290	-0-	172371	2			N	-0-			-0-
06	212220	X	153984	-0-	-58236	-0-	153984	2			N	-0-			-0-
07	202058	X	153003	-0-	-49055	-0-	153003	2			N	-0-			-0-

KODA WELL #: 1H RRCID -> 294281 COMPL. DATE 05/04/2023 TOTAL DEPTH 16713 PERF.16165 - 24285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	565516	X	412098	-0-	-153418	-0-	474	1	411624	2	N	-0-			-0-
03	600656	X	421989	-0-	-178667	-0-	524	1	421465	2	N	-0-			-0-
04	546990	X	366190	-0-	-180800	-0-	507	1	365683	2	N	-0-			-0-
05	527620	X	316931	-0-	-210689	-0-	524	1	316407	2	N	-0-			-0-
06	474900	X	203276	-0-	-271624	-0-	491	1	202785	2	N	-0-			-0-
07	456258	X	328726	-0-	-127532	-0-	524	1	328202	2	N	-0-			-0-

CURRIE WELL #: 2HB RRCID -> 294532 COMPL. DATE 09/29/2022 TOTAL DEPTH 15624 PERF.15470 - 22031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	601748	X	549403	-0-	-52345	-0-	474	1	548929	2	N	-0-			-0-
03	631377	X	559022	-0-	-72355	-0-	524	1	558498	2	N	-0-			-0-
04	611010	X	508943	-0-	-102067	-0-	507	1	508436	2	N	-0-			-0-
05	624929	X	173407	-0-	-451522	-0-	169	1	173238	2	N	-0-			-0-
06	604770	X	209633	-0-	-395137	-0-	304	1	209329	2	N	-0-			-0-
07	608282	X	478669	-0-	-129613	-0-	524	1	478145	2	N	-0-			-0-

GOLF LAKE WELL #: 1HB RRCID -> 295435 COMPL. DATE 01/05/2024 TOTAL DEPTH 15810 PERF.15500 - 24486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	652008	X	544853	-0-	-107155	-0-	474	1	544379	2	N	-0-			-0-
03	704072	X	562879	-0-	-141193	-0-	524	1	562355	2	N	-0-			-0-
04	663510	X	509864	-0-	-153646	-0-	507	1	509357	2	N	-0-			-0-
05	620000	X	516171	-0-	-103829	-0-	524	1	515647	2	N	-0-			-0-
06	590010	X	426973	-0-	-163037	-0-	507	1	426466	2	N	-0-			-0-
07	603229	X	437493	-0-	-165736	-0-	524	1	436969	2	N	-0-			-0-

JOHNSON RANCH WELL #: 1HB RRCID -> 295744 COMPL. DATE 01/05/2024 TOTAL DEPTH 15748 PERF.15405 - 24391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	576856	X	496215	-0-	-80641	-0-	474	1	495741	2	N	-0-			-0-
03	603074	X	518421	-0-	-84653	-0-	524	1	517897	2	N	-0-			-0-
04	559590	X	465554	-0-	-94036	-0-	507	1	465047	2	N	-0-			-0-
05	556357	X	446637	-0-	-109720	-0-	524	1	446113	2	N	-0-			-0-
06	538410	X	370411	-0-	-167999	-0-	507	1	369904	2	N	-0-			-0-
07	549382	X	391912	-0-	-157470	-0-	524	1	391388	2	N	-0-			-0-

VIVIAN WELL #: 1HB RRCID -> 295790 COMPL. DATE 06/26/2023 TOTAL DEPTH 15091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VIVIAN WELL #: 2HB RRCID -> 295798 COMPL. DATE 04/11/2025 TOTAL DEPTH 15064 PERF.15035 - 22276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	173236	X	167929	-0-	-5307	-0-	167929	2			N	-0-			-0-
03	183787	X	183787	-0-	-0-	-0-	183787	2			N	-0-			-0-
04	175786	X	175786	-0-	-0-	-0-	175786	2			N	-0-			-0-
05	185907	X	59550	-0-	-126357	-0-	59550	2			N	-0-			-0-
06	179910	X	96453	-0-	-83457	-0-	96453	2			N	-0-			-0-
07	194637	X	194637	-0-	-0-	-0-	194637	2			N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ADAMAS ENERGY LLC //CONT.// 103913
HOLMES A UNIT WELL #: 1HB RRCID -> 297743 COMPL. DATE 08/21/2024 TOTAL DEPTH 14677 PERF.14140 - 23406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	108528	X	83554	-0-	-24974	-0-	474	1	83080	2	N	-0-			-0-
03	113770	X	88037	-0-	-25733	-0-	524	1	87513	2	N	-0-			-0-
04	104370	X	80783	-0-	-23587	-0-	80783	2			N	-0-			-0-
05	101959	X	79398	-0-	-22561	-0-	79398	2			N	-0-			-0-
06	93630	X	72376	-0-	-21254	-0-	72376	2			N	-0-			-0-
07	92504	X	72848	-0-	-19656	-0-	72848	2			N	-0-			-0-

CAMP WELL #: 3HB RRCID -> 298434 COMPL. DATE 04/25/2025 TOTAL DEPTH 15247 PERF.15109 - 22991

02	368900	X	264098	-0-	-104802	-0-	474	1	263624	2	N	-0-			-0-
03	344038	X	266827	-0-	-77211	-0-	522	1	266305	2	N	-0-			-0-
04	332940	X	237559	-0-	-95381	-0-	505	1	237054	2	N	-0-			-0-
05	319145	X	230107	-0-	-89038	-0-	522	1	229585	2	N	-0-			-0-
06	306330	X	198470	-0-	-107860	-0-	505	1	197965	2	N	-0-			-0-
07	292392	X	NO RPT	-0-	-292392	-0-					N	NO RPT			-0-

CAMP WELL #: 2HB RRCID -> 298535 COMPL. DATE 04/25/2025 TOTAL DEPTH 15183 PERF.16365 - 21436

02	223328	X	135519	-0-	-87809	-0-	474	1	135045	2	N	-0-			-0-
03	193254	X	133952	-0-	-59302	-0-	524	1	133428	2	N	-0-			-0-
04	187020	X	121318	-0-	-65702	-0-	507	1	120811	2	N	-0-			-0-
05	176235	X	116826	-0-	-59409	-0-	524	1	116302	2	N	-0-			-0-
06	160860	X	98971	-0-	-61889	-0-	507	1	98464	2	N	-0-			-0-
07	150040	X	93350	-0-	-56690	-0-	524	1	92826	2	N	-0-			-0-

ERS GAS UNIT WELL #: 1H RRCID -> 301150 COMPL. DATE 03/09/2026 TOTAL DEPTH 16348 PERF.16591 - 21427

02	0	W	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	W	470490	-0-	470490	470490	404	1	470086	2	N	-0-			-0-
04	0	W	855916	-0-	855916	1326406	505	1	855411	2	N	-0-			-0-
05	2146764	X	820358	-0-	-1326406	-0-	524	1	819834	2	N	-0-			-0-
06	842340	X	747514	-0-	-94826	-0-	507	1	747007	2	N	-0-			-0-
07	870418	X	560857	-0-	-309561	-0-	524	1	560333	2	N	-0-			-0-

LEON WELL #: 1HB RRCID -> 301470 COMPL. DATE 03/21/2026 TOTAL DEPTH 15346 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COLLIN WELL #: 1HB RRCID -> 301634 COMPL. DATE 05/11/2026 TOTAL DEPTH 15098 PERF. N/A

05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		381672	-0-	381672	381672	381672	2			N	-0-			-0-
07	SHUT IN		692184	-0-	692184	1073856	692184	2			N	-0-			-0-

CR3 ENERGY, LLC 104129
PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

02	5	N	-0-	-0-	-5	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CR3 ENERGY, LLC //CONT.// 104129
PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

02	21411 X	21411	-0-	-0-	-0-	21411	2			N	-0-					-0-
03	25348 X	25348	-0-	-0-	-0-	25348	2			N	-0-					-0-
04	23446 X	23446	-0-	-0-	-0-	23446	2			N	-0-					-0-
05	23396 X	23396	-0-	-0-	-0-	23396	2			N	-0-					-0-
06	22573 X	22573	-0-	-0-	-0-	22573	2			N	-0-					-0-
07	22975 X	22975	-0-	-0-	-0-	22975	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1370	X	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
03	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-
04	2075	X	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
05	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
06	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
07	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	5023	-0-	-213	-0-	5023	2			N	-0-					-0-
03	7309	X	7309	-0-	-0-	-0-	7309	2			N	-0-					-0-
04	6954	X	6954	-0-	-0-	-0-	6954	2			N	-0-					-0-
05	7253	X	7253	-0-	-0-	-0-	7253	2			N	-0-					-0-
06	6960	X	6771	-0-	-189	-0-	6771	2			N	-0-					-0-
07	7192	X	6861	-0-	-331	-0-	6861	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7681	X	7681	-0-	-0-	-0-	7681	2			N	-0-					-0-
03	8014	X	8014	-0-	-0-	-0-	8014	2			N	-0-					-0-
04	7667	X	7667	-0-	-0-	-0-	7667	2			N	-0-					-0-
05	7315	X	7315	-0-	-0-	-0-	7315	2			N	-0-					-0-
06	7571	X	7571	-0-	-0-	-0-	7571	2			N	-0-					-0-
07	7897	X	7897	-0-	-0-	-0-	7897	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16100	X	16100	-0-	-0-	-0-	16100	2			N	-0-					-0-
03	22878	X	22878	-0-	-0-	-0-	22878	2			N	-0-					-0-
04	19990	X	19990	-0-	-0-	-0-	19990	2			N	-0-					-0-
05	17384	X	17384	-0-	-0-	-0-	17384	2			N	-0-					-0-
06	17633	X	17633	-0-	-0-	-0-	17633	2			N	-0-					-0-
07	20316	X	20316	-0-	-0-	-0-	20316	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1878	-0-	-502	-0-	1878	2			N	-0-					-0-
03	2542	N	2397	-0-	-145	-0-	2397	2			N	-0-					-0-
04	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
05	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
06	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
07	2790	N	2683	-0-	-107	-0-	2683	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25236	X	25236	-0-	-0-	-0-	25236	2			N	-0-					-0-
03	27400	X	27400	-0-	-0-	-0-	27400	2			N	-0-					-0-
04	26280	X	22603	-0-	-3677	-0-	22603	2			N	-0-					-0-
05	27590	X	23822	-0-	-3768	-0-	23822	2			N	-0-					-0-
06	26700	X	23695	-0-	-3005	-0-	23695	2			N	-0-					-0-
07	27590	X	23108	-0-	-4482	-0-	23108	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12448	X	12448	-0-	-0-	-0-	12448	2			N	-0-					-0-
03	14840	X	14840	-0-	-0-	-0-	14840	2			N	-0-					-0-
04	13230	X	12996	-0-	-234	-0-	12996	2			N	-0-					-0-
05	13795	X	13518	-0-	-277	-0-	13518	2			N	-0-					-0-
06	14370	X	12878	-0-	-1492	-0-	12878	2			N	-0-					-0-
07	14849	X	13453	-0-	-1396	-0-	13453	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45253	X	45253	-0-	-0-	-0-	45253	2			N	-0-					-0-
03	49920	X	49920	-0-	-0-	-0-	49920	2			N	-0-					-0-
04	48220	X	48220	-0-	-0-	-0-	48220	2			N	-0-					-0-
05	50322	X	50322	-0-	-0-	-0-	50322	2			N	-0-					-0-
06	48377	X	48377	-0-	-0-	-0-	48377	2			N	-0-					-0-
07	50122	X	50122	-0-	-0-	-0-	50122	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
03	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 16605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	158172	X	145642	-0-	-12530	-0-	145642	2			N	-0-					-0-
03	175119	X	126414	-0-	-48705	-0-	126414	2			N	-0-					-0-
04	169470	X	151841	-0-	-17629	-0-	151841	2			N	-0-					-0-
05	175659	X	175659	-0-	-0-	-0-	175659	2			N	-0-					-0-
06	164211	X	164211	-0-	-0-	-0-	164211	2			N	-0-					-0-
07	167124	X	167124	-0-	-0-	-0-	167124	2			N	-0-					-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	X	1037	-0-	-83	-0-	1037	2			N	-0-					-0-
03	1240	X	1094	-0-	-146	-0-	1094	2			N	-0-					-0-
04	1140	X	1021	-0-	-119	-0-	1021	2			N	-0-					-0-
05	1178	X	973	-0-	-205	-0-	973	2			N	-0-					-0-
06	1110	X	754	-0-	-356	-0-	754	2			N	-0-					-0-
07	1147	X	840	-0-	-307	-0-	840	2			N	-0-					-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29462	X	29462	-0-	-0-	-0-	29462	2			N	-0-					-0-
03	32205	X	32205	-0-	-0-	-0-	32205	2			N	-0-					-0-
04	30548	X	30548	-0-	-0-	-0-	30548	2			N	-0-					-0-
05	32612	X	30761	-0-	-1851	-0-	30761	2			N	-0-					-0-
06	31560	X	30112	-0-	-1448	-0-	30112	2			N	-0-					-0-
07	32612	X	30645	-0-	-1967	-0-	30645	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
03	155	N	114	-0-	-41	-0-	114	2			N	-0-					-0-
04	180	N	112	-0-	-68	-0-	112	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
06	120	N	24	-0-	-96	-0-	24	2			N	-0-					-0-
07	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

02	108136	X	67384	-0-	-40752	-0-	67384	2			N	-0-					-0-
03	113243	X	94810	-0-	-18433	-0-	94810	2			N	-0-					-0-
04	105480	X	87374	-0-	-18106	-0-	87374	2			N	-0-					-0-
05	106361	X	92227	-0-	-14134	-0-	92227	2			N	-0-					-0-
06	100260	X	84526	-0-	-15734	-0-	84526	2			N	-0-					-0-
07	94798	X	84284	-0-	-10514	-0-	2644	1	81640	2	N	-0-					-0-

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

02	76580	X	41846	-0-	-34734	-0-	41846	2			N	-0-					-0-
03	81251	X	75548	-0-	-5703	-0-	75548	2			N	-0-					-0-
04	75360	X	64910	-0-	-10450	-0-	64910	2			N	-0-					-0-
05	74555	X	62593	-0-	-11962	-0-	62593	2			N	-0-					-0-
06	73110	X	55469	-0-	-17641	-0-	55469	2			N	-0-					-0-
07	75547	X	55712	-0-	-19835	-0-	55712	2			N	-0-					-0-

MCCULLOUGH INGRAM C WELL #: 3H RRCID -> 294249 COMPL. DATE 01/20/2023 TOTAL DEPTH 14555 PERF. N/A

02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL EO B WELL #: 2H RRCID -> 294766 COMPL. DATE 03/19/2023 TOTAL DEPTH 15701 PERF.15067 - 27830

02	135548	X	110579	-0-	-24969	-0-	110579	2			N	-0-					-0-
03	137330	X	114714	-0-	-22616	-0-	114714	2			N	-0-					-0-
04	128850	X	101802	-0-	-27048	-0-	101802	2			N	-0-					-0-
05	125054	X	104074	-0-	-20980	-0-	104074	2			N	-0-					-0-
06	121020	X	95159	-0-	-25861	-0-	95159	2			N	-0-					-0-
07	122419	X	93926	-0-	-28493	-0-	93926	2			N	-0-					-0-

MCCULLOUGH INGRAM A WELL #: 1H RRCID -> 295778 COMPL. DATE 06/20/2023 TOTAL DEPTH 17836 PERF.16417 - 24673

02	169120	X	121300	-0-	-47820	-0-	121300	2			N	-0-					-0-
03	174127	X	126074	-0-	-48053	-0-	126074	2			N	-0-					-0-
04	154740	X	117739	-0-	-37001	-0-	117739	2			N	-0-					-0-
05	143623	X	117499	-0-	-26124	-0-	117499	2			N	-0-					-0-
06	132480	X	107923	-0-	-24557	-0-	107923	2			N	-0-					-0-
07	134292	X	105981	-0-	-28311	-0-	105981	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

DINKINS JG WELL #: 1H RRCID -> 295789 COMPL. DATE 05/24/2023 TOTAL DEPTH 17934 PERF.16363 - 25928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84952	X	65449	-0-	-19503	-0-	65355	2	94	8	N	-0-					-0-
03	86149	X	67973	-0-	-18176	-0-	67973	2			N	-0-					-0-
04	78180	X	61939	-0-	-16241	-0-	61939	2			N	-0-					-0-
05	77717	X	61662	-0-	-16055	-0-	61599	2	63	8	N	-0-					-0-
06	75210	X	57381	-0-	-17829	-0-	57381	2			N	-0-					-0-
07	72447	X	57292	-0-	-15155	-0-	57213	2	79	8	N	-0-					-0-

LANIER CW WELL #: 1H RRCID -> 295907 COMPL. DATE 09/02/2023 TOTAL DEPTH 17309 PERF.16778 - 26355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191464	X	137694	-0-	-53770	-0-	137496	2	198	8	N	-0-					-0-
03	197687	X	144255	-0-	-53432	-0-	144255	2			N	-0-					-0-
04	178590	X	131949	-0-	-46641	-0-	131949	2			N	-0-					-0-
05	170252	X	130135	-0-	-40117	-0-	130003	2	132	8	N	-0-					-0-
06	155430	X	120107	-0-	-35323	-0-	120107	2			N	-0-					-0-
07	152458	X	115677	-0-	-36781	-0-	115519	2	158	8	N	-0-					-0-

CAZEY MS WELL #: 1H RRCID -> 296008 COMPL. DATE 08/21/2023 TOTAL DEPTH 15986 PERF.15376 - 25404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135996	X	109289	-0-	-26707	-0-	109289	2			N	-0-					-0-
03	143623	X	117096	-0-	-26527	-0-	117096	2			N	-0-					-0-
04	131070	X	109569	-0-	-21501	-0-	109569	2			N	-0-					-0-
05	129518	X	110065	-0-	-19453	-0-	110065	2			N	-0-					-0-
06	121710	X	103129	-0-	-18581	-0-	103129	2			N	-0-					-0-
07	120993	X	103443	-0-	-17550	-0-	103443	2			N	-0-					-0-

FARLEY GD WELL #: 1H RRCID -> 296836 COMPL. DATE 03/13/2024 TOTAL DEPTH 18956 PERF.17219 - 27056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169764	X	121690	-0-	-48074	-0-	121515	2	175	8	N	-0-					-0-
03	173476	X	127467	-0-	-46009	-0-	127467	2			N	-0-					-0-
04	157950	X	115659	-0-	-42291	-0-	115659	2			N	-0-					-0-
05	150102	X	98345	-0-	-51757	-0-	98245	2	100	8	N	-0-					-0-
06	137910	X	101635	-0-	-36275	-0-	101635	2			N	-0-					-0-
07	134726	X	100372	-0-	-34354	-0-	100235	2	137	8	N	-0-					-0-

HARRISON WA WELL #: 1H RRCID -> 296837 COMPL. DATE 03/13/2024 TOTAL DEPTH 18863 PERF.17134 - 26000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79604	X	56068	-0-	-23536	-0-	55987	2	81	8	N	-0-					-0-
03	81592	X	57655	-0-	-23937	-0-	57655	2			N	-0-					-0-
04	73740	X	54145	-0-	-19595	-0-	54145	2			N	-0-					-0-
05	69378	X	54605	-0-	-14773	-0-	54549	2	56	8	N	-0-					-0-
06	64170	X	49049	-0-	-15121	-0-	49049	2			N	-0-					-0-
07	62062	X	49010	-0-	-13052	-0-	48943	2	67	8	N	-0-					-0-

NEYLAND MMM WELL #: 1H RRCID -> 296899 COMPL. DATE 01/08/2024 TOTAL DEPTH 16752 PERF.15951 - 26389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181328	X	88537	-0-	-92791	-0-	88537	2			N	-0-					-0-
03	191394	X	131081	-0-	-60313	-0-	131081	2			N	-0-					-0-
04	173250	X	121170	-0-	-52080	-0-	121170	2			N	-0-					-0-
05	112918	X	112918	-0-	-0-	-0-	112918	2			N	-0-					-0-
06	126840	X	99873	-0-	-26967	-0-	99873	2			N	-0-					-0-
07	131068	X	112645	-0-	-18423	-0-	112645	2			N	-0-					-0-

GLASS RT WELL #: 1H RRCID -> 296928 COMPL. DATE 02/17/2024 TOTAL DEPTH 18419 PERF.16558 - 25850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296996	X	138267	-0-	-158729	-0-	138068	2	199	8	N	-0-					-0-
03	270971	X	143059	-0-	-127912	-0-	143059	2			N	-0-					-0-
04	192840	X	129269	-0-	-63571	-0-	129269	2			N	-0-					-0-
05	199268	X	82500	-0-	-116768	-0-	82415	2	85	8	N	-0-					-0-
06	148140	X	110611	-0-	-37529	-0-	110611	2			N	-0-					-0-
07	153078	X	106414	-0-	-46664	-0-	106268	2	146	8	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM MARTIN A WELL #: 1H RRCID -> 297132 COMPL. DATE 04/18/2024 TOTAL DEPTH 17732 PERF.16903 - 24667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351624	X	211392	-0-	-140232	-0-	211392	2			N	-0-					-0-
03	354764	X	217316	-0-	-137448	-0-	217316	2			N	-0-					-0-
04	292770	X	190156	-0-	-102614	-0-	190156	2			N	-0-					-0-
05	274381	X	183058	-0-	-91323	-0-	183058	2			N	-0-					-0-
06	236610	X	157331	-0-	-79279	-0-	157331	2			N	-0-					-0-
07	234050	X	153166	-0-	-80884	-0-	153166	2			N	-0-					-0-

POWELL BD WELL #: 1H RRCID -> 297833 COMPL. DATE 12/28/2024 TOTAL DEPTH 18080 PERF.17305 - 27063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	369880	X	208236	-0-	-161644	-0-	207938	2	298	8	N	-0-					-0-
03	357523	X	212112	-0-	-145411	-0-	212112	2			N	-0-					-0-
04	314700	X	181327	-0-	-133373	-0-	181327	2			N	-0-					-0-
05	284487	X	172486	-0-	-112001	-0-	172310	2	176	8	N	-0-					-0-
06	242700	X	155060	-0-	-87640	-0-	155060	2			N	-0-					-0-
07	230547	X	151857	-0-	-78690	-0-	151648	2	209	8	N	-0-					-0-

HOGUE MMP WELL #: 1H RRCID -> 298319 COMPL. DATE 12/28/2024 TOTAL DEPTH 17872 PERF.16173 - 28228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740908	X	505582	-0-	-235326	-0-	504860	2	722	8	N	-0-					-0-
03	758725	X	529413	-0-	-229312	-0-	529413	2			N	-0-					-0-
04	695850	X	473559	-0-	-222291	-0-	473559	2			N	-0-					-0-
05	653170	X	449056	-0-	-204114	-0-	448597	2	459	8	N	-0-					-0-
06	567690	X	402665	-0-	-165025	-0-	402665	2			N	-0-					-0-
07	559767	X	382416	-0-	-177351	-0-	381891	2	525	8	N	-0-					-0-

DEORNELLAS PB A WELL #: 1H RRCID -> 298357 COMPL. DATE 12/22/2024 TOTAL DEPTH 18975 PERF.17399 - 28283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251440	X	151851	-0-	-99589	-0-	151633	2	218	8	N	-0-					-0-
03	253611	X	154510	-0-	-99101	-0-	154510	2			N	-0-					-0-
04	216090	X	133300	-0-	-82790	-0-	133300	2			N	-0-					-0-
05	200663	X	128066	-0-	-72597	-0-	127936	2	130	8	N	-0-					-0-
06	172290	X	117517	-0-	-54773	-0-	117517	2			N	-0-					-0-
07	168113	X	116256	-0-	-51857	-0-	116096	2	160	8	N	-0-					-0-

DEORNELLAS PB B WELL #: 2H RRCID -> 298358 COMPL. DATE 12/22/2024 TOTAL DEPTH 17552 PERF.16826 - 26299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531776	X	340154	-0-	-191622	-0-	339665	2	489	8	N	-0-					-0-
03	531836	X	350290	-0-	-181546	-0-	350290	2			N	-0-					-0-
04	472230	X	318009	-0-	-154221	-0-	318009	2			N	-0-					-0-
05	450430	X	302184	-0-	-148246	-0-	301878	2	306	8	N	-0-					-0-
06	388830	X	261170	-0-	-127660	-0-	261170	2			N	-0-					-0-
07	376588	X	254675	-0-	-121913	-0-	254324	2	351	8	N	-0-					-0-

HODGES RLT WELL #: 1H RRCID -> 298431 COMPL. DATE 10/24/2024 TOTAL DEPTH 16705 PERF.15995 - 27400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	442652	X	289955	-0-	-152697	-0-	289538	2	417	8	N	-0-					-0-
03	441161	X	300070	-0-	-141091	-0-	300070	2			N	-0-					-0-
04	397950	X	274901	-0-	-123049	-0-	274901	2			N	-0-					-0-
05	348285	X	273165	-0-	-75120	-0-	272888	2	277	8	N	-0-					-0-
06	337050	X	253955	-0-	-83095	-0-	253955	2			N	-0-					-0-
07	321036	X	252391	-0-	-68645	-0-	252046	2	345	8	N	-0-					-0-

MILES BM WELL #: 1H RRCID -> 298913 COMPL. DATE 12/31/2024 TOTAL DEPTH 15920 PERF.16310 - 26894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	161140	X	114568	-0-	-46572	-0-	114402	2	166	8	N	-0-					-0-
03	159092	X	123082	-0-	-36010	-0-	123082	2			N	-0-					-0-
04	145170	X	114487	-0-	-30683	-0-	114487	2			N	-0-					-0-
05	142321	X	114119	-0-	-28202	-0-	114003	2	116	8	N	-0-					-0-
06	131010	X	100246	-0-	-30764	-0-	100246	2			N	-0-					-0-
07	126852	X	101475	-0-	-25377	-0-	101334	2	141	8	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MABLE MCCULLOUGH WELL #: 3 RRCID -> 299059 COMPL. DATE 03/13/2025 TOTAL DEPTH 14534 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENN PB WELL #: 21H RRCID -> 299060 COMPL. DATE 06/06/2025 TOTAL DEPTH 16262 PERF.16313 - 27239

02	615496 X	338439	-0-	-277057	-0-	337947	2	492	8	N	-0-					-0-
03	615319 X	346379	-0-	-268940	-0-	346379	2			N	-0-					-0-
04	501960 X	312705	-0-	-189255	-0-	312705	2			N	-0-					-0-
05	456196 X	308147	-0-	-148049	-0-	307832	2	315	8	N	-0-					-0-
06	399480 X	283840	-0-	-115640	-0-	283840	2			N	-0-					-0-
07	374697 X	278475	-0-	-96222	-0-	278092	2	383	8	N	-0-					-0-

WILLIAMS RM WELL #: 1H RRCID -> 299063 COMPL. DATE 06/06/2025 TOTAL DEPTH 16286 PERF.16635 - 24821

02	534156 X	360109	-0-	-174047	-0-	360109	2			N	-0-					-0-
03	591387 X	272347	-0-	-319040	-0-	272347	2			N	-0-					-0-
04	572310 X	244650	-0-	-327660	-0-	244650	2			N	-0-					-0-
05	539059 X	204810	-0-	-334249	-0-	204810	2			N	-0-					-0-
06	405570 X	173344	-0-	-232226	-0-	173344	2			N	-0-					-0-
07	398691 X	177953	-0-	-220738	-0-	177953	2			N	-0-					-0-

JENNINGS LOEHR WELL #: 1H RRCID -> 299261 COMPL. DATE 04/30/2025 TOTAL DEPTH 15582 PERF.15363 - 27469

02	471856 X	207675	-0-	-264181	-0-	207379	2	296	8	N	-0-					-0-
03	459544 X	262658	-0-	-196886	-0-	262658	2			N	-0-					-0-
04	398160 X	58998	-0-	-339162	-0-	58998	2			N	-0-					-0-
05	374542 X	267822	-0-	-106720	-0-	267550	2	272	8	N	-0-					-0-
06	254190 X	246641	-0-	-7549	-0-	246641	2			N	-0-					-0-
07	262663 X	237746	-0-	-24917	-0-	237418	2	328	8	N	-0-					-0-

JENNINGS FSRA WELL #: 1H RRCID -> 299410 COMPL. DATE 04/30/2025 TOTAL DEPTH 14760 PERF.15067 - 27112

02	311248 X	218712	-0-	-92536	-0-	218401	2	311	8	N	-0-					-0-
03	308078 X	224839	-0-	-83239	-0-	224839	2			N	-0-					-0-
04	270990 X	203443	-0-	-67547	-0-	203443	2			N	-0-					-0-
05	242141 X	188442	-0-	-53699	-0-	188250	2	192	8	N	-0-					-0-
06	234330 X	167929	-0-	-66401	-0-	167929	2			N	-0-					-0-
07	242141 X	147242	-0-	-94899	-0-	147039	2	203	8	N	-0-					-0-

BELL MEYER WELL #: 1H RRCID -> 299715 COMPL. DATE 06/14/2025 TOTAL DEPTH 18762 PERF.17145 - 26245

02	760872 X	522165	-0-	-238707	-0-	521397	2	768	8	N	-0-					-0-
03	822399 X	539040	-0-	-283359	-0-	539040	2			N	-0-					-0-
04	725820 X	479257	-0-	-246563	-0-	479257	2			N	-0-					-0-
05	716720 X	449573	-0-	-267147	-0-	449110	2	463	8	N	-0-					-0-
06	603030 X	380738	-0-	-222292	-0-	380738	2			N	-0-					-0-
07	578119 X	351823	-0-	-226296	-0-	351337	2	486	8	N	-0-					-0-

MCCULLOUGH GLR A WELL #: 1H RRCID -> 299784 COMPL. DATE 08/28/2025 TOTAL DEPTH 19049 PERF.18175 - 24883

02	868056 X	125801	-0-	-742255	-0-	125801	2			N	-0-					-0-
03	278349 X	125302	-0-	-153047	-0-	125302	2			N	-0-					-0-
04	269370 X	105676	-0-	-163694	-0-	105676	2			N	-0-					-0-
05	205344 X	97775	-0-	-107569	-0-	97775	2			N	-0-					-0-
06	161850 X	85151	-0-	-76699	-0-	85151	2			N	-0-					-0-
07	139283 X	79577	-0-	-59706	-0-	79577	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCULLOUGH GLR C WELL #: 3H RRCID -> 299788 COMPL. DATE 08/28/2025 TOTAL DEPTH 19236 PERF.18472 - 26399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868056	X	163877	-0-	-704179	-0-	163877	2			N	-0-					-0-
03	372651	X	156288	-0-	-216363	-0-	156288	2			N	-0-					-0-
04	360630	X	132758	-0-	-227872	-0-	132758	2			N	-0-					-0-
05	282596	X	121953	-0-	-160643	-0-	121953	2			N	-0-					-0-
06	216720	X	105122	-0-	-111598	-0-	105122	2			N	-0-					-0-
07	181443	X	96788	-0-	-84655	-0-	96788	2			N	-0-					-0-

HUGHES SC WELL #: 1H RRCID -> 299932 COMPL. DATE 07/26/2025 TOTAL DEPTH 15944 PERF.16551 - 27613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	720608	X	429891	-0-	-290717	-0-	429275	2	616	8	N	-0-					-0-
03	715573	X	443649	-0-	-271924	-0-	443649	2			N	-0-					-0-
04	624060	X	389680	-0-	-234380	-0-	389680	2			N	-0-					-0-
05	579948	X	348041	-0-	-231907	-0-	347686	2	355	8	N	-0-					-0-
06	503910	X	315535	-0-	-188375	-0-	315535	2			N	-0-					-0-
07	475943	X	304200	-0-	-171743	-0-	303781	2	419	8	N	-0-					-0-

HUTTO TMM WELL #: 1H RRCID -> 300333 COMPL. DATE 11/24/2025 TOTAL DEPTH 18333 PERF.17583 - 26419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554801	X	317165	-0-	-1237636	-0-	316717	2	448	8	N	-0-					-0-
03	971106	X	686664	-0-	-284442	-0-	686664	2			N	-0-					-0-
04	939780	X	530641	-0-	-409139	-0-	530641	2			N	-0-					-0-
05	765886	X	443183	-0-	-322703	-0-	442733	2	450	8	N	-0-					-0-
06	664500	X	117846	-0-	-546654	-0-	117846	2			N	-0-					-0-
07	686650	X	280825	-0-	-405825	-0-	280447	2	378	8	N	-0-					-0-

HUTTO RODELL WELL #: 1H RRCID -> 300535 COMPL. DATE 07/05/2026 TOTAL DEPTH 17964 PERF.17807 - 26067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555884	X	159500	-0-	-396384	-0-	159275	2	225	8	N	-0-					-0-
03	615443	X	361206	-0-	-254237	-0-	361206	2			N	-0-					-0-
04	595590	X	313021	-0-	-282569	-0-	313021	2			N	-0-					-0-
05	281043	X	281043	-0-	-0-	-0-	280758	2	285	8	N	-0-					-0-
06	349560	X	40665	-0-	-308895	-0-	40665	2			N	-0-					-0-
07	361212	X	160961	-0-	-200251	-0-	160744	2	217	8	N	-0-					-0-

BUMPURS NMH WELL #: 1H RRCID -> 300593 COMPL. DATE 03/10/2026 TOTAL DEPTH 15257 PERF.15706 - 27031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	985738	X	403761	-0-	-581977	-0-	403761	2			N	-0-					-0-
04	DELQ PR		616258	-0-	616258	616258	616258	2			N	-0-					-0-
05	1166869	X	550611	-0-	-616258	-0-	550054	2	557	8	N	-0-					-0-
06	467256	X	467256	-0-	-0-	-0-	467256	2			N	-0-					-0-
07	409921	X	409921	-0-	-0-	-0-	409362	2	559	8	N	-0-					-0-

BROWN TRUEHEART W WELL #: 1H RRCID -> 300673 COMPL. DATE 11/05/2025 TOTAL DEPTH 17663 PERF.16948 - 25711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	885640	X	554053	-0-	-331587	-0-	553227	2	826	8	N	-0-					-0-
03	700879	X	598567	-0-	-102312	-0-	598567	2			N	-0-					-0-
04	685830	X	479258	-0-	-206572	-0-	479258	2			N	-0-					-0-
05	708691	X	-0-	-0-	-708691	-0-					N	-0-					-0-
06	685830	X	125618	-0-	-560212	-0-	125618	2			N	-0-					-0-
07	613428	X	413373	-0-	-200055	-0-	412791	2	582	8	N	-0-					-0-

POLLARD TFG WELL #: 1H RRCID -> 300833 COMPL. DATE 03/16/2026 TOTAL DEPTH 15415 PERF.15918 - 28628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	316706	X	316706	-0-	-0-	-0-	316706	2			N	-0-					-0-
04	DELQ PR		706882	-0-	706882	706882	706882	2			N	-0-					-0-
05	1470695	X	763813	-0-	-706882	-0-	763047	2	766	8	N	-0-					-0-
06	733698	X	733698	-0-	-0-	-0-	733698	2			N	-0-					-0-
07	705863	X	705863	-0-	-0-	-0-	704902	2	961	8	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

POLLARD MBK WELL #: 1H RRCID -> 300835 COMPL. DATE 03/16/2026 TOTAL DEPTH 15977 PERF.15760 - 27009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	771807	X	255611	-0-	-516196	-0-	255611	2			N	-0-			-0-
04	DELQ PR		308253	-0-	308253	308253	308253	2			N	-0-			-0-
05	771807	X	283153	-0-	-488654	-0-	282869	2	284	8	N	-0-			-0-
06	746910	X	253413	-0-	-493497	-0-	253413	2			N	-0-			-0-
07	255626	X	249054	-0-	-6572	-0-	248715	2	339	8	N	-0-			-0-

BUMPURS BHGJ WELL #: 1H RRCID -> 300837 COMPL. DATE 03/10/2026 TOTAL DEPTH 16116 PERF.15723 - 28064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	989303	X	420498	-0-	-568805	-0-	420498	2			N	-0-			-0-
04	DELQ PR		742592	-0-	742592	742592	742592	2			N	-0-			-0-
05	1502254	X	759662	-0-	-742592	-0-	758893	2	769	8	N	-0-			-0-
06	957390	X	742546	-0-	-214844	-0-	742546	2			N	-0-			-0-
07	711789	X	711789	-0-	-0-	-0-	710818	2	971	8	N	-0-			-0-

BROWN TRUEHEART BB WELL #: 1H RRCID -> 300898 COMPL. DATE 11/05/2025 TOTAL DEPTH 17371 PERF.17612 - 25421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	628712	X	231827	-0-	-396885	-0-	231481	2	346	8	N	-0-			-0-
03	696074	X	251805	-0-	-444269	-0-	251805	2			N	-0-			-0-
04	673620	X	166581	-0-	-507039	-0-	166581	2			N	-0-			-0-
05	696074	X	124835	-0-	-571239	-0-	124708	2	127	8	N	-0-			-0-
06	357720	X	84739	-0-	-272981	-0-	84739	2			N	-0-			-0-
07	256680	X	147739	-0-	-108941	-0-	147531	2	208	8	N	-0-			-0-

JENSEN WW WELL #: 1H RRCID -> 300910 COMPL. DATE 05/07/2026 TOTAL DEPTH 15005 PERF.15475 - 24718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	958210	X	524511	-0-	-433699	-0-	523993	2	518	8	N	-0-			-0-
06	927300	X	667681	-0-	-259619	-0-	667681	2			N	-0-			-0-
07	958210	X	568211	-0-	-389999	-0-	567439	2	772	8	N	-0-			-0-

ERICSON KN WELL #: 1H RRCID -> 300911 COMPL. DATE 05/07/2026 TOTAL DEPTH 15410 PERF.15455 - 23430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	943919	X	122095	-0-	-821824	-0-	121975	2	120	8	N	-0-			-0-
06	913470	X	441826	-0-	-471644	-0-	441826	2			N	-0-			-0-
07	943919	X	344908	-0-	-599011	-0-	344439	2	469	8	N	-0-			-0-

LOTSPEICH BJ WELL #: 1H RRCID -> 301435 COMPL. DATE 07/01/2026 TOTAL DEPTH 17907 PERF.17425 - 27230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	1038531	X	685323	-0-	-353208	-0-	684398	2	925	8	N	-0-			-0-

KIKER BK WELL #: 1H RRCID -> 301443 COMPL. DATE 07/21/2026 TOTAL DEPTH 17957 PERF.16628 - 25983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	1053810	X	410392	-0-	-643418	-0-	410392	2			N	-0-			-0-
05	DELQ PR		819012	-0-	819012	819012	818187	2	825	8	N	-0-			-0-
06	DELQ PR		874461	-0-	874461	1693473	874461	2			N	-0-			-0-
07	2315336	X	621863	-0-	-1693473	-0-	621014	2	849	8	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JONES LA WELL #: 1H RRCID -> 301534 COMPL. DATE 07/01/2026 TOTAL DEPTH 17434 PERF.18040 - 28231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	1033323	X	752975	-0-	-280348	-0-	751959	2	1016	8	N	-0-					-0-

GLASS KG WELL #: 1H RRCID -> 301562 COMPL. DATE 05/15/2026 TOTAL DEPTH 15629 PERF.16063 - 27245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		412551	-0-	412551	412551	412127	2	424	8	N	-0-					-0-
06	1037550	X	618091	-0-	-419459	-0-	618091	2			N	-0-					-0-
07	1072135	X	709133	-0-	-363002	-0-	708162	2	971	8	N	-0-					-0-

HOLT MHP WELL #: 1H RRCID -> 301632 COMPL. DATE 02/01/2026 TOTAL DEPTH 17780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2406	N	2406	-0-	-0-	-0-	261	1	2145	2	Y	-0-					-0-
03	1797	N	1797	-0-	-0-	-0-	120	1	1677	2	Y	-0-					-0-
04	540	N	519	-0-	-21	-0-	5	1	513	2	Y	1	1	8			-0-
							1	9									
05	558	N	398	-0-	-160	-0-	28	1	369	2	Y	1	1	8			-0-
							1	9									
06	540	N	408	-0-	-132	-0-	26	1	381	2	Y	1	1	8			-0-
							1	9									
07	725	N	725	-0-	-0-	-0-	39	1	685	2	Y	1	1	8			-0-
							1	9									

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	328	-0-	-428	-0-	36	1	292	2	Y	-0-					26
03	1157	N	1157	-0-	-0-	-0-	77	1	1080	2	Y	-0-					26
04	899	N	899	-0-	-0-	-0-	9	1	889	2	Y	1	1	8			26
							1	9									
05	798	N	798	-0-	-0-	-0-	56	1	741	2	Y	1	1	8			26
							1	9									
06	1110	N	829	-0-	-281	-0-	52	1	776	2	Y	1	1	8			26
							1	9									
07	930	N	851	-0-	-79	-0-	46	1	804	2	Y	1	1	8			26
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	610	-0-	-6	-0-	66	1	544	2	Y	-0-					-0-
03	620	N	618	-0-	-2	-0-	41	1	577	2	Y	-0-					-0-
04	540	N	539	-0-	-1	-0-	5	1	533	2	Y	1	1	8			-0-
							1	9									
05	682	N	533	-0-	-149	-0-	37	1	495	2	Y	1	1	8			-0-
							1	9									
06	600	N	487	-0-	-113	-0-	31	1	455	2	Y	1	1	8			-0-
							1	9									
07	558	N	557	-0-	-1	-0-	30	1	526	2	Y	1	1	8			-0-
							1	9									

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	561	N	561	-0-	-0-	-0-	61	1	500	2	Y	-0-					-0-
03	558	N	516	-0-	-42	-0-	34	1	482	2	Y	-0-					-0-
04	570	N	530	-0-	-40	-0-	5	1	524	2	Y	1	1	8			-0-
							1	9									
05	620	N	547	-0-	-73	-0-	38	1	508	2	Y	1	1	8			-0-
							1	9									
06	510	N	445	-0-	-65	-0-	28	1	416	2	Y	1	1	8			-0-
							1	9									
07	558	N	524	-0-	-34	-0-	28	1	495	2	Y	1	1	8			-0-
							1	9									

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1190	-0-	-98	-0-	129	1	1061	2	Y	-0-					7
03	1511	N	1511	-0-	-0-	-0-	101	1	1406	2	Y	4	6	1			5
							4	9									
04	1320	N	1268	-0-	-52	-0-	12	1	1255	2	Y	1	1	8			5
							1	9									
05	1424	N	1424	-0-	-0-	-0-	100	1	1323	2	Y	1	1	8			5
							1	9									
06	1470	N	1389	-0-	-81	-0-	87	1	1301	2	Y	1	1	8			5
							1	9									
07	1442	N	1442	-0-	-0-	-0-	78	1	1363	2	Y	1	1	8			5
							1	9									

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	395	-0-	-1537	-0-	43	1	352	2	Y	-0-					14
03	1271	N	872	-0-	-399	-0-	58	1	812	2	Y	2	12	1			4
							2	9									
04	2707	N	2707	-0-	-0-	-0-	26	1	2680	2	Y	1	1	8			4
							1	9									
05	1945	N	1945	-0-	-0-	-0-	136	1	1808	2	Y	1	1	8			4
							1	9									
06	1591	N	1591	-0-	-0-	-0-	100	1	1490	2	Y	1	1	8			4
							1	9									
07	2449	N	1979	-0-	-470	-0-	107	1	1871	2	Y	1	1	8			4
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7700	X	1439	-0-	-6261	-0-	181	1	1258	2	Y	-0-					14
03	8525	X	830	-0-	-7695	-0-	84	1	743	2	Y	3	10	1			7
							3	9									
04	7348	X	7348	-0-	-0-	-0-	100	1	7247	2	Y	1	1	8			7
							1	9									
05	4812	X	4812	-0-	-0-	-0-	366	1	4445	2	Y	1	1	8			7
							1	9									
06	2377	X	2377	-0-	-0-	-0-	177	1	2199	2	Y	1	1	8			7
							1	9									
07	7595	X	5136	-0-	-2459	-0-	308	1	4827	2	Y	1	1	8			7
							1	9									

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1502	-0-	-374	-0-	163	1	1339	2	Y	-0-					7
03	2232	N	1439	-0-	-793	-0-	96	1	1340	2	Y	3	5	1			5
							3	9									
04	1650	N	1322	-0-	-328	-0-	13	1	1308	2	Y	1	1	8			5
							1	9									
05	1674	N	1361	-0-	-313	-0-	94	1	1255	2	Y	11	11	8			5
							12	9									
06	1461	N	1461	-0-	-0-	-0-	91	1	1362	2	Y	7	7	8			5
							8	9									
07	2515	N	2515	-0-	-0-	-0-	136	1	2378	2	Y	1	1	8			5
							1	9									

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	76	1	626	2	Y	-0-					-0-
03	1987	N	1987	-0-	-0-	-0-	133	1	1854	2	Y	-0-					-0-
04	1840	N	1840	-0-	-0-	-0-	18	1	1821	2	Y	1	1	8			-0-
							1	9									
05	1806	N	1806	-0-	-0-	-0-	126	1	1679	2	Y	1	1	8			-0-
							1	9									
06	1687	N	1687	-0-	-0-	-0-	106	1	1580	2	Y	1	1	8			-0-
							1	9									
07	1728	N	1728	-0-	-0-	-0-	94	1	1633	2	Y	1	1	8			-0-
							1	9									

REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	10	1	292	2	N	-0-					-0-
03	217	N	121	-0-	-96	-0-	4	1	117	2	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	10	1	233	2	N	-0-					-0-
05	341	N	201	-0-	-140	-0-	7	1	194	2	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	16	1	180	2	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	13	1	197	2	N	-0-					-0-

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	888	N	888	-0-	-0-	-0-	121	1	767	2	Y	-0-					15
03	558	N	390	-0-	-168	-0-	54	1	328	2	Y	7	13	1			9
							8	9									
04	1080	N	307	-0-	-773	-0-	33	1	273	2	Y	1	1	8			9
							1	9									
05	992	N	328	-0-	-664	-0-	52	1	275	2	Y	1	1	8			9
							1	9									
06	390	N	258	-0-	-132	-0-	44	1	213	2	Y	1	1	8			9
							1	9									
07	331	N	331	-0-	-0-	-0-	47	1	283	2	Y	1	1	8			9
							1	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2612	-0-	-132	-0-	85	1	2527	2	N	-0-					-0-
03	2976	X	2936	-0-	-40	-0-	96	1	2838	2	N	2	2	8			-0-
							2	9									
04	3208	X	3208	-0-	-0-	-0-	135	1	3073	2	N	-0-					-0-
05	3039	X	3039	-0-	-0-	-0-	109	1	2930	2	N	-0-					-0-
06	2871	X	2871	-0-	-0-	-0-	239	1	2632	2	N	-0-					-0-
07	3317	X	3088	-0-	-229	-0-	189	1	2899	2	N	-0-					-0-

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	153	-0-	-71	-0-	5	1	148	2	N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	8	1	246	2	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	6	1	142	2	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	17	1	444	2	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	35	1	387	2	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	10	1	284	2	N	-0-					-0-
03	434	N	335	-0-	-99	-0-	11	1	324	2	N	-0-					-0-
04	390	N	337	-0-	-53	-0-	14	1	323	2	N	-0-					-0-
05	341	N	334	-0-	-7	-0-	12	1	322	2	N	-0-					-0-
06	330	N	324	-0-	-6	-0-	27	1	297	2	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	23	1	347	2	N	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	981	-0-	-251	-0-	106	1	875	2	Y	-0-					5
03	1402	N	1402	-0-	-0-	-0-	93	1	1302	2	Y	6	6	1			5
							7	9									
04	1290	N	1158	-0-	-132	-0-	11	1	1146	2	Y	1	1	8			5
							1	9									
05	1300	N	1300	-0-	-0-	-0-	91	1	1208	2	Y	1	1	8			5
							1	9									
06	1350	N	1282	-0-	-68	-0-	80	1	1201	2	Y	1	1	8			5
							1	9									
07	1250	N	1250	-0-	-0-	-0-	68	1	1181	2	Y	1	1	8			5
							1	9									

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	8	1	227	2	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	11	1	315	2	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	12	1	275	2	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	21	1	237	2	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	17	1	253	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	2	1	47	2	N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-					-0-
06	60	N	24	-0-	-36	-0-	2	1	22	2	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					-0-

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	49	-0-	-203	-0-	5	1	44	2	Y	-0-					5
03	124	N	83	-0-	-41	-0-	5	1	70	2	Y	7	4	1			8
							8	9									
04	67	N	67	-0-	-0-	-0-	1	1	65	2	Y	1	1	8			8
							1	9									
05	73	N	73	-0-	-0-	-0-	5	1	67	2	Y	1	1	8			8
							1	9									
06	90	N	62	-0-	-28	-0-	4	1	57	2	Y	1	1	8			8
							1	9									
07	62	N	59	-0-	-3	-0-	3	1	55	2	Y	1	1	8			8
							1	9									

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1305	-0-	-0-	-0-	42	1	1263	2	N	-0-					-0-
03	1247	N	1247	-0-	-0-	-0-	41	1	1206	2	N	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	54	1	1235	2	N	-0-					-0-
05	1457	N	1190	-0-	-267	-0-	43	1	1147	2	N	-0-					-0-
06	1200	N	1090	-0-	-110	-0-	91	1	999	2	N	-0-					-0-
07	1333	N	1196	-0-	-137	-0-	73	1	1123	2	N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1125	-0-	-219	-0-	36	1	1088	2	N	1	1	8			-0-
							1	9									
03	1550	N	1451	-0-	-99	-0-	47	1	1404	2	N	-0-					-0-
04	1259	N	1259	-0-	-0-	-0-	53	1	1206	2	N	-0-					-0-
05	1423	N	1423	-0-	-0-	-0-	51	1	1372	2	N	-0-					-0-
06	1410	N	1296	-0-	-114	-0-	108	1	1188	2	N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	91	1	1400	2	N	-0-					-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	7	1	221	2	N	-0-					-0-
03	248	N	247	-0-	-1	-0-	8	1	239	2	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	10	1	227	2	N	-0-					-0-
05	248	N	203	-0-	-45	-0-	7	1	196	2	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	19	1	205	2	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	15	1	228	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4076	X	4076	-0-	-0-	-0-	442	1	3634	2	Y	-0-					8
03	5439	X	5439	-0-	-0-	-0-	363	1	5068	2	Y	7	7	1			8
							8	9									
04	4356	X	4356	-0-	-0-	-0-	42	1	4313	2	Y	1	1	8			8
							1	9									
05	4154	X	4061	-0-	-93	-0-	284	1	3776	2	Y	1	1	8			8
							1	9									
06	4020	X	3269	-0-	-751	-0-	205	1	3063	2	Y	1	1	8			8
							1	9									
07	4329	X	4329	-0-	-0-	-0-	235	1	4093	2	Y	1	1	8			8
							1	9									

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2876	X	2876	-0-	-0-	-0-	93	1	2783	2	N	-0-					-0-
03	3814	X	3814	-0-	-0-	-0-	125	1	3686	2	N	3	3	8			-0-
							3	9									
04	2820	X	2622	-0-	-198	-0-	110	1	2510	2	N	2	2	8			-0-
							2	9									
05	2914	X	2379	-0-	-535	-0-	85	1	2294	2	N	-0-					-0-
06	2820	X	2029	-0-	-791	-0-	169	1	1860	2	N	-0-					-0-
07	2914	X	1985	-0-	-929	-0-	122	1	1863	2	N	-0-					-0-

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	511	-0-	-21	-0-	55	1	456	2	Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	38	1	526	2	Y	-0-					-0-
04	570	N	545	-0-	-25	-0-	5	1	539	2	Y	1	1	8			-0-
							1	9									
05	572	N	572	-0-	-0-	-0-	40	1	531	2	Y	1	1	8			-0-
							1	9									
06	547	N	547	-0-	-0-	-0-	34	1	512	2	Y	1	1	8			-0-
							1	9									
07	558	N	558	-0-	-0-	-0-	30	1	527	2	Y	1	1	8			-0-
							1	9									

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2838	-0-	-242	-0-	92	1	2746	2	N	-0-					-0-
03	3379	X	3206	-0-	-173	-0-	105	1	3095	2	N	5	5	8			-0-
							6	9									
04	3270	X	3060	-0-	-210	-0-	128	1	2930	2	N	2	2	8			-0-
							2	9									
05	3317	X	2554	-0-	-763	-0-	91	1	2463	2	N	-0-					-0-
06	3090	X	2959	-0-	-131	-0-	247	1	2712	2	N	-0-					-0-
07	3193	X	3085	-0-	-108	-0-	189	1	2896	2	N	-0-					-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2041	-0-	-143	-0-	66	1	1975	2	N	-0-					-0-
03	2349	N	2349	-0-	-0-	-0-	77	1	2271	2	N	1	1	8			-0-
							1	9									
04	2251	N	2251	-0-	-0-	-0-	94	1	2156	2	N	1	1	8			-0-
							1	9									
05	2315	N	2315	-0-	-0-	-0-	83	1	2232	2	N	-0-					-0-
06	2280	N	2186	-0-	-94	-0-	182	1	2004	2	N	-0-					-0-
07	2349	N	2349	-0-	-0-	-0-	144	1	2205	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0-	-0-	29	1	878	2	N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	34	1	1018	2	N	-0-					-0-
04	993	N	993	-0-	-0-	-0-	42	1	951	2	N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	36	1	962	2	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	79	1	869	2	N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	64	1	981	2	N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1270	-0-	-74	-0-	41	1	1229	2	N	-0-					-0-
03	1488	N	1437	-0-	-51	-0-	47	1	1388	2	N	2	2	8			-0-
							2	9									
04	1380	N	1228	-0-	-152	-0-	52	1	1176	2	N	-0-					-0-
05	1410	N	1410	-0-	-0-	-0-	50	1	1360	2	N	-0-					-0-
06	1380	N	1353	-0-	-27	-0-	113	1	1240	2	N	-0-					-0-
07	1451	N	1451	-0-	-0-	-0-	89	1	1362	2	N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	862	-0-	-734	-0-	862	2			N	-0-					-0-
03	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
04	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
05	1648	N	1648	-0-	-0-	-0-	1646	2	2	9	N	2	2	8			-0-
06	1530	N	1529	-0-	-1	-0-	11	1	1379	2	N	126	126	8			-0-
							139	9									
07	1736	N	1691	-0-	-45	-0-	45	1	1636	2	N	9	9	8			-0-
							10	9									

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	61	N	61	-0-	-0-	-0-	2	1	59	2	N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	3	1	76	2	N	-0-					-0-
04	90	N	39	-0-	-51	-0-	2	1	37	2	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	1	1	40	2	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	314	-0-	-22	-0-	10	1	304	2	N	-0-					222
03	372	N	342	-0-	-30	-0-	11	1	331	2	N	-0-					222
04	360	N	-0-	-0-	-360	-0-					N	-0-					222
05	341	N	-0-	-0-	-341	-0-					N	-0-					222
06	332	N	332	-0-	-0-	-0-	28	1	304	2	N	-0-					222
07	280	N	280	-0-	-0-	-0-	17	1	263	2	N	-0-					222

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	702	-0-	-54	-0-	23	1	679	2	N	-0-					-0-
03	961	N	937	-0-	-24	-0-	31	1	906	2	N	-0-					-0-
04	930	N	785	-0-	-145	-0-	33	1	752	2	N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	32	1	873	2	N	-0-					-0-
06	900	N	882	-0-	-18	-0-	73	1	809	2	N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	53	1	804	2	N	-0-					-0-

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2025	N	2025	-0-	-0-	-0-	219	1	1806	2	Y	-0-					15
03	2251	N	2251	-0-	-0-	-0-	150	1	2093	2	Y	7	13	1			9
							8	9									
04	2190	N	2140	-0-	-50	-0-	21	1	2118	2	Y	1	1	8			9
							1	9									
05	2232	N	1983	-0-	-249	-0-	139	1	1843	2	Y	1	1	8			9
							1	9									
06	2190	N	1799	-0-	-391	-0-	113	1	1685	2	Y	1	1	8			9
							1	9									
07	2201	N	2141	-0-	-60	-0-	116	1	2024	2	Y	1	1	8			9
							1	9									

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	326	N	326	-0-	-0-	-0-	35	1	291	2	Y	-0-					7
03	347	N	347	-0-	-0-	-0-	23	1	320	2	Y	4	6	1			5
							4	9									
04	423	N	423	-0-	-0-	-0-	4	1	418	2	Y	1	1	8			5
							1	9									
05	3100	N	5411	-0-	2311	2311	379	1	5031	2	Y	1	1	8			5
							1	9									
06	3000	N	3633	-0-	633	2944	228	1	3404	2	Y	1	1	8			5
							1	9									
07	3100	N	1938	-0-	-1162	1782	105	1	1832	2	Y	1	1	8			5
							1	9									

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	815	-0-	-109	-0-	26	1	789	2	N	-0-					-0-
03	927	N	927	-0-	-0-	-0-	30	1	897	2	N	-0-					-0-
04	960	N	875	-0-	-85	-0-	37	1	838	2	N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	32	1	867	2	N	-0-					-0-
06	900	N	846	-0-	-54	-0-	70	1	776	2	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	54	1	825	2	N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2559	-0-	-241	-0-	83	1	2476	2	N	-0-					-0-
03	3038	X	2892	-0-	-146	-0-	94	1	2795	2	N	3	3	8			-0-
							3	9									
04	2940	X	2708	-0-	-232	-0-	113	1	2593	2	N	2	2	8			-0-
							2	9									
05	2914	X	2910	-0-	-4	-0-	104	1	2806	2	N	-0-					-0-
06	2790	X	2790	-0-	-0-	-0-	232	1	2558	2	N	-0-					-0-
07	3049	X	3049	-0-	-0-	-0-	187	1	2862	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	292	-0-	-128	-0-	6	1	286	2	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	21	1	324	2	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	9	1	228	2	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	23	1	526	2	N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	38	1	800	2	N	-0-					-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	383	-0-	-9	-0-	12	1	371	2	N	-0-					-0-
03	434	N	416	-0-	-18	-0-	14	1	402	2	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	16	1	377	2	N	-0-					-0-
05	434	N	395	-0-	-39	-0-	14	1	381	2	N	-0-					-0-
06	390	N	370	-0-	-20	-0-	31	1	339	2	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	25	1	388	2	N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2969	-0-	-55	-0-	96	1	2873	2	N	-0-					-0-
03	3348	X	3155	-0-	-193	-0-	103	1	3052	2	N	-0-					-0-
04	3240	X	3202	-0-	-38	-0-	134	1	3068	2	N	-0-					-0-
05	3286	X	3010	-0-	-276	-0-	108	1	2902	2	N	-0-					-0-
06	3180	X	2876	-0-	-304	-0-	240	1	2636	2	N	-0-					-0-
07	3368	X	3368	-0-	-0-	-0-	207	1	3161	2	N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3193	X	3193	-0-	-0-	-0-	103	1	3090	2	N	-0-					-0-
03	3639	X	3639	-0-	-0-	-0-	119	1	3520	2	N	-0-					-0-
04	3532	X	3532	-0-	-0-	-0-	148	1	3384	2	N	-0-					-0-
05	3589	X	3589	-0-	-0-	-0-	129	1	3460	2	N	-0-					-0-
06	3330	X	3316	-0-	-14	-0-	276	1	3040	2	N	-0-					-0-
07	3478	X	3478	-0-	-0-	-0-	213	1	3265	2	N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	530	N	530	-0-	-0-	-0-	17	1	513	2	N	-0-					155
03	589	N	571	-0-	-18	-0-	19	1	552	2	N	-0-					155
04	570	N	563	-0-	-7	-0-	24	1	539	2	N	-0-					155
05	646	N	646	-0-	-0-	-0-	23	1	623	2	N	-0-					155
06	615	N	615	-0-	-0-	-0-	51	1	564	2	N	-0-					155
07	603	N	603	-0-	-0-	-0-	37	1	566	2	N	-0-					155

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4583	X	4583	-0-	-0-	-0-	4583	2			N	-0-					-0-
03	4972	X	4972	-0-	-0-	-0-	55	1	4917	2	N	-0-					-0-
04	5378	X	5378	-0-	-0-	-0-	104	1	5274	2	N	-0-					-0-
05	5338	X	5338	-0-	-0-	-0-	162	1	5176	2	N	-0-					-0-
06	5207	X	5207	-0-	-0-	-0-	200	1	5007	2	N	-0-					-0-
07	3659	X	3659	-0-	-0-	-0-	63	1	3596	2	N	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	X	1288	-0-	-56	-0-	1288	2			N	-0-					-0-
03	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
04	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
06	1440	N	1184	-0-	-256	-0-	14	1	1170	2	N	-0-					-0-
07	1457	N	1248	-0-	-209	-0-	41	1	1207	2	N	-0-					-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1297	N	1297	-0-	-0-	-0-	42	1	1255	2	N	-0-					-0-
03	1417	N	1417	-0-	-0-	-0-	46	1	1367	2	N	4	4	8			-0-
							4	9									
04	1355	N	1355	-0-	-0-	-0-	57	1	1298	2	N	-0-					-0-
05	1209	N	960	-0-	-249	-0-	34	1	926	2	N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	109	1	1196	2	N	-0-					-0-
07	1209	N	643	-0-	-566	-0-	39	1	604	2	N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1708	-0-	-0-	-0-	55	1	1653	2	Y	-0-					-0-
03	1974	N	1974	-0-	-0-	-0-	65	1	1909	2	Y	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	79	1	1801	2	Y	-0-					-0-
05	1992	N	1992	-0-	-0-	-0-	71	1	1921	2	Y	-0-					-0-
06	1920	N	1860	-0-	-60	-0-	155	1	1705	2	Y	-0-					-0-
07	1953	N	1910	-0-	-43	-0-	117	1	1793	2	Y	-0-					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
03	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
04	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	1	1	130	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1776	N	1776	-0-	-0-	-0-	57	1	1719	2	N	-0-					-0-
03	1958	N	1958	-0-	-0-	-0-	64	1	1892	2	N	2	2	8			-0-
							2	9									
04	1879	N	1879	-0-	-0-	-0-	79	1	1800	2	N	-0-					-0-
05	1859	N	1859	-0-	-0-	-0-	67	1	1792	2	N	-0-					-0-
06	1772	N	1772	-0-	-0-	-0-	148	1	1624	2	N	-0-					-0-
07	1897	N	1897	-0-	-0-	-0-	116	1	1781	2	N	-0-					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	525	N	525	-0-	-0-	-0-	17	1	508	2	N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	19	1	569	2	N	-0-					-0-
04	570	N	557	-0-	-13	-0-	23	1	534	2	N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	25	1	681	2	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	48	1	524	2	N	-0-					-0-
07	589	N	553	-0-	-36	-0-	34	1	519	2	N	-0-					-0-

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					20
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					20
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					20
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					20
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					20
07	11	N	-0-	-0-	-11	-0-					N	-0-					20

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2997	X	2997	-0-	-0-	-0-	97	1	2900	2	N	-0-					-0-
03	3395	X	3395	-0-	-0-	-0-	111	1	3281	2	N	3	3	8			-0-
							3	9									
04	3303	X	3303	-0-	-0-	-0-	138	1	3163	2	N	2	2	8			-0-
							2	9									
05	3374	X	3374	-0-	-0-	-0-	121	1	3253	2	N	-0-					-0-
06	3300	X	3149	-0-	-151	-0-	262	1	2887	2	N	-0-					-0-
07	3410	X	3252	-0-	-158	-0-	199	1	3053	2	N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2279	-0-	-129	-0-	74	1	2204	2	N	1	1	8			-0-
							1	9									
03	2666	N	2508	-0-	-158	-0-	82	1	2423	2	N	3	3	8			-0-
							3	9									
04	2376	N	2376	-0-	-0-	-0-	100	1	2273	2	N	3	3	8			-0-
							3	9									
05	2511	N	2416	-0-	-95	-0-	86	1	2328	2	N	2	2	8			-0-
							2	9									
06	2430	N	2297	-0-	-133	-0-	191	1	2104	2	N	2	2	8			-0-
							2	9									
07	2578	N	2578	-0-	-0-	-0-	158	1	2418	2	N	2	2	8			-0-
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	-0-	118	1	973	2	Y	-0-					7
03	1500	N	1500	-0-	-0-	-0-	100	1	1397	2	Y	3	6	1			4
							3	9									
04	665	N	665	-0-	-0-	-0-	6	1	658	2	Y	1	1	8			4
							1	9									
05	1209	N	711	-0-	-498	-0-	50	1	660	2	Y	1	1	8			4
							1	9									
06	1440	N	789	-0-	-651	-0-	49	1	739	2	Y	1	1	8			4
							1	9									
07	947	N	947	-0-	-0-	-0-	51	1	895	2	Y	1	1	8			4
							1	9									

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		20	-0-	20	20	1	1	19	2	N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	20					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	20					N	-0-					-0-
07	20	X	-0-	-0-	-20	-0-					N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

02	463	N	463	-0-	-0-	-0-	15	1	448	2	N	-0-					-0-
03	527	N	516	-0-	-11	-0-	17	1	499	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	21	1	471	2	N	-0-					-0-
05	527	N	518	-0-	-9	-0-	19	1	499	2	N	-0-					-0-
06	510	N	470	-0-	-40	-0-	39	1	431	2	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	30	1	466	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

02	1501	N	1501	-0-	-0-	-0-	49	1	1452	2	N	-0-					-0-
03	1649	N	1649	-0-	-0-	-0-	54	1	1595	2	N	-0-					-0-
04	1671	N	1671	-0-	-0-	-0-	70	1	1601	2	N	-0-					-0-
05	1674	N	1032	-0-	-642	-0-	37	1	995	2	N	-0-					-0-
06	1645	N	1645	-0-	-0-	-0-	137	1	1508	2	N	-0-					-0-
07	1736	N	1630	-0-	-106	-0-	100	1	1530	2	N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		7	-0-	7	7	7	2			N	-0-					-0-
05	14B2 EXT		4	-0-	4	11	4	2			N	-0-					-0-
06	14B2 EXT		4	-0-	4	15	4	2			N	-0-					-0-
07	39	X	24	-0-	-15	-0-	1	1	23	2	N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

02	56	N	46	-0-	-10	-0-	1	1	45	2	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	2	1	51	2	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	2	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2833	-0-	-247	-0-	92	1	2741	2	N	-0-					-0-
03	3410	X	3253	-0-	-157	-0-	106	1	3138	2	N	8	8	8			-0-
							9	9									
04	3090	X	2988	-0-	-102	-0-	125	1	2859	2	N	4	4	8			-0-
							4	9									
05	3162	X	2883	-0-	-279	-0-	103	1	2780	2	N	-0-					-0-
06	3150	X	2786	-0-	-364	-0-	232	1	2554	2	N	-0-					-0-
07	3255	X	2682	-0-	-573	-0-	165	1	2517	2	N	-0-					-0-

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2825	-0-	-199	-0-	91	1	2734	2	N	-0-					-0-
03	3348	X	3038	-0-	-310	-0-	99	1	2937	2	N	2	2	8			-0-
							2	9									
04	3240	X	2756	-0-	-484	-0-	116	1	2640	2	N	-0-					-0-
05	3131	X	2820	-0-	-311	-0-	101	1	2719	2	N	-0-					-0-
06	3030	X	2741	-0-	-289	-0-	228	1	2513	2	N	-0-					-0-
07	3131	X	3016	-0-	-115	-0-	185	1	2831	2	N	-0-					-0-

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					85
03	1271	N	1180	-0-	-91	-0-	1180	2			N	-0-					85
04	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					85
05	1271	N	1143	-0-	-128	-0-	1143	2			N	-0-					85
06	1140	N	1034	-0-	-106	-0-	1034	2			N	-0-					85
07	1147	N	1079	-0-	-68	-0-	9	1	1070	2	N	-0-					85

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1052	N	1052	-0-	-0-	-0-	34	1	1018	2	N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	39	1	1142	2	N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	44	1	996	2	N	-0-					-0-
05	1178	N	1011	-0-	-167	-0-	36	1	975	2	N	-0-					-0-
06	1140	N	897	-0-	-243	-0-	75	1	822	2	N	-0-					-0-
07	1085	N	1066	-0-	-19	-0-	65	1	1001	2	N	-0-					-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1855	N	1855	-0-	-0-	-0-	60	1	1795	2	N	-0-					-0-
03	2015	N	1362	-0-	-653	-0-	45	1	1317	2	N	-0-					-0-
04	2235	N	2235	-0-	-0-	-0-	94	1	2141	2	N	-0-					-0-
05	2046	N	1698	-0-	-348	-0-	61	1	1637	2	N	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	130	1	1433	2	N	-0-					-0-
07	2325	N	520	-0-	-1805	-0-	32	1	488	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3522	-0-	-286	-0-	114	1	3408	2	N	-0-					-0-
03	4154	X	3897	-0-	-257	-0-	127	1	3766	2	N	4	4	8			-0-
							4	9									
04	3960	X	3808	-0-	-152	-0-	160	1	3646	2	N	2	2	8			-0-
							2	9									
05	3999	X	3705	-0-	-294	-0-	133	1	3572	2	N	-0-					-0-
06	3780	X	3568	-0-	-212	-0-	297	1	3271	2	N	-0-					-0-
07	3996	X	3996	-0-	-0-	-0-	245	1	3751	2	N	-0-					-0-

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	1200	-0-	-228	-0-	1200	2			N	-0-					63
03	1457	N	1250	-0-	-207	-0-	1250	2			N	-0-					63
04	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					63
05	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					63
06	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					63
07	3100	N	3252	-0-	152	152	27	1	3225	2	N	-0-					63

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2575	-0-	-197	-0-	304	1	2271	2	Y	-0-					15
03	3069	X	2903	-0-	-166	-0-	222	1	2673	2	Y	7	13	1			9
							8	9									
04	2970	X	2782	-0-	-188	-0-	56	1	2725	2	Y	1	1	8			9
							1	9									
05	3007	X	2656	-0-	-351	-0-	215	1	2440	2	Y	1	1	8			9
							1	9									
06	2820	X	2752	-0-	-68	-0-	201	1	2550	2	Y	1	1	8			9
							1	9									
07	3208	X	3208	-0-	-0-	-0-	203	1	3004	2	Y	1	1	8			9
							1	9									

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1381	-0-	-159	-0-	175	1	1206	2	Y	-0-					7
03	1764	N	1764	-0-	-0-	-0-	147	1	1615	2	Y	2	6	1			3
							2	9									
04	1530	N	1356	-0-	-174	-0-	43	1	1312	2	Y	1	1	8			3
							1	9									
05	1519	N	1505	-0-	-14	-0-	134	1	1370	2	Y	1	1	8			3
							1	9									
06	1710	N	1708	-0-	-2	-0-	135	1	1572	2	Y	1	1	8			3
							1	9									
07	1724	N	1724	-0-	-0-	-0-	123	1	1600	2	Y	1	1	8			3
							1	9									

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					3
03	3100	N	3179	-0-	79	79	3179	2			N	-0-					3
04	1982	N	1903	-0-	-79	-0-	1903	2			N	-0-					3
05	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					3
06	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					3
07	2589	X	2589	-0-	-0-	-0-	22	1	2567	2	N	-0-					3

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2542	X	2542	-0-	-0-	-0-	82	1	2460	2	Y	-0-					-0-
03	3077	X	3077	-0-	-0-	-0-	100	1	2970	2	Y	6	6	8			-0-
							7	9									
04	2505	X	2505	-0-	-0-	-0-	105	1	2394	2	Y	5	5	8			-0-
							6	9									
05	2821	N	2395	-0-	-426	-0-	86	1	2308	2	Y	1	1	8			-0-
							1	9									
06	2730	N	2332	-0-	-398	-0-	194	1	2137	2	Y	1	1	8			-0-
							1	9									
07	2604	N	2328	-0-	-276	-0-	143	1	2184	2	Y	1	1	8			-0-
							1	9									

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1273	-0-	-99	-0-	41	1	1232	2	Y	-0-					-0-
03	1426	N	1339	-0-	-87	-0-	44	1	1295	2	Y	-0-					-0-
04	1290	N	1258	-0-	-32	-0-	53	1	1205	2	Y	-0-					-0-
05	1395	N	1279	-0-	-116	-0-	46	1	1233	2	Y	-0-					-0-
06	1341	N	1341	-0-	-0-	-0-	112	1	1229	2	Y	-0-					-0-
07	1302	N	1255	-0-	-47	-0-	77	1	1178	2	Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1845	-0-	-423	-0-	60	1	1785	2	N	-0-					-0-
03	2449	N	1868	-0-	-581	-0-	61	1	1807	2	N	-0-					-0-
04	2310	N	1650	-0-	-660	-0-	69	1	1581	2	N	-0-					-0-
05	2046	N	1880	-0-	-166	-0-	67	1	1813	2	N	-0-					-0-
06	1811	N	1811	-0-	-0-	-0-	151	1	1660	2	N	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	105	1	1604	2	N	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1468	N	1468	-0-	-0-	-0-	159	1	1309	2	Y	-0-					7
03	1643	N	1549	-0-	-94	-0-	103	1	1442	2	Y	4	6	1			5
							4	9									
04	1620	N	1502	-0-	-118	-0-	14	1	1487	2	Y	1	1	8			5
							1	9									
05	1612	N	1548	-0-	-64	-0-	108	1	1439	2	Y	1	1	8			5
							1	9									
06	1565	N	1565	-0-	-0-	-0-	98	1	1466	2	Y	1	1	8			5
							1	9									
07	1571	N	1571	-0-	-0-	-0-	85	1	1485	2	Y	1	1	8			5
							1	9									

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					67
03	1457	N	1388	-0-	-69	-0-	1388	2			N	-0-					67
04	1410	N	1156	-0-	-254	-0-	1156	2			N	-0-					67
05	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					67
06	1350	N	1203	-0-	-147	-0-	1200	2	3	9	N	3	3	8			67
07	1209	N	1133	-0-	-76	-0-	9	1	1122	2	N	2	2	8			67
							2	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					75
03	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					75
04	1080	N	948	-0-	-132	-0-	948	2			N	-0-					75
05	1271	N	921	-0-	-350	-0-	921	2			N	-0-					75
06	1440	N	1228	-0-	-212	-0-	1228	2			N	-0-					75
07	1453	N	1453	-0-	-0-	-0-	12	1	1441	2	N	-0-					75

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2758	-0-	-126	-0-	299	1	2459	2	Y	-0-					7
03	3131	X	3065	-0-	-66	-0-	204	1	2857	2	Y	4	6	1			5
							4	9									
04	3030	X	2956	-0-	-74	-0-	28	1	2927	2	Y	1	1	8			5
							1	9									
05	3131	X	2913	-0-	-218	-0-	204	1	2708	2	Y	1	1	8			5
							1	9									
06	2970	X	2629	-0-	-341	-0-	165	1	2463	2	Y	1	1	8			5
							1	9									
07	3069	X	3041	-0-	-28	-0-	165	1	2875	2	Y	1	1	8			5
							1	9									

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1845	-0-	-311	-0-	225	1	1620	2	Y	-0-					7
03	2201	N	2113	-0-	-88	-0-	170	1	1939	2	Y	4	6	1			5
							4	9									
04	2010	N	1866	-0-	-144	-0-	48	1	1817	2	Y	1	1	8			5
							1	9									
05	2046	N	1843	-0-	-203	-0-	158	1	1684	2	Y	1	1	8			5
							1	9									
06	2040	N	1681	-0-	-359	-0-	134	1	1546	2	Y	1	1	8			5
							1	9									
07	1978	N	1978	-0-	-0-	-0-	137	1	1840	2	Y	1	1	8			5
							1	9									

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
05	465	N	190	-0-	-275	-0-	190	2			N	-0-					-0-
06	450	N	397	-0-	-53	-0-	397	2			N	-0-					-0-
07	372	N	281	-0-	-91	-0-	2	1	279	2	N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1276	-0-	-96	-0-	41	1	1235	2	N	-0-					-0-
03	1457	N	783	-0-	-674	-0-	26	1	755	2	N	2	2	8			-0-
							2	9									
04	1530	N	1110	-0-	-420	-0-	47	1	1063	2	N	-0-					-0-
05	1426	N	1116	-0-	-310	-0-	40	1	1076	2	N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	90	1	995	2	N	-0-					-0-
07	2152	N	2152	-0-	-0-	-0-	132	1	2020	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	256	N	256	-0-	-0-	-0-	8	1	248	2	N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	10	1	283	2	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	12	1	265	2	N	-0-					-0-
05	279	N	250	-0-	-29	-0-	9	1	241	2	N	-0-					-0-
06	270	N	237	-0-	-33	-0-	20	1	217	2	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	17	1	259	2	N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3171	-0-	-329	-0-	103	1	3067	2	N	1	1	8			-0-
							1	9									
03	3875	X	3343	-0-	-532	-0-	109	1	3233	2	N	1	1	8			-0-
							1	9									
04	3720	X	3236	-0-	-484	-0-	136	1	3098	2	N	2	2	8			-0-
							2	9									
05	3565	X	3113	-0-	-452	-0-	111	1	3000	2	N	2	2	8			-0-
							2	9									
06	3420	X	2904	-0-	-516	-0-	242	1	2660	2	N	2	2	8			-0-
							2	9									
07	3503	X	3294	-0-	-209	-0-	202	1	3090	2	N	2	2	8			-0-
							2	9									

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		2523	-0-	2523	2523	210	1	2313	2	N	-0-					-0-
07	14B2 EXT		1671	-0-	1671	4194	102	1	1569	2	N	-0-					-0-

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	814	N	814	-0-	-0-	-0-	814	2			N	-0-					161
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					161
04	1140	N	1002	-0-	-138	-0-	1002	2			N	-0-	101	1			60
05	899	N	840	-0-	-59	-0-	838	2	2	9	N	2	2	8			60
06	1140	N	843	-0-	-297	-0-	842	2	1	9	N	1	1	8			60
07	1023	N	721	-0-	-302	-0-	6	1	715	2	N	-0-					60

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	725	-0-	-31	-0-	725	2			N	-0-					227
03	868	N	765	-0-	-103	-0-	765	2			N	-0-					227
04	777	N	777	-0-	-0-	-0-	777	2			N	-0-	132	1			95
05	806	N	775	-0-	-31	-0-	775	2			N	-0-					95
06	750	N	664	-0-	-86	-0-	664	2			N	-0-					95
07	806	N	698	-0-	-108	-0-	6	1	685	2	N	6					101
							7	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	585	-0-	-2635	-0-	19	1	566	2	N	-0-					-0-
03	1116	X	406	-0-	-710	-0-	13	1	391	2	N	2	2	8			-0-
							2	9									
04	600	X	573	-0-	-27	-0-	24	1	549	2	N	-0-					-0-
05	651	X	637	-0-	-14	-0-	23	1	614	2	N	-0-					-0-
06	630	X	470	-0-	-160	-0-	39	1	431	2	N	-0-					-0-
07	651	X	533	-0-	-118	-0-	33	1	500	2	N	-0-					-0-

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					92
03	1860	N	1675	-0-	-185	-0-	1675	2			N	-0-					92
04	1775	N	1775	-0-	-0-	-0-	1720	2	55	9	N	50	51	1			91
05	1829	N	1621	-0-	-208	-0-	1619	2	2	9	N	2	2	8			91
06	1620	N	1541	-0-	-79	-0-	1540	2	1	9	N	1	1	8			91
07	1829	N	1655	-0-	-174	-0-	14	1	1641	2	N	-0-					91

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2396	-0-	-656	-0-	260	1	2136	2	Y	-0-					15
03	3069	X	2284	-0-	-785	-0-	152	1	2124	2	Y	7	13	1			9
							8	9									
04	3030	X	2021	-0-	-1009	-0-	19	1	2001	2	Y	1	1	8			9
							1	9									
05	3131	X	1958	-0-	-1173	-0-	137	1	1820	2	Y	1	1	8			9
							1	9									
06	3030	X	1688	-0-	-1342	-0-	106	1	1581	2	Y	1	1	8			9
							1	9									
07	2666	X	970	-0-	-1696	-0-	53	1	916	2	Y	1	1	8			9
							1	9									

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	10	1	244	2	N	-0-					150
03	367	N	367	-0-	-0-	-0-	20	1	347	2	N	-0-					150
04	450	N	216	-0-	-234	-0-	13	1	182	2	N	19					169
							21	9									
05	279	N	194	-0-	-85	-0-	6	1	188	2	N	-0-	79	1			90
06	360	N	288	-0-	-72	-0-	26	1	262	2	N	-0-					90
07	308	N	308	-0-	-0-	-0-	33	1	275	2	N	-0-					90

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	721	-0-	-35	-0-	23	1	698	2	Y	-0-					-0-
03	806	N	800	-0-	-6	-0-	26	1	774	2	Y	-0-					-0-
04	771	N	771	-0-	-0-	-0-	32	1	739	2	Y	-0-					-0-
05	879	N	879	-0-	-0-	-0-	31	1	848	2	Y	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	97	1	1066	2	Y	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	87	1	1330	2	Y	-0-					-0-

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 12/20/2022 TOTAL DEPTH 11470 PERF.10871 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	37	-0-	-19	-0-	37	2			N	-0-					80
03	14	N	8	-0-	-6	-0-	8	2			N	-0-					80
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					80
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					80
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					80
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					80

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					99
03	1519	N	1249	-0-	-270	-0-	1249	2			N	-0-					99
04	1080	N	991	-0-	-89	-0-	991	2			N	-0-					99
05	1488	N	964	-0-	-524	-0-	964	2			N	-0-					99
06	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					99
07	1023	N	629	-0-	-394	-0-	5	1	624	2	N	-0-					99

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2692	-0-	-248	-0-	87	1	2605	2	N	-0-					-0-
03	3255	X	3023	-0-	-232	-0-	99	1	2921	2	N	3	3	8			-0-
							3	9									
04	3150	X	2900	-0-	-250	-0-	122	1	2776	2	N	2	2	8			-0-
							2	9									
05	3038	X	3013	-0-	-25	-0-	108	1	2905	2	N	-0-					-0-
06	2940	X	2786	-0-	-154	-0-	232	1	2554	2	N	-0-					-0-
07	3038	X	2977	-0-	-61	-0-	183	1	2794	2	N	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1947	N	1947	-0-	-0-	-0-	211	1	1736	2	Y	-0-					78
03	2023	N	2023	-0-	-0-	-0-	135	1	1888	2	Y	-0-					78
04	1875	N	1875	-0-	-0-	-0-	18	1	1856	2	Y	1	1	8			78
							1	9									
05	2139	N	1920	-0-	-219	-0-	134	1	1785	2	Y	1	1	8			78
							1	9									
06	1960	N	1960	-0-	-0-	-0-	123	1	1836	2	Y	1	1	8			78
							1	9									
07	2871	N	2871	-0-	-0-	-0-	156	1	2714	2	Y	1	1	8			78
							1	9									

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	876	N	876	-0-	-0-	-0-	876	2			N	-0-					129
03	961	N	952	-0-	-9	-0-	952	2			N	-0-					129
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					129
05	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					129
06	930	N	802	-0-	-128	-0-	767	2	35	9	N	32					161
07	899	N	806	-0-	-93	-0-	7	1	799	2	N	-0-					161

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					220
03	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					220
04	2219	N	2219	-0-	-0-	-0-	2206	2	13	9	N	12	83	1			149
05	2312	N	2312	-0-	-0-	-0-	2310	2	2	9	N	2	2	8			149
06	2040	N	1782	-0-	-258	-0-	1781	2	1	9	N	1	1	8			149
07	2170	N	1970	-0-	-200	-0-	17	1	1953	2	N	-0-					149

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1065	N	1065	-0-	-0-	-0-	115	1	950	2	Y	-0-					6
03	768	N	768	-0-	-0-	-0-	51	1	715	2	Y	2	4	1			4
							2	9									
04	995	N	995	-0-	-0-	-0-	10	1	984	2	Y	1	1	8			4
							1	9									
05	1305	N	1305	-0-	-0-	-0-	91	1	1213	2	Y	1	1	8			4
							1	9									
06	1015	N	1015	-0-	-0-	-0-	64	1	950	2	Y	1	1	8			4
							1	9									
07	1023	N	935	-0-	-88	-0-	51	1	883	2	Y	1	1	8			4
							1	9									

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					100
03	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					100
04	2220	N	2042	-0-	-178	-0-	2042	2			N	-0-					100
05	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					100
06	2070	N	1806	-0-	-264	-0-	1806	2			N	-0-					100
07	2253	N	2253	-0-	-0-	-0-	19	1	2220	2	N	13					113
							14	9									

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	542	N	542	-0-	-0-	-0-	542	2			N	-0-					32
03	620	N	543	-0-	-77	-0-	15	1	528	2	N	-0-					32
04	480	N	465	-0-	-15	-0-	465	2			N	-0-					32
05	589	N	516	-0-	-73	-0-	516	2			N	-0-					32
06	540	N	494	-0-	-46	-0-	24	1	470	2	N	-0-					32
07	715	N	715	-0-	-0-	-0-	37	1	678	2	N	-0-					32

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	8	1	249	2	N	-0-					-0-
03	279	N	227	-0-	-52	-0-	7	1	220	2	N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	26	1	291	2	N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	40	1	608	2	N	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	758	-0-	-306	-0-	758	2			N	-0-					38
03	372	N	-0-	-0-	-372	-0-					N	-0-					38
04	64	N	64	-0-	-0-	-0-	26	1	38	2	N	-0-					38
05	837	N	31	-0-	-806	-0-	31	1			N	-0-					38
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					38
07	62	N	31	-0-	-31	-0-	31	1			N	-0-					38

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1523	N	1523	-0-	-0-	-0-	165	1	1358	2	Y	-0-					7
03	1659	N	1659	-0-	-0-	-0-	111	1	1544	2	Y	4	6	1			5
							4	9									
04	1620	N	1597	-0-	-23	-0-	15	1	1581	2	Y	1	1	8			5
							1	9									
05	1674	N	1549	-0-	-125	-0-	108	1	1440	2	Y	1	1	8			5
							1	9									
06	1620	N	1500	-0-	-120	-0-	94	1	1405	2	Y	1	1	8			5
							1	9									
07	1684	N	1684	-0-	-0-	-0-	91	1	1592	2	Y	1	1	8			5
							1	9									

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1506	N	1506	-0-	-0-	-0-	163	1	1343	2	Y	-0-					14
03	1860	N	1603	-0-	-257	-0-	107	1	1489	2	Y	6	11	1			9
							7	9									
04	1624	N	1624	-0-	-0-	-0-	16	1	1607	2	Y	1	1	8			9
							1	9									
05	1674	N	1569	-0-	-105	-0-	110	1	1458	2	Y	1	1	8			9
							1	9									
06	1560	N	1033	-0-	-527	-0-	65	1	967	2	Y	1	1	8			9
							1	9									
07	1739	N	1739	-0-	-0-	-0-	94	1	1644	2	Y	1	1	8			9
							1	9									

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					87
03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					87
04	930	N	759	-0-	-171	-0-	759	2			N	-0-					87
05	992	N	992	-0-	-0-	-0-	991	2	1	9	N	1					88
06	1170	N	753	-0-	-417	-0-	753	2			N	-0-					88
07	883	N	883	-0-	-0-	-0-	7	1	876	2	N	-0-					88

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3159	X	3159	-0-	-0-	-0-	102	1	3057	2	N	-0-					-0-
03	3464	X	3464	-0-	-0-	-0-	113	1	3345	2	N	5	5	8			-0-
							6	9									
04	3155	X	3155	-0-	-0-	-0-	132	1	3021	2	N	2	2	8			-0-
							2	9									
05	3030	X	3030	-0-	-0-	-0-	109	1	2921	2	N	-0-					-0-
06	3347	X	3347	-0-	-0-	-0-	279	1	3068	2	N	-0-					-0-
07	3133	X	3133	-0-	-0-	-0-	192	1	2941	2	N	-0-					-0-

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	321	-0-	-239	-0-	318	2	3	9	N	3	3	8			25
03	279	N	242	-0-	-37	-0-	242	2			N	-0-					25
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					25
05	341	N	315	-0-	-26	-0-	315	2			N	-0-					25
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					25
07	527	N	350	-0-	-177	-0-	3	1	347	2	N	-0-					25

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2348	X	2348	-0-	-0-	-0-	2348	2			N	-0-					17
03	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					17
04	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					17
05	2030	X	2030	-0-	-0-	-0-	2028	2	2	9	N	2	2	8			17
06	2952	X	2952	-0-	-0-	-0-	2951	2	1	9	N	1	1	8			17
07	3096	X	3096	-0-	-0-	-0-	57	1	3039	2	N	-0-					17

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	269	-0-	-11	-0-	9	1	260	2	N	-0-					-0-
03	310	N	291	-0-	-19	-0-	10	1	281	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	12	1	277	2	N	-0-					-0-
05	310	N	293	-0-	-17	-0-	10	1	283	2	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	23	1	250	2	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	18	1	279	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	474	-0-	-58	-0-	15	1	459	2	N	-0-					-0-
03	527	N	503	-0-	-24	-0-	16	1	487	2	N	-0-					-0-
04	510	N	473	-0-	-37	-0-	20	1	453	2	N	-0-					-0-
05	527	N	516	-0-	-11	-0-	18	1	498	2	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	40	1	441	2	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	32	1	484	2	N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	387	-0-	-61	-0-	387	2			N	-0-					129
03	465	N	361	-0-	-104	-0-	361	2			N	-0-					129
04	482	N	482	-0-	-0-	-0-	479	2	3	9	N	3	3	8			129
05	471	N	471	-0-	-0-	-0-	469	2	2	9	N	2	2	8			129
06	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1	1	8			129
07	496	N	348	-0-	-148	-0-	3	1	345	2	N	-0-					129

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14280	X	-0-	-0-	-14280	-0-					N	-0-					-0-
03	15810	X	-0-	-0-	-15810	-0-					N	-0-					-0-
04	15300	X	2	-0-	-15298	-0-	2	2			N	-0-					-0-
05	15190	X	-0-	-0-	-15190	-0-					N	-0-					-0-
06	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	N	203	-0-	-0-	-0-	14	1	186	2	N	3	3	8			32
							3	9									
03	362	N	362	-0-	-0-	-0-	21	1	341	2	N	-0-					32
04	248	N	248	-0-	-0-	-0-	8	1	240	2	N	-0-					32
05	661	N	661	-0-	-0-	-0-	660	2	1	9	N	1	1	8			32
06	854	N	854	-0-	-0-	-0-	19	1	834	2	N	1	1	8			32
							1	9									
07	2391	N	2391	-0-	-0-	-0-	51	1	2340	2	N	-0-					32

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	614	-0-	-114	-0-	614	2			N	-0-					135
03	614	N	614	-0-	-0-	-0-	13	1	601	2	N	-0-					135
04	750	N	729	-0-	-21	-0-	657	2	72	9	N	65					200
05	890	N	890	-0-	-0-	-0-	798	2	92	9	N	84					284
06	682	N	682	-0-	-0-	-0-	21	1	661	2	N	-0-					284
07	744	N	623	-0-	-121	-0-	36	1	587	2	N	-0-					284

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	628	-0-	-184	-0-	628	2			N	-0-					45
03	899	N	816	-0-	-83	-0-	6	1	810	2	N	-0-					45
04	870	N	82	-0-	-788	-0-	25	1	57	2	N	-0-					45
05	682	N	33	-0-	-649	-0-	31	1	2	9	N	2					47
06	780	N	30	-0-	-750	-0-	30	1			N	-0-					47
07	1349	N	1349	-0-	-0-	-0-	42	1	1307	2	N	-0-					47

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	311	2			N	-0-					27
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					27
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					27
05	217	N	139	-0-	-78	-0-	139	2			N	-0-					27
06	210	N	161	-0-	-49	-0-	161	2			N	-0-					27
07	305	N	305	-0-	-0-	-0-	3	1	302	2	N	-0-					27

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2082	N	2082	-0-	-0-	-0-	2081	2	1	9	N	1	1	8			32
03	2139	N	1938	-0-	-201	-0-	1938	2			N	-0-					32
04	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					32
05	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					32
06	1890	N	1256	-0-	-634	-0-	13	1	1243	2	N	-0-					32
07	2139	N	956	-0-	-1183	-0-	39	1	917	2	N	-0-					32

LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	884	2	3	9	N	3	3	8			67
03	868	N	804	-0-	-64	-0-	7	1	785	2	N	11					78
							12	9									
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					78
05	1019	N	1019	-0-	-0-	-0-	1017	2	2	9	N	2	2	8			78
06	780	N	777	-0-	-3	-0-	20	1	756	2	N	1	1	8			78
							1	9									
07	880	N	880	-0-	-0-	-0-	38	1	842	2	N	-0-					78

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1003	-0-	-5	-0-	109	1	894	2	Y	-0-					7
03	1116	N	1088	-0-	-28	-0-	72	1	1012	2	Y	4	6	1			5
							4	9									
04	1140	N	1009	-0-	-131	-0-	10	1	998	2	Y	1	1	8			5
							1	9									
05	1116	N	1030	-0-	-86	-0-	72	1	957	2	Y	1	1	8			5
							1	9									
06	1050	N	983	-0-	-67	-0-	62	1	920	2	Y	1	1	8			5
							1	9									
07	1054	N	992	-0-	-62	-0-	54	1	937	2	Y	1	1	8			5
							1	9									

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	499	-0-	-33	-0-	79	1	420	2	Y	-0-					-0-
03	651	N	556	-0-	-95	-0-	66	1	490	2	Y	-0-					-0-
04	600	N	539	-0-	-61	-0-	35	1	503	2	Y	1	1	8			-0-
							1	9									
05	618	N	618	-0-	-0-	-0-	72	1	545	2	Y	1	1	8			-0-
							1	9									
06	598	N	598	-0-	-0-	-0-	66	1	531	2	Y	1	1	8			-0-
							1	9									
07	594	N	594	-0-	-0-	-0-	62	1	531	2	Y	1	1	8			-0-
							1	9									

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1623	-0-	-813	-0-	1620	2	3	9	N	3	3	8			52
03	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					52
04	1950	X	1628	-0-	-322	-0-	1628	2			N	-0-					52
05	2015	X	1565	-0-	-450	-0-	1565	2			N	-0-					52
06	2610	X	2233	-0-	-377	-0-	2233	2			N	-0-					52
07	2697	X	2091	-0-	-606	-0-	48	1	2043	2	N	-0-					52

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
03	775	N	611	-0-	-164	-0-	13	1	598	2	N	-0-					-0-
04	690	N	467	-0-	-223	-0-	467	2			N	-0-					-0-
05	713	N	594	-0-	-119	-0-	594	2			N	-0-					-0-
06	600	N	401	-0-	-199	-0-	25	1	376	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	37	1	752	2	N	-0-					-0-

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1366	-0-	-230	-0-	1363	2	3	9	N	3	3	8			30
03	1849	N	1849	-0-	-0-	-0-	1847	2	2	9	N	2	2	8			30
04	1803	N	1803	-0-	-0-	-0-	1802	2	1	9	N	1	1	8			30
05	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			30
06	1800	N	1648	-0-	-152	-0-	1625	2	23	9	N	21	21	8			30
07	1860	N	1707	-0-	-153	-0-	14	1	1690	2	N	3	3	8			30
							3	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1123	-0-	-53	-0-	122	1	1001	2	Y	-0-					15
03	1302	N	1280	-0-	-22	-0-	85	1	1187	2	Y	7	13	1			9
							8	9									
04	1261	N	1261	-0-	-0-	-0-	12	1	1248	2	Y	1	1	8			9
							1	9									
05	1240	N	1227	-0-	-13	-0-	86	1	1140	2	Y	1	1	8			9
							1	9									
06	1230	N	1134	-0-	-96	-0-	71	1	1062	2	Y	1	1	8			9
							1	9									
07	1302	N	1200	-0-	-102	-0-	65	1	1134	2	Y	1	1	8			9
							1	9									

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

02	61	N	61	-0-	-0-	-0-	61	1			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	1			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	1			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
03	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	527	N	293	-0-	-234	-0-	2	1	291	2	N	-0-					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

02	784	N	733	-0-	-51	-0-	733	2			N	-0-					-0-
03	865	N	865	-0-	-0-	-0-	5	1	860	2	N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
06	840	N	820	-0-	-20	-0-	19	1	801	2	N	-0-					-0-
07	899	N	832	-0-	-67	-0-	38	1	794	2	N	-0-					-0-

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

02	812	N	784	-0-	-28	-0-	784	2			N	-0-					-0-
03	837	N	770	-0-	-67	-0-	770	2			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
05	868	N	465	-0-	-403	-0-	465	2			N	-0-					-0-
06	750	N	433	-0-	-317	-0-	433	2			N	-0-					-0-
07	806	N	511	-0-	-295	-0-	4	1	507	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1863	N	1863	-0-	-0-	-0-	227	1	1636	2	Y	-0-					-0-
03	1958	N	1958	-0-	-0-	-0-	160	1	1798	2	Y	-0-					-0-
04	1590	N	1187	-0-	-403	-0-	41	1	1145	2	Y	1	1	8			-0-
							1	9									
05	1891	N	1185	-0-	-706	-0-	112	1	1072	2	Y	1	1	8			-0-
							1	9									
06	1830	N	1126	-0-	-704	-0-	99	1	1026	2	Y	1	1	8			-0-
							1	9									
07	1240	N	1168	-0-	-72	-0-	93	1	1074	2	Y	1	1	8			-0-
							1	9									

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	830	2			N	-0-					27
03	898	N	898	-0-	-0-	-0-	4	1	894	2	N	-0-					27
04	810	N	701	-0-	-109	-0-	701	2			N	-0-					27
05	930	N	31	-0-	-899	-0-	31	1			N	-0-					27
06	870	N	30	-0-	-840	-0-	30	1			N	-0-					27
07	713	N	-0-	-0-	-713	-0-					N	-0-					27

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	649	-0-	-359	-0-	649	2			N	-0-					139
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					139
04	900	N	690	-0-	-210	-0-	584	2	106	9	N	96					235
05	713	N	465	-0-	-248	-0-	463	2	2	9	N	2	2	8			235
06	990	N	297	-0-	-693	-0-	26	1	270	2	N	1	189	1	1	8	46
							1	9									
07	713	N	636	-0-	-77	-0-	36	1	600	2	N	-0-					46

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1048	-0-	-16	-0-	139	1	909	2	Y	-0-					-0-
03	1170	N	1170	-0-	-0-	-0-	107	1	1063	2	Y	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	41	1	1104	2	Y	1	1	8			-0-
							1	9									
05	1233	N	1233	-0-	-0-	-0-	115	1	1117	2	Y	1	1	8			-0-
							1	9									
06	1206	N	1206	-0-	-0-	-0-	104	1	1101	2	Y	1	1	8			-0-
							1	9									
07	1224	N	1224	-0-	-0-	-0-	96	1	1127	2	Y	1	1	8			-0-
							1	9									

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1831	X	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
03	1953	X	1705	-0-	-248	-0-	1705	2			N	-0-					-0-
04	1890	X	1580	-0-	-310	-0-	1580	2			N	-0-					-0-
05	1953	X	1613	-0-	-340	-0-	1613	2			N	-0-					-0-
06	1890	X	1818	-0-	-72	-0-	1818	2			N	-0-					-0-
07	2129	X	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1499	-0-	-97	-0-	49	1	1450	2	N	-0-					-0-
03	1736	N	1705	-0-	-31	-0-	56	1	1649	2	N	-0-					-0-
04	1854	N	1854	-0-	-0-	-0-	78	1	1775	2	N	1	1	8			-0-
							1	9									
05	1797	N	1797	-0-	-0-	-0-	64	1	1732	2	N	1	1	8			-0-
							1	9									
06	1650	N	1483	-0-	-167	-0-	123	1	1359	2	N	1	1	8			-0-
							1	9									
07	1922	N	1723	-0-	-199	-0-	106	1	1616	2	N	1	1	8			-0-
							1	9									

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

02	2800	N	3144	-0-	344	344	3144	2			Y	-0-					-0-
03	1302	N	649	-0-	-653	-0-	7	1	642	2	Y	-0-					-0-
04	1579	N	1579	-0-	-0-	-0-	31	1	1548	2	Y	-0-					-0-
05	2387	X	2387	-0-	-0-	-0-	72	1	2315	2	Y	-0-					-0-
06	1260	X	751	-0-	-509	-0-	29	1	722	2	Y	-0-					-0-
07	2255	X	2255	-0-	-0-	-0-	39	1	2216	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

02	1180	N	1180	-0-	-0-	-0-	128	1	1052	2	Y	-0-					-0-
03	1939	N	1939	-0-	-0-	-0-	130	1	1809	2	Y	-0-					-0-
04	1650	N	1650	-0-	-0-	-0-	16	1	1633	2	Y	1	1	8			-0-
							1	9									
05	1479	N	1479	-0-	-0-	-0-	104	1	1374	2	Y	1	1	8			-0-
							1	9									
06	1890	N	1119	-0-	-771	-0-	70	1	1048	2	Y	1	1	8			-0-
							1	9									
07	1705	N	1357	-0-	-348	-0-	74	1	1282	2	Y	1	1	8			-0-
							1	9									

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

02	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
03	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
04	2070	N	1270	-0-	-800	-0-	1270	2			N	-0-					-0-
05	1457	N	547	-0-	-910	-0-	547	2			N	-0-					-0-
06	1680	N	831	-0-	-849	-0-	19	1	812	2	N	-0-					-0-
07	1302	N	772	-0-	-530	-0-	37	1	735	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	863	N	863	-0-	-0-	-0-	861	2	2	9	N	2	2	8			-0-
03	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
04	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
05	682	N	570	-0-	-112	-0-	570	2			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	19	1	817	2	N	-0-					-0-
07	862	N	862	-0-	-0-	-0-	38	1	824	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
04	570	N	473	-0-	-97	-0-	473	2			N	-0-					-0-
05	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
06	570	N	468	-0-	-102	-0-	468	2			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	4	1	460	2	N	-0-					-0-

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
03	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
04	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
05	2790	X	2310	-0-	-480	-0-	2310	2			N	-0-					-0-
06	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					-0-
07	3557	X	3557	-0-	-0-	-0-	61	1	3496	2	N	-0-					-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	757	-0-	-27	-0-	757	2			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
04	900	N	797	-0-	-103	-0-	797	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	870	N	659	-0-	-211	-0-	659	2			N	-0-					-0-
07	837	N	708	-0-	-129	-0-	6	1	702	2	N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
03	1984	N	1755	-0-	-229	-0-	1755	2			N	-0-					-0-
04	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
05	2201	N	1963	-0-	-238	-0-	1963	2			N	-0-					-0-
06	1710	N	1682	-0-	-28	-0-	7	1	1675	2	N	-0-					-0-
07	1860	N	1716	-0-	-144	-0-	45	1	1671	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		1601	-0-	1601	1601	1601	2			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1601					Y	-0-					-0-
04	2684	X	1083	-0-	-1601	-0-	21	1	1062	2	Y	-0-					-0-
05	1071	X	1071	-0-	-0-	-0-	32	1	1039	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2751	N	2751	-0-	-0-	-0-	47	1	2704	2	Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	497	-0-	-119	-0-	497	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	14	1	544	2	N	-0-					-0-
04	630	N	562	-0-	-68	-0-	562	2			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
06	540	N	461	-0-	-79	-0-	24	1	437	2	N	-0-					-0-
07	589	N	502	-0-	-87	-0-	35	1	467	2	N	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2336	N	2271	-0-	-65	-0-	2271	2			N	-0-					6
03	3100	N	3971	-0-	871	871	3971	2			N	-0-					6
04	4362	X	3491	-0-	-871	-0-	3491	2			N	-0-					6
05	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-	4	1			2
06	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					2
07	2741	X	2741	-0-	-0-	-0-	23	1	2718	2	N	-0-					2

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1523	-0-	-185	-0-	190	1	1333	2	N	-0-					202
03	2553	N	2553	-0-	-0-	-0-	199	1	2354	2	N	-0-					202
04	1951	N	1951	-0-	-0-	-0-	48	1	1902	2	N	1	1	8			202
							1	9									
05	2425	N	2425	-0-	-0-	-0-	199	1	2225	2	N	1	1	8			202
							1	9									
06	3000	N	3027	-0-	27	27	218	1	2808	2	N	1	1	8			202
							1	9									
07	2148	N	2121	-0-	-27	-0-	144	1	1976	2	N	1	1	8			202
							1	9									

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
03	1023	N	809	-0-	-214	-0-	7	1	802	2	N	-0-					-0-
04	990	N	789	-0-	-201	-0-	789	2			N	-0-					-0-
05	1023	N	779	-0-	-244	-0-	779	2			N	-0-					-0-
06	780	N	560	-0-	-220	-0-	23	1	537	2	N	-0-					-0-
07	1590	N	1590	-0-	-0-	-0-	44	1	1546	2	N	-0-					-0-

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	790	-0-	-134	-0-	790	2			N	-0-					41
03	1705	N	994	-0-	-711	-0-	994	2			N	-0-					41
04	1110	N	1006	-0-	-104	-0-	997	2	9	9	N	8					49
05	1085	N	1085	-0-	-0-	-0-	1084	2	1	9	N	1	29	1			21
06	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					21
07	1762	N	1762	-0-	-0-	-0-	15	1	1747	2	N	-0-					21

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	220	-0-	-200	-0-	220	2			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	480	N	402	-0-	-78	-0-	402	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	4	1	456	2	N	-0-					-0-

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	824	-0-	-576	-0-	824	2			N	-0-					57
03	1550	N	1123	-0-	-427	-0-	1123	2			N	-0-					57
04	1560	N	1560	-0-	-0-	-0-	1546	2	14	9	N	13					70
05	1622	N	1622	-0-	-0-	-0-	1620	2	2	9	N	2	42	1			30
06	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					30
07	1550	N	1230	-0-	-320	-0-	10	1	1220	2	N	-0-					30

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	8	1	924	2	N	-0-					-0-

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1450	-0-	-258	-0-	51	1	1399	2	Y	-0-					-0-
03	1909	N	1909	-0-	-0-	-0-	49	1	1860	2	Y	-0-					-0-
04	1819	N	1819	-0-	-0-	-0-	56	1	1763	2	Y	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	62	1	1711	2	Y	-0-					-0-
06	1860	N	1846	-0-	-14	-0-	1846	2			Y	-0-					-0-
07	1891	N	1558	-0-	-333	-0-	1558	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2252	N	2252	-0-	-0-	-0-	79	1	2173	2	Y	-0-					-0-
03	2604	N	2549	-0-	-55	-0-	65	1	2484	2	Y	-0-					-0-
04	2676	N	2676	-0-	-0-	-0-	83	1	2593	2	Y	-0-					-0-
05	2480	N	2445	-0-	-35	-0-	85	1	2360	2	Y	-0-					-0-
06	2625	N	2625	-0-	-0-	-0-	2625	2			Y	-0-					-0-
07	2842	N	2842	-0-	-0-	-0-	2842	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	16	1	432	2	Y	-0-					-0-
03	2465	N	2465	-0-	-0-	-0-	63	1	2402	2	Y	-0-					-0-
04	3000	N	4340	-0-	1340	1340	134	1	4206	2	Y	-0-					-0-
05	3100	N	5557	-0-	2457	3797	194	1	5363	2	Y	-0-					-0-
06	3000	N	5307	-0-	2307	6104	5307	2			Y	-0-					-0-
07	11443	X	5339	-0-	-6104	-0-	5339	2			Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	278	-0-	-58	-0-	278	2			N	-0-					57
03	372	N	280	-0-	-92	-0-	280	2			N	-0-					57
04	240	N	217	-0-	-23	-0-	203	2	14	9	N	13					70
05	310	N	194	-0-	-116	-0-	193	2	1	9	N	1	42	1			29
06	270	N	164	-0-	-106	-0-	164	2			N	-0-					29
07	217	N	153	-0-	-64	-0-	1	1	152	2	N	-0-					29

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
03	2232	N	2023	-0-	-209	-0-	2023	2			N	-0-					-0-
04	2070	N	1964	-0-	-106	-0-	1964	2			N	-0-					-0-
05	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
06	1950	N	1830	-0-	-120	-0-	1830	2			N	-0-					-0-
07	2015	N	1869	-0-	-146	-0-	16	1	1853	2	N	-0-					-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	6	1	194	2	N	-0-					-0-
03	217	N	213	-0-	-4	-0-	7	1	206	2	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	9	1	197	2	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	8	1	207	2	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	17	1	183	2	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	14	1	217	2	N	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1413	-0-	-407	-0-	153	1	1260	2	Y	-0-					7
03	1333	N	865	-0-	-468	-0-	58	1	805	2	Y	2	5	1			4
							2	9									
04	1555	N	1555	-0-	-0-	-0-	15	1	1539	2	Y	1	1	8			4
							1	9									
05	1550	N	1068	-0-	-482	-0-	75	1	992	2	Y	1	1	8			4
							1	9									
06	1658	N	1658	-0-	-0-	-0-	104	1	1553	2	Y	1	1	8			4
							1	9									
07	1612	N	1536	-0-	-76	-0-	83	1	1452	2	Y	1	1	8			4
							1	9									

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4416	-0-	-400	-0-	143	1	4273	2	N	-0-					-0-
03	5332	X	4844	-0-	-488	-0-	158	1	4685	2	N	1	1	8			-0-
							1	9									
04	5040	X	4644	-0-	-396	-0-	195	1	4448	2	N	1	1	8			-0-
							1	9									
05	5022	X	2017	-0-	-3005	-0-	72	1	1945	2	N	-0-					-0-
06	4800	X	1710	-0-	-3090	-0-	142	1	1568	2	N	-0-					-0-
07	4898	X	4025	-0-	-873	-0-	247	1	3778	2	N	-0-					-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	437	-0-	-95	-0-	15	1	422	2	Y	-0-					-0-
03	496	N	180	-0-	-316	-0-	5	1	175	2	Y	-0-					-0-
04	270	N	174	-0-	-96	-0-	5	1	169	2	Y	-0-					-0-
05	496	N	179	-0-	-317	-0-	6	1	173	2	Y	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15904	X	2420	-0-	-13484	-0-	11	1	2409	2	N	-0-					-0-
03	17608	X	5215	-0-	-12393	-0-	37	1	5178	2	N	-0-					-0-
04	17040	X	8945	-0-	-8095	-0-	174	1	8771	2	N	-0-					-0-
05	15128	X	3088	-0-	-12040	-0-	94	1	2994	2	N	-0-					-0-
06	8780	X	8780	-0-	-0-	-0-	338	1	8442	2	N	-0-					-0-
07	9238	X	6600	-0-	-2638	-0-	137	1	6463	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	2502	-0-	-1222	-0-	271	1	2231	2	N	-0-					218
03	4492	X	4492	-0-	-0-	-0-	300	1	4192	2	N	-0-					218
04	3990	X	3378	-0-	-612	-0-	32	1	3345	2	N	1	1	8			218
							1	9									
05	3937	X	3724	-0-	-213	-0-	261	1	3462	2	N	1	1	8			218
							1	9									
06	4350	X	2815	-0-	-1535	-0-	177	1	2637	2	N	1	1	8			218
							1	9									
07	4495	X	4325	-0-	-170	-0-	235	1	4089	2	N	1	1	8			218
							1	9									

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	284	-0-	-24	-0-	10	1	274	2	Y	-0-					-0-
03	465	N	351	-0-	-114	-0-	9	1	342	2	Y	-0-					-0-
04	420	N	395	-0-	-25	-0-	12	1	383	2	Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	13	1	350	2	Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
07	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					-0-

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
03	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
04	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
05	1085	N	783	-0-	-302	-0-	783	2			N	-0-					-0-
06	900	N	727	-0-	-173	-0-	727	2			N	-0-					-0-
07	1085	N	1054	-0-	-31	-0-	9	1	1045	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	10	1	284	2	Y	-0-					-0-
03	706	N	706	-0-	-0-	-0-	18	1	688	2	Y	-0-					-0-
04	2064	N	2064	-0-	-0-	-0-	64	1	2000	2	Y	-0-					-0-
05	1499	N	1499	-0-	-0-	-0-	52	1	1447	2	Y	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
07	1674	N	1564	-0-	-110	-0-	1564	2			Y	-0-					-0-

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	44	-0-	-12	-0-	5	1	39	2	Y	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-
04	60	N	8	-0-	-52	-0-	7	2	1	9	Y	1	1	8			-0-
05	62	N	2	-0-	-60	-0-	1	2	1	9	Y	1	1	8			-0-
06	5	N	5	-0-	-0-	-0-	4	2	1	9	Y	1	1	8			-0-
07	8	N	3	-0-	-5	-0-	2	2	1	9	Y	1	1	8			-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	1	1	103	2	N	-0-					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1621	N	1621	-0-	-0-	-0-	176	1	1445	2	N	-0-					-0-
03	2015	N	1288	-0-	-727	-0-	86	1	1202	2	N	-0-					-0-
04	1710	N	1095	-0-	-615	-0-	10	1	1084	2	N	1	1	8			-0-
							1	9									
05	1798	N	524	-0-	-1274	-0-	37	1	486	2	N	1	1	8			-0-
							1	9									
06	1260	N	436	-0-	-824	-0-	27	1	408	2	N	1	1	8			-0-
							1	9									
07	1147	N	182	-0-	-965	-0-	10	1	171	2	N	1	1	8			-0-
							1	9									

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	192	N	192	-0-	-0-	-0-	192	2			N	-0-			-0-
03	186	N	86	-0-	-100	-0-	1	1	85	2	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	2	1	81	2	N	-0-			-0-
05	186	N	63	-0-	-123	-0-	2	1	61	2	N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	156	N	156	-0-	-0-	-0-	3	1	153	2	N	-0-			-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

02	1876	N	1704	-0-	-172	-0-	60	1	1644	2	Y	-0-			-0-
03	1953	N	1675	-0-	-278	-0-	43	1	1632	2	Y	-0-			-0-
04	2170	N	2170	-0-	-0-	-0-	67	1	2103	2	Y	-0-			-0-
05	2059	N	2059	-0-	-0-	-0-	72	1	1987	2	Y	-0-			-0-
06	1958	N	1958	-0-	-0-	-0-	1958	2			Y	-0-			-0-
07	2232	N	2107	-0-	-125	-0-	2107	2			Y	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

02	391	N	391	-0-	-0-	-0-	391	2			N	-0-			-0-
03	434	N	163	-0-	-271	-0-	163	2			N	-0-			-0-
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-			-0-
05	434	N	367	-0-	-67	-0-	367	2			N	-0-			-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-			-0-
07	290	N	290	-0-	-0-	-0-	2	1	288	2	N	-0-			-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

02	504	N	419	-0-	-85	-0-	15	1	404	2	Y	-0-			-0-
03	496	N	380	-0-	-116	-0-	10	1	370	2	Y	-0-			-0-
04	480	N	432	-0-	-48	-0-	13	1	419	2	Y	-0-			-0-
05	484	N	484	-0-	-0-	-0-	17	1	467	2	Y	-0-			-0-
06	440	N	440	-0-	-0-	-0-	440	2			Y	-0-			-0-
07	679	N	679	-0-	-0-	-0-	679	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

02	3584	X	2802	-0-	-782	-0-	98	1	2704	2	Y	-0-			-0-
03	3968	X	2501	-0-	-1467	-0-	64	1	2437	2	Y	-0-			-0-
04	3570	X	3419	-0-	-151	-0-	105	1	3314	2	Y	-0-			-0-
05	3503	X	2892	-0-	-611	-0-	101	1	2791	2	Y	-0-			-0-
06	3390	X	2914	-0-	-476	-0-	2914	2			Y	-0-			-0-
07	3534	X	2085	-0-	-1449	-0-	2085	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	337	-0-	-363	-0-	12	1	325	2	Y	-0-					-0-
03	837	N	320	-0-	-517	-0-	8	1	312	2	Y	-0-					-0-
04	960	N	201	-0-	-759	-0-	6	1	195	2	Y	-0-					-0-
05	372	N	148	-0-	-224	-0-	5	1	143	2	Y	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	2			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6336	X	6336	-0-	-0-	-0-	6334	2	2	9	N	2	2	8			-0-
03	2872	X	2872	-0-	-0-	-0-	2868	2	4	9	N	4	4	8			-0-
04	1740	X	1740	-0-	-0-	-0-	1739	2	1	9	N	1	1	8			-0-
05	5746	X	5746	-0-	-0-	-0-	5739	2	7	9	N	6	6	8			-0-
06	4970	X	4970	-0-	-0-	-0-	4962	2	8	9	N	7	7	8			-0-
07	4339	X	4339	-0-	-0-	-0-	36	1	4293	2	N	9	9	8			-0-
							10	9									

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2088	-0-	-376	-0-	73	1	2015	2	Y	-0-					-0-
03	2728	X	2351	-0-	-377	-0-	60	1	2291	2	Y	-0-					-0-
04	2532	X	2532	-0-	-0-	-0-	78	1	2454	2	Y	-0-					-0-
05	2573	X	1830	-0-	-743	-0-	64	1	1766	2	Y	-0-					-0-
06	2310	X	917	-0-	-1393	-0-	917	2			Y	-0-					-0-
07	2604	X	837	-0-	-1767	-0-	837	2			Y	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	3	-0-	-25	-0-	3	2			N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
03	992	N	908	-0-	-84	-0-	908	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	992	N	978	-0-	-14	-0-	978	2			N	-0-					-0-
06	870	N	615	-0-	-255	-0-	615	2			N	-0-					-0-
07	961	N	915	-0-	-46	-0-	8	1	907	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	118	N	118	-0-	-0-	-0-	4	1	114	2	Y	-0-			-0-
03	31	N	19	-0-	-12	-0-	19	2			Y	-0-			-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-			-0-
05	124	N	10	-0-	-114	-0-	10	2			Y	-0-			-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

02	756	N	719	-0-	-37	-0-	25	1	694	2	Y	-0-			-0-
03	843	N	843	-0-	-0-	-0-	22	1	821	2	Y	-0-			-0-
04	810	N	275	-0-	-535	-0-	8	1	267	2	Y	-0-			-0-
05	806	N	17	-0-	-789	-0-	1	1	16	2	Y	-0-			-0-
06	810	N	10	-0-	-800	-0-	10	2			Y	-0-			-0-
07	279	N	66	-0-	-213	-0-	66	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

02	3556	X	2111	-0-	-1445	-0-	74	1	2037	2	Y	-0-			-0-
03	3906	X	3789	-0-	-117	-0-	97	1	3692	2	Y	-0-			-0-
04	3780	X	3594	-0-	-186	-0-	111	1	3483	2	Y	-0-			-0-
05	3813	X	3524	-0-	-289	-0-	123	1	3401	2	Y	-0-			-0-
06	3690	X	3463	-0-	-227	-0-	3463	2			Y	-0-			-0-
07	3782	X	3632	-0-	-150	-0-	3632	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

02	13356	X	4802	-0-	-8554	-0-	168	1	4634	2	Y	-0-			-0-
03	10416	X	5260	-0-	-5156	-0-	135	1	5125	2	Y	-0-			-0-
04	7530	X	4600	-0-	-2930	-0-	142	1	4458	2	Y	-0-			-0-
05	6603	X	4463	-0-	-2140	-0-	156	1	4307	2	Y	-0-			-0-
06	5280	X	4315	-0-	-965	-0-	4315	2			Y	-0-			-0-
07	5332	X	4174	-0-	-1158	-0-	4174	2			Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2856	X	2841	-0-	-15	-0-	157	1	2684	2	Y	-0-			-0-
03	3239	X	3239	-0-	-0-	-0-	3239	2			Y	-0-			-0-
04	2790	X	2752	-0-	-38	-0-	43	1	2709	2	Y	-0-			-0-
05	3131	X	3125	-0-	-6	-0-	276	1	2849	2	Y	-0-			-0-
06	3120	X	2868	-0-	-252	-0-	290	1	2578	2	Y	-0-			-0-
07	3224	X	2995	-0-	-229	-0-	538	1	2457	2	Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-			-0-
03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-
04	986	N	986	-0-	-0-	-0-	986	2			N	-0-			-0-
05	1209	N	1109	-0-	-100	-0-	1109	2			N	-0-			-0-
06	960	N	947	-0-	-13	-0-	17	1	930	2	N	-0-			-0-
07	1034	N	1034	-0-	-0-	-0-	39	1	995	2	N	-0-			-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

02	491	N	491	-0-	-0-	-0-	27	1	464	2	Y	-0-			-0-
03	548	N	548	-0-	-0-	-0-	548	2			Y	-0-			-0-
04	570	N	495	-0-	-75	-0-	8	1	487	2	Y	-0-			-0-
05	558	N	394	-0-	-164	-0-	35	1	359	2	Y	-0-			-0-
06	540	N	474	-0-	-66	-0-	48	1	426	2	Y	-0-			-0-
07	945	N	945	-0-	-0-	-0-	170	1	775	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

02	621	N	621	-0-	-0-	-0-	22	1	599	2	Y	-0-			-0-
03	713	N	711	-0-	-2	-0-	18	1	693	2	Y	-0-			-0-
04	676	N	676	-0-	-0-	-0-	21	1	655	2	Y	-0-			-0-
05	690	N	690	-0-	-0-	-0-	24	1	666	2	Y	-0-			-0-
06	690	N	657	-0-	-33	-0-	657	2			Y	-0-			-0-
07	713	N	658	-0-	-55	-0-	658	2			Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-			-0-
03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-			-0-
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-			-0-
05	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-			-0-
06	1050	N	30	-0-	-1020	-0-	30	1			N	-0-			-0-
07	1085	N	-0-	-0-	-1085	-0-					N	-0-			-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18396	X	11835	-0-	-6561	-0-	11835	2			N	-0-					-0-
03	23599	X	23599	-0-	-0-	-0-	261	1	23338	2	N	-0-					-0-
04	24411	X	24411	-0-	-0-	-0-	474	1	23937	2	N	-0-					-0-
05	18788	X	18788	-0-	-0-	-0-	570	1	18218	2	N	-0-					-0-
06	22913	X	22913	-0-	-0-	-0-	882	1	22031	2	N	-0-					-0-
07	20912	X	20912	-0-	-0-	-0-	358	1	20554	2	N	-0-					-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1793	-0-	-139	-0-	1787	2	6	9	N	5	5	8			-0-
03	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
04	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
05	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
06	1980	N	1966	-0-	-14	-0-	1966	2			N	-0-					-0-
07	2449	N	2118	-0-	-331	-0-	18	1	2100	2	N	-0-					-0-

HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4833	-0-	-207	-0-	451	1	4382	2	N	-0-					-0-
03	5298	X	5298	-0-	-0-	-0-	375	1	4923	2	N	-0-					-0-
04	5010	X	4995	-0-	-15	-0-	232	1	4763	2	N	-0-					-0-
05	5363	X	5284	-0-	-79	-0-	231	1	5053	2	N	-0-					-0-
06	5190	X	5168	-0-	-22	-0-	334	1	4834	2	N	-0-					-0-
07	5363	X	5205	-0-	-158	-0-	362	1	4843	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	159	-0-	-37	-0-	159	2			N	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-

T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1863	N	1863	-0-	-0-	-0-	55 1	1 9	1807	3	N	1					23
03	1961	N	1961	-0-	-0-	-0-	35	1	1926	3	N	-0-					23
04	1889	N	1889	-0-	-0-	-0-	169	1	1720	3	N	-0-					23
05	1934	N	1934	-0-	-0-	-0-	169	1	1765	3	N	-0-					23
06	1728	N	1728	-0-	-0-	-0-	164	1	1564	3	N	-0-					23
07	1763	N	1763	-0-	-0-	-0-	66	1	1697	3	N	-0-					23

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2034	N	2034	-0-	-0-	-0-	60 8	1 9	1966	3	N	7					181
03	2277	N	2277	-0-	-0-	-0-	41	1	2236	3	N	-0-					181
04	2171	N	2171	-0-	-0-	-0-	195	1	1976	3	N	-0-					181
05	2170	N	2155	-0-	-15	-0-	189 2	1 9	1964	3	N	2					183
06	2100	N	2064	-0-	-36	-0-	196	1	1868	3	N	-0-					183
07	2170	N	1915	-0-	-255	-0-	72	1	1843	3	N	-0-					183

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	349	N	349	-0-	-0-	-0-	10	1	339	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	6	1	291	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	27	1	278	3	N	-0-					-0-
05	372	N	340	-0-	-32	-0-	30	1	310	3	N	-0-					-0-
06	300	N	219	-0-	-81	-0-	21	1	198	3	N	-0-					-0-
*07	313	N	313	-0-	-0-	-0-	12	1	301	3	N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	25	1	829	3	N	-0-					50
03	682	N	87	-0-	-595	-0-	2	1	85	3	N	-0-					50
04	466	N	466	-0-	-0-	-0-	42	1	424	3	N	-0-					50
05	930	N	71	-0-	-859	-0-	6	1	65	3	N	-0-					50
06	90	N	-0-	-0-	-90	-0-					N	-0-					50
07	496	N	-0-	-0-	-496	-0-					N	-0-					50

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	419	N	419	-0-	-0-	-0-	13	1	406	3	N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	9	1	478	3	N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	43	1	437	3	N	-0-					-0-
05	465	N	461	-0-	-4	-0-	41	1	420	3	N	-0-					-0-
06	480	N	391	-0-	-89	-0-	37	1	354	3	N	-0-					-0-
07	496	N	416	-0-	-80	-0-	16	1	400	3	N	-0-					-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1586	-0-	-206	-0-	47	1	1539	3	N	-0-					53
03	2046	N	968	-0-	-1078	-0-	17	1	951	3	N	-0-					53
04	1980	N	1028	-0-	-952	-0-	92	1	936	3	N	-0-					53
05	1767	N	1070	-0-	-697	-0-	94	1	976	3	N	-0-					53
06	1065	N	1065	-0-	-0-	-0-	101	1	964	3	N	-0-					53
07	1054	N	963	-0-	-91	-0-	36	1	927	3	N	-0-					53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1358	N	1358	-0-	-0-	-0-	40	1	1315	3	N	3					176
							3	9									
03	1443	N	1443	-0-	-0-	-0-	26	1	1417	3	N	-0-					176
04	1410	N	1391	-0-	-19	-0-	125	1	1266	3	N	-0-					176
05	1519	N	1454	-0-	-65	-0-	127	1	1327	3	N	-0-					176
06	1410	N	1336	-0-	-74	-0-	127	1	1209	3	N	-0-					176
07	1426	N	1278	-0-	-148	-0-	48	1	1230	3	N	-0-					176

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1031	-0-	-453	-0-	31	1	1000	3	N	-0-					-0-
03	889	N	889	-0-	-0-	-0-	16	1	873	3	N	-0-					-0-
04	1460	N	1460	-0-	-0-	-0-	131	1	1329	3	N	-0-					-0-
05	1147	N	552	-0-	-595	-0-	48	1	504	3	N	-0-					-0-
06	870	N	704	-0-	-166	-0-	67	1	637	3	N	-0-					-0-
07	1519	N	964	-0-	-555	-0-	36	1	928	3	N	-0-					-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1331	N	1331	-0-	-0-	-0-	40	1	1291	3	N	-0-					57
03	1579	N	1579	-0-	-0-	-0-	29	1	1550	3	N	-0-					57
04	1320	N	1310	-0-	-10	-0-	118	1	1192	3	N	-0-					57
05	1488	N	933	-0-	-555	-0-	82	1	851	3	N	-0-					57
06	1530	N	537	-0-	-993	-0-	51	1	486	3	N	-0-					57
*07	1371	N	1371	-0-	-0-	-0-	51	1	1320	3	N	-0-					57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1951	N	1951	-0-	-0-	-0-	58	1	1893	3	N	-0-					48
03	2170	N	2114	-0-	-56	-0-	38	1	2076	3	N	-0-					48
04	2040	N	1996	-0-	-44	-0-	179	1	1817	3	N	-0-					48
05	2170	N	2060	-0-	-110	-0-	180	1	1880	3	N	-0-					48
06	2040	N	1993	-0-	-47	-0-	189	1	1804	3	N	-0-					48
07	2077	N	1892	-0-	-185	-0-	71	1	1821	3	N	-0-					48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2463	N	2463	-0-	-0-	-0-	73	1	2390	3	N	-0-					-0-
03	2267	N	2267	-0-	-0-	-0-	41	1	2226	3	N	-0-					-0-
04	2554	N	2554	-0-	-0-	-0-	229	1	2325	3	N	-0-					-0-
05	2959	N	2959	-0-	-0-	-0-	259	1	2700	3	N	-0-					-0-
06	3000	N	3281	-0-	281	281	312	1	2969	3	N	-0-					-0-
*07	3100	N	2859	-0-	-241	40	107	1	2752	3	N	-0-					-0-

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1289	-0-	-167	-0-	38	1	1251	3	N	-0-					72
03	1471	N	1471	-0-	-0-	-0-	27	1	1444	3	N	-0-					72
04	1471	N	1471	-0-	-0-	-0-	132	1	1339	3	N	-0-					72
05	1654	N	1654	-0-	-0-	-0-	145	1	1509	3	N	-0-					72
06	1410	N	1291	-0-	-119	-0-	123	1	1168	3	N	-0-					72
07	1519	N	1444	-0-	-75	-0-	54	1	1390	3	N	-0-					72

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	99	-0-	-41	-0-	3	1	96	3	N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	3	1	174	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
05	124	N	42	-0-	-82	-0-	4	1	38	3	N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	155	N	126	-0-	-29	-0-	4	1	122	3	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2072	X	119	-0-	-1953	-0-	4	1	115	3	N	-0-			21
03	2294	X	26	-0-	-2268	-0-	26	3			N	-0-			21
04	450	X	159	-0-	-291	-0-	14	1	145	3	N	-0-			21
05	403	X	236	-0-	-167	-0-	21	1	215	3	N	-0-			21
06	240	X	221	-0-	-19	-0-	21	1	200	3	N	-0-			21
*07	204	X	204	-0-	-0-	-0-	8	1	196	3	N	-0-			21

DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			43
03	0	N	-0-	-0-	-0-	-0-					N	-0-			43
04	0	N	-0-	-0-	-0-	-0-					N	-0-			43
05	0	N	-0-	-0-	-0-	-0-					N	-0-			43
06	0	N	-0-	-0-	-0-	-0-					N	-0-			43
07	0	N	-0-	-0-	-0-	-0-					N	-0-			43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			200
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			200

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			13

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2324	X	2047	-0-	-277	-0-	61	1	1986	3	N	-0-			-0-
03	2810	X	2810	-0-	-0-	-0-	51	1	2759	3	N	-0-			-0-
04	2500	X	2500	-0-	-0-	-0-	224	1	2276	3	N	-0-			-0-
05	2650	X	2650	-0-	-0-	-0-	232	1	2418	3	N	-0-			-0-
06	2730	X	2286	-0-	-444	-0-	217	1	2069	3	N	-0-			-0-
07	2821	X	2605	-0-	-216	-0-	97	1	2508	3	N	-0-			-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	728	N	655	-0-	-73	-0-	19	1	636	3	N	-0-			47
03	682	N	56	-0-	-626	-0-	1	1	55	3	N	-0-			47
04	630	N	-0-	-0-	-630	-0-					N	-0-			47
05	713	N	-0-	-0-	-713	-0-					N	-0-			47
06	60	N	-0-	-0-	-60	-0-					N	-0-			47
07	0	N	-0-	-0-	-0-	-0-					N	-0-			47

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4839	X	4839	-0-	-0-	-0-	143	1	4688	3	N	7			251
							8	9							
03	5297	X	5297	-0-	-0-	-0-	96	1	5200	3	N	1			252
							1	9							
04	4493	X	4493	-0-	-0-	-0-	403	1	4083	3	N	6			258
							7	9							
05	4222	X	4222	-0-	-0-	-0-	370	1	3852	3	N	-0-			258
06	4940	X	4940	-0-	-0-	-0-	470	1	4470	3	N	-0-			258
07	4058	X	4058	-0-	-0-	-0-	152	1	3906	3	N	-0-			258

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

02	28	N	-0-	-0-	-28	-0-					N	-0-			78
03	48	N	48	-0-	-0-	-0-	1	1	47	3	N	-0-			78
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			78
05	0	N	-0-	-0-	-0-	-0-					N	-0-			78
06	30	N	-0-	-0-	-30	-0-					N	-0-			78
07	14	N	-0-	-0-	-14	-0-					N	-0-			78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

02	2392	N	2392	-0-	-0-	-0-	71	1	2321	3	N	-0-			18
03	2387	N	2387	-0-	-0-	-0-	43	1	2344	3	N	-0-			18
04	2140	N	2140	-0-	-0-	-0-	192	1	1948	3	N	-0-			18
05	2100	N	2100	-0-	-0-	-0-	184	1	1916	3	N	-0-			18
06	2057	N	2057	-0-	-0-	-0-	196	1	1861	3	N	-0-			18
*07	1983	N	1983	-0-	-0-	-0-	74	1	1909	3	N	-0-			18

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

02	28	N	14	-0-	-14	-0-	1	1	13	3	N	-0-			17
03	15	N	12	-0-	-3	-0-	12	3			N	-0-			17
04	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-			17
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			17
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			17
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-			17

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

02	308	X	251	-0-	-57	-0-	7	1	244	3	N	-0-			42
03	248	X	191	-0-	-57	-0-	4	1	187	3	N	-0-			42
04	540	X	107	-0-	-433	-0-	10	1	97	3	N	-0-			42
05	558	X	292	-0-	-266	-0-	26	1	266	3	N	-0-			42
06	540	X	266	-0-	-274	-0-	26	1	240	3	N	-0-			42
07	279	X	269	-0-	-10	-0-	10	1	259	3	N	-0-			42

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

02	24948	X	21181	-0-	-3767	-0-	629	1	20552	3	N	-0-			27
03	26660	X	23746	-0-	-2914	-0-	429	1	23317	3	N	-0-			27
04	24930	X	24056	-0-	-874	-0-	2158	1	21898	3	N	-0-			27
05	24521	X	24055	-0-	-466	-0-	2107	1	21948	3	N	-0-			27
06	22980	X	20930	-0-	-2050	-0-	1990	1	18940	3	N	-0-			27
07	24862	X	20669	-0-	-4193	-0-	773	1	19896	3	N	-0-			27

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1473	-0-	-39	-0-	44	1	1429	3	N	-0-					67
03	1648	N	1648	-0-	-0-	-0-	30	1	1618	3	N	-0-					67
04	1530	N	1513	-0-	-17	-0-	136	1	1377	3	N	-0-					67
05	1657	N	1657	-0-	-0-	-0-	145	1	1512	3	N	-0-					67
06	1590	N	1513	-0-	-77	-0-	144	1	1369	3	N	-0-					67
07	1550	N	1547	-0-	-3	-0-	58	1	1489	3	N	-0-					67

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17164	X	16530	-0-	-634	-0-	491	1	16039	3	N	-0-					23
03	19003	X	16462	-0-	-2541	-0-	297	1	16165	3	N	-0-					23
04	17970	X	14137	-0-	-3833	-0-	1268	1	12869	3	N	-0-					23
05	18507	X	13185	-0-	-5322	-0-	1155	1	12030	3	N	-0-					23
06	17700	X	15175	-0-	-2525	-0-	1442	1	13733	3	N	-0-					23
07	18290	X	13049	-0-	-5241	-0-	488	1	12561	3	N	-0-					23

KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1459	N	1459	-0-	-0-	-0-	43	1	1416	3	N	-0-					-0-
03	2132	N	2132	-0-	-0-	-0-	39	1	2093	3	N	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	176	1	1791	3	N	-0-					-0-
05	1849	N	1849	-0-	-0-	-0-	162	1	1687	3	N	-0-					-0-
06	1569	N	1569	-0-	-0-	-0-	149	1	1420	3	N	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	68	1	1748	3	N	-0-					-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	908	N	908	-0-	-0-	-0-	27	1	881	3	N	-0-					6
03	1038	N	1038	-0-	-0-	-0-	19	1	1019	3	N	-0-					6
04	790	N	790	-0-	-0-	-0-	71	1	719	3	N	-0-					6
05	1037	N	1037	-0-	-0-	-0-	91	1	946	3	N	-0-					6
06	852	N	852	-0-	-0-	-0-	81	1	771	3	N	-0-					6
07	1065	N	1065	-0-	-0-	-0-	40	1	1025	3	N	-0-					6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/09/2025

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8820	X	7102	-0-	-1718	-0-	211	1	6891	3	N	-0-					40
03	9362	X	9305	-0-	-57	-0-	168	1	9137	3	N	-0-					40
04	8820	X	8637	-0-	-183	-0-	775	1	7862	3	N	-0-					40
05	8970	X	8970	-0-	-0-	-0-	786	1	8184	3	N	-0-					40
06	9000	X	8346	-0-	-654	-0-	793	1	7553	3	N	-0-					40
*07	9636	X	9636	-0-	-0-	-0-	360	1	9276	3	N	-0-					40

TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7896	X	6705	-0-	-1191	-0-	199	1	6506	3	N	-0-					15
03	8742	X	6714	-0-	-2028	-0-	121	1	6593	3	N	-0-					15
04	8460	X	7019	-0-	-1441	-0-	630	1	6389	3	N	-0-					15
05	7409	X	6730	-0-	-679	-0-	589	1	6141	3	N	-0-					15
06	7170	X	6270	-0-	-900	-0-	596	1	5674	3	N	-0-					15
07	7409	X	6520	-0-	-889	-0-	244	1	6276	3	N	-0-					15

DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10360	X	8981	-0-	-1379	-0-	267	1	8714	3	N	-0-					35
03	11067	X	9659	-0-	-1408	-0-	175	1	9484	3	N	-0-					35
04	9960	X	9519	-0-	-441	-0-	854	1	8665	3	N	-0-					35
05	10199	X	9785	-0-	-414	-0-	857	1	8928	3	N	-0-					35
06	9660	X	9154	-0-	-506	-0-	870	1	8284	3	N	-0-					35
07	9951	X	8598	-0-	-1353	-0-	322	1	8276	3	N	-0-					35

DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65452	X	65452	-0-	-0-	-0-	1944	1	63508	3	N	-0-					-0-
03	62053	X	62053	-0-	-0-	-0-	1121	1	60932	3	N	-0-					-0-
04	72669	X	72669	-0-	-0-	-0-	6520	1	66149	3	N	-0-					-0-
05	69512	X	69512	-0-	-0-	-0-	6088	1	63424	3	N	-0-					-0-
06	60380	X	60380	-0-	-0-	-0-	5740	1	54640	3	N	-0-					-0-
*07	60019	X	60019	-0-	-0-	-0-	2245	1	57774	3	N	-0-					-0-

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	260	-0-	260	260	260	3			N	-0-					56
03	0	W	279	-0-	279	539	279	3			N	-0-					56
04	0	W	244	-0-	244	783	244	3			N	-0-					56
05	0	W	277	-0-	277	1060	277	3			N	-0-					56
06	0	W	-0-	-0-	-0-	1060					N	-0-					56
07	0	W	NO RPT	-0-	-0-	1060					N	NO RPT					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	260	-0-	260	260	260	3			N	-0-					28
03	0	W	278	-0-	278	538	278	3			N	-0-					28
04	0	W	243	-0-	243	781	243	3			N	-0-					28
05	0	W	277	-0-	277	1058	277	3			N	-0-					28
06	0	W	-0-	-0-	-0-	1058					N	-0-					28
07	0	W	NO RPT	-0-	-0-	1058					N	NO RPT					28

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
04	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

02	1120	N	1110	-0-	-10	-0-	1110	2			N	-0-					-0-
03	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
04	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
05	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
06	1890	N	1389	-0-	-501	-0-	1389	2			N	-0-					-0-
07	1984	N	1102	-0-	-882	-0-	1102	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

02	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
03	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
04	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
05	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
06	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
07	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

02	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
04	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
05	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
06	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
07	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

02	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
03	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
04	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
05	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
06	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
07	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

02	3136	X	2962	-0-	-174	-0-	2962	2			N	-0-					-0-
03	3224	X	3189	-0-	-35	-0-	3189	2			N	-0-					-0-
04	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
05	3286	X	2942	-0-	-344	-0-	2942	2			N	-0-					-0-
06	3180	X	3052	-0-	-128	-0-	3052	2			N	-0-					-0-
07	3286	X	3059	-0-	-227	-0-	3059	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

02	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
05	992	N	929	-0-	-63	-0-	929	2			N	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
07	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	546	-0-	-14	-0-	546	2			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1556	-0-	-12	-0-	1556	2			N	-0-					-0-
03	2108	N	2008	-0-	-100	-0-	2008	2			N	-0-					-0-
04	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
05	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
06	1950	N	1821	-0-	-129	-0-	1821	2			N	-0-					-0-
07	2108	N	1887	-0-	-221	-0-	1887	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
03	1364	N	1268	-0-	-96	-0-	1268	2			N	-0-					-0-
04	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
05	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
06	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
07	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	94	-0-	-18	-0-	94	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
03	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
04	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
05	2611	N	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
06	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
07	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	1202	-0-	-2130	-0-	1202	2			N	-0-					-0-
03	3038	X	448	-0-	-2590	-0-	448	2			N	-0-					-0-
04	2790	X	1198	-0-	-1592	-0-	1198	2			N	-0-					-0-
05	2449	X	1030	-0-	-1419	-0-	1030	2			N	-0-					-0-
06	2190	X	2140	-0-	-50	-0-	2140	2			N	-0-					-0-
07	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	461	-0-	-71	-0-	461	2			N	-0-					-0-
03	496	N	386	-0-	-110	-0-	386	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	744	N	557	-0-	-187	-0-	557	2			N	-0-					-0-

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					-0-
03	2139	N	1866	-0-	-273	-0-	1866	2			N	-0-					-0-
04	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
05	2728	N	2539	-0-	-189	-0-	2539	2			N	-0-					-0-
06	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
07	3100	N	7132	-0-	4032	4032	7132	2			N	-0-					-0-

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2889	-0-	-303	-0-	2889	2			N	-0-					-0-
03	3534	X	3466	-0-	-68	-0-	3466	2			N	-0-					-0-
04	3420	X	3059	-0-	-361	-0-	3059	2			N	-0-					-0-
05	3317	X	2697	-0-	-620	-0-	2697	2			N	-0-					-0-
06	3360	X	2488	-0-	-872	-0-	2488	2			N	-0-					-0-
07	3472	X	3016	-0-	-456	-0-	3016	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
05	868	N	812	-0-	-56	-0-	812	2			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-
03	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
04	2460	N	2276	-0-	-184	-0-	2276	2			N	-0-					-0-
05	2604	N	2085	-0-	-519	-0-	2085	2			N	-0-					-0-
06	2070	N	1746	-0-	-324	-0-	1746	2			N	-0-					-0-
07	2356	N	1827	-0-	-529	-0-	1827	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2604	-0-	-0-	-0-	2604	2			N	-0-					-0-
03	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
04	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
05	2883	X	2527	-0-	-356	-0-	2527	2			N	-0-					-0-
06	2790	X	2087	-0-	-703	-0-	2087	2			N	-0-					-0-
07	3069	X	2053	-0-	-1016	-0-	2053	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
03	1147	N	1145	-0-	-2	-0-	1145	2			N	-0-					-0-
04	1050	N	697	-0-	-353	-0-	697	2			N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
06	1110	N	1077	-0-	-33	-0-	1077	2			N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
03	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-
04	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
05	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
06	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
07	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
05	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
06	1080	N	449	-0-	-631	-0-	449	2			N	-0-					-0-
07	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	217	N	144	-0-	-73	-0-	144	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1813	-0-	-119	-0-	1813	2			N	-0-					-0-
03	2449	N	1740	-0-	-709	-0-	1740	2			N	-0-					-0-
04	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
05	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
06	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
07	2573	N	1612	-0-	-961	-0-	1612	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	2			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
07	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
03	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
05	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
06	1380	N	1325	-0-	-55	-0-	1325	2			N	-0-					-0-
07	1426	N	1358	-0-	-68	-0-	1358	2			N	-0-					-0-

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1833	X	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
03	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
04	2058	X	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
05	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
06	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
07	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	169	-0-	-279	-0-	169	2			N	-0-					-0-
03	558	N	420	-0-	-138	-0-	420	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	527	N	474	-0-	-53	-0-	474	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1455	N	1455	-0-	-0-	-0-	1455	2			N	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
04	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
05	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
06	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
07	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
03	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
04	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
05	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
06	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
07	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	571	-0-	-101	-0-	571	2			N	-0-					-0-
03	527	N	452	-0-	-75	-0-	452	2			N	-0-					-0-
04	600	N	550	-0-	-50	-0-	550	2			N	-0-					-0-
05	620	N	571	-0-	-49	-0-	571	2			N	-0-					-0-
06	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
07	558	N	489	-0-	-69	-0-	489	2			N	-0-					-0-

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1067	-0-	-473	-0-	1067	2			N	-0-					-0-
03	1705	N	1201	-0-	-504	-0-	1129	2	72	9	N	65	65	8			-0-
04	1650	N	1047	-0-	-603	-0-	972	2	75	9	N	68	68	8			-0-
05	1178	N	1067	-0-	-111	-0-	999	2	68	9	N	62	62	8			-0-
06	1170	N	952	-0-	-218	-0-	952	2			N	-0-					-0-
07	1085	N	1041	-0-	-44	-0-	1041	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3190	-0-	-618	-0-	3190	2			N	-0-					-0-
03	4216	X	2843	-0-	-1373	-0-	2843	2			N	-0-					-0-
04	4080	X	1193	-0-	-2887	-0-	1193	2			N	-0-					-0-
05	4105	X	4105	-0-	-0-	-0-	4105	2			N	-0-					-0-
06	4772	X	4772	-0-	-0-	-0-	4772	2			N	-0-					-0-
07	4246	X	4246	-0-	-0-	-0-	4246	2			N	-0-					-0-

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	2057	-0-	-323	-0-	2057	2			N	-0-					-0-
03	2511	N	2305	-0-	-206	-0-	2305	2			N	-0-					-0-
04	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
05	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
06	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
07	2480	N	2319	-0-	-161	-0-	2319	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2518	-0-	-310	-0-	2518	2			N	-0-					-0-
03	2759	X	2483	-0-	-276	-0-	2483	2			N	-0-					-0-
04	2670	X	1750	-0-	-920	-0-	1750	2			N	-0-					-0-
05	2790	X	1715	-0-	-1075	-0-	1715	2			N	-0-					-0-
06	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-
07	2790	X	2327	-0-	-463	-0-	2327	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2754	X	2754	-0-	-0-	-0-	2754	2			N	-0-					-0-
03	2822	N	2822	-0-	-0-	-0-	2822	2			N	-0-					-0-
04	3000	N	5343	-0-	2343	2343	5343	2			N	-0-					-0-
05	3100	N	6208	-0-	3108	5451	6208	2			N	-0-					-0-
06	3000	N	3990	-0-	990	6441	3990	2			N	-0-					-0-
07	7786	X	1345	-0-	-6441	-0-	1345	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	1619	-0-	-1321	-0-	1619	2			N	-0-					-0-
03	3255	X	2080	-0-	-1175	-0-	2080	2			N	-0-					-0-
04	3150	X	2487	-0-	-663	-0-	2487	2			N	-0-					-0-
05	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-
06	2760	X	1648	-0-	-1112	-0-	1648	2			N	-0-					-0-
07	2573	X	1713	-0-	-860	-0-	1713	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	480	N	426	-0-	-54	-0-	426	2			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
06	510	N	278	-0-	-232	-0-	278	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	731	-0-	-53	-0-	731	2			N	-0-					-0-
03	837	N	777	-0-	-60	-0-	777	2			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
03	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	806	N	586	-0-	-220	-0-	586	2			N	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	2			N	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1280	-0-	-848	-0-	1280	2			N	-0-					-0-
03	1798	N	1572	-0-	-226	-0-	1572	2			N	-0-					-0-
04	2130	N	1475	-0-	-655	-0-	1475	2			N	-0-					-0-
05	1426	N	1388	-0-	-38	-0-	1388	2			N	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
07	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

02	2240	X	2029	-0-	-211	-0-	2029	2			N	-0-					-0-
03	2170	N	1238	-0-	-932	-0-	1238	2			N	-0-					-0-
04	1980	N	960	-0-	-1020	-0-	960	2			N	-0-					-0-
05	2232	N	43	-0-	-2189	-0-	43	2			N	-0-					-0-
06	1200	N	666	-0-	-534	-0-	666	2			N	-0-					-0-
07	992	N	659	-0-	-333	-0-	659	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

02	924	N	921	-0-	-3	-0-	921	2			N	-0-					-0-
03	1054	N	1026	-0-	-28	-0-	1026	2			N	-0-					-0-
04	990	N	956	-0-	-34	-0-	956	2			N	-0-					-0-
05	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
06	990	N	933	-0-	-57	-0-	933	2			N	-0-					-0-
07	992	N	967	-0-	-25	-0-	967	2			N	-0-					-0-

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

02	1512	N	1450	-0-	-62	-0-	1450	2			N	-0-					-0-
03	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
04	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
05	1612	N	1593	-0-	-19	-0-	1593	2			N	-0-					-0-
06	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
07	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

02	2678	X	2678	-0-	-0-	-0-	2678	2			N	-0-					-0-
03	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
04	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
05	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
06	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
07	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

02	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
03	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
04	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
05	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
06	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
07	2666	X	2386	-0-	-280	-0-	2386	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3423	X	3423	-0-	-0-	-0-	3423	2			N	-0-					-0-
03	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
04	3360	X	3296	-0-	-64	-0-	3296	2			N	-0-					-0-
05	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
06	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					-0-
07	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2536	X	2536	-0-	-0-	-0-	2536	2			N	-0-					-0-
03	2666	X	1548	-0-	-1118	-0-	1548	2			N	-0-					-0-
04	2850	X	1626	-0-	-1224	-0-	1626	2			N	-0-					-0-
05	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-
06	2850	X	764	-0-	-2086	-0-	764	2			N	-0-					-0-
07	2821	X	952	-0-	-1869	-0-	952	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4106	X	4106	-0-	-0-	-0-	4106	2			N	-0-					-0-
03	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-
04	3970	X	3970	-0-	-0-	-0-	3970	2			N	-0-					-0-
05	4280	X	4280	-0-	-0-	-0-	4280	2			N	-0-					-0-
06	5025	X	5025	-0-	-0-	-0-	5025	2			N	-0-					-0-
07	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
03	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
04	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
05	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					-0-
06	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
07	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
03	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6079	X	6079	-0-	-0-	-0-	6079	2			N	-0-					-0-
03	6698	X	6698	-0-	-0-	-0-	6698	2			N	-0-					-0-
04	6651	X	6651	-0-	-0-	-0-	6651	2			N	-0-					-0-
05	6599	X	6599	-0-	-0-	-0-	6599	2			N	-0-					-0-
06	6208	X	6208	-0-	-0-	-0-	6208	2			N	-0-					-0-
07	6350	X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	606	-0-	-94	-0-	606	2			N	-0-					-0-
03	744	N	644	-0-	-100	-0-	644	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	682	N	595	-0-	-87	-0-	595	2			N	-0-					-0-
06	630	N	548	-0-	-82	-0-	548	2			N	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					-0-
03	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
04	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
05	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	3100	N	3212	-0-	112	112	3212	2			N	-0-					-0-

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1541	-0-	-27	-0-	1541	2			N	-0-					-0-
03	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
04	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
05	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
06	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
07	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3472	-0-	-0-	-0-	3472	2			N	-0-					-0-
03	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
04	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-
05	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
06	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					-0-
07	4374	X	4374	-0-	-0-	-0-	4374	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
07	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

02	4017	X	4017	-0-	-0-	-0-	4017	2			N	-0-					-0-
03	4407	X	4407	-0-	-0-	-0-	4407	2			N	-0-					-0-
04	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-
05	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
06	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-					-0-
07	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

02	4004	X	3462	-0-	-542	-0-	3462	2			N	-0-					-0-
03	4452	X	4452	-0-	-0-	-0-	4452	2			N	-0-					-0-
04	4290	X	3699	-0-	-591	-0-	3699	2			N	-0-					-0-
05	4433	X	3498	-0-	-935	-0-	3498	2			N	-0-					-0-
06	4290	X	3198	-0-	-1092	-0-	3198	2			N	-0-					-0-
07	4433	X	4125	-0-	-308	-0-	4125	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

02	6439	X	6439	-0-	-0-	-0-	6439	2			N	-0-					-0-
03	7407	X	7407	-0-	-0-	-0-	7407	2			N	-0-					-0-
04	6892	X	6892	-0-	-0-	-0-	6892	2			N	-0-					-0-
05	5890	X	5890	-0-	-0-	-0-	5890	2			N	-0-					-0-
06	6888	X	6888	-0-	-0-	-0-	6888	2			N	-0-					-0-
07	7136	X	7136	-0-	-0-	-0-	7136	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

02	5907	X	5907	-0-	-0-	-0-	5907	2			N	-0-					-0-
03	7396	X	7396	-0-	-0-	-0-	7396	2			N	-0-					-0-
04	9807	X	9807	-0-	-0-	-0-	9807	2			N	-0-					-0-
05	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-
06	8742	X	8742	-0-	-0-	-0-	8742	2			N	-0-					-0-
07	8980	X	8980	-0-	-0-	-0-	8980	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

02	3360	X	3218	-0-	-142	-0-	3218	2			N	-0-					-0-
03	3534	X	3248	-0-	-286	-0-	3248	2			N	-0-					-0-
04	3390	X	3156	-0-	-234	-0-	3156	2			N	-0-					-0-
05	3565	X	3391	-0-	-174	-0-	3391	2			N	-0-					-0-
06	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
07	3565	X	3206	-0-	-359	-0-	3206	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

02	2141	X	2141	-0-	-0-	-0-	2141	2			N	-0-					-0-
03	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
04	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
05	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
06	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
07	2728	N	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
03	3100	N	7002	-0-	3902	3902	7002	2			N	-0-					-0-
04	3000	N	5227	-0-	2227	6129	5227	2			N	-0-					-0-
05	3100	N	3157	-0-	57	6186	3157	2			N	-0-					-0-
06	7374	X	1188	-0-	-6186	-0-	1188	2			N	-0-					-0-
07	1550	X	980	-0-	-570	-0-	980	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

02	1008	N	961	-0-	-47	-0-	961	2			N	-0-					-0-
03	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
06	1080	N	865	-0-	-215	-0-	865	2			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

02	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					-0-
03	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
04	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
05	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
06	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
07	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

02	4816	X	953	-0-	-3863	-0-	953	2			N	-0-					-0-
03	4898	X	1393	-0-	-3505	-0-	1393	2			N	-0-					-0-
04	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-
05	5989	X	5989	-0-	-0-	-0-	5989	2			N	-0-					-0-
06	5884	X	5884	-0-	-0-	-0-	5884	2			N	-0-					-0-
07	6027	X	6027	-0-	-0-	-0-	6027	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

02	2744	X	2429	-0-	-315	-0-	2429	2			N	-0-					-0-
03	3038	X	2929	-0-	-109	-0-	2929	2			N	-0-					-0-
04	2940	X	2763	-0-	-177	-0-	2763	2			N	-0-					-0-
05	3038	X	2564	-0-	-474	-0-	2564	2			N	-0-					-0-
06	2940	X	2221	-0-	-719	-0-	2221	2			N	-0-					-0-
07	2914	X	2338	-0-	-576	-0-	2338	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
04	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
07	2139	N	1618	-0-	-521	-0-	1618	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	917	-0-	-147	-0-	917	2			N	-0-					-0-
03	1178	N	1075	-0-	-103	-0-	1075	2			N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
05	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1424	-0-	-1068	-0-	1424	2			N	-0-					-0-
03	2956	N	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
04	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
05	1581	N	1277	-0-	-304	-0-	1277	2			N	-0-					-0-
06	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
07	2108	N	1611	-0-	-497	-0-	1611	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
03	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					-0-
04	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
05	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
06	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					-0-
07	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
03	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
04	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
05	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
06	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
07	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					-0-
03	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
04	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
05	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
06	2789	X	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-
07	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2088	-0-	-376	-0-	2088	2			N	-0-					18
03	2387	N	2304	-0-	-83	-0-	2262	2	42	9	N	38	38	8			18
04	2310	N	2302	-0-	-8	-0-	2183	2	119	9	N	108	36	8			90
05	2436	N	2436	-0-	-0-	-0-	2400	2	36	9	N	33	31	8			92
06	2220	N	2109	-0-	-111	-0-	2109	2			N	-0-					92
07	2387	N	2260	-0-	-127	-0-	2202	2	58	9	N	53	53	8			92

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	X	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
03	1116	N	955	-0-	-161	-0-	955	2			N	-0-					-0-
04	1020	N	899	-0-	-121	-0-	899	2			N	-0-					-0-
05	1116	N	991	-0-	-125	-0-	991	2			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3752	X	2538	-0-	-1214	-0-	2538	2			N	-0-					-0-
03	4154	X	2961	-0-	-1193	-0-	2961	2			N	-0-					-0-
04	4020	X	3132	-0-	-888	-0-	3132	2			N	-0-					-0-
05	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
06	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					-0-
07	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2470	X	2470	-0-	-0-	-0-	2470	2			N	-0-					-0-
03	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
04	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
05	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
06	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
07	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5340	X	5340	-0-	-0-	-0-	5340	2			N	-0-					-0-
03	6997	X	6997	-0-	-0-	-0-	6997	2			N	-0-					-0-
04	5514	X	5514	-0-	-0-	-0-	5514	2			N	-0-					-0-
05	6448	X	6448	-0-	-0-	-0-	6448	2			N	-0-					-0-
06	6816	X	6816	-0-	-0-	-0-	6816	2			N	-0-					-0-
07	7384	X	7384	-0-	-0-	-0-	7384	2			N	-0-					-0-

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
03	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-
04	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					-0-
05	4188	X	4188	-0-	-0-	-0-	4188	2			N	-0-					-0-
06	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					-0-
07	4361	X	4361	-0-	-0-	-0-	4361	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	814	-0-	-362	-0-	814	2			N	-0-					-0-
03	1209	N	976	-0-	-233	-0-	976	2			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
05	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
07	1054	N	998	-0-	-56	-0-	998	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
03	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
05	558	N	405	-0-	-153	-0-	405	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	564	-0-	-24	-0-	564	2			N	-0-					-0-
03	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
05	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
06	630	N	576	-0-	-54	-0-	576	2			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

02	2106	X	2106	-0-	-0-	-0-	2106	2			N	-0-					-0-
03	1147	X	485	-0-	-662	-0-	485	2			N	-0-					-0-
04	3000	N	3661	-0-	661	661	3661	2			N	-0-					-0-
05	3100	N	2747	-0-	-353	308	2747	2			N	-0-					-0-
06	3000	N	3306	-0-	306	614	3306	2			N	-0-					-0-
07	3963	X	3349	-0-	-614	-0-	3349	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

02	812	N	738	-0-	-74	-0-	738	2			N	-0-					-0-
03	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
05	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

02	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
03	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
07	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

02	924	N	899	-0-	-25	-0-	899	2			N	-0-					-0-
03	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
05	992	N	864	-0-	-128	-0-	864	2			N	-0-					-0-
06	900	N	823	-0-	-77	-0-	823	2			N	-0-					-0-
07	930	N	761	-0-	-169	-0-	761	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

02	2548	X	2043	-0-	-505	-0-	2043	2			N	-0-					-0-
03	2821	X	2246	-0-	-575	-0-	2246	2			N	-0-					-0-
04	2400	X	2293	-0-	-107	-0-	2293	2			N	-0-					-0-
05	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
06	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-
07	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2942	X	2942	-0-	-0-	-0-	2942	2			N	-0-					64
03	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					64
04	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					64
05	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					64
06	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					64
07	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

02	4314	X	4314	-0-	-0-	-0-	4314	2			N	-0-					-0-
03	4977	X	4977	-0-	-0-	-0-	4977	2			N	-0-					-0-
04	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					-0-
05	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
06	4110	X	4037	-0-	-73	-0-	4037	2			N	-0-					-0-
07	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

02	392	N	344	-0-	-48	-0-	344	2			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

02	1848	N	1396	-0-	-452	-0-	1396	2			N	-0-					-0-
03	2232	N	2212	-0-	-20	-0-	2212	2			N	-0-					-0-
04	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
05	1550	N	1366	-0-	-184	-0-	1366	2			N	-0-					-0-
06	2130	N	1790	-0-	-340	-0-	1790	2			N	-0-					-0-
07	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

02	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
03	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

02	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

02	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	184	-0-	-40	-0-	184	2			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	289	-0-	-75	-0-	289	2			N	-0-					-0-
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
03	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
04	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
05	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
06	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
07	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
03	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
07	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	591	-0-	-137	-0-	591	2			N	-0-					-0-
03	899	N	704	-0-	-195	-0-	704	2			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
07	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2218	-0-	-526	-0-	2218	2			N	-0-					-0-
03	3038	X	2325	-0-	-713	-0-	2325	2			N	-0-					-0-
04	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
05	2511	X	2184	-0-	-327	-0-	2184	2			N	-0-					-0-
06	2370	X	1995	-0-	-375	-0-	1995	2			N	-0-					-0-
07	2604	X	2098	-0-	-506	-0-	2098	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	-0-	-0-	-896	-0-					N	-0-					-0-
03	992	N	623	-0-	-369	-0-	623	2			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
07	775	N	679	-0-	-96	-0-	679	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	855	-0-	-69	-0-	855	2			N	-0-					-0-
03	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
06	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
03	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	1008	2			N	-0-					-0-
06	1020	N	977	-0-	-43	-0-	977	2			N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					-0-
03	1147	N	1116	-0-	-31	-0-	1116	2			N	-0-					-0-
04	1080	N	1073	-0-	-7	-0-	1073	2			N	-0-					-0-
05	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					-0-
06	1080	N	1050	-0-	-30	-0-	1050	2			N	-0-					-0-
07	1116	N	1066	-0-	-50	-0-	1066	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
03	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
05	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
07	1209	N	1110	-0-	-99	-0-	1110	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
03	992	N	835	-0-	-157	-0-	835	2			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
05	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
07	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-

REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
03	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1294	-0-	-190	-0-	1294	2			N	-0-					-0-
03	2046	N	1221	-0-	-825	-0-	1221	2			N	-0-					-0-
04	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
05	2738	N	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
06	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
07	2325	N	2316	-0-	-9	-0-	2316	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2435	-0-	-365	195	2435	2			N	-0-					-0-
03	2557	X	2362	-0-	-195	-0-	2362	2			N	-0-					-0-
04	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
05	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
06	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
07	2127	X	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
03	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
04	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
05	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
06	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					-0-
03	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					-0-
04	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
05	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-					-0-
06	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
07	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2865	X	2865	-0-	-0-	-0-	2865	2			N	-0-					-0-
03	3100	N	3261	-0-	161	161	3261	2			N	-0-					-0-
04	3000	N	3100	-0-	100	261	3100	2			N	-0-					-0-
05	3385	X	3124	-0-	-261	-0-	3124	2			N	-0-					-0-
06	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
07	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	186	-0-	-10	-0-	186	2			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
04	3000	N	4941	-0-	1941	1941	4941	2			N	-0-					-0-
05	3100	N	4052	-0-	952	2893	4052	2			N	-0-					-0-
06	3000	N	2350	-0-	-650	2243	2350	2			N	-0-					-0-
07	5873	X	3630	-0-	-2243	-0-	3630	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
03	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
05	775	N	556	-0-	-219	-0-	556	2			N	-0-					-0-
06	750	N	592	-0-	-158	-0-	592	2			N	-0-					-0-
07	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	244	-0-	-8	-0-	244	2			N	-0-					-0-
03	310	N	223	-0-	-87	-0-	223	2			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	2			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4491	X	4491	-0-	-0-	-0-	4491	2			N	-0-					-0-
03	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-
04	5310	X	5310	-0-	-0-	-0-	5310	2			N	-0-					-0-
05	4339	X	4339	-0-	-0-	-0-	4339	2			N	-0-					-0-
06	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					-0-
07	4849	X	4849	-0-	-0-	-0-	4849	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

02	1064	N	1049	-0-	-15	-0-	1049	2			N	-0-					-0-
03	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
05	1147	N	1011	-0-	-136	-0-	1011	2			N	-0-					-0-
06	1200	N	862	-0-	-338	-0-	862	2			N	-0-					-0-
07	1209	N	989	-0-	-220	-0-	989	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

02	7796	X	7796	-0-	-0-	-0-	7796	2			N	-0-					-0-
03	10424	X	10424	-0-	-0-	-0-	10424	2			N	-0-					-0-
04	9108	X	9108	-0-	-0-	-0-	9108	2			N	-0-					-0-
05	8811	X	8811	-0-	-0-	-0-	8811	2			N	-0-					-0-
06	8831	X	8831	-0-	-0-	-0-	8831	2			N	-0-					-0-
07	8257	X	8257	-0-	-0-	-0-	8257	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

02	1372	N	1324	-0-	-48	-0-	1324	2			N	-0-					-0-
03	1581	N	1522	-0-	-59	-0-	1522	2			N	-0-					-0-
04	1530	N	1427	-0-	-103	-0-	1427	2			N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
06	1470	N	1468	-0-	-2	-0-	1468	2			N	-0-					-0-
07	1488	N	1421	-0-	-67	-0-	1421	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

02	252	N	226	-0-	-26	-0-	226	2			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	360	N	215	-0-	-145	-0-	215	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	360	N	255	-0-	-105	-0-	255	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

02	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
03	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-
04	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
05	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
06	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
07	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

02	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
04	1560	N	1308	-0-	-252	-0-	1308	2			N	-0-					-0-
05	1643	N	1485	-0-	-158	-0-	1485	2			N	-0-					-0-
06	1500	N	1307	-0-	-193	-0-	1307	2			N	-0-					-0-
07	1364	N	1196	-0-	-168	-0-	1196	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	1085	N	781	-0-	-304	-0-	781	2			N	-0-					-0-
04	840	N	545	-0-	-295	-0-	545	2			N	-0-					-0-
05	744	N	608	-0-	-136	-0-	608	2			N	-0-					-0-
06	750	N	666	-0-	-84	-0-	666	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2507	N	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
03	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
04	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
05	2783	N	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
06	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
07	2724	N	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2611	X	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
03	4129	X	4129	-0-	-0-	-0-	4129	2			N	-0-					-0-
04	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
05	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-
06	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					-0-
07	4537	X	4537	-0-	-0-	-0-	4537	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	760	-0-	-52	-0-	760	2			N	-0-					-0-
03	961	N	265	-0-	-696	-0-	265	2			N	-0-					-0-
04	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
05	3100	N	4320	-0-	1220	1220	4320	2			N	-0-					-0-
06	3000	N	3160	-0-	160	1380	3160	2			N	-0-					-0-
07	3100	N	2779	-0-	-321	1059	2779	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					-0-
03	2976	X	2939	-0-	-37	-0-	2939	2			N	-0-					-0-
04	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
05	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					-0-
06	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
07	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1675	-0-	-425	-0-	1675	2			N	-0-					-0-
03	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
04	1710	N	1587	-0-	-123	-0-	1587	2			N	-0-					-0-
05	1860	N	1811	-0-	-49	-0-	1811	2			N	-0-					-0-
06	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
07	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	X	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
05	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
03	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					-0-
04	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
05	2852	X	2482	-0-	-370	-0-	2482	2			N	-0-					-0-
06	2760	X	2753	-0-	-7	-0-	2753	2			N	-0-					-0-
07	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	934	-0-	-18	-0-	934	2			N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
04	1020	N	999	-0-	-21	-0-	999	2			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	1020	N	1010	-0-	-10	-0-	1010	2			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	782	-0-	-282	-0-	782	2			N	-0-					-0-
03	1395	N	797	-0-	-598	-0-	797	2			N	-0-					-0-
04	1170	N	730	-0-	-440	-0-	730	2			N	-0-					-0-
05	868	N	685	-0-	-183	-0-	685	2			N	-0-					-0-
06	780	N	544	-0-	-236	-0-	544	2			N	-0-					-0-
07	744	N	535	-0-	-209	-0-	535	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3173	X	3173	-0-	-0-	-0-	3173	2			N	-0-					27
03	3613	X	3613	-0-	-0-	-0-	3574	2	39	9	N	35	35	8			27
04	3551	X	3551	-0-	-0-	-0-	3435	2	116	9	N	105	20	8			112
05	3711	X	3711	-0-	-0-	-0-	3588	2	123	9	N	112	160	1	29	8	35
06	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					35
07	3494	X	3494	-0-	-0-	-0-	3436	2	58	9	N	53	53	8			35

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	868	-0-	-56	-0-	868	2			N	-0-					-0-
03	992	N	960	-0-	-32	-0-	960	2			N	-0-					-0-
04	1020	N	979	-0-	-41	-0-	979	2			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					-0-
03	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-
04	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-
05	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
06	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
07	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	727	-0-	-197	-0-	727	2			N	-0-					-0-
03	1054	N	909	-0-	-145	-0-	909	2			N	-0-					-0-
04	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

02	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
03	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
04	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
05	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

02	1512	N	1455	-0-	-57	-0-	1455	2			N	-0-					-0-
03	1612	N	1598	-0-	-14	-0-	1598	2			N	-0-					-0-
04	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
05	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
06	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

02	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
05	1302	N	1109	-0-	-193	-0-	1109	2			N	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

02	896	N	852	-0-	-44	-0-	852	2			N	-0-					-0-
03	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-
04	990	N	974	-0-	-16	-0-	974	2			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
06	990	N	925	-0-	-65	-0-	925	2			N	-0-					-0-
07	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
04	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					-0-
05	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
07	1488	N	1435	-0-	-53	-0-	1435	2			N	-0-					-0-

TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-
03	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					-0-
04	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
05	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
06	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-
07	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					-0-
03	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
04	1740	N	1728	-0-	-12	-0-	1728	2			N	-0-					-0-
05	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
06	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
07	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
07	434	N	333	-0-	-101	-0-	333	2			N	-0-					-0-

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	827	-0-	-153	-0-	827	2			N	-0-					-0-
03	1178	N	946	-0-	-232	-0-	946	2			N	-0-					-0-
04	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
06	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2139	N	2139	-0-	-0-	-0-	2139	2			N	-0-					-0-
03	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
05	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
06	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
07	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	1975	-0-	-909	-0-	1975	2			N	-0-					-0-
03	3193	X	2073	-0-	-1120	-0-	2073	2			N	-0-					-0-
04	2580	X	1821	-0-	-759	-0-	1821	2			N	-0-					-0-
05	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
06	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-
07	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	416	-0-	-200	-0-	416	2			N	-0-					-0-
03	682	N	619	-0-	-63	-0-	619	2			N	-0-					-0-
04	480	N	391	-0-	-89	-0-	391	2			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
06	600	N	424	-0-	-176	-0-	424	2			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2026	X	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
03	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
04	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
05	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
06	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
07	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5264	X	1581	-0-	-3683	-0-	1581	2			N	-0-					-0-
03	3906	X	2703	-0-	-1203	-0-	2703	2			N	-0-					-0-
04	3150	X	1859	-0-	-1291	-0-	1859	2			N	-0-					-0-
05	2945	X	1356	-0-	-1589	-0-	1356	2			N	-0-					-0-
06	2610	X	1396	-0-	-1214	-0-	1396	2			N	-0-					-0-
07	2697	X	1244	-0-	-1453	-0-	1244	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	310	N	206	-0-	-104	-0-	206	2			N	-0-					-0-
04	360	N	185	-0-	-175	-0-	185	2			N	-0-					-0-
05	341	N	66	-0-	-275	-0-	66	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
03	1891	N	1273	-0-	-618	-0-	1273	2			N	-0-					-0-
04	1860	N	1226	-0-	-634	-0-	1226	2			N	-0-					-0-
05	1736	N	1294	-0-	-442	-0-	1294	2			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	10	-0-	-18	-0-	10	2			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	986	-0-	-50	-0-	986	2			N	-0-					-0-
03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
04	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
06	1350	N	1324	-0-	-26	-0-	1324	2			N	-0-					-0-
07	1674	N	1191	-0-	-483	-0-	1191	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
03	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					-0-
04	3060	X	1199	-0-	-1861	-0-	1199	2			N	-0-					-0-
05	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
06	4368	X	4368	-0-	-0-	-0-	4368	2			N	-0-					-0-
07	4564	X	4564	-0-	-0-	-0-	4564	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
06	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1918	X	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
03	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
04	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					-0-
05	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
06	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
07	1209	X	963	-0-	-246	-0-	963	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1692	-0-	-16	-0-	1692	2			N	-0-					-0-
03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
04	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
05	1860	N	1797	-0-	-63	-0-	1797	2			N	-0-					-0-
06	1800	N	1749	-0-	-51	-0-	1749	2			N	-0-					-0-
07	1767	N	1704	-0-	-63	-0-	1704	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	337	-0-	-55	-0-	337	2			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
05	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
06	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
07	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
03	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
04	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
05	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
06	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
03	930	N	898	-0-	-32	-0-	898	2			N	-0-					-0-
04	900	N	828	-0-	-72	-0-	828	2			N	-0-					-0-
05	930	N	859	-0-	-71	-0-	859	2			N	-0-					-0-
06	870	N	818	-0-	-52	-0-	818	2			N	-0-					-0-
07	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
06	540	N	411	-0-	-129	-0-	411	2			N	-0-					-0-
07	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
03	1581	N	1415	-0-	-166	-0-	1415	2			N	-0-					-0-
04	1530	N	1273	-0-	-257	-0-	1273	2			N	-0-					-0-
05	1581	N	1478	-0-	-103	-0-	1478	2			N	-0-					-0-
06	1380	N	1110	-0-	-270	-0-	1110	2			N	-0-					-0-
07	1302	N	1291	-0-	-11	-0-	1291	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5407	X	5407	-0-	-0-	-0-	5407	2			N	-0-					-0-
03	5640	X	5640	-0-	-0-	-0-	5640	2			N	-0-					-0-
04	5330	X	5330	-0-	-0-	-0-	5330	2			N	-0-					-0-
05	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
06	4924	X	4924	-0-	-0-	-0-	4924	2			N	-0-					-0-
07	5159	X	5159	-0-	-0-	-0-	5159	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	656	-0-	-184	-0-	656	2			N	-0-					-0-
03	961	N	737	-0-	-224	-0-	737	2			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
07	930	N	848	-0-	-82	-0-	848	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-
06	540	N	434	-0-	-106	-0-	434	2			N	-0-					-0-
07	589	N	495	-0-	-94	-0-	495	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

02	924	N	834	-0-	-90	-0-	834	2			N	-0-					-0-
03	1085	N	966	-0-	-119	-0-	966	2			N	-0-					-0-
04	1080	N	936	-0-	-144	-0-	936	2			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
06	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

02	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
03	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
04	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
05	3100	N	3339	-0-	239	239	3339	2			N	-0-					-0-
06	3000	N	5423	-0-	2423	2662	5412	2	11	9	N	10	10	8			-0-
07	3100	N	5308	-0-	2208	4870	5305	2	3	9	N	3	3	8			-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

02	2408	N	1608	-0-	-800	-0-	1608	2			N	-0-					-0-
03	1922	N	1774	-0-	-148	-0-	1774	2			N	-0-					-0-
04	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
05	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
06	1710	N	1667	-0-	-43	-0-	1667	2			N	-0-					-0-
07	2263	N	1564	-0-	-699	-0-	1564	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

02	3363	X	3363	-0-	-0-	-0-	3363	2			N	-0-					-0-
03	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
04	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
05	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
06	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
07	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

02	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
05	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
06	750	N	629	-0-	-121	-0-	629	2			N	-0-					-0-
07	806	N	639	-0-	-167	-0-	639	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

02	1148	N	984	-0-	-164	-0-	984	2			N	-0-					-0-
03	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
04	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
05	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
06	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
07	1767	N	1447	-0-	-320	-0-	1447	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
03	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
05	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
07	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

02	1064	N	972	-0-	-92	-0-	972	2			N	-0-					-0-
03	1147	N	1066	-0-	-81	-0-	1066	2			N	-0-					-0-
04	1020	N	251	-0-	-769	-0-	251	2			N	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
06	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

02	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
03	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
04	1140	N	1109	-0-	-31	-0-	1109	2			N	-0-					-0-
05	1209	N	1120	-0-	-89	-0-	1120	2			N	-0-					-0-
06	1140	N	1062	-0-	-78	-0-	1062	2			N	-0-					-0-
07	1147	N	1144	-0-	-3	-0-	1144	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

02	4620	X	3622	-0-	-998	-0-	3622	2			N	-0-					-0-
03	4681	X	3739	-0-	-942	-0-	3739	2			N	-0-					-0-
04	3840	X	3693	-0-	-147	-0-	3693	2			N	-0-					-0-
05	3999	X	3837	-0-	-162	-0-	3837	2			N	-0-					-0-
06	3870	X	3539	-0-	-331	-0-	3539	2			N	-0-					-0-
07	4272	X	4272	-0-	-0-	-0-	4272	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

02	952	N	938	-0-	-14	-0-	938	2			N	-0-					-0-
03	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
05	1054	N	1019	-0-	-35	-0-	1019	2			N	-0-					-0-
06	1020	N	950	-0-	-70	-0-	950	2			N	-0-					-0-
07	992	N	969	-0-	-23	-0-	969	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

02	7881	X	7881	-0-	-0-	-0-	7881	2			N	-0-					-0-
03	7219	X	7219	-0-	-0-	-0-	7219	2			N	-0-					-0-
04	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					-0-
05	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					-0-
06	3302	X	3302	-0-	-0-	-0-	3298	2	4	9	N	4	4	8			-0-
07	2724	X	2724	-0-	-0-	-0-	2722	2	2	9	N	2	2	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
03	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
06	1260	N	1075	-0-	-185	-0-	1075	2			N	-0-					-0-
07	1302	N	1171	-0-	-131	-0-	1171	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

02	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	660	N	638	-0-	-22	-0-	638	2			N	-0-					-0-
05	713	N	579	-0-	-134	-0-	579	2			N	-0-					-0-
06	450	N	417	-0-	-33	-0-	417	2			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

02	532	N	491	-0-	-41	-0-	491	2			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

02	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
03	2263	N	2210	-0-	-53	-0-	2210	2			N	-0-					-0-
04	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
05	2201	N	1935	-0-	-266	-0-	1935	2			N	-0-					-0-
06	2130	N	1495	-0-	-635	-0-	1495	2			N	-0-					-0-
07	2170	N	1455	-0-	-715	-0-	1455	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

02	2632	X	2050	-0-	-582	-0-	2050	2			N	-0-					-0-
03	2914	X	1822	-0-	-1092	-0-	1822	2			N	-0-					-0-
04	2820	X	2141	-0-	-679	-0-	2141	2			N	-0-					-0-
05	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
06	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					-0-
07	3100	N	3133	-0-	33	33	3133	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

02	1456	N	1407	-0-	-49	-0-	1407	2			N	-0-					-0-
03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
05	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
06	1560	N	1521	-0-	-39	-0-	1521	2			N	-0-					-0-
07	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

02	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
03	1953	N	1888	-0-	-65	-0-	1888	2			N	-0-					-0-
04	1890	N	1781	-0-	-109	-0-	1781	2			N	-0-					-0-
05	1953	N	1657	-0-	-296	-0-	1657	2			N	-0-					-0-
06	1830	N	1562	-0-	-268	-0-	1562	2			N	-0-					-0-
07	1829	N	1477	-0-	-352	-0-	1477	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

02	616	N	563	-0-	-53	-0-	563	2			N	-0-					-0-
03	744	N	629	-0-	-115	-0-	629	2			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	600	N	580	-0-	-20	-0-	580	2			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

02	168	N	122	-0-	-46	-0-	122	2			N	-0-					-0-
03	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

02	812	N	656	-0-	-156	-0-	656	2			N	-0-					-0-
03	899	N	843	-0-	-56	-0-	843	2			N	-0-					-0-
04	810	N	727	-0-	-83	-0-	727	2			N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
06	810	N	805	-0-	-5	-0-	805	2			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

02	2100	N	1610	-0-	-490	-0-	1610	2			N	-0-					-0-
03	2294	N	2005	-0-	-289	-0-	2005	2			N	-0-					-0-
04	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
05	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
06	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
07	2294	N	2023	-0-	-271	-0-	2023	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

02	6538	X	2477	-0-	-4061	-0-	2477	2			N	-0-					-0-
03	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
04	2040	X	1901	-0-	-139	-0-	1901	2			N	-0-					-0-
05	2108	X	1605	-0-	-503	-0-	1605	2			N	-0-					-0-
06	2040	X	1806	-0-	-234	-0-	1806	2			N	-0-					-0-
07	2108	X	1642	-0-	-466	-0-	1642	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

02	336	N	317	-0-	-19	-0-	317	2			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
07	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	896	-0-	-196	-0-	896	2			N	-0-					-0-
03	1302	N	1214	-0-	-88	-0-	1214	2			N	-0-					-0-
04	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
06	1170	N	1090	-0-	-80	-0-	1090	2			N	-0-					-0-
07	1178	N	1165	-0-	-13	-0-	1165	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

02	756	N	639	-0-	-117	-0-	639	2			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
04	660	N	542	-0-	-118	-0-	542	2			N	-0-					-0-
05	713	N	661	-0-	-52	-0-	661	2			N	-0-					-0-
06	720	N	671	-0-	-49	-0-	671	2			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-

BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

02	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
03	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
04	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
05	2198	X	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
06	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
07	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

02	952	N	848	-0-	-104	-0-	848	2			N	-0-					-0-
03	1054	N	971	-0-	-83	-0-	971	2			N	-0-					-0-
04	1020	N	999	-0-	-21	-0-	999	2			N	-0-					-0-
05	930	N	621	-0-	-309	-0-	621	2			N	-0-					-0-
06	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
07	1023	N	962	-0-	-61	-0-	962	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

02	308	N	220	-0-	-88	-0-	220	2			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

02	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
03	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
04	1920	N	1649	-0-	-271	-0-	1649	2			N	-0-					-0-
05	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
06	2130	N	2047	-0-	-83	-0-	2047	2			N	-0-					-0-
07	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	314	-0-	-78	-0-	314	2			N	-0-					-0-
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
06	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	10	-0-	-74	-0-	10	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
07	10	X	-0-	-0-	-10	-0-					N	-0-					-0-

SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	747	-0-	-65	-0-	747	2			N	-0-					-0-
03	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
04	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
05	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1238	2	3	9	N	3	3	8			-0-
07	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1	1	8			-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
04	960	N	932	-0-	-28	-0-	932	2			N	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-
07	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
04	270	N	135	-0-	-135	-0-	135	2			N	-0-					-0-
05	310	N	197	-0-	-113	-0-	197	2			N	-0-					-0-
06	300	N	207	-0-	-93	-0-	207	2			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3357	X	3357	-0-	-0-	-0-	3357	2			N	-0-					-0-
03	4592	X	4592	-0-	-0-	-0-	4592	2			N	-0-					-0-
04	4277	X	4277	-0-	-0-	-0-	4277	2			N	-0-					-0-
05	4269	X	4269	-0-	-0-	-0-	4269	2			N	-0-					-0-
06	4515	X	4515	-0-	-0-	-0-	4515	2			N	-0-					-0-
07	4748	X	4748	-0-	-0-	-0-	4748	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-
03	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
04	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	1268	2	11	9	N	10	10	8			-0-
07	1289	N	1289	-0-	-0-	-0-	1283	2	6	9	N	5	5	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
04	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	571	2	3	9	N	3	3	8			-0-
07	990	N	990	-0-	-0-	-0-	990	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	941	-0-	-431	-0-	941	2			N	-0-					-0-
03	1302	N	1133	-0-	-169	-0-	1133	2			N	-0-					-0-
04	1230	N	650	-0-	-580	-0-	650	2			N	-0-					-0-
05	1054	N	825	-0-	-229	-0-	825	2			N	-0-					-0-
06	1110	N	837	-0-	-273	-0-	837	2			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1128	-0-	-76	-0-	1128	2			N	-0-					-0-
03	1271	N	1262	-0-	-9	-0-	1262	2			N	-0-					-0-
04	1290	N	1202	-0-	-88	-0-	1202	2			N	-0-					-0-
05	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
07	1240	N	901	-0-	-339	-0-	901	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	68	-0-	-16	-0-	68	2			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3360	-0-	-168	-0-	3360	2			N	-0-					-0-
03	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-
04	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-
05	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-
06	3750	X	3538	-0-	-212	-0-	3538	2			N	-0-					-0-
07	4030	X	3476	-0-	-554	-0-	3476	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	X	1140	-0-	-540	-0-	1140	2			N	-0-					-0-
03	1860	X	1276	-0-	-584	-0-	1276	2			N	-0-					-0-
04	1800	X	1332	-0-	-468	-0-	1332	2			N	-0-					-0-
05	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
07	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	992	N	746	-0-	-246	-0-	746	2			N	-0-					-0-
06	1050	N	653	-0-	-397	-0-	653	2			N	-0-					-0-
07	837	N	632	-0-	-205	-0-	632	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
03	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
05	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
06	1110	N	1093	-0-	-17	-0-	1093	2			N	-0-					-0-
07	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1720	-0-	-380	-0-	1720	2			N	-0-					-0-
03	2139	N	1984	-0-	-155	-0-	1984	2			N	-0-					-0-
04	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
05	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
06	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
07	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2443	-0-	-329	-0-	2443	2			N	-0-					-0-
03	3069	X	3041	-0-	-28	-0-	3041	2			N	-0-					-0-
04	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
05	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
06	3530	X	3530	-0-	-0-	-0-	3529	2	1	9	N	1	1	8			-0-
07	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	284	-0-	-108	-0-	284	2			N	-0-					-0-
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
04	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
05	3100	N	5827	-0-	2727	2727	5827	2			N	-0-					-0-
06	3000	N	5490	-0-	2490	5217	5488	2	2	9	N	2	2	8			-0-
07	3100	N	5114	-0-	2014	7231	5113	2	1	9	N	1	1	8			-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	94	-0-	-46	-0-	94	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	1290	-0-	-138	-0-	1290	2			N	-0-					-0-
03	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
04	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					-0-
05	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-
06	1530	X	1208	-0-	-322	-0-	1205	2	3	9	N	3	3	8			-0-
07	5810	X	5810	-0-	-0-	-0-	5807	2	3	9	N	3	3	8			-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7168	X	6545	-0-	-623	-0-	6545	2			N	-0-					-0-
03	8206	X	8206	-0-	-0-	-0-	8206	2			N	-0-					-0-
04	7680	X	7362	-0-	-318	-0-	7362	2			N	-0-					-0-
05	7838	X	7838	-0-	-0-	-0-	7838	2			N	-0-					-0-
06	7740	X	7168	-0-	-572	-0-	7167	2	1	9	N	1	1	8			-0-
07	7998	X	7774	-0-	-224	-0-	7773	2	1	9	N	1	1	8			-0-

MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4547	-0-	1747	1777	4547	2			N	-0-					-0-
03	3100	N	3490	-0-	390	2167	3490	2			N	-0-					-0-
04	5438	X	3271	-0-	-2167	-0-	3271	2			N	-0-					-0-
05	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
06	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
07	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					-0-

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	395	-0-	-417	-0-	395	2			N	-0-					-0-
03	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
05	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
07	899	N	576	-0-	-323	-0-	576	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	337	-0-	-923	-0-	337	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
06	540	N	292	-0-	-248	-0-	292	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
03	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
06	750	N	663	-0-	-87	-0-	663	2			N	-0-					-0-
07	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
07	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2190	X	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
03	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
04	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
05	2418	N	1484	-0-	-934	-0-	1484	2			N	-0-					-0-
06	1770	N	1462	-0-	-308	-0-	1461	2	1	9	N	1	1	8			-0-
07	1643	N	1474	-0-	-169	-0-	1473	2	1	9	N	1	1	8			-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	523	-0-	-401	-0-	523	2			N	-0-					-0-
03	1054	N	770	-0-	-284	-0-	770	2			N	-0-					-0-
04	900	N	810	-0-	-90	-0-	810	2			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
06	750	N	745	-0-	-5	-0-	745	2			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
03	1674	N	1660	-0-	-14	-0-	1660	2			N	-0-					-0-
04	1620	N	1597	-0-	-23	-0-	1597	2			N	-0-					-0-
05	1643	N	1579	-0-	-64	-0-	1579	2			N	-0-					-0-
06	1620	N	1484	-0-	-136	-0-	1484	2			N	-0-					-0-
07	1643	N	1516	-0-	-127	-0-	1516	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	270	N	89	-0-	-181	-0-	89	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3162	-0-	362	362	3162	2			N	-0-					-0-
03	3100	N	3140	-0-	40	402	3140	2			N	-0-					-0-
04	3000	N	2860	-0-	-140	262	2860	2			N	-0-					-0-
05	2450	X	2188	-0-	-262	-0-	2188	2			N	-0-					-0-
06	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
07	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
03	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
04	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
05	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
06	2549	N	2549	-0-	-0-	-0-	2546	2	3	9	N	3	3	8			-0-
07	2770	N	2770	-0-	-0-	-0-	2768	2	2	9	N	2	2	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4201	-0-	1401	3145	4201	2			N	-0-					-0-
03	3100	N	3060	-0-	-40	3105	3060	2			N	-0-					-0-
04	6986	X	3881	-0-	-3105	-0-	3881	2			N	-0-					-0-
05	6543	X	6543	-0-	-0-	-0-	6543	2			N	-0-					-0-
06	6270	X	6270	-0-	-0-	-0-	6270	2			N	-0-					-0-
07	6901	X	6901	-0-	-0-	-0-	6901	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1553	X	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
03	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
05	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	1370	2	1	9	N	1	1	8			-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	513	-0-	-271	-0-	513	2			N	-0-					-0-
03	589	N	572	-0-	-17	-0-	572	2			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	2			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
06	540	N	487	-0-	-53	-0-	487	2			N	-0-					-0-
07	527	N	445	-0-	-82	-0-	445	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	893	-0-	-87	-0-	893	2			N	-0-					-0-
03	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-
06	1200	N	893	-0-	-307	-0-	893	2			N	-0-					-0-
07	1054	N	912	-0-	-142	-0-	912	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1198	-0-	-230	-0-	1198	2			N	-0-					-0-
03	1705	N	1145	-0-	-560	-0-	1145	2			N	-0-					-0-
04	1650	N	1316	-0-	-334	-0-	1316	2			N	-0-					-0-
05	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2250	-0-	-718	-0-	2250	2			N	-0-					-0-
03	3286	X	2365	-0-	-921	-0-	2365	2			N	-0-					-0-
04	3000	X	2314	-0-	-686	-0-	2314	2			N	-0-					-0-
05	2480	X	2141	-0-	-339	-0-	2141	2			N	-0-					-0-
06	2400	X	2191	-0-	-209	-0-	2191	2			N	-0-					-0-
07	3474	X	3474	-0-	-0-	-0-	3474	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2403	N	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-
03	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
04	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
05	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
06	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
07	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	314	-0-	-134	-0-	314	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
07	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

02	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
03	837	N	796	-0-	-41	-0-	796	2			N	-0-					-0-
04	840	N	794	-0-	-46	-0-	794	2			N	-0-					-0-
05	837	N	732	-0-	-105	-0-	732	2			N	-0-					-0-
06	780	N	737	-0-	-43	-0-	737	2			N	-0-					-0-
07	806	N	737	-0-	-69	-0-	737	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

02	1064	N	1042	-0-	-22	-0-	1042	2			N	-0-					-0-
03	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
04	1140	N	1033	-0-	-107	-0-	1033	2			N	-0-					-0-
05	1147	N	889	-0-	-258	-0-	889	2			N	-0-					-0-
06	1050	N	854	-0-	-196	-0-	854	2			N	-0-					-0-
07	1054	N	894	-0-	-160	-0-	894	2			N	-0-					-0-

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

02	28	N	12	-0-	-16	-0-	12	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

02	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
04	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

02	4332	X	4332	-0-	-0-	-0-	4332	2			N	-0-					-0-
03	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-
04	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					-0-
05	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
06	3862	X	3862	-0-	-0-	-0-	3861	2	1	9	N	1	1	8			-0-
07	3725	X	3725	-0-	-0-	-0-	3725	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
03	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
04	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
05	2945	N	2310	-0-	-635	-0-	2310	2			N	-0-					-0-
06	2640	N	1696	-0-	-944	-0-	1696	2			N	-0-					-0-
07	2325	N	2098	-0-	-227	-0-	2098	2			N	-0-					-0-

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

02	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
03	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
04	570	N	240	-0-	-330	-0-	240	2			N	-0-					-0-
05	589	N	438	-0-	-151	-0-	438	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1	1	8			-0-
07	590	N	590	-0-	-0-	-0-	589	2	1	9	N	1	1	8			-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
03	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	310	N	121	-0-	-189	-0-	121	2			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	453	2	6	9	N	5	5	8			-0-
07	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1	1	8			-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

02	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
03	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
05	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1885	2	2	9	N	2	2	8			-0-
07	1990	N	1990	-0-	-0-	-0-	1989	2	1	9	N	1	1	8			-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

02	3541	X	3541	-0-	-0-	-0-	3541	2			N	-0-					-0-
03	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
04	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
05	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
06	1874	X	1874	-0-	-0-	-0-	1873	2	1	9	N	1	1	8			-0-
07	4176	X	4176	-0-	-0-	-0-	4175	2	1	9	N	1	1	8			-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

02	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
03	2015	N	1381	-0-	-634	-0-	1381	2			N	-0-					-0-
04	2010	N	1202	-0-	-808	-0-	1202	2			N	-0-					-0-
05	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
06	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
07	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1523	-0-	-45	-0-	1523	2			N	-0-					-0-
03	1736	N	1682	-0-	-54	-0-	1682	2			N	-0-					-0-
04	1620	N	1602	-0-	-18	-0-	1602	2			N	-0-					-0-
05	1674	N	1666	-0-	-8	-0-	1666	2			N	-0-					-0-
06	1636	N	1636	-0-	-0-	-0-	1635	2	1	9	N	1	1	8			-0-
07	1878	N	1878	-0-	-0-	-0-	1877	2	1	9	N	1	1	8			-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
05	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
06	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
03	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
04	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
05	1984	N	1977	-0-	-7	-0-	1977	2			N	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
07	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	692	-0-	-64	-0-	692	2			N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2308	-0-	-716	-0-	2308	2			N	-0-					-0-
03	3348	X	2566	-0-	-782	-0-	2566	2			N	-0-					-0-
04	3240	X	2373	-0-	-867	-0-	2373	2			N	-0-					-0-
05	3131	X	2640	-0-	-491	-0-	2640	2			N	-0-					-0-
06	2910	X	2649	-0-	-261	-0-	2642	2	7	9	N	6	6	8			-0-
07	2759	X	2759	-0-	-0-	-0-	2756	2	3	9	N	3	3	8			-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2894	X	2894	-0-	-0-	-0-	2894	2			N	-0-					-0-
03	3193	X	2793	-0-	-400	-0-	2793	2			N	-0-					-0-
04	3090	X	2662	-0-	-428	-0-	2662	2			N	-0-					-0-
05	3193	X	2711	-0-	-482	-0-	2711	2			N	-0-					-0-
06	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
07	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
04	300	N	167	-0-	-133	-0-	167	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	330	N	210	-0-	-120	-0-	210	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					60
03	2356	N	2356	-0-	-0-	-0-	2330	2	26	9	N	24	19	8			65
04	2641	N	2641	-0-	-0-	-0-	2571	2	70	9	N	64	9	8			120
05	2418	N	2309	-0-	-109	-0-	2297	2	12	9	N	11	11	8			120
06	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					120
07	2728	N	2691	-0-	-37	-0-	2660	2	31	9	N	28	28	8			120

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1620	-0-	-368	-0-	1620	2			N	-0-					-0-
03	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
04	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
05	1798	N	1645	-0-	-153	-0-	1645	2			N	-0-					-0-
06	2040	N	1831	-0-	-209	-0-	1831	2			N	-0-					-0-
07	1953	N	1443	-0-	-510	-0-	1443	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1300	-0-	-156	-0-	1300	2			N	-0-					-0-
03	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
07	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1111	-0-	-289	-0-	1111	2			N	-0-					-0-
03	1736	N	1033	-0-	-703	-0-	1033	2			N	-0-					-0-
04	1560	N	1202	-0-	-358	-0-	1202	2			N	-0-					-0-
05	1240	N	1057	-0-	-183	-0-	1057	2			N	-0-					-0-
06	990	N	802	-0-	-188	-0-	802	2			N	-0-					-0-
07	1240	N	889	-0-	-351	-0-	889	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	22	-0-	-62	-0-	22	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
05	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
07	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5327	X	5327	-0-	-0-	-0-	5327	2			N	-0-					-0-
03	5551	X	5551	-0-	-0-	-0-	5551	2			N	-0-					-0-
04	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
05	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					-0-
06	5315	X	5315	-0-	-0-	-0-	5312	2	3	9	N	3	3	8			-0-
07	5584	X	5584	-0-	-0-	-0-	5583	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
03	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
05	2015	N	1984	-0-	-31	-0-	1984	2			N	-0-					-0-
06	1950	N	1733	-0-	-217	-0-	1733	2			N	-0-					-0-
07	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	240	-0-	-40	-0-	240	2			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	240	N	65	-0-	-175	-0-	65	2			N	-0-					-0-
05	279	N	48	-0-	-231	-0-	48	2			N	-0-					-0-
06	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2598	N	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
03	2852	N	2847	-0-	-5	-0-	2847	2			N	-0-					-0-
04	2700	N	2680	-0-	-20	-0-	2680	2			N	-0-					-0-
05	2883	N	2746	-0-	-137	-0-	2746	2			N	-0-					-0-
06	2760	N	2474	-0-	-286	-0-	2470	2	4	9	N	4	4	8			-0-
07	2759	N	2667	-0-	-92	-0-	2661	2	6	9	N	5	5	8			-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
03	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
04	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
05	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
06	2444	N	2444	-0-	-0-	-0-	2443	2	1	9	N	1	1	8			-0-
07	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2896	-0-	-240	-0-	2896	2			N	-0-					-0-
03	3472	X	3184	-0-	-288	-0-	3184	2			N	-0-					-0-
04	3090	X	2948	-0-	-142	-0-	2948	2			N	-0-					-0-
05	3193	X	2876	-0-	-317	-0-	2876	2			N	-0-					-0-
06	3090	X	2397	-0-	-693	-0-	2397	2			N	-0-					-0-
07	3193	X	2852	-0-	-341	-0-	2852	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1854	X	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
03	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
05	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
07	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3917	-0-	-311	-0-	3917	2			N	-0-					-0-
03	4526	X	4217	-0-	-309	-0-	4217	2			N	-0-					-0-
04	4380	X	3575	-0-	-805	-0-	3575	2			N	-0-					-0-
05	4371	X	3833	-0-	-538	-0-	3833	2			N	-0-					-0-
06	4200	X	3123	-0-	-1077	-0-	3123	2			N	-0-					-0-
07	4340	X	3498	-0-	-842	-0-	3497	2	1	9	N	1	1	8			-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	312	-0-	-80	-0-	312	2			N	-0-					-0-
03	527	N	398	-0-	-129	-0-	398	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1321	-0-	-219	-0-	1321	2			N	-0-					-0-
03	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
04	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
05	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
07	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
03	1457	N	1448	-0-	-9	-0-	1448	2			N	-0-					-0-
04	1860	N	1173	-0-	-687	-0-	1173	2			N	-0-					-0-
05	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
06	1410	N	1294	-0-	-116	-0-	1294	2			N	-0-					-0-
07	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	183	-0-	-69	-0-	183	2			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1397	-0-	-171	-0-	1397	2			N	-0-					-0-
03	2232	N	1579	-0-	-653	-0-	1579	2			N	-0-					-0-
04	1650	N	1558	-0-	-92	-0-	1558	2			N	-0-					-0-
05	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
06	1530	N	1423	-0-	-107	-0-	1423	2			N	-0-					-0-
07	1612	N	1133	-0-	-479	-0-	1133	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1410	-0-	-18	-0-	1410	2			N	-0-					-0-
03	1581	N	1457	-0-	-124	-0-	1457	2			N	-0-					-0-
04	1380	N	1073	-0-	-307	-0-	1073	2			N	-0-					-0-
05	1550	N	1150	-0-	-400	-0-	1150	2			N	-0-					-0-
06	1410	N	1340	-0-	-70	-0-	1340	2			N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
03	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
04	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
05	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			-0-
07	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-
03	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
04	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					-0-
05	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					-0-
06	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
07	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2440	-0-	-80	-0-	2440	2			N	-0-					-0-
03	2759	N	2578	-0-	-181	-0-	2578	2			N	-0-					-0-
04	2610	N	2585	-0-	-25	-0-	2585	2			N	-0-					-0-
05	2697	N	2655	-0-	-42	-0-	2655	2			N	-0-					-0-
06	2602	N	2602	-0-	-0-	-0-	2600	2	2	9	N	2	2	8			-0-
07	2680	N	2680	-0-	-0-	-0-	2679	2	1	9	N	1	1	8			-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1199	-0-	-61	-0-	1199	2			N	-0-					-0-
03	1333	N	1272	-0-	-61	-0-	1272	2			N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
05	1333	N	1197	-0-	-136	-0-	1197	2			N	-0-					-0-
06	1230	N	1103	-0-	-127	-0-	1103	2			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
03	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
05	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
06	1691	N	1691	-0-	-0-	-0-	1687	2	4	9	N	4	4	8			-0-
07	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
03	2077	N	1921	-0-	-156	-0-	1921	2			N	-0-					-0-
04	1830	N	1768	-0-	-62	-0-	1768	2			N	-0-					-0-
05	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-
06	1860	N	1620	-0-	-240	-0-	1620	2			N	-0-					-0-
07	1829	N	1681	-0-	-148	-0-	1681	2			N	-0-					-0-

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
03	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
04	2580	N	2577	-0-	-3	-0-	2577	2			N	-0-					-0-
05	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
06	2648	N	2648	-0-	-0-	-0-	2641	2	7	9	N	6	6	8			-0-
07	2718	N	2718	-0-	-0-	-0-	2715	2	3	9	N	3	3	8			-0-

CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
03	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
05	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
06	1892	N	1892	-0-	-0-	-0-	1890	2	2	9	N	2	2	8			-0-
07	2065	N	2065	-0-	-0-	-0-	2064	2	1	9	N	1	1	8			-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	160	-0-	-36	-0-	160	2			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1736	-0-	-308	-0-	1736	2			N	-0-					-0-
03	2356	N	2018	-0-	-338	-0-	2018	2			N	-0-					-0-
04	2190	N	1844	-0-	-346	-0-	1844	2			N	-0-					-0-
05	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
06	1950	N	1665	-0-	-285	-0-	1665	2			N	-0-					-0-
07	3100	N	4299	-0-	1199	1199	4299	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
03	3666	X	3666	-0-	-0-	-0-	3666	2			N	-0-					-0-
04	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					-0-
05	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
06	2736	X	2736	-0-	-0-	-0-	2717	2	19	9	N	17	17	8			-0-
07	2933	X	2933	-0-	-0-	-0-	2924	2	9	9	N	8	8	8			-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7000	X	6994	-0-	-6	-0-	6994	2			N	-0-					-0-
03	7657	X	5770	-0-	-1887	-0-	5770	2			N	-0-					-0-
04	7320	X	-0-	-0-	-7320	-0-					N	-0-					-0-
05	7750	X	6874	-0-	-876	-0-	6874	2			N	-0-					-0-
06	7500	X	7207	-0-	-293	-0-	7206	2	1	9	N	1	1	8			-0-
07	7750	X	4814	-0-	-2936	-0-	4814	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
03	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
05	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	1285	2	24	9	N	22	22	8			-0-
07	1465	N	1465	-0-	-0-	-0-	1455	2	10	9	N	9	9	8			-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
03	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3127	-0-	327	327	3127	2			N	-0-					-0-
03	3100	N	3429	-0-	329	656	3429	2			N	-0-					-0-
04	3000	N	2694	-0-	-306	350	2694	2			N	-0-					-0-
05	2976	X	2616	-0-	-360	-0-	2616	2			N	-0-					-0-
06	2880	X	2676	-0-	-204	-0-	2676	2			N	-0-					-0-
07	2976	X	2673	-0-	-303	-0-	2673	2			N	-0-					-0-

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	1389	-0-	-1215	-0-	1389	2			N	-0-					-0-
03	3224	X	1248	-0-	-1976	-0-	1248	2			N	-0-					-0-
04	3120	X	2913	-0-	-207	-0-	2913	2			N	-0-					-0-
05	3224	X	2760	-0-	-464	-0-	2760	2			N	-0-					-0-
06	2580	X	2347	-0-	-233	-0-	2339	2	8	9	N	7	7	8			-0-
07	3007	X	2897	-0-	-110	-0-	2890	2	7	9	N	6	6	8			-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	24562	X	24562	-0-	-0-	-0-	24562	2			N	-0-					-0-
03	28427	X	27099	-0-	-1328	-0-	27099	2			N	-0-					-0-
04	27510	X	25288	-0-	-2222	-0-	25288	2			N	-0-					-0-
05	28427	X	26899	-0-	-1528	-0-	26899	2			N	-0-					-0-
06	26700	X	24996	-0-	-1704	-0-	24975	2	21	9	N	19	19	8			-0-
07	27187	X	26135	-0-	-1052	-0-	26125	2	10	9	N	9	9	8			-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	296	-0-	-40	-0-	296	2			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	7083	-0-	4283	6766	7083	2			N	-0-					-0-
03	3100	N	6862	-0-	3762	10528	6862	2			N	-0-					-0-
04	16396	X	5868	-0-	-10528	-0-	5868	2			N	-0-					-0-
05	5845	X	5845	-0-	-0-	-0-	5845	2			N	-0-					-0-
06	6557	X	6557	-0-	-0-	-0-	6556	2	1	9	N	1	1	8			-0-
07	4890	X	4890	-0-	-0-	-0-	4889	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2087	X	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
03	2283	X	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
04	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
05	2325	X	2014	-0-	-311	-0-	2014	2			N	-0-					-0-
06	2250	X	2061	-0-	-189	-0-	2061	2			N	-0-					-0-
07	2325	X	2198	-0-	-127	-0-	2198	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1657	-0-	-135	-0-	1657	2			N	-0-					-0-
03	1922	N	1868	-0-	-54	-0-	1868	2			N	-0-					-0-
04	1740	N	1682	-0-	-58	-0-	1682	2			N	-0-					-0-
05	1829	N	1774	-0-	-55	-0-	1774	2			N	-0-					-0-
06	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
07	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
03	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
04	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
05	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
06	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
07	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3641	X	3641	-0-	-0-	-0-	3641	2			N	-0-					-0-
03	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					-0-
04	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-
05	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
06	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
07	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	856	-0-	-824	-0-	856	2			N	-0-					-0-
03	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
04	1890	N	1170	-0-	-720	-0-	1170	2			N	-0-					-0-
05	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
06	1590	N	1183	-0-	-407	-0-	1183	2			N	-0-					-0-
07	1209	N	896	-0-	-313	-0-	896	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3207	X	3207	-0-	-0-	-0-	3207	2			N	-0-					-0-
03	3565	X	3014	-0-	-551	-0-	3014	2			N	-0-					-0-
04	3450	X	1881	-0-	-1569	-0-	1881	2			N	-0-					-0-
05	3565	X	2462	-0-	-1103	-0-	2462	2			N	-0-					-0-
06	3450	X	3215	-0-	-235	-0-	3215	2			N	-0-					-0-
07	3565	X	2316	-0-	-1249	-0-	2316	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
03	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
06	1882	N	1882	-0-	-0-	-0-	1876	2	6	9	N	5	5	8			-0-
07	1410	N	1410	-0-	-0-	-0-	1409	2	1	9	N	1	1	8			-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	783	-0-	-449	-0-	783	2			N	-0-					-0-
03	1364	N	999	-0-	-365	-0-	999	2			N	-0-					-0-
04	1080	N	947	-0-	-133	-0-	947	2			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	960	N	955	-0-	-5	-0-	955	2			N	-0-					-0-
07	992	N	961	-0-	-31	-0-	961	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2003	-0-	-13	-0-	2003	2			N	-0-					-0-
03	3100	N	10994	-0-	7894	7894	10994	2			N	-0-					-0-
04	3000	N	11685	-0-	8685	16579	11685	2			N	-0-					-0-
05	3100	N	9159	-0-	6059	22638	9159	2			N	-0-					-0-
06	30025	X	7387	-0-	-22638	-0-	7386	2	1	9	N	1	1	8			-0-
07	3038	X	1109	-0-	-1929	-0-	1109	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2450	-0-	-406	-0-	2450	2			N	-0-					-0-
03	3162	X	2867	-0-	-295	-0-	2867	2			N	-0-					-0-
04	2910	X	2418	-0-	-492	-0-	2418	2			N	-0-					-0-
05	2728	X	2118	-0-	-610	-0-	2118	2			N	-0-					-0-
06	2760	X	1488	-0-	-1272	-0-	1488	2			N	-0-					-0-
07	2852	X	1325	-0-	-1527	-0-	1325	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

02	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
03	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
04	1290	N	1271	-0-	-19	-0-	1271	2			N	-0-					-0-
05	1550	N	1405	-0-	-145	-0-	1405	2			N	-0-					-0-
06	1350	N	1340	-0-	-10	-0-	1340	2			N	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

02	196	N	170	-0-	-26	-0-	170	2			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

02	6819	X	6819	-0-	-0-	-0-	6819	2			N	-0-					-0-
03	7254	X	6779	-0-	-475	-0-	6779	2			N	-0-					-0-
04	7317	X	7317	-0-	-0-	-0-	7317	2			N	-0-					-0-
05	7254	X	7128	-0-	-126	-0-	7128	2			N	-0-					-0-
06	7320	X	7153	-0-	-167	-0-	7146	2	7	9	N	6	6	8			-0-
07	7564	X	6816	-0-	-748	-0-	6813	2	3	9	N	3	3	8			-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

02	1764	N	1666	-0-	-98	-0-	1666	2			N	-0-					-0-
03	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
04	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
05	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
06	1854	N	1854	-0-	-0-	-0-	1853	2	1	9	N	1	1	8			-0-
07	2015	N	2006	-0-	-9	-0-	2005	2	1	9	N	1	1	8			-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

02	6600	X	6600	-0-	-0-	-0-	6600	2			N	-0-					-0-
03	7211	X	7211	-0-	-0-	-0-	7211	2			N	-0-					-0-
04	7140	X	7140	-0-	-0-	-0-	7140	2			N	-0-					-0-
05	6794	X	6794	-0-	-0-	-0-	6794	2			N	-0-					-0-
06	7136	X	7136	-0-	-0-	-0-	7136	2			N	-0-					-0-
07	7230	X	7230	-0-	-0-	-0-	7230	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	3748	-0-	-424	-0-	3748	2			N	-0-					-0-
03	4619	X	3939	-0-	-680	-0-	3939	2			N	-0-					-0-
04	4470	X	3558	-0-	-912	-0-	3558	2			N	-0-					-0-
05	4619	X	3399	-0-	-1220	-0-	3399	2			N	-0-					-0-
06	4470	X	3769	-0-	-701	-0-	3767	2	2	9	N	2	2	8			-0-
07	4154	X	3552	-0-	-602	-0-	3552	2			N	-0-					-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	460	-0-	-16	-0-	460	2			N	-0-					-0-
03	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
05	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1710	-0-	-26	-0-	1710	2			N	-0-					-0-
03	1736	N	1640	-0-	-96	-0-	1640	2			N	-0-					-0-
04	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
05	1891	N	1261	-0-	-630	-0-	1261	2			N	-0-					-0-
06	1590	N	1524	-0-	-66	-0-	1524	2			N	-0-					-0-
07	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
04	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
05	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
06	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
07	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	240	N	156	-0-	-84	-0-	156	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	330	N	272	-0-	-58	-0-	272	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
03	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
05	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
06	2310	N	1902	-0-	-408	-0-	1902	2			N	-0-					-0-
07	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1867	X	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
03	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
04	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
05	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
06	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
07	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	688	-0-	-68	-0-	688	2			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2882	-0-	-170	-0-	2882	2			N	-0-					-0-
03	3379	X	3329	-0-	-50	-0-	3329	2			N	-0-					-0-
04	3300	X	3129	-0-	-171	-0-	3129	2			N	-0-					-0-
05	3410	X	3285	-0-	-125	-0-	3285	2			N	-0-					-0-
06	3300	X	2990	-0-	-310	-0-	2990	2			N	-0-					-0-
07	3317	X	3034	-0-	-283	-0-	3033	2	1	9	N	1	1	8			-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
03	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
04	1560	N	1532	-0-	-28	-0-	1532	2			N	-0-					-0-
05	1612	N	1474	-0-	-138	-0-	1474	2			N	-0-					-0-
06	1740	N	1615	-0-	-125	-0-	1612	2	3	9	N	3	3	8			-0-
07	1581	N	1511	-0-	-70	-0-	1510	2	1	9	N	1	1	8			-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	1027	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	873	-0-	-51	-0-	873	2			N	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
04	990	N	987	-0-	-3	-0-	987	2			N	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1113	2	1	9	N	1	1	8			-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	2997	-0-	-699	-0-	2997	2			N	-0-					-0-
03	3379	X	3190	-0-	-189	-0-	3190	2			N	-0-					-0-
04	2730	X	2438	-0-	-292	-0-	2438	2			N	-0-					-0-
05	3317	X	2877	-0-	-440	-0-	2877	2			N	-0-					-0-
06	3210	X	2781	-0-	-429	-0-	2781	2			N	-0-					-0-
07	3317	X	3038	-0-	-279	-0-	3038	2			N	-0-					-0-

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					-0-
03	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
04	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					-0-
05	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					-0-
06	3760	X	3760	-0-	-0-	-0-	3746	2	14	9	N	13	13	8			-0-
07	3734	X	3734	-0-	-0-	-0-	3726	2	8	9	N	7	7	8			-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
03	1984	N	1747	-0-	-237	-0-	1747	2			N	-0-					-0-
04	2070	N	1498	-0-	-572	-0-	1498	2			N	-0-					-0-
05	2170	N	1770	-0-	-400	-0-	1770	2			N	-0-					-0-
06	2191	N	2191	-0-	-0-	-0-	2190	2	1	9	N	1	1	8			-0-
07	2324	N	2324	-0-	-0-	-0-	2323	2	1	9	N	1	1	8			-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4464	X	4464	-0-	-0-	-0-	4464	2			N	-0-					-0-
03	4617	X	4617	-0-	-0-	-0-	4617	2			N	-0-					-0-
04	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					-0-
05	4774	X	3879	-0-	-895	-0-	3879	2			N	-0-					-0-
06	4620	X	2578	-0-	-2042	-0-	2577	2	1	9	N	1	1	8			-0-
07	4774	X	2800	-0-	-1974	-0-	2800	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	90	N	29	-0-	-61	-0-	29	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2026

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	511	-0-	-21	-0-	511	2			N	-0-					-0-
03	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	2			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-
06	540	N	398	-0-	-142	-0-	398	2			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6347	X	6347	-0-	-0-	-0-	6347	2			N	-0-					-0-
03	5890	X	931	-0-	-4959	-0-	931	2			N	-0-					-0-
04	5700	X	1353	-0-	-4347	-0-	1353	2			N	-0-					-0-
05	5890	X	5076	-0-	-814	-0-	5076	2			N	-0-					-0-
06	5700	X	5568	-0-	-132	-0-	5567	2	1	9	N	1	1	8			-0-
07	7727	X	7727	-0-	-0-	-0-	7725	2	2	9	N	2	2	8			-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2335	-0-	-437	-0-	2335	2			N	-0-					-0-
03	2945	X	2777	-0-	-168	-0-	2777	2			N	-0-					-0-
04	2790	X	2675	-0-	-115	-0-	2675	2			N	-0-					-0-
05	2759	X	2349	-0-	-410	-0-	2349	2			N	-0-					-0-
06	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-
07	2790	X	2247	-0-	-543	-0-	2247	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2273	-0-	-247	-0-	2273	2			N	-0-					-0-
03	3410	X	2690	-0-	-720	-0-	2690	2			N	-0-					-0-
04	3300	X	743	-0-	-2557	-0-	743	2			N	-0-					-0-
05	3410	X	24	-0-	-3386	-0-	24	2			N	-0-					-0-
06	2910	X	38	-0-	-2872	-0-	38	2			N	-0-					-0-
07	3862	X	3862	-0-	-0-	-0-	3862	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
03	3103	X	3103	-0-	-0-	-0-	3103	2			N	-0-					-0-
04	3122	X	3122	-0-	-0-	-0-	3122	2			N	-0-					-0-
05	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
06	2603	X	2603	-0-	-0-	-0-	2600	2	3	9	N	3	3	8			-0-
07	3500	X	3500	-0-	-0-	-0-	3499	2	1	9	N	1	1	8			-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
03	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					-0-
04	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
05	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
06	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
07	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1573	-0-	-275	-0-	1573	2			N	-0-					-0-
03	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
04	2010	N	720	-0-	-1290	-0-	720	2			N	-0-					-0-
05	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
06	1989	N	1989	-0-	-0-	-0-	1986	2	3	9	N	3	3	8			-0-
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	3042	-0-	-66	-0-	3042	2			N	-0-					-0-
03	3534	X	3017	-0-	-517	-0-	3017	2			N	-0-					-0-
04	3420	X	2965	-0-	-455	-0-	2965	2			N	-0-					-0-
05	3534	X	2858	-0-	-676	-0-	2858	2			N	-0-					-0-
06	3270	X	2548	-0-	-722	-0-	2548	2			N	-0-					-0-
07	3379	X	2576	-0-	-803	-0-	2576	2			N	-0-					-0-

WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1547	-0-	-133	-0-	1547	2			N	-0-					-0-
03	1860	N	1702	-0-	-158	-0-	1702	2			N	-0-					-0-
04	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
05	1705	N	1647	-0-	-58	-0-	1647	2			N	-0-					-0-
06	1650	N	1484	-0-	-166	-0-	1483	2	1	9	N	1	1	8			-0-
07	1705	N	1502	-0-	-203	-0-	1501	2	1	9	N	1	1	8			-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
03	1302	N	1298	-0-	-4	-0-	1298	2			N	-0-					-0-
04	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
05	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
06	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
07	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3688	-0-	-120	-0-	3688	2			N	-0-					-0-
03	4123	X	3982	-0-	-141	-0-	3982	2			N	-0-					-0-
04	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
05	4123	X	3906	-0-	-217	-0-	3906	2			N	-0-					-0-
06	4167	X	4167	-0-	-0-	-0-	4163	2	4	9	N	4	4	8			-0-
07	4278	X	3943	-0-	-335	-0-	3941	2	2	9	N	2	2	8			-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 12/15/2024 TOTAL DEPTH 14925 PERF.11752 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	9223	-0-	6423	6423	9223	2			N	-0-					-0-
03	3100	N	7887	-0-	4787	11210	7887	2			N	-0-					-0-
04	3000	N	6244	-0-	3244	14454	6244	2			N	-0-					-0-
05	19820	X	5366	-0-	-14454	-0-	5366	2			N	-0-					-0-
06	4487	X	4487	-0-	-0-	-0-	4486	2	1	9	N	1	1	8			-0-
07	4975	X	4975	-0-	-0-	-0-	4972	2	3	9	N	3	3	8			-0-

R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					45
03	1902	N	1902	-0-	-0-	-0-	1892	2	10	9	N	9	9	8			45
04	2225	N	2225	-0-	-0-	-0-	2141	2	84	9	N	76	21	8			100
05	2112	N	2112	-0-	-0-	-0-	2061	2	51	9	N	46	18	8			128
06	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					128
07	2294	N	2226	-0-	-68	-0-	2190	2	36	9	N	33	33	8			128

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-
07	496	N	178	-0-	-318	-0-	178	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	556	2	3	9	N	3	3	8			-0-
07	623	N	623	-0-	-0-	-0-	622	2	1	9	N	1	1	8			-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	350	-0-	-266	-0-	350	2			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
04	630	N	377	-0-	-253	-0-	377	2			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
04	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
05	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	1778	2	8	9	N	7	7	8			-0-
07	1482	N	1482	-0-	-0-	-0-	1478	2	4	9	N	4	4	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5236	X	5065	-0-	-171	-0-	5065	2			N	-0-					-0-
03	5735	X	5544	-0-	-191	-0-	5544	2			N	-0-					-0-
04	5550	X	5341	-0-	-209	-0-	5341	2			N	-0-					-0-
05	5704	X	5390	-0-	-314	-0-	5390	2			N	-0-					-0-
06	5430	X	5326	-0-	-104	-0-	5326	2			N	-0-					-0-
07	5611	X	5523	-0-	-88	-0-	5523	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1665	-0-	-43	-0-	1665	2			N	-0-					-0-
03	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
04	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
05	1829	N	1826	-0-	-3	-0-	1826	2			N	-0-					-0-
06	1860	N	1640	-0-	-220	-0-	1639	2	1	9	N	1	1	8			-0-
07	1891	N	1870	-0-	-21	-0-	1869	2	1	9	N	1	1	8			-0-

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
03	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
04	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
05	1674	N	1642	-0-	-32	-0-	1642	2			N	-0-					-0-
06	1620	N	1585	-0-	-35	-0-	1585	2			N	-0-					-0-
07	1674	N	1589	-0-	-85	-0-	1589	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2129	-0-	-223	-0-	2129	2			N	-0-					-0-
03	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
04	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
05	2356	N	2272	-0-	-84	-0-	2272	2			N	-0-					-0-
06	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
07	2263	N	2066	-0-	-197	-0-	2066	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2832	-0-	-248	-0-	2832	2			N	-0-					-0-
03	3410	X	2952	-0-	-458	-0-	2952	2			N	-0-					-0-
04	3300	X	2482	-0-	-818	-0-	2482	2			N	-0-					-0-
05	3410	X	2562	-0-	-848	-0-	2562	2			N	-0-					-0-
06	3030	X	2359	-0-	-671	-0-	2359	2			N	-0-					-0-
07	3131	X	2544	-0-	-587	-0-	2544	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3332	X	2295	-0-	-1037	-0-	2295	2			N	-0-					-0-
03	3689	X	2624	-0-	-1065	-0-	2624	2			N	-0-					-0-
04	3570	X	3032	-0-	-538	-0-	3032	2			N	-0-					-0-
05	2728	X	2693	-0-	-35	-0-	2693	2			N	-0-					-0-
06	2580	X	2567	-0-	-13	-0-	2565	2	2	9	N	2	2	8			-0-
07	3131	X	2221	-0-	-910	-0-	2220	2	1	9	N	1	1	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
05	899	N	893	-0-	-6	-0-	893	2			N	-0-					-0-
06	960	N	915	-0-	-45	-0-	915	2			N	-0-					-0-
07	961	N	957	-0-	-4	-0-	957	2			N	-0-					-0-

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
03	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
05	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
07	1240	N	1199	-0-	-41	-0-	1199	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
03	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
04	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
05	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
07	1798	N	1773	-0-	-25	-0-	1773	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	837	-0-	-3	-0-	837	2			N	-0-					-0-
03	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
06	900	N	740	-0-	-160	-0-	740	2			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1	1	8			-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
04	1140	N	1122	-0-	-18	-0-	1122	2			N	-0-					-0-
05	1209	N	1157	-0-	-52	-0-	1157	2			N	-0-					-0-
06	1140	N	1110	-0-	-30	-0-	1110	2			N	-0-					-0-
07	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2578	-0-	-250	-0-	2578	2			N	-0-					-0-
03	3162	X	2374	-0-	-788	-0-	2374	2			N	-0-					-0-
04	3060	X	2192	-0-	-868	-0-	2192	2			N	-0-					-0-
05	3162	X	2976	-0-	-186	-0-	2976	2			N	-0-					-0-
06	2910	X	2735	-0-	-175	-0-	2735	2			N	-0-					-0-
07	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3428	X	3428	-0-	-0-	-0-	3428	2			N	-0-					-0-
03	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
04	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
05	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
06	2760	X	1568	-0-	-1192	-0-	1568	2			N	-0-					-0-
07	2852	X	1481	-0-	-1371	-0-	1481	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5404	X	4989	-0-	-415	-0-	4989	2			N	-0-					-0-
03	5983	X	5374	-0-	-609	-0-	5374	2			N	-0-					-0-
04	5790	X	5287	-0-	-503	-0-	5287	2			N	-0-					-0-
05	5673	X	5384	-0-	-289	-0-	5384	2			N	-0-					-0-
06	5340	X	5255	-0-	-85	-0-	5255	2			N	-0-					-0-
07	5518	X	5336	-0-	-182	-0-	5336	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8204	X	7870	-0-	-334	-0-	7870	2			N	-0-					-0-
03	9424	X	8438	-0-	-986	-0-	8438	2			N	-0-					-0-
04	9120	X	8607	-0-	-513	-0-	8607	2			N	-0-					-0-
05	9424	X	7588	-0-	-1836	-0-	7588	2			N	-0-					-0-
06	8850	X	8645	-0-	-205	-0-	8638	2	7	9	N	6	6	8			-0-
07	8897	X	8273	-0-	-624	-0-	8273	2			N	-0-					-0-

ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1997	-0-	-75	-0-	1997	2			N	-0-					-0-
03	2232	N	2193	-0-	-39	-0-	2193	2			N	-0-					-0-
04	2130	N	2079	-0-	-51	-0-	2079	2			N	-0-					-0-
05	2201	N	2148	-0-	-53	-0-	2148	2			N	-0-					-0-
06	2130	N	2066	-0-	-64	-0-	2065	2	1	9	N	1	1	8			-0-
07	2139	N	2125	-0-	-14	-0-	2125	2			N	-0-					-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2184	-0-	-364	-0-	2184	2			N	-0-					-0-
03	2821	X	2158	-0-	-663	-0-	2158	2			N	-0-					-0-
04	2730	X	2322	-0-	-408	-0-	2322	2			N	-0-					-0-
05	2666	X	2492	-0-	-174	-0-	2492	2			N	-0-					-0-
06	2490	X	2461	-0-	-29	-0-	2461	2			N	-0-					-0-
07	2418	X	2266	-0-	-152	-0-	2266	2			N	-0-					-0-

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	776	-0-	-64	-0-	776	2			N	-0-					-0-
03	775	N	661	-0-	-114	-0-	661	2			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
05	868	N	787	-0-	-81	-0-	787	2			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	992	N	764	-0-	-228	-0-	764	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
03	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
04	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
05	1550	N	1522	-0-	-28	-0-	1522	2			N	-0-					-0-
06	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
07	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2391	-0-	-129	-0-	2391	2			N	-0-					-0-
03	2790	X	2241	-0-	-549	-0-	2241	2			N	-0-					-0-
04	4466	X	4466	-0-	-0-	-0-	4466	2			N	-0-					-0-
05	7454	X	7454	-0-	-0-	-0-	7454	2			N	-0-					-0-
06	5235	X	5235	-0-	-0-	-0-	5233	2	2	9	N	2	2	8			-0-
07	6773	X	6773	-0-	-0-	-0-	6773	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1965	-0-	-219	-0-	1965	2			N	-0-					-0-
03	2480	N	2024	-0-	-456	-0-	2024	2			N	-0-					-0-
04	2280	N	1957	-0-	-323	-0-	1957	2			N	-0-					-0-
05	2170	N	1918	-0-	-252	-0-	1918	2			N	-0-					-0-
06	1950	N	1800	-0-	-150	-0-	1800	2			N	-0-					-0-
07	2015	N	1812	-0-	-203	-0-	1812	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	31	X	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	X	17	-0-	-14	-0-	17	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	3037	-0-	-43	-0-	3037	2			N	-0-					-0-
03	3410	X	3264	-0-	-146	-0-	3264	2			N	-0-					-0-
04	3300	X	3079	-0-	-221	-0-	3079	2			N	-0-					-0-
05	3348	X	3241	-0-	-107	-0-	3241	2			N	-0-					-0-
06	3240	X	2872	-0-	-368	-0-	2870	2	2	9	N	2	2	8			-0-
07	3348	X	3176	-0-	-172	-0-	3176	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	1054	N	721	-0-	-333	-0-	721	2			N	-0-					-0-
04	960	N	894	-0-	-66	-0-	894	2			N	-0-					-0-
05	868	N	732	-0-	-136	-0-	732	2			N	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
07	930	N	604	-0-	-326	-0-	604	2			N	-0-					-0-

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2164	-0-	-804	-0-	2164	2			N	-0-					-0-
03	2666	X	2603	-0-	-63	-0-	2603	2			N	-0-					-0-
04	2430	X	2405	-0-	-25	-0-	2405	2			N	-0-					-0-
05	2387	X	2359	-0-	-28	-0-	2359	2			N	-0-					-0-
06	2520	X	2007	-0-	-513	-0-	2007	2			N	-0-					-0-
07	2604	X	2435	-0-	-169	-0-	2435	2			N	-0-					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
03	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
04	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
05	1767	N	1716	-0-	-51	-0-	1716	2			N	-0-					-0-
06	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
07	1705	N	1581	-0-	-124	-0-	1581	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1269	-0-	-75	-0-	1269	2			N	-0-					-0-
03	1488	N	1315	-0-	-173	-0-	1315	2			N	-0-					-0-
04	1410	N	1262	-0-	-148	-0-	1262	2			N	-0-					-0-
05	1395	N	1371	-0-	-24	-0-	1371	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
03	1488	N	1403	-0-	-85	-0-	1403	2			N	-0-					-0-
04	1440	N	1367	-0-	-73	-0-	1367	2			N	-0-					-0-
05	1457	N	1376	-0-	-81	-0-	1376	2			N	-0-					-0-
06	1350	N	1253	-0-	-97	-0-	1253	2			N	-0-					-0-
07	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	2574	-0-	-814	-0-	2574	2			N	-0-					-0-
03	7680	X	7680	-0-	-0-	-0-	7680	2			N	-0-					-0-
04	10125	X	10125	-0-	-0-	-0-	10125	2			N	-0-					-0-
05	7537	X	7537	-0-	-0-	-0-	7537	2			N	-0-					-0-
06	6611	X	6611	-0-	-0-	-0-	6611	2			N	-0-					-0-
07	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1848	-0-	-112	-0-	1848	2			N	-0-					-0-
03	2139	N	2098	-0-	-41	-0-	2098	2			N	-0-					-0-
04	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
05	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
06	2040	N	2001	-0-	-39	-0-	2001	2			N	-0-					-0-
07	2139	N	1952	-0-	-187	-0-	1952	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3388	X	1710	-0-	-1678	-0-	1710	2			N	-0-					-0-
03	3751	X	2737	-0-	-1014	-0-	2737	2			N	-0-					-0-
04	2639	X	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
05	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
06	2640	X	2130	-0-	-510	-0-	2130	2			N	-0-					-0-
07	2728	X	2686	-0-	-42	-0-	2686	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3325	-0-	-399	-0-	3325	2			N	-0-					-0-
03	4123	X	3140	-0-	-983	-0-	3140	2			N	-0-					-0-
04	3900	X	2885	-0-	-1015	-0-	2885	2			N	-0-					-0-
05	3689	X	3072	-0-	-617	-0-	3072	2			N	-0-					-0-
06	3570	X	3097	-0-	-473	-0-	3097	2			N	-0-					-0-
07	3689	X	2928	-0-	-761	-0-	2928	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	857	-0-	-151	-0-	857	2			N	-0-					-0-
03	1116	N	994	-0-	-122	-0-	994	2			N	-0-					-0-
04	1020	N	986	-0-	-34	-0-	986	2			N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	1023	N	969	-0-	-54	-0-	969	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

02	3782	X	3782	-0-	-0-	-0-	3782	2			N	-0-					-0-
03	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-
04	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					-0-
05	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					-0-
06	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
07	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-

ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

02	1764	N	1581	-0-	-183	-0-	1581	2			N	-0-					-0-
03	1922	N	1721	-0-	-201	-0-	1721	2			N	-0-					-0-
04	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
05	1736	N	1692	-0-	-44	-0-	1692	2			N	-0-					-0-
06	1835	N	1835	-0-	-0-	-0-	1833	2	2	9	N	2	2	8			-0-
07	1783	N	1783	-0-	-0-	-0-	1782	2	1	9	N	1	1	8			-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

02	2464	X	1917	-0-	-547	-0-	1917	2			N	-0-					-0-
03	2728	X	2158	-0-	-570	-0-	2158	2			N	-0-					-0-
04	2310	X	1328	-0-	-982	-0-	1328	2			N	-0-					-0-
05	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
06	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
07	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126000	X	82768	-0-	-43232	-0-	82768	2			N	-0-					-0-
03	139500	X	91406	-0-	-48094	-0-	91406	2			N	-0-					-0-
04	135000	X	134429	-0-	-571	-0-	134429	2			N	-0-					-0-
05	138114	X	138114	-0-	-0-	-0-	138114	2			N	-0-					-0-
06	131669	X	131669	-0-	-0-	-0-	131669	2			N	-0-					-0-
07	138911	X	135659	-0-	-3252	-0-	135659	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					25
03	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					25
04	720	N	471	-0-	-249	-0-	471	2			Y	-0-					25
05	620	N	439	-0-	-181	-0-	439	2			Y	-0-					25
06	690	N	663	-0-	-27	-0-	663	2			Y	-0-					25
07	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					25

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
04	1110	N	539	-0-	-571	-0-	539	3			N	-0-					-0-
05	1178	N	201	-0-	-977	-0-	201	3			N	-0-					-0-
06	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	144	-0-	-156	-0-	144	3			N	-0-					-0-
05	310	N	54	-0-	-256	-0-	54	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	390	N	180	-0-	-210	-0-	180	3			N	-0-					-0-
05	403	N	67	-0-	-336	-0-	67	3			N	-0-					-0-
*06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
04	10	N	2	-0-	-8	-0-	1	2	1	9	Y	1	1	8			-0-
05	6	N	6	-0-	-0-	-0-	5	2	1	9	Y	1	1	8			-0-
06	11	N	6	-0-	-5	-0-	5	2	1	9	Y	1	1	8			-0-
07	5	N	5	-0-	-0-	-0-	4	2	1	9	Y	1	1	8			-0-

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	9	-0-	-831	-0-	1	1	8	2	N	-0-					4
03	930	N	12	-0-	-918	-0-	1	1	11	2	N	-0-	3	1			1
04	30	N	12	-0-	-18	-0-	11	2	1	9	N	1	1	8			1
05	759	N	759	-0-	-0-	-0-	53	1	705	2	N	1	1	8			1
							1	9									
06	514	N	514	-0-	-0-	-0-	32	1	481	2	N	1	1	8			1
							1	9									
07	21	N	21	-0-	-0-	-0-	1	1	19	2	N	1	1	8			1
							1	9									

HILCORP ENERGY COMPANY 386310
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 07/18/2026 TOTAL DEPTH 7695 PERF. 6667 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 12/18/2025 TOTAL DEPTH 12877 PERF. 8456 - 10184

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 09/24/2024 TOTAL DEPTH 8000 PERF. 7396 - 7762

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					70
03	0	N	-0-	-0-	-0-	-0-					N	-0-					70
04	0	N	-0-	-0-	-0-	-0-					N	-0-					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	510	N	510	-0-	-0-	-0-	10	1	500	2	N	-0-					80
03	558	N	558	-0-	-0-	-0-	44	1	514	2	N	-0-					80
04	545	N	545	-0-	-0-	-0-	26	1	519	2	N	-0-					80
05	584	N	584	-0-	-0-	-0-	24	1	560	2	N	-0-					80
06	563	N	563	-0-	-0-	-0-	34	1	529	2	N	-0-					80
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					80

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	2341	-0-	-2419	-0-	72	1	2259	2	N	9					93
							10	9									
03	5270	X	2466	-0-	-2804	-0-	223	1	2234	2	N	8					101
							9	9									
04	5319	X	5319	-0-	-0-	-0-	283	1	5027	2	N	8					109
							9	9									
05	5357	X	5357	-0-	-0-	-0-	245	1	5088	2	N	22					131
							24	9									
06	4380	X	3473	-0-	-907	-0-	240	1	3227	2	N	5					136
							6	9									
07	5624	X	5624	-0-	-0-	-0-	5610	2	14	9	N	13					149

BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

02	1765	N	1765	-0-	-0-	-0-	61	1	1702	2	N	2					74
							2	9									
03	1612	N	1534	-0-	-78	-0-	149	1	1377	2	N	7					81
							8	9									
04	1568	N	1568	-0-	-0-	-0-	103	1	1462	2	N	3					84
							3	9									
05	1953	N	1131	-0-	-822	-0-	75	1	1050	2	N	5					89
							6	9									
06	1470	N	400	-0-	-1070	-0-	52	1	345	2	N	3					92
							3	9									
07	1612	N	1105	-0-	-507	-0-	1103	2	2	9	N	2					94

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

02	411	N	411	-0-	-0-	-0-	8	1	403	2	N	-0-					175
03	465	N	465	-0-	-0-	-0-	37	1	428	2	N	-0-					175
04	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					175
05	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					175
06	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					175
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					175

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	5	1	263	2	N	-0-					57
03	831	N	831	-0-	-0-	-0-	66	1	765	2	N	-0-					57
04	888	N	888	-0-	-0-	-0-	43	1	845	2	N	-0-					57
05	1779	N	1779	-0-	-0-	-0-	72	1	1707	2	N	-0-					57
06	2317	N	2317	-0-	-0-	-0-	141	1	2176	2	N	-0-					57
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					57

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

02	1079	N	1079	-0-	-0-	-0-	20	1	1048	2	N	10					67
							11	9									
03	1170	N	1170	-0-	-0-	-0-	91	1	1055	2	N	22					89
							24	9									
04	1127	N	1127	-0-	-0-	-0-	54	1	1067	2	N	5					94
							6	9									
05	1231	N	1231	-0-	-0-	-0-	49	1	1176	2	N	5					99
							6	9									
06	1031	N	1031	-0-	-0-	-0-	62	1	952	2	N	15					114
							17	9									
*07	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					114

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

02	1071	N	1071	-0-	-0-	-0-	20	1	1051	2	N	-0-					4
03	1085	N	842	-0-	-243	-0-	67	1	775	2	N	-0-					4
04	1410	N	1182	-0-	-228	-0-	57	1	1125	2	N	-0-					4
05	1676	N	1676	-0-	-0-	-0-	67	1	1601	2	N	7	4	1			7
							8	9									
06	1346	N	1346	-0-	-0-	-0-	81	1	1255	2	N	9					16
							10	9									
07	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					16

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

02	476	N	471	-0-	-5	-0-	9	1	462	2	N	-0-					30
03	527	N	523	-0-	-4	-0-	41	1	482	2	N	-0-					30
04	553	N	553	-0-	-0-	-0-	26	1	527	2	N	-0-					30
05	580	N	580	-0-	-0-	-0-	23	1	557	2	N	-0-					30
06	537	N	537	-0-	-0-	-0-	33	1	504	2	N	-0-					30
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					30

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

02	924	N	857	-0-	-67	-0-	16	1	841	2	N	-0-					7
03	1860	N	768	-0-	-1092	-0-	61	1	707	2	N	-0-					7
04	630	N	470	-0-	-160	-0-	22	1	448	2	N	-0-					7
05	961	N	65	-0-	-896	-0-	3	1	62	2	N	-0-					7
06	849	N	849	-0-	-0-	-0-	52	1	797	2	N	-0-					7
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					7

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	2	-0-	2	2	2	2			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	93	N	-0-	-0-	-93	-0-					N	-0-					25
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					25
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					25
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					25
07	93	N	51	-0-	-42	-0-	51	2			N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					22
03	378	N	378	-0-	-0- B	-0-	372	3	6	9	N	5					27
04	515	N	515	-0-	-0- B	-0-	509	3	6	9	N	5					32
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					32
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					32
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					32

CORSA RESOURCES, LLC 100584
KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0- B	-0-	28	2			Y	-0-					-0-
03	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	15	2			Y	-0-					-0-
05	31	N	6	-0-	-25 B	-0-	6	2			Y	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			Y	-0-					-0-
07	31	N	3	-0-	-28 B	-0-	3	2			Y	-0-					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	370	-0-	-22 B	-0-	370	2			N	-0-					-0-
03	468	N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
04	492	N	492	-0-	-0- B	-0-	492	2			N	-0-					-0-
05	403	N	367	-0-	-36 B	-0-	367	2			N	-0-					-0-
06	420	N	388	-0-	-32 B	-0-	388	2			N	-0-					-0-
07	434	N	404	-0-	-30 B	-0-	404	2			N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
03	340	N	340	-0-	-0- B	-0-	340	2			N	-0-					-0-
04	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
05	217	N	83	-0-	-134 B	-0-	83	2			N	-0-					-0-
06	330	N	105	-0-	-225 B	-0-	105	2			N	-0-					-0-
07	372	N	89	-0-	-283 B	-0-	89	2			N	-0-					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	160	-0-	48 B	-706402	160	2			N	-0-					-0-
03	0	N	339	-0-	339 B	-706063	339	2			N	-0-					-0-
04	120	N	144	-0-	24 B	-706039	144	2			N	-0-					-0-
05	124	N	433	-0-	309 B	-705730	433	2			N	-0-					-0-
06	120	N	150	-0-	30 B	-705700	150	2			N	-0-					-0-
07	124	N	146	-0-	22 B	-705678	146	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CORSA RESOURCES, LLC //CONT.// 100584
POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	353	N	353	-0-	-0-	B	-0-	353	2			N	-0-					-0-
03	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
04	450	N	343	-0-	-107	B	-0-	343	2			N	-0-					-0-
05	403	N	359	-0-	-44	B	-0-	359	2			N	-0-					-0-
06	360	N	323	-0-	-37	B	-0-	323	2			N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

02	140	N	95	-0-	-45	B	-0-	95	2			Y	-0-					-0-
03	139	N	139	-0-	-0-	B	-0-	139	2			Y	-0-					-0-
04	180	N	138	-0-	-42	B	-0-	138	2			Y	-0-					-0-
05	137	N	137	-0-	-0-	B	-0-	137	2			Y	-0-					-0-
06	121	N	121	-0-	-0-	B	-0-	121	2			Y	-0-					-0-
07	155	N	104	-0-	-51	B	-0-	104	2			Y	-0-					-0-

CR2 ENERGY LLC 101608
GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

02	6385	X	6385	-0-	-0-	B	-0-	6385	2			N	-0-					-0-
03	6427	X	6427	-0-	-0-	B	-0-	6427	2			N	-0-					-0-
04	14B2 EXT		6103	-0-	6103	B	6103	6103	2			N	-0-					-0-
05	14B2 EXT		7407	-0-	7407	B	13510	7407	2			N	-0-					-0-
06	14B2 EXT		7360	-0-	7360	B	20870	7360	2			N	-0-					-0-
07	14B2 EXT		3849	-0-	3849	B	24719	3849	2			N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

02	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
03	14B2 EXT	393	-0-	393	B	393	393	2				N	-0-					-0-
04	14B2 EXT	457	-0-	457	B	850	457	2				N	-0-					-0-
05	14B2 EXT	342	-0-	342	B	1192	342	2				N	-0-					-0-
06	14B2 EXT	702	-0-	702	B	1894	702	2				N	-0-					-0-
07	14B2 EXT	603	-0-	603	B	2497	603	2				N	-0-					-0-

PETROVYBE OPCO LLC 101779
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

02	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-						Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
PETROVYBE OPCO LLC //CONT.// 101779
"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1435	X	1435	-0-	-0- B	-0-	64	1	1371	2	Y	-0-					-0-
03	1284	X	1284	-0-	-0- B	-0-	232	1	1052	2	Y	-0-					-0-
04	1230	X	860	-0-	-370 B	-0-	169	1	691	2	Y	-0-					-0-
05	1271	X	665	-0-	-606 B	-0-	168	1	497	2	Y	-0-					-0-
06	1140	X	452	-0-	-688 B	-0-	123	1	329	2	Y	-0-					-0-
*07	1581	X	484	-0-	-1097 B	-0-	67	1	417	2	Y	-0-					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	105	N	105	-0-	-0- B	-0-	5	1	100	2	N	-0-					-0-
03	153	N	153	-0-	-0- B	-0-	28	1	125	2	N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	17	1	35	2	N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	17	1	61	2	N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	4	1	25	2	N	-0-					-0-

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1337	N	1337	-0-	-0- B	-0-	1336	2	1	9	Y	1	1	8			10
03	1898	N	1898	-0-	-0- B	-0-	1898	2			Y	-0-					10
04	1303	N	1303	-0-	-0- B	-0-	1302	2	1	9	Y	1	1	8			10
05	1289	N	1289	-0-	-0- B	-0-	1289	2			Y	-0-					10
06	1830	N	1125	-0-	-705 B	-0-	1125	2			Y	-0-					10
07	1333	N	1130	-0-	-203 B	-0-	1130	2			Y	-0-					10

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4454	X	4454	-0-	-0- B	-0-	4454	2			Y	-0-					24
03	6733	X	6733	-0-	-0- B	-0-	6733	2			Y	-0-					24
04	5805	X	5805	-0-	-0- B	-0-	5805	2			Y	-0-					24
05	6193	X	6193	-0-	-0- B	-0-	6193	2			Y	-0-					24
06	5867	X	5867	-0-	-0- B	-0-	5867	2			Y	-0-					24
07	6124	X	6124	-0-	-0- B	-0-	6124	2			Y	-0-					24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3720	X	3720	-0-	-0- B	-0-	3720	2			Y	-0-					18
03	4659	X	4659	-0-	-0- B	-0-	4659	2			Y	-0-					18
04	7387	X	7387	-0-	-0- B	-0-	7387	2			Y	-0-					18
05	7473	X	7473	-0-	-0- B	-0-	7473	2			Y	-0-					18
06	5907	X	5907	-0-	-0- B	-0-	5907	2			Y	-0-					18
07	6417	X	6417	-0-	-0- B	-0-	6417	2			Y	-0-					18

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC //CONT.// 186717
BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1167	N	1167	-0-	-0- B	-0-	1167	2			N	-0-					147
03	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					147
04	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					147
05	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					147
06	1380	N	1035	-0-	-345 B	-0-	1035	2			N	-0-					147
07	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					147

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

02	14B2 EXT	-0-	-0-	-0- B	-6184						N	-0-					62
03	14B2 EXT	-0-	-0-	-0- B	-6184						N	-0-					62
04	14B2 EXT	-0-	-0-	-0- B	-6184						N	-0-					62
05	14B2 EXT	-0-	-0-	-0- B	-6184						N	-0-					62
06	14B DENY	-0-	-0-	-0- B	-6184						N	-0-					62
07	14B DENY	-0-	-0-	-0- B	-6184						N	-0-					62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

02	14B2 EXT	-0-	-0-	-0- B	-11476						N	-0-					73
03	14B2 EXT	-0-	-0-	-0- B	-11476						N	-0-					73
04	14B2 EXT	-0-	-0-	-0- B	-11476						N	-0-					73
05	14B2 EXT	-0-	-0-	-0- B	-11476						N	-0-					73
06	14B DENY	-0-	-0-	-0- B	-11476						N	-0-					73
07	14B DENY	-0-	-0-	-0- B	-11476						N	-0-					73

DIVERSIFIED PRODUCTION LLC 220903
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

02	1130	N	1130	-0-	-0- B	-0-	40	1	1090	2	N	-0-					-0-
03	1068	N	1068	-0-	-0- B	-0-	118	1	947	2	N	3	3	8			-0-
							3	9									
04	872	N	872	-0-	-0- B	-0-	134	1	736	2	N	2	2	8			-0-
							2	9									
05	837	N	800	-0-	-37 B	-0-	73	1	727	2	N	-0-					-0-
06	810	N	775	-0-	-35 B	-0-	53	1	722	2	N	-0-					-0-
07	837	N	790	-0-	-47 B	-0-	32	1	758	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

02	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						Y	-0-					-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

02	376	N	376	-0-	-0- B	-0-	376	2			N	-0-					-0-
03	651	N	460	-0-	-191 B	-0-	460	2			N	-0-					-0-
04	360	N	37	-0-	-323 B	-0-	37	2			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
06	450	N	365	-0-	-85 B	-0-	3	1	362	2	N	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					-0-
03	2263	N	2263	-0-	-0- B	-0-	2263	2			N	-0-					-0-
04	2259	N	2259	-0-	-0- B	-0-	2259	2			N	-0-					-0-
05	2232	N	2224	-0-	-8 B	-0-	2224	2			N	-0-					-0-
06	2190	N	2050	-0-	-140 B	-0-	17	1	2033	2	N	-0-					-0-
07	2325	N	2168	-0-	-157 B	-0-	26	1	2142	2	N	-0-					-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	992	-0-	-16 B	-0-	992	2			N	-0-					-0-
03	1240	N	1112	-0-	-128 B	-0-	1112	2			N	-0-					-0-
04	1050	N	1008	-0-	-42 B	-0-	1008	2			N	-0-					-0-
05	1085	N	1075	-0-	-10 B	-0-	1075	2			N	-0-					-0-
06	1080	N	993	-0-	-87 B	-0-	8	1	985	2	N	-0-					-0-
07	1054	N	1022	-0-	-32 B	-0-	12	1	1010	2	N	-0-					-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0- B	-0-	371	2			N	-0-					-0-
03	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
05	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
06	390	N	272	-0-	-118 B	-0-	2	1	270	2	N	-0-					-0-
07	403	N	336	-0-	-67 B	-0-	4	1	332	2	N	-0-					-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1807	N	1807	-0-	-0- B	-0-	1807	2			N	-0-					-0-
03	2092	N	2092	-0-	-0- B	-0-	2092	2			N	-0-					-0-
04	8024	X	8024	-0-	-0- B	-0-	8024	2			N	-0-					-0-
05	15459	X	15459	-0-	-0- B	-0-	15459	2			N	-0-					-0-
06	6482	X	6482	-0-	-0- B	-0-	53	1	6429	2	N	-0-					-0-
07	7138	X	7138	-0-	-0- B	-0-	87	1	7051	2	N	-0-					-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2130	-0-	-922 B	-0-	2130	2			N	-0-					-0-
03	3379	X	2845	-0-	-534 B	-0-	2842	2	3	9	N	3	3	8			-0-
04	3090	X	1973	-0-	-1117 B	-0-	1971	2	2	9	N	2	2	8			-0-
05	3193	X	1938	-0-	-1255 B	-0-	1938	2			N	-0-					-0-
06	2760	X	1743	-0-	-1017 B	-0-	14	1	1729	2	N	-0-					-0-
07	2852	X	2090	-0-	-762 B	-0-	25	1	2065	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0- B	-0-	397	2			Y	-0-					-0-
03	468	N	468	-0-	-0- B	-0-	468	2			Y	-0-					-0-
04	510	N	411	-0-	-99 B	-0-	411	2			Y	-0-					-0-
05	434	N	302	-0-	-132 B	-0-	302	2			Y	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	4	1	450	2	Y	-0-					-0-
07	434	N	393	-0-	-41 B	-0-	5	1	388	2	Y	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1262	-0-	-54 B	-0-	1262	2			Y	-0-					-0-
03	1426	N	1258	-0-	-168 B	-0-	1258	2			Y	-0-					-0-
04	1213	N	1213	-0-	-0- B	-0-	1213	2			Y	-0-					-0-
05	1395	N	1184	-0-	-211 B	-0-	1184	2			Y	-0-					-0-
06	1230	N	1109	-0-	-121 B	-0-	9	1	1100	2	Y	-0-					-0-
07	1240	N	1091	-0-	-149 B	-0-	13	1	1078	2	Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	629	-0-	-43 B	-0-	629	2			Y	-0-					-0-
03	713	N	692	-0-	-21 B	-0-	692	2			Y	-0-					-0-
04	690	N	656	-0-	-34 B	-0-	656	2			Y	-0-					-0-
05	682	N	647	-0-	-35 B	-0-	647	2			Y	-0-					-0-
06	660	N	590	-0-	-70 B	-0-	5	1	585	2	Y	-0-					-0-
07	682	N	608	-0-	-74 B	-0-	7	1	601	2	Y	-0-					-0-

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0- B	-0-	747	2			Y	-0-					-0-
03	837	N	824	-0-	-13 B	-0-	824	2			Y	-0-					-0-
04	818	N	818	-0-	-0- B	-0-	818	2			Y	-0-					-0-
05	837	N	806	-0-	-31 B	-0-	806	2			Y	-0-					-0-
06	810	N	769	-0-	-41 B	-0-	6	1	763	2	Y	-0-					-0-
07	837	N	801	-0-	-36 B	-0-	10	1	791	2	Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	146	-0-	-554 B	-0-	5	1	141	2	Y	-0-					-0-
03	744	N	-0-	-0-	-744 B	-0-					Y	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	703	N	703	-0-	-0- B	-0-	702	2	1	9	Y	1	1	8			-0-
03	784	N	784	-0-	-0- B	-0-	775	2	9	9	Y	8	8	8			-0-
04	757	N	757	-0-	-0- B	-0-	750	2	7	9	Y	6	6	8			-0-
05	775	N	749	-0-	-26 B	-0-	746	2	3	9	Y	3	3	8			-0-
06	750	N	702	-0-	-48 B	-0-	6	1	693	2	Y	3	3	8			-0-
							3	9									
07	775	N	623	-0-	-152 B	-0-	8	1	612	2	Y	3	3	8			-0-
							3	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	594	-0-	-50 B	-0-	594	2			Y	-0-					-0-
03	658	N	658	-0-	-0- B	-0-	658	2			Y	-0-					-0-
04	765	N	765	-0-	-0- B	-0-	765	2			Y	-0-					-0-
05	806	N	806	-0-	-0- B	-0-	806	2			Y	-0-					-0-
06	630	N	494	-0-	-136 B	-0-	4	1	490	2	Y	-0-					-0-
07	990	N	990	-0-	-0- B	-0-	12	1	978	2	Y	-0-					-0-

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2249	-0-	-1335 B	-0-	2249	2			N	-0-					-0-
03	3968	X	2672	-0-	-1296 B	-0-	2672	2			N	-0-					-0-
04	3840	X	2586	-0-	-1254 B	-0-	2585	2	1	9	N	1	1	8			-0-
05	2824	X	2824	-0-	-0- B	-0-	2823	2	1	9	N	1	1	8			-0-
06	2700	X	2682	-0-	-18 B	-0-	22	1	2659	2	N	1	1	8			-0-
							1	9									
07	2666	X	2201	-0-	-465 B	-0-	27	1	2173	2	N	1	1	8			-0-
							1	9									

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	548	N	548	-0-	-0- B	-0-	548	2			Y	-0-					-0-
03	558	N	554	-0-	-4 B	-0-	551	2	3	9	Y	3	3	8			-0-
04	540	N	536	-0-	-4 B	-0-	534	2	2	9	Y	2	2	8			-0-
05	620	N	533	-0-	-87 B	-0-	533	2			Y	-0-					-0-
06	540	N	502	-0-	-38 B	-0-	4	1	498	2	Y	-0-					-0-
07	558	N	501	-0-	-57 B	-0-	6	1	495	2	Y	-0-					-0-

WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1723	-0-	-517 B	-0-	61	1	1662	2	N	-0-					-0-
03	1829	N	1725	-0-	-104 B	-0-	191	1	1532	2	N	2	2	8			-0-
							2	9									
04	2489	N	2489	-0-	-0- B	-0-	383	1	2106	2	N	-0-					-0-
05	1922	N	1911	-0-	-11 B	-0-	175	1	1736	2	N	-0-					-0-
06	2747	N	2747	-0-	-0- B	-0-	189	1	2558	2	N	-0-					-0-
07	2480	N	2297	-0-	-183 B	-0-	93	1	2204	2	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	2003	-0-	-1637 B	-0-	2002	2	1	9	Y	1	1	8			-0-
03	3813	X	3706	-0-	-107 B	-0-	3700	2	6	9	Y	5	5	8			-0-
04	4064	X	4064	-0-	-0- B	-0-	4061	2	3	9	Y	3	3	8			-0-
05	3848	X	3848	-0-	-0- B	-0-	3846	2	2	9	Y	2	2	8			-0-
06	3630	X	3475	-0-	-155 B	-0-	29	1	3444	2	Y	2	2	8			-0-
							2	9									
07	4185	X	3915	-0-	-270 B	-0-	48	1	3865	2	Y	2	2	8			-0-
							2	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3853	X	3853	-0-	-0- B	-0-	102	1	3751	2	N	-0-					-0-
03	3953	X	3953	-0-	-0- B	-0-	203	1	3750	2	N	-0-					-0-
04	3450	X	1909	-0-	-1541 B	-0-	113	1	1796	2	N	-0-					-0-
05	3565	X	927	-0-	-2638 B	-0-	204	1	723	2	N	-0-					-0-
06	3450	X	1305	-0-	-2145 B	-0-	471	1	834	2	N	-0-					-0-
07	3565	X	967	-0-	-2598 B	-0-	181	1	786	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3630	X	3630	-0-	-0- B	-0-	70 3	1 9	3557	2	N	3	3	8			-0-
03	3937	X	3609	-0-	-328 B	-0-	158	1	3451	2	N	-0-					-0-
04	3810	X	3158	-0-	-652 B	-0-	140	1	3018	2	N	-0-					-0-
05	3937	X	2802	-0-	-1135 B	-0-	539	1	2263	2	N	-0-					-0-
06	3810	X	2456	-0-	-1354 B	-0-	850	1	1606	2	N	-0-					-0-
07	3937	X	977	-0-	-2960 B	-0-	157	1	820	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4448	-0-	-592 B	-246781	86	1	4362	2	N	-0-					-0-
03	5580	X	5210	-0-	-370 B	-246781	229	1	4981	2	N	-0-					-0-
04	5400	X	5045	-0-	-355 B	-246781	224	1	4821	2	N	-0-					-0-
05	5580	X	4946	-0-	-634 B	-246781	952	1	3994	2	N	-0-					-0-
06	5040	X	4036	-0-	-1004 B	-246781	1396	1	2640	2	N	-0-					-0-
07	5208	X	1665	-0-	-3543 B	-246781	267	1	1398	2	N	-0-					-0-

HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3058	X	3058	-0-	-0- B	-0-	111	1	2947	2	Y	-0-					-0-
03	3343	X	3343	-0-	-0- B	-0-	180 2	1 9	3161	2	Y	2	2	8			-0-
04	3630	X	3197	-0-	-433 B	-0-	139	1	3058	2	Y	-0-					-0-
05	3751	X	3220	-0-	-531 B	-0-	56	1	3164	2	Y	-0-					-0-
06	3630	X	2953	-0-	-677 B	-0-	84	1	2869	2	Y	-0-					-0-
07	3379	X	3232	-0-	-147 B	-0-	53	1	3179	2	Y	-0-					-0-

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0- B	-0-	1 3	1 9	40	2	N	3	3	8			-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3203	X	3203	-0-	-0- B	-0-	62	1	3141	2	N	-0-					-0-
03	3296	X	3296	-0-	-0- B	-0-	145	1	3151	2	N	-0-					-0-
04	3578	X	3578	-0-	-0- B	-0-	159	1	3419	2	N	-0-					-0-
05	3224	X	3224	-0-	-0- B	-0-	621	1	2603	2	N	-0-					-0-
06	2596	X	2596	-0-	-0- B	-0-	898	1	1698	2	N	-0-					-0-
07	1303	X	1303	-0-	-0- B	-0-	209	1	1094	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4580	X	4580	-0-	-0- B	-0-	116	1	4464	2	N	-0-					30
03	5227	X	5227	-0-	-0- B	-0-	259	1	4968	2	N	-0-					30
04	4830	X	3815	-0-	-1015 B	-0-	198	1	3617	2	N	-0-					30
05	5053	X	3695	-0-	-1358 B	-0-	736	1	2957	2	N	2	2	8			30
							2	9									
06	4890	X	2681	-0-	-2209 B	-0-	947	1	1733	2	N	1	1	8			30
							1	9									
07	5053	X	1448	-0-	-3605 B	-0-	258	1	1190	2	N	-0-					30

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0- B	-0-	2	1	96	2	N	-0-					-0-
03	41	N	41	-0-	-0- B	-0-	2	1	39	2	N	-0-					-0-
04	90	N	9	-0-	-81 B	-0-	9	2			N	-0-					-0-
05	124	N	2	-0-	-122 B	-0-	2	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	22	1	42	2	N	-0-					-0-
07	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2310	-0-	-294 B	-99691	84	1	2226	2	Y	-0-					-0-
03	2790	X	2312	-0-	-478 B	-99691	124	1	2185	2	Y	3	3	8			-0-
							3	9									
04	2760	X	2601	-0-	-159 B	-99691	113	1	2486	2	Y	2	2	8			-0-
							2	9									
05	2852	X	2571	-0-	-281 B	-99691	45	1	2526	2	Y	-0-					-0-
06	2760	X	941	-0-	-1819 B	-99691	27	1	914	2	Y	-0-					-0-
07	2697	X	1553	-0-	-1144 B	-99691	26	1	1527	2	Y	-0-					-0-

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	1270	-0-	-2398 B	-0-	46	1	1224	2	Y	-0-					-0-
03	3906	X	1375	-0-	-2531 B	-0-	74	1	1301	2	Y	-0-					-0-
04	1980	X	1384	-0-	-596 B	-0-	60	1	1324	2	Y	-0-					-0-
05	2046	X	1258	-0-	-788 B	-0-	22	1	1236	2	Y	-0-					-0-
06	1980	X	1105	-0-	-875 B	-0-	31	1	1074	2	Y	-0-					-0-
07	1426	X	1253	-0-	-173 B	-0-	21	1	1232	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1158	-0-	-186 B	-0-	42	1	1116	2	N	-0-					-0-
03	1587	N	1587	-0-	-0- B	-0-	85	1	1496	2	N	5	5	8			-0-
							6	9									
04	1440	N	868	-0-	-572 B	-0-	38	1	828	2	N	2	2	8			-0-
							2	9									
05	1493	N	1493	-0-	-0- B	-0-	26	1	1467	2	N	-0-					-0-
06	1530	N	962	-0-	-568 B	-0-	27	1	935	2	N	-0-					-0-
07	1499	N	1499	-0-	-0- B	-0-	25	1	1474	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-	-0- B	-0-	23	1	1155	2	N	-0-					-0-
03	1395	N	1201	-0-	-194 B	-0-	53	1	1148	2	N	-0-					-0-
04	1350	N	1031	-0-	-319 B	-0-	46	1	985	2	N	-0-					-0-
05	1302	N	103	-0-	-1199 B	-0-	20	1	83	2	N	-0-					-0-
06	1170	N	801	-0-	-369 B	-0-	277	1	524	2	N	-0-					-0-
07	1054	N	348	-0-	-706 B	-0-	56	1	292	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	791	-0-	-0- B	-0-	15	1	776	2	N	-0-					-0-
03	755	N	755	-0-	-0- B	-0-	33	1	722	2	N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	30	1	645	2	N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	116	1	488	2	N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	160	1	303	2	N	-0-					-0-
07	496	N	4	-0-	-492 B	-0-	1	1	3	2	N	-0-					-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	56	-0-	-252 B	-0-	2	1	54	2	N	-0-					-0-
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	21	1	451	2	N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	5	1	262	2	N	-0-					-0-
06	233	N	233	-0-	-0- B	-0-	7	1	226	2	N	-0-					-0-
07	341	N	223	-0-	-118 B	-0-	4	1	219	2	N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	3483	-0-	-2005 B	-16106	126	1	3357	2	Y	-0-					-0-
03	6076	X	4609	-0-	-1467 B	-16106	248	1	4361	2	Y	-0-					-0-
04	5370	X	4166	-0-	-1204 B	-16106	181	1	3985	2	Y	-0-					-0-
05	5549	X	2811	-0-	-2738 B	-16106	49	1	2762	2	Y	-0-					-0-
06	5370	X	4508	-0-	-862 B	-16106	128	1	4380	2	Y	-0-					-0-
07	4619	X	2122	-0-	-2497 B	-16106	35	1	2087	2	Y	-0-					-0-

ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	622	-0-	-78 B	-0-	23	1	599	2	Y	-0-					-0-
03	1089	N	1089	-0-	-0- B	-0-	59	1	1030	2	Y	-0-					-0-
04	778	N	778	-0-	-0- B	-0-	34	1	744	2	Y	-0-					-0-
05	8297	X	8297	-0-	-0- B	-0-	145	1	8152	2	Y	-0-					-0-
06	5480	X	5480	-0-	-0- B	-0-	156	1	5324	2	Y	-0-					-0-
07	3356	X	3356	-0-	-0- B	-0-	55	1	3301	2	Y	-0-					-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2776	-0-	-108 B	-0-	101	1	2675	2	N	-0-					-0-
03	3720	X	3192	-0-	-528 B	-0-	172	1	3020	2	N	-0-					-0-
04	3600	X	3326	-0-	-274 B	-0-	145	1	3181	2	N	-0-					-0-
05	3720	X	3497	-0-	-223 B	-0-	61	1	3436	2	N	-0-					-0-
06	3203	X	3203	-0-	-0- B	-0-	91	1	3112	2	N	-0-					-0-
07	3692	X	3692	-0-	-0- B	-0-	61	1	3631	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2465	-0-	-615 B	-0-	89	1	2376	2	Y	-0-					-0-
03	2976	X	1761	-0-	-1215 B	-0-	95	1	1664	2	Y	2	2	8			-0-
							2	9									
04	2880	X	2195	-0-	-685 B	-0-	95	1	2100	2	Y	-0-					-0-
05	2976	X	2787	-0-	-189 B	-0-	49	1	2738	2	Y	-0-					-0-
06	2880	X	2821	-0-	-59 B	-0-	80	1	2741	2	Y	-0-					-0-
07	3420	X	3420	-0-	-0- B	-0-	56	1	3364	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	331	-0-	-33 B	-0-	12	1	319	2	N	-0-					-0-
03	651	N	516	-0-	-135 B	-0-	28	1	488	2	N	-0-					-0-
04	515	N	515	-0-	-0- B	-0-	22	1	493	2	N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	13	1	730	2	N	-0-					-0-
06	510	N	246	-0-	-264 B	-0-	7	1	239	2	N	-0-					-0-
07	527	N	244	-0-	-283 B	-0-	4	1	240	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2178	N	2178	-0-	-0- B	-0-	42	1	2136	2	N	-0-					-0-
03	1261	N	1261	-0-	-0- B	-0-	55	1	1206	2	N	-0-					-0-
04	1280	N	1280	-0-	-0- B	-0-	57	1	1223	2	N	-0-					-0-
05	1178	N	1122	-0-	-56 B	-0-	216	1	906	2	N	-0-					-0-
06	1549	N	1549	-0-	-0- B	-0-	536	1	1013	2	N	-0-					-0-
07	1178	N	39	-0-	-1139 B	-0-	6	1	33	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1918	N	1918	-0-	-0- B	-0-	70	1	1848	2	N	-0-					-0-
03	2098	N	2098	-0-	-0- B	-0-	113	1	1983	2	N	2	2	8			-0-
							2	9									
04	2250	N	1785	-0-	-465 B	-0-	78	1	1707	2	N	-0-					-0-
05	2139	N	780	-0-	-1359 B	-0-	14	1	766	2	N	-0-					-0-
06	2040	N	871	-0-	-1169 B	-0-	25	1	846	2	N	-0-					-0-
07	1860	N	524	-0-	-1336 B	-0-	9	1	515	2	N	-0-					-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2382	-0-	-54 B	-0-	86	1	2296	2	Y	-0-					-0-
03	2759	N	2625	-0-	-134 B	-0-	141	1	2481	2	Y	3	3	8			-0-
							3	9									
04	2640	N	2518	-0-	-122 B	-0-	109	1	2407	2	Y	2	2	8			-0-
							2	9									
05	2635	N	2219	-0-	-416 B	-0-	39	1	2180	2	Y	-0-					-0-
06	2550	N	1957	-0-	-593 B	-0-	56	1	1901	2	Y	-0-					-0-
07	2604	N	1852	-0-	-752 B	-0-	31	1	1821	2	Y	-0-					-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3304	-0-	-0- B	-0-	120	1	3184	2	Y	-0-					-0-
03	3286	X	1806	-0-	-1480 B	-0-	97	1	1707	2	Y	2	2	8			-0-
							2	9									
04	5616	X	5616	-0-	-0- B	-0-	244	1	5372	2	Y	-0-					-0-
05	4061	X	4060	-0-	-1 B	-0-	71	1	3989	2	Y	-0-					-0-
06	3930	X	1601	-0-	-2329 B	-0-	46	1	1555	2	Y	-0-					-0-
07	4061	X	2759	-0-	-1302 B	-0-	45	1	2714	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1134	N	1134	-0-	-0- B	-0-	22	1	1112	2	N	-0-					-0-
03	899	N	819	-0-	-80 B	-0-	36	1	783	2	N	-0-					-0-
04	870	N	168	-0-	-702 B	-0-	7	1	161	2	N	-0-					-0-
05	1465	N	1465	-0-	-0- B	-0-	282	1	1183	2	N	-0-					-0-
06	780	N	742	-0-	-38 B	-0-	257	1	485	2	N	-0-					-0-
07	186	N	44	-0-	-142 B	-0-	7	1	37	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	267	-0-	-237 B	-0-	5	1	262	2	N	-0-					-0-
03	930	N	275	-0-	-655 B	-0-	12	1	263	2	N	-0-					-0-
04	1599	N	1599	-0-	-0- B	-0-	71	1	1528	2	N	-0-					-0-
05	1706	N	1706	-0-	-0- B	-0-	328	1	1378	2	N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	200	1	379	2	N	-0-					-0-
07	930	N	1	-0-	-929 B	-0-	1	2			N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	774	-0-	-206 B	-0-	28	1	746	2	Y	-0-					-0-
03	1353	N	1353	-0-	-0- B	-0-	73	1	1280	2	Y	-0-					-0-
04	1110	N	965	-0-	-145 B	-0-	42	1	923	2	Y	-0-					-0-
05	1313	N	1313	-0-	-0- B	-0-	23	1	1290	2	Y	-0-					-0-
06	1320	N	1265	-0-	-55 B	-0-	36	1	1229	2	Y	-0-					-0-
07	1230	N	1230	-0-	-0- B	-0-	20	1	1210	2	Y	-0-					-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	325	N	325	-0-	-0- B	-0-	6	1	319	2	N	-0-					-0-
03	155	N	122	-0-	-33 B	-0-	5	1	117	2	N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	9	1	199	2	N	-0-					-0-
05	310	N	7	-0-	-303 B	-0-	1	1	6	2	N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	68	1	129	2	N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	31	1	163	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1549	N	1549	-0-	-0- B	-0-	30	1	1519	2	N	-0-					-0-
03	1550	N	729	-0-	-821 B	-0-	32	1	697	2	N	-0-					-0-
04	2623	N	2623	-0-	-0- B	-0-	116	1	2507	2	N	-0-					-0-
05	2434	N	2434	-0-	-0- B	-0-	469	1	1965	2	N	-0-					-0-
06	1383	N	1383	-0-	-0- B	-0-	479	1	904	2	N	-0-					-0-
07	1550	N	32	-0-	-1518 B	-0-	5	1	27	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3697	-0-	-27 B	-0-	134	1	3563	2	N	-0-					-0-
03	4030	X	3749	-0-	-281 B	-0-	202	1	3545	2	N	2	2	8			-0-
							2	9									
04	3785	X	3785	-0-	-0- B	-0-	165	1	3620	2	N	-0-					-0-
05	4092	X	2940	-0-	-1152 B	-0-	51	1	2889	2	N	-0-					-0-
06	3960	X	3681	-0-	-279 B	-0-	105	1	3576	2	N	-0-					-0-
07	4092	X	3798	-0-	-294 B	-0-	63	1	3735	2	N	-0-					-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3791	X	3791	-0-	-0- B	-0-	137	1	3654	2	Y	-0-					-0-
03	4828	X	4828	-0-	-0- B	-0-	260	1	4565	2	Y	3	3	8			-0-
							3	9									
04	4488	X	4488	-0-	-0- B	-0-	195	1	4291	2	Y	2	2	8			-0-
							2	9									
05	4430	X	4430	-0-	-0- B	-0-	77	1	4353	2	Y	-0-					-0-
06	3753	X	3753	-0-	-0- B	-0-	107	1	3646	2	Y	-0-					-0-
07	3658	X	3438	-0-	-220 B	-0-	57	1	3381	2	Y	-0-					-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	390	N	390	-0-	-0- B	-0-	14	1	376	2	N	-0-					-0-
03	410	N	410	-0-	-0- B	-0-	22	1	388	2	N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	20	1	442	2	N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	8	1	448	2	N	-0-					-0-
06	390	N	374	-0-	-16 B	-0-	11	1	363	2	N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	8	1	473	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2691	N	2691	-0-	-0- B	-0-	98	1	2593	2	N	-0-					-0-
03	2976	X	2976	-0-	-0- B	-0-	160	1	2816	2	N	-0-					-0-
04	2873	X	2873	-0-	-0- B	-0-	125	1	2748	2	N	-0-					-0-
05	3201	X	3201	-0-	-0- B	-0-	56	1	3145	2	N	-0-					-0-
06	2833	X	2833	-0-	-0- B	-0-	81	1	2752	2	N	-0-					-0-
07	2947	X	2947	-0-	-0- B	-0-	49	1	2898	2	N	-0-					-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2035	-0-	-205 B	-0-	74	1	1961	2	N	-0-					-0-
03	2480	N	2398	-0-	-82 B	-0-	129	1	2269	2	N	-0-					-0-
04	2400	N	2331	-0-	-69 B	-0-	101	1	2230	2	N	-0-					-0-
05	2263	N	1556	-0-	-707 B	-0-	27	1	1529	2	N	-0-					-0-
06	2499	N	2499	-0-	-0- B	-0-	71	1	2428	2	N	-0-					-0-
07	2439	N	2439	-0-	-0- B	-0-	40	1	2399	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

02	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
03	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
06	7226	X	7226	-0-	-0-	B	-0-	206	1	7020	2	N	-0-					-0-
07	7982	X	7982	-0-	-0-	B	-0-	132	1	7850	2	N	-0-					-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

02	3892	X	3002	-0-	-890	B	-0-	3002	2			N	-0-					-0-
03	4309	X	3988	-0-	-321	B	-0-	3979	2	9	9	N	8	8	8			-0-
04	4170	X	4068	-0-	-102	B	-0-	4062	2	6	9	N	5	5	8			-0-
05	4216	X	3756	-0-	-460	B	-0-	3755	2	1	9	N	1	1	8			-0-
06	3870	X	3327	-0-	-543	B	-0-	27	1	3299	2	N	1	1	8			-0-
								1	9									
07	4233	X	4233	-0-	-0-	B	-0-	51	1	4181	2	N	1	1	8			-0-
								1	9									

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

02	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

02	3052	X	2865	-0-	-187	B	-0-	104	1	2761	2	N	-0-					-0-
03	3255	X	3203	-0-	-52	B	-0-	172	1	3029	2	N	2	2	8			-0-
								2	9									
04	3150	X	3091	-0-	-59	B	-0-	134	1	2957	2	N	-0-					-0-
05	3255	X	3154	-0-	-101	B	-0-	55	1	3099	2	N	-0-					-0-
06	3090	X	2832	-0-	-258	B	-0-	81	1	2751	2	N	-0-					-0-
07	3219	X	3219	-0-	-0-	B	-0-	53	1	3166	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2698	X	2698	-0-	-0-	B	-0-	98	1	2600	2	N	-0-					-0-
03	3391	X	3391	-0-	-0-	B	-0-	183	1	3208	2	N	-0-					-0-
04	3289	X	3289	-0-	-0-	B	-0-	143	1	3146	2	N	-0-					-0-
05	3275	X	3275	-0-	-0-	B	-0-	57	1	3218	2	N	-0-					-0-
06	3050	X	3050	-0-	-0-	B	-0-	87	1	2963	2	N	-0-					-0-
07	3072	X	3072	-0-	-0-	B	-0-	51	1	3021	2	N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2185	N	2185	-0-	-0-	B	-0-	79	1	2106	2	N	-0-					-0-
03	2356	N	1942	-0-	-414	B	-0-	104	1	1836	2	N	2	2	8			-0-
								2	9									
04	1920	N	1801	-0-	-119	B	-0-	78	1	1723	2	N	-0-					-0-
05	2418	N	1588	-0-	-830	B	-0-	28	1	1560	2	N	-0-					-0-
06	1890	N	1336	-0-	-554	B	-0-	38	1	1298	2	N	-0-					-0-
07	1860	N	1624	-0-	-236	B	-0-	27	1	1597	2	N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4706	X	4706	-0-	-0-	B	-0-	171	1	4535	2	Y	-0-					-0-
03	7333	X	7333	-0-	-0-	B	-0-	395	1	6931	2	Y	6	6	8			-0-
								7	9									
04	3676	X	3676	-0-	-0-	B	-0-	160	1	3514	2	Y	2	2	8			-0-
								2	9									
05	4315	X	4315	-0-	-0-	B	-0-	75	1	4240	2	Y	-0-					-0-
06	3975	X	3975	-0-	-0-	B	-0-	113	1	3862	2	Y	-0-					-0-
07	4529	X	4529	-0-	-0-	B	-0-	75	1	4454	2	Y	-0-					-0-

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	957	-0-	-2543	B	-0-	35	1	922	2	N	-0-					-0-
03	3813	X	1017	-0-	-2796	B	-0-	55	1	962	2	N	-0-					-0-
04	3690	X	981	-0-	-2709	B	-0-	43	1	938	2	N	-0-					-0-
05	2728	X	998	-0-	-1730	B	-0-	17	1	981	2	N	-0-					-0-
06	1020	X	974	-0-	-46	B	-0-	28	1	946	2	N	-0-					-0-
07	1166	X	1166	-0-	-0-	B	-0-	19	1	1147	2	N	-0-					-0-

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	5938	-0-	-250	B	-0-	215	1	5722	2	Y	1	1	8			-0-
								1	9									
03	6162	X	6162	-0-	-0-	B	-0-	332	1	5824	2	Y	5	5	8			-0-
								6	9									
04	6630	X	5526	-0-	-1104	B	-0-	240	1	5280	2	Y	5	5	8			-0-
								6	9									
05	6851	X	4841	-0-	-2010	B	-0-	85	1	4752	2	Y	4	4	8			-0-
								4	9									
06	6630	X	4842	-0-	-1788	B	-0-	138	1	4700	2	Y	4	4	8			-0-
								4	9									
07	6572	X	4901	-0-	-1671	B	-0-	81	1	4816	2	Y	4	4	8			-0-
								4	9									

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2063	N	2063	-0-	-0-	B	-0-	75	1	1988	2	N	-0-					-0-
03	2170	N	2170	-0-	-0-	B	-0-	117	1	2053	2	N	-0-					-0-
04	2010	N	1575	-0-	-435	B	-0-	68	1	1507	2	N	-0-					-0-
05	2294	N	1185	-0-	-1109	B	-0-	21	1	1164	2	N	-0-					-0-
06	2100	N	1865	-0-	-235	B	-0-	53	1	1812	2	N	-0-					-0-
07	1949	N	1949	-0-	-0-	B	-0-	32	1	1917	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6398	X	6398	-0-	-0- B	-0-	232	1	6166	2	N	-0-					-0-
03	5312	X	5312	-0-	-0- B	-0-	286	1	5026	2	N	-0-					-0-
04	3864	X	3864	-0-	-0- B	-0-	168	1	3696	2	N	-0-					-0-
05	3528	X	3528	-0-	-0- B	-0-	62	1	3466	2	N	-0-					-0-
06	3096	X	3096	-0-	-0- B	-0-	88	1	3008	2	N	-0-					-0-
07	3285	X	3285	-0-	-0- B	-0-	54	1	3231	2	N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
03	620	N	598	-0-	-22 B	-0-	598	2			N	-0-					-0-
04	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
05	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
06	699	N	699	-0-	-0- B	-0-	6	1	693	2	N	-0-					-0-
07	693	N	693	-0-	-0- B	-0-	8	1	685	2	N	-0-					-0-

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4264	X	4264	-0-	-0- B	-0-	155	1	4108	2	N	1	1	8			-0-
							1	9									
03	3697	X	3697	-0-	-0- B	-0-	199	1	3492	2	N	5	5	8			-0-
							6	9									
04	3390	X	3114	-0-	-276 B	-0-	135	1	2973	2	N	5	5	8			-0-
							6	9									
05	3782	X	1064	-0-	-2718 B	-0-	19	1	1042	2	N	3	3	8			-0-
							3	9									
06	3660	X	1572	-0-	-2088 B	-0-	45	1	1524	2	N	3	3	8			-0-
							3	9									
07	3782	X	2677	-0-	-1105 B	-0-	44	1	2630	2	N	3	3	8			-0-
							3	9									

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1103	N	1103	-0-	-0- B	-0-	40	1	1063	2	N	-0-					-0-
03	1286	N	1286	-0-	-0- B	-0-	69	1	1217	2	N	-0-					-0-
04	942	N	942	-0-	-0- B	-0-	41	1	901	2	N	-0-					-0-
05	1023	N	714	-0-	-309 B	-0-	12	1	702	2	N	-0-					-0-
06	990	N	729	-0-	-261 B	-0-	21	1	708	2	N	-0-					-0-
07	961	N	651	-0-	-310 B	-0-	11	1	640	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4320	-0-	-132 B	-0-	157	1	4163	2	N	-0-					-0-
03	4806	X	4806	-0-	-0- B	-0-	258	1	4539	2	N	8	8	8			-0-
							9	9									
04	4650	X	4568	-0-	-82 B	-0-	198	1	4366	2	N	4	4	8			-0-
							4	9									
05	4805	X	4661	-0-	-144 B	-0-	82	1	4579	2	N	-0-					-0-
06	4650	X	4224	-0-	-426 B	-0-	120	1	4104	2	N	-0-					-0-
07	5006	X	5006	-0-	-0- B	-0-	83	1	4923	2	N	-0-					-0-

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2270	N	2270	-0-	-0- B	-0-	82	1	2188	2	N	-0-					-0-
03	2398	N	2398	-0-	-0- B	-0-	129	1	2269	2	N	-0-					-0-
04	2430	N	2195	-0-	-235 B	-0-	95	1	2100	2	N	-0-					-0-
05	2511	N	2423	-0-	-88 B	-0-	42	1	2381	2	N	-0-					-0-
06	2310	N	2149	-0-	-161 B	-0-	61	1	2088	2	N	-0-					-0-
07	2422	N	2422	-0-	-0- B	-0-	40	1	2382	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-12859					N	-0-					-0-

MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2388	-0-	-188 B	-0-	87	1	2301	2	N	-0-					-0-
03	2852	X	2139	-0-	-713 B	-0-	115	1	2015	2	N	8	8	8			-0-
							9	9									
04	2610	X	2511	-0-	-99 B	-0-	109	1	2398	2	N	4	4	8			-0-
							4	9									
05	2635	N	2471	-0-	-164 B	-0-	43	1	2428	2	N	-0-					-0-
06	2288	N	2288	-0-	-0- B	-0-	65	1	2223	2	N	-0-					-0-
07	2604	N	2386	-0-	-218 B	-0-	39	1	2347	2	N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	954	-0-	-82 B	-0-	954	2			N	-0-					-0-
03	1178	N	1039	-0-	-139 B	-0-	1039	2			N	-0-					-0-
04	1080	N	975	-0-	-105 B	-0-	975	2			N	-0-					-0-
05	1054	N	944	-0-	-110 B	-0-	944	2			N	-0-					-0-
06	1020	N	781	-0-	-239 B	-0-	6	1	775	2	N	-0-					-0-
07	1023	N	844	-0-	-179 B	-0-	10	1	834	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2058	N	2058	-0-	-0- B	-0-	2057	2	1	9	Y	1	1	8			-0-
03	2418	N	2310	-0-	-108 B	-0-	2295	2	15	9	Y	14	14	8			-0-
04	2280	N	1893	-0-	-387 B	-0-	1884	2	9	9	Y	8	8	8			-0-
05	2294	N	1593	-0-	-701 B	-0-	1591	2	2	9	Y	2	2	8			-0-
06	2250	N	1130	-0-	-1120 B	-0-	9	1	1119	2	Y	2	2	8			-0-
							2	9									
07	1953	N	967	-0-	-986 B	-0-	12	1	952	2	Y	3	3	8			-0-
							3	9									

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1085	N	1085	-0-	-0- B	-0-	225	1	860	2	N	-0-					-0-
03	1302	N	1149	-0-	-153 B	-0-	162	1	987	2	N	-0-					-0-
04	1336	N	1336	-0-	-0- B	-0-	1	1	1335	2	N	-0-					-0-
05	1209	N	1186	-0-	-23 B	-0-	25	1	1161	2	N	-0-					-0-
06	1110	N	1002	-0-	-108 B	-0-	8	1	994	2	N	-0-					-0-
07	1302	N	964	-0-	-338 B	-0-	1	1	963	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2510	-0-	-626 B	-0-	91	1	2417	2	N	2	2	8			-0-
							2	9									
03	3038	X	2892	-0-	-146 B	-0-	156	1	2736	2	N	-0-					-0-
04	2751	X	2751	-0-	-0- B	-0-	119	1	2628	2	N	4	4	8			-0-
							4	9									
05	2790	X	2417	-0-	-373 B	-0-	42	1	2371	2	N	4	4	8			-0-
							4	9									
06	2790	X	1292	-0-	-1498 B	-0-	37	1	1251	2	N	4	4	8			-0-
							4	9									
07	2883	X	1608	-0-	-1275 B	-0-	26	1	1578	2	N	4	4	8			-0-
							4	9									

WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1474	-0-	-94 B	-0-	1474	2			N	-0-					-0-
03	1674	N	1584	-0-	-90 B	-0-	1580	2	4	9	N	4	4	8			-0-
04	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
05	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
06	1610	N	1610	-0-	-0- B	-0-	13	1	1597	2	N	-0-					-0-
07	2006	N	2006	-0-	-0- B	-0-	24	1	1982	2	N	-0-					-0-

O'NEAL, G. WELL #: 2 RRCID -> 227143 COMPL. DATE 03/03/2007 TOTAL DEPTH 14050 PERF.13393 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1497	-0-	-211 B	-0-	54	1	1443	2	N	-0-					-0-
03	1951	N	1951	-0-	-0- B	-0-	105	1	1843	2	N	3	3	8			-0-
							3	9									
04	2089	N	2089	-0-	-0- B	-0-	91	1	1996	2	N	2	2	8			-0-
							2	9									
05	1643	N	1433	-0-	-210 B	-0-	25	1	1408	2	N	-0-					-0-
06	1890	N	758	-0-	-1132 B	-0-	22	1	736	2	N	-0-					-0-
07	2170	N	1551	-0-	-619 B	-0-	26	1	1525	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 12 RRCID -> 228599 COMPL. DATE 04/21/2007 TOTAL DEPTH 13876 PERF.13150 - 13665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0- B	-0-	27	1	716	2	N	-0-					-0-
03	713	N	398	-0-	-315 B	-0-	21	1	377	2	N	-0-					-0-
04	690	N	333	-0-	-357 B	-0-	14	1	319	2	N	-0-					-0-
05	837	N	551	-0-	-286 B	-0-	10	1	541	2	N	-0-					-0-
06	1195	N	1195	-0-	-0- B	-0-	34	1	1161	2	N	-0-					-0-
07	1711	N	1711	-0-	-0- B	-0-	28	1	1683	2	N	-0-					-0-

MULLENAX G."B" WELL #: 1 RRCID -> 228608 COMPL. DATE 01/08/2007 TOTAL DEPTH 14200 PERF.12566 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	824	-0-	-576 B	-0-	30	1	794	2	N	-0-					-0-
03	1457	X	951	-0-	-506 B	-0-	51	1	897	2	N	3	3	8			-0-
							3	9									
04	1290	X	1290	-0-	-0- B	-0-	56	1	1232	2	N	2	2	8			-0-
							2	9									
05	1302	X	926	-0-	-376 B	-0-	16	1	910	2	N	-0-					-0-
06	1533	X	1533	-0-	-0- B	-0-	44	1	1489	2	N	-0-					-0-
07	1756	X	1756	-0-	-0- B	-0-	29	1	1727	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 15 RRCID -> 229191 COMPL. DATE 08/24/2006 TOTAL DEPTH 14150 PERF.13558 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2776	-0-	-24 B	-0-	101	1	2675	2	Y	-0-					-0-
03	3255	X	3020	-0-	-235 B	-0-	163	1	2855	2	Y	2	2	8			-0-
							2	9									
04	3150	X	2910	-0-	-240 B	-0-	126	1	2784	2	Y	-0-					-0-
05	3255	X	2867	-0-	-388 B	-0-	50	1	2817	2	Y	-0-					-0-
06	2970	X	2707	-0-	-263 B	-0-	77	1	2630	2	Y	-0-					-0-
07	3237	X	3237	-0-	-0- B	-0-	53	1	3184	2	Y	-0-					-0-

WORTHY "A" UNIT WELL #: 2 L RRCID -> 229836 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF.12052 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
03	1023	N	980	-0-	-43 B	-0-	980	2			N	-0-					-0-
04	1020	N	953	-0-	-67 B	-0-	953	2			N	-0-					-0-
05	1147	N	1017	-0-	-130 B	-0-	1017	2			N	-0-					-0-
06	960	N	863	-0-	-97 B	-0-	7	1	856	2	N	-0-					-0-
07	992	N	962	-0-	-30 B	-0-	12	1	950	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1052	N	1052	-0-	-0- B	-0-	38	1	1014	2	N	-0-					-0-
03	1139	N	1139	-0-	-0- B	-0-	61	1	1078	2	N	-0-					-0-
04	1238	N	1238	-0-	-0- B	-0-	54	1	1184	2	N	-0-					-0-
05	1178	N	859	-0-	-319 B	-0-	15	1	844	2	N	-0-					-0-
06	1110	N	746	-0-	-364 B	-0-	21	1	725	2	N	-0-					-0-
07	2784	N	2784	-0-	-0- B	-0-	46	1	2738	2	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0- B	-0-	47	1	1260	2	N	-0-					-0-
03	1927	N	1927	-0-	-0- B	-0-	104	1	1823	2	N	-0-					-0-
04	1968	N	1968	-0-	-0- B	-0-	86	1	1882	2	N	-0-					-0-
05	1972	N	1972	-0-	-0- B	-0-	34	1	1938	2	N	-0-					-0-
06	1860	N	1655	-0-	-205 B	-0-	47	1	1608	2	N	-0-					-0-
07	2046	N	1903	-0-	-143 B	-0-	31	1	1872	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	15	-0-	15 B	15	15	2			N	-0-					-0-
07	14B2	EXT	148	-0-	148 B	163	2	1	146	2	N	-0-					-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

02	2380	X	2015	-0-	-365 B	-0-	419	1	1596	2	N	-0-					-0-
03	2697	X	1819	-0-	-878 B	-0-	256	1	1563	2	N	-0-					-0-
04	2610	X	1866	-0-	-744 B	-0-	2	1	1864	2	N	-0-					-0-
05	2697	X	2128	-0-	-569 B	-0-	44	1	2084	2	N	-0-					-0-
06	2160	X	2074	-0-	-86 B	-0-	17	1	2057	2	N	-0-					-0-
07	2232	X	1925	-0-	-307 B	-0-	2	1	1923	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

02	4424	X	3731	-0-	-693 B	-0-	135	1	3593	2	N	3	3	8			-0-
							3	9									
03	4743	X	4311	-0-	-432 B	-0-	232	1	4079	2	N	-0-					-0-
04	5142	X	5142	-0-	-0- B	-0-	223	1	4910	2	N	8	8	8			-0-
							9	9									
05	4787	X	4787	-0-	-0- B	-0-	84	1	4694	2	N	8	8	8			-0-
							9	9									
06	4200	X	4200	-0-	-0- B	-0-	119	1	4072	2	N	8	8	8			-0-
							9	9									
07	4898	X	3616	-0-	-1282 B	-0-	59	1	3547	2	N	9	9	8			-0-
							10	9									

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

02	3937	X	3937	-0-	-0- B	-0-	3936	2	1	9	N	1	1	8			-0-
03	4148	X	4148	-0-	-0- B	-0-	4134	2	14	9	N	13	13	8			-0-
04	3744	X	3744	-0-	-0- B	-0-	3735	2	9	9	N	8	8	8			-0-
05	3253	X	3253	-0-	-0- B	-0-	3251	2	2	9	N	2	2	8			-0-
06	3190	X	3190	-0-	-0- B	-0-	26	1	3162	2	N	2	2	8			-0-
							2	9									
07	2728	X	2644	-0-	-84 B	-0-	32	1	2610	2	N	2	2	8			-0-
							2	9									

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

02	2100	N	1365	-0-	-735 B	-0-	49	1	1316	2	N	-0-					-0-
03	2226	N	2226	-0-	-0- B	-0-	120	1	2106	2	N	-0-					-0-
04	2755	N	2755	-0-	-0- B	-0-	120	1	2635	2	N	-0-					-0-
05	1519	N	1475	-0-	-44 B	-0-	26	1	1449	2	N	-0-					-0-
06	2160	N	2110	-0-	-50 B	-0-	60	1	2050	2	N	-0-					-0-
07	2852	N	1296	-0-	-1556 B	-0-	21	1	1275	2	N	-0-					-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

02	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
03	1302	N	1036	-0-	-266 B	-0-	1036	2			N	-0-					-0-
04	1140	N	991	-0-	-149 B	-0-	991	2			N	-0-					-0-
05	1209	N	1003	-0-	-206 B	-0-	1003	2			N	-0-					-0-
06	1022	N	1022	-0-	-0- B	-0-	8	1	1014	2	N	-0-					-0-
07	1126	N	1126	-0-	-0- B	-0-	14	1	1112	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3603	-0-	-597 B	-0-	3603	2			N	-0-					-0-
03	4650	X	4359	-0-	-291 B	-0-	4348	2	11	9	N	10	10	8			-0-
04	4470	X	4394	-0-	-76 B	-0-	4388	2	6	9	N	5	5	8			-0-
05	4619	X	3177	-0-	-1442 B	-0-	3176	2	1	9	N	1	1	8			-0-
06	4230	X	3734	-0-	-496 B	-0-	31	1	3702	2	N	1	1	8			-0-
							1	9									
07	4526	X	3204	-0-	-1322 B	-0-	39	1	3164	2	N	1	1	8			-0-
							1	9									

WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2786	-0-	-154 B	-0-	2785	2	1	9	N	1	1	8			-0-
03	3255	X	2952	-0-	-303 B	-0-	2942	2	10	9	N	9	9	8			-0-
04	3450	X	3171	-0-	-279 B	-0-	3165	2	6	9	N	5	5	8			-0-
05	3565	X	2951	-0-	-614 B	-0-	2950	2	1	9	N	1	1	8			-0-
06	3450	X	3330	-0-	-120 B	-0-	27	1	3302	2	N	1	1	8			-0-
							1	9									
07	3377	X	3377	-0-	-0- B	-0-	41	1	3335	2	N	1	1	8			-0-
							1	9									

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1492	-0-	-468 B	-0-	54	1	1438	2	N	-0-					-0-
03	2218	N	2218	-0-	-0- B	-0-	119	1	2097	2	N	2	2	8			-0-
							2	9									
04	2075	N	2075	-0-	-0- B	-0-	90	1	1985	2	N	-0-					-0-
05	1891	N	1891	-0-	-0- B	-0-	33	1	1858	2	N	-0-					-0-
06	2160	N	1980	-0-	-180 B	-0-	56	1	1924	2	N	-0-					-0-
07	2139	N	1934	-0-	-205 B	-0-	32	1	1902	2	N	-0-					-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-
03	2325	N	2184	-0-	-141 B	-0-	2178	2	6	9	N	5	5	8			-0-
04	2160	N	2002	-0-	-158 B	-0-	2000	2	2	9	N	2	2	8			-0-
05	2449	N	2365	-0-	-84 B	-0-	2364	2	1	9	N	1	1	8			-0-
06	2100	N	1901	-0-	-199 B	-0-	16	1	1884	2	N	1	1	8			-0-
							1	9									
07	2077	N	2035	-0-	-42 B	-0-	25	1	2009	2	N	1	1	8			-0-
							1	9									

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5773	X	5773	-0-	-0- B	-0-	5772	2	1	9	Y	1	1	8			-0-
03	7308	X	7308	-0-	-0- B	-0-	7250	2	58	9	Y	53	53	8			-0-
04	5126	X	5126	-0-	-0- B	-0-	5105	2	21	9	Y	19	19	8			-0-
05	4322	X	4322	-0-	-0- B	-0-	4322	2			Y	-0-					-0-
06	1440	X	1110	-0-	-330 B	-0-	9	1	1101	2	Y	-0-					-0-
07	1488	X	981	-0-	-507 B	-0-	12	1	969	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	1183	-0-	-3129 B	-0-	25	1	1158	2	N	-0-					-0-
03	4774	X	1140	-0-	-3634 B	-0-	43	1	1097	2	N	-0-					-0-
04	4620	X	2558	-0-	-2062 B	-0-	79	1	2479	2	N	-0-					-0-
05	2895	X	2895	-0-	-0- B	-0-	118	1	2777	2	N	-0-					-0-
06	1490	X	1490	-0-	-0- B	-0-	86	1	1404	2	N	-0-					-0-
07	3068	X	3068	-0-	-0- B	-0-	83	1	2985	2	N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		14B2 EXT	113	-0-	113 B	113	1	1	112	2	N	-0-					-0-
07		14B2 EXT	187	-0-	187 B	300	2	1	185	2	N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	2633	-0-	-1847 B	-0-	2633	2			N	-0-					-0-
03	4960	X	3171	-0-	-1789 B	-0-	3171	2			N	-0-					-0-
04	3088	X	3088	-0-	-0- B	-0-	3088	2			N	-0-					-0-
05	2967	X	2967	-0-	-0- B	-0-	2967	2			N	-0-					-0-
06	3060	X	2716	-0-	-344 B	-0-	22	1	2694	2	N	-0-					-0-
07	3194	X	3194	-0-	-0- B	-0-	39	1	3155	2	N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
03	1604	N	1604	-0-	-0- B	-0-	1598	2	6	9	N	5	5	8			-0-
04	2278	N	2278	-0-	-0- B	-0-	2276	2	2	9	N	2	2	8			-0-
05	1302	N	1226	-0-	-76 B	-0-	1226	2			N	-0-					-0-
06	1560	N	1496	-0-	-64 B	-0-	12	1	1484	2	N	-0-					-0-
07	1612	N	645	-0-	-967 B	-0-	8	1	637	2	N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					-0-
03	465	N	313	-0-	-152 B	-0-	313	2			N	-0-					-0-
04	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
06	300	N	270	-0-	-30 B	-0-	2	1	268	2	N	-0-					-0-
07	310	N	268	-0-	-42 B	-0-	3	1	265	2	N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2926	X	2926	-0-	-0- B	-0-	2926	2			N	-0-					-0-
03	3317	X	3206	-0-	-111 B	-0-	3206	2			N	-0-					-0-
04	3210	X	3072	-0-	-138 B	-0-	3072	2			N	-0-					-0-
05	3317	X	1224	-0-	-2093 B	-0-	1224	2			N	-0-					-0-
06	3150	X	433	-0-	-2717 B	-0-	4	1	429	2	N	-0-					-0-
07	3255	X	586	-0-	-2669 B	-0-	7	1	579	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	2	1	161	2	N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	366	N	366	-0-	-0- B	-0-	366	2			N	-0-					-0-
03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
06	360	N	338	-0-	-22 B	-0-	3	1	335	2	N	-0-					-0-
07	372	N	357	-0-	-15 B	-0-	4	1	353	2	N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1272	N	1272	-0-	-0- B	-0-	1272	2			N	-0-					-0-
03	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-
04	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
05	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-					-0-
06	1345	N	1345	-0-	-0- B	-0-	11	1	1334	2	N	-0-					-0-
07	1333	N	1019	-0-	-314 B	-0-	12	1	1007	2	N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5045	X	5045	-0-	-0- B	-0-	5044	2	1	9	N	1	1	8			-0-
03	2759	X	1935	-0-	-824 B	-0-	1920	2	15	9	N	14	14	8			-0-
04	2670	X	1749	-0-	-921 B	-0-	1746	2	3	9	N	3	3	8			-0-
05	6875	X	6875	-0-	-0- B	-0-	6873	2	2	9	N	2	2	8			-0-
06	5971	X	5971	-0-	-0- B	-0-	49	1	5920	2	N	2	2	8			-0-
							2	9									
07	4464	X	1790	-0-	-2674 B	-0-	22	1	1766	2	N	2	2	8			-0-
							2	9									

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1966	N	1966	-0-	-0- B	-0-	1965	2	1	9	N	1	1	8			-0-
03	2356	N	2356	-0-	-0- B	-0-	2339	2	17	9	N	15	15	8			-0-
04	2263	N	2263	-0-	-0- B	-0-	2252	2	11	9	N	10	10	8			-0-
05	2577	N	2577	-0-	-0- B	-0-	2574	2	3	9	N	3	3	8			-0-
06	3229	X	3229	-0-	-0- B	-0-	27	1	3199	2	N	3	3	8			-0-
							3	9									
07	3303	X	3303	-0-	-0- B	-0-	40	1	3260	2	N	3	3	8			-0-
							3	9									

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0- B	-0-	476	2			Y	-0-					-0-
03	530	N	530	-0-	-0- B	-0-	530	2			Y	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	2			Y	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			Y	-0-					-0-
06	510	N	481	-0-	-29 B	-0-	4	1	477	2	Y	-0-					-0-
07	527	N	516	-0-	-11 B	-0-	6	1	510	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1217	-0-	-15 B	-0-	1217	2			N	-0-					-0-
03	1364	N	1216	-0-	-148 B	-0-	1216	2			N	-0-					-0-
04	1320	N	1166	-0-	-154 B	-0-	1166	2			N	-0-					-0-
05	1333	N	1173	-0-	-160 B	-0-	1173	2			N	-0-					-0-
06	1170	N	730	-0-	-440 B	-0-	6	1	724	2	N	-0-					-0-
07	1209	N	561	-0-	-648 B	-0-	7	1	554	2	N	-0-					-0-

WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2765	-0-	-119 B	-0-	2764	2	1	9	Y	1	1	8			-0-
03	3193	X	3036	-0-	-157 B	-0-	3036	2			Y	-0-					-0-
04	3270	X	2666	-0-	-604 B	-0-	2665	2	1	9	Y	1	1	8			-0-
05	3379	X	2426	-0-	-953 B	-0-	2424	2	2	9	Y	2	2	8			-0-
06	3270	X	2728	-0-	-542 B	-0-	22	1	2704	2	Y	2	2	8			-0-
							2	9									
07	3069	X	1234	-0-	-1835 B	-0-	15	1	1217	2	Y	2	2	8			-0-
							2	9									

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	2803	-0-	-1481 B	-0-	2802	2	1	9	N	1	1	8			-0-
03	4805	X	2471	-0-	-2334 B	-0-	2471	2			N	-0-					-0-
04	4650	X	1878	-0-	-2772 B	-0-	1875	2	3	9	N	3	3	8			-0-
05	4805	X	1523	-0-	-3282 B	-0-	1520	2	3	9	N	3	3	8			-0-
06	3000	X	1580	-0-	-1420 B	-0-	13	1	1564	2	N	3	3	8			-0-
							3	9									
07	3100	X	1368	-0-	-1732 B	-0-	17	1	1347	2	N	4	4	8			-0-
							4	9									

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	461	-0-	-15 B	-0-	461	2			N	-0-					-0-
03	527	N	496	-0-	-31 B	-0-	496	2			N	-0-					-0-
04	510	N	475	-0-	-35 B	-0-	475	2			N	-0-					-0-
05	496	N	455	-0-	-41 B	-0-	455	2			N	-0-					-0-
06	480	N	390	-0-	-90 B	-0-	3	1	387	2	N	-0-					-0-
07	496	N	405	-0-	-91 B	-0-	5	1	400	2	N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6328	X	5315	-0-	-1013 B	-0-	5314	2	1	9	N	1	1	8			-0-
03	7006	X	1708	-0-	-5298 B	-0-	1697	2	11	9	N	10	10	8			-0-
04	6720	X	1038	-0-	-5682 B	-0-	1035	2	3	9	N	3	3	8			-0-
05	6851	X	1411	-0-	-5440 B	-0-	1408	2	3	9	N	3	3	8			-0-
06	6630	X	1511	-0-	-5119 B	-0-	12	1	1496	2	N	3	3	8			-0-
							3	9									
07	5890	X	1409	-0-	-4481 B	-0-	17	1	1389	2	N	3	3	8			-0-
							3	9									

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	210	-0-	-70 B	-0-	210	2			N	-0-					-0-
03	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
04	2452	N	2452	-0-	-0- B	-0-	52	1	2400	2	N	-0-					-0-
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	137	N	137	-0-	-0-	B	-0-	137	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
07	62	N	30	-0-	-32	B	-0-	30	2			N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	418	-0-	-2	B	-0-	418	2			N	-0-					-0-
03	465	N	403	-0-	-62	B	-0-	403	2			N	-0-					-0-
04	390	N	324	-0-	-66	B	-0-	324	2			N	-0-					-0-
05	465	N	302	-0-	-163	B	-0-	302	2			N	-0-					-0-
06	390	N	328	-0-	-62	B	-0-	328	2			N	-0-					-0-
07	341	N	267	-0-	-74	B	-0-	267	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	N	714	-0-	-0-	B	-0-	713	2	1	9	N	1	1	8			-0-
03	311	N	311	-0-	-0-	B	-0-	310	2	1	9	N	1	1	8			-0-
04	150	N	112	-0-	-38	B	-0-	112	2			N	-0-					-0-
05	372	N	352	-0-	-20	B	-0-	352	2			N	-0-					-0-
06	526	N	526	-0-	-0-	B	-0-	526	2			N	-0-					-0-
07	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3574	X	3574	-0-	-0-	B	-0-	3574	2			N	-0-					-0-
03	3910	X	3910	-0-	-0-	B	-0-	3910	2			N	-0-					-0-
04	3750	X	3672	-0-	-78	B	-0-	3672	2			N	-0-					-0-
05	3968	X	3705	-0-	-263	B	-0-	3705	2			N	-0-					-0-
06	3840	X	3509	-0-	-331	B	-0-	3509	2			N	-0-					-0-
07	3968	X	3863	-0-	-105	B	-0-	3863	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
04	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
06	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4760	-0-	-0- B	-0-	4760	2			N	-0-					-0-
03	2263	X	2144	-0-	-119 B	-0-	2144	2			N	-0-					-0-
04	3479	X	3479	-0-	-0- B	-0-	3479	2			N	-0-					-0-
05	3414	X	3414	-0-	-0- B	-0-	3414	2			N	-0-					-0-
06	3406	X	3406	-0-	-0- B	-0-	3406	2			N	-0-					-0-
07	3532	X	3532	-0-	-0- B	-0-	3532	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
05	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-

BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

02	1226	N	1226	-0-	-0- B	-0-	1226	2			N	-0-					-0-
03	1537	N	1537	-0-	-0- B	-0-	1537	2			N	-0-					-0-
04	1497	N	1497	-0-	-0- B	-0-	1497	2			N	-0-					-0-
05	2052	N	2052	-0-	-0- B	-0-	2052	2			N	-0-					-0-
06	2442	N	2442	-0-	-0- B	-0-	2442	2			N	-0-					-0-
07	2237	N	2237	-0-	-0- B	-0-	2237	2			N	-0-					-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

02	329	X	329	-0-	-0- B	-0-	329	2			N	-0-					21
03	312	X	312	-0-	-0- B	-0-	312	2			N	-0-					21
04	313	X	313	-0-	-0- B	-0-	313	2			N	-0-					21
05	316	X	316	-0-	-0- B	-0-	316	2			N	-0-					21
06	379	X	379	-0-	-0- B	-0-	379	2			N	-0-					21
07	431	X	431	-0-	-0- B	-0-	431	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

02	2579	X	2579	-0-	-0- B	-0-	2579	2			N	-0-					-0-
03	4928	X	4928	-0-	-0- B	-0-	4928	2			N	-0-					-0-
04	3507	X	3507	-0-	-0- B	-0-	3507	2			N	-0-					-0-
05	4403	X	4403	-0-	-0- B	-0-	4403	2			N	-0-					-0-
06	3179	X	3179	-0-	-0- B	-0-	3179	2			N	-0-					-0-
07	3637	X	3637	-0-	-0- B	-0-	3637	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

02	924	N	724	-0-	-200 B	-0-	724	2			N	-0-					-0-
03	1129	N	1129	-0-	-0- B	-0-	1128	2	1	9	N	1	1	8			-0-
04	1541	N	1541	-0-	-0- B	-0-	1541	2			N	-0-					-0-
05	1550	N	1550	-0-	-0- B	-0-	1550	2			N	-0-					-0-
06	1080	N	1001	-0-	-79 B	-0-	1001	2			N	-0-					-0-
07	1426	N	1369	-0-	-57 B	-0-	1369	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1709	-0-	-503	B	-0-	1709	2			N	-0-					-0-
03	2170	N	1791	-0-	-379	B	-0-	1791	2			N	-0-					-0-
04	3075	X	3075	-0-	-0-	B	-0-	3075	2			N	-0-					-0-
05	2693	N	2693	-0-	-0-	B	-0-	2693	2			N	-0-					-0-
06	3392	X	3392	-0-	-0-	B	-0-	3392	2			N	-0-					-0-
07	2449	X	2427	-0-	-22	B	-0-	2427	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5423	X	5423	-0-	-0-	B	-0-	5421	2	2	9	N	2	2	8			-0-
03	5470	X	5470	-0-	-0-	B	-0-	5466	2	4	9	N	4	4	8			-0-
04	5106	X	5106	-0-	-0-	B	-0-	5104	2	2	9	N	2	2	8			-0-
05	5007	X	5007	-0-	-0-	B	-0-	5007	2			N	-0-					-0-
06	3658	X	3658	-0-	-0-	B	-0-	3658	2			N	-0-					-0-
07	4996	X	4996	-0-	-0-	B	-0-	4996	2			N	-0-					-0-

FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3120	-0-	-296	B	-0-	3120	2			N	-0-					-0-
03	4535	X	4535	-0-	-0-	B	-0-	4534	2	1	9	N	1	1	8			-0-
04	4469	X	4469	-0-	-0-	B	-0-	4469	2			N	-0-					-0-
05	5033	X	5033	-0-	-0-	B	-0-	5033	2			N	-0-					-0-
06	4366	X	4366	-0-	-0-	B	-0-	4366	2			N	-0-					-0-
07	4139	X	4139	-0-	-0-	B	-0-	4139	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3067	X	3067	-0-	-0-	B	-0-	3058	2	9	9	N	8	8	8			-0-
03	3118	X	3118	-0-	-0-	B	-0-	3105	2	13	9	N	12	12	8			-0-
04	3103	X	3103	-0-	-0-	B	-0-	3095	2	8	9	N	7	7	8			-0-
05	2922	X	2922	-0-	-0-	B	-0-	2922	2			N	-0-					-0-
06	2667	X	2667	-0-	-0-	B	-0-	2667	2			N	-0-					-0-
07	3431	X	3431	-0-	-0-	B	-0-	3431	2			N	-0-					-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	583	-0-	-89	B	-0-	583	2			N	-0-					-0-
03	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
04	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
05	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-
06	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
07	775	N	738	-0-	-37	B	-0-	738	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1406	-0-	-22	B	-0-	1406	2			N	-0-					-0-
03	1581	N	1360	-0-	-221	B	-0-	1360	2			N	-0-					-0-
04	1530	N	1321	-0-	-209	B	-0-	1321	2			N	-0-					-0-
05	1550	N	1399	-0-	-151	B	-0-	1399	2			N	-0-					-0-
06	1320	N	1309	-0-	-11	B	-0-	1309	2			N	-0-					-0-
07	2063	N	2063	-0-	-0-	B	-0-	2063	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2851	X	2851	-0-	-0- B	-0-	2851	2			N	-0-					-0-
03	3150	X	3150	-0-	-0- B	-0-	3150	2			N	-0-					-0-
04	2869	X	2869	-0-	-0- B	-0-	2869	2			N	-0-					-0-
05	2931	X	2931	-0-	-0- B	-0-	2931	2			N	-0-					-0-
06	2724	X	2724	-0-	-0- B	-0-	2724	2			N	-0-					-0-
07	3016	X	3016	-0-	-0- B	-0-	3016	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2774	X	2774	-0-	-0- B	-0-	2774	2			Y	-0-					-0-
03	3241	X	3241	-0-	-0- B	-0-	3240	2	1	9	Y	1	1	8			-0-
04	3159	X	3159	-0-	-0- B	-0-	3159	2			Y	-0-					-0-
05	3007	X	2956	-0-	-51 B	-0-	2956	2			Y	-0-					-0-
06	2910	X	2746	-0-	-164 B	-0-	2746	2			Y	-0-					-0-
07	3007	X	2259	-0-	-748 B	-0-	2259	2			Y	-0-					-0-

KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	N	1004	-0-	-0- B	-0-	1004	2			N	-0-					-0-
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/06/2026

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1007	N	1007	-0-	-0- B	-0-	1007	2			N	-0-					-0-
03	465	N	370	-0-	-95 B	-0-	370	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	868	N	534	-0-	-334 B	-0-	534	2			N	-0-					-0-
06	360	N	288	-0-	-72 B	-0-	288	2			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	800	-0-	-12 B	-0-	800	2			N	-0-					5
03	899	N	894	-0-	-5 B	-0-	894	2			N	-0-					5
04	870	N	861	-0-	-9 B	-0-	861	2			N	-0-					5
05	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					5
06	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					5
07	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					5

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	643	-0-	-1 B	-0-	643	2			N	-0-					-0-
03	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
05	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
06	690	N	544	-0-	-146 B	-0-	544	2			N	-0-					-0-
07	713	N	521	-0-	-192 B	-0-	521	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	2183	-0-	-2213 B	-0-	2183	2			N	-0-					-0-
03	4867	X	4066	-0-	-801 B	-0-	4066	2			N	-0-					-0-
04	4710	X	3066	-0-	-1644 B	-0-	3066	2			N	-0-					-0-
05	4867	X	2358	-0-	-2509 B	-0-	2358	2			N	-0-					-0-
06	4710	X	2211	-0-	-2499 B	-0-	2211	2			N	-0-					-0-
07	4061	X	2089	-0-	-1972 B	-0-	2089	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3717	-0-	-623 B	-0-	3717	2			Y	-0-					-0-
03	4623	X	4623	-0-	-0- B	-0-	4622	2	1	9	Y	1	1	8			-0-
04	4470	X	4070	-0-	-400 B	-0-	4069	2	1	9	Y	1	1	8			-0-
05	4619	X	3904	-0-	-715 B	-0-	3904	2			Y	-0-					-0-
06	4470	X	3900	-0-	-570 B	-0-	3900	2			Y	-0-					-0-
07	4619	X	4062	-0-	-557 B	-0-	4062	2			Y	-0-					-0-

HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	302	2	1	9	N	1	1	8			-0-
05	1082	N	1082	-0-	-0- B	-0-	1081	2	1	9	N	1	1	8			-0-
06	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	2	8			-0-
07	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4450	X	4450	-0-	-0- B	-0-	4447	2	3	9	N	3	3	8			61
03	4506	X	4506	-0-	-0- B	-0-	4502	2	4	9	N	4	4	8			61
04	4124	X	4124	-0-	-0- B	-0-	4123	2	1	9	N	1	1	8			61
05	4161	X	4161	-0-	-0- B	-0-	4161	2			N	-0-					61
06	4077	X	4077	-0-	-0- B	-0-	4077	2			N	-0-					61
07	4255	X	4255	-0-	-0- B	-0-	4255	2			N	-0-					61

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	355	N	355	-0-	-0- B	-0-	355	2			N	-0-					-0-
03	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
04	540	N	382	-0-	-158 B	-0-	382	2			N	-0-					-0-
05	403	N	305	-0-	-98 B	-0-	305	2			N	-0-					-0-
06	450	N	226	-0-	-224 B	-0-	226	2			N	-0-					-0-
07	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2546	X	2546	-0-	-0- B	-0-	2543	2	3	9	N	3	3	8			-0-
03	2864	X	2864	-0-	-0- B	-0-	2864	2			N	-0-					-0-
04	2742	X	2742	-0-	-0- B	-0-	2741	2	1	9	N	1	1	8			-0-
05	2999	X	2999	-0-	-0- B	-0-	2997	2	2	9	N	2	2	8			-0-
06	2836	X	2836	-0-	-0- B	-0-	2834	2	2	9	N	2	2	8			-0-
07	2920	X	2920	-0-	-0- B	-0-	2920	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	566	-0-	-22	B	-0-	566	2			N	-0-					-0-
03	720	N	720	-0-	-0-	B	-0-	720	2			N	-0-					-0-
04	1024	N	1024	-0-	-0-	B	-0-	1024	2			N	-0-					-0-
05	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
06	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-					-0-
07	1054	N	915	-0-	-139	B	-0-	915	2			N	-0-					-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

02	800	N	800	-0-	-0-	B	-0-	800	2			N	-0-					-0-
03	899	N	899	-0-	-0-	B	-0-	899	2			N	-0-					-0-
04	870	N	870	-0-	-0-	B	-0-	870	2			N	-0-					-0-
05	1200	N	1200	-0-	-0-	B	-0-	1200	2			N	-0-					-0-
06	909	N	909	-0-	-0-	B	-0-	909	2			N	-0-					-0-
07	1356	N	1356	-0-	-0-	B	-0-	1356	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

02	4788	X	4080	-0-	-708	B	-0-	4073	2	7	9	N	6	6	8			-0-
03	5673	X	5039	-0-	-634	B	-0-	5039	2			N	-0-					-0-
04	5490	X	5354	-0-	-136	B	-0-	5348	2	6	9	N	5	5	8			-0-
05	5673	X	5220	-0-	-453	B	-0-	5216	2	4	9	N	4	4	8			-0-
06	4890	X	3711	-0-	-1179	B	-0-	3707	2	4	9	N	4	4	8			-0-
07	5518	X	4788	-0-	-730	B	-0-	4788	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

02	3500	X	1327	-0-	-2173	B	-0-	1327	2			N	-0-					-0-
03	3875	X	2306	-0-	-1569	B	-0-	2306	2			N	-0-					-0-
04	3750	X	2639	-0-	-1111	B	-0-	2639	2			N	-0-					-0-
05	3813	X	2597	-0-	-1216	B	-0-	2597	2			N	-0-					-0-
06	2257	X	2257	-0-	-0-	B	-0-	2257	2			N	-0-					-0-
07	2728	X	NO RPT	-0-	-2728	B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

02	1008	N	1006	-0-	-2	B	-0-	1006	2			N	-0-					-0-
03	1120	N	1120	-0-	-0-	B	-0-	1120	2			N	-0-					-0-
04	1083	N	1083	-0-	-0-	B	-0-	1083	2			N	-0-					-0-
05	1116	N	1110	-0-	-6	B	-0-	1110	2			N	-0-					-0-
06	1080	N	1068	-0-	-12	B	-0-	1068	2			N	-0-					-0-
07	1116	N	983	-0-	-133	B	-0-	983	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

02	1789	N	1789	-0-	-0-	B	-0-	1789	2			N	-0-					-0-
03	2323	N	2323	-0-	-0-	B	-0-	2323	2			N	-0-					-0-
04	2239	N	2239	-0-	-0-	B	-0-	2239	2			N	-0-					-0-
05	2207	N	2207	-0-	-0-	B	-0-	2207	2			N	-0-					-0-
06	2632	N	2632	-0-	-0-	B	-0-	2632	2			N	-0-					-0-
07	2932	N	2932	-0-	-0-	B	-0-	2932	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

02	231	N	231	-0-	-0-	B	-0-	231	2			Y	-0-					-0-
03	248	N	232	-0-	-16	B	-0-	232	2			Y	-0-					-0-
04	330	N	213	-0-	-117	B	-0-	213	2			Y	-0-					-0-
05	248	N	214	-0-	-34	B	-0-	214	2			Y	-0-					-0-
06	210	N	162	-0-	-48	B	-0-	162	2			Y	-0-					-0-
07	217	N	196	-0-	-21	B	-0-	196	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	299	-0-	103 B	-4983	299	2			N	-0-					32
03	217	N	325	-0-	108 B	-4875	325	2			N	-0-					32
04	210	N	308	-0-	98 B	-4777	308	2			N	-0-					32
05	217	N	312	-0-	95 B	-4682	312	2			N	-0-					32
06	210	N	296	-0-	86 B	-4596	296	2			N	-0-					32
07	217	N	304	-0-	87 B	-4509	304	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-
03	2032	N	2032	-0-	-0- B	-0-	2031	2	1	9	N	1	1	8			-0-
04	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
05	1333	N	1294	-0-	-39 B	-0-	1294	2			N	-0-					-0-
06	1290	N	1160	-0-	-130 B	-0-	1160	2			N	-0-					-0-
07	1333	N	1200	-0-	-133 B	-0-	1200	2			N	-0-					-0-

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	942	-0-	-150 B	-0-	942	2			N	-0-					-0-
03	1302	N	982	-0-	-320 B	-0-	982	2			N	-0-					-0-
04	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
05	1054	N	697	-0-	-357 B	-0-	697	2			N	-0-					-0-
06	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
07	1760	N	1760	-0-	-0- B	-0-	1760	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	93	N	30	-0-	-63 B	-0-	30	2			N	-0-					-0-
06	14730	X	14730	-0-	-0- B	-0-	14730	2			N	-0-					-0-
07	13568	X	13568	-0-	-0- B	-0-	13568	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2435	N	2435	-0-	-0- B	-0-	2435	2			N	-0-					-0-
03	2691	N	2691	-0-	-0- B	-0-	2691	2			N	-0-					-0-
04	2385	N	2385	-0-	-0- B	-0-	2385	2			N	-0-					-0-
05	2197	N	2197	-0-	-0- B	-0-	2197	2			N	-0-					-0-
06	2578	N	2578	-0-	-0- B	-0-	2578	2			N	-0-					-0-
07	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	790	N	790	-0-	-0- B	-0-	784	2	6	9	N	5	5	8			-0-
03	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
04	1003	N	1003	-0-	-0- B	-0-	1000	2	3	9	N	3	3	8			-0-
05	971	N	971	-0-	-0- B	-0-	969	2	2	9	N	2	2	8			-0-
06	929	N	929	-0-	-0- B	-0-	925	2	4	9	N	4	4	8			-0-
07	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	X	2714	-0-	2434 B	-43530	2714	2			N	-0-					-0-
03	310	X	1310	-0-	1000 B	-42530	1310	2			N	-0-					-0-
04	300	X	639	-0-	339 B	-42191	639	2			N	-0-					-0-
05	310	X	137	-0-	-173 B	-42191	137	2			N	-0-					-0-
06	300	N	196	-0-	-104 B	-42191	196	2			N	-0-					-0-
07	310	N	988	-0-	678 B	-41513	988	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	2726	-0-	-858 B	-0-	2726	2			N	-0-					-0-
03	3534	X	2817	-0-	-717 B	-0-	2817	2			N	-0-					-0-
04	3482	X	3482	-0-	-0- B	-0-	3482	2			N	-0-					-0-
05	3069	X	2088	-0-	-981 B	-0-	2088	2			N	-0-					-0-
06	3038	X	3038	-0-	-0- B	-0-	3038	2			N	-0-					-0-
07	3596	X	3113	-0-	-483 B	-0-	3113	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2149	-0-	-343 B	-0-	2140	2	9	9	N	8	8	8			21
03	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					21
04	2604	N	2604	-0-	-0- B	-0-	2601	2	3	9	N	3	3	8			21
05	2593	N	2593	-0-	-0- B	-0-	2591	2	2	9	N	2	2	8			21
06	2587	N	2587	-0-	-0- B	-0-	2579	2	8	9	N	7	7	8			21
07	3090	N	3090	-0-	-0- B	-0-	3090	2			N	-0-					21

HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2910	X	2910	-0-	-0- B	-0-	2908	2	2	9	N	2	2	8			22
03	3210	X	3210	-0-	-0- B	-0-	3210	2			N	-0-					22
04	3145	X	3145	-0-	-0- B	-0-	3144	2	1	9	N	1	1	8			22
05	3288	X	3288	-0-	-0- B	-0-	3288	2			N	-0-					22
06	3096	X	3096	-0-	-0- B	-0-	3095	2	1	9	N	1	1	8			22
07	3246	X	3246	-0-	-0- B	-0-	3246	2			N	-0-					22

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					30
03	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					30
04	150	N	69	-0-	-81 B	-0-	69	2			N	-0-					30
05	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					30
06	210	N	122	-0-	-88 B	-0-	122	2			N	-0-					30
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	528	-0-	-4 B	-0-	528	2			N	-0-					-0-
03	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
05	589	N	524	-0-	-65 B	-0-	524	2			N	-0-					-0-
06	600	N	440	-0-	-160 B	-0-	440	2			N	-0-					-0-
07	620	N	496	-0-	-124 B	-0-	496	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3386	X	3386	-0-	-0- B	-0-	3375	2	11	9	N	10	10	8			-0-
03	3687	X	3687	-0-	-0- B	-0-	3687	2			N	-0-					-0-
04	3617	X	3617	-0-	-0- B	-0-	3610	2	7	9	N	6	6	8			-0-
05	3815	X	3815	-0-	-0- B	-0-	3812	2	3	9	N	3	3	8			-0-
06	3521	X	3521	-0-	-0- B	-0-	3514	2	7	9	N	6	6	8			-0-
07	3894	X	3894	-0-	-0- B	-0-	3894	2			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	455	-0-	-49 B	-0-	455	2			N	-0-					-0-
03	558	N	518	-0-	-40 B	-0-	518	2			N	-0-					-0-
04	540	N	426	-0-	-114 B	-0-	426	2			N	-0-					-0-
05	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
06	510	N	110	-0-	-400 B	-0-	110	2			N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1140	N	1140	-0-	-0- B	-0-	1140	2			N	-0-					23
03	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					23
04	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					23
05	1271	N	1220	-0-	-51 B	-0-	1220	2			N	-0-					23
06	1290	N	707	-0-	-583 B	-0-	707	2			N	-0-					23
07	1209	N	374	-0-	-835 B	-0-	374	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
03	992	N	945	-0-	-47 B	-0-	945	2			N	-0-					-0-
04	960	N	915	-0-	-45 B	-0-	915	2			N	-0-					-0-
05	992	N	918	-0-	-74 B	-0-	918	2			N	-0-					-0-
06	900	N	842	-0-	-58 B	-0-	842	2			N	-0-					-0-
07	961	N	931	-0-	-30 B	-0-	931	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5376	X	4291	-0-	-1085 B	-0-	4287	2	4	9	N	4	4	8			-0-
03	5952	X	4756	-0-	-1196 B	-0-	4749	2	7	9	N	6	6	8			-0-
04	5280	X	4728	-0-	-552 B	-0-	4725	2	3	9	N	3	3	8			-0-
05	5022	X	4905	-0-	-117 B	-0-	4905	2			N	-0-					-0-
06	4853	X	4853	-0-	-0- B	-0-	4853	2			N	-0-					-0-
07	4898	X	4681	-0-	-217 B	-0-	4681	2			N	-0-					-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14493 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/22/2026

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1372	-0-	-0- B	-0-	1366	2	6	9	N	5	5	8			-0-
03	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
04	1677	N	1677	-0-	-0- B	-0-	1675	2	2	9	N	2	2	8			-0-
05	1387	N	1387	-0-	-0- B	-0-	1386	2	1	9	N	1	1	8			-0-
06	1868	N	1868	-0-	-0- B	-0-	1865	2	3	9	N	3	3	8			-0-
07	1609	N	1609	-0-	-0- B	-0-	1609	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2759	-0-	-349 B	-0-	2759	2			N	-0-					-0-
03	3078	X	3078	-0-	-0- B	-0-	3078	2			N	-0-					-0-
04	2940	X	2876	-0-	-64 B	-0-	2876	2			N	-0-					-0-
05	3069	X	2596	-0-	-473 B	-0-	2596	2			N	-0-					-0-
06	2970	X	2507	-0-	-463 B	-0-	2507	2			N	-0-					-0-
07	3069	X	2962	-0-	-107 B	-0-	2962	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1301	N	1301	-0-	-0- B	-0-	1301	2			N	-0-					36
03	1488	N	1315	-0-	-173 B	-0-	1315	2			N	-0-					36
04	1470	N	1176	-0-	-294 B	-0-	1176	2			N	-0-					36
05	1426	N	97	-0-	-1329 B	-0-	97	2			N	-0-					36
06	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					36
07	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					36

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2627	N	2627	-0-	-0- B	-0-	2626	2	1	9	N	1	1	8			-0-
03	4404	X	4404	-0-	-0- B	-0-	4402	2	2	9	N	2	2	8			-0-
04	4055	X	4055	-0-	-0- B	-0-	4054	2	1	9	N	1	1	8			-0-
05	3845	X	3845	-0-	-0- B	-0-	3845	2			N	-0-					-0-
06	3783	X	3783	-0-	-0- B	-0-	3783	2			N	-0-					-0-
07	3187	X	3187	-0-	-0- B	-0-	3187	2			N	-0-					-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2338	-0-	-294 B	-0-	2337	2	1	9	N	1	1	8			-0-
03	3472	X	2648	-0-	-824 B	-0-	2646	2	2	9	N	2	2	8			-0-
04	3360	X	2305	-0-	-1055 B	-0-	2304	2	1	9	N	1	1	8			-0-
05	3472	X	1451	-0-	-2021 B	-0-	1451	2			N	-0-					-0-
06	2790	X	2186	-0-	-604 B	-0-	2186	2			N	-0-					-0-
07	2635	X	2448	-0-	-187 B	-0-	2448	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1742	-0-	-106 B	-0-	1742	2			N	-0-					-0-
03	2015	N	1881	-0-	-134 B	-0-	1881	2			N	-0-					-0-
04	1991	N	1991	-0-	-0- B	-0-	1991	2			N	-0-					-0-
05	1994	N	1994	-0-	-0- B	-0-	1994	2			N	-0-					-0-
06	1900	N	1900	-0-	-0- B	-0-	1900	2			N	-0-					-0-
07	2097	N	2097	-0-	-0- B	-0-	2097	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1233	-0-	-1511 B	-0-	1231	2	2	9	N	2	2	8			-0-
03	3038	X	2086	-0-	-952 B	-0-	2079	2	7	9	N	6	6	8			-0-
04	2940	X	2314	-0-	-626 B	-0-	2312	2	2	9	N	2	2	8			-0-
05	3321	X	3321	-0-	-0- B	-0-	3321	2			N	-0-					-0-
06	3210	X	3210	-0-	-0- B	-0-	3210	2			N	-0-					-0-
07	3440	X	3440	-0-	-0- B	-0-	3440	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	1020	-0-	-2760 B	-0-	1019	2	1	9	N	1	1	8			-0-
03	7319	X	7319	-0-	-0- B	-0-	7315	2	4	9	N	4	4	8			-0-
04	5574	X	5574	-0-	-0- B	-0-	5572	2	2	9	N	2	2	8			-0-
05	4990	X	4990	-0-	-0- B	-0-	4990	2			N	-0-					-0-
06	4373	X	4373	-0-	-0- B	-0-	4373	2			N	-0-					-0-
07	4185	X	3995	-0-	-190 B	-0-	3995	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1409	-0-	-47 B	-0-	1409	2			N	-0-					-0-
03	1736	N	1592	-0-	-144 B	-0-	1591	2	1	9	N	1	1	8			-0-
04	1612	N	1612	-0-	-0- B	-0-	1611	2	1	9	N	1	1	8			-0-
05	1636	N	1636	-0-	-0- B	-0-	1636	2			N	-0-					-0-
06	1530	N	1510	-0-	-20 B	-0-	1510	2			N	-0-					-0-
07	1674	N	1553	-0-	-121 B	-0-	1553	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	813	-0-	-111 B	-0-	813	2			N	-0-					-0-
03	2077	N	1943	-0-	-134 B	-0-	1942	2	1	9	N	1	1	8			-0-
04	2704	N	2704	-0-	-0- B	-0-	2704	2			N	-0-					-0-
05	2034	N	2034	-0-	-0- B	-0-	2034	2			N	-0-					-0-
06	2204	N	2204	-0-	-0- B	-0-	2204	2			N	-0-					-0-
07	2232	N	2095	-0-	-137 B	-0-	2095	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1493	-0-	-495 B	-0-	1492	2	1	9	N	1	1	8			-0-
03	2732	N	2732	-0-	-0- B	-0-	2730	2	2	9	N	2	2	8			-0-
04	2707	N	2707	-0-	-0- B	-0-	2706	2	1	9	N	1	1	8			-0-
05	2659	N	2659	-0-	-0- B	-0-	2659	2			N	-0-					-0-
06	2299	N	2299	-0-	-0- B	-0-	2299	2			N	-0-					-0-
07	2370	N	2370	-0-	-0- B	-0-	2370	2			N	-0-					-0-

COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2295	X	2295	-0-	-0- B	-0-	2294	2	1	9	N	1	1	8			27
03	2696	X	2696	-0-	-0- B	-0-	2694	2	2	9	N	2	2	8			27
04	2764	X	2764	-0-	-0- B	-0-	2763	2	1	9	N	1	1	8			27
05	2478	X	2478	-0-	-0- B	-0-	2478	2			N	-0-					27
06	2466	X	2466	-0-	-0- B	-0-	2466	2			N	-0-					27
07	3113	X	3113	-0-	-0- B	-0-	3113	2			N	-0-					27

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2 B	-0-	54	2			N	-0-					-0-
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
07	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
03	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
06	390	N	111	-0-	-279 B	-0-	111	2			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	100	-0-	-12 B	-0-	100	2			N	-0-					-0-
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
05	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2031	-0-	-293 B	-0-	2031	2			N	-0-					-0-
03	2573	X	1967	-0-	-606 B	-0-	1967	2			N	-0-					-0-
04	2190	X	2134	-0-	-56 B	-0-	2134	2			N	-0-					-0-
05	2263	X	2135	-0-	-128 B	-0-	2135	2			N	-0-					-0-
06	2190	X	2134	-0-	-56 B	-0-	2134	2			N	-0-					-0-
07	2263	X	2193	-0-	-70 B	-0-	2193	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3072	X	3072	-0-	-0- B	-0-	3072	2			N	-0-					-0-
03	3540	X	3540	-0-	-0- B	-0-	3540	2			N	-0-					-0-
04	3060	X	2919	-0-	-141 B	-0-	2919	2			N	-0-					-0-
05	3609	X	3609	-0-	-0- B	-0-	3609	2			N	-0-					-0-
06	3060	X	2981	-0-	-79 B	-0-	2981	2			N	-0-					-0-
07	3162	X	3106	-0-	-56 B	-0-	3106	2			N	-0-					-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	1542	-0-	-1454 B	-0-	1542	2			N	-0-					-0-
03	3317	X	1880	-0-	-1437 B	-0-	1880	2			N	-0-					-0-
04	4693	X	4693	-0-	-0- B	-0-	4693	2			N	-0-					-0-
05	3634	X	3634	-0-	-0- B	-0-	3634	2			N	-0-					-0-
06	3584	X	3584	-0-	-0- B	-0-	3584	2			N	-0-					-0-
07	3602	X	3602	-0-	-0- B	-0-	3602	2			N	-0-					-0-

KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-
03	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
04	802	N	802	-0-	-0- B	-0-	802	2			N	-0-					-0-
05	837	N	713	-0-	-124 B	-0-	713	2			N	-0-					-0-
06	840	N	365	-0-	-475 B	-0-	365	2			N	-0-					-0-
07	837	N	380	-0-	-457 B	-0-	380	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	1894	-0-	-1242 B	-0-	1894	2			N	-0-					69
03	3317	X	2707	-0-	-610 B	-0-	2707	2			N	-0-					69
04	3129	X	3129	-0-	-0- B	-0-	3126	2	3	9	N	3	3	8			69
05	2108	X	-0-	-0-	-2108 B	-0-					N	-0-					69
06	2610	X	-0-	-0-	-2610 B	-0-					N	-0-					69
07	4334	X	4334	-0-	-0- B	-0-	4334	2			N	-0-					69

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2919	X	2919	-0-	-0- B	-0-	2918	2	1	9	N	1	1	8			-0-
03	3936	X	3936	-0-	-0- B	-0-	3934	2	2	9	N	2	2	8			-0-
04	3655	X	3655	-0-	-0- B	-0-	3654	2	1	9	N	1	1	8			-0-
05	3943	X	3943	-0-	-0- B	-0-	3943	2			N	-0-					-0-
06	3998	X	3998	-0-	-0- B	-0-	3998	2			N	-0-					-0-
07	3338	X	3338	-0-	-0- B	-0-	3338	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2622	-0-	-178 B	-0-	2622	2			N	-0-					-0-
03	3983	X	3983	-0-	-0- B	-0-	3983	2			N	-0-					-0-
04	3605	X	3605	-0-	-0- B	-0-	3605	2			N	-0-					-0-
05	3660	X	3660	-0-	-0- B	-0-	3660	2			N	-0-					-0-
06	3000	X	2886	-0-	-114 B	-0-	2886	2			N	-0-					-0-
07	3100	X	2342	-0-	-758 B	-0-	2342	2			N	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	396	-0-	-108 B	-0-	396	2			N	-0-					-0-
03	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	580	2			N	-0-					-0-
05	584	N	584	-0-	-0- B	-0-	584	2			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
07	630	N	630	-0-	-0- B	-0-	630	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1499	-0-	-517	B	-0-	1498	2	1	9	N	1	1	8			-0-
03	2356	N	1862	-0-	-494	B	-0-	1861	2	1	9	N	1	1	8			-0-
04	1980	N	1859	-0-	-121	B	-0-	1858	2	1	9	N	1	1	8			-0-
05	1780	N	1780	-0-	-0-	B	-0-	1780	2			N	-0-					-0-
06	1800	N	1683	-0-	-117	B	-0-	1683	2			N	-0-					-0-
07	1922	N	1671	-0-	-251	B	-0-	1671	2			N	-0-					-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
07	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-					-0-

KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1776	N	1776	-0-	-0-	B	-0-	1776	2			N	-0-					-0-
03	1984	N	1894	-0-	-90	B	-0-	1894	2			N	-0-					-0-
04	1920	N	1574	-0-	-346	B	-0-	1574	2			N	-0-					-0-
05	1953	N	1472	-0-	-481	B	-0-	1472	2			N	-0-					-0-
06	1830	N	944	-0-	-886	B	-0-	944	2			N	-0-					-0-
07	1612	N	973	-0-	-639	B	-0-	973	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2725	X	2725	-0-	-0-	B	-0-	2725	2			N	-0-					-0-
03	3089	X	3089	-0-	-0-	B	-0-	3088	2	1	9	N	1	1	8			-0-
04	2700	X	2574	-0-	-126	B	-0-	2574	2			N	-0-					-0-
05	3007	X	2687	-0-	-320	B	-0-	2687	2			N	-0-					-0-
06	3000	X	2922	-0-	-78	B	-0-	2922	2			N	-0-					-0-
07	3100	X	2925	-0-	-175	B	-0-	2925	2			N	-0-					-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	4346	-0-	-498	B	-0-	4345	2	1	9	N	1	1	8			-0-
03	5363	X	3742	-0-	-1621	B	-0-	3740	2	2	9	N	2	2	8			-0-
04	5190	X	4206	-0-	-984	B	-0-	4205	2	1	9	N	1	1	8			-0-
05	4805	X	3805	-0-	-1000	B	-0-	3805	2			N	-0-					-0-
06	4650	X	2696	-0-	-1954	B	-0-	2696	2			N	-0-					-0-
07	4805	X	3651	-0-	-1154	B	-0-	3651	2			N	-0-					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4043	X	4043	-0-	-0-	B	-0-	4040	2	3	9	N	3	3	8			-0-
03	4189	X	4189	-0-	-0-	B	-0-	4189	2			N	-0-					-0-
04	3840	X	3619	-0-	-221	B	-0-	3618	2	1	9	N	1	1	8			-0-
05	3968	X	3388	-0-	-580	B	-0-	3388	2			N	-0-					-0-
06	3840	X	3086	-0-	-754	B	-0-	3086	2			N	-0-					-0-
07	3968	X	3705	-0-	-263	B	-0-	3705	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	2571	-0-	-1265	B	-0-	2571	2			N	-0-					-0-
03	4247	X	3448	-0-	-799	B	-0-	3448	2			N	-0-					-0-
04	4110	X	3659	-0-	-451	B	-0-	3659	2			N	-0-					-0-
05	4247	X	3853	-0-	-394	B	-0-	3853	2			N	-0-					-0-
06	3748	X	3748	-0-	-0-	B	-0-	3748	2			N	-0-					-0-
07	3845	X	3845	-0-	-0-	B	-0-	3845	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3075	X	3075	-0-	-0- B	-0-	3073	2	2	9	N	2	2	8			75
03	2201	N	2099	-0-	-102 B	-0-	2099	2			N	-0-					75
04	2010	N	1566	-0-	-444 B	-0-	1566	2			N	-0-					75
05	2387	X	1496	-0-	-891 B	-0-	1496	2			N	-0-					75
06	2310	X	2046	-0-	-264 B	-0-	2046	2			N	-0-					75
07	2387	X	1110	-0-	-1277 B	-0-	1110	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

02	2800	X	1868	-0-	-932 B	-0-	1867	2	1	9	N	1	1	8			55
03	2666	X	2231	-0-	-435 B	-0-	2231	2			N	-0-					55
04	2580	X	2415	-0-	-165 B	-0-	2415	2			N	-0-					55
05	2398	X	2398	-0-	-0- B	-0-	2398	2			N	-0-					55
06	2183	X	2183	-0-	-0- B	-0-	2183	2			N	-0-					55
07	2511	X	2095	-0-	-416 B	-0-	2095	2			N	-0-					55

REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

02	1120	N	1031	-0-	-89 B	-0-	1031	2			N	-0-					-0-
03	1240	N	1126	-0-	-114 B	-0-	1126	2			N	-0-					-0-
04	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					-0-
05	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-
06	2258	N	2258	-0-	-0- B	-0-	2258	2			N	-0-					-0-
07	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

02	1988	N	474	-0-	-1514 B	-0-	473	2	1	9	N	1	1	8			-0-
03	744	N	699	-0-	-45 B	-0-	697	2	2	9	N	2	2	8			-0-
04	690	N	657	-0-	-33 B	-0-	656	2	1	9	N	1	1	8			-0-
05	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
06	690	N	553	-0-	-137 B	-0-	553	2			N	-0-					-0-
07	682	N	595	-0-	-87 B	-0-	595	2			N	-0-					-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 06/16/2025 TOTAL DEPTH 15555 PERF.13492 - 13554

02	11432	X	11432	-0-	-0- B	-0-	11429	2	3	9	N	3	3	8			-0-
03	12189	X	12189	-0-	-0- B	-0-	12189	2			N	-0-					-0-
04	11740	X	11740	-0-	-0- B	-0-	11739	2	1	9	N	1	1	8			-0-
05	11724	X	11724	-0-	-0- B	-0-	11723	2	1	9	N	1	1	8			-0-
06	11096	X	11096	-0-	-0- B	-0-	11093	2	3	9	N	3	3	8			-0-
07	11229	X	11229	-0-	-0- B	-0-	11229	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

02	196	N	190	-0-	-6 B	-0-	190	2			N	-0-					-0-
03	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
05	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
06	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
07	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

02	7532	X	5435	-0-	-2097 B	-0-	5435	2			N	-0-					-0-
03	8339	X	7636	-0-	-703 B	-0-	7635	2	1	9	N	1	1	8			-0-
04	7620	X	7523	-0-	-97 B	-0-	7523	2			N	-0-					-0-
05	8339	X	8339	-0-	-0- B	-0-	8339	2			N	-0-					-0-
06	8093	X	8093	-0-	-0- B	-0-	8093	2			N	-0-					-0-
07	7781	X	7431	-0-	-350 B	-0-	7431	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1319	-0-	-277 B	-0-	1319	2			N	-0-					-0-
03	1736	N	1650	-0-	-86 B	-0-	1650	2			N	-0-					-0-
04	1440	N	1220	-0-	-220 B	-0-	1220	2			N	-0-					-0-
05	1457	N	1324	-0-	-133 B	-0-	1324	2			N	-0-					-0-
06	2214	N	2214	-0-	-0- B	-0-	2214	2			N	-0-					-0-
07	4098	X	4098	-0-	-0- B	-0-	4098	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	2125	-0-	-3 B	-0-	2124	2	1	9	N	1	1	8			-0-
03	2518	X	2518	-0-	-0- B	-0-	2517	2	1	9	N	1	1	8			-0-
04	2553	N	2553	-0-	-0- B	-0-	2552	2	1	9	N	1	1	8			-0-
05	2356	N	2290	-0-	-66 B	-0-	2290	2			N	-0-					-0-
06	2712	N	2712	-0-	-0- B	-0-	2712	2			N	-0-					-0-
07	2445	N	2445	-0-	-0- B	-0-	2445	2			N	-0-					-0-

KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1761	N	1761	-0-	-0- B	-0-	1761	2			N	-0-					-0-
03	2511	N	2058	-0-	-453 B	-0-	2058	2			N	-0-					-0-
04	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-
05	2440	N	2440	-0-	-0- B	-0-	2440	2			N	-0-					-0-
06	1980	N	1858	-0-	-122 B	-0-	1858	2			N	-0-					-0-
07	2201	N	2002	-0-	-199 B	-0-	2002	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	843	-0-	115 B	-85876	843	2			N	-0-					-0-
03	806	N	1096	-0-	290 B	-85586	1096	2			N	-0-					-0-
04	810	N	646	-0-	-164 B	-85586	646	2			N	-0-					-0-
05	930	N	1018	-0-	88 B	-85498	1018	2			N	-0-					-0-
06	1050	N	612	-0-	-438 B	-85498	612	2			N	-0-					-0-
07	682	N	896	-0-	214 B	-85284	896	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1394	-0-	-510 B	-0-	1394	2			N	-0-					65
03	2077	X	1460	-0-	-617 B	-0-	1460	2			N	-0-					65
04	1800	X	1395	-0-	-405 B	-0-	1395	2			N	-0-					65
05	5667	X	5667	-0-	-0- B	-0-	5652	2	15	9	N	14	14	8			65
06	7773	X	7773	-0-	-0- B	-0-	7744	2	29	9	N	26	26	8			65
07	6337	X	6337	-0-	-0- B	-0-	6337	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5740	X	1903	-0-	-3837 B	-0-	1903	2			N	-0-					-0-
03	6355	X	2657	-0-	-3698 B	-0-	2656	2	1	9	N	1	1	8			-0-
04	6690	X	2540	-0-	-4150 B	-0-	2540	2			N	-0-					-0-
05	6913	X	2785	-0-	-4128 B	-0-	2785	2			N	-0-					-0-
06	6690	X	3398	-0-	-3292 B	-0-	3398	2			N	-0-					-0-
07	3286	X	3286	-0-	-0- B	-0-	3286	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4844	X	1412	-0-	-3432 B	-0-	1412	2			N	-0-					-0-
03	5363	X	1757	-0-	-3606 B	-0-	1757	2			N	-0-					-0-
04	4890	X	1545	-0-	-3345 B	-0-	1545	2			N	-0-					-0-
05	4960	X	3640	-0-	-1320 B	-0-	3640	2			N	-0-					-0-
06	5332	X	5332	-0-	-0- B	-0-	5332	2			N	-0-					-0-
07	4998	X	4998	-0-	-0- B	-0-	4998	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	281	-0-	-83	B	-0-	281	2			N	-0-					-0-
03	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
04	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
05	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
06	390	N	387	-0-	-3	B	-0-	387	2			N	-0-					-0-
07	403	N	378	-0-	-25	B	-0-	378	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

02	2800	X	2487	-0-	-313	B	-670873	2487	2			N	-0-					-0-
03	3100	X	3053	-0-	-47	B	-670873	3053	2			N	-0-					-0-
04	3000	X	2795	-0-	-205	B	-670873	2795	2			N	-0-					-0-
05	3100	X	2540	-0-	-560	B	-670873	2540	2			N	-0-					-0-
06	2940	X	3018	-0-	78	B	-670795	3018	2			N	-0-					-0-
07	3038	X	3057	-0-	19	B	-670776	3057	2			N	-0-					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

02	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
03	186	N	133	-0-	-53	B	-0-	133	2			N	-0-					-0-
04	120	N	109	-0-	-11	B	-0-	109	2			N	-0-					-0-
05	155	N	125	-0-	-30	B	-0-	125	2			N	-0-					-0-
06	139	N	139	-0-	-0-	B	-0-	139	2			N	-0-					-0-
07	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

02	1848	X	1179	-0-	-669	B	-0-	1179	2			N	-0-					-0-
03	2232	X	1504	-0-	-728	B	-0-	1504	2			N	-0-					-0-
04	2160	X	986	-0-	-1174	B	-0-	986	2			N	-0-					-0-
05	2232	X	1527	-0-	-705	B	-0-	1527	2			N	-0-					-0-
06	1863	X	1863	-0-	-0-	B	-0-	1863	2			N	-0-					-0-
07	1564	X	1564	-0-	-0-	B	-0-	1564	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

02	3444	X	2504	-0-	-940	B	-0-	2504	2			N	-0-					-0-
03	3813	X	3744	-0-	-69	B	-0-	3743	2	1	9	N	1	1	8			-0-
04	3630	X	3558	-0-	-72	B	-0-	3558	2			N	-0-					-0-
05	3858	X	3858	-0-	-0-	B	-0-	3858	2			N	-0-					-0-
06	3630	X	3357	-0-	-273	B	-0-	3357	2			N	-0-					-0-
07	3751	X	3095	-0-	-656	B	-0-	3095	2			N	-0-					-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

02	644	N	389	-0-	-255	B	-0-	389	2			N	-0-					-0-
03	1197	N	1197	-0-	-0-	B	-0-	1197	2			N	-0-					-0-
04	2202	N	2202	-0-	-0-	B	-0-	2202	2			N	-0-					-0-
05	1616	N	1616	-0-	-0-	B	-0-	1616	2			N	-0-					-0-
06	763	N	763	-0-	-0-	B	-0-	763	2			N	-0-					-0-
07	2016	N	2016	-0-	-0-	B	-0-	2016	2			N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

02	2700	X	2700	-0-	-0-	B	-0-	2694	2	6	9	N	5	5	8			20
03	2909	X	2909	-0-	-0-	B	-0-	2909	2			N	-0-					20
04	2698	X	2698	-0-	-0-	B	-0-	2695	2	3	9	N	3	3	8			20
05	2705	X	2705	-0-	-0-	B	-0-	2702	2	3	9	N	3	3	8			20
06	1530	X	1530	-0-	-0-	B	-0-	1529	2	1	9	N	1	1	8			20
07	2802	N	2802	-0-	-0-	B	-0-	2802	2			N	-0-					20

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1052	-0-	-12 B	-636	1052	2			N	-0-					15
03	1178	N	1122	-0-	-56 B	-636	1122	2			N	-0-					15
04	1200	N	1128	-0-	-72 B	-636	1128	2			N	-0-					15
05	1178	N	1076	-0-	-102 B	-636	1076	2			N	-0-					15
06	1080	N	1428	-0-	348 B	-288	1428	2			N	-0-					15
07	1178	N	4	-0-	-1174 B	-288	4	2			N	-0-					15

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56 B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1674	-0-	-510 B	-0-	1673	2	1	9	N	1	1	8			-0-
03	2249	N	2249	-0-	-0- B	-0-	2248	2	1	9	N	1	1	8			-0-
04	2176	N	2176	-0-	-0- B	-0-	2175	2	1	9	N	1	1	8			-0-
05	2293	N	2293	-0-	-0- B	-0-	2293	2			N	-0-					-0-
06	2444	N	2444	-0-	-0- B	-0-	2444	2			N	-0-					-0-
07	2386	N	2386	-0-	-0- B	-0-	2386	2			N	-0-					-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1998	-0-	-242 B	-0-	1995	2	3	9	N	3	3	8			-0-
03	2913	N	2913	-0-	-0- B	-0-	2905	2	8	9	N	7	7	8			-0-
04	2372	N	2372	-0-	-0- B	-0-	2369	2	3	9	N	3	3	8			-0-
05	2837	N	2837	-0-	-0- B	-0-	2837	2			N	-0-					-0-
06	3019	X	3019	-0-	-0- B	-0-	3019	2			N	-0-					-0-
07	3012	N	3012	-0-	-0- B	-0-	3012	2			N	-0-					-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	328	-0-	-3844 B	-0-	327	2	1	9	N	1	1	8			-0-
03	6879	X	6879	-0-	-0- B	-0-	6877	2	2	9	N	2	2	8			-0-
04	4140	X	336	-0-	-3804 B	-0-	335	2	1	9	N	1	1	8			-0-
05	899	X	823	-0-	-76 B	-0-	823	2			N	-0-					-0-
06	4620	X	1691	-0-	-2929 B	-0-	1691	2			N	-0-					-0-
07	4774	X	1919	-0-	-2855 B	-0-	1919	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1872	-0-	-116 B	-0-	1872	2			N	-0-					-0-
03	2128	N	2128	-0-	-0- B	-0-	2128	2			N	-0-					-0-
04	2040	N	1986	-0-	-54 B	-0-	1986	2			N	-0-					-0-
05	2077	N	1974	-0-	-103 B	-0-	1974	2			N	-0-					-0-
06	2070	N	1942	-0-	-128 B	-0-	1942	2			N	-0-					-0-
07	2046	N	1978	-0-	-68 B	-0-	1978	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

MCASHAN GAS UNIT — WELL #: 8 — RRCID -> 254525 — COMPL. DATE 11/20/2009 — TOTAL DEPTH 14885 — PERF.12900 - 14254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	4281	X	4281	-0-	-0- B	-0-	4281	2			N	-0-					-0-
03	2573	X	2561	-0-	-12 B	-0-	2561	2			N	-0-					-0-
04	3090	X	1548	-0-	-1542 B	-0-	1548	2			N	-0-					-0-
05	3782	X	876	-0-	-2906 B	-0-	876	2			N	-0-					-0-
06	3660	X	632	-0-	-3028 B	-0-	630	2	2	9	N	2	2	8			-0-
07	6669	X	6669	-0-	-0- B	-0-	6669	2			N	-0-					-0-

H. L. & P. GAS UNIT — WELL #: 24 — RRCID -> 254638 — COMPL. DATE 12/15/2013 — TOTAL DEPTH 14400 — PERF. 8751 - 12504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	2828	X	2696	-0-	-132 B	-0-	2696	2			N	-0-					-0-
03	3524	X	3524	-0-	-0- B	-0-	3523	2	1	9	N	1	1	8			-0-
04	2947	X	2947	-0-	-0- B	-0-	2947	2			N	-0-					-0-
05	3836	X	3836	-0-	-0- B	-0-	3836	2			N	-0-					-0-
06	4097	X	4097	-0-	-0- B	-0-	4097	2			N	-0-					-0-
07	4797	X	4797	-0-	-0- B	-0-	4797	2			N	-0-					-0-

SARANDOS GAS UNIT — WELL #: 2 — RRCID -> 254640 — COMPL. DATE 08/10/2011 — TOTAL DEPTH 15300 — PERF.12972 - 14824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	7354	X	7354	-0-	-0- B	-0-	7353	2	1	9	N	1	1	8			-0-
03	6483	X	6483	-0-	-0- B	-0-	6480	2	3	9	N	3	3	8			-0-
04	2224	X	2224	-0-	-0- B	-0-	2223	2	1	9	N	1	1	8			-0-
05	3936	X	3936	-0-	-0- B	-0-	3936	2			N	-0-					-0-
06	2770	X	2770	-0-	-0- B	-0-	2770	2			N	-0-					-0-
07	4276	X	4276	-0-	-0- B	-0-	4276	2			N	-0-					-0-

VARIBUS — WELL #: 7H — RRCID -> 255962 — COMPL. DATE 11/22/2009 — TOTAL DEPTH 17460 — PERF.14750 - 17354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	1484	N	1319	-0-	-165 B	-0-	1319	2			N	-0-					35
03	1870	N	1870	-0-	-0- B	-0-	1870	2			N	-0-					35
04	1410	N	1184	-0-	-226 B	-0-	1184	2			N	-0-					35
05	1457	N	963	-0-	-494 B	-0-	963	2			N	-0-					35
06	1800	N	1270	-0-	-530 B	-0-	1270	2			N	-0-					35
07	1209	N	456	-0-	-753 B	-0-	456	2			N	-0-					35

KING, GAIL — WELL #: 31H — RRCID -> 255963 — COMPL. DATE 12/29/2009 — TOTAL DEPTH 14624 — PERF.14985 - 18227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	2492	N	1098	-0-	-1394 B	-0-	1098	2			N	-0-					-0-
03	1953	N	1875	-0-	-78 B	-0-	1875	2			N	-0-					-0-
04	2337	N	2337	-0-	-0- B	-0-	2337	2			N	-0-					-0-
05	2174	N	2174	-0-	-0- B	-0-	2174	2			N	-0-					-0-
06	3023	X	3023	-0-	-0- B	-0-	3023	2			N	-0-					-0-
07	3073	N	3073	-0-	-0- B	-0-	3073	2			N	-0-					-0-

KING, GAIL — WELL #: 36H — RRCID -> 256608 — COMPL. DATE 03/22/2010 — TOTAL DEPTH 14607 — PERF.14890 - 17747

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0- B	-0-	1111	2			N	-0-					-0-
03	961	N	360	-0-	-601 B	-0-	360	2			N	-0-					-0-
04	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
05	1054	N	882	-0-	-172 B	-0-	882	2			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
07	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

REED "E" GAS UNIT — WELL #: 20 — RRCID -> 256623 — COMPL. DATE 03/27/2010 — TOTAL DEPTH 14405 — PERF.11629 - 13916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
02	3808	X	3153	-0-	-655 B	-0-	3153	2			N	-0-					-0-
03	4828	X	4828	-0-	-0- B	-0-	4828	2			N	-0-					-0-
04	4080	X	3955	-0-	-125 B	-0-	3955	2			N	-0-					-0-
05	4123	X	3869	-0-	-254 B	-0-	3869	2			N	-0-					-0-
06	4590	X	3873	-0-	-717 B	-0-	3873	2			N	-0-					-0-
07	4743	X	3752	-0-	-991 B	-0-	3752	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

02	672	N	483	-0-	-189	B	-0-	483	2			N	-0-					-0-
03	527	N	363	-0-	-164	B	-0-	363	2			N	-0-					-0-
04	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
05	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
06	809	N	809	-0-	-0-	B	-0-	809	2			N	-0-					-0-
07	936	N	936	-0-	-0-	B	-0-	936	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

02	2828	X	2422	-0-	-406	B	-0-	2422	2			N	-0-					-0-
03	3131	X	2953	-0-	-178	B	-0-	2953	2			N	-0-					-0-
04	2949	X	2949	-0-	-0-	B	-0-	2949	2			N	-0-					-0-
05	3366	X	3366	-0-	-0-	B	-0-	3366	2			N	-0-					-0-
06	3077	X	3077	-0-	-0-	B	-0-	3077	2			N	-0-					-0-
07	3038	X	2988	-0-	-50	B	-0-	2988	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 14774 PERF.15250 - 18229

02	1764	N	1170	-0-	-594	B	-0-	1170	2			N	-0-					-0-
03	1922	N	1202	-0-	-720	B	-0-	1202	2			N	-0-					-0-
*04	832	N	832	-0-	-0-	B	-0-	832	2			N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

02	2128	N	1562	-0-	-566	B	-0-	1562	2			N	-0-					-0-
03	2190	N	2190	-0-	-0-	B	-0-	2190	2			N	-0-					-0-
04	2327	N	2327	-0-	-0-	B	-0-	2327	2			N	-0-					-0-
05	2362	N	2362	-0-	-0-	B	-0-	2362	2			N	-0-					-0-
06	2261	N	2261	-0-	-0-	B	-0-	2261	2			N	-0-					-0-
07	2418	N	2182	-0-	-236	B	-0-	2182	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

02	3808	X	1303	-0-	-2505	B	-0-	1303	2			N	-0-					-0-
03	4216	X	1715	-0-	-2501	B	-0-	1715	2			N	-0-					-0-
04	4080	X	1244	-0-	-2836	B	-0-	1244	2			N	-0-					-0-
05	4216	X	428	-0-	-3788	B	-0-	428	2			N	-0-					-0-
06	4080	X	3197	-0-	-883	B	-0-	3197	2			N	-0-					-0-
07	3614	X	3614	-0-	-0-	B	-0-	3614	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

02	672	N	596	-0-	-76	B	-0-	595	2	1	9	N	1	1	8			-0-
03	2012	N	2012	-0-	-0-	B	-0-	2011	2	1	9	N	1	1	8			-0-
04	3089	X	3089	-0-	-0-	B	-0-	3088	2	1	9	N	1	1	8			-0-
05	2618	N	2618	-0-	-0-	B	-0-	2618	2			N	-0-					-0-
06	2251	N	2251	-0-	-0-	B	-0-	2251	2			N	-0-					-0-
07	2449	X	2087	-0-	-362	B	-0-	2087	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1877	N	1877	-0-	-0-	B	-0-	1877	2			N	-0-					-0-
03	2336	N	2336	-0-	-0-	B	-0-	2336	2			N	-0-					-0-
04	2318	N	2318	-0-	-0-	B	-0-	2318	2			N	-0-					-0-
05	2415	N	2415	-0-	-0-	B	-0-	2415	2			N	-0-					-0-
06	2261	N	2261	-0-	-0-	B	-0-	2261	2			N	-0-					-0-
07	2356	N	2218	-0-	-138	B	-0-	2218	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	223	-0-	-981	B	-1485916	223	2			N	-0-					-0-
03	837	X	-0-	-0-	-837	B	-1485916					N	-0-					-0-
04	810	X	3	-0-	-807	B	-1485916	3	2			N	-0-					-0-
05	837	X	-0-	-0-	-837	B	-1485916					N	-0-					-0-
06	240	X	-0-	-0-	-240	B	-1485916					N	-0-					-0-
07	248	X	5	-0-	-243	B	-1485916	5	2			N	-0-					-0-

FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	639	-0-	-173	B	-0-	639	2			N	-0-					-0-
03	930	N	904	-0-	-26	B	-0-	903	2	1	9	N	1	1	8			-0-
04	3580	X	3580	-0-	-0-	B	-0-	3580	2			N	-0-					-0-
05	2999	N	2999	-0-	-0-	B	-0-	2999	2			N	-0-					-0-
06	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
07	1081	X	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2838	-0-	-74	B	-0-	2837	2	1	9	N	1	1	8			-0-
03	3069	X	2986	-0-	-83	B	-0-	2982	2	4	9	N	4	4	8			-0-
04	2940	X	2515	-0-	-425	B	-0-	2513	2	2	9	N	2	2	8			-0-
05	3131	X	2292	-0-	-839	B	-0-	2292	2			N	-0-					-0-
06	3030	X	2069	-0-	-961	B	-0-	2069	2			N	-0-					-0-
07	3131	X	1748	-0-	-1383	B	-0-	1748	2			N	-0-					-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1646	-0-	-482	B	-0-	1645	2	1	9	N	1	1	8			-0-
03	2611	N	2611	-0-	-0-	B	-0-	2611	2			N	-0-					-0-
04	2489	N	2489	-0-	-0-	B	-0-	2489	2			N	-0-					-0-
05	2748	N	2748	-0-	-0-	B	-0-	2748	2			N	-0-					-0-
06	2669	N	2669	-0-	-0-	B	-0-	2669	2			N	-0-					-0-
07	2568	N	2568	-0-	-0-	B	-0-	2568	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	932	-0-	-384	B	-0-	932	2			N	-0-					-0-
03	1426	N	1426	-0-	-0-	B	-0-	1425	2	1	9	N	1	1	8			-0-
04	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-
05	1217	N	1217	-0-	-0-	B	-0-	1217	2			N	-0-					-0-
06	1380	N	1134	-0-	-246	B	-0-	1134	2			N	-0-					-0-
07	1209	N	1123	-0-	-86	B	-0-	1123	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2042	-0-	-898 B	-0-	2042	2			N	-0-					-0-
03	3255	X	2736	-0-	-519 B	-0-	2736	2			N	-0-					-0-
04	3205	X	3205	-0-	-0- B	-0-	3205	2			N	-0-					-0-
05	3110	X	3110	-0-	-0- B	-0-	3110	2			N	-0-					-0-
06	2942	X	2942	-0-	-0- B	-0-	2942	2			N	-0-					-0-
07	3317	X	2374	-0-	-943 B	-0-	2374	2			N	-0-					-0-
	MELVIN WALDRIP GAS UNIT II				WELL #: 10	RRCID -> 259237						COMPL. DATE 10/29/2010			TOTAL DEPTH 14500		PERF.11625 - 14066
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	VARIBUS				WELL #: 8H	RRCID -> 259258						COMPL. DATE 05/07/2025			TOTAL DEPTH 13998		PERF.12933 - 13192
02	2184	X	2245	-0-	61 B	-743929	2241	2	4	9	N	4	4	8			-0-
03	2418	X	2850	-0-	432 B	-743497	2850	2			N	-0-					-0-
04	2340	X	2456	-0-	116 B	-743381	2455	2	1	9	N	1	1	8			-0-
05	2418	X	2276	-0-	-142 B	-743381	2275	2	1	9	N	1	1	8			-0-
06	2340	X	1630	-0-	-710 B	-743381	1629	2	1	9	N	1	1	8			-0-
07	2418	N	2073	-0-	-345 B	-743381	2073	2			N	-0-					-0-
	KING, GAIL				WELL #: 43	RRCID -> 259341						COMPL. DATE 10/01/2010			TOTAL DEPTH 15009		PERF.13090 - 14654
02	4480	X	3022	-0-	-1458 B	-0-	3022	2			N	-0-					-0-
03	4960	X	3354	-0-	-1606 B	-0-	3354	2			N	-0-					-0-
04	4230	X	3011	-0-	-1219 B	-0-	3011	2			N	-0-					-0-
05	3627	X	3233	-0-	-394 B	-0-	3233	2			N	-0-					-0-
06	3510	X	3196	-0-	-314 B	-0-	3196	2			N	-0-					-0-
07	3348	X	3253	-0-	-95 B	-0-	3253	2			N	-0-					-0-
	BUFFALO CREEK GAS UNIT				WELL #: 13	RRCID -> 259843						COMPL. DATE 11/10/2010			TOTAL DEPTH 12975		PERF.11806 - 12852
02	1540	N	1431	-0-	-109 B	-0-	1431	2			N	-0-					-0-
03	1972	N	1972	-0-	-0- B	-0-	1972	2			N	-0-					-0-
04	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
05	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
06	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					-0-
07	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
	H. L. & P. GAS UNIT				WELL #: 30	RRCID -> 259848						COMPL. DATE 10/29/2010			TOTAL DEPTH 14120		PERF.11652 - 13941
02	196	N	119	-0-	-77 B	-0-	119	2			N	-0-					-0-
03	217	N	121	-0-	-96 B	-0-	121	2			N	-0-					-0-
04	120	N	89	-0-	-31 B	-0-	89	2			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
	H. L. & P. GAS UNIT				WELL #: 32	RRCID -> 259876						COMPL. DATE 06/29/2014			TOTAL DEPTH 14068		PERF.11253 - 12517
02	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
03	1023	N	984	-0-	-39 B	-0-	983	2	1	9	N	1	1	8			-0-
04	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
05	961	N	748	-0-	-213 B	-0-	748	2			N	-0-					-0-
06	960	N	875	-0-	-85 B	-0-	875	2			N	-0-					-0-
07	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	195	-0-	-1 B	-0-	195	2			N	-0-					-0-
03	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
04	330	N	221	-0-	-109 B	-0-	221	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
07	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4433	X	4433	-0-	-0- B	-0-	4433	2			N	-0-					-0-
03	4763	X	4763	-0-	-0- B	-0-	4763	2			N	-0-					-0-
04	4470	X	4195	-0-	-275 B	-0-	4195	2			N	-0-					-0-
05	5078	X	5078	-0-	-0- B	-0-	5078	2			N	-0-					-0-
06	4740	X	2415	-0-	-2325 B	-0-	2415	2			N	-0-					-0-
07	6098	X	6098	-0-	-0- B	-0-	6098	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	N	1855	-0-	-805 B	-0-	1853	2	2	9	N	2	2	8			-0-
03	2604	N	2563	-0-	-41 B	-0-	2559	2	4	9	N	4	4	8			-0-
04	2520	N	2319	-0-	-201 B	-0-	2317	2	2	9	N	2	2	8			-0-
05	2046	N	1941	-0-	-105 B	-0-	1941	2			N	-0-					-0-
06	2490	N	1402	-0-	-1088 B	-0-	1402	2			N	-0-					-0-
07	2387	N	503	-0-	-1884 B	-0-	503	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	364	-0-	-84 B	-0-	364	2			N	-0-					-0-
03	535	N	535	-0-	-0- B	-0-	534	2	1	9	N	1	1	8			-0-
04	540	N	476	-0-	-64 B	-0-	476	2			N	-0-					-0-
05	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
06	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
07	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	1997	-0-	-887 B	-0-	1996	2	1	9	N	1	1	8			-0-
03	3193	X	3027	-0-	-166 B	-0-	3025	2	2	9	N	2	2	8			-0-
04	2820	X	2420	-0-	-400 B	-0-	2419	2	1	9	N	1	1	8			-0-
05	3191	X	3191	-0-	-0- B	-0-	3191	2			N	-0-					-0-
06	2940	X	2291	-0-	-649 B	-0-	2291	2			N	-0-					-0-
07	3038	X	2031	-0-	-1007 B	-0-	2031	2			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1468	-0-	-492 B	-0-	1468	2			N	-0-					-0-
03	2418	N	2418	-0-	-0- B	-0-	2417	2	1	9	N	1	1	8			-0-
04	2251	N	2251	-0-	-0- B	-0-	2251	2			N	-0-					-0-
05	2398	N	2398	-0-	-0- B	-0-	2398	2			N	-0-					-0-
06	2363	N	2363	-0-	-0- B	-0-	2363	2			N	-0-					-0-
07	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	1889	-0-	-519 B	-0-	1889	2			N	-0-					-0-
03	2970	N	2970	-0-	-0- B	-0-	2969	2	1	9	N	1	1	8			-0-
04	2756	N	2756	-0-	-0- B	-0-	2756	2			N	-0-					-0-
05	2786	N	2786	-0-	-0- B	-0-	2786	2			N	-0-					-0-
06	2820	N	2590	-0-	-230 B	-0-	2590	2			N	-0-					-0-
07	2852	N	2846	-0-	-6 B	-0-	2846	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1646	N	1646	-0-	-0-	B	-0-	1646	2			N	-0-					-0-
03	2036	N	2036	-0-	-0-	B	-0-	2036	2			N	-0-					-0-
04	1860	N	1840	-0-	-20	B	-0-	1840	2			N	-0-					-0-
05	1829	N	1650	-0-	-179	B	-0-	1650	2			N	-0-					-0-
06	1860	N	1533	-0-	-327	B	-0-	1533	2			N	-0-					-0-
07	1906	N	1906	-0-	-0-	B	-0-	1906	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

02	28	N	-0-	-0-	-28	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

02	2352	X	1992	-0-	-360	B	-0-	1992	2			N	-0-					-0-
03	2612	N	2612	-0-	-0-	B	-0-	2612	2			N	-0-					-0-
04	2520	N	2305	-0-	-215	B	-0-	2305	2			N	-0-					-0-
05	2261	N	2261	-0-	-0-	B	-0-	2261	2			N	-0-					-0-
06	2520	N	2220	-0-	-300	B	-0-	2220	2			N	-0-					-0-
07	2387	N	2385	-0-	-2	B	-0-	2385	2			N	-0-					-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

02	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

02	1260	X	6155	-0-	4895	B	-794529	6155	2			N	-0-					-0-
03	1395	X	4868	-0-	3473	B	-791056	4867	2	1	9	N	1	1	8			-0-
04	2280	X	3877	-0-	1597	B	-789459	3877	2			N	-0-					-0-
05	2356	X	4253	-0-	1897	B	-787562	4253	2			N	-0-					-0-
06	2280	X	3497	-0-	1217	B	-786345	3497	2			N	-0-					-0-
07	2356	X	4054	-0-	1698	B	-784647	4054	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

02	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					-0-
03	1634	N	1634	-0-	-0-	B	-0-	1634	2			N	-0-					-0-
04	1558	N	1558	-0-	-0-	B	-0-	1558	2			N	-0-					-0-
05	1550	N	1433	-0-	-117	B	-0-	1433	2			N	-0-					-0-
06	1641	N	1641	-0-	-0-	B	-0-	1641	2			N	-0-					-0-
07	1612	N	1533	-0-	-79	B	-0-	1533	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

02	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-					-0-
03	805	N	805	-0-	-0-	B	-0-	805	2			N	-0-					-0-
04	780	N	711	-0-	-69	B	-0-	711	2			N	-0-					-0-
05	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					-0-
06	780	N	681	-0-	-99	B	-0-	681	2			N	-0-					-0-
07	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1231	-0-	-953	B	-0-	1231	2			N	-0-					18
03	2418	X	1348	-0-	-1070	B	-0-	1348	2			N	-0-					18
04	1410	X	988	-0-	-422	B	-0-	986	2	2	9	N	2	2	8			18
05	1364	X	706	-0-	-658	B	-0-	706	2			N	-0-					18
06	1320	X	979	-0-	-341	B	-0-	979	2			N	-0-					18
07	1364	X	1003	-0-	-361	B	-0-	1003	2			N	-0-					18

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 04/16/2025 TOTAL DEPTH 14037 PERF.12858 - 13284

02	5880	X	4579	-0-	-1301	B	-0-	4576	2	3	9	N	3	3	8			-0-
03	6479	X	4699	-0-	-1780	B	-0-	4699	2			N	-0-					-0-
04	5760	X	4131	-0-	-1629	B	-0-	4130	2	1	9	N	1	1	8			-0-
05	5642	X	4295	-0-	-1347	B	-0-	4294	2	1	9	N	1	1	8			-0-
06	5100	X	3998	-0-	-1102	B	-0-	3997	2	1	9	N	1	1	8			-0-
07	5084	X	3974	-0-	-1110	B	-0-	3974	2			N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

02	1260	N	1254	-0-	-6	B	-0-	1254	2			N	-0-					-0-
03	1426	N	1369	-0-	-57	B	-0-	1369	2			N	-0-					-0-
04	2075	N	2075	-0-	-0-	B	-0-	2075	2			N	-0-					-0-
05	2740	N	2740	-0-	-0-	B	-0-	2740	2			N	-0-					-0-
06	2266	N	2266	-0-	-0-	B	-0-	2266	2			N	-0-					-0-
07	1880	N	1880	-0-	-0-	B	-0-	1880	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

02	1764	X	485	-0-	-1279	B	-0-	485	2			N	-0-					-0-
03	2137	X	2137	-0-	-0-	B	-0-	2137	2			N	-0-					-0-
04	3339	X	3339	-0-	-0-	B	-0-	3338	2	1	9	N	1	1	8			-0-
05	3428	X	3428	-0-	-0-	B	-0-	3428	2			N	-0-					-0-
06	3237	X	3237	-0-	-0-	B	-0-	3236	2	1	9	N	1	1	8			-0-
07	4068	X	4068	-0-	-0-	B	-0-	4068	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

02	862	N	862	-0-	-0-	B	-0-	862	2			N	-0-					-0-
03	1085	N	840	-0-	-245	B	-0-	839	2	1	9	N	1	1	8			-0-
04	1080	N	854	-0-	-226	B	-0-	854	2			N	-0-					-0-
05	961	N	956	-0-	-5	B	-0-	956	2			N	-0-					-0-
06	971	N	971	-0-	-0-	B	-0-	971	2			N	-0-					-0-
07	920	N	920	-0-	-0-	B	-0-	920	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3989	X	3989	-0-	-0- B	-0-	3988	2	1	9	N	1	1	8			-0-
03	3930	X	3930	-0-	-0- B	-0-	3926	2	4	9	N	4	4	8			-0-
04	4098	X	4098	-0-	-0- B	-0-	4096	2	2	9	N	2	2	8			-0-
05	4190	X	4190	-0-	-0- B	-0-	4190	2			N	-0-					-0-
06	3865	X	3865	-0-	-0- B	-0-	3865	2			N	-0-					-0-
07	4026	X	4026	-0-	-0- B	-0-	4026	2			N	-0-					-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

02	588	N	462	-0-	-126 B	-0-	462	2			N	-0-					-0-
03	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
04	1380	N	877	-0-	-503 B	-0-	877	2			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
06	1350	N	477	-0-	-873 B	-0-	476	2	1	9	N	1	1	8			-0-
07	899	N	675	-0-	-224 B	-0-	675	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

02	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

02	6188	X	5007	-0-	-1181 B	-0-	5007	2			N	-0-					-0-
03	5828	X	4719	-0-	-1109 B	-0-	4719	2			N	-0-					-0-
04	5647	X	5647	-0-	-0- B	-0-	5647	2			N	-0-					-0-
05	5797	X	4868	-0-	-929 B	-0-	4868	2			N	-0-					-0-
06	6151	X	6151	-0-	-0- B	-0-	6151	2			N	-0-					-0-
07	5828	X	3958	-0-	-1870 B	-0-	3958	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

02	1708	N	1705	-0-	-3 B	-0-	1705	2			N	-0-					-0-
03	1891	N	1878	-0-	-13 B	-0-	1878	2			N	-0-					-0-
04	1770	N	1732	-0-	-38 B	-0-	1732	2			N	-0-					-0-
05	1891	N	1376	-0-	-515 B	-0-	1376	2			N	-0-					-0-
06	2310	N	2310	-0-	-0- B	-0-	2310	2			N	-0-					-0-
07	2140	N	2140	-0-	-0- B	-0-	2140	2			N	-0-					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

02	5171	X	5171	-0-	-0- B	-0-	5171	2			N	-0-					-0-
03	6525	X	6525	-0-	-0- B	-0-	6525	2			N	-0-					-0-
04	4893	X	4893	-0-	-0- B	-0-	4893	2			N	-0-					-0-
05	4490	X	4490	-0-	-0- B	-0-	4490	2			N	-0-					-0-
06	3898	X	3898	-0-	-0- B	-0-	3898	2			N	-0-					-0-
07	3911	X	3911	-0-	-0- B	-0-	3911	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2593	X	2593	-0-	-0- B	-0-	2592	2	1	9	N	1	1	8			-0-
03	3290	X	3290	-0-	-0- B	-0-	3288	2	2	9	N	2	2	8			-0-
04	3322	X	3322	-0-	-0- B	-0-	3321	2	1	9	N	1	1	8			-0-
05	3173	X	3173	-0-	-0- B	-0-	3173	2			N	-0-					-0-
06	2554	X	2554	-0-	-0- B	-0-	2554	2			N	-0-					-0-
07	2921	X	2921	-0-	-0- B	-0-	2921	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1530	-0-	438 B	-93782	1530	2			N	-0-					-0-
03	1209	N	8012	-0-	6803 B	-86979	8012	2			N	-0-					-0-
04	1170	N	5968	-0-	4798 B	-82181	5968	2			N	-0-					-0-
05	1209	N	4049	-0-	2840 B	-79341	4049	2			N	-0-					-0-
06	1170	X	3975	-0-	2805 B	-76536	3975	2			N	-0-					-0-
07	1209	X	3088	-0-	1879 B	-74657	3088	2			N	-0-					-0-

PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4419	X	4419	-0-	-0- B	-0-	4417	2	2	9	N	2	2	8			55
03	4666	X	4666	-0-	-0- B	-0-	4666	2			N	-0-					55
04	4229	X	4229	-0-	-0- B	-0-	4229	2			N	-0-					55
05	4244	X	4244	-0-	-0- B	-0-	4244	2			N	-0-					55
06	3501	X	3501	-0-	-0- B	-0-	3501	2			N	-0-					55
07	2933	X	2933	-0-	-0- B	-0-	2933	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	748	N	748	-0-	-0- B	-0-	748	2			N	-0-					-0-
03	868	N	815	-0-	53 B	-0-	815	2			N	-0-					-0-
04	810	N	763	-0-	47 B	-0-	763	2			N	-0-					-0-
05	837	N	750	-0-	87 B	-0-	750	2			N	-0-					-0-
06	780	N	726	-0-	54 B	-0-	726	2			N	-0-					-0-
07	775	N	768	-0-	7 B	-0-	768	2			N	-0-					-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1300	-0-	940 B	-0-	1300	2			N	-0-					-0-
03	2418	X	1300	-0-	1118 B	-0-	1300	2			N	-0-					-0-
04	2340	X	681	-0-	1659 B	-0-	681	2			N	-0-					-0-
05	2418	X	58	-0-	2360 B	-0-	58	2			N	-0-					-0-
06	1463	X	1463	-0-	-0- B	-0-	1463	2			N	-0-					-0-
07	1501	X	1501	-0-	-0- B	-0-	1501	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9492	X	8128	-0-	1364 B	-0-	8128	2			N	-0-					57
03	10509	X	8054	-0-	2455 B	-0-	8053	2	1	9	N	1	1	8			57
04	10256	X	10256	-0-	-0- B	-0-	10255	2	1	9	N	1	1	8			57
05	10199	X	9873	-0-	326 B	-0-	9873	2			N	-0-					57
06	9450	X	9143	-0-	307 B	-0-	9143	2			N	-0-					57
07	10602	X	9702	-0-	900 B	-0-	9702	2			N	-0-					57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	2506	-0-	1666 B	-0-	2503	2	3	9	N	3	3	8			-0-
03	4619	X	2806	-0-	1813 B	-0-	2806	2			N	-0-					-0-
04	3270	X	1686	-0-	1584 B	-0-	1686	2			N	-0-					-0-
05	3224	X	1673	-0-	1551 B	-0-	1673	2			N	-0-					-0-
06	3120	X	2795	-0-	325 B	-0-	2794	2	1	9	N	1	1	8			-0-
07	2821	X	2675	-0-	146 B	-0-	2675	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4732	X	4594	-0-	-138 B	-0-	4594	2			N	-0-					-0-
03	5393	X	5393	-0-	-0- B	-0-	5392	2	1	9	N	1	1	8			-0-
04	5123	X	5123	-0-	-0- B	-0-	5123	2			N	-0-					-0-
05	5172	X	5172	-0-	-0- B	-0-	5172	2			N	-0-					-0-
06	5220	X	4953	-0-	-267 B	-0-	4953	2			N	-0-					-0-
07	5394	X	5075	-0-	-319 B	-0-	5075	2			N	-0-					-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6692	X	6547	-0-	-145 B	-0-	6547	2			N	-0-					-0-
03	7409	X	5091	-0-	-2318 B	-0-	5090	2	1	9	N	1	1	8			-0-
04	7170	X	4985	-0-	-2185 B	-0-	4985	2			N	-0-					-0-
05	7409	X	5037	-0-	-2372 B	-0-	5037	2			N	-0-					-0-
06	7170	X	4841	-0-	-2329 B	-0-	4841	2			N	-0-					-0-
07	7254	X	3435	-0-	-3819 B	-0-	3435	2			N	-0-					-0-

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1421	-0-	-119 B	-0-	1421	2			N	-0-					-0-
03	2542	N	1931	-0-	-611 B	-0-	1931	2			N	-0-					-0-
04	2729	N	2729	-0-	-0- B	-0-	2729	2			N	-0-					-0-
05	1581	N	1433	-0-	-148 B	-0-	1433	2			N	-0-					-0-
06	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					-0-
07	2542	N	2068	-0-	-474 B	-0-	2068	2			N	-0-					-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29960	X	26186	-0-	-3774 B	-0-	26185	2	1	9	N	1	1	8			-0-
03	32519	X	22314	-0-	-10205 B	-0-	22312	2	2	9	N	2	2	8			-0-
04	31080	X	27442	-0-	-3638 B	-0-	27440	2	2	9	N	2	2	8			-0-
05	31899	X	27360	-0-	-4539 B	-0-	27360	2			N	-0-					-0-
06	30330	X	26499	-0-	-3831 B	-0-	26499	2			N	-0-					-0-
07	28985	X	26777	-0-	-2208 B	-0-	26777	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2842	X	2842	-0-	-0- B	-0-	2842	2			N	-0-					-0-
03	2975	N	2975	-0-	-0- B	-0-	2975	2			N	-0-					-0-
04	2347	N	2347	-0-	-0- B	-0-	2347	2			N	-0-					-0-
05	2756	X	2756	-0-	-0- B	-0-	2756	2			N	-0-					-0-
06	2555	X	2555	-0-	-0- B	-0-	2555	2			N	-0-					-0-
07	2181	X	2181	-0-	-0- B	-0-	2181	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
03	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
04	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2101	-0-	-391 B	-0-	2099	2	2	9	N	2	2	8			-0-
03	3132	X	3132	-0-	-0- B	-0-	3126	2	6	9	N	5	5	8			-0-
04	2670	N	2403	-0-	-267 B	-0-	2402	2	1	9	N	1	1	8			-0-
05	2789	N	2789	-0-	-0- B	-0-	2789	2			N	-0-					-0-
06	2717	X	2717	-0-	-0- B	-0-	2717	2			N	-0-					-0-
07	2759	X	1481	-0-	-1278 B	-0-	1481	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT II WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5488	X	5488	-0-	-0- B	-0-	5485	2	3	9	N	3	3	8			-0-
03	5952	X	5952	-0-	-0- B	-0-	5952	2			N	-0-					-0-
04	5668	X	5668	-0-	-0- B	-0-	5667	2	1	9	N	1	1	8			-0-
05	5196	X	5196	-0-	-0- B	-0-	5196	2			N	-0-					-0-
06	3720	X	2050	-0-	-1670 B	-0-	2050	2			N	-0-					-0-
07	3844	X	540	-0-	-3304 B	-0-	540	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	972	N	972	-0-	-0- B	-0-	969	2	3	9	N	3	3	8			-0-
05	3541	X	3541	-0-	-0- B	-0-	3541	2			N	-0-					-0-
06	2576	N	2576	-0-	-0- B	-0-	2576	2			N	-0-					-0-
07	2335	N	2335	-0-	-0- B	-0-	2335	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3667	-0-	-477 B	-0-	3667	2			N	-0-					-0-
03	4588	X	3930	-0-	-658 B	-0-	3930	2			N	-0-					-0-
04	4140	X	3540	-0-	-600 B	-0-	3540	2			N	-0-					-0-
05	4278	X	4059	-0-	-219 B	-0-	4059	2			N	-0-					-0-
06	3930	X	3479	-0-	-451 B	-0-	3479	2			N	-0-					-0-
07	4061	X	3053	-0-	-1008 B	-0-	3053	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3127	X	3127	-0-	-0- B	-0-	3127	2			N	-0-					-0-
03	4704	X	4704	-0-	-0- B	-0-	4703	2	1	9	N	1	1	8			-0-
04	3584	X	3584	-0-	-0- B	-0-	3583	2	1	9	N	1	1	8			-0-
05	4126	X	4126	-0-	-0- B	-0-	4126	2			N	-0-					-0-
06	3935	X	3935	-0-	-0- B	-0-	3935	2			N	-0-					-0-
07	3789	X	3789	-0-	-0- B	-0-	3789	2			N	-0-					-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
03	961	N	904	-0-	-57 B	-0-	903	2	1	9	N	1	1	8			-0-
04	900	N	876	-0-	-24 B	-0-	876	2			N	-0-					-0-
05	992	N	744	-0-	-248 B	-0-	744	2			N	-0-					-0-
06	870	N	644	-0-	-226 B	-0-	644	2			N	-0-					-0-
07	899	N	671	-0-	-228 B	-0-	671	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4069	X	4069	-0-	-0-	B	-0-	4069	2			N	-0-					-0-
03	4154	X	3311	-0-	-843	B	-0-	3311	2			N	-0-					-0-
04	4470	X	2999	-0-	-1471	B	-0-	2999	2			N	-0-					-0-
05	4619	X	3741	-0-	-878	B	-0-	3741	2			N	-0-					-0-
06	4470	X	3357	-0-	-1113	B	-0-	3357	2			N	-0-					-0-
07	4495	X	3307	-0-	-1188	B	-0-	3307	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2860	X	2860	-0-	-0-	B	-0-	2860	2			N	-0-					115
03	3222	X	3222	-0-	-0-	B	-0-	3222	2			N	-0-					115
04	2949	X	2949	-0-	-0-	B	-0-	2949	2			N	-0-					115
05	3162	X	2822	-0-	-340	B	-0-	2822	2			N	-0-					115
06	3120	X	2478	-0-	-642	B	-0-	2478	2			N	-0-					115
07	3224	X	2668	-0-	-556	B	-0-	2668	2			N	-0-					115

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
03	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	367	-0-	-529	B	-0-	367	2			N	-0-					78
03	651	N	354	-0-	-297	B	-0-	354	2			N	-0-					78
04	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					78
05	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					78
06	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					78
07	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					78

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	1880	-0-	-1676	B	-0-	1880	2			N	-0-					-0-
03	3937	X	2396	-0-	-1541	B	-0-	2396	2			N	-0-					-0-
04	3420	X	2283	-0-	-1137	B	-0-	2283	2			N	-0-					-0-
05	3534	X	1820	-0-	-1714	B	-0-	1820	2			N	-0-					-0-
06	3030	X	1581	-0-	-1449	B	-0-	1581	2			N	-0-					-0-
07	2387	X	1843	-0-	-544	B	-0-	1843	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7280	X	5883	-0-	-1397	B	-0-	5873	2	10	9	N	9	9	8			-0-
03	8060	X	6660	-0-	-1400	B	-0-	6660	2			N	-0-					-0-
04	7260	X	5149	-0-	-2111	B	-0-	5146	2	3	9	N	3	3	8			-0-
05	7502	X	7148	-0-	-354	B	-0-	7144	2	4	9	N	4	4	8			-0-
06	7140	X	6613	-0-	-527	B	-0-	6603	2	10	9	N	9	9	8			-0-
07	6665	X	6301	-0-	-364	B	-0-	6301	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3317	-0-	-771	B	-0-	3317	2			N	-0-					128
03	4526	X	3323	-0-	-1203	B	-0-	3323	2			N	-0-					128
04	3900	X	3056	-0-	-844	B	-0-	3056	2			N	-0-					128
05	4494	X	4494	-0-	-0-	B	-0-	4494	2			N	-0-					128
06	3900	X	3624	-0-	-276	B	-0-	3624	2			N	-0-					128
07	4193	X	4193	-0-	-0-	B	-0-	4193	2			N	-0-					128

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1432	N	1432	-0-	-0-	B	-0-	1432	2			N	-0-					23
03	1612	N	1083	-0-	-529	B	-0-	1083	2			N	-0-					23
04	1320	N	1155	-0-	-165	B	-0-	1155	2			N	-0-					23
05	1581	N	1297	-0-	-284	B	-0-	1297	2			N	-0-					23
06	1194	N	1194	-0-	-0-	B	-0-	1194	2			N	-0-					23
07	1544	N	1544	-0-	-0-	B	-0-	1544	2			N	-0-					23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	152	-0-	-44	B	-0-	152	2			N	-0-					-0-
03	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
06	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
07	217	N	205	-0-	-12	B	-0-	205	2			N	-0-					-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	506	-0-	-166	B	-0-	506	2			N	-0-					26
03	682	N	355	-0-	-327	B	-0-	355	2			N	-0-					26
04	630	N	471	-0-	-159	B	-0-	471	2			N	-0-					26
05	558	N	488	-0-	-70	B	-0-	488	2			N	-0-					26
06	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					26
07	496	N	440	-0-	-56	B	-0-	440	2			N	-0-					26

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	5747	-0-	-1029	B	-0-	5747	2			N	-0-					40
03	7378	X	6425	-0-	-953	B	-0-	6425	2			N	-0-					40
04	6960	X	6202	-0-	-758	B	-0-	6201	2	1	9	N	1	1	8			40
05	6541	X	6297	-0-	-244	B	-0-	6297	2			N	-0-					40
06	6270	X	6071	-0-	-199	B	-0-	6071	2			N	-0-					40
07	6417	X	5847	-0-	-570	B	-0-	5847	2			N	-0-					40

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10679	X	10679	-0-	-0-	B	-0-	10679	2			N	-0-					-0-
03	12609	X	12609	-0-	-0-	B	-0-	12608	2	1	9	N	1	1	8			-0-
04	2790	X	1876	-0-	-914	B	-0-	1876	2			N	-0-					-0-
05	8182	X	8182	-0-	-0-	B	-0-	8182	2			N	-0-					-0-
06	2790	X	417	-0-	-2373	B	-0-	417	2			N	-0-					-0-
07	15024	X	15024	-0-	-0-	B	-0-	15024	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2520	-0-	-420	B	-0-	2518	2	2	9	N	2	2	8			-0-
03	3255	X	3040	-0-	-215	B	-0-	3038	2	2	9	N	2	2	8			-0-
04	3098	X	3098	-0-	-0-	B	-0-	3097	2	1	9	N	1	1	8			-0-
05	3075	X	3075	-0-	-0-	B	-0-	3075	2			N	-0-					-0-
06	2940	X	2880	-0-	-60	B	-0-	2880	2			N	-0-					-0-
07	3193	X	2992	-0-	-201	B	-0-	2992	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13748	X	13443	-0-	-305	B	-0-	13442	2	1	9	N	1	1	8			90
03	15221	X	14281	-0-	-940	B	-0-	14280	2	1	9	N	1	1	8			90
04	14730	X	13289	-0-	-1441	B	-0-	13288	2	1	9	N	1	1	8			90
05	15035	X	12981	-0-	-2054	B	-0-	12981	2			N	-0-					90
06	14400	X	12899	-0-	-1501	B	-0-	12899	2			N	-0-					90
07	14880	X	12976	-0-	-1904	B	-0-	12976	2			N	-0-					90

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5227	X	5227	-0-	-0-	B	-0-	5227	2			N	-0-					20
03	5456	X	5159	-0-	-297	B	-0-	5158	2	1	9	N	1	1	8			20
04	5635	X	5635	-0-	-0-	B	-0-	5635	2			N	-0-					20
05	5797	X	5560	-0-	-237	B	-0-	5560	2			N	-0-					20
06	5610	X	5339	-0-	-271	B	-0-	5339	2			N	-0-					20
07	5828	X	5453	-0-	-375	B	-0-	5453	2			N	-0-					20

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

02	5292	X	3198	-0-	-2094	B	-0-	3198	2			N	-0-					-0-
03	5828	X	3726	-0-	-2102	B	-0-	3726	2			N	-0-					-0-
04	5550	X	3754	-0-	-1796	B	-0-	3754	2			N	-0-					-0-
05	5518	X	3278	-0-	-2240	B	-0-	3278	2			N	-0-					-0-
06	7363	X	7363	-0-	-0-	B	-0-	7363	2			N	-0-					-0-
07	6021	X	6021	-0-	-0-	B	-0-	6021	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

02	2772	X	2533	-0-	-239	B	-0-	2533	2			N	-0-					-0-
03	3038	X	2750	-0-	-288	B	-0-	2750	2			N	-0-					-0-
04	2940	X	2417	-0-	-523	B	-0-	2417	2			N	-0-					-0-
05	2976	X	2597	-0-	-379	B	-0-	2597	2			N	-0-					-0-
06	2790	X	2298	-0-	-492	B	-0-	2298	2			N	-0-					-0-
07	2790	X	2138	-0-	-652	B	-0-	2138	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

02	3164	X	2199	-0-	-965	B	-0-	2198	2	1	9	N	1	1	8			-0-
03	3503	X	2848	-0-	-655	B	-0-	2848	2			N	-0-					-0-
04	3390	X	2245	-0-	-1145	B	-0-	2245	2			N	-0-					-0-
05	2449	X	1832	-0-	-617	B	-0-	1832	2			N	-0-					-0-
06	3204	X	3204	-0-	-0-	B	-0-	3203	2	1	9	N	1	1	8			-0-
07	2852	X	2103	-0-	-749	B	-0-	2103	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

02	24836	X	23389	-0-	-1447	B	-0-	23387	2	2	9	N	2	2	8			-0-
03	27187	X	25551	-0-	-1636	B	-0-	25545	2	6	9	N	5	5	8			-0-
04	26040	X	24421	-0-	-1619	B	-0-	24419	2	2	9	N	2	2	8			-0-
05	26195	X	24906	-0-	-1289	B	-0-	24906	2			N	-0-					-0-
06	25260	X	23699	-0-	-1561	B	-0-	23699	2			N	-0-					-0-
07	25885	X	24406	-0-	-1479	B	-0-	24406	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

02	37744	X	34216	-0-	-3528	B	-0-	34213	2	3	9	N	3	3	8			-0-
03	41354	X	38705	-0-	-2649	B	-0-	38701	2	4	9	N	4	4	8			-0-
04	39270	X	36412	-0-	-2858	B	-0-	36410	2	2	9	N	2	2	8			-0-
05	39773	X	36926	-0-	-2847	B	-0-	36926	2			N	-0-					-0-
06	37710	X	35140	-0-	-2570	B	-0-	35140	2			N	-0-					-0-
07	38719	X	35854	-0-	-2865	B	-0-	35854	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18515	X	18515	-0-	-0-	B	-0-	18513	2	2	9	N	2	2	8			-0-
03	20025	X	20025	-0-	-0-	B	-0-	20022	2	3	9	N	3	3	8			-0-
04	19801	X	19801	-0-	-0-	B	-0-	19800	2	1	9	N	1	1	8			-0-
05	20491	X	20062	-0-	-429	B	-0-	20062	2			N	-0-					-0-
06	19830	X	19172	-0-	-658	B	-0-	19172	2			N	-0-					-0-
07	20491	X	19593	-0-	-898	B	-0-	19593	2			N	-0-					-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

02	56056	X	51979	-0-	-4077	B	-0-	51976	2	3	9	N	3	3	8			-0-
03	60791	X	56713	-0-	-4078	B	-0-	56706	2	7	9	N	6	6	8			-0-
04	58230	X	54028	-0-	-4202	B	-0-	54025	2	3	9	N	3	3	8			-0-
05	59055	X	54970	-0-	-4085	B	-0-	54970	2			N	-0-					-0-
06	56790	X	52480	-0-	-4310	B	-0-	52480	2			N	-0-					-0-
07	57536	X	53467	-0-	-4069	B	-0-	53467	2			N	-0-					-0-

GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

02	13496	X	11460	-0-	-2036	B	-0-	11460	2			N	-0-					-0-
03	14942	X	12812	-0-	-2130	B	-0-	12812	2			N	-0-					-0-
04	14460	X	12045	-0-	-2415	B	-0-	12045	2			N	-0-					-0-
05	14911	X	12701	-0-	-2210	B	-0-	12701	2			N	-0-					-0-
06	13950	X	12146	-0-	-1804	B	-0-	12146	2			N	-0-					-0-
07	12803	X	11618	-0-	-1185	B	-0-	11618	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

02	60116	X	54765	-0-	-5351	B	-0-	54763	2	2	9	N	2	2	8			-0-
03	65255	X	59684	-0-	-5571	B	-0-	59678	2	6	9	N	5	5	8			-0-
04	62160	X	56804	-0-	-5356	B	-0-	56802	2	2	9	N	2	2	8			-0-
05	63023	X	57759	-0-	-5264	B	-0-	57759	2			N	-0-					-0-
06	59700	X	54984	-0-	-4716	B	-0-	54984	2			N	-0-					-0-
07	60636	X	56181	-0-	-4455	B	-0-	56181	2			N	-0-					-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

02	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILLTEX OPERATING COMPANY, LLC 388861
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4060	X	4018	-0-	-42 B	-0-	4018	3			N	-0-					-0-
03	4402	X	4236	-0-	-166 B	-0-	4236	3			N	-0-					-0-
04	8412	X	8412	-0-	-0- B	-0-	8412	3			N	-0-					-0-
*05	8135	X	8135	-0-	-0- B	-0-	8135	3			N	-0-					-0-
*06	5768	X	5768	-0-	-0- B	-0-	5768	3			N	-0-					-0-
*07	8673	X	8673	-0-	-0- B	-0-	8673	3			N	-0-					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

02	19774	X	19774	-0-	-0- B	-0-	19774	3			N	-0-					-0-
03	18955	X	18955	-0-	-0- B	-0-	18955	3			N	-0-					-0-
04	21056	X	21056	-0-	-0- B	-0-	21056	3			N	-0-					-0-
*05	21468	X	21468	-0-	-0- B	-0-	21468	3			N	-0-					-0-
*06	15043	X	15043	-0-	-0- B	-0-	15043	3			N	-0-					-0-
*07	20592	X	20592	-0-	-0- B	-0-	20592	3			N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

02	784	N	717	-0-	-67 B	-0-	22 3	1 9	692	2	Y	3	3	8			17
03	968	N	968	-0-	-0- B	-0-	30	1	938	2	Y	-0-					17
04	1080	N	1080	-0-	-0- B	-0-	31 1	1 9	1048	2	Y	1	1	8			17
05	1226	N	1226	-0-	-0- B	-0-	38 1	1 9	1187	2	Y	1					18
06	1150	N	1150	-0-	-0- B	-0-	33 1	1 9	1116	2	Y	1					19
07	1116	N	1017	-0-	-99 B	-0-	32 1	1 9	984	2	Y	1	1	8			19

WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

02	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CR2 ENERGY LLC 101608
SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2026

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

02	SWR 10	-0-	-0-	-0-	337					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	337					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	337					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	337					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	337					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	337					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

02	1512 X	262	-0-	-1250	-0-	9	1	253	2	N	-0-					-0-
03	6950 X	6950	-0-	-0-	-0-	374	1	6564	2	N	11	11	8			-0-
						12	9									
04	4923 X	4923	-0-	-0-	-0-	214	1	4700	2	N	8	8	8			-0-
						9	9									
05	2403 X	2403	-0-	-0-	-0-	42	1	2361	2	N	-0-					-0-
06	4350 X	2836	-0-	-1514	-0-	81	1	2755	2	N	-0-					-0-
07	4495 X	3762	-0-	-733	-0-	62	1	3700	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

02	28 N	26	-0-	-2	-0-	26	2			N	-0-					13
03	31 N	21	-0-	-10	-0-	21	2			N	-0-					13
04	30 N	14	-0-	-16	-0-	14	2			N	-0-					13
05	31 N	20	-0-	-11	-0-	20	2			N	-0-					13
06	30 N	29	-0-	-1	-0-	29	2			N	-0-					13
07	21 N	21	-0-	-0-	-0-	21	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

02	34 N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	92 N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	30 N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	38 N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	30 N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	47 N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	741	-0-	-15	-0-	741	2			N	-0-					-0-
03	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
04	990	N	877	-0-	-113	-0-	877	2			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
06	840	N	774	-0-	-66	-0-	774	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	196	-0-	-252	-0-	196	2			N	-0-					19
03	403	N	254	-0-	-149	-0-	254	2			N	-0-					19
04	270	N	262	-0-	-8	-0-	262	2			N	-0-					19
05	523	N	523	-0-	-0-	-0-	523	2			N	-0-					19
06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					19
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					19

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	4	-0-	-1	-0-	4	2			N	-0-					34
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					34
04	4	N	1	-0-	-3	-0-	1	2			N	-0-					34
05	4	N	-0-	-0-	-4	-0-					N	-0-					34
06	3	N	-0-	-0-	-3	-0-					N	-0-					34
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					34

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	40	N	40	-0-	-0-	-0-	40	2			N	-0-					20
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					20
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					20
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					20
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					20

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-

SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	959	N	959	-0-	-0-	-0-	845	2	114	9	N	104	101	1			20
03	1041	N	1041	-0-	-0-	-0-	1040	2	1	9	N	1	1	8			20
04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					20
05	988	N	988	-0-	-0-	-0-	988	2			N	-0-					20
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					20
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					20

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4161	X	4161	-0-	-0-	-0-	4161	2			Y	-0-					9
03	3965	X	3965	-0-	-0-	-0-	3965	2			Y	-0-					9
04	3758	X	3758	-0-	-0-	-0-	3758	2			Y	-0-					9
05	3457	X	3457	-0-	-0-	-0-	3457	2			Y	-0-					9
06	3319	X	3319	-0-	-0-	-0-	3319	2			Y	-0-					9
07	4625	X	4625	-0-	-0-	-0-	4625	2			Y	-0-					9

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	803	N	803	-0-	-0-	-0-	803	2			N	-0-					5
03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					5
04	772	N	772	-0-	-0-	-0-	772	2			N	-0-					5
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					5
06	547	N	547	-0-	-0-	-0-	546	2	1	9	N	1	1	8			5
07	919	N	919	-0-	-0-	-0-	919	2			N	-0-					5

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626 N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	711 N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	730 N	730	-0-	-0-	-0-	729	2	1	9	N	1	1	8			-0-
05	682 N	679	-0-	-3	-0-	679	2			N	-0-					-0-
06	690 N	547	-0-	-143	-0-	547	2			N	-0-					-0-
07	744 N	202	-0-	-542	-0-	202	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	89	-0-	-23	-0-	88	2	1	9	N	1	1	8			-0-
03	95	N	95	-0-	-0-	-0-	94	2	1	9	N	1	1	8			-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					20
03	62	N	10	-0-	-52	-0-	10	2			N	-0-					20
04	60	N	24	-0-	-36	-0-	24	2			N	-0-					20
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					20
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					20
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					20

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

02	2072 N	2057	-0-	-15	-0-	2024	2	33	9	N	30					224
03	2312 N	2312	-0-	-0-	-0-	2312	2			N	-0-					224
04	2193 N	2193	-0-	-0-	-0-	2193	2			N	-0-					224
05	2263 N	2197	-0-	-66	-0-	2197	2			N	-0-					224
06	2250 N	2132	-0-	-118	-0-	2131	2	1	9	N	1	1	8			224
07	2263 N	2170	-0-	-93	-0-	2170	2			N	-0-					224

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

02	89 N	89	-0-	-0-	-0-	89	2			N	-0-					12
03	94 N	94	-0-	-0-	-0-	94	2			N	-0-					12
04	120 N	95	-0-	-25	-0-	95	2			N	-0-					12
05	93 N	80	-0-	-13	-0-	80	2			N	-0-					12
06	90 N	53	-0-	-37	-0-	53	2			N	-0-					12
07	93 N	38	-0-	-55	-0-	38	2			N	-0-					12

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HOLMES 'S' WELL #: 1 RRCID -> 301658 COMPL. DATE 04/26/2026 TOTAL DEPTH 10100 PERF. 9022 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		195	-0-	195	195	195	2			N	-0-					-0-
05	0		3083	-0-	3083	3278	3082	2	1	9	N	1	1	8			-0-
06	5418	X	2140	-0-	-3278	-0-	2138	2	2	9	N	2	2	8			-0-
07	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

GAIL KING WELL #: 24H RRCID -> 301961 COMPL. DATE 04/24/2026 TOTAL DEPTH 14774 PERF. 9022 - 9088

04	0		2614	-0-	2614	2614	2614	2			N	-0-					-0-
05	0		10561	-0-	10561	13175	10561	2			N	-0-					-0-
*06	23157	X	9982	-0-	-13175	-0-	9982	2			N	-0-					-0-
07	12648	X	NO RPT	-0-	-12648	-0-					N	NO RPT					-0-

PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

02	966	N	966	-0-	-0-	-0-	966	2			N	-0-					42
03	1023	N	987	-0-	-36	-0-	987	2			N	-0-					42
04	690	N	648	-0-	-42	-0-	648	2			N	-0-					42
05	775	N	512	-0-	-263	-0-	512	2			N	-0-					42
06	930	N	580	-0-	-350	-0-	580	2			N	-0-					42
07	961	N	700	-0-	-261	-0-	700	2			N	-0-					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

02	0	K	152	-0-	152	152	6	1	146	2	Y	-0-					-0-
03	0	K	158	-0-	158	310	6	1	152	2	Y	-0-					-0-
04	0	K	164	-0-	164	474	6	1	158	2	Y	-0-					-0-
05	491	X	17	-0-	-474	-0-	17	2			Y	-0-					-0-
06	150	N	32	-0-	-118	-0-	1	1	31	2	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	4	1	139	2	Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
ATLAS OPERATING LLC 036587
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5225	X	5225	-0-	-0-	-0-	5211	3	14	9	N	13					70
03	4959	X	4959	-0-	-0-	-0-	4949	3	10	9	N	9					79
04	4866	X	4866	-0-	-0-	-0-	4860	3	6	9	N	5					84
05	5283	X	5283	-0-	-0-	-0-	5275	3	8	9	N	7					91
06	4636	X	4636	-0-	-0-	-0-	4630	3	6	9	N	5					96
07	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					96

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	980	3			N	-0-					121
03	775	N	582	-0-	-193	-0-	576	3	6	9	N	5					126
04	1006	N	1006	-0-	-0-	-0-	1000	3	6	9	N	5					131
05	992	N	969	-0-	-23	-0-	969	3			N	-0-					131
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

CHRISTIAN WELL #: RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF.10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					169

PLUGGED AND ABANDONED_____ 03/04/2024

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					21
03	221	N	221	-0-	-0-	-0-	111	3	110	9	N	100					121
04	315	N	315	-0-	-0-	-0-	40	3	275	9	N	250	171	1			200
05	124	N	30	-0-	-94	-0-	30	3			N	-0-	173	1			27
06	48	N	48	-0-	-0-	-0-	45	3	3	9	N	3					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					176
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					176
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					176
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					176
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					176
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

02	DLQ G-10		1503	-0-	1503	1503	1503	3			Y	-0-					162
03	DLQ G-10		1245	-0-	1245	2748	1239	3	6	9	Y	5					167
04	DLQ G-10		1225	-0-	1225	3973	1219	3	6	9	Y	5					172
05	3000	N	1197	-0-	-1803	2170	1197	3			Y	-0-					172
06	3000	N	1055	-0-	-1945	225	1055	3			Y	-0-					172
07	0	N	NO RPT	-0-	-0-	225					Y	NO RPT					172

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

02	DLQ G-10		928	-0-	928	928	927	3	1	9	Y	1					96
03	DLQ G-10		768	-0-	768	1696	768	3			Y	-0-					96
04	DLQ G-10		787	-0-	787	2483	781	3	6	9	Y	5					101
05	3000	N	666	-0-	-2334	149	666	3			Y	-0-					101
06	692	N	543	-0-	-149	-0-	543	3			Y	-0-					101
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

02	56	N	55	-0-	-1	-0-	55	3			N	-0-					113
03	62	N	21	-0-	-41	-0-	15	3	6	9	N	5					118
04	60	N	18	-0-	-42	-0-	12	3	6	9	N	5					123
05	62	N	10	-0-	-52	-0-	10	3			N	-0-					123
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					123
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					64
03	589	N	408	-0-	-181	-0-	402	3	6	9	N	5					69
04	480	N	407	-0-	-73	-0-	401	3	6	9	N	5					74
05	589	N	365	-0-	-224	-0-	365	3			N	-0-					74
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					74
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

CHRISTIAN WELL #: RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					111

PLUGGED AND ABANDONED_____ 03/04/2024

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	466	-0-	-10	-0-	466	3			N	-0-					96
03	527	N	380	-0-	-147	-0-	380	3			N	-0-					96
04	510	N	385	-0-	-125	-0-	379	3	6	9	N	5					101
05	527	N	390	-0-	-137	-0-	390	3			N	-0-					101
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					101
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					131
03	818	N	818	-0-	-0-	-0-	812	3	6	9	N	5					136
04	720	N	677	-0-	-43	-0-	671	3	6	9	N	5					141
05	744	N	513	-0-	-231	-0-	511	3	2	9	N	2					143
06	329	N	329	-0-	-0-	-0-	327	3	2	9	N	2					145
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1869	N	1869	-0-	-0-	-0-	1770	3	99	9	N	90	177	1			41
03	1407	N	1407	-0-	-0-	-0-	1279	3	128	9	N	116					157
04	1152	N	1152	-0-	-0-	-0-	1146	3	6	9	N	5					162
05	1630	N	1630	-0-	-0-	-0-	1578	3	52	9	N	47					209
06	590	N	590	-0-	-0-	-0-	439	3	151	9	N	137	177	1			169
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					169
03	496	N	373	-0-	-123	-0-	367	3	6	9	N	5					174
04	598	N	598	-0-	-0-	-0-	592	3	6	9	N	5					179
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					179
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					179
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	17	-0-	-67	-0-	17	3			N	-0-					46
03	67	N	67	-0-	-0-	-0-	61	3	6	9	N	5					51
04	60	N	46	-0-	-14	-0-	40	3	6	9	N	5					56
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					56
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	434	N	434	-0-	-0-	-0-	427	3	7	9	N	6					34
03	715	N	715	-0-	-0-	-0-	632	3	83	9	N	75	70	1			39
04	480	N	52	-0-	-428	-0-	46	3	6	9	N	5					44
05	496	N	-0-	-0-	-496	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1180	N	1180	-0-	-0-	-0-	1176	3	4	9	N	4					81
03	850	N	850	-0-	-0-	-0-	843	3	7	9	N	6					87
04	180	N	156	-0-	-24	-0-	150	3	6	9	N	5					92
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	819	N	819	-0-	-0-	-0-	819	3			N	-0-					63
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					63
04	730	N	730	-0-	-0-	-0-	724	3	6	9	N	5					68
05	899	N	640	-0-	-259	-0-	640	3			N	-0-					68
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					68
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					153
03	62	N	21	-0-	-41	-0-	15	3	6	9	N	5					158
04	60	N	24	-0-	-36	-0-	18	3	6	9	N	5					163
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					163
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					163
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					33
03	580	N	580	-0-	-0-	-0-	574	3	6	9	N	5					38
04	732	N	732	-0-	-0-	-0-	726	3	6	9	N	5					43
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					43
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					43
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	643	N	643	-0-	-0-	-0-	631	3	12	9	N	11	167	1			29
03	527	N	508	-0-	-19	-0-	505	3	3	9	N	3					32
04	572	N	572	-0-	-0-	-0-	560	3	12	9	N	11					43
05	578	N	578	-0-	-0-	-0-	527	3	51	9	N	46					89
06	331	N	331	-0-	-0-	-0-	324	3	7	9	N	6					95
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					60
03	62	N	54	-0-	-8	-0-	48	3	6	9	N	5					65
04	60	N	56	-0-	-4	-0-	50	3	6	9	N	5					70
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					70
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	51	3			N	-0-					135
03	93	N	52	-0-	-41	-0-	46	3	6	9	N	5					140
04	78	N	78	-0-	-0-	-0-	72	3	6	9	N	5					145
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					145
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					145
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1175	-0-	-533	-0-	1175	3			N	-0-					79
03	2185	N	2185	-0-	-0-	-0-	2182	3	3	9	N	3					82
04	1793	N	1793	-0-	-0-	-0-	1780	3	13	9	N	12					94
05	1800	N	1800	-0-	-0-	-0-	1789	3	11	9	N	10					104
06	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					104
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
04	270	N	25	-0-	-245	-0-	25	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	477	-0-	-223	-0-	477	3			N	-0-					79
03	876	N	876	-0-	-0-	-0-	870	3	6	9	N	5					84
04	768	N	768	-0-	-0-	-0-	762	3	6	9	N	5					89
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					89
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-					89
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					89

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	91	-0-	-21	-0-	91	3			N	-0-					44
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					44
04	120	N	33	-0-	-87	-0-	33	3			N	-0-					44
05	93	N	37	-0-	-56	-0-	37	3			N	-0-					44
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					44
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	162	-0-	-34	-0-	162	3			N	-0-					145
03	240	N	240	-0-	-0-	-0-	234	3	6	9	N	5					150
04	270	N	255	-0-	-15	-0-	249	3	6	9	N	5					155
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					155
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					155
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1286	-0-	-226	-0-	1286	3			N	-0-					237
03	1674	N	952	-0-	-722	-0-	946	3	6	9	N	5					242
04	1500	N	256	-0-	-1244	-0-	250	3	6	9	N	5					247
05	1426	N	25	-0-	-1401	-0-	25	3			N	-0-					247
06	0	N	-0-	-0-	-0-	-0-					N	-0-					247
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					247

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	42	-0-	-42	-0-	42	3			N	-0-					123
03	93	N	32	-0-	-61	-0-	26	3	6	9	N	5					128
04	90	N	59	-0-	-31	-0-	53	3	6	9	N	5					133
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					133
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					133
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					29
03	434	N	381	-0-	-53	-0-	381	3			N	-0-					29
04	549	N	549	-0-	-0-	-0-	543	3	6	9	N	5					34
05	558	N	400	-0-	-158	-0-	400	3			N	-0-					34
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					34
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					44
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					44
04	270	N	220	-0-	-50	-0-	214	3	6	9	N	5					49
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					49
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					49
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2741	N	2741	-0-	-0-	-0-	2610	3	131	9	N	119	175	1			70
03	1973	N	1973	-0-	-0-	-0-	1955	3	18	9	N	16					86
04	750	N	130	-0-	-620	-0-	124	3	6	9	N	5					91
05	775	N	131	-0-	-644	-0-	131	3			N	-0-					91
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					91
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					82
03	475	N	475	-0-	-0-	-0-	469	3	6	9	N	5					87
04	360	N	87	-0-	-273	-0-	81	3	6	9	N	5					92
05	527	N	-0-	-0-	-527	-0-					N	-0-					92
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					92
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					106
03	228	N	228	-0-	-0-	-0-	222	3	6	9	N	5					111
04	120	N	52	-0-	-68	-0-	46	3	6	9	N	5					116
05	124	N	-0-	-0-	-124	-0-					N	-0-					116
06	0	N	-0-	-0-	-0-	-0-					N	-0-					116
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	51	-0-	-229	-0-	51	3			N	-0-					72
03	62	N	21	-0-	-41	-0-	21	3			N	-0-					72
04	60	N	49	-0-	-11	-0-	43	3	6	9	N	5					77
05	62	N	19	-0-	-43	-0-	19	3			N	-0-					77
*06	143	N	143	-0-	-0-	-0-	14	3	129	9	N	117	172	1			22
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	579	-0-	-0-	-0-	579	3			N	-0-					123
03	589	N	409	-0-	-180	-0-	409	3			N	-0-					123
04	581	N	581	-0-	-0-	-0-	575	3	6	9	N	5					128
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					128
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					128
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	203	-0-	-77	-0-	203	3			N	-0-					177
03	248	N	134	-0-	-114	-0-	128	3	6	9	N	5					182
04	330	N	135	-0-	-195	-0-	129	3	6	9	N	5					187
05	217	N	38	-0-	-179	-0-	38	3			N	-0-					187
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					187
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	901	-0-	-359	-0-	901	3			N	-0-					50
03	1674	N	1051	-0-	-623	-0-	1051	3			N	-0-					50
04	1140	N	994	-0-	-146	-0-	988	3	6	9	N	5					55
05	992	N	431	-0-	-561	-0-	431	3			N	-0-					55
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					55
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	628	N	628	-0-	-0-	-0-	454	3	174	9	N	158					232
03	403	N	297	-0-	-106	-0-	297	3			N	-0-					232
04	768	N	768	-0-	-0-	-0-	542	3	226	9	N	205	165	1			272
05	682	N	270	-0-	-412	-0-	268	3	2	9	N	2					274
06	149	N	149	-0-	-0-	-0-	147	3	2	9	N	2					276
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					276

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					59
03	62	N	13	-0-	-49	-0-	7	3	6	9	N	5					64
04	60	N	47	-0-	-13	-0-	41	3	6	9	N	5					69
05	62	N	-0-	-0-	-62	-0-					N	-0-					69
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6100	X	6100	-0-	-0-	-0-	6026	3	74	9	N	67	179	1			111
03	7858	X	7858	-0-	-0-	-0-	7788	3	70	9	N	64					175
04	7200	X	7200	-0-	-0-	-0-	7116	3	84	9	N	76	178	1			73
05	6634	X	5679	-0-	-955	-0-	5639	3	40	9	N	36					109
06	7372	X	7372	-0-	-0-	-0-	7314	3	58	9	N	53					162
07	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					162

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1670	-0-	-234	-0-	1670	3			N	-0-					203
03	2232	N	1638	-0-	-594	-0-	1632	3	6	9	N	5					208
04	1641	N	1641	-0-	-0-	-0-	1635	3	6	9	N	5					213
05	1860	N	1433	-0-	-427	-0-	1430	3	3	9	N	3					216
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					216
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2948	X	2948	-0-	-0-	-0-	2873	3	75	9	N	68	176	1			59
03	3038	X	2185	-0-	-853	-0-	2166	3	19	9	N	17					76
04	2940	X	688	-0-	-2252	-0-	682	3	6	9	N	5					81
05	3255	X	1518	-0-	-1737	-0-	1516	3	2	9	N	2					83
06	3150	X	1133	-0-	-2017	-0-	1133	3			N	-0-					83
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					83

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3063	-0-	-353	-0-	3063	3			N	-0-					130
03	4341	X	4341	-0-	-0-	-0-	4335	3	6	9	N	5					135
04	4046	X	4046	-0-	-0-	-0-	4040	3	6	9	N	5					140
05	4851	X	4851	-0-	-0-	-0-	4816	3	35	9	N	32					172
06	4240	X	4240	-0-	-0-	-0-	4231	3	9	9	N	8					180
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					180

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

02	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					101
03	1333	N	993	-0-	-340	-0-	987	3	6	9	N	5					106
04	1200	N	933	-0-	-267	-0-	927	3	6	9	N	5					111
05	1364	N	860	-0-	-504	-0-	858	3	2	9	N	2					113
06	765	N	765	-0-	-0-	-0-	763	3	2	9	N	2					115
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

02	1764	N	74	-0-	-1690	-0-	72	3	2	9	N	2					37
03	2192	N	2192	-0-	-0-	-0-	2091	3	101	9	N	92					129
04	1963	N	1963	-0-	-0-	-0-	1885	3	78	9	N	71	179	1			21
05	1426	N	1426	-0-	-0-	-0-	1383	3	43	9	N	39					60
06	988	N	988	-0-	-0-	-0-	955	3	33	9	N	30					90
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

02	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					157
03	1271	N	816	-0-	-455	-0-	810	3	6	9	N	5					162
04	1516	N	1516	-0-	-0-	-0-	1510	3	6	9	N	5					167
05	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					167
06	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					167
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

FORMATION RESOUR FIELD SVCS, LLC 100566
WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CORSA RESOURCES, LLC 100584
LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
CR2 ENERGY LLC 101608
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2026

SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/11/2026

PETROVYBE OPCO LLC 101779
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMRWR, LLC 102699
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

02	196 N	-0-	-0-	-196	-0-					N	-0-					-0-
03	217 N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

02	1560 N	1560	-0-	-0-	-0-	1560	2			Y	-0-							-0-
03	1525 N	1525	-0-	-0-	-0-	1523	2	2	9	Y	2	2	8					-0-
04	1473 N	1473	-0-	-0-	-0-	1473	2			Y	-0-							-0-
05	1705 N	1410	-0-	-295	-0-	1410	2			Y	-0-							-0-
06	1470 N	1261	-0-	-209	-0-	10	1	1251	2	Y	-0-							-0-
07	1519 N	1461	-0-	-58	-0-	18	1	1443	2	Y	-0-							-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

02	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
03	1211	N	1211	-0-	-0-	-0-	1202	2	9	9	Y	8	8	8			-0-
04	1979	N	1979	-0-	-0-	-0-	1973	2	6	9	Y	5	5	8			-0-
05	1858	N	1858	-0-	-0-	-0-	1857	2	1	9	Y	1	1	8			-0-
06	1565	N	1565	-0-	-0-	-0-	13	1	1551	2	Y	1	1	8			-0-
							1	9									
07	1695	N	1695	-0-	-0-	-0-	21	1	1673	2	Y	1	1	8			-0-
							1	9									

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

02	723	N	723	-0-	-0-	-0-	723	2			Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
06	592	N	592	-0-	-0-	-0-	5	1	587	2	Y	-0-					-0-
07	247	N	247	-0-	-0-	-0-	3	1	244	2	Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
03	1023	N	980	-0-	-43	-0-	980	2			N	-0-					-0-
04	1020	N	953	-0-	-67	-0-	953	2			N	-0-					-0-
05	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-					-0-
06	960	N	863	-0-	-97	-0-	7	1	856	2	N	-0-					-0-
07	992	N	962	-0-	-30	-0-	12	1	950	2	N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					25
03	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					25
04	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					25
05	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					25
06	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					25
07	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2037	N	2037	-0-	-0-	-0-	2035	2	2	9	N	2	2	8			176
03	2015	N	1264	-0-	-751	-0-	1264	2			N	-0-					176
04	1980	N	1876	-0-	-104	-0-	1876	2			N	-0-					176
05	2170	N	1344	-0-	-826	-0-	1338	2	6	9	N	5					181
06	1230	N	969	-0-	-261	-0-	958	2	11	9	N	10					191
07	1953	N	1187	-0-	-766	-0-	1187	2			N	-0-					191

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1644	-0-	-232	-0-	1644	2			N	-0-					23
03	2077	N	2037	-0-	-40	-0-	2037	2			N	-0-					23
04	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					23
05	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					23
06	3000	N	3543	-0-	543	543	3543	2			N	-0-					23
07	2838	N	2295	-0-	-543	-0-	2295	2			N	-0-					23

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1500	-0-	-180	-0-	1500	2			N	-0-					17
03	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					17
04	1830	N	1761	-0-	-69	-0-	1761	2			N	-0-					17
05	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					17
06	1770	N	1746	-0-	-24	-0-	1746	2			N	-0-					17
07	1829	N	1557	-0-	-272	-0-	1557	2			N	-0-					17

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF. 11007 - 11013

02	196	N	-0-	-0-	-196	-0-					N	-0-					8
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					8
04	14	N	-0-	-0-	-14	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	11	N	-0-	-0-	-11	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

02	4849	X	4849	-0-	-0-	-0-	4847	2	2	9	N	2	2	8			94
03	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					94
04	4826	X	4826	-0-	-0-	-0-	4825	2	1	9	N	1	1	8			94
05	5307	X	5307	-0-	-0-	-0-	5307	2			N	-0-					94
06	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-					94
07	5401	X	5401	-0-	-0-	-0-	5401	2			N	-0-					94

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

02	140	N	74	-0-	-66	-0-	74	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					56
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					56
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					56
05	93	N	53	-0-	-40	-0-	53	2			N	-0-					56
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					56
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

02	3978	X	3978	-0-	-0-	-0-	3941	2	37	9	N	34					88
03	4550	X	4550	-0-	-0-	-0-	4538	2	12	9	N	11	1	8			98
04	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					98
05	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					98
06	3450	X	3408	-0-	-42	-0-	3402	2	6	9	N	5					103
07	3565	X	3448	-0-	-117	-0-	3442	2	6	9	N	5					108

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	3261	-0-	-239	-0-	3244	2	17	9	N	15	5	8			285
03	3875	X	3345	-0-	-530	-0-	3345	2			N	-0-					285
04	3750	X	3384	-0-	-366	-0-	3382	2	2	9	N	2	2	8			285
05	3875	X	3572	-0-	-303	-0-	3508	2	64	9	N	58	1	8			342
06	3750	X	3264	-0-	-486	-0-	3261	2	3	9	N	3	3	8			342
07	3596	X	3332	-0-	-264	-0-	3321	2	11	9	N	10					352

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

02	2380	X	2032	-0-	-348	-0-	2009	2	23	9	N	21	2	8			128
03	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					128
04	2550	X	2293	-0-	-257	-0-	2292	2	1	9	N	1	1	8			128
05	2604	X	2373	-0-	-231	-0-	2372	2	1	9	N	1	1	8			128
06	2550	X	2204	-0-	-346	-0-	2202	2	2	9	N	2	2	8			128
07	2635	X	2194	-0-	-441	-0-	2194	2			N	-0-					128

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

02	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
03	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
04	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
05	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
07	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	90	N	16	-0-	-74	-0-	16	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					19
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					19
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					19
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					19

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

02	112	N	25	-0-	-87	-0-	25	2			N	-0-					-0-
03	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

02	2800	N	7627	-0-	4827	12446	7627	2			N	-0-					-0-
03	3100	N	4264	-0-	1164	13610	4264	2			N	-0-					-0-
04	18783	X	5173	-0-	-13610	-0-	5173	2			N	-0-					-0-
05	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					-0-
06	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					-0-
07	4321	X	4321	-0-	-0-	-0-	4321	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

02	2408	X	2234	-0-	-174	-0-	2226	2	8	9	N	7	7	8			45
03	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					45
04	2250	N	2231	-0-	-19	-0-	2228	2	3	9	N	3	3	8			45
05	2480	N	2448	-0-	-32	-0-	2447	2	1	9	N	1	1	8			45
06	2469	N	2469	-0-	-0-	-0-	2466	2	3	9	N	3	3	8			45
07	3030	N	3030	-0-	-0-	-0-	3030	2			N	-0-					45

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

02	4984	X	4707	-0-	-277	-0-	4615	2	92	9	N	84	194	1			140
03	5518	X	5227	-0-	-291	-0-	5227	2			N	-0-					140
04	5340	X	5023	-0-	-317	-0-	4869	2	154	9	N	140	190	1			90
05	5208	X	4779	-0-	-429	-0-	4658	2	121	9	N	110					200
06	5070	X	4272	-0-	-798	-0-	4224	2	48	9	N	44	176	1			68
07	5239	X	4387	-0-	-852	-0-	4387	2			N	-0-					68

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

02	874	N	874	-0-	-0-	-0-	873	2	1	9	N	1	1	8			-0-
03	942	N	942	-0-	-0-	-0-	941	2	1	9	N	1	1	8			-0-
04	855	N	855	-0-	-0-	-0-	854	2	1	9	N	1	1	8			-0-
05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

02	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
03	1951	N	1951	-0-	-0-	-0-	1950	2	1	9	N	1	1	8			-0-
04	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
05	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
06	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
07	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	788	-0-	-108	-0-	788	2			N	-0-					54
03	992	N	851	-0-	-141	-0-	851	2			N	-0-					54
04	900	N	759	-0-	-141	-0-	759	2			N	-0-					54
05	868	N	806	-0-	-62	-0-	806	2			N	-0-					54
06	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					54
07	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					54

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	850	N	850	-0-	-0-	-0-	785	2	65	9	N	59	72	1			-0-
03	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2435	X	2435	-0-	-0-	-0-	2434	2	1	9	N	1	1	8			21
*03	2321	X	2321	-0-	-0-	-0-	2253	2	68	9	N	62	83	1			-0-
*04	2707	X	2707	-0-	-0-	-0-	2706	2	1	9	N	1	1	8			-0-
*05	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
*06	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
07	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					88
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					88
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					88
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					88
06	8	N	4	-0-	-4	-0-	4	2			N	-0-					88
07	9	N	-0-	-0-	-9	-0-					N	-0-					88

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	361	2			N	-0-					210
03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					210
04	330	N	251	-0-	-79	-0-	251	2			N	-0-					210
05	341	N	132	-0-	-209	-0-	132	2			N	-0-					210
06	330	N	58	-0-	-272	-0-	58	2			N	-0-					210
07	248	N	82	-0-	-166	-0-	82	2			N	-0-					210

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

02	1792	N	1718	-0-	-74	-0-	1717	2	1	9	N	1	1	8			57
03	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					57
04	1920	N	1533	-0-	-387	-0-	1533	2			N	-0-					57
05	2601	N	2601	-0-	-0-	-0-	2600	2	1	9	N	1	1	8			57
06	2164	N	2164	-0-	-0-	-0-	2163	2	1	9	N	1	1	8			57
07	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					57

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3581	X	3581	-0-	-0-	-0-	3581	2			Y	-0-					9
03	3854	X	3854	-0-	-0-	-0-	3854	2			Y	-0-					9
04	3990	X	3652	-0-	-338	-0-	3652	2			Y	-0-					9
05	4123	X	3763	-0-	-360	-0-	3763	2			Y	-0-					9
06	3990	X	3586	-0-	-404	-0-	3586	2			Y	-0-					9
07	3968	X	3718	-0-	-250	-0-	3718	2			Y	-0-					9

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					132
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					132
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					132
05	155	N	139	-0-	-16	-0-	139	2			N	-0-					132
06	150	N	100	-0-	-50	-0-	100	2			N	-0-					132
07	155	N	114	-0-	-41	-0-	114	2			N	-0-					132

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	127	-0-	-125	-0-	127	2			N	-0-					138
03	279	N	112	-0-	-167	-0-	112	2			N	-0-					138
04	270	N	87	-0-	-183	-0-	87	2			N	-0-					138
05	155	N	88	-0-	-67	-0-	88	2			N	-0-					138
06	120	N	57	-0-	-63	-0-	57	2			N	-0-					138
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1579	-0-	-269	-0-	1570	2	9	9	N	8	8	8			27
03	2356	N	2175	-0-	-181	-0-	2175	2			N	-0-					27
04	2386	N	2386	-0-	-0-	-0-	2382	2	4	9	N	4	4	8			27
05	2174	N	2174	-0-	-0-	-0-	2172	2	2	9	N	2	2	8			27
06	2100	N	1756	-0-	-344	-0-	1753	2	3	9	N	3	3	8			27
07	2480	N	1783	-0-	-697	-0-	1783	2			N	-0-					27

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					18
03	93	N	76	-0-	-17	-0-	76	2			N	-0-					18
04	90	N	69	-0-	-21	-0-	69	2			N	-0-					18
05	62	N	44	-0-	-18	-0-	44	2			N	-0-					18
06	60	N	38	-0-	-22	-0-	38	2			N	-0-					18
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					18

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	163	-0-	-5	-0-	163	2		N	-0-			31
03	217	N	204	-0-	-13	-0-	204	2		N	-0-			31
04	180	N	164	-0-	-16	-0-	164	2		N	-0-			31
05	186	N	106	-0-	-80	-0-	106	2		N	-0-			31
06	210	N	78	-0-	-132	-0-	78	2		N	-0-			31
07	155	N	90	-0-	-65	-0-	90	2		N	-0-			31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

02	252 N	237	-0-	-15	-0-	237	2		N	-0-			69
03	279 N	272	-0-	-7	-0-	272	2		N	-0-			69
04	270 N	264	-0-	-6	-0-	264	2		N	-0-			69
05	265 N	265	-0-	-0-	-0-	265	2		N	-0-			69
06	270 N	246	-0-	-24	-0-	246	2		N	-0-			69
07	279 N	222	-0-	-57	-0-	222	2		N	-0-			69

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

02	856 N	856	-0-	-0-	-0-	856	2		N	-0-			-0-
03	1309 N	1309	-0-	-0-	-0-	1309	2		N	-0-			-0-
04	1320 N	1320	-0-	-0-	-0-	1320	2		N	-0-			-0-
05	1341 N	1341	-0-	-0-	-0-	1341	2		N	-0-			-0-
06	1400 N	1400	-0-	-0-	-0-	1400	2		N	-0-			-0-
07	1509 N	1509	-0-	-0-	-0-	1509	2		N	-0-			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	888	-0-	-2248	-0-	888	2			N	-0-					99
03	3472	X	1111	-0-	-2361	-0-	1111	2			N	-0-					99
04	3180	X	497	-0-	-2683	-0-	497	2			N	-0-					99
05	1953	X	381	-0-	-1572	-0-	381	2			N	-0-					99
06	1890	X	-0-	-0-	-1890	-0-					N	-0-					99
07	1116	X	-0-	-0-	-1116	-0-					N	-0-					99

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 6 RRCID -> 301578 COMPL. DATE 03/06/2026 TOTAL DEPTH 14834 PERF. 9145 - 9458

03	0		3384	-0-	3384	3384	3383	2	1	9	N	1	1	8			-0-
04	0		30266	-0-	30266	33650	30260	2	6	9	N	5	5	8			-0-
05	0		23522	-0-	23522	57172	23522	2			N	-0-					-0-
06	75803	X	18631	-0-	-57172	-0-	18631	2			N	-0-					-0-
07	33480	X	16125	-0-	-17355	-0-	16125	2			N	-0-					-0-

GAIL KING WELL #: 23H RRCID -> 301823 COMPL. DATE 03/22/2026 TOTAL DEPTH 14493 PERF. 9254 - 9537

03	0		2424	-0-	2424	2424	2424	2			N	-0-					-0-
04	0		26228	-0-	26228	28652	26225	2	3	9	N	3	3	8			-0-
05	0		17066	-0-	17066	45718	17066	2			N	-0-					-0-
06	57673	X	11955	-0-	-45718	-0-	11955	2			N	-0-					-0-
07	36456	X	NO RPT	-0-	-36456	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

02	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	35	-0-	-273	-0-	1	1	33	2	Y	1					13
							1	9									
03	62	N	-0-	-0-	-62	-0-					Y	-0-					13
04	77	N	77	-0-	-0-	-0-	2	1	75	2	Y	-0-	10	1			3
05	135	N	135	-0-	-0-	-0-	5	1	129	2	Y	1					4
							1	9									
06	256	N	256	-0-	-0-	-0-	7	1	248	2	Y	1					5
							1	9									
07	93	N	-0-	-0-	-93	-0-					Y	-0-					5

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	1374	-0-	-390	-0-	23	1	1338	2	Y	12					79
							13	9									
03	1706	X	1706	-0-	-0-	-0-	31	1	1668	2	Y	6					85
							7	9									
04	1807	X	1807	-0-	-0-	-0-	42	1	1762	2	Y	3	76	1			12
							3	9									
05	1730	X	1730	-0-	-0-	-0-	40	1	1684	2	Y	5					17
							6	9									
06	1650	X	1563	-0-	-87	-0-	33	1	1526	2	Y	4					21
							4	9									
07	1860	X	1526	-0-	-334	-0-	32	1	1494	2	Y	-0-					21

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	494	-0-	-38	-0-	8	1	482	2	Y	4					43
							4	9									
03	713	N	657	-0-	-56	-0-	12	1	643	2	Y	2					45
							2	9									
04	590	N	590	-0-	-0-	-0-	14	1	575	2	Y	1	40	1			6
							1	9									
05	558	N	398	-0-	-160	-0-	9	1	388	2	Y	1					7
							1	9									
06	630	N	286	-0-	-344	-0-	6	1	279	2	Y	1					8
							1	9									
07	620	N	327	-0-	-293	-0-	7	1	320	2	Y	-0-					8

GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 02/11/2026 TOTAL DEPTH 9500 PERF. 8778 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	-0-	-0-	-2240	-0-					Y	-0-					4
03	1674	X	1404	-0-	-270	-0-	50	1	1354	2	Y	-0-					4
04	4982	X	4982	-0-	-0-	-0-	175	1	4807	2	Y	-0-	4	1			-0-
05	3664	X	3664	-0-	-0-	-0-	65	1	3599	2	Y	-0-					-0-
06	5047	X	5047	-0-	-0-	-0-	137	1	4910	2	Y	-0-					-0-
07	6036	X	6036	-0-	-0-	-0-	186	1	5850	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	15	1	399	2	Y	-0-					-0-
03	440	N	440	-0-	-0-	-0-	16	1	424	2	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	17	1	465	2	Y	-0-					-0-
05	465	N	421	-0-	-44	-0-	8	1	413	2	Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	12	1	436	2	Y	-0-					-0-
07	465	N	387	-0-	-78	-0-	12	1	375	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

02	840	N	659	-0-	-181	-0-	11	1	642	2	Y	5					61
							6	9									
03	1054	N	959	-0-	-95	-0-	17	1	939	2	Y	3					64
							3	9									
04	1324	N	1324	-0-	-0-	-0-	31	1	1291	2	Y	2	57	1			9
							2	9									
05	744	N	549	-0-	-195	-0-	13	1	534	2	Y	2					11
							2	9									
06	930	N	636	-0-	-294	-0-	14	1	620	2	Y	2					13
							2	9									
07	1995	N	1995	-0-	-0-	-0-	42	1	1952	2	Y	1					14
							1	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1162	N	1162	-0-	-0-	-0-	38	1	1100	2	Y	22					114
							24	9									
03	1383	N	1383	-0-	-0-	-0-	49	1	1322	2	Y	11					125
							12	9									
04	1440	N	1400	-0-	-40	-0-	45	1	1345	2	Y	9	98	1			36
							10	9									
05	1302	N	1284	-0-	-18	-0-	43	1	1229	2	Y	11					47
							12	9									
06	1350	N	1256	-0-	-94	-0-	36	1	1213	2	Y	6					53
							7	9									
07	1457	N	1095	-0-	-362	-0-	28	1	1067	2	Y	-0-					53

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	14	1	388	2	Y	8					31
							9	9									
03	465	N	405	-0-	-60	-0-	14	1	388	2	Y	3					34
							3	9									
04	420	N	358	-0-	-62	-0-	12	1	344	2	Y	2	26	1			10
							2	9									
05	465	N	326	-0-	-139	-0-	11	1	312	2	Y	3					13
							3	9									
06	390	N	315	-0-	-75	-0-	9	1	305	2	Y	1					14
							1	9									
07	372	N	307	-0-	-65	-0-	8	1	299	2	Y	-0-					14

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	12	1	344	2	Y	7					31
							8	9									
03	372	N	317	-0-	-55	-0-	11	1	303	2	Y	3					34
							3	9									
04	366	N	366	-0-	-0-	-0-	12	1	352	2	Y	2	26	1			10
							2	9									
05	403	N	396	-0-	-7	-0-	13	1	380	2	Y	3					13
							3	9									
06	300	N	279	-0-	-21	-0-	8	1	270	2	Y	1					14
							1	9									
07	372	N	250	-0-	-122	-0-	6	1	244	2	Y	-0-					14

RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	130	-0-	-402	-0-	4	1	123	2	Y	3					36
							3	9									
03	294	N	294	-0-	-0-	-0-	10	1	282	2	Y	2					38
							2	9									
04	256	N	256	-0-	-0-	-0-	8	1	246	2	Y	2	29	1			11
							2	9									
05	245	N	245	-0-	-0-	-0-	8	1	235	2	Y	2					13
							2	9									
06	270	N	155	-0-	-115	-0-	4	1	150	2	Y	1					14
							1	9									
07	362	N	362	-0-	-0-	-0-	9	1	353	2	Y	-0-					14

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	X	863	-0-	-173	-0-	32	1	831	2	Y	-0-					-0-
03	1147	X	756	-0-	-391	-0-	27	1	729	2	Y	-0-					-0-
04	1110	X	864	-0-	-246	-0-	30	1	834	2	Y	-0-					-0-
05	961	X	541	-0-	-420	-0-	10	1	531	2	Y	-0-					-0-
06	930	X	770	-0-	-160	-0-	21	1	749	2	Y	-0-					-0-
07	1292	X	1292	-0-	-0-	-0-	40	1	1252	2	Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3901	X	3901	-0-	-0-	-0-	141 124	1 9	3636	2	Y	113					136
03	4663	X	4663	-0-	-0-	-0-	164 55	1 9	4444	2	Y	50					186
04	4106	X	4106	-0-	-0-	-0-	142 73	1 9	3891	2	Y	66	175	1			77
05	4061	X	2942	-0-	-1119	-0-	52 30	1 9	2860	2	Y	27					104
06	3930	X	3327	-0-	-603	-0-	90 22	1 9	3215	2	Y	20					124
07	4582	X	4582	-0-	-0-	-0-	141	1	4441	2	Y	-0-					124

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

02	364	N	199	-0-	-165	-0-	199	2			N	-0-					-0-
03	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	2			N	-0-					-0-
07	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF.13045 - 13351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
PETROVYBE OPCO LLC 101779
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRAIN WATER SOLUTIONS, LLC 843288
DUBOIS WELL #: 1 RRCID -> 300573 COMPL. DATE 12/13/2025 TOTAL DEPTH 16000 PERF. 8368 - 8404

02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF.13941 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
03	1226	N	1226	-0-	-0-	-0-	67	1	1159	2	N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	77	1	1042	2	N	-0-					-0-
05	1240	N	792	-0-	-448	-0-	102	1	690	2	N	-0-					-0-
06	1200	N	1101	-0-	-99	-0-	1101	2			N	-0-					-0-
07	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF.14827 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17035	X	17035	-0-	-0-	-0-	17035	2			N	-0-					-0-
03	15310	X	15310	-0-	-0-	-0-	169	1	15141	2	N	-0-					-0-
04	9330	X	7541	-0-	-1789	-0-	146	1	7395	2	N	-0-					-0-
05	18848	X	8049	-0-	-10799	-0-	244	1	7805	2	N	-0-					-0-
06	18240	X	7558	-0-	-10682	-0-	291	1	7267	2	N	-0-					-0-
07	18848	X	7946	-0-	-10902	-0-	136	1	7810	2	N	-0-					-0-

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8512	X	5941	-0-	-2571	-0-	5941	2			N	-0-					-0-
03	9424	X	845	-0-	-8579	-0-	9	1	836	2	N	-0-					-0-
04	9120	X	586	-0-	-8534	-0-	11	1	575	2	N	-0-					-0-
05	7905	X	840	-0-	-7065	-0-	25	1	815	2	N	-0-					-0-
06	7650	X	564	-0-	-7086	-0-	22	1	542	2	N	-0-					-0-
07	6572	X	552	-0-	-6020	-0-	9	1	543	2	N	-0-					-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27384	X	26855	-0-	-529	-0-	26855	2			N	-0-					-0-
03	30318	X	26991	-0-	-3327	-0-	298	1	26693	2	N	-0-					-0-
04	29160	X	26451	-0-	-2709	-0-	513	1	25938	2	N	-0-					-0-
05	30132	X	26724	-0-	-3408	-0-	810	1	25914	2	N	-0-					-0-
06	29160	X	26954	-0-	-2206	-0-	1037	1	25917	2	N	-0-					-0-
07	29729	X	27831	-0-	-1898	-0-	476	1	27355	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	16688	X	16525	-0-	-163	-0-	16525	2			N	-0-			-0-
03	18476	X	17219	-0-	-1257	-0-	190	1	17029	2	N	-0-			-0-
04	17880	X	17014	-0-	-866	-0-	330	1	16684	2	N	-0-			-0-
05	18290	X	17431	-0-	-859	-0-	529	1	16902	2	N	-0-			-0-
06	17700	X	16640	-0-	-1060	-0-	640	1	16000	2	N	-0-			-0-
07	18290	X	17359	-0-	-931	-0-	297	1	17062	2	N	-0-			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BROOKSTON ENERGY, INC. 097353
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

02	270	N	270	-0-	-0-	-0-	270	2			Y	-0-			28
03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-			28
04	271	N	271	-0-	-0-	-0-	271	2			Y	-0-			28
05	245	N	245	-0-	-0-	-0-	245	2			Y	-0-			28
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-			28
07	257	N	257	-0-	-0-	-0-	257	2			Y	-0-			28

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					47
03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					47
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-					47
05	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					47
06	30	N	14	-0-	-16	-0-	14	2			Y	-0-					47
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					47

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

02	28	N	4	-0-	-24	-0-	4	2			Y	-0-					23
03	31	N	11	-0-	-20	-0-	11	2			Y	-0-					23
04	12	N	9	-0-	-3	-0-	9	2			Y	-0-					23
05	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					23
06	11	N	3	-0-	-8	-0-	3	2			Y	-0-					23
07	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					23

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					23
03	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					23
04	90	N	71	-0-	-19	-0-	71	2			Y	-0-					23
05	93	N	20	-0-	-73	-0-	20	2			Y	-0-					23
06	90	N	30	-0-	-60	-0-	30	2			Y	-0-					23
07	62	N	19	-0-	-43	-0-	19	2			Y	-0-					23

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

02	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					58
03	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					58
04	12	N	3	-0-	-9	-0-	3	2			Y	-0-					58
05	31	N	-0-	-0-	-31	-0-					Y	-0-					58
06	30	N	4	-0-	-26	-0-	4	2			Y	-0-					58
07	3	N	1	-0-	-2	-0-	1	2			Y	-0-					58

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC 388861
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2510	N	1895	-0-	-615	-0-	1895	3			Y	-0-					10
03	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					10
04	1507	X	1507	-0-	-0-	-0-	1507	3			Y	-0-					10
*05	1448	X	1448	-0-	-0-	-0-	1448	3			Y	-0-					10
*06	1103	X	1103	-0-	-0-	-0-	1103	3			Y	-0-					10
*07	1501	X	1501	-0-	-0-	-0-	1501	3			Y	-0-					10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2592	N	1504	-0-	-1088	-0-	1504	3			Y	-0-					-0-
03	2907	N	2907	-0-	-0-	-0-	2907	3			Y	-0-					-0-
04	2190	X	2190	-0-	-0-	-0-	2190	3			Y	-0-					-0-
*05	1619	X	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
06	750	X	432	-0-	-318	-0-	432	3			Y	-0-					-0-
07	775	X	301	-0-	-474	-0-	301	3			Y	-0-					-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
*06	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
*07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1301	N	1301	-0-	-0-	-0-	1301	3			Y	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1761	3			Y	-0-					-0-
*05	3100	N	3114	-0-	14	14	3114	3			Y	-0-					-0-
*06	2619	N	2605	-0-	-14	-0-	2605	3			Y	-0-					-0-
*07	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					5
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					5
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					5
*05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					8
03	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					8
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					8
05	434	N	222	-0-	-212	-0-	222	3			Y	-0-					8
*06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC //CONT.// 388861

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	387	3			N	-0-					42
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					42
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					42
*05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					42
*06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					42
*07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					47
03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					47
04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					47
*05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					47
*06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					47
*07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	435	N	435	-0-	-0-	-0-	435	3			N	-0-					35
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					35
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					35
05	496	N	452	-0-	-44	-0-	452	3			N	-0-					35
*06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					35
*07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					10
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					10
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					10
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					10
*06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC //CONT.// 388861

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	166	3		Y	-0-			25
03	143	N	143	-0-	-0-	-0-	143	3		Y	-0-			25
04	123	N	123	-0-	-0-	-0-	123	3		Y	-0-			25
*05	344	N	344	-0-	-0-	-0-	344	3		Y	-0-			25
*06	379	N	379	-0-	-0-	-0-	379	3		Y	-0-			25
*07	232	N	232	-0-	-0-	-0-	232	3		Y	-0-			25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	156	3		Y	-0-			-0-
03	503	N	503	-0-	-0-	-0-	503	3		Y	-0-			-0-
04	211	N	211	-0-	-0-	-0-	211	3		Y	-0-			-0-
*05	199	N	199	-0-	-0-	-0-	199	3		Y	-0-			-0-
*06	125	N	125	-0-	-0-	-0-	125	3		Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	461	3		N	-0-			8
03	675	N	675	-0-	-0-	-0-	675	3		N	-0-			8
04	586	N	586	-0-	-0-	-0-	586	3		N	-0-			8
05	496	N	333	-0-	-163	-0-	333	3		N	-0-			8
*06	278	N	278	-0-	-0-	-0-	278	3		N	-0-			8
*07	323	N	323	-0-	-0-	-0-	323	3		N	-0-			8

KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	41	N	41	-0-	-0-	-0-	41	3		N	-0-			13
03	111	N	111	-0-	-0-	-0-	111	3		N	-0-			13
04	102	N	102	-0-	-0-	-0-	102	3		N	-0-			13
*05	111	N	111	-0-	-0-	-0-	111	3		N	-0-			13
*06	117	N	117	-0-	-0-	-0-	117	3		N	-0-			13
*07	75	N	75	-0-	-0-	-0-	75	3		N	-0-			13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	302	N	302	-0-	-0-	-0-	302	3		N	-0-			53
03	234	N	234	-0-	-0-	-0-	234	3		N	-0-			53
04	505	N	505	-0-	-0-	-0-	505	3		N	-0-			53
*05	412	N	412	-0-	-0-	-0-	412	3		N	-0-			53
*06	312	N	312	-0-	-0-	-0-	312	3		N	-0-			53
*07	243	N	243	-0-	-0-	-0-	243	3		N	-0-			53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	52	N	52	-0-	-0-	-0-	52	3		N	-0-			-0-
03	76	N	76	-0-	-0-	-0-	76	3		N	-0-			-0-
04	1212	N	1212	-0-	-0-	-0-	1212	3		N	-0-			-0-
*05	1501	N	1501	-0-	-0-	-0-	1501	3		N	-0-			-0-
*06	2309	N	2309	-0-	-0-	-0-	2309	3		N	-0-			-0-
*07	1805	N	1805	-0-	-0-	-0-	1805	3		N	-0-			-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	134	-0-	-538	-0-	6	1	128	2	N	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	61	1	1295	2	N	-0-					-0-
04	510	N	500	-0-	-10	-0-	23	1	477	2	N	-0-					-0-
05	1395	N	1395	-0-	-0-	-0-	63	1	1332	2	N	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	62	1	1322	2	N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	43	1	917	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

02	252	N	175	-0-	-77	-0-	175	2			Y	-0-					47
03	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					47
04	150	N	119	-0-	-31	-0-	119	2			Y	-0-					47
05	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					47
06	150	N	146	-0-	-4	-0-	146	2			Y	-0-					47
07	124	N	103	-0-	-21	-0-	103	2			Y	-0-					47

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC 388861
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

02	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					13
03	43	N	43	-0-	-0-	B	-0-	43	3		Y	-0-					13
04	87	N	87	-0-	-0-	B	-0-	87	3		Y	-0-					13
*05	99	N	99	-0-	-0-	B	-0-	99	3		Y	-0-					13
*06	75	N	75	-0-	-0-	B	-0-	75	3		Y	-0-					13
*07	89	N	89	-0-	-0-	B	-0-	89	3		Y	-0-					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

02	28	N	28	-0-	-0-	B	-0-	28	3		N	-0-					-0-
03	53	N	53	-0-	-0-	B	-0-	53	3		N	-0-					-0-
04	43	N	43	-0-	-0-	B	-0-	43	3		N	-0-					-0-
*05	34	N	34	-0-	-0-	B	-0-	34	3		N	-0-					-0-
*06	23	N	23	-0-	-0-	B	-0-	23	3		N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

BOX CHURCH (PETTIT) //CONT.// 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC //CONT.// 388861
KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

02	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					27
03	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					27
04	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					27
*05	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					27
*06	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					27
*07	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B	DENY	119	-0-	119	B	119	119	3			N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	B	119					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	B	119					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	119					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	119					N	-0-					-0-

WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

02	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

02	SHUT-IN		-0-	-0-	-0-		-0-					N	-0-					-0-
03	SHUT-IN		-0-	-0-	-0-		-0-					N	-0-					-0-
04	SHUT	IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SHUT	IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SHUT	IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SHUT	IN	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) //CONT.// 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC 388861
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTEX OPERATING COMPANY, LLC 388861
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKSTON ENERGY, INC. 097353
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BROOKSTON ENERGY, INC. //CONT.// 097353
JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTEX OPERATING COMPANY, LLC 388861
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
*06	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
*07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					17
03	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					17
04	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					17
05	62	N	33	-0-	-29	-0-	33	3			Y	-0-					17
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

02	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC //CONT.// 388861
SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*06	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
*07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					13
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					13
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					13
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					13
*06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					13
*07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC //CONT.// 388861
WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					7
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					7
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					7
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					7
*06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

02	6440	X	6075	-0-	-365	-0-	6075	2			N	-0-					-0-
03	8122	X	6288	-0-	-1834	-0-	6285	2	3	9	N	3	3	8			-0-
04	7860	X	6197	-0-	-1663	-0-	132	1	6063	2	N	2	2	8			-0-
							2	9									
05	8122	X	6991	-0-	-1131	-0-	6991	2			N	-0-					-0-
06	6930	X	5656	-0-	-1274	-0-	5656	2			N	-0-					-0-
07	7151	X	7151	-0-	-0-	-0-	7151	2			N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/20/2026 - WELL PLUGGED 07/20/26

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
PETROVYBE OPCO LLC 101779
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
PETROVYBE OPCO LLC //CONT.// 101779
JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

02	1008	X	764	-0-	-244	-0-	34	1	730	2	N	-0-					-0-
03	1116	X	884	-0-	-232	-0-	160	1	724	2	N	-0-					-0-
04	1140	X	1140	-0-	-0-	-0-	220	1	920	2	N	-0-					-0-
05	954	X	954	-0-	-0-	-0-	235	1	719	2	N	-0-					-0-
06	1066	X	1066	-0-	-0-	-0-	305	1	761	2	N	-0-					-0-
07	1178	X	488	-0-	-690	-0-	67	1	421	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

02	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
03	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-
04	2349	X	2349	-0-	-0-	-0-	50	1	2299	2	N	-0-					-0-
05	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
06	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
07	899	X	884	-0-	-15	-0-	884	2			N	-0-					-0-

MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

02	4704	X	4216	-0-	-488	-0-	4216	2			N	-0-					-0-
03	4960	X	4337	-0-	-623	-0-	4337	2			N	-0-					-0-
04	5040	X	4882	-0-	-158	-0-	104	1	4778	2	N	-0-					-0-
05	5208	X	4741	-0-	-467	-0-	4741	2			N	-0-					-0-
06	5040	X	4114	-0-	-926	-0-	4114	2			N	-0-					-0-
07	5053	X	5025	-0-	-28	-0-	5025	2			N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

02	868	N	781	-0-	-87	-0-	781	2			N	-0-					-0-
03	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	17	1	762	2	N	-0-					-0-
05	868	N	530	-0-	-338	-0-	530	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

02	7562	X	7562	-0-	-0-	-0-	7562	2			N	-0-					-0-
03	8947	X	8947	-0-	-0-	-0-	8947	2			N	-0-					-0-
04	7752	X	7752	-0-	-0-	-0-	165	1	7587	2	N	-0-					-0-
05	8588	X	8588	-0-	-0-	-0-	8588	2			N	-0-					-0-
06	7399	X	7399	-0-	-0-	-0-	7399	2			N	-0-					-0-
07	8276	X	8276	-0-	-0-	-0-	8276	2			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	277	-0-	277	277	277	2			N	-0-					-0-
07	14B2	EXT	5853	-0-	5853	6130	5853	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

02	1680	N	1659	-0-	-21	-0-	1659	2			N	-0-					10
03	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					10
04	2789	N	2789	-0-	-0-	-0-	2789	2			N	-0-					10
05	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					10
06	2760	N	2168	-0-	-592	-0-	2168	2			N	-0-					10
07	2883	N	804	-0-	-2079	-0-	804	2			N	-0-					10

WEATHERLY OIL & GAS, LLC 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

02	56	N	51	-0-	-5	-0-	51	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

02	2653	N	2653	-0-	-0-	-0-	2589	3	64	9	N	58	169	1			77
03	2790	N	1937	-0-	-853	-0-	1852	3	85	9	N	77					154
04	2099	N	2099	-0-	-0-	-0-	1966	3	133	9	N	121	178	1			97
05	2790	N	2657	-0-	-133	-0-	2583	3	74	9	N	67					164
06	1286	N	1286	-0-	-0-	-0-	1283	3	3	9	N	3	140	1			27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

BRANTON (RODESSA) //CONT.// 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14616	X	12383	-0-	-2233	-0-	462 156	1 9	11765	2	N	142	188	1	6	8	72
03	16058	X	12719	-0-	-3339	-0-	111 172	1 9	12436	2	N	156	3	8			225
04	15330	X	11331	-0-	-3999	-0-	2 117	1 9	11212	2	N	106	190	1	1	8	140
05	15717	X	15063	-0-	-654	-0-	238 96	1 9	14729	2	N	87	177	1	2	8	48
06	14160	X	13047	-0-	-1113	-0-	168 220	1 9	12659	2	N	200	4	8			244
07	13702	X	13136	-0-	-566	-0-	209 116	1 9	12811	2	N	105	193	1	1	8	155

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

02	0	N	-0-	-0-	-0-	-0-					N	-0-					63
03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63

BARON-HARTMAN GU 1 WELL #: 5 RRCID -> 294118 COMPL. DATE 09/27/2022 TOTAL DEPTH 11100 PERF.10371 - 10997

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMRWR, LLC 102699
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF. 13063 - 13092

02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF. 12896 - 13376

02	2400 X	2400	-0-	-0-	-0-	2400	3			N	-0-					-0-
03	2728 X	2728	-0-	-0-	-0-	2728	3			N	-0-					-0-
04	2430 X	2169	-0-	-261	-0-	2169	3			N	-0-					-0-
05	2511 X	1931	-0-	-580	-0-	1931	3			N	-0-					-0-
06	2430 X	1494	-0-	-936	-0-	1494	3			N	-0-					-0-
07	2511 X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF. 12508 - 12750

02	84 N	55	-0-	-29	-0-	55	3			N	-0-					-0-
03	62 N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	97 N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	62 N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	61 N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	2057	-0-	-127	-0-	2057	2			N	-0-					3
03	2418	X	1842	-0-	-576	-0-	1842	2			N	-0-					3
04	2850	X	1542	-0-	-1308	-0-	1542	2			N	-0-					3
05	2945	X	1566	-0-	-1379	-0-	1566	2			N	-0-					3
06	2850	X	2482	-0-	-368	-0-	2482	2			N	-0-					3
07	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					3

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	3097	-0-	-1299	-0-	3097	2			Y	-0-					-0-
03	4867	X	3547	-0-	-1320	-0-	3547	2			Y	-0-					-0-
04	6158	X	6158	-0-	-0-	-0-	6158	2			Y	-0-					-0-
05	5616	X	5616	-0-	-0-	-0-	5616	2			Y	-0-					-0-
06	4822	X	4822	-0-	-0-	-0-	4822	2			Y	-0-					-0-
07	4867	X	4693	-0-	-174	-0-	4693	2			Y	-0-					-0-

DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	3118	-0-	-2706	-0-	3118	2			Y	-0-					14
03	6448	X	3295	-0-	-3153	-0-	3295	2			Y	-0-					14
04	6360	X	2472	-0-	-3888	-0-	2472	2			Y	-0-					14
05	6572	X	3064	-0-	-3508	-0-	3064	2			Y	-0-					14
06	6360	X	4598	-0-	-1762	-0-	4598	2			Y	-0-					14
07	3441	X	2365	-0-	-1076	-0-	2365	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 11/11/2024 TOTAL DEPTH 6429 PERF. 5990 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
EQV OPERATING LLC 101634
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0- B	-0-	491	2			N	-0-					-0-
03	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
04	630	N	422	-0-	-208 B	-0-	422	2			N	-0-					-0-
05	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
06	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
07	434	N	352	-0-	-82 B	-0-	352	2			N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1719	-0-	-549 B	-0-	1719	2			N	-0-					-0-
03	2511	N	1828	-0-	-683 B	-0-	1828	2			N	-0-					-0-
04	2070	N	1825	-0-	-245 B	-0-	1825	2			N	-0-					-0-
05	2020	N	2020	-0-	-0- B	-0-	2020	2			N	-0-					-0-
06	1770	N	1482	-0-	-288 B	-0-	1480	2	2	9	N	2	2	8			-0-
07	2242	N	2242	-0-	-0- B	-0-	2238	2	4	9	N	4	4	8			-0-

MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	108	-0-	-88 B	-0-	108	2			N	-0-					-0-
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
07	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-					-0-
03	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
04	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-					-0-
05	597	N	597	-0-	-0-	B	-0-	597	2			N	-0-					-0-
06	614	N	614	-0-	-0-	B	-0-	614	2			N	-0-					-0-
07	570	N	570	-0-	-0-	B	-0-	570	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

02	1182	N	1182	-0-	-0-	B	-0-	1182	2			N	-0-					-0-
03	1369	N	1369	-0-	-0-	B	-0-	1369	2			N	-0-					-0-
04	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					-0-
05	1302	N	1162	-0-	-140	B	-0-	1162	2			N	-0-					-0-
06	1372	N	1372	-0-	-0-	B	-0-	1372	2			N	-0-					-0-
07	1457	N	1240	-0-	-217	B	-0-	1240	2			N	-0-					-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

02	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
03	926	N	926	-0-	-0-	B	-0-	926	2			N	-0-					-0-
04	1060	N	1060	-0-	-0-	B	-0-	1060	2			N	-0-					-0-
05	905	N	905	-0-	-0-	B	-0-	905	2			N	-0-					-0-
06	950	N	950	-0-	-0-	B	-0-	950	2			N	-0-					-0-
07	898	N	898	-0-	-0-	B	-0-	898	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

02	868	N	614	-0-	-254	B	-0-	614	2			N	-0-					-0-
03	992	N	756	-0-	-236	B	-0-	756	2			N	-0-					-0-
04	810	N	749	-0-	-61	B	-0-	749	2			N	-0-					-0-
05	884	N	884	-0-	-0-	B	-0-	884	2			N	-0-					-0-
06	810	N	810	-0-	-0-	B	-0-	797	2	13	9	N	12	12	8			-0-
07	1193	N	1193	-0-	-0-	B	-0-	1186	2	7	9	N	6	6	8			-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

02	402	N	402	-0-	-0-	B	-0-	402	2			N	-0-					-0-
03	434	N	431	-0-	-3	B	-0-	431	2			N	-0-					-0-
04	404	N	404	-0-	-0-	B	-0-	404	2			N	-0-					-0-
05	434	N	401	-0-	-33	B	-0-	401	2			N	-0-					-0-
06	420	N	406	-0-	-14	B	-0-	406	2			N	-0-					-0-
07	412	N	412	-0-	-0-	B	-0-	412	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

02	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
03	217	N	126	-0-	-91	B	-0-	126	2			N	-0-					-0-
04	150	N	76	-0-	-74	B	-0-	76	2			N	-0-					-0-
05	153	N	153	-0-	-0-	B	-0-	153	2			N	-0-					-0-
06	120	N	107	-0-	-13	B	-0-	107	2			N	-0-					-0-
07	107	N	107	-0-	-0-	B	-0-	107	2			N	-0-					-0-

CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

02	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
03	279	N	264	-0-	-15	B	-0-	264	2			N	-0-					-0-
04	270	N	258	-0-	-12	B	-0-	258	2			N	-0-					-0-
05	279	N	219	-0-	-60	B	-0-	219	2			N	-0-					-0-
06	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-
07	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	108	-0-	-4 B	-0-	108	2			N	-0-					-0-
03	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
04	120	N	86	-0-	-34 B	-0-	86	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 07/01/2013

CAMP COOLEY (COTTON VALLEY LIME) 15053 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
HULSEY ET AL WELL #: 1 RRCID -> 083406 COMPL. DATE 05/19/1979 TOTAL DEPTH 15000 PERF.14589 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/31/2026

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	411	-0-	-205	-0-	80	1	331	2	N	-0-					66
03	713	N	625	-0-	-88	-0-	151	1	474	2	N	-0-					66
04	660	N	635	-0-	-25	-0-	153	1	482	2	N	-0-					66
05	632	N	632	-0-	-0-	-0-	160	1	472	2	N	-0-					66
06	600	N	571	-0-	-29	-0-	143	1	428	2	N	-0-					66
07	651	N	532	-0-	-119	-0-	129	1	403	2	N	-0-					66

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	803	2	3	9	N	3					159
03	746	N	746	-0-	-0-	-0-	745	2	1	9	N	1					160
04	854	N	854	-0-	-0-	-0-	854	2			N	-0-					160
05	899	N	740	-0-	-159	-0-	740	2			N	-0-					160
06	720	N	649	-0-	-71	-0-	648	2	1	9	N	1					161
07	868	N	827	-0-	-41	-0-	827	2			N	-0-					161

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					13
03	403	N	369	-0-	-34	-0-	369	2			N	-0-					13
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					13
05	434	N	379	-0-	-55	-0-	379	2			N	-0-					13
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					13
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					13

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
VALLE ALGODON, LLC 104126
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

02	DLQ G-10	-0-	-0-	-0-	1014					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	1014					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	1014					Y	-0-					-0-
05	DLQ G-10	NO RPT	-0-	-0-	1014					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					-0-

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

02	DLQ G-10	-0-	-0-	-0-	14271					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	14271					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	14271					Y	-0-					-0-
05	DLQ G-10	NO RPT	-0-	-0-	14271					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

02	P&A-COND	-0-	-0-	-0-	236					N	-0-					12
03	P&A-COND	-0-	-0-	-0-	236					N	-0-					12
04	0	-0-	-0-	-0-	236					N	-0-					12
05	0	-0-	-0-	-0-	236					N	-0-					12
*06	0	-0-	-0-	-0-	236					N	-0-					12
07	0	-0-	-0-	-0-	236					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 12/20/2025

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

02	1202 N	1202	-0-	-0-	-0-	1159	2	43	9	N	39							228
03	1116 N	1110	-0-	-6	-0-	1097	2	13	9	N	12	189	1					51
04	1320 N	1211	-0-	-109	-0-	1143	2	68	9	N	62							113
05	1488 N	1488	-0-	-0-	-0-	1452	2	36	9	N	33							146
06	1172 N	1172	-0-	-0-	-0-	1141	2	31	9	N	28							174
07	1240 N	1133	-0-	-107	-0-	1103	2	30	9	N	27							201

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310
PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	118	-0-	-442	-0-	118	2			N	-0-	8	8			63
03	682	N	8	-0-	-674	-0-	7	2	1	9	N	1	1	8			63
04	0	%	145	-0-	145	145	3	2	142	9	N	129	22	8			170
05	P&A COND		-0-	-0-	-0-	145					N	-0-	107	8			63
06	P&A COND		-0-	-0-	-0-	145					N	-0-					170
07	P&A COND		-0-	-0-	-0-	145					N	-0-					170

WORKED OVER ANOTHER ZONE.. 04/11/2026

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

02	42	N	42	-0-	-0-	-0-	40	2	2	9	N	2	4	1			1
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					1
04	39	N	39	-0-	-0-	-0-	38	2	1	9	N	1					2
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					2
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					2
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					2

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

02	84	N	58	-0-	-26	-0-	58	2			N	-0-					2
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					2
04	80	N	80	-0-	-0-	-0-	78	2	2	9	N	2					4
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					4
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					4
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					4

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

02	588	N	582	-0-	-6	-0-	579	2	3	9	N	3					97
03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					97
04	724	N	724	-0-	-0-	-0-	698	2	26	9	N	24					121
05	913	N	913	-0-	-0-	-0-	764	2	149	9	N	135	178	1	1	8	77
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					77
07	744	N	708	-0-	-36	-0-	708	2			N	-0-					77

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

02	0	N	-0-	-0-	-0-	-0-					N	-0-					18
03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1553	N	1553	-0-	-0-	-0-	1501	2	52	9	N	47					118
03	1600	N	1600	-0-	-0-	-0-	1572	2	28	9	N	25					143
04	1590	N	1544	-0-	-46	-0-	1448	2	96	9	N	87					230
05	1754	N	1754	-0-	-0-	-0-	1723	2	31	9	N	28	1	8			257
06	1640	N	1640	-0-	-0-	-0-	1611	2	29	9	N	26					283
07	1581	N	1536	-0-	-45	-0-	1526	2	10	9	N	9					292

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
VALLE ALGODON, LLC 104126
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	269					N	NO RPT					-0-

VALLE ALGODON, LLC 104126
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					10
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					10

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORMENTERA OPERATIONS LLC 276959
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					-0-
03	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
05	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
06	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
07	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 197866 COMPL. DATE 09/28/2003 TOTAL DEPTH 7312 PERF. 6885 - 7147

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/03/2026

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	346	4	90	9	Y	82					306
03	506	N	506	-0-	-0-	-0-	460	4	46	9	Y	42	172	1			176
04	420	N	418	-0-	-2	-0-	418	4			Y	-0-	82	1			94
05	448	N	448	-0-	-0-	-0-	386	4	62	9	Y	56					150
06	451	N	451	-0-	-0-	-0-	374	4	77	9	Y	70	70	1			150
07	519	N	519	-0-	-0-	-0-	450	4	69	9	Y	63	108	1			105

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	524	-0-	-8	-0-	22	1	448	2	N	49					214
							54	9									
03	620	N	602	-0-	-18	-0-	21	1	503	2	N	71	171	1			114
							78	9									
04	600	N	571	-0-	-29	-0-	19	1	490	2	N	56					170
							62	9									
05	639	N	639	-0-	-0-	-0-	22	1	545	2	N	65	162	1			73
							72	9									
06	570	N	542	-0-	-28	-0-	19	1	468	2	N	50					123
							55	9									
07	589	N	498	-0-	-91	-0-	19	1	418	2	N	55					178
							61	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 06/05/2025 TOTAL DEPTH 13550 PERF. 7773 - 7829

02	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

02	224	N	202	-0-	-22	-0-	202	1			N	-0-					-0-
03	155	N	71	-0-	-84	-0-	71	1			N	-0-					-0-
04	300	N	87	-0-	-213	-0-	87	1			N	-0-					-0-
05	217	N	95	-0-	-122	-0-	95	1			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
07	93	N	27	-0-	-66	-0-	27	1			N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

02	308	#	274	-0-	-34	-0-	274	2			N	-0-					-0-
03	341	#	125	-0-	-216	-0-	125	2			N	-0-					-0-
04	120	#	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
06	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
07	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC 100584
BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	1	1	8			-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

02	457	X	178	-0-	-279	-0-	178	2			Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

02	168	N	154	-0-	-14	-0-	154	2			Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	2			Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
05	186	N	83	-0-	-103	-0-	83	2			Y	-0-					-0-
06	150	N	71	-0-	-79	-0-	71	2			Y	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	24	-0-	-60	-0-	24	2			Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2314	-0-	-850	-0-	2314	2			Y	-0-					-0-
03	3503	X	1300	-0-	-2203	-0-	1300	2			Y	-0-					-0-
04	5471	X	5471	-0-	-0-	-0-	5471	2			Y	-0-					-0-
05	11144	X	11144	-0-	-0-	-0-	11144	2			Y	-0-					-0-
06	8228	X	8228	-0-	-0-	-0-	8228	2			Y	-0-					-0-
07	6492	X	6492	-0-	-0-	-0-	6492	2			Y	-0-					-0-

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	491	-0-	491	491	491	2			Y	-0-					-0-
03	14B	DENY	358	-0-	358	849	358	2			Y	-0-					-0-
04	14B	DENY	485	-0-	485	1334	485	2			Y	-0-					-0-
05	1793	X	459	-0-	-1334	-0-	459	2			Y	-0-					-0-
06	286	X	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
07	434	X	258	-0-	-176	-0-	258	2			Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1679	X	1679	-0-	-0-	-0-	1679	2			Y	-0-					-0-
03	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
04	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
05	1860	N	1804	-0-	-56	-0-	1804	2			Y	-0-					-0-
06	1830	N	1657	-0-	-173	-0-	1657	2			Y	-0-					-0-
07	1891	N	1803	-0-	-88	-0-	1803	2			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	93	-0-	93	93	93	2			Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	93					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	93					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	93					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	93					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	93					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	6	-0-	6	40	6	2			Y	-0-					-0-
03		14B DENY	NO RPT	-0-	-0-	40					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	40					Y	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	40					Y	NO RPT					-0-
06		14B DENY	-0-	-0-	-0-	40					Y	-0-					-0-
07		14B DENY	-0-	-0-	-0-	40					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3812	X	762	-0-	-3050	-0-	762	2			Y	-0-					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1310	X	1310	-0-	-0-	-0-	1310	2			Y	-0-					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	X	1	-0-	-68	-0-	1	2			Y	-0-					-0-
03		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
04	330	N	283	-0-	-47	-0-	283	2			N	-0-					-0-
05	341	N	269	-0-	-72	-0-	269	2			N	-0-					-0-
06	240	N	224	-0-	-16	-0-	224	2			N	-0-					-0-
07	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	-0-	-0-	-0-	158					Y	-0-					-0-
03		14B DENY	NO RPT	-0-	-0-	158					Y	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	158					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	158					Y	NO RPT					-0-
06		14B2 EXT	-0-	-0-	-0-	158					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	158					Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	897	X	897	-0-	-0-	-0-	897	2			Y	-0-					-0-
03	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	X	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		346	-0-	346	346	346	2			Y	-0-					-0-
05	710	N	364	-0-	-346	-0-	364	2			Y	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	2			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	X	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
05	202	N	202	-0-	-0-	-0-	202	2			Y	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-

EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	51	-0-	-1545	-0-	51	2			Y	-0-					-0-
03	1767	X	463	-0-	-1304	-0-	463	2			Y	-0-					-0-
04	1710	X	1555	-0-	-155	-0-	1555	2			Y	-0-					-0-
05	1457	X	428	-0-	-1029	-0-	428	2			Y	-0-					-0-
06	450	N	253	-0-	-197	-0-	253	2			Y	-0-					-0-
07	1612	N	294	-0-	-1318	-0-	294	2			Y	-0-					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		3897	-0-	3897	12539	3897	2			Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	12539					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	12539					Y	NO RPT					-0-
05	4185	X	-0-	-0-	-4185	8354					Y	-0-					-0-
*06	8354	X	-0-	-0-	-8354	-0-					Y	-0-					-0-
07	4185	X	-0-	-0-	-4185	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20937	X	481	-0-	-20456	-0-	481	2			Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	3210	X	-0-	-0-	-3210	-0-					Y	-0-					-0-
07	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	2			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2431	X	2431	-0-	-0-	-0-	2431	2			Y	-0-					-0-
03	2529	X	2529	-0-	-0-	-0-	2529	2			Y	-0-					-0-
04	3690	X	3690	-0-	-0-	-0-	3690	2			Y	-0-					-0-
05	3163	X	3163	-0-	-0-	-0-	3163	2			Y	-0-					-0-
06	4100	X	4100	-0-	-0-	-0-	4100	2			Y	-0-					-0-
07	3537	X	3537	-0-	-0-	-0-	3537	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

02	84	N	28	-0-	-56	-0-	28	2			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

02	3439	X	3439	-0-	-0-	-0-	3439	2			Y	-0-					-0-
03	2170	X	1410	-0-	-760	-0-	1410	2			Y	-0-					-0-
04	2434	X	2434	-0-	-0-	-0-	2434	2			Y	-0-					-0-
05	3020	X	3020	-0-	-0-	-0-	3020	2			Y	-0-					-0-
06	2100	X	136	-0-	-1964	-0-	136	2			Y	-0-					-0-
07	2503	X	2503	-0-	-0-	-0-	2503	2			Y	-0-					-0-

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

02	14B2 EXT		665	-0-	665	8981	665	2			Y	-0-					-0-
03	0	X	1135	-0-	1135	8981	1135	2			Y	-0-					-0-
04	9614	X	633	-0-	-8981	-0-	633	2			Y	-0-					-0-
05	1457	X	530	-0-	-927	-0-	530	2			Y	-0-					-0-
06	1080	X	509	-0-	-571	-0-	509	2			Y	-0-					-0-
07	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

02	DLQ G-10		116	-0-	116	417	116	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	417					Y	NO RPT					-0-
04	495	N	78	-0-	-417	-0-	78	2			Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

02	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-

LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

02	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			Y	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	2			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

02	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	49	-0-	49	49	49	2			N	-0-					-0-
04	14B2	EXT	3	-0-	3	52	3	2			N	-0-					-0-
05	14B2	EXT	1	-0-	1	53	1	2			N	-0-					-0-
06	14B2	EXT	2	-0-	2	55	2	2			N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	55					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CR2 ENERGY LLC 101608
JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
06	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
07	775	N	419	-0-	-356	-0-	419	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	50	1	884	2	Y	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	56	1	946	2	Y	-0-					-0-
04	960	N	960	-0-	-0-	-0-	57	1	903	2	Y	-0-					-0-
05	1023	N	985	-0-	-38	-0-	59	1	926	2	Y	-0-					-0-
06	960	N	929	-0-	-31	-0-	67	1	862	2	Y	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	54	1	973	2	Y	-0-					-0-

BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	735	N	735	-0-	-0-	-0-	39	1	696	2	Y	-0-					-0-
03	812	N	812	-0-	-0-	-0-	46	1	766	2	Y	-0-					-0-
04	787	N	787	-0-	-0-	-0-	47	1	740	2	Y	-0-					-0-
05	953	N	953	-0-	-0-	-0-	57	1	896	2	Y	-0-					-0-
06	823	N	823	-0-	-0-	-0-	59	1	764	2	Y	-0-					-0-
07	806	N	700	-0-	-106	-0-	37	1	663	2	Y	-0-					-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2416	N	2416	-0-	-0-	-0-	130	1	2286	2	Y	-0-					-0-
03	1718	N	1718	-0-	-0-	-0-	97	1	1621	2	Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	24	1	372	2	Y	-0-					-0-
05	698	N	698	-0-	-0-	-0-	42	1	656	2	Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	33	1	418	2	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	15	1	275	2	Y	-0-					-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	1155	-0-	-2037	-0-	62	1	1093	2	Y	-0-					-0-
03	3069	X	898	-0-	-2171	-0-	50	1	848	2	Y	-0-					-0-
04	2490	X	881	-0-	-1609	-0-	52	1	829	2	Y	-0-					-0-
05	2573	X	743	-0-	-1830	-0-	44	1	699	2	Y	-0-					-0-
06	2100	X	625	-0-	-1475	-0-	45	1	580	2	Y	-0-					-0-
07	1271	X	653	-0-	-618	-0-	35	1	618	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1715	-0-	-49	-0-	92	1	1623	2	Y	-0-					-0-
03	1953	N	1895	-0-	-58	-0-	106	1	1789	2	Y	-0-					-0-
04	2153	N	2153	-0-	-0-	-0-	128	1	2025	2	Y	-0-					-0-
05	1891	N	1547	-0-	-344	-0-	92	1	1455	2	Y	-0-					-0-
06	1830	N	490	-0-	-1340	-0-	35	1	455	2	Y	-0-					-0-
07	1953	N	36	-0-	-1917	-0-	2	1	34	2	Y	-0-					-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2026	-0-	-102	-0-	109	1	1917	2	Y	-0-					-0-
03	2356	N	2252	-0-	-104	-0-	127	1	2125	2	Y	-0-					-0-
04	2310	N	2260	-0-	-50	-0-	134	1	2126	2	Y	-0-					-0-
05	2232	N	2116	-0-	-116	-0-	126	1	1990	2	Y	-0-					-0-
06	2190	N	2112	-0-	-78	-0-	153	1	1959	2	Y	-0-					-0-
07	2377	N	2377	-0-	-0-	-0-	126	1	2251	2	Y	-0-					-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1544	N	1544	-0-	-0-	-0-	83	1	1461	2	Y	-0-					-0-
03	1580	N	1580	-0-	-0-	-0-	89	1	1491	2	Y	-0-					-0-
04	3000	N	5635	-0-	2635	2635	335	1	5300	2	Y	-0-					-0-
05	3100	N	2876	-0-	-224	2411	171	1	2705	2	Y	-0-					-0-
06	3000	N	2339	-0-	-661	1750	169	1	2170	2	Y	-0-					-0-
07	4254	X	2504	-0-	-1750	-0-	133	1	2371	2	Y	-0-					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1682	N	1682	-0-	-0-	-0-	90	1	1592	2	Y	-0-					-0-
03	1829	N	1677	-0-	-152	-0-	94	1	1583	2	Y	-0-					-0-
04	1770	N	1475	-0-	-295	-0-	88	1	1387	2	Y	-0-					-0-
05	1829	N	1650	-0-	-179	-0-	98	1	1552	2	Y	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	127	1	1626	2	Y	-0-					-0-
07	1519	N	1120	-0-	-399	-0-	59	1	1061	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	745	N	745	-0-	-0-	-0-	40	1	705	2	Y	-0-					-0-
03	806	N	717	-0-	-89	-0-	40	1	677	2	Y	-0-					-0-
04	788	N	788	-0-	-0-	-0-	47	1	741	2	Y	-0-					-0-
05	837	N	800	-0-	-37	-0-	48	1	752	2	Y	-0-					-0-
06	716	N	716	-0-	-0-	-0-	52	1	664	2	Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	44	1	794	2	Y	-0-					-0-

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	6	1	114	2	Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
04	150	N	8	-0-	-142	-0-	8	2			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	398	N	398	-0-	-0-	-0-	21	1	377	2	Y	-0-					-0-
03	382	N	382	-0-	-0-	-0-	21	1	361	2	Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	21	1	324	2	Y	-0-					-0-
05	403	N	320	-0-	-83	-0-	19	1	301	2	Y	-0-					-0-
06	360	N	312	-0-	-48	-0-	23	1	289	2	Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	19	1	346	2	Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	1889	-0-	-407	-0-	101	1	1788	2	Y	-0-					-0-
03	2387	N	2374	-0-	-13	-0-	133	1	2238	2	Y	3	3	8			-0-
							3	9									
04	2280	N	1785	-0-	-495	-0-	106	1	1677	2	Y	2	2	8			-0-
							2	9									
05	2077	N	1751	-0-	-326	-0-	104	1	1647	2	Y	-0-					-0-
06	2310	N	1596	-0-	-714	-0-	115	1	1481	2	Y	-0-					-0-
07	2112	N	2112	-0-	-0-	-0-	112	1	2000	2	Y	-0-					-0-

TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
04	90	N	31	-0-	-59	-0-	2	1	29	2	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	3	1	39	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1229	N	1229	-0-	-0-	-0-	118	1	1111	2	Y	-0-					23
03	1320	N	1320	-0-	-0-	-0-	126	1	1194	2	Y	-0-					23
04	1530	N	1289	-0-	-241	-0-	114	1	1175	2	Y	-0-					23
05	1364	N	1151	-0-	-213	-0-	102	1	1049	2	Y	-0-					23
06	1290	N	974	-0-	-316	-0-	112	1	862	2	Y	-0-					23
07	1333	N	1029	-0-	-304	-0-	109	1	920	2	Y	-0-					23

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	49	1	861	2	Y	-0-					-0-
03	954	N	954	-0-	-0-	-0-	53	1	899	2	Y	2	2	8			-0-
							2	9									
04	905	N	905	-0-	-0-	-0-	54	1	851	2	Y	-0-					-0-
05	1023	N	881	-0-	-142	-0-	52	1	829	2	Y	-0-					-0-
06	930	N	732	-0-	-198	-0-	53	1	679	2	Y	-0-					-0-
07	930	N	652	-0-	-278	-0-	35	1	617	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1641	-0-	-39	-0-	88	1	1553	2	Y	-0-					-0-
03	1860	N	1821	-0-	-39	-0-	102	1	1718	2	Y	1	1	8			-0-
							1	9									
04	1830	N	1783	-0-	-47	-0-	106	1	1677	2	Y	-0-					-0-
05	1856	N	1856	-0-	-0-	-0-	110	1	1746	2	Y	-0-					-0-
06	1770	N	1686	-0-	-84	-0-	122	1	1564	2	Y	-0-					-0-
07	1829	N	1752	-0-	-77	-0-	93	1	1659	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	826	-0-	-546	-0-	44	1	782	2	Y	-0-					-0-
03	1519	N	1207	-0-	-312	-0-	68	1	1139	2	Y	-0-					-0-
04	1380	N	779	-0-	-601	-0-	46	1	733	2	Y	-0-					-0-
05	930	N	743	-0-	-187	-0-	44	1	699	2	Y	-0-					-0-
06	1170	N	970	-0-	-200	-0-	70	1	900	2	Y	-0-					-0-
07	835	N	835	-0-	-0-	-0-	44	1	791	2	Y	-0-					-0-

EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1811	-0-	-149	-0-	97	1	1714	2	Y	-0-					-0-
03	2394	N	2394	-0-	-0-	-0-	135	1	2259	2	Y	-0-					-0-
04	1952	N	1952	-0-	-0-	-0-	116	1	1836	2	Y	-0-					-0-
05	2015	N	1721	-0-	-294	-0-	102	1	1619	2	Y	-0-					-0-
06	2310	N	1914	-0-	-396	-0-	138	1	1776	2	Y	-0-					-0-
07	2015	N	1948	-0-	-67	-0-	103	1	1845	2	Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1635	-0-	-73	-0-	88	1	1547	2	Y	-0-					-0-
03	1829	N	1794	-0-	-35	-0-	101	1	1693	2	Y	-0-					-0-
04	1713	N	1713	-0-	-0-	-0-	102	1	1611	2	Y	-0-					-0-
05	1798	N	1515	-0-	-283	-0-	90	1	1425	2	Y	-0-					-0-
06	1740	N	1601	-0-	-139	-0-	116	1	1485	2	Y	-0-					-0-
07	1767	N	1525	-0-	-242	-0-	81	1	1444	2	Y	-0-					-0-

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	828	-0-	-12	-0-	44	1	784	2	Y	-0-					-0-
03	961	N	910	-0-	-51	-0-	51	1	859	2	Y	-0-					-0-
04	990	N	867	-0-	-123	-0-	52	1	815	2	Y	-0-					-0-
05	930	N	770	-0-	-160	-0-	46	1	724	2	Y	-0-					-0-
06	870	N	860	-0-	-10	-0-	62	1	798	2	Y	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	62	1	1108	2	Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1506	N	1506	-0-	-0-	-0-	81	1	1425	2	Y	-0-					-0-
03	1829	N	1791	-0-	-38	-0-	101	1	1690	2	Y	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	109	1	1725	2	Y	-0-					-0-
05	1827	N	1827	-0-	-0-	-0-	109	1	1718	2	Y	-0-					-0-
06	1740	N	1724	-0-	-16	-0-	125	1	1599	2	Y	-0-					-0-
07	1842	N	1842	-0-	-0-	-0-	98	1	1744	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	939	-0-	-13	-0-	50	1	889	2	Y	-0-					-0-
03	1054	N	1027	-0-	-27	-0-	58	1	969	2	Y	-0-					-0-
04	944	N	944	-0-	-0-	-0-	56	1	888	2	Y	-0-					-0-
05	1054	N	907	-0-	-147	-0-	54	1	853	2	Y	-0-					-0-
06	990	N	863	-0-	-127	-0-	62	1	801	2	Y	-0-					-0-
07	961	N	925	-0-	-36	-0-	49	1	876	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

02	588	N	575	-0-	-13	-0-	31	1	544	2	Y	-0-					-0-
03	651	N	632	-0-	-19	-0-	36	1	596	2	Y	-0-					-0-
04	630	N	609	-0-	-21	-0-	36	1	573	2	Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	42	1	664	2	Y	-0-					-0-
06	927	N	927	-0-	-0-	-0-	67	1	860	2	Y	-0-					-0-
07	621	N	621	-0-	-0-	-0-	33	1	588	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

02	1904	N	1686	-0-	-218	-0-	161 7	1 9	1518	2	Y	6	11	1			15
03	2077	N	906	-0-	-1171	-0-	85 9	1 9	812	2	Y	8					23
04	1950	N	1445	-0-	-505	-0-	127 4	1 9	1314	2	Y	4					27
05	2070	N	2070	-0-	-0-	-0-	184 9	1 9	1877	2	Y	8					35
06	1747	N	1747	-0-	-0-	-0-	200 3	1 9	1544	2	Y	3	28	1			10
07	1488	N	761	-0-	-727	-0-	80 6	1 9	675	2	Y	5					15

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

02	1002	N	1002	-0-	-0-	-0-	54	1	948	2	Y	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	62	1	1034	2	Y	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	62	1	978	2	Y	-0-					-0-
05	1116	N	1072	-0-	-44	-0-	64	1	1008	2	Y	-0-					-0-
06	1050	N	986	-0-	-64	-0-	71	1	915	2	Y	-0-					-0-
07	1085	N	1052	-0-	-33	-0-	56	1	996	2	Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

02	171	N	171	-0-	-0-	-0-	9	1	162	2	Y	-0-					-0-
03	186	N	113	-0-	-73	-0-	6	1	107	2	Y	-0-					-0-
04	180	N	4	-0-	-176	-0-	4	2			Y	-0-					-0-
05	186	N	7	-0-	-179	-0-	7	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

02	1242	N	1242	-0-	-0-	-0-	67	1	1175	2	Y	-0-					-0-
03	819	N	819	-0-	-0-	-0-	46	1	773	2	Y	-0-					-0-
04	323	N	323	-0-	-0-	-0-	19	1	304	2	Y	-0-					-0-
05	496	N	391	-0-	-105	-0-	23	1	368	2	Y	-0-					-0-
06	480	N	217	-0-	-263	-0-	16	1	201	2	Y	-0-					-0-
07	341	N	59	-0-	-282	-0-	3	1	56	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	559	-0-	-1	-0-	30	1	529	2	N	-0-					-0-
03	651	N	612	-0-	-39	-0-	34	1	578	2	N	-0-					-0-
04	630	N	569	-0-	-61	-0-	34	1	535	2	N	-0-					-0-
05	620	N	602	-0-	-18	-0-	36	1	566	2	N	-0-					-0-
06	600	N	561	-0-	-39	-0-	41	1	520	2	N	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	85	1	1527	2	N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-	-0-	-0-	70	1	1230	2	Y	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	74	1	1236	2	Y	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	75	1	1183	2	Y	-0-					-0-
05	1426	N	1287	-0-	-139	-0-	77	1	1210	2	Y	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	98	1	1265	2	Y	-0-					-0-
07	1302	N	1104	-0-	-198	-0-	58	1	1046	2	Y	-0-					-0-

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2100	-0-	-0-	-0-	113	1	1987	2	Y	-0-					-0-
03	2337	N	2337	-0-	-0-	-0-	131	1	2206	2	Y	-0-					-0-
04	2244	N	2244	-0-	-0-	-0-	134	1	2110	2	Y	-0-					-0-
05	2401	N	2401	-0-	-0-	-0-	143	1	2258	2	Y	-0-					-0-
06	2220	N	1692	-0-	-528	-0-	122	1	1570	2	Y	-0-					-0-
07	2294	N	184	-0-	-2110	-0-	10	1	174	2	Y	-0-					-0-

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1297	N	1297	-0-	-0-	-0-	70	1	1226	2	Y	1	1	8			-0-
							1	9									
03	1436	N	1436	-0-	-0-	-0-	81	1	1355	2	Y	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	81	1	1279	2	Y	2	2	8			-0-
							2	9									
05	1426	N	1407	-0-	-19	-0-	84	1	1321	2	Y	2	2	8			-0-
							2	9									
06	1380	N	1216	-0-	-164	-0-	88	1	1126	2	Y	2	2	8			-0-
							2	9									
07	1420	N	1420	-0-	-0-	-0-	75	1	1343	2	Y	2	2	8			-0-
							2	9									

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1163	-0-	-125	-0-	62	1	1101	2	Y	-0-					-0-
03	1426	N	1095	-0-	-331	-0-	62	1	1033	2	Y	-0-					-0-
04	1290	N	1062	-0-	-228	-0-	63	1	999	2	Y	-0-					-0-
05	1302	N	1124	-0-	-178	-0-	67	1	1057	2	Y	-0-					-0-
06	1050	N	1030	-0-	-20	-0-	74	1	956	2	Y	-0-					-0-
07	1085	N	194	-0-	-891	-0-	10	1	184	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1556	N	1556	-0-	-0-	-0-	84	1	1472	2	Y	-0-					-0-
03	1553	N	1553	-0-	-0-	-0-	87	1	1466	2	Y	-0-					-0-
04	1860	N	1593	-0-	-267	-0-	95	1	1498	2	Y	-0-					-0-
05	1736	N	1478	-0-	-258	-0-	88	1	1390	2	Y	-0-					-0-
06	1500	N	1379	-0-	-121	-0-	100	1	1279	2	Y	-0-					-0-
07	1643	N	1640	-0-	-3	-0-	87	1	1553	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

02	2159	N	2159	-0-	-0-	-0-	207	1	1952	2	Y	-0-					-0-
03	2865	N	2865	-0-	-0-	-0-	273	1	2592	2	Y	-0-					-0-
04	2911	N	2911	-0-	-0-	-0-	257	1	2654	2	Y	-0-					-0-
05	2662	N	2662	-0-	-0-	-0-	237	1	2425	2	Y	-0-					-0-
06	2760	N	2134	-0-	-626	-0-	245	1	1889	2	Y	-0-					-0-
07	2976	N	1990	-0-	-986	-0-	210	1	1780	2	Y	-0-					-0-

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

02	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					-0-
05	2074	N	2074	-0-	-0-	-0-	123	1	1951	2	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

02	1876	N	1369	-0-	-507	-0-	131	1	1231	2	Y	6	12	1			15
							7	9									
03	2045	N	2045	-0-	-0-	-0-	194	1	1842	2	Y	8					23
							9	9									
04	1994	N	1994	-0-	-0-	-0-	176	1	1814	2	Y	4					27
							4	9									
05	2307	N	2307	-0-	-0-	-0-	205	1	2093	2	Y	8					35
							9	9									
06	1980	N	1225	-0-	-755	-0-	140	1	1082	2	Y	3	28	1			10
							3	9									
07	2046	N	931	-0-	-1115	-0-	98	1	827	2	Y	5					15
							6	9									

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

02	4984	X	4369	-0-	-615	-0-	235	1	4134	2	Y	-0-					-0-
03	5363	X	4793	-0-	-570	-0-	269	1	4521	2	Y	3	3	8			-0-
							3	9									
04	5040	X	4396	-0-	-644	-0-	261	1	4133	2	Y	2	2	8			-0-
							2	9									
05	5084	X	589	-0-	-4495	-0-	35	1	554	2	Y	-0-					-0-
06	4800	X	528	-0-	-4272	-0-	38	1	490	2	Y	-0-					-0-
07	4836	X	2708	-0-	-2128	-0-	143	1	2565	2	Y	-0-					-0-

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

02	139	N	139	-0-	-0-	-0-	7	1	132	2	Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	14	1	213	2	Y	-0-					-0-
05	124	N	49	-0-	-75	-0-	3	1	46	2	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1482	-0-	-198	-0-	80	1	1402	2	Y	-0-					-0-
03	1798	N	1676	-0-	-122	-0-	94	1	1582	2	Y	-0-					-0-
04	1663	N	1663	-0-	-0-	-0-	99	1	1564	2	Y	-0-					-0-
05	1685	N	1685	-0-	-0-	-0-	100	1	1585	2	Y	-0-					-0-
06	1620	N	1505	-0-	-115	-0-	109	1	1396	2	Y	-0-					-0-
07	1705	N	1705	-0-	-0-	-0-	90	1	1615	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	508	N	508	-0-	-0-	-0-	27	1	481	2	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	24	1	411	2	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	17	1	264	2	Y	-0-					-0-
06	180	N	154	-0-	-26	-0-	11	1	143	2	Y	-0-					-0-
07	186	N	128	-0-	-58	-0-	7	1	121	2	Y	-0-					-0-

HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	594	-0-	-1030	-0-	32	1	562	2	Y	-0-					-0-
03	1798	N	513	-0-	-1285	-0-	29	1	484	2	Y	-0-					-0-
04	870	N	651	-0-	-219	-0-	39	1	612	2	Y	-0-					-0-
05	651	N	438	-0-	-213	-0-	26	1	412	2	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	41	1	529	2	Y	-0-					-0-
07	682	N	575	-0-	-107	-0-	30	1	545	2	Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3417	-0-	-55	-0-	183	1	3234	2	Y	-0-					-0-
03	3906	X	3827	-0-	-79	-0-	215	1	3612	2	Y	-0-					-0-
04	3780	X	3599	-0-	-181	-0-	214	1	3385	2	Y	-0-					-0-
05	3906	X	3836	-0-	-70	-0-	228	1	3608	2	Y	-0-					-0-
06	3720	X	3582	-0-	-138	-0-	259	1	3323	2	Y	-0-					-0-
07	3874	X	3874	-0-	-0-	-0-	205	1	3669	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1372	-0-	-0-	-0-	132	1	1240	2	Y	-0-					15
03	1426	N	1425	-0-	-1	-0-	136	1	1289	2	Y	-0-					15
04	1470	N	1343	-0-	-127	-0-	119	1	1224	2	Y	-0-					15
05	1519	N	790	-0-	-729	-0-	70	1	720	2	Y	-0-					15
06	1380	N	25	-0-	-1355	-0-	3	1	22	2	Y	-0-					15
07	1395	N	32	-0-	-1363	-0-	3	1	29	2	Y	-0-					15

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1639	-0-	-265	-0-	157 7	1 9	1475	2	Y	6	11	1			15
03	1953	N	1752	-0-	-201	-0-	166 9	1 9	1577	2	Y	8					23
04	1800	N	1647	-0-	-153	-0-	145 3	1 9	1499	2	Y	3					26
05	1829	N	1675	-0-	-154	-0-	148 10	1 9	1517	2	Y	9					35
06	1710	N	1486	-0-	-224	-0-	170 3	1 9	1313	2	Y	3	28	1			10
07	1705	N	1699	-0-	-6	-0-	179 6	1 9	1514	2	Y	5					15

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4327	X	4327	-0-	-0-	-0-	232	1	4095	2	Y	-0-					-0-
03	3947	X	3947	-0-	-0-	-0-	222	1	3722	2	Y	3	3	8			-0-
							3	9									
04	3649	X	3649	-0-	-0-	-0-	217	1	3430	2	Y	2	2	8			-0-
							2	9									
05	3937	X	3170	-0-	-767	-0-	189	1	2981	2	Y	-0-					-0-
06	3810	X	3313	-0-	-497	-0-	239	1	3074	2	Y	-0-					-0-
07	3937	X	3697	-0-	-240	-0-	196	1	3501	2	Y	-0-					-0-

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

02	252	N	243	-0-	-9	-0-	13	1	230	2	Y	-0-					-0-
03	465	N	409	-0-	-56	-0-	23	1	386	2	Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-
05	279	N	193	-0-	-86	-0-	11	1	182	2	Y	-0-					-0-
06	390	N	211	-0-	-179	-0-	15	1	196	2	Y	-0-					-0-
07	279	N	194	-0-	-85	-0-	10	1	184	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

02	644	N	445	-0-	-199	-0-	24	1	421	2	Y	-0-					-0-
03	558	N	406	-0-	-152	-0-	23	1	383	2	Y	-0-					-0-
04	450	N	281	-0-	-169	-0-	17	1	264	2	Y	-0-					-0-
05	496	N	463	-0-	-33	-0-	28	1	435	2	Y	-0-					-0-
06	390	N	295	-0-	-95	-0-	21	1	274	2	Y	-0-					-0-
07	412	N	412	-0-	-0-	-0-	22	1	390	2	Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

02	252	N	224	-0-	-28	-0-	12	1	212	2	Y	-0-					-0-
03	558	N	181	-0-	-377	-0-	10	1	171	2	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	10	1	165	2	Y	-0-					-0-
05	248	N	168	-0-	-80	-0-	10	1	158	2	Y	-0-					-0-
06	180	N	76	-0-	-104	-0-	5	1	71	2	Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

02	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-
03	186	N	111	-0-	-75	-0-	6	1	105	2	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	690	N	690	-0-	-0-	-0-	50	1	640	2	Y	-0-					-0-
07	769	N	769	-0-	-0-	-0-	41	1	728	2	Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

02	336	N	254	-0-	-82	-0-	14	1	240	2	Y	-0-					-0-
03	341	N	194	-0-	-147	-0-	11	1	183	2	Y	-0-					-0-
04	270	N	194	-0-	-76	-0-	12	1	182	2	Y	-0-					-0-
05	279	N	197	-0-	-82	-0-	12	1	185	2	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	21	1	265	2	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	10	1	170	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0-	-0-	87	1	1525	2	Y	-0-					-0-
03	1333	N	751	-0-	-582	-0-	42	1	709	2	Y	-0-					-0-
04	2030	N	2030	-0-	-0-	-0-	121	1	1909	2	Y	-0-					-0-
05	1798	N	754	-0-	-1044	-0-	45	1	709	2	Y	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	74	1	948	2	Y	-0-					-0-
07	2108	N	1386	-0-	-722	-0-	73	1	1313	2	Y	-0-					-0-

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
03	155	N	102	-0-	-53	-0-	6	1	96	2	Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	27	1	429	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2628	N	2628	-0-	-0-	-0-	141	1	2487	2	Y	-0-					-0-
03	2682	N	2682	-0-	-0-	-0-	150	1	2525	2	Y	6	6	8			-0-
							7	9									
04	2639	N	2639	-0-	-0-	-0-	157	1	2478	2	Y	4	4	8			-0-
							4	9									
05	2388	N	2388	-0-	-0-	-0-	142	1	2246	2	Y	-0-					-0-
06	2060	N	2060	-0-	-0-	-0-	149	1	1911	2	Y	-0-					-0-
07	2340	N	2340	-0-	-0-	-0-	124	1	2216	2	Y	-0-					-0-

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-	-0-	-0-	72	1	1271	2	Y	-0-					-0-
03	1553	N	1553	-0-	-0-	-0-	87	1	1466	2	Y	-0-					-0-
04	1410	N	1346	-0-	-64	-0-	80	1	1266	2	Y	-0-					-0-
05	1488	N	1380	-0-	-108	-0-	82	1	1298	2	Y	-0-					-0-
06	2641	N	2641	-0-	-0-	-0-	191	1	2450	2	Y	-0-					-0-
07	2013	N	2013	-0-	-0-	-0-	107	1	1906	2	Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4200	X	3925	-0-	-275	-0-	211	1	3714	2	Y	-0-					-0-
03	4473	X	4473	-0-	-0-	-0-	251	1	4216	2	Y	5	5	8			-0-
							6	9									
04	4200	X	4066	-0-	-134	-0-	242	1	3822	2	Y	2	2	8			-0-
							2	9									
05	4340	X	3792	-0-	-548	-0-	226	1	3566	2	Y	-0-					-0-
06	4320	X	3356	-0-	-964	-0-	242	1	3114	2	Y	-0-					-0-
07	4464	X	3970	-0-	-494	-0-	210	1	3760	2	Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2057	N	2057	-0-	-0-	-0-	110	1	1947	2	Y	-0-					-0-
03	2280	N	2280	-0-	-0-	-0-	128	1	2152	2	Y	-0-					-0-
04	2075	N	2075	-0-	-0-	-0-	123	1	1952	2	Y	-0-					-0-
05	2263	N	2102	-0-	-161	-0-	125	1	1977	2	Y	-0-					-0-
06	2220	N	1978	-0-	-242	-0-	143	1	1835	2	Y	-0-					-0-
07	2202	N	2202	-0-	-0-	-0-	117	1	2085	2	Y	-0-					-0-

HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1547	N	1547	-0-	-0-	-0-	83	1	1464	2	Y	-0-					-0-
03	1643	N	1643	-0-	-0-	-0-	92	1	1551	2	Y	-0-					-0-
04	1591	N	1591	-0-	-0-	-0-	95	1	1496	2	Y	-0-					-0-
05	1550	N	1420	-0-	-130	-0-	85	1	1335	2	Y	-0-					-0-
06	1936	N	1936	-0-	-0-	-0-	140	1	1796	2	Y	-0-					-0-
07	2204	N	2204	-0-	-0-	-0-	117	1	2087	2	Y	-0-					-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1799	N	1799	-0-	-0-	-0-	97	1	1702	2	Y	-0-					-0-
03	2753	N	2753	-0-	-0-	-0-	155	1	2598	2	Y	-0-					-0-
04	865	N	865	-0-	-0-	-0-	51	1	814	2	Y	-0-					-0-
05	1984	N	1162	-0-	-822	-0-	69	1	1093	2	Y	-0-					-0-
06	2310	N	162	-0-	-2148	-0-	12	1	150	2	Y	-0-					-0-
07	899	N	395	-0-	-504	-0-	21	1	374	2	Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
03	186	N	98	-0-	-88	-0-	6	1	92	2	Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	17	1	309	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1010	-0-	-82	-0-	54	1	956	2	Y	-0-					-0-
03	1130	N	1130	-0-	-0-	-0-	63	1	1067	2	Y	-0-					-0-
04	1140	N	1094	-0-	-46	-0-	65	1	1029	2	Y	-0-					-0-
05	1116	N	1101	-0-	-15	-0-	66	1	1035	2	Y	-0-					-0-
06	1080	N	965	-0-	-115	-0-	70	1	895	2	Y	-0-					-0-
07	1116	N	1054	-0-	-62	-0-	56	1	998	2	Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
05	217	N	119	-0-	-98	-0-	7	1	112	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	6	1	104	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	959	-0-	-329	-0-	92	1	867	2	Y	-0-					62
03	1364	N	918	-0-	-446	-0-	87	1	831	2	Y	-0-					62
04	1200	N	572	-0-	-628	-0-	51	1	521	2	Y	-0-					62
05	1174	N	1174	-0-	-0-	-0-	104	1	1064	2	Y	5					67
							6	9									
06	900	N	647	-0-	-253	-0-	74	1	573	2	Y	-0-					67
07	589	N	128	-0-	-461	-0-	14	1	114	2	Y	-0-					67

JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1484	-0-	-0-	-0-	80	1	1404	2	Y	-0-					-0-
03	1560	N	1560	-0-	-0-	-0-	88	1	1472	2	Y	-0-					-0-
04	1710	N	1534	-0-	-176	-0-	91	1	1443	2	Y	-0-					-0-
05	1643	N	1458	-0-	-185	-0-	87	1	1371	2	Y	-0-					-0-
06	1500	N	1098	-0-	-402	-0-	79	1	1019	2	Y	-0-					-0-
07	1732	N	1732	-0-	-0-	-0-	92	1	1640	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	745	-0-	-11	-0-	40	1	705	2	Y	-0-					-0-
03	868	N	848	-0-	-20	-0-	48	1	800	2	Y	-0-					-0-
04	824	N	824	-0-	-0-	-0-	49	1	775	2	Y	-0-					-0-
05	837	N	831	-0-	-6	-0-	49	1	782	2	Y	-0-					-0-
06	810	N	790	-0-	-20	-0-	57	1	733	2	Y	-0-					-0-
07	895	N	895	-0-	-0-	-0-	47	1	848	2	Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1665	-0-	-435	-0-	89	1	1576	2	Y	-0-					-0-
03	2201	N	2046	-0-	-155	-0-	115	1	1931	2	Y	-0-					-0-
04	1950	N	1894	-0-	-56	-0-	113	1	1781	2	Y	-0-					-0-
05	1829	N	1667	-0-	-162	-0-	99	1	1568	2	Y	-0-					-0-
06	2124	N	2124	-0-	-0-	-0-	153	1	1971	2	Y	-0-					-0-
07	1953	N	1720	-0-	-233	-0-	91	1	1629	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	880	-0-	-436	-0-	47	1	833	2	Y	-0-					-0-
03	1457	N	1183	-0-	-274	-0-	66	1	1117	2	Y	-0-					-0-
04	1290	N	1126	-0-	-164	-0-	67	1	1059	2	Y	-0-					-0-
05	1451	N	1451	-0-	-0-	-0-	86	1	1365	2	Y	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	85	1	1095	2	Y	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	74	1	1314	2	Y	-0-					-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	281	-0-	-27	-0-	15	1	266	2	Y	-0-					-0-
03	341	N	189	-0-	-152	-0-	11	1	178	2	Y	-0-					-0-
04	300	N	158	-0-	-142	-0-	9	1	149	2	Y	-0-					-0-
05	525	N	525	-0-	-0-	-0-	31	1	494	2	Y	-0-					-0-
06	630	N	630	-0-	-0-	-0-	45	1	585	2	Y	-0-					-0-
07	367	N	367	-0-	-0-	-0-	19	1	348	2	Y	-0-					-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1160	-0-	-44	-0-	62	1	1098	2	Y	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	73	1	1230	2	Y	3	3	8			-0-
							3	9									
04	1230	N	1216	-0-	-14	-0-	72	1	1142	2	Y	2	2	8			-0-
							2	9									
05	1271	N	1267	-0-	-4	-0-	75	1	1192	2	Y	-0-					-0-
06	1260	N	1167	-0-	-93	-0-	84	1	1083	2	Y	-0-					-0-
07	1271	N	1196	-0-	-75	-0-	63	1	1133	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	1112	-0-	-0-	-0-	60	1	1052	2	Y	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	63	1	1058	2	Y	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	65	1	1020	2	Y	-0-					-0-
05	1240	N	752	-0-	-488	-0-	45	1	707	2	Y	-0-					-0-
06	1080	N	752	-0-	-328	-0-	54	1	698	2	Y	-0-					-0-
07	1628	N	1628	-0-	-0-	-0-	86	1	1542	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1017	-0-	-131	-0-	55	1	962	2	Y	-0-					-0-
03	947	N	947	-0-	-0-	-0-	53	1	894	2	Y	-0-					-0-
04	960	N	876	-0-	-84	-0-	52	1	824	2	Y	-0-					-0-
05	1116	N	920	-0-	-196	-0-	55	1	865	2	Y	-0-					-0-
06	930	N	885	-0-	-45	-0-	64	1	821	2	Y	-0-					-0-
07	945	N	945	-0-	-0-	-0-	50	1	895	2	Y	-0-					-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	401	-0-	-103	-0-	22	1	379	2	Y	-0-					-0-
03	496	N	441	-0-	-55	-0-	25	1	416	2	Y	-0-					-0-
04	450	N	430	-0-	-20	-0-	26	1	404	2	Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	26	1	412	2	Y	-0-					-0-
06	420	N	384	-0-	-36	-0-	28	1	356	2	Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	23	1	418	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	X	51	-0-	-89	-0-	3	1	48	2	N	-0-					-0-
03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
04	90	X	5	-0-	-85	-0-	5	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					-0-

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	931	-0-	-609	-0-	50	1	881	2	Y	-0-					-0-
03	2292	N	2292	-0-	-0-	-0-	129	1	2163	2	Y	-0-					-0-
04	2090	N	2090	-0-	-0-	-0-	124	1	1966	2	Y	-0-					-0-
05	1806	N	1806	-0-	-0-	-0-	107	1	1699	2	Y	-0-					-0-
06	1650	N	1495	-0-	-155	-0-	108	1	1387	2	Y	-0-					-0-
07	1705	N	1527	-0-	-178	-0-	81	1	1446	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	894	N	894	-0-	-0-	-0-	48	1	846	2	Y	-0-					-0-
03	1426	N	912	-0-	-514	-0-	51	1	861	2	Y	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	68	1	1082	2	Y	-0-					-0-
05	2199	N	2199	-0-	-0-	-0-	131	1	2068	2	Y	-0-					-0-
06	2438	N	2438	-0-	-0-	-0-	176	1	2262	2	Y	-0-					-0-
07	1178	N	495	-0-	-683	-0-	26	1	469	2	Y	-0-					-0-

LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7224	X	7224	-0-	-0-	-0-	388	1	6835	2	Y	1	1	8			-0-
							1	9									
03	8320	X	8320	-0-	-0-	-0-	467	1	7842	2	Y	10	10	8			-0-
							11	9									
04	8052	X	8052	-0-	-0-	-0-	479	1	7566	2	Y	6	6	8			-0-
							7	9									
05	8320	X	8320	-0-	-0-	-0-	495	1	7823	2	Y	2	2	8			-0-
							2	9									
06	8040	X	7426	-0-	-614	-0-	536	1	6888	2	Y	2	2	8			-0-
							2	9									
07	8308	X	8072	-0-	-236	-0-	428	1	7642	2	Y	2	2	8			-0-
							2	9									

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1431	-0-	-221	-0-	77	1	1354	2	Y	-0-					-0-
03	1770	N	1770	-0-	-0-	-0-	99	1	1669	2	Y	2	2	8			-0-
							2	9									
04	2413	N	2413	-0-	-0-	-0-	144	1	2269	2	Y	-0-					-0-
05	1889	N	1889	-0-	-0-	-0-	112	1	1777	2	Y	-0-					-0-
06	2286	N	2286	-0-	-0-	-0-	165	1	2121	2	Y	-0-					-0-
07	2495	N	2495	-0-	-0-	-0-	132	1	2363	2	Y	-0-					-0-

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	763	-0-	-49	-0-	41	1	722	2	Y	-0-					-0-
03	835	N	835	-0-	-0-	-0-	47	1	788	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	47	1	737	2	Y	-0-					-0-
05	855	N	855	-0-	-0-	-0-	51	1	804	2	Y	-0-					-0-
06	810	N	759	-0-	-51	-0-	55	1	704	2	Y	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	53	1	956	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1443	N	1443	-0-	-0-	-0-	77	1	1366	2	Y	-0-					-0-
03	1395	N	1389	-0-	-6	-0-	78	1	1311	2	Y	-0-					-0-
04	2074	N	2074	-0-	-0-	-0-	123	1	1951	2	Y	-0-					-0-
05	1612	N	1460	-0-	-152	-0-	87	1	1373	2	Y	-0-					-0-
06	1350	N	1307	-0-	-43	-0-	94	1	1213	2	Y	-0-					-0-
07	2139	N	602	-0-	-1537	-0-	32	1	570	2	Y	-0-					-0-

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1246	-0-	-154	-0-	67	1	1179	2	Y	-0-					-0-
03	1426	N	1408	-0-	-18	-0-	79	1	1329	2	Y	-0-					-0-
04	1470	N	1307	-0-	-163	-0-	78	1	1229	2	Y	-0-					-0-
05	1395	N	1364	-0-	-31	-0-	81	1	1283	2	Y	-0-					-0-
06	1350	N	1308	-0-	-42	-0-	94	1	1214	2	Y	-0-					-0-
07	1419	N	1419	-0-	-0-	-0-	75	1	1344	2	Y	-0-					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	2	Y	-0-					-0-
07	62	N	30	-0-	-32	-0-	2	1	28	2	Y	-0-					-0-

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	556	-0-	-4	-0-	30	1	526	2	Y	-0-					-0-
03	620	N	609	-0-	-11	-0-	34	1	575	2	Y	-0-					-0-
04	600	N	587	-0-	-13	-0-	35	1	552	2	Y	-0-					-0-
05	620	N	605	-0-	-15	-0-	36	1	569	2	Y	-0-					-0-
06	600	N	589	-0-	-11	-0-	43	1	546	2	Y	-0-					-0-
07	620	N	593	-0-	-27	-0-	31	1	562	2	Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1975	N	1975	-0-	-0-	-0-	106	1	1869	2	Y	-0-					-0-
03	3100	N	3647	-0-	547	547	205	1	3439	2	Y	3	3	8			-0-
							3	9									
04	3000	N	2787	-0-	-213	334	166	1	2619	2	Y	2	2	8			-0-
							2	9									
05	2587	N	2253	-0-	-334	-0-	134	1	2119	2	Y	-0-					-0-
06	2043	X	2043	-0-	-0-	-0-	148	1	1895	2	Y	-0-					-0-
07	3135	X	3135	-0-	-0-	-0-	166	1	2969	2	Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	371	N	371	-0-	-0-	-0-	36	1	335	2	Y	-0-					-0-
03	966	N	966	-0-	-0-	-0-	92	1	874	2	Y	-0-					-0-
04	1367	N	1367	-0-	-0-	-0-	121	1	1246	2	Y	-0-					-0-
05	1356	N	1356	-0-	-0-	-0-	121	1	1235	2	Y	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	127	1	983	2	Y	-0-					-0-
07	1271	N	1138	-0-	-133	-0-	120	1	1018	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1274	N	1274	-0-	-0-	-0-	68	1	1206	2	Y	-0-					-0-
03	1488	N	1423	-0-	-65	-0-	80	1	1343	2	Y	-0-					-0-
04	1715	N	1715	-0-	-0-	-0-	102	1	1613	2	Y	-0-					-0-
05	1426	N	1340	-0-	-86	-0-	80	1	1260	2	Y	-0-					-0-
06	1380	N	1368	-0-	-12	-0-	99	1	1269	2	Y	-0-					-0-
07	1741	N	1741	-0-	-0-	-0-	92	1	1649	2	Y	-0-					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

02	3276	X	2856	-0-	-420	-0-	153	1	2703	2	Y	-0-					-0-
03	3927	X	3927	-0-	-0-	-0-	220	1	3704	2	Y	3	3	8			-0-
							3	9									
04	3483	X	3483	-0-	-0-	-0-	207	1	3274	2	Y	2	2	8			-0-
							2	9									
05	3638	X	3638	-0-	-0-	-0-	217	1	3421	2	Y	-0-					-0-
06	3780	X	3443	-0-	-337	-0-	249	1	3194	2	Y	-0-					-0-
07	3906	X	3651	-0-	-255	-0-	193	1	3458	2	Y	-0-					-0-

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

02	840	N	460	-0-	-380	-0-	25	1	435	2	Y	-0-					-0-
03	992	N	767	-0-	-225	-0-	43	1	721	2	Y	3	3	8			-0-
							3	9									
04	510	N	464	-0-	-46	-0-	27	1	435	2	Y	2	2	8			-0-
							2	9									
05	656	N	656	-0-	-0-	-0-	39	1	617	2	Y	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	86	1	1110	2	Y	-0-					-0-
07	524	N	524	-0-	-0-	-0-	28	1	496	2	Y	-0-					-0-

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

02	4592	X	1257	-0-	-3335	-0-	67	1	1190	2	Y	-0-					-0-
03	5611	X	5611	-0-	-0-	-0-	315	1	5293	2	Y	3	3	8			-0-
							3	9									
04	4241	X	4241	-0-	-0-	-0-	252	1	3987	2	Y	2	2	8			-0-
							2	9									
05	3348	X	2629	-0-	-719	-0-	156	1	2473	2	Y	-0-					-0-
06	4920	X	2052	-0-	-2868	-0-	148	1	1904	2	Y	-0-					-0-
07	5084	X	3004	-0-	-2080	-0-	159	1	2845	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

02	661	N	661	-0-	-0-	-0-	35	1	626	2	Y	-0-					-0-
03	941	N	941	-0-	-0-	-0-	53	1	888	2	Y	-0-					-0-
04	873	N	873	-0-	-0-	-0-	52	1	821	2	Y	-0-					-0-
05	744	N	703	-0-	-41	-0-	42	1	661	2	Y	-0-					-0-
06	900	N	613	-0-	-287	-0-	44	1	569	2	Y	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	56	1	996	2	Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

02	993	N	993	-0-	-0-	-0-	53	1	940	2	Y	-0-					-0-
03	1085	N	1059	-0-	-26	-0-	60	1	999	2	Y	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	64	1	1008	2	Y	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	69	1	1087	2	Y	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	78	1	1000	2	Y	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	61	1	1094	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2622	-0-	-178	-0-	141	1	2481	2	Y	-0-					-0-
03	3100	X	2846	-0-	-254	-0-	160	1	2680	2	Y	5	5	8			-0-
							6	9									
04	2940	X	2878	-0-	-62	-0-	171	1	2705	2	Y	2	2	8			-0-
							2	9									
05	3038	X	2830	-0-	-208	-0-	168	1	2662	2	Y	-0-					-0-
06	2850	X	2376	-0-	-474	-0-	172	1	2204	2	Y	-0-					-0-
07	2976	X	2768	-0-	-208	-0-	147	1	2621	2	Y	-0-					-0-

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1087	-0-	-5	-0-	58	1	1029	2	Y	-0-					-0-
03	1209	N	1206	-0-	-3	-0-	68	1	1138	2	Y	-0-					-0-
04	1170	N	1145	-0-	-25	-0-	68	1	1077	2	Y	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	72	1	1140	2	Y	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	85	1	1098	2	Y	-0-					-0-
07	1261	N	1261	-0-	-0-	-0-	67	1	1194	2	Y	-0-					-0-

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2743	N	2743	-0-	-0-	-0-	147	1	2596	2	Y	-0-					-0-
03	1645	N	1645	-0-	-0-	-0-	92	1	1551	2	Y	2	2	8			-0-
							2	9									
04	2220	N	1192	-0-	-1028	-0-	71	1	1120	2	Y	1	1	8			-0-
							1	9									
05	2294	N	1335	-0-	-959	-0-	79	1	1255	2	Y	1	1	8			-0-
							1	9									
06	1590	N	1590	-0-	-0-	-0-	115	1	1474	2	Y	1	1	8			-0-
							1	9									
07	1457	N	1457	-0-	-0-	-0-	77	1	1379	2	Y	1	1	8			-0-
							1	9									

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	32	1	573	2	Y	-0-					-0-
03	589	N	437	-0-	-152	-0-	25	1	412	2	Y	-0-					-0-
04	579	N	579	-0-	-0-	-0-	34	1	545	2	Y	-0-					-0-
05	589	N	582	-0-	-7	-0-	35	1	547	2	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	41	1	521	2	Y	-0-					-0-
07	589	N	533	-0-	-56	-0-	28	1	505	2	Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	174	N	174	-0-	-0-	-0-	9	1	165	2	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	10	1	165	2	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	8	1	151	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1004	N	1004	-0-	-0-	-0-	54	1	950	2	Y	-0-					-0-
03	1145	N	1145	-0-	-0-	-0-	64	1	1081	2	Y	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	69	1	1097	2	Y	-0-					-0-
05	1054	N	1045	-0-	-9	-0-	62	1	983	2	Y	-0-					-0-
06	1020	N	967	-0-	-53	-0-	70	1	897	2	Y	-0-					-0-
07	1054	N	1018	-0-	-36	-0-	54	1	964	2	Y	-0-					-0-

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	1389	-0-	-2055	-0-	75	1	1314	2	Y	-0-					-0-
03	2449	X	1055	-0-	-1394	-0-	59	1	996	2	Y	-0-					-0-
04	2370	X	890	-0-	-1480	-0-	53	1	837	2	Y	-0-					-0-
05	2449	X	2332	-0-	-117	-0-	139	1	2193	2	Y	-0-					-0-
06	2861	X	2861	-0-	-0-	-0-	207	1	2654	2	Y	-0-					-0-
07	3231	X	3231	-0-	-0-	-0-	171	1	3060	2	Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	313	-0-	-2235	-0-	17	1	296	2	Y	-0-					-0-
03	2790	N	1759	-0-	-1031	-0-	99	1	1660	2	Y	-0-					-0-
04	2880	N	1146	-0-	-1734	-0-	68	1	1078	2	Y	-0-					-0-
05	1792	N	1792	-0-	-0-	-0-	107	1	1685	2	Y	-0-					-0-
06	1943	N	1943	-0-	-0-	-0-	140	1	1803	2	Y	-0-					-0-
07	2146	N	2146	-0-	-0-	-0-	114	1	2032	2	Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2238	-0-	-86	-0-	120	1	2118	2	Y	-0-					-0-
03	2511	N	2492	-0-	-19	-0-	140	1	2352	2	Y	-0-					-0-
04	2490	N	2423	-0-	-67	-0-	144	1	2279	2	Y	-0-					-0-
05	2500	N	2500	-0-	-0-	-0-	149	1	2351	2	Y	-0-					-0-
06	2400	N	2391	-0-	-9	-0-	173	1	2218	2	Y	-0-					-0-
07	2511	N	2397	-0-	-114	-0-	127	1	2270	2	Y	-0-					-0-

EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	310	N	17	-0-	-293	-0-	1	1	16	2	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
05	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
07	186	N	131	-0-	-55	-0-	7	1	124	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1596	-0-	-0-	-0-	86	1	1510	2	Y	-0-					-0-
03	1719	N	1719	-0-	-0-	-0-	96	1	1620	2	Y	3	3	8			-0-
							3	9									
04	1638	N	1638	-0-	-0-	-0-	97	1	1539	2	Y	2	2	8			-0-
							2	9									
05	1727	N	1727	-0-	-0-	-0-	103	1	1624	2	Y	-0-					-0-
06	1544	N	1544	-0-	-0-	-0-	112	1	1432	2	Y	-0-					-0-
07	1680	N	1680	-0-	-0-	-0-	89	1	1591	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	24	1	425	2	Y	-0-					-0-
03	564	N	564	-0-	-0-	-0-	32	1	532	2	Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	32	1	505	2	Y	-0-					-0-
05	578	N	578	-0-	-0-	-0-	34	1	544	2	Y	-0-					-0-
06	540	N	538	-0-	-2	-0-	39	1	499	2	Y	-0-					-0-
07	558	N	207	-0-	-351	-0-	11	1	196	2	Y	-0-					-0-

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1370	-0-	-674	-0-	74	1	1296	2	Y	-0-					-0-
03	2170	N	1659	-0-	-511	-0-	93	1	1566	2	Y	-0-					-0-
04	1657	N	1657	-0-	-0-	-0-	99	1	1558	2	Y	-0-					-0-
05	1926	N	1926	-0-	-0-	-0-	115	1	1811	2	Y	-0-					-0-
06	2034	N	2034	-0-	-0-	-0-	147	1	1887	2	Y	-0-					-0-
07	1885	N	1885	-0-	-0-	-0-	100	1	1785	2	Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	763	N	763	-0-	-0-	-0-	41	1	722	2	Y	-0-					-0-
03	837	N	837	-0-	-0-	-0-	47	1	790	2	Y	-0-					-0-
04	810	N	806	-0-	-4	-0-	48	1	758	2	Y	-0-					-0-
05	837	N	711	-0-	-126	-0-	42	1	669	2	Y	-0-					-0-
06	810	N	693	-0-	-117	-0-	50	1	643	2	Y	-0-					-0-
07	837	N	794	-0-	-43	-0-	42	1	752	2	Y	-0-					-0-

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	3906	-0-	-238	-0-	210	1	3696	2	Y	-0-					-0-
03	4433	X	4254	-0-	-179	-0-	239	1	4015	2	Y	-0-					-0-
04	4110	X	4098	-0-	-12	-0-	244	1	3854	2	Y	-0-					-0-
05	4445	X	4445	-0-	-0-	-0-	265	1	4180	2	Y	-0-					-0-
06	4200	X	4093	-0-	-107	-0-	296	1	3797	2	Y	-0-					-0-
07	4540	X	4540	-0-	-0-	-0-	241	1	4299	2	Y	-0-					-0-

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	21	1	361	2	Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	26	1	430	2	Y	-0-					-0-
04	480	N	362	-0-	-118	-0-	22	1	340	2	Y	-0-					-0-
05	434	N	325	-0-	-109	-0-	19	1	306	2	Y	-0-					-0-
06	450	N	409	-0-	-41	-0-	30	1	379	2	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	26	1	471	2	Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3620	-0-	-608	-0-	194	1	3426	2	Y	-0-					-0-
03	5084	X	4287	-0-	-797	-0-	241	1	4046	2	Y	-0-					-0-
04	4920	X	4820	-0-	-100	-0-	287	1	4533	2	Y	-0-					-0-
05	5084	X	3649	-0-	-1435	-0-	217	1	3432	2	Y	-0-					-0-
06	4412	X	4412	-0-	-0-	-0-	319	1	4093	2	Y	-0-					-0-
07	4991	X	4059	-0-	-932	-0-	215	1	3844	2	Y	-0-					-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3663	X	3663	-0-	-0-	-0-	197	1	3466	2	Y	-0-					-0-
03	4291	X	4291	-0-	-0-	-0-	241	1	4050	2	Y	-0-					-0-
04	3796	X	3796	-0-	-0-	-0-	226	1	3570	2	Y	-0-					-0-
05	3720	X	3689	-0-	-31	-0-	220	1	3469	2	Y	-0-					-0-
06	3600	X	2934	-0-	-666	-0-	212	1	2722	2	Y	-0-					-0-
07	3720	X	566	-0-	-3154	-0-	30	1	536	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	631	-0-	-293	-0-	60	1	563	2	Y	7	10	1			14
							8	9									
03	496	N	209	-0-	-287	-0-	19	1	181	2	Y	8					22
							9	9									
04	780	N	109	-0-	-671	-0-	9	1	97	2	Y	3					25
							3	9									
05	713	N	235	-0-	-478	-0-	20	1	205	2	Y	9					34
							10	9									
06	407	N	407	-0-	-0-	-0-	46	1	358	2	Y	3	27	1			10
							3	9									
07	323	N	323	-0-	-0-	-0-	33	1	284	2	Y	5					15
							6	9									

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

02	174	N	174	-0-	-0-	-0-	9	1	165	2	Y	-0-					-0-
03	217	N	116	-0-	-101	-0-	7	1	109	2	Y	-0-					-0-
04	210	N	134	-0-	-76	-0-	8	1	126	2	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	15	1	243	2	Y	-0-					-0-
06	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-

LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

02	2212	X	2184	-0-	-28	-0-	117	1	2067	2	N	-0-					-0-
03	3228	X	3228	-0-	-0-	-0-	181	1	3045	2	N	2	2	8			-0-
							2	9									
04	2921	X	2921	-0-	-0-	-0-	174	1	2747	2	N	-0-					-0-
05	2449	X	1718	-0-	-731	-0-	102	1	1616	2	N	-0-					-0-
06	2370	X	1294	-0-	-1076	-0-	93	1	1201	2	N	-0-					-0-
07	4638	X	4638	-0-	-0-	-0-	246	1	4392	2	N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

02	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					-0-
05	124	N	45	-0-	-79	-0-	3	1	42	2	Y	-0-					-0-
06	90	N	27	-0-	-63	-0-	2	1	25	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

02	1788	N	1788	-0-	-0-	-0-	96	1	1692	2	Y	-0-					-0-
03	2170	N	1904	-0-	-266	-0-	107	1	1794	2	Y	3	3	8			-0-
							3	9									
04	2040	N	1786	-0-	-254	-0-	106	1	1677	2	Y	3	3	8			-0-
							3	9									
05	1984	N	1612	-0-	-372	-0-	96	1	1515	2	Y	1	1	8			-0-
							1	9									
06	1830	N	1769	-0-	-61	-0-	128	1	1640	2	Y	1	1	8			-0-
							1	9									
07	2036	N	2036	-0-	-0-	-0-	108	1	1927	2	Y	1	1	8			-0-
							1	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	25	1	437	2	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	29	1	485	2	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	29	1	454	2	Y	-0-					-0-
05	527	N	493	-0-	-34	-0-	29	1	464	2	Y	-0-					-0-
06	510	N	467	-0-	-43	-0-	34	1	433	2	Y	-0-					-0-
07	603	N	603	-0-	-0-	-0-	32	1	571	2	Y	-0-					-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3968	X	3968	-0-	-0-	-0-	213	1	3755	2	Y	-0-					-0-
03	4801	X	4801	-0-	-0-	-0-	269	1	4526	2	Y	5	5	8			-0-
							6	9									
04	4502	X	4502	-0-	-0-	-0-	268	1	4231	2	Y	3	3	8			-0-
							3	9									
05	4519	X	4519	-0-	-0-	-0-	269	1	4249	2	Y	1	1	8			-0-
							1	9									
06	4560	X	3789	-0-	-771	-0-	274	1	3514	2	Y	1	1	8			-0-
							1	9									
07	4712	X	4539	-0-	-173	-0-	240	1	4298	2	Y	1	1	8			-0-
							1	9									

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2507	N	2507	-0-	-0-	-0-	135	1	2372	2	Y	-0-					-0-
03	2697	N	2653	-0-	-44	-0-	149	1	2504	2	Y	-0-					-0-
04	2527	N	2527	-0-	-0-	-0-	150	1	2377	2	Y	-0-					-0-
05	2759	N	2578	-0-	-181	-0-	153	1	2425	2	Y	-0-					-0-
06	2580	N	2377	-0-	-203	-0-	172	1	2205	2	Y	-0-					-0-
07	2604	N	2598	-0-	-6	-0-	138	1	2460	2	Y	-0-					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	934	N	934	-0-	-0-	-0-	50	1	884	2	Y	-0-					-0-
03	899	N	886	-0-	-13	-0-	50	1	836	2	Y	-0-					-0-
04	852	N	852	-0-	-0-	-0-	51	1	801	2	Y	-0-					-0-
05	961	N	876	-0-	-85	-0-	52	1	824	2	Y	-0-					-0-
06	870	N	831	-0-	-39	-0-	60	1	771	2	Y	-0-					-0-
07	910	N	910	-0-	-0-	-0-	48	1	862	2	Y	-0-					-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2572	X	2572	-0-	-0-	-0-	138	1	2434	2	Y	-0-					-0-
03	3379	X	2791	-0-	-588	-0-	157	1	2631	2	Y	3	3	8			-0-
							3	9									
04	3270	X	2658	-0-	-612	-0-	158	1	2498	2	Y	2	2	8			-0-
							2	9									
05	3379	X	2555	-0-	-824	-0-	152	1	2403	2	Y	-0-					-0-
06	2940	X	2656	-0-	-284	-0-	192	1	2464	2	Y	-0-					-0-
07	2852	X	2271	-0-	-581	-0-	120	1	2151	2	Y	-0-					-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1343	N	1343	-0-	-0-	-0-	72	1	1271	2	Y	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	85	1	1421	2	Y	-0-					-0-
04	1445	N	1445	-0-	-0-	-0-	86	1	1359	2	Y	-0-					-0-
05	1481	N	1481	-0-	-0-	-0-	88	1	1393	2	Y	-0-					-0-
06	1455	N	1455	-0-	-0-	-0-	105	1	1350	2	Y	-0-					-0-
07	1581	N	1581	-0-	-0-	-0-	84	1	1497	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	33	1	583	2	Y	-0-					-0-
03	811	N	811	-0-	-0-	-0-	45	1	763	2	Y	3	3	8			-0-
							3	9									
04	754	N	754	-0-	-0-	-0-	45	1	707	2	Y	2	2	8			-0-
							2	9									
05	748	N	748	-0-	-0-	-0-	45	1	703	2	Y	-0-					-0-
06	780	N	520	-0-	-260	-0-	38	1	482	2	Y	-0-					-0-
07	775	N	430	-0-	-345	-0-	23	1	407	2	Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	471	-0-	-61	-0-	25	1	446	2	Y	-0-					-0-
03	589	N	484	-0-	-105	-0-	27	1	457	2	Y	-0-					-0-
04	540	N	440	-0-	-100	-0-	26	1	414	2	Y	-0-					-0-
05	527	N	260	-0-	-267	-0-	15	1	245	2	Y	-0-					-0-
06	1482	N	1482	-0-	-0-	-0-	107	1	1375	2	Y	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	56	1	1006	2	Y	-0-					-0-

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	214	-0-	-38	-0-	11	1	203	2	Y	-0-					-0-
03	248	N	187	-0-	-61	-0-	11	1	176	2	Y	-0-					-0-
04	300	N	218	-0-	-82	-0-	13	1	205	2	Y	-0-					-0-
05	248	N	204	-0-	-44	-0-	12	1	192	2	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	16	1	206	2	Y	-0-					-0-
07	217	N	150	-0-	-67	-0-	8	1	142	2	Y	-0-					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	24	1	424	2	Y	-0-					-0-
03	434	N	373	-0-	-61	-0-	21	1	352	2	Y	-0-					-0-
04	270	N	111	-0-	-159	-0-	7	1	104	2	Y	-0-					-0-
05	496	N	279	-0-	-217	-0-	17	1	262	2	Y	-0-					-0-
06	360	N	233	-0-	-127	-0-	17	1	216	2	Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	1960	-0-	-1260	-0-	105	1	1855	2	Y	-0-					-0-
03	3629	X	3629	-0-	-0-	-0-	204	1	3422	2	Y	3	3	8			-0-
							3	9									
04	3781	X	3781	-0-	-0-	-0-	225	1	3554	2	Y	2	2	8			-0-
							2	9									
05	3441	X	3077	-0-	-364	-0-	183	1	2894	2	Y	-0-					-0-
06	3510	X	2034	-0-	-1476	-0-	147	1	1887	2	Y	-0-					-0-
07	3906	X	934	-0-	-2972	-0-	49	1	885	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	556	-0-	-4	-0-	30	1	526	2	Y	-0-					-0-
03	434	N	348	-0-	-86	-0-	20	1	328	2	Y	-0-					-0-
04	550	N	550	-0-	-0-	-0-	33	1	517	2	Y	-0-					-0-
05	620	N	378	-0-	-242	-0-	22	1	356	2	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	23	1	298	2	Y	-0-					-0-
07	558	N	388	-0-	-170	-0-	21	1	367	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	429	-0-	-75	-0-	23	1	406	2	Y	-0-					-0-
03	558	N	444	-0-	-114	-0-	25	1	419	2	Y	-0-					-0-
04	935	N	935	-0-	-0-	-0-	56	1	879	2	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	29	1	455	2	Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	38	1	490	2	Y	-0-					-0-
07	682	N	535	-0-	-147	-0-	28	1	507	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1444	-0-	-68	-0-	138	1	1299	2	Y	6	12	1			15
							7	9									
03	1643	N	1601	-0-	-42	-0-	152	1	1439	2	Y	9					24
							10	9									
04	1680	N	1325	-0-	-355	-0-	117	1	1205	2	Y	3					27
							3	9									
05	1612	N	1606	-0-	-6	-0-	142	1	1455	2	Y	8					35
							9	9									
06	1560	N	1508	-0-	-52	-0-	173	1	1332	2	Y	3	28	1			10
							3	9									
07	1364	N	590	-0-	-774	-0-	62	1	522	2	Y	5					15
							6	9									

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2723	-0-	-357	-0-	146	1	2577	2	Y	-0-					-0-
03	4286	X	4286	-0-	-0-	-0-	241	1	4043	2	Y	2	2	8			-0-
							2	9									
04	3108	X	3108	-0-	-0-	-0-	185	1	2923	2	Y	-0-					-0-
05	3007	X	2310	-0-	-697	-0-	137	1	2173	2	Y	-0-					-0-
06	3300	X	1438	-0-	-1862	-0-	104	1	1334	2	Y	-0-					-0-
07	3410	X	1786	-0-	-1624	-0-	95	1	1691	2	Y	-0-					-0-

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	79	1	1008	2	Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1143	N	1143	-0-	-0-	-0-	61	1	1082	2	Y	-0-					-0-
03	1628	N	1628	-0-	-0-	-0-	91	1	1534	2	Y	3	3	8			-0-
							3	9									
04	1442	N	1442	-0-	-0-	-0-	86	1	1354	2	Y	2	2	8			-0-
							2	9									
05	1410	N	1410	-0-	-0-	-0-	84	1	1326	2	Y	-0-					-0-
06	1339	N	1339	-0-	-0-	-0-	97	1	1242	2	Y	-0-					-0-
07	1017	N	1017	-0-	-0-	-0-	54	1	963	2	Y	-0-					-0-

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	60	-0-	-52	-0-	3	1	57	2	Y	-0-					-0-
03	176	N	176	-0-	-0-	-0-	10	1	166	2	Y	-0-					-0-
04	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
06	180	N	110	-0-	-70	-0-	8	1	102	2	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	730	N	730	-0-	-0-	-0-	39	1	691	2	Y	-0-					-0-
03	837	N	608	-0-	-229	-0-	34	1	574	2	Y	-0-					-0-
04	553	N	553	-0-	-0-	-0-	33	1	520	2	Y	-0-					-0-
05	806	N	251	-0-	-555	-0-	15	1	236	2	Y	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
07	558	N	3	-0-	-555	-0-	3	2			Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3222	X	3222	-0-	-0-	-0-	173	1	3049	2	Y	-0-					-0-
03	3565	X	3403	-0-	-162	-0-	191	1	3210	2	Y	2	2	8			-0-
							2	9									
04	3390	X	3364	-0-	-26	-0-	200	1	3164	2	Y	-0-					-0-
05	3565	X	3456	-0-	-109	-0-	206	1	3250	2	Y	-0-					-0-
06	3450	X	3115	-0-	-335	-0-	225	1	2890	2	Y	-0-					-0-
07	3565	X	3439	-0-	-126	-0-	182	1	3257	2	Y	-0-					-0-

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3151	X	1953	-0-	-1198	-0-	105	1	1848	2	N	-0-					-0-
03	2184	X	2184	-0-	-0-	-0-	123	1	2061	2	N	-0-					-0-
04	2187	X	2187	-0-	-0-	-0-	130	1	2057	2	N	-0-					-0-
05	2093	X	2093	-0-	-0-	-0-	125	1	1968	2	N	-0-					-0-
06	1747	X	1747	-0-	-0-	-0-	126	1	1621	2	N	-0-					-0-
07	2330	X	2330	-0-	-0-	-0-	123	1	2207	2	N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3020	-0-	-592	-0-	162	1	2858	2	Y	-0-					-0-
03	3627	X	3298	-0-	-329	-0-	185	1	3113	2	Y	-0-					-0-
04	3360	X	3183	-0-	-177	-0-	189	1	2994	2	Y	-0-					-0-
05	3410	X	3052	-0-	-358	-0-	182	1	2870	2	Y	-0-					-0-
06	3240	X	2947	-0-	-293	-0-	213	1	2734	2	Y	-0-					-0-
07	3348	X	3191	-0-	-157	-0-	169	1	3022	2	Y	-0-					-0-

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6007	X	6007	-0-	-0-	-0-	323	1	5684	2	Y	-0-					-0-
03	7775	X	7775	-0-	-0-	-0-	436	1	7330	2	Y	8	8	8			-0-
							9	9									
04	6502	X	6502	-0-	-0-	-0-	387	1	6111	2	Y	4	4	8			-0-
							4	9									
05	6386	X	5443	-0-	-943	-0-	324	1	5119	2	Y	-0-					-0-
06	6180	X	4617	-0-	-1563	-0-	333	1	4284	2	Y	-0-					-0-
07	6386	X	3073	-0-	-3313	-0-	163	1	2910	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1926	N	1926	-0-	-0-	-0-	103	1	1823	2	Y	-0-					-0-
03	2325	N	2091	-0-	-234	-0-	117	1	1974	2	Y	-0-					-0-
04	2520	N	2307	-0-	-213	-0-	137	1	2170	2	Y	-0-					-0-
05	2551	N	2551	-0-	-0-	-0-	152	1	2399	2	Y	-0-					-0-
06	2010	N	1877	-0-	-133	-0-	136	1	1741	2	Y	-0-					-0-
07	2387	N	1933	-0-	-454	-0-	102	1	1831	2	Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	673	-0-	-27	-0-	36	1	637	2	Y	-0-					-0-
03	715	N	715	-0-	-0-	-0-	40	1	675	2	Y	-0-					-0-
04	731	N	731	-0-	-0-	-0-	43	1	688	2	Y	-0-					-0-
05	744	N	694	-0-	-50	-0-	41	1	653	2	Y	-0-					-0-
06	716	N	716	-0-	-0-	-0-	52	1	664	2	Y	-0-					-0-
07	785	N	785	-0-	-0-	-0-	42	1	743	2	Y	-0-					-0-

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2066	-0-	-454	-0-	198	1	1868	2	Y	-0-					-0-
03	2821	N	2669	-0-	-152	-0-	254	1	2415	2	Y	-0-					-0-
04	2699	N	2699	-0-	-0-	-0-	239	1	2460	2	Y	-0-					-0-
05	2889	N	2889	-0-	-0-	-0-	257	1	2632	2	Y	-0-					-0-
06	2607	N	2607	-0-	-0-	-0-	299	1	2308	2	Y	-0-					-0-
07	2790	N	2450	-0-	-340	-0-	259	1	2191	2	Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2849	-0-	-63	-0-	153	1	2696	2	N	-0-					-0-
03	3224	X	3174	-0-	-50	-0-	178	1	2994	2	N	2	2	8			-0-
							2	9									
04	3120	X	3075	-0-	-45	-0-	183	1	2892	2	N	-0-					-0-
05	3224	X	3212	-0-	-12	-0-	191	1	3021	2	N	-0-					-0-
06	3120	X	2941	-0-	-179	-0-	212	1	2729	2	N	-0-					-0-
07	3200	X	3200	-0-	-0-	-0-	170	1	3030	2	N	-0-					-0-

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	578	N	578	-0-	-0-	-0-	31	1	547	2	N	-0-					-0-
03	589	N	580	-0-	-9	-0-	33	1	547	2	N	-0-					-0-
04	630	N	462	-0-	-168	-0-	27	1	435	2	N	-0-					-0-
05	651	N	452	-0-	-199	-0-	27	1	425	2	N	-0-					-0-
06	570	N	493	-0-	-77	-0-	36	1	457	2	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	25	1	451	2	N	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1748	X	1748	-0-	-0-	-0-	168	1	1580	2	Y	-0-					-0-
03	2418	X	2340	-0-	-78	-0-	223	1	2117	2	Y	-0-					-0-
04	2340	X	1750	-0-	-590	-0-	155	1	1595	2	Y	-0-					-0-
05	2431	X	2431	-0-	-0-	-0-	216	1	2215	2	Y	-0-					-0-
06	2633	X	2633	-0-	-0-	-0-	302	1	2331	2	Y	-0-					-0-
07	2881	X	2881	-0-	-0-	-0-	304	1	2577	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	789	-0-	-2795	-0-	42	1	747	2	Y	-0-					-0-
03	3937	X	1045	-0-	-2892	-0-	59	1	986	2	Y	-0-					-0-
04	3030	X	728	-0-	-2302	-0-	43	1	685	2	Y	-0-					-0-
05	1279	X	1279	-0-	-0-	-0-	76	1	1203	2	Y	-0-					-0-
06	1234	X	1234	-0-	-0-	-0-	89	1	1145	2	Y	-0-					-0-
07	1054	X	714	-0-	-340	-0-	38	1	676	2	Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1301	-0-	-43	-0-	125	1	1176	2	N	-0-					-0-
03	1550	N	1513	-0-	-37	-0-	144	1	1369	2	N	-0-					-0-
04	1440	N	1415	-0-	-25	-0-	125	1	1290	2	N	-0-					-0-
05	1426	N	1147	-0-	-279	-0-	102	1	1045	2	N	-0-					-0-
06	1576	N	1576	-0-	-0-	-0-	181	1	1395	2	N	-0-					-0-
07	1457	N	974	-0-	-483	-0-	103	1	871	2	N	-0-					-0-

EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	16	1	282	2	Y	-0-					-0-
03	651	N	477	-0-	-174	-0-	27	1	450	2	Y	-0-					-0-
04	813	N	813	-0-	-0-	-0-	48	1	765	2	Y	-0-					-0-
05	367	N	367	-0-	-0-	-0-	22	1	345	2	Y	-0-					-0-
06	450	N	246	-0-	-204	-0-	18	1	228	2	Y	-0-					-0-
07	837	N	194	-0-	-643	-0-	10	1	184	2	Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3417	X	3417	-0-	-0-	-0-	328	1	3089	2	Y	-0-					-0-
03	3782	X	3414	-0-	-368	-0-	325	1	3089	2	Y	-0-					-0-
04	3660	X	3508	-0-	-152	-0-	310	1	3198	2	Y	-0-					-0-
05	3782	X	3252	-0-	-530	-0-	290	1	2962	2	Y	-0-					-0-
06	3660	X	3434	-0-	-226	-0-	394	1	3040	2	Y	-0-					-0-
07	4011	X	4011	-0-	-0-	-0-	423	1	3588	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	614	-0-	-30	-0-	58	1	549	2	Y	6	10	1			14
							7	9									
03	899	N	806	-0-	-93	-0-	76	1	726	2	Y	4					18
							4	9									
04	758	N	758	-0-	-0-	-0-	67	1	688	2	Y	3					21
							3	9									
05	936	N	936	-0-	-0-	-0-	83	1	844	2	Y	8					29
							9	9									
06	780	N	665	-0-	-115	-0-	76	1	586	2	Y	3	23	1			9
							3	9									
07	775	N	652	-0-	-123	-0-	68	1	578	2	Y	5					14
							6	9									

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	942	-0-	-234	-0-	90	1	852	2	Y	-0-					30
03	1302	N	1290	-0-	-12	-0-	123	1	1167	2	Y	-0-					30
04	1176	N	1176	-0-	-0-	-0-	104	1	1072	2	Y	-0-					30
05	1054	N	955	-0-	-99	-0-	85	1	870	2	Y	-0-					30
06	1260	N	955	-0-	-305	-0-	110	1	845	2	Y	-0-					30
07	1209	N	1174	-0-	-35	-0-	124	1	1050	2	Y	-0-					30

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1067	N	1067	-0-	-0-	-0-	102	1	965	2	Y	-0-					-0-
03	1209	N	1184	-0-	-25	-0-	113	1	1071	2	Y	-0-					-0-
04	1260	N	1125	-0-	-135	-0-	100	1	1025	2	Y	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	105	1	1073	2	Y	-0-					-0-
06	1140	N	1099	-0-	-41	-0-	126	1	973	2	Y	-0-					-0-
07	1178	N	1172	-0-	-6	-0-	124	1	1048	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	566	-0-	-134	-0-	54	1	512	2	Y	-0-					7
03	1050	N	1050	-0-	-0-	-0-	100	1	950	2	Y	-0-					7
04	900	N	732	-0-	-168	-0-	65	1	667	2	Y	-0-					7
05	764	N	764	-0-	-0-	-0-	68	1	696	2	Y	-0-					7
06	1020	N	471	-0-	-549	-0-	54	1	417	2	Y	-0-					7
07	744	N	376	-0-	-368	-0-	40	1	336	2	Y	-0-					7

EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	432	-0-	-240	-0-	41	1	391	2	Y	-0-					7
03	558	N	453	-0-	-105	-0-	43	1	410	2	Y	-0-					7
04	808	N	808	-0-	-0-	-0-	71	1	737	2	Y	-0-					7
05	1611	N	1611	-0-	-0-	-0-	143	1	1468	2	Y	-0-					7
06	1179	N	1179	-0-	-0-	-0-	135	1	1044	2	Y	-0-					7
07	837	N	554	-0-	-283	-0-	58	1	496	2	Y	-0-					7

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	733	-0-	-107	-0-	70	1	663	2	Y	-0-					-0-
03	837	N	808	-0-	-29	-0-	77	1	731	2	Y	-0-					-0-
04	881	N	881	-0-	-0-	-0-	78	1	803	2	Y	-0-					-0-
05	882	N	882	-0-	-0-	-0-	79	1	803	2	Y	-0-					-0-
06	797	N	797	-0-	-0-	-0-	91	1	706	2	Y	-0-					-0-
07	899	N	709	-0-	-190	-0-	75	1	634	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	204	-0-	-76	-0-	11	1	192	2	Y	1	1	8			-0-
							1	9									
03	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	15	1	236	2	Y	2	2	8			-0-
							2	9									
05	257	N	257	-0-	-0-	-0-	15	1	239	2	Y	3	3	8			-0-
							3	9									
06	275	N	275	-0-	-0-	-0-	20	1	253	2	Y	2	2	8			-0-
							2	9									
07	327	N	327	-0-	-0-	-0-	17	1	307	2	Y	3	3	8			-0-
							3	9									

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	751	-0-	-61	-0-	40	1	711	2	Y	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	71	1	1189	2	Y	-0-					-0-
04	2235	N	2235	-0-	-0-	-0-	133	1	2102	2	Y	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	74	1	1167	2	Y	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	75	1	966	2	Y	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	62	1	1100	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	504	-0-	-0-	-0-	27	1	477	2	Y	-0-					-0-
03	677	N	677	-0-	-0-	-0-	38	1	639	2	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	14	1	226	2	Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	42	1	664	2	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	40	1	508	2	Y	-0-					-0-
07	483	N	483	-0-	-0-	-0-	26	1	457	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1599	-0-	-25	-0-	153	1	1446	2	Y	-0-					23
03	1798	N	1766	-0-	-32	-0-	168	1	1598	2	Y	-0-					23
04	1685	N	1685	-0-	-0-	-0-	149	1	1536	2	Y	-0-					23
05	1767	N	1426	-0-	-341	-0-	127	1	1299	2	Y	-0-					23
06	1730	N	1730	-0-	-0-	-0-	198	1	1532	2	Y	-0-					23
07	1745	N	1745	-0-	-0-	-0-	184	1	1561	2	Y	-0-					23

LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4256	X	3889	-0-	-367	-0-	209	1	3680	2	N	-0-					-0-
03	4712	X	4499	-0-	-213	-0-	253	1	4246	2	N	-0-					-0-
04	4380	X	3850	-0-	-530	-0-	229	1	3621	2	N	-0-					-0-
05	4613	X	4613	-0-	-0-	-0-	275	1	4338	2	N	-0-					-0-
06	4350	X	3971	-0-	-379	-0-	287	1	3684	2	N	-0-					-0-
07	4495	X	4338	-0-	-157	-0-	230	1	4108	2	N	-0-					-0-

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	207	N	207	-0-	-0-	-0-	11	1	196	2	Y	-0-					-0-
03	248	N	225	-0-	-23	-0-	13	1	212	2	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	14	1	226	2	Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	18	1	283	2	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	26	1	336	2	Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	21	1	375	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	658	-0-	-126	-0-	35	1	623	2	Y	-0-					-0-
03	775	N	713	-0-	-62	-0-	40	1	673	2	Y	-0-					-0-
04	780	N	676	-0-	-104	-0-	40	1	636	2	Y	-0-					-0-
05	744	N	516	-0-	-228	-0-	31	1	485	2	Y	-0-					-0-
06	690	N	532	-0-	-158	-0-	38	1	494	2	Y	-0-					-0-
07	713	N	580	-0-	-133	-0-	31	1	549	2	Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	460	-0-	-16	-0-	25	1	435	2	Y	-0-					-0-
03	527	N	506	-0-	-21	-0-	28	1	478	2	Y	-0-					-0-
04	510	N	452	-0-	-58	-0-	27	1	425	2	Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	30	1	474	2	Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	40	1	509	2	Y	-0-					-0-
07	559	N	559	-0-	-0-	-0-	30	1	529	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	613	-0-	-3	-0-	33	1	580	2	Y	-0-					-0-
03	713	N	679	-0-	-34	-0-	38	1	641	2	Y	-0-					-0-
04	660	N	660	-0-	-0-	-0-	39	1	621	2	Y	-0-					-0-
05	696	N	696	-0-	-0-	-0-	41	1	655	2	Y	-0-					-0-
06	660	N	508	-0-	-152	-0-	37	1	471	2	Y	-0-					-0-
07	682	N	654	-0-	-28	-0-	35	1	619	2	Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	34	1	593	2	Y	-0-					-0-
03	558	N	206	-0-	-352	-0-	12	1	194	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-					-0-
05	682	N	274	-0-	-408	-0-	16	1	258	2	Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	35	1	446	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-

BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 19 RRCID -> 210300 COMPL. DATE 11/03/2004 TOTAL DEPTH 12715 PERF.12272 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	102	-0-	-66	-0-	5	1	97	2	Y	-0-					-0-
03	248	N	210	-0-	-38	-0-	12	1	198	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	11	1	172	2	Y	-0-					-0-
05	239	N	239	-0-	-0-	-0-	14	1	225	2	Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	26	1	332	2	Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	13	1	232	2	Y	-0-					-0-

ADAMS "A" WELL #: 10 RRCID -> 210301 COMPL. DATE 12/29/2004 TOTAL DEPTH 13934 PERF.13402 - 13767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4234	X	4234	-0-	-0-	-0-	218 175	1 9	3841	2	Y	159	159	8			-0-
03	4619	X	4524	-0-	-95	-0-	254 2	1 9	4268	2	Y	2	2	8			-0-
04	4440	X	4365	-0-	-75	-0-	260	1	4105	2	Y	-0-					-0-
05	4619	X	4271	-0-	-348	-0-	254	1	4017	2	Y	-0-					-0-
06	4470	X	2595	-0-	-1875	-0-	187	1	2408	2	Y	-0-					-0-
07	4619	X	2276	-0-	-2343	-0-	121	1	2155	2	Y	-0-					-0-

LANCASTER "A" WELL #: 10 RRCID -> 211603 COMPL. DATE 09/04/2004 TOTAL DEPTH 13458 PERF.12928 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	851	N	851	-0-	-0-	-0-	46	1	805	2	Y	-0-					-0-
03	930	N	908	-0-	-22	-0-	51	1	857	2	Y	-0-					-0-
04	908	N	908	-0-	-0-	-0-	54	1	854	2	Y	-0-					-0-
05	930	N	892	-0-	-38	-0-	53	1	839	2	Y	-0-					-0-
06	879	N	879	-0-	-0-	-0-	63	1	816	2	Y	-0-					-0-
07	930	N	885	-0-	-45	-0-	47	1	838	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STEPHENS "A" WELL #: 14 RRCID -> 211688 COMPL. DATE 02/23/2005 TOTAL DEPTH 13657 PERF.13420 - 13726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	322	-0-	-14	-0-	17	1	305	2	Y	-0-					-0-
03	341	N	330	-0-	-11	-0-	19	1	311	2	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	19	1	298	2	Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	22	1	345	2	Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	23	1	291	2	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	18	1	328	2	Y	-0-					-0-

ADAMS "A" WELL #: 11 RRCID -> 213335 COMPL. DATE 01/19/2005 TOTAL DEPTH 13940 PERF.13416 - 13543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	181	-0-	-71	-0-	10	1	171	2	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	15	1	230	2	Y	-0-					-0-
05	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-					-0-
06	270	N	68	-0-	-202	-0-	5	1	63	2	Y	-0-					-0-
07	248	N	126	-0-	-122	-0-	7	1	119	2	Y	-0-					-0-

BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	277	-0-	-899	-0-	15	1	262	2	Y	-0-					-0-
03	1333	N	732	-0-	-601	-0-	41	1	691	2	Y	-0-					-0-
04	780	N	463	-0-	-317	-0-	28	1	435	2	Y	-0-					-0-
05	601	N	601	-0-	-0-	-0-	36	1	565	2	Y	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	73	1	933	2	Y	-0-					-0-
07	999	N	999	-0-	-0-	-0-	53	1	946	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1737	-0-	-55	-0-	167	1	1570	2	Y	-0-					-0-
03	1984	N	1862	-0-	-122	-0-	177	1	1685	2	Y	-0-					-0-
04	1860	N	1815	-0-	-45	-0-	161	1	1654	2	Y	-0-					-0-
05	1922	N	1878	-0-	-44	-0-	167	1	1711	2	Y	-0-					-0-
06	1800	N	1701	-0-	-99	-0-	195	1	1506	2	Y	-0-					-0-
07	1895	N	1895	-0-	-0-	-0-	200	1	1695	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	552	-0-	-344	-0-	53	1	499	2	N	-0-					94
03	819	N	819	-0-	-0-	-0-	77	1	735	2	N	6					100
							7	9									
04	652	N	652	-0-	-0-	-0-	58	1	594	2	N	-0-					100
05	1260	N	1260	-0-	-0-	-0-	112	1	1148	2	N	-0-					100
06	1297	N	1297	-0-	-0-	-0-	149	1	1148	2	N	-0-					100
07	1134	N	1134	-0-	-0-	-0-	120	1	1014	2	N	-0-					100

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	436	N	436	-0-	-0-	-0-	42	1	394	2	Y	-0-					12
03	484	N	484	-0-	-0-	-0-	46	1	438	2	Y	-0-					12
04	450	N	362	-0-	-88	-0-	32	1	330	2	Y	-0-					12
05	496	N	109	-0-	-387	-0-	10	1	99	2	Y	-0-					12
06	480	N	382	-0-	-98	-0-	44	1	338	2	Y	-0-					12
07	372	N	224	-0-	-148	-0-	24	1	200	2	Y	-0-					12

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1048	N	1048	-0-	-0-	-0-	101	1	947	2	Y	-0-					12
03	1215	N	1215	-0-	-0-	-0-	116	1	1099	2	Y	-0-					12
04	1147	N	1147	-0-	-0-	-0-	101	1	1046	2	Y	-0-					12
05	1207	N	1207	-0-	-0-	-0-	107	1	1100	2	Y	-0-					12
06	1170	N	1122	-0-	-48	-0-	129	1	993	2	Y	-0-					12
07	1201	N	1201	-0-	-0-	-0-	127	1	1074	2	Y	-0-					12

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	647	-0-	-389	-0-	62	1	585	2	N	-0-					76
03	1309	N	1309	-0-	-0-	-0-	125	1	1184	2	N	-0-					76
04	1253	N	1253	-0-	-0-	-0-	111	1	1142	2	N	-0-					76
05	1932	N	1932	-0-	-0-	-0-	172	1	1758	2	N	2					78
							2	9									
06	1915	N	1915	-0-	-0-	-0-	220	1	1695	2	N	-0-					78
07	2011	N	2011	-0-	-0-	-0-	212	1	1799	2	N	-0-					78

EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	627	-0-	-185	-0-	60	1	567	2	Y	-0-	112	1			-0-
03	1209	N	368	-0-	-841	-0-	35	1	333	2	Y	-0-					-0-
04	969	N	969	-0-	-0-	-0-	86	1	883	2	Y	-0-					-0-
05	729	N	729	-0-	-0-	-0-	65	1	664	2	Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	66	1	509	2	Y	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	135	1	1148	2	Y	-0-					-0-

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1788	N	1788	-0-	-0-	-0-	172	1	1616	2	N	-0-					10
03	2201	N	1752	-0-	-449	-0-	167	1	1585	2	N	-0-					10
04	2040	N	1847	-0-	-193	-0-	163	1	1684	2	N	-0-					10
05	1984	N	1790	-0-	-194	-0-	159	1	1631	2	N	-0-					10
06	1710	N	1620	-0-	-90	-0-	186	1	1434	2	N	-0-					10
07	1922	N	1693	-0-	-229	-0-	179	1	1514	2	N	-0-					10

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1574	N	1574	-0-	-0-	-0-	150	1	1418	2	N	5					93
							6	9									
03	1767	N	1698	-0-	-69	-0-	162	1	1536	2	N	-0-					93
04	1740	N	1591	-0-	-149	-0-	141	1	1450	2	N	-0-					93
05	1736	N	1651	-0-	-85	-0-	146	1	1488	2	N	15					108
							17	9									
06	1650	N	1482	-0-	-168	-0-	170	1	1312	2	N	-0-					108
07	1673	N	1673	-0-	-0-	-0-	177	1	1496	2	N	-0-					108

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1767	N	1767	-0-	-0-	-0-	170	1	1597	2	N	-0-					-0-
03	1898	N	1898	-0-	-0-	-0-	181	1	1717	2	N	-0-					-0-
04	2130	N	1459	-0-	-671	-0-	129	1	1330	2	N	-0-					-0-
05	1953	N	635	-0-	-1318	-0-	57	1	578	2	N	-0-					-0-
06	1830	N	1	-0-	-1829	-0-	1	2			N	-0-					-0-
07	1519	N	11	-0-	-1508	-0-	1	1	10	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1112	N	1112	-0-	-0-	-0-	107	1	1005	2	N	-0-					68
03	1127	N	1127	-0-	-0-	-0-	107	1	1020	2	N	-0-					68
04	930	N	757	-0-	-173	-0-	67	1	690	2	N	-0-					68
05	1240	N	814	-0-	-426	-0-	72	1	742	2	N	-0-					68
06	1405	N	1405	-0-	-0-	-0-	161	1	1244	2	N	-0-					68
07	1828	N	1828	-0-	-0-	-0-	193	1	1635	2	N	-0-					68

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	37	1	177	2	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	16	1	147	2	N	-0-					-0-
05	186	N	139	-0-	-47	-0-	6	1	133	2	N	-0-					-0-
06	180	N	125	-0-	-55	-0-	2	1	123	2	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	2	1	160	2	N	-0-					-0-

HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	738	-0-	-18	-0-	40	1	698	2	Y	-0-					-0-
03	872	N	872	-0-	-0-	-0-	49	1	823	2	Y	-0-					-0-
04	900	N	860	-0-	-40	-0-	51	1	809	2	Y	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	63	1	993	2	Y	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	86	1	1103	2	Y	-0-					-0-
07	899	N	893	-0-	-6	-0-	47	1	846	2	Y	-0-					-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	422	N	422	-0-	-0-	-0-	23	1	399	2	Y	-0-					-0-
03	930	N	548	-0-	-382	-0-	31	1	517	2	Y	-0-					-0-
04	480	N	432	-0-	-48	-0-	26	1	406	2	Y	-0-					-0-
05	494	N	494	-0-	-0-	-0-	29	1	465	2	Y	-0-					-0-
06	540	N	428	-0-	-112	-0-	31	1	397	2	Y	-0-					-0-
07	434	N	384	-0-	-50	-0-	20	1	364	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1277	N	1277	-0-	-0-	-0-	123	1	1154	2	N	-0-					33
03	1271	N	31	-0-	-1240	-0-	3	1	28	2	N	-0-					33
04	1655	N	1655	-0-	-0-	-0-	146	1	1509	2	N	-0-					33
05	1934	N	1934	-0-	-0-	-0-	172	1	1762	2	N	-0-					33
06	1447	N	1447	-0-	-0-	-0-	166	1	1281	2	N	-0-					33
07	1729	N	1729	-0-	-0-	-0-	183	1	1546	2	N	-0-					33

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2091	-0-	-37	-0-	201	1	1890	2	N	-0-					27
03	2383	N	2383	-0-	-0-	-0-	227	1	2153	2	N	3					30
							3	9									
04	2196	N	2196	-0-	-0-	-0-	194	1	2002	2	N	-0-					30
05	2325	N	2159	-0-	-166	-0-	192	1	1967	2	N	-0-					30
06	2310	N	2251	-0-	-59	-0-	258	1	1993	2	N	-0-					30
07	2263	N	1631	-0-	-632	-0-	172	1	1459	2	N	-0-					30

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	788	N	788	-0-	-0-	-0-	76	1	712	2	N	-0-					42
03	713	N	631	-0-	-82	-0-	60	1	571	2	N	-0-					42
04	1841	N	1841	-0-	-0-	-0-	163	1	1678	2	N	-0-					42
05	2331	N	2331	-0-	-0-	-0-	208	1	2123	2	N	-0-					42
06	2056	N	2056	-0-	-0-	-0-	236	1	1820	2	N	-0-					42
07	2153	N	2153	-0-	-0-	-0-	227	1	1926	2	N	-0-					42

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	708	-0-	-1056	-0-	68	1	640	2	N	-0-					-0-
03	1953	N	1625	-0-	-328	-0-	155	1	1470	2	N	-0-					-0-
04	1894	N	1894	-0-	-0-	-0-	168	1	1726	2	N	-0-					-0-
05	1818	N	1818	-0-	-0-	-0-	162	1	1656	2	N	-0-					-0-
06	1848	N	1848	-0-	-0-	-0-	212	1	1636	2	N	-0-					-0-
07	1953	N	1054	-0-	-899	-0-	111	1	943	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	71	1	666	2	N	-0-					-0-
03	775	N	771	-0-	-4	-0-	73	1	698	2	N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	66	1	685	2	N	-0-					-0-
05	806	N	784	-0-	-22	-0-	70	1	714	2	N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	89	1	691	2	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	82	1	697	2	N	-0-					-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1614	N	1614	-0-	-0-	-0-	87	1	1527	2	Y	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	84	1	1404	2	Y	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	84	1	1326	2	Y	-0-					-0-
05	1699	N	1699	-0-	-0-	-0-	101	1	1598	2	Y	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	108	1	1387	2	Y	-0-					-0-
07	1457	N	991	-0-	-466	-0-	52	1	939	2	Y	-0-					-0-

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1852	N	1852	-0-	-0-	-0-	178	1	1674	2	N	-0-					-0-
03	2077	N	1869	-0-	-208	-0-	178	1	1691	2	N	-0-					-0-
04	2010	N	1795	-0-	-215	-0-	159	1	1636	2	N	-0-					-0-
05	2046	N	2033	-0-	-13	-0-	181	1	1852	2	N	-0-					-0-
06	1937	N	1937	-0-	-0-	-0-	222	1	1715	2	N	-0-					-0-
07	1860	N	1734	-0-	-126	-0-	183	1	1551	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	470	-0-	-6	-0-	45	1	425	2	Y	-0-					25
03	523	N	523	-0-	-0-	-0-	50	1	473	2	Y	-0-					25
04	540	N	499	-0-	-41	-0-	44	1	455	2	Y	-0-					25
05	528	N	528	-0-	-0-	-0-	47	1	481	2	Y	-0-					25
06	515	N	515	-0-	-0-	-0-	59	1	456	2	Y	-0-					25
07	527	N	505	-0-	-22	-0-	53	1	452	2	Y	-0-					25

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2760	-0-	-152	-0-	265	1	2495	2	N	-0-					11
03	3224	X	3034	-0-	-190	-0-	287	1	2730	2	N	15					26
							17	9									
04	3120	X	2562	-0-	-558	-0-	227	1	2335	2	N	-0-					26
05	3162	X	2928	-0-	-234	-0-	261	1	2667	2	N	-0-					26
06	3060	X	2627	-0-	-433	-0-	301	1	2325	2	N	1					27
							1	9									
07	3069	X	2901	-0-	-168	-0-	306	1	2595	2	N	-0-					27

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	712	-0-	-240	-0-	68	1	644	2	N	-0-					37
03	1180	N	1180	-0-	-0-	-0-	112	1	1062	2	N	5					42
							6	9									
04	1053	N	1053	-0-	-0-	-0-	93	1	960	2	N	-0-					42
05	1536	N	1536	-0-	-0-	-0-	137	1	1398	2	N	1					43
							1	9									
06	1398	N	1398	-0-	-0-	-0-	160	1	1238	2	N	-0-					43
07	1085	N	955	-0-	-130	-0-	101	1	854	2	N	-0-					43

TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	817	N	817	-0-	-0-	-0-	44	1	773	2	Y	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	72	1	1213	2	Y	-0-					-0-
04	1472	N	1472	-0-	-0-	-0-	88	1	1384	2	Y	-0-					-0-
05	1481	N	1481	-0-	-0-	-0-	88	1	1393	2	Y	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	91	1	1164	2	Y	-0-					-0-
07	1519	N	1385	-0-	-134	-0-	73	1	1312	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2218	X	2218	-0-	-0-	-0-	2217	2	1	9	N	1	1	8			-0-
03	2302	X	2302	-0-	-0-	-0-	2301	2	1	9	N	1	1	8			-0-
04	2299	X	2299	-0-	-0-	-0-	2298	2	1	9	N	1	1	8			-0-
05	620	N	370	-0-	-250	-0-	370	2			N	-0-					-0-
06	600	N	445	-0-	-155	-0-	445	2			N	-0-					-0-
07	2869	N	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2248	N	2248	-0-	-0-	-0-	2246	2	2	9	N	2	2	8			-0-
03	1395	N	1003	-0-	-392	-0-	1002	2	1	9	N	1	1	8			-0-
04	1718	N	1718	-0-	-0-	-0-	1716	2	2	9	N	2	2	8			-0-
05	2356	N	2128	-0-	-228	-0-	2127	2	1	9	N	1	1	8			-0-
06	1739	N	1739	-0-	-0-	-0-	1738	2	1	9	N	1	1	8			-0-
07	2263	N	2263	-0-	-0-	-0-	2262	2	1	9	N	1	1	8			-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1631	N	1631	-0-	-0-	-0-	1631	2			Y	-0-					-0-
03	2012	N	2012	-0-	-0-	-0-	2012	2			Y	-0-					-0-
04	1831	N	1831	-0-	-0-	-0-	1830	2	1	9	Y	1	1	8			-0-
05	1801	N	1801	-0-	-0-	-0-	1800	2	1	9	Y	1	1	8			-0-
06	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
07	1894	N	1894	-0-	-0-	-0-	1894	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

02	3920	X	3920	-0-	-0-	-0-	3918	2	2	9	N	2	2	8			-0-
03	3891	X	3891	-0-	-0-	-0-	3890	2	1	9	N	1	1	8			-0-
04	3673	X	3673	-0-	-0-	-0-	3671	2	2	9	N	2	2	8			-0-
05	3418	X	3418	-0-	-0-	-0-	3417	2	1	9	N	1	1	8			-0-
06	3609	X	3609	-0-	-0-	-0-	3608	2	1	9	N	1	1	8			-0-
07	3793	X	3793	-0-	-0-	-0-	3792	2	1	9	N	1	1	8			-0-

MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

02	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
03	527	N	261	-0-	-266	-0-	261	2			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	682	N	490	-0-	-192	-0-	490	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

02	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			-0-
03	1767	N	1763	-0-	-4	-0-	1763	2			N	-0-					-0-
04	2342	N	2342	-0-	-0-	-0-	2341	2	1	9	N	1	1	8			-0-
05	1953	N	1795	-0-	-158	-0-	1795	2			N	-0-					-0-
06	1710	N	1180	-0-	-530	-0-	1180	2			N	-0-					-0-
07	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

02	1018	N	1018	-0-	-0-	-0-	1018	2			Y	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
04	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	Y	1	1	8			-0-
05	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
07	1023	N	999	-0-	-24	-0-	999	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1783	X	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-
03	2045	X	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
04	1020	N	772	-0-	-248	-0-	771	2	1	9	Y	1	1	8			-0-
05	3100	N	3367	-0-	267	267	3366	2	1	9	Y	1	1	8			-0-
06	2739	N	2472	-0-	-267	-0-	2472	2			Y	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1308	N	1308	-0-	-0-	-0-	1308	2			Y	-0-					-0-
03	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
04	2193	N	2193	-0-	-0-	-0-	2192	2	1	9	Y	1	1	8			-0-
05	2667	N	2667	-0-	-0-	-0-	2666	2	1	9	Y	1	1	8			-0-
06	1785	N	1785	-0-	-0-	-0-	1785	2			Y	-0-					-0-
07	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	68	-0-	-2200	-0-	68	2			Y	-0-					-0-
03	2779	N	2779	-0-	-0-	-0-	2779	2			Y	-0-					-0-
04	2544	N	2544	-0-	-0-	-0-	2544	2			Y	-0-					-0-
05	2420	N	2420	-0-	-0-	-0-	2419	2	1	9	Y	1	1	8			-0-
06	2430	N	2217	-0-	-213	-0-	2217	2			Y	-0-					-0-
07	2511	N	2306	-0-	-205	-0-	2306	2			Y	-0-					-0-

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-					-0-
03	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	1127	2	4	9	Y	4	2	1			2
06	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					2
07	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-	2	1			-0-

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	3	8			25
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	9	8			25
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	25	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	356	-0-	-8	-0-	356	2			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
07	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2460	N	2460	-0-	-0-	-0-	2460	2			Y	-0-					-0-
03	1829	N	1765	-0-	-64	-0-	1765	2			Y	-0-					-0-
04	1920	N	1348	-0-	-572	-0-	1348	2			Y	-0-					-0-
05	1984	N	1215	-0-	-769	-0-	1211	2	4	9	Y	4	2	1			2
06	1710	N	1572	-0-	-138	-0-	1572	2			Y	-0-					2
07	1782	N	1782	-0-	-0-	-0-	1782	2			Y	-0-	2	1			-0-

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
05	989	N	989	-0-	-0-	-0-	985	2	4	9	Y	4	2	1			2
06	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					2
07	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-	2	1			-0-

WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 02/25/2026 TOTAL DEPTH 12850 PERF. 9456 - 12282

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		62	-0-	62	62	52	2	10	9	Y	9	9	8			-0-
05	14B2 EXT		-0-	-0-	-0-	62					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	62					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	62					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	727	-0-	-85	-0-	727	2			Y	-0-					-0-
03	899	N	724	-0-	-175	-0-	724	2			Y	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
05	2757	N	2757	-0-	-0-	-0-	2753	2	4	9	Y	4	2	1			2
06	2324	N	2324	-0-	-0-	-0-	2324	2			Y	-0-					2
07	2823	N	2823	-0-	-0-	-0-	2823	2			Y	-0-	2	1			-0-

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-
07	372	N	202	-0-	-170	-0-	202	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4649	X	4649	-0-	-0-	-0-	4649	2			Y	-0-					-0-
03	3999	X	2837	-0-	-1162	-0-	2837	2			Y	-0-					-0-
04	3870	X	1292	-0-	-2578	-0-	1292	2			Y	-0-					-0-
05	4278	X	1677	-0-	-2601	-0-	1673	2	4	9	Y	4	2	1			2
06	4140	X	3416	-0-	-724	-0-	3416	2			Y	-0-					2
07	4278	X	2756	-0-	-1522	-0-	2756	2			Y	-0-	2	1			-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

02	280	N	215	-0-	-65	-0-	215	2			Y	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	270	2	2	9	Y	2	1	1			1
06	300	N	197	-0-	-103	-0-	197	2			Y	-0-					1
07	310	N	124	-0-	-186	-0-	124	2			Y	-0-	1	1			-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

02	2100	N	1791	-0-	-309	-0-	1791	2			Y	-0-					-0-
03	2232	N	2065	-0-	-167	-0-	2065	2			Y	-0-					-0-
04	2010	N	1961	-0-	-49	-0-	1961	2			Y	-0-					-0-
05	1984	N	1859	-0-	-125	-0-	1855	2	4	9	Y	4	2	1			2
06	2010	N	1788	-0-	-222	-0-	1788	2			Y	-0-					2
07	2015	N	1925	-0-	-90	-0-	1925	2			Y	-0-	2	1			-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

02	1806	N	1806	-0-	-0-	-0-	1806	2			Y	-0-					-0-
03	2040	N	2040	-0-	-0-	-0-	2040	2			Y	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-
05	2035	N	2035	-0-	-0-	-0-	2034	2	1	9	Y	1	1	8			-0-
06	1877	N	1877	-0-	-0-	-0-	1877	2			Y	-0-					-0-
07	1932	N	1932	-0-	-0-	-0-	1932	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
03	372	N	336	-0-	-36	-0-	336	2			Y	-0-					-0-
04	420	N	268	-0-	-152	-0-	268	2			Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	262	2	2	9	Y	2	1	1			1
06	330	N	215	-0-	-115	-0-	215	2			Y	-0-					1
07	279	N	279	-0-	-0-	-0-	279	2			Y	-0-	1	1			-0-

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
03	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
05	961	N	937	-0-	-24	-0-	936	2	1	9	Y	1	1	8			-0-
06	1050	N	812	-0-	-238	-0-	812	2			Y	-0-					-0-
07	992	N	771	-0-	-221	-0-	771	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	408	2	4	9	Y	4	2	1			2
06	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					2
07	337	N	337	-0-	-0-	-0-	337	2			Y	-0-	2	1			-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	715	-0-	-41	-0-	711	2	4	9	Y	4	4	8			-0-
03	868	N	792	-0-	-76	-0-	783	2	9	9	Y	8	8	8			-0-
04	930	N	765	-0-	-165	-0-	765	2			Y	-0-					-0-
05	806	N	752	-0-	-54	-0-	751	2	1	9	Y	1	1	8			-0-
06	780	N	667	-0-	-113	-0-	667	2			Y	-0-					-0-
07	806	N	754	-0-	-52	-0-	754	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
05	403	N	326	-0-	-77	-0-	324	2	2	9	Y	2	1	1			1
06	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					1
07	403	N	384	-0-	-19	-0-	384	2			Y	-0-	1	1			-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12	N	12	-0-	-0-	-0-	11	2	1	9	Y	1	1	8			25
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					25
04	4	N	1	-0-	-3	-0-	1	2			Y	-0-					25
05	12	N	6	-0-	-6	-0-	2	2	4	9	Y	4	27	1			2
06	3	N	1	-0-	-2	-0-	1	2			Y	-0-					2
07	1	N	-0-	-0-	-1	-0-					Y	53	2	1			53

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2545	X	2545	-0-	-0-	-0-	2545	2			Y	-0-					-0-
03	2282	X	2282	-0-	-0-	-0-	2282	2			Y	-0-					-0-
04	2649	X	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-
05	1939	X	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-
06	1230	X	53	-0-	-1177	-0-	53	2			Y	-0-					-0-
07	1271	X	39	-0-	-1232	-0-	39	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

02	1411	N	1411	-0-	-0-	-0-	1411	2			Y	-0-					-0-
03	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					-0-
04	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-
05	930	N	474	-0-	-456	-0-	474	2			Y	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					-0-
07	2119	N	2119	-0-	-0-	-0-	2119	2			Y	-0-					-0-

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

02	1064	N	1058	-0-	-6	-0-	1058	2			Y	-0-					-0-
03	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
04	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1187	2	1	9	Y	1	1	8			-0-
06	1794	N	1794	-0-	-0-	-0-	1794	2			Y	-0-					-0-
07	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

02	4181	X	4181	-0-	-0-	-0-	4181	2			Y	-0-					-0-
03	3425	X	3425	-0-	-0-	-0-	3425	2			Y	-0-					-0-
04	3210	X	2444	-0-	-766	-0-	2444	2			Y	-0-					-0-
05	3796	X	3796	-0-	-0-	-0-	3792	2	4	9	Y	4	2	1			2
06	3210	X	239	-0-	-2971	-0-	239	2			Y	-0-					2
07	3317	X	875	-0-	-2442	-0-	875	2			Y	-0-	2	1			-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

02	168	N	161	-0-	-7	-0-	161	2			Y	-0-					-0-
03	248	N	77	-0-	-171	-0-	77	2			Y	-0-					-0-
04	240	N	95	-0-	-145	-0-	95	2			Y	-0-					-0-
05	186	N	39	-0-	-147	-0-	35	2	4	9	Y	4	2	1			2
06	60	N	26	-0-	-34	-0-	26	2			Y	-0-					2
07	93	N	67	-0-	-26	-0-	9	2	58	9	Y	53	2	1			53

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

02	1652	N	1294	-0-	-358	-0-	1294	2			Y	-0-					-0-
03	1829	X	1328	-0-	-501	-0-	1328	2			Y	-0-					-0-
04	1770	X	1325	-0-	-445	-0-	1325	2			Y	-0-					-0-
05	1829	X	1312	-0-	-517	-0-	1308	2	4	9	Y	4	2	1			2
06	1380	X	999	-0-	-381	-0-	999	2			Y	-0-					2
07	1426	X	968	-0-	-458	-0-	968	2			Y	-0-	2	1			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

02	1407	N	1407	-0-	-0-	-0-	1406	2	1	9	N	1	1	8			-0-
03	1487	N	1487	-0-	-0-	-0-	1486	2	1	9	N	1	1	8			-0-
04	1311	N	1311	-0-	-0-	-0-	1309	2	2	9	N	2	2	8			-0-
05	1326	N	1326	-0-	-0-	-0-	1325	2	1	9	N	1	1	8			-0-
06	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	N	1	1	8			-0-
07	1326	N	1326	-0-	-0-	-0-	1325	2	1	9	N	1	1	8			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2458	X	2458	-0-	-0-	-0-	2457	2	1	9	N	1	1	8			-0-
03	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
04	2458	N	2458	-0-	-0-	-0-	2457	2	1	9	N	1	1	8			-0-
05	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
06	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
07	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
05	992	N	954	-0-	-38	-0-	954	2			Y	-0-					-0-
06	3000	N	5349	-0-	2349	2349	5349	2			Y	-0-					-0-
07	3100	N	4706	-0-	1606	3955	4706	2			Y	-0-					-0-

CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	3384	-0-	-32	-0-	3384	2			Y	-0-					-0-
03	3782	X	3236	-0-	-546	-0-	3236	2			Y	-0-					-0-
04	3660	X	3070	-0-	-590	-0-	3070	2			Y	-0-					-0-
05	4053	X	4053	-0-	-0-	-0-	4049	2	4	9	Y	4	2	1			2
06	3660	X	2857	-0-	-803	-0-	2857	2			Y	-0-					2
07	3751	X	3259	-0-	-492	-0-	3259	2			Y	-0-	2	1			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	X	1428	-0-	-0-	-0-	1427	2	1	9	N	1	1	8			-0-
03	2901	X	2901	-0-	-0-	-0-	2900	2	1	9	N	1	1	8			-0-
04	2650	X	2650	-0-	-0-	-0-	2648	2	2	9	N	2	2	8			-0-
05	2223	X	2223	-0-	-0-	-0-	2222	2	1	9	N	1	1	8			-0-
06	1929	X	1929	-0-	-0-	-0-	1928	2	1	9	N	1	1	8			-0-
07	2288	N	2288	-0-	-0-	-0-	2287	2	1	9	N	1	1	8			-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2425	N	2425	-0-	-0-	-0-	2424	2	1	9	N	1	1	8			-0-
03	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
04	2423	N	2423	-0-	-0-	-0-	2422	2	1	9	N	1	1	8			-0-
05	2542	N	2377	-0-	-165	-0-	2377	2			N	-0-					-0-
06	2460	N	2344	-0-	-116	-0-	2344	2			N	-0-					-0-
07	2511	N	2374	-0-	-137	-0-	2374	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	573	-0-	-43	-0-	573	2			Y	-0-					-0-
03	837	N	688	-0-	-149	-0-	688	2			Y	-0-					-0-
04	750	N	577	-0-	-173	-0-	577	2			Y	-0-					-0-
05	620	N	608	-0-	-12	-0-	606	2	2	9	Y	2	1	1			1
06	660	N	568	-0-	-92	-0-	568	2			Y	-0-					1
07	589	N	556	-0-	-33	-0-	556	2			Y	-0-	1	1			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	384	N	384	-0-	-0-	-0-	384	2		Y	-0-			-0-
03	248	N	-0-	-0-	-248	-0-				Y	-0-			-0-
04	1203	N	1203	-0-	-0-	-0-	1203	2		Y	-0-			-0-
05	271	N	271	-0-	-0-	-0-	269	2	2 9	Y	2	1 1		1
06	1008	N	1008	-0-	-0-	-0-	1008	2		Y	-0-			1
07	248	N	216	-0-	-32	-0-	216	2		Y	-0-	1 1		-0-

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	680	2		Y	-0-			-0-
03	868	N	838	-0-	-30	-0-	838	2		Y	-0-			-0-
04	840	N	572	-0-	-268	-0-	572	2		Y	-0-			-0-
05	744	N	459	-0-	-285	-0-	459	2		Y	-0-			-0-
06	810	N	766	-0-	-44	-0-	766	2		Y	-0-			-0-
07	589	N	514	-0-	-75	-0-	500	2	14 9	Y	13			13

GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	36	-0-	-20	-0-	36	2		N	-0-			-0-
03	66	N	66	-0-	-0-	-0-	66	2		N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	65	2		N	-0-			-0-
05	50	N	50	-0-	-0-	-0-	50	2		N	-0-			-0-
06	67	N	67	-0-	-0-	-0-	67	2		N	-0-			-0-
07	62	N	61	-0-	-1	-0-	61	2		N	-0-			-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	566	2		Y	-0-			-0-
03	565	N	565	-0-	-0-	-0-	565	2		Y	-0-			-0-
04	551	N	551	-0-	-0-	-0-	551	2		Y	-0-			-0-
05	625	N	625	-0-	-0-	-0-	621	2	4 9	Y	4	2 1		2
06	543	N	543	-0-	-0-	-0-	543	2		Y	-0-			2
07	558	N	482	-0-	-76	-0-	482	2		Y	-0-	2 1		-0-

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	344	2		Y	-0-			-0-
03	496	N	322	-0-	-174	-0-	322	2		Y	-0-			-0-
04	409	N	409	-0-	-0-	-0-	409	2		Y	-0-			-0-
05	505	N	505	-0-	-0-	-0-	503	2	2 9	Y	2	1 1		1
06	389	N	389	-0-	-0-	-0-	389	2		Y	-0-			1
07	434	N	372	-0-	-62	-0-	372	2		Y	-0-	1 1		-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3151	X	3151	-0-	-0-	-0-	3150	2	1 9	N	1	1 8		-0-
03	3100	N	3257	-0-	157	157	3256	2	1 9	N	1	1 8		-0-
04	2657	N	2500	-0-	-157	-0-	2498	2	2 9	N	2	2 8		-0-
05	2726	X	2726	-0-	-0-	-0-	2725	2	1 9	N	1	1 8		-0-
06	2791	X	2791	-0-	-0-	-0-	2790	2	1 9	N	1	1 8		-0-
07	2834	X	2834	-0-	-0-	-0-	2833	2	1 9	N	1	1 8		-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1092	N	1024	-0-	-68	-0-	1024	2		Y	-0-			-0-
03	1169	N	1169	-0-	-0-	-0-	1169	2		Y	-0-			-0-
04	1110	N	1056	-0-	-54	-0-	1056	2		Y	-0-			-0-
05	1147	N	1062	-0-	-85	-0-	1058	2	4 9	Y	4	2 1		2
06	1140	N	959	-0-	-181	-0-	959	2		Y	-0-			2
07	1085	N	883	-0-	-202	-0-	883	2		Y	-0-	2 1		-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1838	N	1838	-0-	-0-	-0-	1838	2			Y	-0-					-0-
03	1901	N	1901	-0-	-0-	-0-	1901	2			Y	-0-					-0-
04	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					-0-
05	1994	N	1994	-0-	-0-	-0-	1990	2	4	9	Y	4	2	1			2
06	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					2
07	2048	N	2048	-0-	-0-	-0-	2048	2			Y	-0-	2	1			-0-

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					-0-
03	2186	N	2186	-0-	-0-	-0-	2186	2			Y	-0-					-0-
04	1920	N	1838	-0-	-82	-0-	1838	2			Y	-0-					-0-
05	1823	N	1823	-0-	-0-	-0-	1822	2	1	9	Y	1	1	8			-0-
06	2130	N	1469	-0-	-661	-0-	1469	2			Y	-0-					-0-
07	1891	N	1687	-0-	-204	-0-	1687	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	600	-0-	-464	-0-	599	2	1	9	N	1	1	8			-0-
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
04	1247	N	1247	-0-	-0-	-0-	1246	2	1	9	N	1	1	8			-0-
05	956	N	956	-0-	-0-	-0-	955	2	1	9	N	1	1	8			-0-
06	1110	N	601	-0-	-509	-0-	600	2	1	9	N	1	1	8			-0-
07	1240	N	1128	-0-	-112	-0-	1128	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	2			Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
05	620	N	563	-0-	-57	-0-	563	2			Y	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
07	620	N	512	-0-	-108	-0-	512	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	-0-	1021	2			Y	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2481	N	2481	-0-	-0-	-0-	2481	2			Y	-0-					-0-
03	2418	N	1921	-0-	-497	-0-	1921	2			Y	-0-					-0-
04	3000	N	3040	-0-	40	40	3040	2			Y	-0-					-0-
05	2418	N	1262	-0-	-1156	-0-	1261	2	1	9	Y	1	1	8			-0-
06	3000	N	3132	-0-	132	132	3132	2			Y	-0-					-0-
07	2614	X	2482	-0-	-132	-0-	2482	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	488	-0-	-72	-0-	488	2			Y	-0-					-0-
03	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
04	630	N	540	-0-	-90	-0-	540	2			Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1	1	8			-0-
06	600	N	527	-0-	-73	-0-	527	2			Y	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	1214	-0-	-2930	-0-	1214	2			Y	-0-					-0-
03	4588	X	2043	-0-	-2545	-0-	2043	2			Y	-0-					-0-
04	4380	X	4	-0-	-4376	-0-	4	2			Y	-0-					-0-
05	3937	X	-0-	-0-	-3937	-0-					Y	-0-					-0-
06	3810	X	3700	-0-	-110	-0-	3700	2			Y	-0-					-0-
07	11199	X	11199	-0-	-0-	-0-	11199	2			Y	-0-					-0-

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
05	775	N	763	-0-	-12	-0-	759	2	4	9	Y	4	2	1			2
06	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					2
07	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-	2	1			-0-

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	59	-0-	-25	-0-	59	2			Y	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2	1	1			1
06	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
07	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	1	1			-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2534	X	2534	-0-	-0-	-0-	2534	2			Y	-0-					-0-
03	2696	X	2696	-0-	-0-	-0-	2696	2			Y	-0-					-0-
04	2801	X	2801	-0-	-0-	-0-	2801	2			Y	-0-					-0-
05	2850	X	2850	-0-	-0-	-0-	2846	2	4	9	Y	4	2	1			2
06	2744	X	2744	-0-	-0-	-0-	2744	2			Y	-0-					2
07	2832	N	2832	-0-	-0-	-0-	2832	2			Y	-0-	2	1			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3132	-0-	-172	-0-	3131	2	1	9	N	1	1	8			-0-
03	3224	X	2980	-0-	-244	-0-	2979	2	1	9	N	1	1	8			-0-
04	2940	X	2633	-0-	-307	-0-	2632	2	1	9	N	1	1	8			-0-
05	3472	X	2688	-0-	-784	-0-	2687	2	1	9	N	1	1	8			-0-
06	3360	X	2501	-0-	-859	-0-	2500	2	1	9	N	1	1	8			-0-
07	3472	X	2659	-0-	-813	-0-	2659	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2956	-0-	156	156	2954	2	2	9	N	2	2	8			-0-
03	3100	N	3236	-0-	136	292	3235	2	1	9	N	1	1	8			-0-
04	3000	N	3012	-0-	12	304	3010	2	2	9	N	2	2	8			-0-
05	3142	X	2838	-0-	-304	-0-	2837	2	1	9	N	1	1	8			-0-
06	2581	X	2581	-0-	-0-	-0-	2580	2	1	9	N	1	1	8			-0-
07	2635	X	2502	-0-	-133	-0-	2501	2	1	9	N	1	1	8			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2645	-0-	-435	-0-	2645	2			Y	-0-					-0-
03	3541	X	3541	-0-	-0-	-0-	3541	2			Y	-0-					-0-
04	3300	X	2916	-0-	-384	-0-	2916	2			Y	-0-					-0-
05	3379	X	2928	-0-	-451	-0-	2924	2	4	9	Y	4	2	1			2
06	3420	X	2711	-0-	-709	-0-	2711	2			Y	-0-					2
07	3534	X	2150	-0-	-1384	-0-	2150	2			Y	-0-	2	1			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2646	X	2646	-0-	-0-	-0-	2645	2	1	9	N	1	1	8			-0-
03	3423	X	3423	-0-	-0-	-0-	3422	2	1	9	N	1	1	8			-0-
04	2899	X	2899	-0-	-0-	-0-	2897	2	2	9	N	2	2	8			-0-
05	2933	X	2933	-0-	-0-	-0-	2932	2	1	9	N	1	1	8			-0-
06	2978	X	2978	-0-	-0-	-0-	2977	2	1	9	N	1	1	8			-0-
07	1933	X	1933	-0-	-0-	-0-	1932	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2051	N	2051	-0-	-0-	-0-	2050	2	1	9	N	1	1	8			-0-
03	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	N	1	1	8			-0-
04	3000	N	3011	-0-	11	11	3009	2	2	9	N	2	2	8			-0-
05	2688	N	2677	-0-	-11	-0-	2676	2	1	9	N	1	1	8			-0-
06	2584	N	2584	-0-	-0-	-0-	2583	2	1	9	N	1	1	8			-0-
07	2570	N	2570	-0-	-0-	-0-	2569	2	1	9	N	1	1	8			-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2458	X	2458	-0-	-0-	-0-	2458	2			Y	-0-					-0-
03	2590	X	2590	-0-	-0-	-0-	2590	2			Y	-0-					-0-
04	2249	X	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-
05	2320	X	2320	-0-	-0-	-0-	2316	2	4	9	Y	4	2	1			2
06	1993	X	1993	-0-	-0-	-0-	1993	2			Y	-0-					2
07	1955	X	1955	-0-	-0-	-0-	1955	2			Y	-0-	2	1			-0-

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
05	30	N	30	-0-	-0-	-0-	28	2	2	9	Y	2	1	1			1
06	60	N	30	-0-	-30	-0-	30	2			Y	-0-					1
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	1	1			-0-

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	260	-0-	-132	-0-	260	2			Y	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	2			Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	330	2	4	9	Y	4	2	1			2
06	330	N	317	-0-	-13	-0-	317	2			Y	-0-					2
07	341	N	322	-0-	-19	-0-	322	2			Y	-0-	2	1			-0-

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
04	994	N	994	-0-	-0-	-0-	993	2	1	9	Y	1	1	8			-0-
05	775	N	703	-0-	-72	-0-	702	2	1	9	Y	1	1	8			-0-
06	750	N	38	-0-	-712	-0-	38	2			Y	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
04	1050	N	1032	-0-	-18	-0-	1032	2			Y	-0-					-0-
05	1116	N	420	-0-	-696	-0-	418	2	2	9	Y	2	1	1			1
06	1050	N	-0-	-0-	-1050	-0-					Y	-0-					1
07	1054	N	-0-	-0-	-1054	-0-					Y	-0-	1	1			-0-

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3947	X	3947	-0-	-0-	-0-	3947	2			Y	-0-					-0-
03	3702	X	3702	-0-	-0-	-0-	3702	2			Y	-0-					-0-
04	3676	X	3676	-0-	-0-	-0-	3676	2			Y	-0-					-0-
05	3733	X	3733	-0-	-0-	-0-	3732	2	1	9	Y	1	1	8			-0-
06	2250	X	2242	-0-	-8	-0-	2242	2			Y	-0-					-0-
07	4423	X	4423	-0-	-0-	-0-	4423	2			Y	-0-					-0-

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	X	78	-0-	-818	-0-	78	2			Y	-0-					-0-
03	3472	X	3472	-0-	-0-	-0-	3472	2			Y	-0-					-0-
04	3262	X	3262	-0-	-0-	-0-	3262	2			Y	-0-					-0-
05	3517	X	3517	-0-	-0-	-0-	3513	2	4	9	Y	4	2	1			2
06	1929	X	1929	-0-	-0-	-0-	1929	2			Y	-0-					2
07	1588	X	1588	-0-	-0-	-0-	1588	2			Y	-0-	2	1			-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1501	N	1501	-0-	-0-	-0-	1501	2			Y	-0-					-0-
03	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					-0-
04	1590	N	1561	-0-	-29	-0-	1561	2			Y	-0-					-0-
05	2074	N	2074	-0-	-0-	-0-	2070	2	4	9	Y	4	2	1			2
06	1920	N	1647	-0-	-273	-0-	1647	2			Y	-0-					2
07	1898	N	1898	-0-	-0-	-0-	1898	2			Y	-0-	2	1			-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3261	X	3261	-0-	-0-	-0-	3261	2			Y	-0-					-0-
03	3596	X	3451	-0-	-145	-0-	3451	2			Y	-0-					-0-
04	3480	X	3148	-0-	-332	-0-	3148	2			Y	-0-					-0-
05	3596	X	2598	-0-	-998	-0-	2594	2	4	9	Y	4	2	1			2
06	3480	X	2953	-0-	-527	-0-	2953	2			Y	-0-					2
07	3596	X	2730	-0-	-866	-0-	2730	2			Y	-0-	2	1			-0-

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	563	-0-	-137	-0-	563	2			Y	-0-					-0-
03	527	N	455	-0-	-72	-0-	455	2			Y	-0-					-0-
04	810	N	486	-0-	-324	-0-	486	2			Y	-0-					-0-
05	620	N	493	-0-	-127	-0-	489	2	4	9	Y	4	2	1			2
06	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					2
07	515	N	515	-0-	-0-	-0-	515	2			Y	-0-	2	1			-0-

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	616	-0-	-56	-0-	616	2			Y	-0-					-0-
03	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
04	750	N	707	-0-	-43	-0-	706	2	1	9	Y	1	1	8			-0-
05	769	N	769	-0-	-0-	-0-	768	2	1	9	Y	1	1	8			-0-
06	750	N	675	-0-	-75	-0-	675	2			Y	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	2			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	314	2	4	9	Y	4	2	1			2
06	300	N	296	-0-	-4	-0-	296	2			Y	-0-					2
07	310	N	308	-0-	-2	-0-	308	2			Y	-0-	2	1			-0-

WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	697	-0-	-59	-0-	697	2			Y	-0-					-0-
03	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
04	780	N	773	-0-	-7	-0-	773	2			Y	-0-					-0-
05	775	N	641	-0-	-134	-0-	640	2	1	9	Y	1	1	8			-0-
06	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
07	806	N	697	-0-	-109	-0-	697	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	1200	-0-	-0-	-0-	1198	2	2	9	N	2	2	8			-0-
03	868	N	407	-0-	-461	-0-	406	2	1	9	N	1	1	8			-0-
04	1200	N	829	-0-	-371	-0-	827	2	2	9	N	2	2	8			-0-
05	1333	N	1274	-0-	-59	-0-	1273	2	1	9	N	1	1	8			-0-
06	1157	N	1157	-0-	-0-	-0-	1156	2	1	9	N	1	1	8			-0-
07	1583	N	1583	-0-	-0-	-0-	1582	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	479	2	1	9	N	1	1	8			-0-
03	527	N	373	-0-	-154	-0-	372	2	1	9	N	1	1	8			-0-
04	510	N	424	-0-	-86	-0-	422	2	2	9	N	2	2	8			-0-
05	527	N	374	-0-	-153	-0-	373	2	1	9	N	1	1	8			-0-
06	360	N	357	-0-	-3	-0-	356	2	1	9	N	1	1	8			-0-
07	434	N	364	-0-	-70	-0-	363	2	1	9	N	1	1	8			-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1072	-0-	-76	-0-	1072	2			Y	-0-					-0-
03	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
04	1230	N	1035	-0-	-195	-0-	1035	2			Y	-0-					-0-
05	1178	N	1082	-0-	-96	-0-	1081	2	1	9	Y	1	1	8			-0-
06	1260	N	1208	-0-	-52	-0-	1208	2			Y	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1822	-0-	-306	-0-	1822	2			Y	-0-					-0-
03	2325	N	2285	-0-	-40	-0-	2285	2			Y	-0-					-0-
04	2190	N	1886	-0-	-304	-0-	1886	2			Y	-0-					-0-
05	2726	N	2726	-0-	-0-	-0-	2725	2	1	9	Y	1	1	8			-0-
06	2220	N	2133	-0-	-87	-0-	2133	2			Y	-0-					-0-
07	2728	N	2728	-0-	-0-	-0-	2728	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1747	-0-	-381	-0-	1747	2			Y	-0-					-0-
03	2514	N	2514	-0-	-0-	-0-	2514	2			Y	-0-					-0-
04	2220	N	2126	-0-	-94	-0-	2126	2			Y	-0-					-0-
05	2151	N	2151	-0-	-0-	-0-	2147	2	4	9	Y	4	2	1			2
06	2430	N	2079	-0-	-351	-0-	2079	2			Y	-0-					2
07	2201	N	1782	-0-	-419	-0-	1782	2			Y	-0-	2	1			-0-

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5816	X	5816	-0-	-0-	-0-	5816	2			Y	-0-					-0-
03	3674	X	3674	-0-	-0-	-0-	3674	2			Y	-0-					-0-
04	2984	X	2984	-0-	-0-	-0-	2984	2			Y	-0-					-0-
05	2734	X	2734	-0-	-0-	-0-	2730	2	4	9	Y	4	2	1			2
06	2519	X	2519	-0-	-0-	-0-	2519	2			Y	-0-					2
07	2469	X	2469	-0-	-0-	-0-	2469	2			Y	-0-	2	1			-0-

WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2717	X	2717	-0-	-0-	-0-	2717	2			Y	-0-					-0-
03	3207	X	3207	-0-	-0-	-0-	3207	2			Y	-0-					-0-
04	3178	X	3178	-0-	-0-	-0-	3178	2			Y	-0-					-0-
05	3075	X	3075	-0-	-0-	-0-	3071	2	4	9	Y	4	2	1			2
06	2867	X	2867	-0-	-0-	-0-	2867	2			Y	-0-					2
07	2250	X	2250	-0-	-0-	-0-	2250	2			Y	-0-	2	1			-0-

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3135	-0-	-57	-0-	3134	2	1	9	N	1	1	8			-0-
03	3534	X	3533	-0-	-1	-0-	3531	2	2	9	N	2	2	8			-0-
04	3420	X	3315	-0-	-105	-0-	3313	2	2	9	N	2	2	8			-0-
05	3472	X	3419	-0-	-53	-0-	3415	2	4	9	N	4	4	8			-0-
06	3420	X	3254	-0-	-166	-0-	3252	2	2	9	N	2	2	8			-0-
07	3534	X	3415	-0-	-119	-0-	3415	2			N	-0-					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
03	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
04	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
05	1355	N	1355	-0-	-0-	-0-	1351	2	4	9	N	4	2	1			2
06	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					2
07	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-	2	1			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	886	2			N	-0-					48
03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					48
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					48
05	558	N	480	-0-	-78	-0-	480	2			N	-0-					48
06	540	N	396	-0-	-144	-0-	396	2			N	-0-					48
07	574	N	574	-0-	-0-	-0-	574	2			N	-0-					48

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC 100584
LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5183	X	5183	-0-	-0-	-0-	5183	2			Y	-0-					-0-
03	5496	X	5496	-0-	-0-	-0-	5496	2			Y	-0-					-0-
04	5236	X	5236	-0-	-0-	-0-	5236	2			Y	-0-					-0-
05	4745	X	4745	-0-	-0-	-0-	4745	2			Y	-0-					-0-
06	4500	X	3292	-0-	-1208	-0-	3292	2			Y	-0-					-0-
07	4650	X	3607	-0-	-1043	-0-	3607	2			Y	-0-					-0-

HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		9	-0-	9	9	9	2			Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	9					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	9					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	9					Y	NO RPT					-0-
*06	14B2 EXT		-0-	-0-	-0-	9					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	9					Y	-0-					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	62					Y	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
04	12	X	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	177	N	177	-0-	-0-	-0-	13	1	164	2	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
03	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
07	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-

BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 03/14/2026 TOTAL DEPTH 5800 PERF. 5317 - 5636

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1391	N	1391	-0-	-0-	-0-	133	1	1251	2	N	6	12	1			15
							7	9									
03	1380	N	1380	-0-	-0-	-0-	130	1	1240	2	N	9					24
							10	9									
04	945	N	945	-0-	-0-	-0-	83	1	859	2	N	3					27
							3	9									
05	1736	N	1736	-0-	-0-	-0-	154	1	1581	2	N	1					28
							1	9									
06	1787	N	1787	-0-	-0-	-0-	205	1	1579	2	N	3	22	1			9
							3	9									
07	1934	N	1934	-0-	-0-	-0-	204	1	1724	2	N	5					14
							6	9									

DANIEL, PETER EST. WELL #: 9 RRCID -> 294120 COMPL. DATE 08/31/2022 TOTAL DEPTH 12537 PERF. 9408 - 11810

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 13 RRCID -> 295114 COMPL. DATE 07/29/2022 TOTAL DEPTH 13400 PERF.12026 - 12273

02	3164	X	2883	-0-	-281	-0-	277	1	2606	2	N	-0-					31
03	3503	X	3289	-0-	-214	-0-	313	1	2976	2	N	-0-					31
04	3390	X	2996	-0-	-394	-0-	265	1	2731	2	N	-0-					31
05	3193	X	2868	-0-	-325	-0-	255	1	2613	2	N	-0-					31
06	3180	X	2984	-0-	-196	-0-	342	1	2642	2	N	-0-					31
07	3286	X	2309	-0-	-977	-0-	244	1	2065	2	N	-0-					31

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-
03	65 N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	70 N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	25 N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	35 N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	50 N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					13
03	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					13
04	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					13
05	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					13
06	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					13
07	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					13

HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/28/2025 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26129	X	7318	-0-	-18811	-0-	7318	2			Y	-0-					-0-
03	7598	X	7598	-0-	-0-	-0-	7598	2			Y	-0-					-0-
04	6853	X	6853	-0-	-0-	-0-	6853	2			Y	-0-					-0-
05	6659	X	6659	-0-	-0-	-0-	6657	2	2	9	Y	2	1	1			1
06	6193	X	6193	-0-	-0-	-0-	6193	2			Y	-0-					1
07	6145	X	6145	-0-	-0-	-0-	6145	2			Y	-0-	1	1			-0-

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4046	X	4046	-0-	-0-	-0-	4046	2			Y	-0-					-0-
03	4366	X	4366	-0-	-0-	-0-	4366	2			Y	-0-					-0-
04	4269	X	4269	-0-	-0-	-0-	4269	2			Y	-0-					-0-
05	4375	X	4375	-0-	-0-	-0-	4375	2			Y	-0-					-0-
06	4350	X	4350	-0-	-0-	-0-	4350	2			Y	-0-					-0-
07	4351	X	4351	-0-	-0-	-0-	4351	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT, N.B. GAS UNIT 3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

02	3780	X	2069	-0-	-1711	-0-	2069	2			Y	-0-					-0-
03	4185	X	3401	-0-	-784	-0-	3401	2			Y	-0-					-0-
04	3990	X	1063	-0-	-2927	-0-	1063	2			Y	-0-					-0-
05	4123	X	3093	-0-	-1030	-0-	3093	2			Y	-0-					-0-
06	3990	X	1969	-0-	-2021	-0-	1969	2			Y	-0-					-0-
07	3410	X	1823	-0-	-1587	-0-	1823	2			Y	-0-					-0-

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

02	1335	N	1335	-0-	-0-	-0-	1334	2	1	9	N	1	1	8			-0-
03	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
04	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
05	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
07	1426	N	1381	-0-	-45	-0-	1381	2			N	-0-					-0-

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

02	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
03	1488	N	1324	-0-	-164	-0-	1324	2			Y	-0-					-0-
04	3000	N	3010	-0-	10	10	3010	2			Y	-0-					-0-
05	3100	N	7339	-0-	4239	4249	7339	2			Y	-0-					-0-
06	3000	N	3040	-0-	40	4289	3040	2			Y	-0-					-0-
07	3100	N	83	-0-	-3017	1272	83	2			Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	436	-0-	-12	-0-	436	2			Y	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
05	496	N	430	-0-	-66	-0-	426	2	4	9	Y	4	2	1			2
06	540	N	482	-0-	-58	-0-	482	2			Y	-0-					2
07	527	N	491	-0-	-36	-0-	491	2			Y	-0-	2	1			-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	122	-0-	-18	-0-	122	2			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	2			Y	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	2			Y	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	2			Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
03	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
04	360	N	262	-0-	-98	-0-	262	2			N	-0-					-0-
05	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
06	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 2 WELL #: 3 RRCID -> 301326 COMPL. DATE 10/23/2025 TOTAL DEPTH 12900 PERF. 8652 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		21451	-0-	21451	46706	21444	2	7	9	N	6	6	8			-0-
03	0		20002	-0-	20002	66708	19991	2	11	9	N	10	10	8			-0-
04	84197	X	17489	-0-	-66708	-0-	17489	2			N	-0-					-0-
05	16753	X	16753	-0-	-0-	-0-	16751	2	2	9	N	2	1	1			1
06	15540	X	15540	-0-	-0-	-0-	15540	2			N	-0-					1
07	15087	X	15087	-0-	-0-	-0-	15087	2			N	-0-	1	1			-0-

L.E. BATY WELL #: 2 RRCID -> 301421 COMPL. DATE 12/22/2025 TOTAL DEPTH 13316 PERF. 8498 - 8583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		1330	-0-	1330	3573	1330	2			N	-0-					-0-
03	0		3834	-0-	3834	7407	3769	2	65	9	N	59	59	8			-0-
04	11385	X	3978	-0-	-7407	-0-	3931	2	47	9	N	43	43	8			-0-
05	8060	X	3401	-0-	-4659	-0-	3342	2	59	9	N	54	54	8			-0-
06	7800	X	2462	-0-	-5338	-0-	2443	2	19	9	N	17	17	8			-0-
07	8060	X	2576	-0-	-5484	-0-	2576	2			N	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

02	11871	X	11871	-0-	-0-	-0-	11871	3			N	-0-					-0-
03	10640	X	10640	-0-	-0-	-0-	10640	3			N	-0-					-0-
04	12330	X	8993	-0-	-3337	-0-	8993	3			N	-0-					-0-
05	12741	X	7923	-0-	-4818	-0-	7923	3			N	-0-					-0-
06	12330	X	8252	-0-	-4078	-0-	8252	3			N	-0-					-0-
07	12741	X	NO RPT	-0-	-12741	-0-					N	NO RPT					-0-

CORSA RESOURCES, LLC 100584
BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

02	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

02	DELQ	PR	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

02	378	X	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
05	434	N	237	-0-	-197	-0-	237	2			Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	2			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

02	5992	X	3304	-0-	-2688	-0-	3304	2			N	-0-					-0-
03	5766	X	2862	-0-	-2904	-0-	2862	2			N	-0-					-0-
04	5580	X	2887	-0-	-2693	-0-	2887	2			N	-0-					-0-
05	4061	X	2787	-0-	-1274	-0-	2787	2			N	-0-					-0-
06	3630	X	2356	-0-	-1274	-0-	2356	2			N	-0-					-0-
07	3658	X	2899	-0-	-759	-0-	2899	2			N	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

02	14B2	EXT	19	-0-	19	57	19	2			Y	-0-					-0-
03	129	X	72	-0-	-57	-0-	72	2			Y	-0-					-0-
04	17	X	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	2			Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

02	6132	X	4222	-0-	-1910	-0-	4222	2			Y	-0-					-0-
03	5890	X	4703	-0-	-1187	-0-	4703	2			Y	-0-					-0-
04	5760	X	4265	-0-	-1495	-0-	4265	2			Y	-0-					-0-
05	5952	X	5155	-0-	-797	-0-	5155	2			Y	-0-					-0-
06	4950	X	4834	-0-	-116	-0-	4834	2			Y	-0-					-0-
07	5221	X	5221	-0-	-0-	-0-	5221	2			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		3	-0-	3	400	3	2			Y	-0-					-0-
03	DLQ G-10		2	-0-	2	402	2	2			Y	-0-					-0-
04	412	N	10	-0-	-402	-0-	10	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	10	N	5	-0-	-5	-0-	5	2			Y	-0-					-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

02	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

02	14B2 EXT		545	-0-	545	545	545	2			Y	-0-					-0-
03	14B2 EXT		4231	-0-	4231	4776	4231	2			Y	-0-					-0-
04	14B2 EXT		2487	-0-	2487	7263	2487	2			Y	-0-					-0-
05	10685	X	3422	-0-	-7263	-0-	3422	2			Y	-0-					-0-
06	3493	X	3493	-0-	-0-	-0-	3493	2			Y	-0-					-0-
07	2889	X	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

02	224	N	140	-0-	-84	-0-	140	2			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
04	240	N	11	-0-	-229	-0-	11	2			Y	-0-					-0-
05	155	N	12	-0-	-143	-0-	12	2			Y	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					-0-
07	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

02	12706	X	6685	-0-	-6021	-0-	6685	2			N	-0-					-0-
03	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
04	5820	X	209	-0-	-5611	-0-	209	2			N	-0-					-0-
05	7409	X	297	-0-	-7112	-0-	297	2			N	-0-					-0-
06	7170	X	-0-	-0-	-7170	-0-					N	-0-					-0-
07	7409	X	25	-0-	-7384	-0-	25	2			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

02	4676	X	2463	-0-	-2213	-0-	2463	2			Y	-0-					-0-
03	4774	X	2746	-0-	-2028	-0-	2746	2			Y	-0-					-0-
04	3300	X	2117	-0-	-1183	-0-	2117	2			Y	-0-					-0-
05	2728	X	1650	-0-	-1078	-0-	1650	2			Y	-0-					-0-
06	2670	X	94	-0-	-2576	-0-	94	2			Y	-0-					-0-
07	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

02	4144	X	3396	-0-	-748	-0-	3396	2			Y	-0-					-0-
03	4588	X	3865	-0-	-723	-0-	3865	2			Y	-0-					-0-
04	4440	X	3950	-0-	-490	-0-	3950	2			Y	-0-					-0-
05	4185	X	3746	-0-	-439	-0-	3746	2			Y	-0-					-0-
06	4050	X	3518	-0-	-532	-0-	3518	2			Y	-0-					-0-
07	4092	X	3485	-0-	-607	-0-	3485	2			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	30	N	30	-0-	-0-	-0-	30	2			Y	-0-			-0-
03	24	N	24	-0-	-0-	-0-	24	2			Y	-0-			-0-
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-			-0-
05	31	N	27	-0-	-4	-0-	27	2			Y	-0-			-0-
06	30	N	24	-0-	-6	-0-	24	2			Y	-0-			-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-			-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

02	14B2 EXT		49	-0-	49	49	49	2			N	-0-			-0-
03	14B2 EXT		35	-0-	35	84	35	2			N	-0-			-0-
04	14B2 EXT		19	-0-	19	103	19	2			N	-0-			-0-
05		124 X	21	-0-	-103	-0-	21	2			N	-0-			-0-
06		17 X	17	-0-	-0-	-0-	17	2			N	-0-			-0-
07		31 N	21	-0-	-10	-0-	21	2			N	-0-			-0-

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

02	14B2 EXT		15	-0-	15	37	15	2			N	-0-			-0-
03	14B2 EXT		9	-0-	9	46	9	2			N	-0-			-0-
04	14B2 EXT		8	-0-	8	54	8	2			N	-0-			-0-
05		0 X	6	-0-	6	54	6	2			N	-0-			-0-
*06		62 X	8	-0-	-54	-0-	8	2			N	-0-			-0-
07		10 N	10	-0-	-0-	-0-	10	2			N	-0-			-0-

MITSUI E&P USA LLC 101155
JBC RANCH WELL #: 1H RRCID -> 301540 COMPL. DATE 01/08/2026 TOTAL DEPTH 16048 PERF. N/A

02	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
03	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN	NO RPT		-0-	-0-	-0-					N	NO RPT			-0-

LIPSEY A WELL #: 2H RRCID -> 301822 COMPL. DATE 05/02/2026 TOTAL DEPTH 16781 PERF.17039 - 23184

05	1190178 X	1190178	-0-	-0-	-0-	81815	1	1108363	2	N	-0-			-0-
06	1167810 X	1056816	-0-	-110994	-0-	67722	1	989094	2	N	-0-			-0-
07	1215436 X	1215436	-0-	-0-	-0-	84395	1	1131041	2	N	-0-			-0-

COMSTOCK OIL & GAS, LLC 170038
OLAJUWON PICKENS WELL #: 1H RRCID -> 299474 COMPL. DATE 04/09/2025 TOTAL DEPTH 17573 PERF.17388 - 27694

02	702464 X	415230	-0-	-287234	-0-	414625	2	605	8	N	-0-			-0-
03	729864 X	490918	-0-	-238946	-0-	490918	2			N	-0-			-0-
04	706320 X	437478	-0-	-268842	-0-	437478	2			N	-0-			-0-
05	664857 X	420072	-0-	-244785	-0-	419640	2	432	8	N	-0-			-0-
06	566400 X	187291	-0-	-379109	-0-	187291	2			N	-0-			-0-
07	490916 X	84287	-0-	-406629	-0-	84177	2	110	8	N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
COMSTOCK OIL & GAS, LLC //CONT.// 170038
KRETZSCHMAR PBH WELL #: 1H RRCID -> 302065 COMPL. DATE 05/02/2026 TOTAL DEPTH 18274 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

02	724	N	724	-0-	-0-	-0-	39	1	685	2	Y	-0-					-0-
03	898	N	898	-0-	-0-	-0-	50	1	848	2	Y	-0-					-0-
04	960	N	960	-0-	-0-	-0-	57	1	903	2	Y	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	63	1	999	2	Y	-0-					-0-
06	788	N	788	-0-	-0-	-0-	57	1	731	2	Y	-0-					-0-
07	785	N	785	-0-	-0-	-0-	42	1	743	2	Y	-0-					-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

02	691	N	691	-0-	-0-	-0-	37	1	654	2	Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	23	1	394	2	Y	-0-					-0-
04	600	N	212	-0-	-388	-0-	13	1	199	2	Y	-0-					-0-
05	775	N	171	-0-	-604	-0-	10	1	161	2	Y	-0-					-0-
06	390	N	124	-0-	-266	-0-	9	1	115	2	Y	-0-					-0-
07	217	N	55	-0-	-162	-0-	3	1	52	2	Y	-0-					-0-

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

02	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-
03	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
05	248	N	154	-0-	-94	-0-	9	1	145	2	Y	-0-					-0-
06	180	N	106	-0-	-74	-0-	8	1	98	2	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	8	1	136	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

02	2268	N	1227	-0-	-1041	-0-	66	1	1161	2	Y	-0-					-0-
03	2170	N	1712	-0-	-458	-0-	96	1	1616	2	Y	-0-					-0-
04	2126	N	2126	-0-	-0-	-0-	126	1	2000	2	Y	-0-					-0-
05	2021	N	2021	-0-	-0-	-0-	120	1	1901	2	Y	-0-					-0-
06	1833	N	1833	-0-	-0-	-0-	132	1	1701	2	Y	-0-					-0-
07	2201	N	2022	-0-	-179	-0-	107	1	1915	2	Y	-0-					-0-

SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

02	1024	N	1024	-0-	-0-	-0-	55	1	969	2	N	-0-					-0-
03	1550	N	1102	-0-	-448	-0-	62	1	1040	2	N	-0-					-0-
04	1080	N	1067	-0-	-13	-0-	63	1	1004	2	N	-0-					-0-
05	1147	N	1076	-0-	-71	-0-	64	1	1012	2	N	-0-					-0-
06	1080	N	1045	-0-	-35	-0-	75	1	970	2	N	-0-					-0-
07	1116	N	1091	-0-	-25	-0-	58	1	1033	2	N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

02	2800	N	3426	-0-	626	626	184	1	3242	2	Y	-0-					-0-
03	3100	N	2664	-0-	-436	190	150	1	2514	2	Y	-0-					-0-
04	2075	X	1885	-0-	-190	-0-	112	1	1773	2	Y	-0-					-0-
05	1891	X	1451	-0-	-440	-0-	86	1	1365	2	Y	-0-					-0-
06	1830	X	1548	-0-	-282	-0-	112	1	1436	2	Y	-0-					-0-
07	1891	X	1776	-0-	-115	-0-	94	1	1682	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	2193	-0-	-1335	-0-	118	1	2075	2	Y	-0-					-0-
03	4743	X	4026	-0-	-717	-0-	226	1	3800	2	Y	-0-					-0-
04	4666	X	4666	-0-	-0-	-0-	278	1	4388	2	Y	-0-					-0-
05	4743	X	3582	-0-	-1161	-0-	213	1	3369	2	Y	-0-					-0-
06	3900	X	3762	-0-	-138	-0-	272	1	3490	2	Y	-0-					-0-
07	4836	X	2060	-0-	-2776	-0-	109	1	1951	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	874	-0-	-22	-0-	47	1	827	2	Y	-0-					-0-
03	998	N	998	-0-	-0-	-0-	56	1	942	2	Y	-0-					-0-
04	1020	N	953	-0-	-67	-0-	57	1	896	2	Y	-0-					-0-
05	993	N	993	-0-	-0-	-0-	59	1	934	2	Y	-0-					-0-
06	960	N	928	-0-	-32	-0-	67	1	861	2	Y	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	53	1	947	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	424	N	424	-0-	-0-	-0-	23	1	401	2	Y	-0-					-0-
03	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	19	1	306	2	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	25	1	398	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	24	1	309	2	Y	-0-					-0-
07	310	N	39	-0-	-271	-0-	2	1	37	2	Y	-0-					-0-

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1197	N	1197	-0-	-0-	-0-	64	1	1133	2	Y	-0-					-0-
03	1227	N	1227	-0-	-0-	-0-	69	1	1158	2	Y	-0-					-0-
04	1050	N	929	-0-	-121	-0-	55	1	874	2	Y	-0-					-0-
05	1333	N	1047	-0-	-286	-0-	62	1	985	2	Y	-0-					-0-
06	1392	N	1392	-0-	-0-	-0-	101	1	1291	2	Y	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	58	1	1040	2	Y	-0-					-0-

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4492	X	4492	-0-	-0-	-0-	240	1	4239	2	Y	12	12	8			-0-
							13	9									
03	4340	X	2431	-0-	-1909	-0-	136	1	2293	2	Y	2	2	8			-0-
							2	9									
04	5220	X	3449	-0-	-1771	-0-	203	1	3214	2	Y	29	29	8			-0-
							32	9									
05	5394	X	3994	-0-	-1400	-0-	236	1	3724	2	Y	31	31	8			-0-
							34	9									
06	5220	X	4056	-0-	-1164	-0-	290	1	3732	2	Y	31	31	8			-0-
							34	9									
07	4960	X	4270	-0-	-690	-0-	224	1	4011	2	Y	32	32	8			-0-
							35	9									

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	841	-0-	-55	-0-	45	1	796	2	Y	-0-					-0-
03	989	N	989	-0-	-0-	-0-	56	1	933	2	Y	-0-					-0-
04	960	N	930	-0-	-30	-0-	55	1	875	2	Y	-0-					-0-
05	930	N	914	-0-	-16	-0-	54	1	860	2	Y	-0-					-0-
06	960	N	898	-0-	-62	-0-	65	1	833	2	Y	-0-					-0-
07	964	N	964	-0-	-0-	-0-	51	1	913	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	849	-0-	-47	-0-	46	1	803	2	Y	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	58	1	970	2	Y	-0-					-0-
04	990	N	911	-0-	-79	-0-	54	1	857	2	Y	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	64	1	1017	2	Y	-0-					-0-
06	990	N	690	-0-	-300	-0-	50	1	640	2	Y	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-					-0-
05	217	N	57	-0-	-160	-0-	3	1	54	2	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
07	341	N	237	-0-	-104	-0-	13	1	224	2	Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2158	-0-	-26	-0-	116	1	2042	2	Y	-0-					-0-
03	2457	N	2457	-0-	-0-	-0-	138	1	2319	2	Y	-0-					-0-
04	2250	N	2236	-0-	-14	-0-	133	1	2103	2	Y	-0-					-0-
05	2464	N	2464	-0-	-0-	-0-	147	1	2317	2	Y	-0-					-0-
06	2370	N	2202	-0-	-168	-0-	159	1	2043	2	Y	-0-					-0-
07	2451	N	2451	-0-	-0-	-0-	130	1	2321	2	Y	-0-					-0-

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
03	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
04	210	N	92	-0-	-118	-0-	5	1	87	2	Y	-0-					-0-
05	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	478	N	478	-0-	-0-	-0-	26	1	452	2	Y	-0-					-0-
03	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-					-0-
04	510	N	509	-0-	-1	-0-	30	1	479	2	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	31	1	497	2	Y	-0-					-0-
06	510	N	501	-0-	-9	-0-	36	1	465	2	Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	28	1	501	2	Y	-0-					-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	611	-0-	-173	-0-	33	1	578	2	Y	-0-					-0-
03	1023	N	617	-0-	-406	-0-	35	1	582	2	Y	-0-					-0-
04	1230	N	972	-0-	-258	-0-	58	1	914	2	Y	-0-					-0-
05	802	N	802	-0-	-0-	-0-	48	1	754	2	Y	-0-					-0-
06	872	N	872	-0-	-0-	-0-	63	1	809	2	Y	-0-					-0-
07	992	N	911	-0-	-81	-0-	48	1	863	2	Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	2	-0-	-390	-0-	2	2			Y	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2733	X	2733	-0-	-0-	-0-	147	1	2586	2	Y	-0-					-0-
03	3014	X	3014	-0-	-0-	-0-	169	1	2845	2	Y	-0-					-0-
04	3060	X	2356	-0-	-704	-0-	140	1	2216	2	Y	-0-					-0-
05	3162	X	2987	-0-	-175	-0-	178	1	2809	2	Y	-0-					-0-
06	3060	X	2947	-0-	-113	-0-	213	1	2734	2	Y	-0-					-0-
07	3038	X	2961	-0-	-77	-0-	157	1	2804	2	Y	-0-					-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	113	-0-	-27	-0-	6	1	107	2	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	7	1	112	2	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	6	1	103	2	Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	6	1	98	2	Y	-0-					-0-
06	120	N	86	-0-	-34	-0-	6	1	80	2	Y	-0-					-0-
07	124	N	93	-0-	-31	-0-	5	1	88	2	Y	-0-					-0-

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1493	N	1493	-0-	-0-	-0-	80	1	1413	2	Y	-0-					-0-
03	868	N	863	-0-	-5	-0-	48	1	815	2	Y	-0-					-0-
04	807	N	807	-0-	-0-	-0-	48	1	759	2	Y	-0-					-0-
05	1643	N	870	-0-	-773	-0-	52	1	818	2	Y	-0-					-0-
06	840	N	591	-0-	-249	-0-	43	1	548	2	Y	-0-					-0-
07	1136	N	1136	-0-	-0-	-0-	60	1	1076	2	Y	-0-					-0-

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	71	-0-	-3653	-0-	4	1	67	2	Y	-0-					-0-
03	2573	X	57	-0-	-2516	-0-	3	1	52	2	Y	2	2	8			-0-
							2	9									
04	2160	X	179	-0-	-1981	-0-	11	1	168	2	Y	-0-					-0-
05	961	X	58	-0-	-903	-0-	3	1	55	2	Y	-0-					-0-
06	90	X	70	-0-	-20	-0-	5	1	65	2	Y	-0-					-0-
07	186	X	21	-0-	-165	-0-	1	1	20	2	Y	-0-					-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	329	N	329	-0-	-0-	-0-	18	1	311	2	Y	-0-					-0-
03	310	N	269	-0-	-41	-0-	15	1	254	2	Y	-0-					-0-
04	330	N	138	-0-	-192	-0-	8	1	130	2	Y	-0-					-0-
05	372	N	219	-0-	-153	-0-	13	1	206	2	Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	36	1	460	2	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	32	1	570	2	Y	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	71	1	1194	2	Y	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	63	1	1002	2	Y	-0-					-0-
05	682	N	64	-0-	-618	-0-	4	1	60	2	Y	-0-					-0-
06	930	N	12	-0-	-918	-0-	1	1	11	2	Y	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	53	1	927	2	Y	-0-					-0-
03	1083	N	1083	-0-	-0-	-0-	61	1	1022	2	Y	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	72	1	1131	2	Y	-0-					-0-
05	1085	N	790	-0-	-295	-0-	47	1	743	2	Y	-0-					-0-
06	1050	N	515	-0-	-535	-0-	37	1	478	2	Y	-0-					-0-
07	1116	N	529	-0-	-587	-0-	28	1	501	2	Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	879	-0-	-409	-0-	47	1	832	2	Y	-0-					-0-
03	1891	N	489	-0-	-1402	-0-	27	1	462	2	Y	-0-					-0-
04	1260	N	277	-0-	-983	-0-	16	1	261	2	Y	-0-					-0-
05	961	N	223	-0-	-738	-0-	13	1	210	2	Y	-0-					-0-
06	480	N	143	-0-	-337	-0-	10	1	133	2	Y	-0-					-0-
07	279	N	9	-0-	-270	-0-	9	2			Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	551	N	551	-0-	-0-	-0-	30	1	521	2	Y	-0-					-0-
03	365	N	365	-0-	-0-	-0-	21	1	344	2	Y	-0-					-0-
04	750	N	331	-0-	-419	-0-	20	1	311	2	Y	-0-					-0-
05	620	N	384	-0-	-236	-0-	23	1	361	2	Y	-0-					-0-
06	360	N	306	-0-	-54	-0-	22	1	284	2	Y	-0-					-0-
07	517	N	517	-0-	-0-	-0-	27	1	490	2	Y	-0-					-0-

MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	5945	-0-	-19	-0-	319	1	5625	2	Y	1	1	8			-0-
							1	9									
03	6355	X	6085	-0-	-270	-0-	342	1	5743	2	Y	-0-					-0-
04	6420	X	5931	-0-	-489	-0-	353	1	5577	2	Y	1	1	8			-0-
							1	9									
05	6634	X	6039	-0-	-595	-0-	359	1	5678	2	Y	2	2	8			-0-
							2	9									
06	6420	X	5508	-0-	-912	-0-	398	1	5108	2	Y	2	2	8			-0-
							2	9									
07	6572	X	6081	-0-	-491	-0-	322	1	5757	2	Y	2	2	8			-0-
							2	9									

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	471	N	471	-0-	-0-	-0-	25	1	446	2	N	-0-					-0-
03	786	N	786	-0-	-0-	-0-	44	1	742	2	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	36	1	572	2	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	31	1	494	2	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	23	1	292	2	N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	20	1	351	2	N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	774	N	774	-0-	-0-	-0-	42	1	732	2	Y	-0-					-0-
03	769	N	769	-0-	-0-	-0-	43	1	726	2	Y	-0-					-0-
04	870	N	696	-0-	-174	-0-	41	1	655	2	Y	-0-					-0-
05	868	N	674	-0-	-194	-0-	40	1	634	2	Y	-0-					-0-
06	750	N	640	-0-	-110	-0-	46	1	594	2	Y	-0-					-0-
07	713	N	664	-0-	-49	-0-	35	1	629	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	256	-0-	-52	-0-	14	1	242	2	Y	-0-					-0-
03	310	N	272	-0-	-38	-0-	15	1	257	2	Y	-0-					-0-
04	300	N	259	-0-	-41	-0-	15	1	244	2	Y	-0-					-0-
05	279	N	261	-0-	-18	-0-	16	1	245	2	Y	-0-					-0-
06	270	N	225	-0-	-45	-0-	16	1	209	2	Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	19	1	333	2	Y	-0-					-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	471	-0-	-89	-0-	25	1	446	2	Y	-0-					-0-
03	620	N	475	-0-	-145	-0-	27	1	448	2	Y	-0-					-0-
04	540	N	358	-0-	-182	-0-	21	1	337	2	Y	-0-					-0-
05	527	N	359	-0-	-168	-0-	21	1	338	2	Y	-0-					-0-
06	450	N	285	-0-	-165	-0-	21	1	264	2	Y	-0-					-0-
07	372	N	94	-0-	-278	-0-	5	1	89	2	Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1467	N	1467	-0-	-0-	-0-	79	1	1388	2	Y	-0-					-0-
03	1820	N	1820	-0-	-0-	-0-	102	1	1718	2	Y	-0-					-0-
04	1779	N	1779	-0-	-0-	-0-	106	1	1673	2	Y	-0-					-0-
05	1849	N	1849	-0-	-0-	-0-	110	1	1739	2	Y	-0-					-0-
06	1770	N	1637	-0-	-133	-0-	118	1	1519	2	Y	-0-					-0-
07	1851	N	1851	-0-	-0-	-0-	98	1	1753	2	Y	-0-					-0-

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3899	X	3899	-0-	-0-	-0-	209	1	3690	2	Y	-0-					-0-
03	4190	X	4190	-0-	-0-	-0-	235	1	3955	2	Y	-0-					-0-
04	4140	X	3975	-0-	-165	-0-	236	1	3739	2	Y	-0-					-0-
05	4278	X	4060	-0-	-218	-0-	242	1	3818	2	Y	-0-					-0-
06	4140	X	2531	-0-	-1609	-0-	183	1	2348	2	Y	-0-					-0-
07	4278	X	874	-0-	-3404	-0-	46	1	828	2	Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	976	-0-	-32	-0-	52	1	924	2	Y	-0-					-0-
03	1085	N	835	-0-	-250	-0-	47	1	788	2	Y	-0-					-0-
04	1080	N	408	-0-	-672	-0-	24	1	384	2	Y	-0-					-0-
05	1085	N	912	-0-	-173	-0-	54	1	858	2	Y	-0-					-0-
06	868	N	868	-0-	-0-	-0-	63	1	805	2	Y	-0-					-0-
07	950	N	950	-0-	-0-	-0-	50	1	900	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	30	1	526	2	Y	-0-					-0-
03	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					-0-
04	480	N	323	-0-	-157	-0-	19	1	304	2	Y	-0-					-0-
05	620	N	483	-0-	-137	-0-	29	1	454	2	Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	30	1	379	2	Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	21	1	374	2	Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	394	-0-	-26	-0-	21	1	373	2	Y	-0-					-0-
03	469	N	469	-0-	-0-	-0-	26	1	443	2	Y	-0-					-0-
04	420	N	418	-0-	-2	-0-	25	1	393	2	Y	-0-					-0-
05	434	N	414	-0-	-20	-0-	25	1	389	2	Y	-0-					-0-
06	450	N	286	-0-	-164	-0-	21	1	265	2	Y	-0-					-0-
07	583	N	583	-0-	-0-	-0-	31	1	552	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2903	X	2903	-0-	-0-	-0-	156	1	2747	2	Y	-0-					-0-
03	3193	X	2598	-0-	-595	-0-	146	1	2452	2	Y	-0-					-0-
04	3090	X	2978	-0-	-112	-0-	177	1	2801	2	Y	-0-					-0-
05	3224	X	2643	-0-	-581	-0-	157	1	2486	2	Y	-0-					-0-
06	3120	X	2530	-0-	-590	-0-	183	1	2347	2	Y	-0-					-0-
07	3224	X	2796	-0-	-428	-0-	148	1	2648	2	Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	61	1	1074	2	Y	-0-					-0-
03	1395	N	1245	-0-	-150	-0-	70	1	1175	2	Y	-0-					-0-
04	1230	N	1189	-0-	-41	-0-	71	1	1118	2	Y	-0-					-0-
05	1271	N	1069	-0-	-202	-0-	64	1	1005	2	Y	-0-					-0-
06	1200	N	1148	-0-	-52	-0-	83	1	1065	2	Y	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	68	1	1223	2	Y	-0-					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	974	-0-	-510	-0-	52	1	922	2	Y	-0-					-0-
03	1209	N	974	-0-	-235	-0-	55	1	919	2	Y	-0-					-0-
04	1878	N	1878	-0-	-0-	-0-	112	1	1766	2	Y	-0-					-0-
05	1674	N	1674	-0-	-0-	-0-	100	1	1574	2	Y	-0-					-0-
06	1368	N	1368	-0-	-0-	-0-	99	1	1269	2	Y	-0-					-0-
07	1674	N	1461	-0-	-213	-0-	77	1	1384	2	Y	-0-					-0-

MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	815	-0-	-165	-0-	44	1	771	2	Y	-0-					-0-
03	1085	N	880	-0-	-205	-0-	49	1	828	2	Y	3	3	8			-0-
							3	9									
04	990	N	877	-0-	-113	-0-	52	1	823	2	Y	2	2	8			-0-
							2	9									
05	978	N	978	-0-	-0-	-0-	58	1	920	2	Y	-0-					-0-
06	926	N	926	-0-	-0-	-0-	67	1	859	2	Y	-0-					-0-
07	899	N	872	-0-	-27	-0-	46	1	826	2	Y	-0-					-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	N	856	-0-	-0-	-0-	46	1	810	2	Y	-0-					-0-
03	930	N	678	-0-	-252	-0-	38	1	640	2	Y	-0-					-0-
04	930	N	406	-0-	-524	-0-	24	1	382	2	Y	-0-					-0-
05	961	N	378	-0-	-583	-0-	22	1	356	2	Y	-0-					-0-
06	660	N	501	-0-	-159	-0-	36	1	465	2	Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	40	1	719	2	Y	-0-					-0-

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	24	1	422	2	N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	27	1	459	2	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	25	1	401	2	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	24	1	387	2	N	-0-					-0-
06	360	N	287	-0-	-73	-0-	21	1	266	2	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	21	1	370	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2324	-0-	-336	-0-	125	1	2199	2	Y	-0-					-0-
03	2945	X	1143	-0-	-1802	-0-	64	1	1079	2	Y	-0-					-0-
04	2700	X	1147	-0-	-1553	-0-	68	1	1079	2	Y	-0-					-0-
05	2790	X	2165	-0-	-625	-0-	129	1	2036	2	Y	-0-					-0-
06	2490	X	1790	-0-	-700	-0-	129	1	1661	2	Y	-0-					-0-
07	2573	X	1772	-0-	-801	-0-	94	1	1678	2	Y	-0-					-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2868	-0-	-16	-0-	154	1	2714	2	Y	-0-					-0-
03	3472	X	2833	-0-	-639	-0-	159	1	2674	2	Y	-0-					-0-
04	3360	X	3073	-0-	-287	-0-	183	1	2890	2	Y	-0-					-0-
05	3472	X	2976	-0-	-496	-0-	177	1	2799	2	Y	-0-					-0-
06	3060	X	2955	-0-	-105	-0-	213	1	2742	2	Y	-0-					-0-
07	3162	X	2365	-0-	-797	-0-	125	1	2240	2	Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2310	N	2310	-0-	-0-	-0-	124	1	2186	2	Y	-0-					-0-
03	2361	N	2361	-0-	-0-	-0-	133	1	2228	2	Y	-0-					-0-
04	2216	N	2216	-0-	-0-	-0-	132	1	2084	2	Y	-0-					-0-
05	2573	N	2177	-0-	-396	-0-	130	1	2047	2	Y	-0-					-0-
06	2280	N	2198	-0-	-82	-0-	159	1	2039	2	Y	-0-					-0-
07	2447	N	2447	-0-	-0-	-0-	130	1	2317	2	Y	-0-					-0-

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	770	-0-	-1414	-0-	41	1	729	2	Y	-0-					-0-
03	1922	X	810	-0-	-1112	-0-	46	1	764	2	Y	-0-					-0-
04	1440	X	622	-0-	-818	-0-	37	1	585	2	Y	-0-					-0-
05	992	X	654	-0-	-338	-0-	39	1	615	2	Y	-0-					-0-
06	960	X	589	-0-	-371	-0-	43	1	546	2	Y	-0-					-0-
07	868	X	491	-0-	-377	-0-	26	1	465	2	Y	-0-					-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	28	1	496	2	N	-0-					-0-
03	562	N	562	-0-	-0-	-0-	32	1	530	2	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	33	1	515	2	N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	37	1	584	2	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	38	1	485	2	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	26	1	459	2	N	-0-					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1699	-0-	-37	-0-	91	1	1608	2	Y	-0-					-0-
03	1891	N	1871	-0-	-20	-0-	105	1	1766	2	Y	-0-					-0-
04	1890	N	1806	-0-	-84	-0-	107	1	1699	2	Y	-0-					-0-
05	1891	N	1849	-0-	-42	-0-	110	1	1739	2	Y	-0-					-0-
06	1800	N	1641	-0-	-159	-0-	119	1	1522	2	Y	-0-					-0-
07	1918	N	1918	-0-	-0-	-0-	102	1	1816	2	Y	-0-					-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	733	-0-	-359	-0-	39	1	694	2	Y	-0-					-0-
03	1147	N	788	-0-	-359	-0-	44	1	744	2	Y	-0-					-0-
04	960	N	712	-0-	-248	-0-	42	1	670	2	Y	-0-					-0-
05	807	N	807	-0-	-0-	-0-	48	1	759	2	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	61	1	784	2	Y	-0-					-0-
07	774	N	774	-0-	-0-	-0-	41	1	733	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	155	-0-	-125	-0-	8	1	147	2	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	21	1	332	2	Y	-0-					-0-
06	180	N	72	-0-	-108	-0-	5	1	67	2	Y	-0-					-0-
07	372	N	350	-0-	-22	-0-	19	1	331	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	23	1	410	2	Y	-0-					-0-
03	372	N	21	-0-	-351	-0-	1	1	20	2	Y	-0-					-0-
04	360	N	19	-0-	-341	-0-	1	1	18	2	Y	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	35	1	448	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	222	-0-	-30	-0-	12	1	210	2	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	15	1	246	2	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	15	1	236	2	N	-0-					-0-
06	240	N	184	-0-	-56	-0-	13	1	171	2	N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	997	-0-	-67	-0-	54	1	943	2	Y	-0-					-0-
03	1116	N	1026	-0-	-90	-0-	58	1	968	2	Y	-0-					-0-
04	1020	N	983	-0-	-37	-0-	58	1	925	2	Y	-0-					-0-
05	1116	N	985	-0-	-131	-0-	59	1	926	2	Y	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	74	1	945	2	Y	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	60	1	1074	2	Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2782	-0-	-522	-0-	149	1	2633	2	Y	-0-					-0-
03	3348	X	3135	-0-	-213	-0-	176	1	2959	2	Y	-0-					-0-
04	3120	X	2993	-0-	-127	-0-	178	1	2815	2	Y	-0-					-0-
05	3162	X	3074	-0-	-88	-0-	183	1	2891	2	Y	-0-					-0-
06	3060	X	2845	-0-	-215	-0-	205	1	2640	2	Y	-0-					-0-
07	3131	X	2987	-0-	-144	-0-	158	1	2829	2	Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	1755	-0-	-709	-0-	94	1	1661	2	Y	-0-					-0-
03	2716	N	2716	-0-	-0-	-0-	153	1	2563	2	Y	-0-					-0-
04	2576	N	2576	-0-	-0-	-0-	153	1	2423	2	Y	-0-					-0-
05	2616	N	2616	-0-	-0-	-0-	156	1	2460	2	Y	-0-					-0-
06	2640	N	2347	-0-	-293	-0-	169	1	2178	2	Y	-0-					-0-
07	2666	N	2619	-0-	-47	-0-	139	1	2480	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	729	-0-	-111	-0-	39	1	690	2	Y	-0-					-0-
03	837	N	792	-0-	-45	-0-	45	1	747	2	Y	-0-					-0-
04	780	N	743	-0-	-37	-0-	44	1	699	2	Y	-0-					-0-
05	806	N	751	-0-	-55	-0-	45	1	706	2	Y	-0-					-0-
06	780	N	772	-0-	-8	-0-	56	1	716	2	Y	-0-					-0-
07	775	N	771	-0-	-4	-0-	41	1	730	2	Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

02	1068	N	1068	-0-	-0-	-0-	57	1	1011	2	Y	-0-					-0-
03	1209	N	1076	-0-	-133	-0-	60	1	1016	2	Y	-0-					-0-
04	1080	N	968	-0-	-112	-0-	58	1	910	2	Y	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	79	1	1256	2	Y	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	89	1	1141	2	Y	-0-					-0-
07	2442	N	2442	-0-	-0-	-0-	129	1	2313	2	Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

02	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					-0-
03	372	N	146	-0-	-226	-0-	8	1	138	2	Y	-0-					-0-
04	510	N	394	-0-	-116	-0-	23	1	371	2	Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	24	1	385	2	Y	-0-					-0-
06	491	N	491	-0-	-0-	-0-	35	1	456	2	Y	-0-					-0-
07	403	N	386	-0-	-17	-0-	20	1	366	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

02	1036	N	846	-0-	-190	-0-	45	1	801	2	Y	-0-					-0-
03	1023	N	860	-0-	-163	-0-	48	1	812	2	Y	-0-					-0-
04	930	N	735	-0-	-195	-0-	44	1	691	2	Y	-0-					-0-
05	930	N	708	-0-	-222	-0-	42	1	666	2	Y	-0-					-0-
06	840	N	676	-0-	-164	-0-	49	1	627	2	Y	-0-					-0-
07	775	N	692	-0-	-83	-0-	37	1	655	2	Y	-0-					-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

02	2548	X	2424	-0-	-124	-0-	130	1	2294	2	N	-0-					-0-
03	2821	X	2769	-0-	-52	-0-	155	1	2612	2	N	2	2	8			-0-
							2	9									
04	2730	X	2281	-0-	-449	-0-	136	1	2145	2	N	-0-					-0-
05	2790	X	2515	-0-	-275	-0-	150	1	2365	2	N	-0-					-0-
06	2670	X	2430	-0-	-240	-0-	175	1	2255	2	N	-0-					-0-
07	3095	N	3095	-0-	-0-	-0-	164	1	2931	2	N	-0-					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

02	1549	N	1549	-0-	-0-	-0-	83	1	1466	2	Y	-0-					-0-
03	1832	N	1832	-0-	-0-	-0-	103	1	1729	2	Y	-0-					-0-
04	1796	N	1796	-0-	-0-	-0-	107	1	1689	2	Y	-0-					-0-
05	1729	N	1729	-0-	-0-	-0-	65	1	1664	2	Y	-0-					-0-
06	1470	N	468	-0-	-1002	-0-	10	1	458	2	Y	-0-					-0-
07	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1233	-0-	-391	-0-	66	1	1167	2	Y	-0-					-0-
03	2015	N	1068	-0-	-947	-0-	60	1	1008	2	Y	-0-					-0-
04	1860	N	1736	-0-	-124	-0-	103	1	1633	2	Y	-0-					-0-
05	1700	N	1700	-0-	-0-	-0-	101	1	1599	2	Y	-0-					-0-
06	2005	N	2005	-0-	-0-	-0-	145	1	1860	2	Y	-0-					-0-
07	1798	N	1678	-0-	-120	-0-	89	1	1589	2	Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	784	-0-	-476	-0-	42	1	742	2	Y	-0-					-0-
03	1426	N	498	-0-	-928	-0-	28	1	470	2	Y	-0-					-0-
04	2027	N	2027	-0-	-0-	-0-	121	1	1906	2	Y	-0-					-0-
05	2472	N	2472	-0-	-0-	-0-	147	1	2325	2	Y	-0-					-0-
06	3000	N	3402	-0-	402	402	246	1	3156	2	Y	-0-					-0-
07	3100	N	3076	-0-	-24	378	163	1	2913	2	Y	-0-					-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2972	-0-	-80	-0-	160	1	2812	2	Y	-0-					-0-
03	3379	X	3130	-0-	-249	-0-	176	1	2954	2	Y	-0-					-0-
04	3270	X	2697	-0-	-573	-0-	160	1	2537	2	Y	-0-					-0-
05	3379	X	2823	-0-	-556	-0-	168	1	2655	2	Y	-0-					-0-
06	3270	X	2612	-0-	-658	-0-	189	1	2423	2	Y	-0-					-0-
07	3286	X	2942	-0-	-344	-0-	156	1	2786	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2384	N	2384	-0-	-0-	-0-	128	1	2256	2	Y	-0-					-0-
03	2675	N	2675	-0-	-0-	-0-	150	1	2525	2	Y	-0-					-0-
04	2369	N	2369	-0-	-0-	-0-	141	1	2228	2	Y	-0-					-0-
05	2635	N	2593	-0-	-42	-0-	154	1	2439	2	Y	-0-					-0-
06	2580	N	2342	-0-	-238	-0-	169	1	2173	2	Y	-0-					-0-
07	2764	N	2764	-0-	-0-	-0-	146	1	2618	2	Y	-0-					-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	915	N	915	-0-	-0-	-0-	49	1	866	2	Y	-0-					-0-
03	527	N	434	-0-	-93	-0-	24	1	410	2	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-					-0-
05	1051	N	1051	-0-	-0-	-0-	40	1	1011	2	Y	-0-					-0-
06	838	N	838	-0-	-0-	-0-	18	1	820	2	Y	-0-					-0-
07	663	N	663	-0-	-0-	-0-	29	1	634	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1679	N	1679	-0-	-0-	-0-	90	1	1587	2	Y	2	2	8			-0-
							2	9									
03	1891	N	1861	-0-	-30	-0-	104	1	1751	2	Y	5	5	8			-0-
							6	9									
04	1830	N	1668	-0-	-162	-0-	99	1	1562	2	Y	6	6	8			-0-
							7	9									
05	1860	N	1847	-0-	-13	-0-	110	1	1733	2	Y	4	4	8			-0-
							4	9									
06	1800	N	1748	-0-	-52	-0-	126	1	1618	2	Y	4	4	8			-0-
							4	9									
07	1788	N	1788	-0-	-0-	-0-	95	1	1689	2	Y	4	4	8			-0-
							4	9									

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

02	1148	N	1045	-0-	-103	-0-	56	1	989	2	Y	-0-					-0-
03	1271	N	843	-0-	-428	-0-	47	1	796	2	Y	-0-					-0-
04	987	N	987	-0-	-0-	-0-	59	1	928	2	Y	-0-					-0-
05	1147	N	970	-0-	-177	-0-	58	1	912	2	Y	-0-					-0-
06	810	N	561	-0-	-249	-0-	41	1	520	2	Y	-0-					-0-
07	1023	N	904	-0-	-119	-0-	48	1	856	2	Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

02	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

02	168	N	-0-	-0-	-168	-0-					Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	16	1	276	2	Y	-0-					-0-
04	300	N	40	-0-	-260	-0-	2	1	38	2	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	27	1	483	2	Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

02	1650	N	1650	-0-	-0-	-0-	89	1	1561	2	Y	-0-					-0-
03	1705	N	1607	-0-	-98	-0-	90	1	1517	2	Y	-0-					-0-
04	1544	N	1544	-0-	-0-	-0-	92	1	1452	2	Y	-0-					-0-
05	1829	N	1556	-0-	-273	-0-	93	1	1463	2	Y	-0-					-0-
06	1608	N	1608	-0-	-0-	-0-	116	1	1492	2	Y	-0-					-0-
07	1653	N	1653	-0-	-0-	-0-	88	1	1565	2	Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

02	1148	N	553	-0-	-595	-0-	30	1	523	2	Y	-0-					-0-
03	1270	N	1270	-0-	-0-	-0-	71	1	1199	2	Y	-0-					-0-
04	1620	N	1204	-0-	-416	-0-	72	1	1132	2	Y	-0-					-0-
05	971	N	971	-0-	-0-	-0-	58	1	913	2	Y	-0-					-0-
06	1230	N	995	-0-	-235	-0-	72	1	923	2	Y	-0-					-0-
07	1240	N	1070	-0-	-170	-0-	57	1	1013	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	12	1	208	2	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
04	330	N	52	-0-	-278	-0-	3	1	49	2	Y	-0-					-0-
05	248	N	156	-0-	-92	-0-	9	1	147	2	Y	-0-					-0-
06	3000	N	3728	-0-	728	728	269	1	3459	2	Y	-0-					-0-
07	3100	N	4835	-0-	1735	2463	256	1	4579	2	Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	9	1	143	2	Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	3955	-0-	-525	-0-	212 12	1 9	3731	2	Y	11	11	8			-0-
03	4960	X	4247	-0-	-713	-0-	239 2	1 9	4006	2	Y	2	2	8			-0-
04	4530	X	4245	-0-	-285	-0-	251 31	1 9	3963	2	Y	28	28	8			-0-
05	4569	X	4569	-0-	-0-	-0-	270 33	1 9	4266	2	Y	30	30	8			-0-
06	4230	X	4041	-0-	-189	-0-	289 33	1 9	3719	2	Y	30	30	8			-0-
07	4829	X	4829	-0-	-0-	-0-	254 34	1 9	4541	2	Y	31	31	8			-0-

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4816	X	4407	-0-	-409	-0-	237	1	4170	2	Y	-0-					-0-
03	5363	X	4355	-0-	-1008	-0-	245 2	1 9	4108	2	Y	2	2	8			-0-
04	5190	X	4932	-0-	-258	-0-	293	1	4639	2	Y	-0-					-0-
05	5363	X	4613	-0-	-750	-0-	275	1	4338	2	Y	-0-					-0-
06	4710	X	3062	-0-	-1648	-0-	221	1	2841	2	Y	-0-					-0-
07	5084	X	3628	-0-	-1456	-0-	192	1	3436	2	Y	-0-					-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2684	-0-	-312	-0-	144	1	2540	2	Y	-0-					-0-
03	3317	X	2886	-0-	-431	-0-	162	1	2724	2	Y	-0-					-0-
04	3210	X	2805	-0-	-405	-0-	167	1	2638	2	Y	-0-					-0-
05	3162	X	2887	-0-	-275	-0-	172	1	2715	2	Y	-0-					-0-
06	2910	X	2420	-0-	-490	-0-	175	1	2245	2	Y	-0-					-0-
07	2976	X	883	-0-	-2093	-0-	47	1	836	2	Y	-0-					-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	476	-0-	-0-	-0-	26	1	450	2	Y	-0-					-0-
03	527	N	500	-0-	-27	-0-	28	1	472	2	Y	-0-					-0-
04	510	N	482	-0-	-28	-0-	29	1	453	2	Y	-0-					-0-
05	527	N	480	-0-	-47	-0-	29	1	451	2	Y	-0-					-0-
06	480	N	112	-0-	-368	-0-	8	1	104	2	Y	-0-					-0-
07	830	N	830	-0-	-0-	-0-	44	1	786	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	99	-0-	-97	-0-	5	1	94	2	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	14	1	215	2	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
06	60	N	20	-0-	-40	-0-	1	1	19	2	Y	-0-					-0-
07	248	N	54	-0-	-194	-0-	3	1	51	2	Y	-0-					-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1385	-0-	-155	-0-	74	1	1311	2	Y	-0-					-0-
03	1674	N	1513	-0-	-161	-0-	85	1	1428	2	Y	-0-					-0-
04	1530	N	1427	-0-	-103	-0-	85	1	1342	2	Y	-0-					-0-
05	1519	N	1464	-0-	-55	-0-	87	1	1377	2	Y	-0-					-0-
06	1470	N	1018	-0-	-452	-0-	74	1	944	2	Y	-0-					-0-
07	1488	N	312	-0-	-1176	-0-	17	1	295	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2584	N	2584	-0-	-0-	-0-	139	1	2445	2	Y	-0-					-0-
03	2958	N	2958	-0-	-0-	-0-	166	1	2792	2	Y	-0-					-0-
04	2640	N	2615	-0-	-25	-0-	156	1	2459	2	Y	-0-					-0-
05	2904	N	2904	-0-	-0-	-0-	173	1	2731	2	Y	-0-					-0-
06	2850	N	2511	-0-	-339	-0-	181	1	2330	2	Y	-0-					-0-
07	2841	N	2841	-0-	-0-	-0-	151	1	2690	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1125	-0-	-779	-0-	60	1	1065	2	Y	-0-					-0-
03	1395	N	1014	-0-	-381	-0-	57	1	957	2	Y	-0-					-0-
04	1500	N	611	-0-	-889	-0-	36	1	575	2	Y	-0-					-0-
05	1240	N	980	-0-	-260	-0-	58	1	922	2	Y	-0-					-0-
06	990	N	640	-0-	-350	-0-	46	1	594	2	Y	-0-					-0-
07	724	N	724	-0-	-0-	-0-	38	1	686	2	Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	23	1	410	2	Y	-0-					-0-
03	331	N	331	-0-	-0-	-0-	19	1	312	2	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	23	1	371	2	Y	-0-					-0-
05	465	N	352	-0-	-113	-0-	13	1	339	2	Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	8	1	362	2	Y	-0-					-0-
07	403	N	396	-0-	-7	-0-	17	1	379	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2308	-0-	-352	-0-	124	1	2184	2	Y	-0-					-0-
03	2790	X	2676	-0-	-114	-0-	150	1	2526	2	Y	-0-					-0-
04	2700	X	2442	-0-	-258	-0-	145	1	2297	2	Y	-0-					-0-
05	2666	X	2463	-0-	-203	-0-	147	1	2316	2	Y	-0-					-0-
06	2580	X	2454	-0-	-126	-0-	177	1	2277	2	Y	-0-					-0-
07	2666	X	2472	-0-	-194	-0-	131	1	2341	2	Y	-0-					-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	608	N	608	-0-	-0-	-0-	33	1	575	2	Y	-0-					-0-
03	775	N	648	-0-	-127	-0-	36	1	612	2	Y	-0-					-0-
04	780	N	708	-0-	-72	-0-	42	1	666	2	Y	-0-					-0-
05	880	N	880	-0-	-0-	-0-	52	1	828	2	Y	-0-					-0-
06	630	N	339	-0-	-291	-0-	24	1	315	2	Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	40	1	719	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1038	-0-	-166	-0-	56	1	982	2	Y	-0-					-0-
03	1209	N	1194	-0-	-15	-0-	67	1	1127	2	Y	-0-					-0-
04	1170	N	1134	-0-	-36	-0-	67	1	1067	2	Y	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	69	1	1094	2	Y	-0-					-0-
06	1170	N	1079	-0-	-91	-0-	78	1	1001	2	Y	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	70	1	1244	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1407	-0-	-217	-0-	76	1	1331	2	Y	-0-					-0-
03	1395	N	1354	-0-	-41	-0-	76	1	1278	2	Y	-0-					-0-
04	1575	N	1575	-0-	-0-	-0-	94	1	1481	2	Y	-0-					-0-
05	3100	N	3156	-0-	56	56	119	1	3037	2	Y	-0-					-0-
06	3000	N	3293	-0-	293	349	72	1	3221	2	Y	-0-					-0-
07	3100	N	3520	-0-	420	769	154	1	3366	2	Y	-0-					-0-

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1237	N	1237	-0-	-0-	-0-	66	1	1171	2	Y	-0-					-0-
03	2139	N	1372	-0-	-767	-0-	77	1	1295	2	Y	-0-					-0-
04	1380	N	1297	-0-	-83	-0-	77	1	1220	2	Y	-0-					-0-
05	1410	N	1410	-0-	-0-	-0-	84	1	1326	2	Y	-0-					-0-
06	1777	N	1777	-0-	-0-	-0-	128	1	1649	2	Y	-0-					-0-
07	2022	N	2022	-0-	-0-	-0-	107	1	1915	2	Y	-0-					-0-

APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	21	-0-	-7	-0-	1	1	20	2	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-					-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	124	N	124	-0-	-0-	-0-	7	1	117	2	Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-
04	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-					-0-
05	135	N	135	-0-	-0-	-0-	5	1	130	2	Y	-0-					-0-
06	150	N	83	-0-	-67	-0-	2	1	81	2	Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2461	-0-	-87	-0-	132	1	2329	2	Y	-0-					-0-
03	2896	N	2896	-0-	-0-	-0-	163	1	2733	2	Y	-0-					-0-
04	2623	N	2623	-0-	-0-	-0-	156	1	2467	2	Y	-0-					-0-
05	2787	N	2787	-0-	-0-	-0-	166	1	2621	2	Y	-0-					-0-
06	2790	N	2330	-0-	-460	-0-	168	1	2162	2	Y	-0-					-0-
07	2697	N	2690	-0-	-7	-0-	143	1	2547	2	Y	-0-					-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4373	-0-	-79	-0-	235	1	4138	2	Y	-0-					-0-
03	4619	X	4223	-0-	-396	-0-	237	1	3986	2	Y	-0-					-0-
04	4522	X	4522	-0-	-0-	-0-	269	1	4253	2	Y	-0-					-0-
05	5300	X	5300	-0-	-0-	-0-	199	1	5101	2	Y	-0-					-0-
06	5243	X	5243	-0-	-0-	-0-	114	1	5129	2	Y	-0-					-0-
07	5484	X	5484	-0-	-0-	-0-	240	1	5244	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	3100	N	28063	-0-	24963	24963	1670	1	26393	2	Y	-0-					-0-
06	3000	N	18023	-0-	15023	39986	1302	1	16721	2	Y	-0-					-0-
07	3100	N	13812	-0-	10712	50698	732	1	13080	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	32	-0-	-80	-0-	2	1	30	2	Y	-0-					-0-
03	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
05	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					-0-
06	228	N	228	-0-	-0-	-0-	16	1	212	2	Y	-0-					-0-
07	3100	N	5361	-0-	2261	2261	284	1	5077	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1319	-0-	-921	-0-	71	1	1248	2	Y	-0-					-0-
03	3131	X	2701	-0-	-430	-0-	152	1	2549	2	Y	-0-					-0-
04	3030	X	734	-0-	-2296	-0-	44	1	690	2	Y	-0-					-0-
05	3131	X	2451	-0-	-680	-0-	92	1	2359	2	Y	-0-					-0-
06	3182	X	3182	-0-	-0-	-0-	69	1	3113	2	Y	-0-					-0-
07	3404	X	3404	-0-	-0-	-0-	149	1	3255	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	275	N	275	-0-	-0-	-0-	15	1	260	2	Y	-0-					-0-
03	217	N	97	-0-	-120	-0-	5	1	92	2	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	2	Y	-0-					-0-
05	310	N	204	-0-	-106	-0-	12	1	192	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	23	1	414	2	Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4105	X	4105	-0-	-0-	-0-	220	1	3885	2	N	-0-					-0-
03	4371	X	1947	-0-	-2424	-0-	109	1	1838	2	N	-0-					-0-
04	4230	X	3256	-0-	-974	-0-	194	1	3062	2	N	-0-					-0-
05	4371	X	1537	-0-	-2834	-0-	91	1	1446	2	N	-0-					-0-
06	4230	X	2727	-0-	-1503	-0-	197	1	2530	2	N	-0-					-0-
07	4371	X	3001	-0-	-1370	-0-	159	1	2842	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1334	N	1334	-0-	-0-	-0-	72	1	1262	2	Y	-0-					-0-
03	1302	N	1127	-0-	-175	-0-	63	1	1064	2	Y	-0-					-0-
04	1770	N	542	-0-	-1228	-0-	32	1	510	2	Y	-0-					-0-
05	1488	N	1225	-0-	-263	-0-	46	1	1179	2	Y	-0-					-0-
06	2357	N	2357	-0-	-0-	-0-	51	1	2306	2	Y	-0-					-0-
07	2638	N	2638	-0-	-0-	-0-	115	1	2523	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1466	N	1466	-0-	-0-	-0-	79	1	1387	2	Y	-0-					-0-
03	1147	N	597	-0-	-550	-0-	34	1	563	2	Y	-0-					-0-
04	1560	N	1040	-0-	-520	-0-	62	1	978	2	Y	-0-					-0-
05	1612	N	509	-0-	-1103	-0-	30	1	479	2	Y	-0-					-0-
06	924	N	924	-0-	-0-	-0-	67	1	857	2	Y	-0-					-0-
07	1085	N	1015	-0-	-70	-0-	54	1	961	2	Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	139	-0-	-113	-0-	7	1	132	2	N	-0-					-0-
03	186	N	96	-0-	-90	-0-	5	1	91	2	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	71	-0-	-84	-0-	4	1	67	2	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	5	1	65	2	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	7	1	127	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2741	-0-	-255	-0-	147	1	2594	2	Y	-0-					-0-
03	3317	X	2570	-0-	-747	-0-	144	1	2426	2	Y	-0-					-0-
04	3210	X	3011	-0-	-199	-0-	179	1	2832	2	Y	-0-					-0-
05	3337	X	3337	-0-	-0-	-0-	125	1	3212	2	Y	-0-					-0-
06	3060	X	2147	-0-	-913	-0-	47	1	2100	2	Y	-0-					-0-
07	3100	X	1849	-0-	-1251	-0-	81	1	1768	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	566	-0-	-50	-0-	30	1	536	2	Y	-0-					-0-
03	651	N	593	-0-	-58	-0-	33	1	560	2	Y	-0-					-0-
04	660	N	546	-0-	-114	-0-	32	1	514	2	Y	-0-					-0-
05	620	N	609	-0-	-11	-0-	23	1	586	2	Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	12	1	559	2	Y	-0-					-0-
07	2053	N	2053	-0-	-0-	-0-	90	1	1963	2	Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1932	-0-	-0-	-0-	104	1	1828	2	Y	-0-					-0-
03	2107	N	2107	-0-	-0-	-0-	118	1	1989	2	Y	-0-					-0-
04	2040	N	1982	-0-	-58	-0-	118	1	1864	2	Y	-0-					-0-
05	2139	N	2071	-0-	-68	-0-	123	1	1948	2	Y	-0-					-0-
06	2040	N	2029	-0-	-11	-0-	147	1	1882	2	Y	-0-					-0-
07	2046	N	1998	-0-	-48	-0-	106	1	1892	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1170	N	1170	-0-	-0-	-0-	63	1	1107	2	Y	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	69	1	1160	2	Y	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	66	1	1041	2	Y	-0-					-0-
05	2423	N	2423	-0-	-0-	-0-	91	1	2332	2	Y	-0-					-0-
06	2167	N	2167	-0-	-0-	-0-	47	1	2120	2	Y	-0-					-0-
07	2567	N	2567	-0-	-0-	-0-	112	1	2455	2	Y	-0-					-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2335	-0-	-801	-0-	125	1	2210	2	N	-0-					-0-
03	3503	X	2328	-0-	-1175	-0-	131	1	2197	2	N	-0-					-0-
04	3390	X	2723	-0-	-667	-0-	162	1	2561	2	N	-0-					-0-
05	3503	X	2640	-0-	-863	-0-	157	1	2483	2	N	-0-					-0-
06	2550	X	2150	-0-	-400	-0-	155	1	1995	2	N	-0-					-0-
07	2821	X	2376	-0-	-445	-0-	126	1	2250	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

02	1036	N	993	-0-	-43	-0-	53	1	940	2	Y	-0-					-0-
03	1121	N	1121	-0-	-0-	-0-	63	1	1058	2	Y	-0-					-0-
04	1110	N	1078	-0-	-32	-0-	64	1	1014	2	Y	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	69	1	1095	2	Y	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	86	1	1106	2	Y	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	62	1	1115	2	Y	-0-					-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

02	913	N	913	-0-	-0-	-0-	49	1	864	2	Y	-0-					-0-
03	1013	N	1013	-0-	-0-	-0-	57	1	956	2	Y	-0-					-0-
04	990	N	956	-0-	-34	-0-	57	1	899	2	Y	-0-					-0-
05	1025	N	1025	-0-	-0-	-0-	39	1	986	2	Y	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	24	1	1093	2	Y	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	45	1	978	2	Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

02	3892	X	3303	-0-	-589	-0-	177	1	3126	2	Y	-0-					-0-
03	4092	X	3920	-0-	-172	-0-	220	1	3694	2	Y	5	5	8			-0-
							6	9									
04	3870	X	2932	-0-	-938	-0-	174	1	2756	2	Y	2	2	8			-0-
							2	9									
05	3999	X	449	-0-	-3550	-0-	27	1	422	2	Y	-0-					-0-
06	3870	X	535	-0-	-3335	-0-	39	1	496	2	Y	-0-					-0-
07	3906	X	2740	-0-	-1166	-0-	145	1	2595	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	865	N	865	-0-	-0-	-0-	46	1	819	2	Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	38	1	642	2	Y	3	3	8			-0-
							3	9									
04	688	N	688	-0-	-0-	-0-	41	1	645	2	Y	2	2	8			-0-
							2	9									
05	961	N	389	-0-	-572	-0-	23	1	366	2	Y	-0-					-0-
06	660	N	338	-0-	-322	-0-	24	1	314	2	Y	-0-					-0-
07	713	N	345	-0-	-368	-0-	18	1	327	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2658	-0-	-114	-0-	143	1	2515	2	Y	-0-					-0-
03	3193	X	2917	-0-	-276	-0-	164	1	2753	2	Y	-0-					-0-
04	3090	X	2844	-0-	-246	-0-	169	1	2675	2	Y	-0-					-0-
05	3193	X	2682	-0-	-511	-0-	160	1	2522	2	Y	-0-					-0-
06	3000	X	2680	-0-	-320	-0-	194	1	2486	2	Y	-0-					-0-
07	3006	X	3006	-0-	-0-	-0-	159	1	2847	2	Y	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	576	-0-	-12	-0-	31	1	545	2	Y	-0-					-0-
03	1209	N	1139	-0-	-70	-0-	64	1	1075	2	Y	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	76	1	1209	2	Y	-0-					-0-
05	2091	N	2091	-0-	-0-	-0-	124	1	1967	2	Y	-0-					-0-
06	1825	N	1825	-0-	-0-	-0-	132	1	1693	2	Y	-0-					-0-
07	1762	N	1762	-0-	-0-	-0-	93	1	1669	2	Y	-0-					-0-

PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4396	X	1977	-0-	-2419	-0-	106	1	1871	2	Y	-0-					-0-
03	4650	X	2003	-0-	-2647	-0-	113	1	1890	2	Y	-0-					-0-
04	3570	X	1798	-0-	-1772	-0-	107	1	1691	2	Y	-0-					-0-
05	2294	X	1542	-0-	-752	-0-	58	1	1484	2	Y	-0-					-0-
06	2220	X	1622	-0-	-598	-0-	35	1	1587	2	Y	-0-					-0-
07	2201	X	1966	-0-	-235	-0-	86	1	1880	2	Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6216	X	5874	-0-	-342	-0-	315	1	5558	2	N	1	1	8			-0-
							1	9									
03	6758	X	6504	-0-	-254	-0-	365	1	6137	2	N	2	2	8			-0-
							2	9									
04	6450	X	6357	-0-	-93	-0-	378	1	5977	2	N	2	2	8			-0-
							2	9									
05	6603	X	6534	-0-	-69	-0-	389	1	6143	2	N	2	2	8			-0-
							2	9									
06	6390	X	6224	-0-	-166	-0-	449	1	5773	2	N	2	2	8			-0-
							2	9									
07	6723	X	6723	-0-	-0-	-0-	356	1	6365	2	N	2	2	8			-0-
							2	9									

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	50	1	873	2	Y	-0-					-0-
03	992	N	858	-0-	-134	-0-	48	1	810	2	Y	-0-					-0-
04	870	N	786	-0-	-84	-0-	47	1	739	2	Y	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	61	1	967	2	Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	68	1	873	2	Y	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	54	1	965	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	227	-0-	-25	-0-	12	1	215	2	Y	-0-					-0-
03	279	N	175	-0-	-104	-0-	10	1	165	2	Y	-0-					-0-
04	270	N	195	-0-	-75	-0-	12	1	183	2	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	19	1	302	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	17	1	223	2	Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	15	1	269	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

02	1243	N	1243	-0-	-0-	-0-	67	1	1176	2	Y	-0-					-0-
03	1453	N	1453	-0-	-0-	-0-	82	1	1371	2	Y	-0-					-0-
04	1320	N	1115	-0-	-205	-0-	66	1	1049	2	Y	-0-					-0-
05	1364	N	747	-0-	-617	-0-	44	1	703	2	Y	-0-					-0-
06	1410	N	182	-0-	-1228	-0-	13	1	169	2	Y	-0-					-0-
07	1147	N	313	-0-	-834	-0-	17	1	296	2	Y	-0-					-0-

BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

02	2794	X	2794	-0-	-0-	-0-	150	1	2644	2	Y	-0-					-0-
03	2759	X	2211	-0-	-548	-0-	124	1	2084	2	Y	3	3	8			-0-
							3	9									
04	2670	X	2073	-0-	-597	-0-	123	1	1948	2	Y	2	2	8			-0-
							2	9									
05	3100	X	2103	-0-	-997	-0-	125	1	1978	2	Y	-0-					-0-
06	3000	X	1004	-0-	-1996	-0-	73	1	931	2	Y	-0-					-0-
07	3100	X	1239	-0-	-1861	-0-	66	1	1173	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

02	3332	X	3275	-0-	-57	-0-	176	1	3099	2	Y	-0-					-0-
03	3521	X	3521	-0-	-0-	-0-	198	1	3323	2	Y	-0-					-0-
04	3390	X	2770	-0-	-620	-0-	165	1	2605	2	Y	-0-					-0-
05	3627	X	2928	-0-	-699	-0-	110	1	2818	2	Y	-0-					-0-
06	3588	X	3588	-0-	-0-	-0-	78	1	3510	2	Y	-0-					-0-
07	3797	X	3797	-0-	-0-	-0-	166	1	3631	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

02	5208	X	3188	-0-	-2020	-0-	171	1	3017	2	Y	-0-					-0-
03	5766	X	1729	-0-	-4037	-0-	97	1	1632	2	Y	-0-					-0-
04	5580	X	236	-0-	-5344	-0-	14	1	222	2	Y	-0-					-0-
05	4061	X	997	-0-	-3064	-0-	37	1	960	2	Y	-0-					-0-
06	3540	X	3061	-0-	-479	-0-	67	1	2994	2	Y	-0-					-0-
07	3534	X	1406	-0-	-2128	-0-	61	1	1345	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

02	2912	X	2596	-0-	-316	-0-	139	1	2457	2	Y	-0-					-0-
03	3224	X	3202	-0-	-22	-0-	180	1	3022	2	Y	-0-					-0-
04	2940	X	2629	-0-	-311	-0-	156	1	2473	2	Y	-0-					-0-
05	3797	X	3797	-0-	-0-	-0-	143	1	3654	2	Y	-0-					-0-
06	3390	X	3390	-0-	-0-	-0-	74	1	3316	2	Y	-0-					-0-
07	3728	X	3728	-0-	-0-	-0-	163	1	3565	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	3920	-0-	-616	-0-	210	1	3710	2	Y	-0-					-0-
03	4867	X	4431	-0-	-436	-0-	249	1	4182	2	Y	-0-					-0-
04	4530	X	3992	-0-	-538	-0-	238	1	3754	2	Y	-0-					-0-
05	4681	X	4260	-0-	-421	-0-	160	1	4100	2	Y	-0-					-0-
06	4530	X	3935	-0-	-595	-0-	86	1	3849	2	Y	-0-					-0-
07	4433	X	3232	-0-	-1201	-0-	141	1	3091	2	Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1305	N	1305	-0-	-0-	-0-	70	1	1235	2	Y	-0-					-0-
03	1457	N	1206	-0-	-251	-0-	68	1	1138	2	Y	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	77	1	1223	2	Y	-0-					-0-
05	1457	N	1204	-0-	-253	-0-	72	1	1132	2	Y	-0-					-0-
06	1170	N	1082	-0-	-88	-0-	78	1	1004	2	Y	-0-					-0-
07	1333	N	1242	-0-	-91	-0-	66	1	1176	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	4651	-0-	-893	-0-	250	1	4401	2	Y	-0-					-0-
03	5549	X	4400	-0-	-1149	-0-	247	1	4153	2	Y	-0-					-0-
04	4710	X	4369	-0-	-341	-0-	260	1	4109	2	Y	-0-					-0-
05	5195	X	5195	-0-	-0-	-0-	309	1	4886	2	Y	-0-					-0-
06	4980	X	4499	-0-	-481	-0-	325	1	4174	2	Y	-0-					-0-
07	5146	X	4171	-0-	-975	-0-	221	1	3950	2	Y	-0-					-0-

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2589	X	2589	-0-	-0-	-0-	139	1	2450	2	Y	-0-					-0-
03	3162	X	1765	-0-	-1397	-0-	99	1	1664	2	Y	2	2	8			-0-
							2	9									
04	3060	X	2674	-0-	-386	-0-	159	1	2515	2	Y	-0-					-0-
05	3162	X	2587	-0-	-575	-0-	154	1	2433	2	Y	-0-					-0-
06	2880	X	2299	-0-	-581	-0-	166	1	2133	2	Y	-0-					-0-
07	2852	X	2286	-0-	-566	-0-	121	1	2165	2	Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	893	-0-	-591	-0-	48	1	845	2	Y	-0-					-0-
03	1798	N	1069	-0-	-729	-0-	60	1	1009	2	Y	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	100	1	1573	2	Y	-0-					-0-
05	1558	N	1558	-0-	-0-	-0-	93	1	1465	2	Y	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	86	1	1104	2	Y	-0-					-0-
07	1736	N	1527	-0-	-209	-0-	81	1	1446	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	5	1	82	2	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					-0-
06	90	N	34	-0-	-56	-0-	1	1	33	2	N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	3964	-0-	-1244	-0-	213	1	3751	2	Y	-0-					-0-
03	5177	X	4903	-0-	-274	-0-	276	1	4627	2	Y	-0-					-0-
04	4200	X	4051	-0-	-149	-0-	241	1	3810	2	Y	-0-					-0-
05	5105	X	5105	-0-	-0-	-0-	192	1	4913	2	Y	-0-					-0-
06	4740	X	4178	-0-	-562	-0-	91	1	4087	2	Y	-0-					-0-
07	5599	X	5599	-0-	-0-	-0-	245	1	5354	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2401	-0-	-203	-0-	129	1	2272	2	Y	-0-					-0-
03	2790	X	2577	-0-	-213	-0-	145	1	2432	2	Y	-0-					-0-
04	2640	X	2409	-0-	-231	-0-	143	1	2266	2	Y	-0-					-0-
05	2666	N	2547	-0-	-119	-0-	96	1	2451	2	Y	-0-					-0-
06	2490	N	2395	-0-	-95	-0-	52	1	2343	2	Y	-0-					-0-
07	2659	N	2659	-0-	-0-	-0-	116	1	2543	2	Y	-0-					-0-

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-					-0-
03	279	N	264	-0-	-15	-0-	15	1	249	2	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-					-0-
05	471	N	471	-0-	-0-	-0-	28	1	443	2	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	18	1	235	2	Y	-0-					-0-
07	372	N	298	-0-	-74	-0-	16	1	282	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2758	-0-	-154	-0-	148	1	2610	2	Y	-0-					-0-
03	3224	X	2894	-0-	-330	-0-	163	1	2731	2	Y	-0-					-0-
04	3120	X	2613	-0-	-507	-0-	155	1	2458	2	Y	-0-					-0-
05	3069	X	2210	-0-	-859	-0-	132	1	2078	2	Y	-0-					-0-
06	2970	X	1701	-0-	-1269	-0-	123	1	1578	2	Y	-0-					-0-
07	3069	X	2647	-0-	-422	-0-	140	1	2507	2	Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2687	-0-	-673	-0-	144	1	2539	2	Y	4	4	8			-0-
							4	9									
03	3596	X	3524	-0-	-72	-0-	198	1	3326	2	Y	-0-					-0-
04	3480	X	3340	-0-	-140	-0-	198	1	3131	2	Y	10	10	8			-0-
							11	9									
05	3286	X	3265	-0-	-21	-0-	194	1	3059	2	Y	11	11	8			-0-
							12	9									
06	3420	X	2926	-0-	-494	-0-	210	1	2704	2	Y	11	11	8			-0-
							12	9									
07	3534	X	3337	-0-	-197	-0-	176	1	3149	2	Y	11	11	8			-0-
							12	9									

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3724	X	3371	-0-	-353	-0-	181	1	3190	2	Y	-0-					-0-
03	3875	X	3719	-0-	-156	-0-	209	1	3510	2	Y	-0-					-0-
04	3757	X	3757	-0-	-0-	-0-	224	1	3533	2	Y	-0-					-0-
05	3782	X	3758	-0-	-24	-0-	224	1	3534	2	Y	-0-					-0-
06	3600	X	2889	-0-	-711	-0-	209	1	2680	2	Y	-0-					-0-
07	3911	X	3911	-0-	-0-	-0-	207	1	3704	2	Y	-0-					-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1562	-0-	-986	-0-	84	1	1478	2	Y	-0-					-0-
03	2387	X	642	-0-	-1745	-0-	36	1	606	2	Y	-0-					-0-
04	2385	X	2385	-0-	-0-	-0-	142	1	2243	2	Y	-0-					-0-
05	2317	X	2317	-0-	-0-	-0-	87	1	2230	2	Y	-0-					-0-
06	2040	X	1868	-0-	-172	-0-	41	1	1827	2	Y	-0-					-0-
07	2480	X	2284	-0-	-196	-0-	100	1	2184	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3365	-0-	-107	-0-	181	1	3184	2	Y	-0-					-0-
03	4123	X	3901	-0-	-222	-0-	219	1	3682	2	Y	-0-					-0-
04	3990	X	3105	-0-	-885	-0-	185	1	2920	2	Y	-0-					-0-
05	4123	X	4026	-0-	-97	-0-	240	1	3786	2	Y	-0-					-0-
06	3780	X	3389	-0-	-391	-0-	245	1	3144	2	Y	-0-					-0-
07	4019	X	4019	-0-	-0-	-0-	213	1	3806	2	Y	-0-					-0-

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	558	N	558	-0-	-0-	-0-	30	1	528	2	Y	-0-					-0-
03	651	N	561	-0-	-90	-0-	32	1	529	2	Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	36	1	576	2	Y	-0-					-0-
05	620	N	525	-0-	-95	-0-	31	1	494	2	Y	-0-					-0-
06	556	N	556	-0-	-0-	-0-	40	1	516	2	Y	-0-					-0-
07	620	N	587	-0-	-33	-0-	31	1	556	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1143	-0-	-789	-0-	61	1	1082	2	Y	-0-					-0-
03	1984	N	1603	-0-	-381	-0-	90	1	1513	2	Y	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	112	1	1768	2	Y	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	62	1	1591	2	Y	-0-					-0-
06	1575	N	1575	-0-	-0-	-0-	34	1	1541	2	Y	-0-					-0-
07	1953	N	1490	-0-	-463	-0-	65	1	1425	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1464	-0-	-1056	-0-	79	1	1385	2	Y	-0-					-0-
03	1922	X	1614	-0-	-308	-0-	91	1	1523	2	Y	-0-					-0-
04	1710	X	1543	-0-	-167	-0-	92	1	1451	2	Y	-0-					-0-
05	1674	X	1592	-0-	-82	-0-	60	1	1532	2	Y	-0-					-0-
06	1620	X	1534	-0-	-86	-0-	33	1	1501	2	Y	-0-					-0-
07	1612	X	1567	-0-	-45	-0-	69	1	1498	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1092	-0-	-140	-0-	59	1	1033	2	Y	-0-					-0-
03	1364	N	1184	-0-	-180	-0-	67	1	1117	2	Y	-0-					-0-
04	1260	N	1053	-0-	-207	-0-	63	1	990	2	Y	-0-					-0-
05	1209	N	1098	-0-	-111	-0-	41	1	1057	2	Y	-0-					-0-
06	1140	N	338	-0-	-802	-0-	7	1	331	2	Y	-0-					-0-
07	1085	N	299	-0-	-786	-0-	13	1	286	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2865	-0-	65	65	154	1	2711	2	Y	-0-					-0-
03	2631	N	2566	-0-	-65	-0-	144	1	2420	2	Y	2	2	8			-0-
							2	9									
04	2893	N	2893	-0-	-0-	-0-	172	1	2721	2	Y	-0-					-0-
05	2976	X	2772	-0-	-204	-0-	104	1	2668	2	Y	-0-					-0-
06	2880	X	2670	-0-	-210	-0-	58	1	2612	2	Y	-0-					-0-
07	2976	X	2814	-0-	-162	-0-	123	1	2691	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	2541	-0-	-567	-0-	136	1	2405	2	Y	-0-					-0-
03	3348	X	3168	-0-	-180	-0-	178	1	2990	2	Y	-0-					-0-
04	3150	X	2871	-0-	-279	-0-	171	1	2700	2	Y	-0-					-0-
05	3038	X	2895	-0-	-143	-0-	109	1	2786	2	Y	-0-					-0-
06	3060	X	2815	-0-	-245	-0-	61	1	2754	2	Y	-0-					-0-
07	3162	X	3115	-0-	-47	-0-	136	1	2979	2	Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	118	-0-	-50	-0-	6	1	112	2	Y	-0-					-0-
03	155	N	118	-0-	-37	-0-	7	1	111	2	Y	-0-					-0-
04	150	N	113	-0-	-37	-0-	7	1	106	2	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	7	1	105	2	Y	-0-					-0-
06	120	N	87	-0-	-33	-0-	6	1	81	2	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6944	X	6250	-0-	-694	-0-	336	1	5913	2	N	1	1	8			-0-
							1	9									
03	7688	X	6718	-0-	-970	-0-	377	1	6339	2	N	2	2	8			-0-
							2	9									
04	7440	X	6217	-0-	-1223	-0-	370	1	5846	2	N	1	1	8			-0-
							1	9									
05	7688	X	6053	-0-	-1635	-0-	360	1	5692	2	N	1	1	8			-0-
							1	9									
06	6810	X	5378	-0-	-1432	-0-	388	1	4989	2	N	1	1	8			-0-
							1	9									
07	6913	X	323	-0-	-6590	-0-	17	1	305	2	N	1	1	8			-0-
							1	9									

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1668	-0-	-68	-0-	90	1	1578	2	Y	-0-					-0-
03	1891	N	1727	-0-	-164	-0-	97	1	1630	2	Y	-0-					-0-
04	1886	N	1886	-0-	-0-	-0-	112	1	1774	2	Y	-0-					-0-
05	3100	N	3144	-0-	44	44	187	1	2957	2	Y	-0-					-0-
06	3000	N	8223	-0-	5223	5267	594	1	7629	2	Y	-0-					-0-
07	3100	N	7825	-0-	4725	9992	415	1	7410	2	Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	449	N	449	-0-	-0-	-0-	24	1	425	2	Y	-0-					-0-
03	465	N	414	-0-	-51	-0-	23	1	391	2	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	29	1	465	2	Y	-0-					-0-
05	496	N	366	-0-	-130	-0-	22	1	344	2	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	35	1	450	2	Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	27	1	492	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4330	-0-	-206	-0-	232	1	4097	2	N	1	1	8			-0-
							1	9									
03	5022	X	4931	-0-	-91	-0-	277	1	4651	2	N	3	3	8			-0-
							3	9									
04	4770	X	4346	-0-	-424	-0-	259	1	4086	2	N	1	1	8			-0-
							1	9									
05	4836	X	4773	-0-	-63	-0-	284	1	4488	2	N	1	1	8			-0-
							1	9									
06	4770	X	4568	-0-	-202	-0-	330	1	4237	2	N	1	1	8			-0-
							1	9									
07	4929	X	4776	-0-	-153	-0-	253	1	4522	2	N	1	1	8			-0-
							1	9									

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

02	56	N	38	-0-	-18	-0-	2	1	36	2	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	3	1	52	2	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	8	1	126	2	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	8	1	106	2	N	-0-					-0-
07	93	N	61	-0-	-32	-0-	3	1	58	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

02	1131	N	1131	-0-	-0-	-0-	61	1	1070	2	Y	-0-					-0-
03	1240	N	1130	-0-	-110	-0-	63	1	1067	2	Y	-0-					-0-
04	1110	N	962	-0-	-148	-0-	57	1	905	2	Y	-0-					-0-
05	1287	N	1287	-0-	-0-	-0-	48	1	1239	2	Y	-0-					-0-
06	1111	N	1111	-0-	-0-	-0-	24	1	1087	2	Y	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	45	1	974	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

02	2505	N	2505	-0-	-0-	-0-	134	1	2371	2	Y	-0-					-0-
03	2709	N	2709	-0-	-0-	-0-	152	1	2557	2	Y	-0-					-0-
04	2610	N	2536	-0-	-74	-0-	151	1	2385	2	Y	-0-					-0-
05	2759	N	2652	-0-	-107	-0-	100	1	2552	2	Y	-0-					-0-
06	2637	N	2637	-0-	-0-	-0-	57	1	2580	2	Y	-0-					-0-
07	2635	N	2623	-0-	-12	-0-	115	1	2508	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

02	4172	X	4004	-0-	-168	-0-	215	1	3789	2	Y	-0-					-0-
03	4712	X	4388	-0-	-324	-0-	246	1	4139	2	Y	3	3	8			-0-
							3	9									
04	4560	X	3962	-0-	-598	-0-	236	1	3724	2	Y	2	2	8			-0-
							2	9									
05	4712	X	4324	-0-	-388	-0-	257	1	4067	2	Y	-0-					-0-
06	4440	X	3920	-0-	-520	-0-	283	1	3637	2	Y	-0-					-0-
07	4433	X	4372	-0-	-61	-0-	232	1	4140	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3311	X	3311	-0-	-0-	-0-	178	1	3133	2	N	-0-					-0-
03	3596	X	3404	-0-	-192	-0-	191	1	3211	2	N	2	2	8			-0-
							2	9									
04	3450	X	3319	-0-	-131	-0-	197	1	3122	2	N	-0-					-0-
05	3658	X	3415	-0-	-243	-0-	203	1	3212	2	N	-0-					-0-
06	3540	X	3175	-0-	-365	-0-	229	1	2946	2	N	-0-					-0-
07	3658	X	3303	-0-	-355	-0-	175	1	3128	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

02	644	N	561	-0-	-83	-0-	30	1	531	2	N	-0-					-0-
03	682	N	590	-0-	-92	-0-	33	1	557	2	N	-0-					-0-
04	690	N	522	-0-	-168	-0-	31	1	491	2	N	-0-					-0-
05	620	N	496	-0-	-124	-0-	30	1	466	2	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	39	1	502	2	N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	42	1	744	2	N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

02	3724	X	1661	-0-	-2063	-0-	89	1	1572	2	N	-0-					-0-
03	4123	X	2070	-0-	-2053	-0-	116	1	1954	2	N	-0-					-0-
04	3990	X	2479	-0-	-1511	-0-	147	1	2332	2	N	-0-					-0-
05	4123	X	2425	-0-	-1698	-0-	144	1	2281	2	N	-0-					-0-
06	2850	X	2850	-0-	-0-	-0-	206	1	2644	2	N	-0-					-0-
07	2972	X	2972	-0-	-0-	-0-	157	1	2815	2	N	-0-					-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

02	1204	N	1204	-0-	-0-	-0-	65	1	1139	2	N	-0-					-0-
03	992	N	969	-0-	-23	-0-	54	1	913	2	N	2	2	8			-0-
							2	9									
04	1050	N	1050	-0-	-0-	-0-	62	1	988	2	N	-0-					-0-
05	1209	N	803	-0-	-406	-0-	48	1	755	2	N	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	113	1	1455	2	N	-0-					-0-
07	1085	N	1072	-0-	-13	-0-	57	1	1015	2	N	-0-					-0-

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

02	3024	X	2879	-0-	-145	-0-	155	1	2724	2	Y	-0-					-0-
03	3286	X	3100	-0-	-186	-0-	174	1	2926	2	Y	-0-					-0-
04	3150	X	2894	-0-	-256	-0-	172	1	2722	2	Y	-0-					-0-
05	3224	X	3112	-0-	-112	-0-	185	1	2927	2	Y	-0-					-0-
06	3090	X	2729	-0-	-361	-0-	197	1	2532	2	Y	-0-					-0-
07	3193	X	3132	-0-	-61	-0-	166	1	2966	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	50	-0-	-62	-0-	3	1	47	2	Y	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	40	1	519	2	Y	-0-					-0-
07	964	N	964	-0-	-0-	-0-	51	1	913	2	Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4228	X	3108	-0-	-1120	-0-	167	1	2941	2	Y	-0-					-0-
03	4893	X	4893	-0-	-0-	-0-	275	1	4618	2	Y	-0-					-0-
04	4637	X	4637	-0-	-0-	-0-	276	1	4361	2	Y	-0-					-0-
05	4730	X	4730	-0-	-0-	-0-	282	1	4448	2	Y	-0-					-0-
06	4740	X	3998	-0-	-742	-0-	289	1	3709	2	Y	-0-					-0-
07	4898	X	3801	-0-	-1097	-0-	201	1	3600	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1854	N	1854	-0-	-0-	-0-	100	1	1754	2	N	-0-					-0-
03	2046	N	1670	-0-	-376	-0-	94	1	1574	2	N	2	2	8			-0-
							2	9									
04	1403	N	1403	-0-	-0-	-0-	83	1	1320	2	N	-0-					-0-
05	2046	N	333	-0-	-1713	-0-	20	1	313	2	N	-0-					-0-
06	2343	N	2343	-0-	-0-	-0-	169	1	2174	2	N	-0-					-0-
07	3100	N	8498	-0-	5398	5398	450	1	8048	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	306	-0-	-142	-0-	16	1	290	2	Y	-0-					-0-
03	527	N	281	-0-	-246	-0-	16	1	265	2	Y	-0-					-0-
04	540	N	331	-0-	-209	-0-	20	1	311	2	Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	17	1	443	2	Y	-0-					-0-
06	618	N	618	-0-	-0-	-0-	13	1	605	2	Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	22	1	489	2	Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4552	X	4552	-0-	-0-	-0-	244	1	4308	2	N	-0-					-0-
03	3390	X	3390	-0-	-0-	-0-	190	1	3194	2	N	5	5	8			-0-
							6	9									
04	2580	X	1709	-0-	-871	-0-	102	1	1605	2	N	2	2	8			-0-
							2	9									
05	4557	X	726	-0-	-3831	-0-	43	1	683	2	N	-0-					-0-
06	4410	X	25	-0-	-4385	-0-	2	1	23	2	N	-0-					-0-
07	4557	X	2866	-0-	-1691	-0-	152	1	2714	2	N	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1229	-0-	-1487	-0-	66	1	1163	2	N	-0-					-0-
03	1922	X	1393	-0-	-529	-0-	78	1	1315	2	N	-0-					-0-
04	1650	X	1305	-0-	-345	-0-	78	1	1227	2	N	-0-					-0-
05	1364	N	1257	-0-	-107	-0-	75	1	1182	2	N	-0-					-0-
06	1350	N	1234	-0-	-116	-0-	89	1	1145	2	N	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	80	1	1437	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	944	-0-	-204	-0-	51	1	893	2	Y	-0-					-0-
03	1271	N	1122	-0-	-149	-0-	63	1	1059	2	Y	-0-					-0-
04	1080	N	878	-0-	-202	-0-	52	1	826	2	Y	-0-					-0-
05	1054	N	907	-0-	-147	-0-	54	1	853	2	Y	-0-					-0-
06	1080	N	648	-0-	-432	-0-	47	1	601	2	Y	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	54	1	962	2	Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1793	-0-	-251	-0-	96	1	1697	2	Y	-0-					-0-
03	2046	N	1497	-0-	-549	-0-	84	1	1413	2	Y	-0-					-0-
04	1873	N	1873	-0-	-0-	-0-	111	1	1762	2	Y	-0-					-0-
05	1984	N	1713	-0-	-271	-0-	102	1	1611	2	Y	-0-					-0-
06	1935	N	1935	-0-	-0-	-0-	140	1	1795	2	Y	-0-					-0-
07	1922	N	1874	-0-	-48	-0-	99	1	1775	2	Y	-0-					-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2706	X	2706	-0-	-0-	-0-	145	1	2561	2	N	-0-					-0-
03	3025	X	3025	-0-	-0-	-0-	170	1	2855	2	N	-0-					-0-
04	2791	X	2791	-0-	-0-	-0-	166	1	2625	2	N	-0-					-0-
05	2719	X	2719	-0-	-0-	-0-	162	1	2557	2	N	-0-					-0-
06	2535	X	2535	-0-	-0-	-0-	183	1	2352	2	N	-0-					-0-
07	2644	X	2644	-0-	-0-	-0-	140	1	2504	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3311	-0-	-161	-0-	178	1	3133	2	Y	-0-					-0-
03	3844	X	2129	-0-	-1715	-0-	120	1	2009	2	Y	-0-					-0-
04	4110	X	4110	-0-	-0-	-0-	245	1	3865	2	Y	-0-					-0-
05	3728	X	3728	-0-	-0-	-0-	222	1	3506	2	Y	-0-					-0-
06	3540	X	3311	-0-	-229	-0-	239	1	3072	2	Y	-0-					-0-
07	4247	X	3663	-0-	-584	-0-	194	1	3469	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	1903	-0-	-1597	-0-	102	1	1801	2	Y	-0-					-0-
03	2449	X	1496	-0-	-953	-0-	84	1	1412	2	Y	-0-					-0-
04	2970	X	749	-0-	-2221	-0-	45	1	704	2	Y	-0-					-0-
05	3069	X	2828	-0-	-241	-0-	168	1	2660	2	Y	-0-					-0-
06	2970	X	2386	-0-	-584	-0-	172	1	2214	2	Y	-0-					-0-
07	2108	X	1677	-0-	-431	-0-	89	1	1588	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1012	-0-	-24	-0-	54	1	958	2	Y	-0-					-0-
03	1147	N	1123	-0-	-24	-0-	63	1	1060	2	Y	-0-					-0-
04	1110	N	1080	-0-	-30	-0-	64	1	1016	2	Y	-0-					-0-
05	1116	N	1100	-0-	-16	-0-	65	1	1035	2	Y	-0-					-0-
06	1080	N	1010	-0-	-70	-0-	73	1	937	2	Y	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	60	1	1074	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2043	X	2043	-0-	-0-	-0-	110	1	1933	2	Y	-0-					-0-
03	2139	X	1988	-0-	-151	-0-	112	1	1876	2	Y	-0-					-0-
04	2639	X	2639	-0-	-0-	-0-	157	1	2482	2	Y	-0-					-0-
05	2325	X	796	-0-	-1529	-0-	30	1	766	2	Y	-0-					-0-
06	2749	X	2749	-0-	-0-	-0-	60	1	2689	2	Y	-0-					-0-
07	3621	X	3621	-0-	-0-	-0-	158	1	3463	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2448	N	2448	-0-	-0-	-0-	131	1	2317	2	Y	-0-					-0-
03	2914	N	2672	-0-	-242	-0-	150	1	2522	2	Y	-0-					-0-
04	2640	N	2513	-0-	-127	-0-	150	1	2363	2	Y	-0-					-0-
05	3083	N	3083	-0-	-0-	-0-	183	1	2900	2	Y	-0-					-0-
06	2580	N	2472	-0-	-108	-0-	179	1	2293	2	Y	-0-					-0-
07	3060	N	3060	-0-	-0-	-0-	162	1	2898	2	Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	163	-0-	-1097	-0-	9	1	154	2	Y	-0-					-0-
03	1116	N	13	-0-	-1103	-0-	1	1	12	2	Y	-0-					-0-
04	750	N	15	-0-	-735	-0-	1	1	14	2	Y	-0-					-0-
05	1176	N	1176	-0-	-0-	-0-	44	1	1132	2	Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	7	1	322	2	Y	-0-					-0-
07	1470	N	1470	-0-	-0-	-0-	64	1	1406	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3327	-0-	-593	-0-	179	1	3148	2	Y	-0-					-0-
03	4340	X	3630	-0-	-710	-0-	204	1	3426	2	Y	-0-					-0-
04	4200	X	3257	-0-	-943	-0-	194	1	3063	2	Y	-0-					-0-
05	4340	X	3575	-0-	-765	-0-	213	1	3362	2	Y	-0-					-0-
06	3570	X	1973	-0-	-1597	-0-	142	1	1831	2	Y	-0-					-0-
07	3689	X	488	-0-	-3201	-0-	26	1	462	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	645	-0-	-27	-0-	35	1	610	2	Y	-0-					-0-
03	775	N	720	-0-	-55	-0-	40	1	680	2	Y	-0-					-0-
04	720	N	681	-0-	-39	-0-	41	1	640	2	Y	-0-					-0-
05	759	N	759	-0-	-0-	-0-	29	1	730	2	Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	16	1	710	2	Y	-0-					-0-
07	773	N	773	-0-	-0-	-0-	34	1	739	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2609	-0-	-555	-0-	140	1	2469	2	Y	-0-					-0-
03	3131	X	2881	-0-	-250	-0-	162	1	2719	2	Y	-0-					-0-
04	2970	X	2394	-0-	-576	-0-	142	1	2251	2	Y	1	1	8			-0-
							1	9									
05	3069	X	844	-0-	-2225	-0-	50	1	793	2	Y	1	1	8			-0-
							1	9									
06	2970	X	900	-0-	-2070	-0-	65	1	834	2	Y	1	1	8			-0-
							1	9									
07	2883	X	41	-0-	-2842	-0-	2	1	38	2	Y	1	1	8			-0-
							1	9									

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1369	-0-	-3	-0-	74	1	1295	2	Y	-0-					-0-
03	1537	N	1537	-0-	-0-	-0-	86	1	1451	2	Y	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	90	1	1415	2	Y	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	92	1	1454	2	Y	-0-					-0-
06	1500	N	1479	-0-	-21	-0-	107	1	1372	2	Y	-0-					-0-
07	1550	N	1429	-0-	-121	-0-	76	1	1353	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	32	1	573	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					-0-
04	270	N	177	-0-	-93	-0-	11	1	166	2	Y	-0-					-0-
05	682	N	541	-0-	-141	-0-	32	1	509	2	Y	-0-					-0-
06	1751	N	1751	-0-	-0-	-0-	126	1	1625	2	Y	-0-					-0-
07	1959	N	1959	-0-	-0-	-0-	104	1	1855	2	Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	4964	-0-	-636	-0-	267	1	4697	2	Y	-0-					-0-
03	5921	X	3603	-0-	-2318	-0-	202	1	3401	2	Y	-0-					-0-
04	6070	X	6070	-0-	-0-	-0-	361	1	5709	2	Y	-0-					-0-
05	5773	X	5773	-0-	-0-	-0-	344	1	5429	2	Y	-0-					-0-
06	5520	X	5150	-0-	-370	-0-	372	1	4778	2	Y	-0-					-0-
07	6262	X	5632	-0-	-630	-0-	298	1	5334	2	Y	-0-					-0-

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7392	X	7392	-0-	-0-	-0-	397	1	6995	2	Y	-0-					-0-
03	5643	X	5643	-0-	-0-	-0-	317	1	5324	2	Y	2	2	8			-0-
							2	9									
04	7500	X	5165	-0-	-2335	-0-	307	1	4858	2	Y	-0-					-0-
05	8184	X	5194	-0-	-2990	-0-	309	1	4885	2	Y	-0-					-0-
06	7920	X	4418	-0-	-3502	-0-	319	1	4099	2	Y	-0-					-0-
07	8184	X	5540	-0-	-2644	-0-	293	1	5247	2	Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	26	1	467	2	N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	32	1	546	2	N	-0-					-0-
04	600	N	556	-0-	-44	-0-	33	1	523	2	N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	35	1	551	2	N	-0-					-0-
06	570	N	414	-0-	-156	-0-	30	1	384	2	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	41	1	724	2	N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	3136	-0-	-0-	-0-	168	1	2968	2	Y	-0-					-0-
03	3441	X	3365	-0-	-76	-0-	189	1	3174	2	Y	2	2	8			-0-
							2	9									
04	3246	X	3246	-0-	-0-	-0-	193	1	3053	2	Y	-0-					-0-
05	3472	X	3047	-0-	-425	-0-	181	1	2866	2	Y	-0-					-0-
06	3360	X	2934	-0-	-426	-0-	212	1	2722	2	Y	-0-					-0-
07	3472	X	2888	-0-	-584	-0-	153	1	2735	2	Y	-0-					-0-

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4072	-0-	-1024	-0-	219	1	3853	2	N	-0-					-0-
03	5642	X	1962	-0-	-3680	-0-	110	1	1852	2	N	-0-					-0-
04	4830	X	1399	-0-	-3431	-0-	83	1	1316	2	N	-0-					-0-
05	4991	X	2825	-0-	-2166	-0-	168	1	2657	2	N	-0-					-0-
06	4350	X	1599	-0-	-2751	-0-	115	1	1484	2	N	-0-					-0-
07	5234	X	5234	-0-	-0-	-0-	277	1	4957	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	531	-0-	-1485	-0-	29	1	502	2	Y	-0-					-0-
03	1860	N	298	-0-	-1562	-0-	17	1	281	2	Y	-0-					-0-
04	1579	N	1579	-0-	-0-	-0-	94	1	1485	2	Y	-0-					-0-
05	1574	N	1574	-0-	-0-	-0-	94	1	1480	2	Y	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	97	1	1252	2	Y	-0-					-0-
07	1643	N	1114	-0-	-529	-0-	59	1	1055	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	980	-0-	-0-	-0-	53	1	927	2	Y	-0-					-0-
03	3100	N	3652	-0-	552	552	205	1	3447	2	Y	-0-					-0-
04	1338	N	786	-0-	-552	-0-	47	1	739	2	Y	-0-					-0-
05	1085	N	779	-0-	-306	-0-	29	1	750	2	Y	-0-					-0-
06	1200	X	460	-0-	-740	-0-	10	1	450	2	Y	-0-					-0-
07	1240	X	282	-0-	-958	-0-	12	1	270	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1439	X	1439	-0-	-0-	-0-	77	1	1362	2	Y	-0-					-0-
03	2002	X	2002	-0-	-0-	-0-	112	1	1890	2	Y	-0-					-0-
04	1710	X	1515	-0-	-195	-0-	90	1	1425	2	Y	-0-					-0-
05	2868	X	2868	-0-	-0-	-0-	171	1	2697	2	Y	-0-					-0-
06	2281	X	2281	-0-	-0-	-0-	165	1	2116	2	Y	-0-					-0-
07	2285	X	2285	-0-	-0-	-0-	121	1	2164	2	Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5724	X	5724	-0-	-0-	-0-	307	1	5417	2	N	-0-					-0-
03	6457	X	6457	-0-	-0-	-0-	363	1	6094	2	N	-0-					-0-
04	6344	X	6344	-0-	-0-	-0-	377	1	5967	2	N	-0-					-0-
05	6836	X	6836	-0-	-0-	-0-	407	1	6429	2	N	-0-					-0-
06	6610	X	6610	-0-	-0-	-0-	477	1	6133	2	N	-0-					-0-
07	7308	X	7308	-0-	-0-	-0-	387	1	6921	2	N	-0-					-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4480	X	4286	-0-	-194	-0-	230	1	4056	2	Y	-0-					-0-
03	4960	X	4519	-0-	-441	-0-	254	1	4262	2	Y	3	3	8			-0-
							3	9									
04	4830	X	4579	-0-	-251	-0-	272	1	4304	2	Y	3	3	8			-0-
							3	9									
05	4991	X	4575	-0-	-416	-0-	272	1	4302	2	Y	1	1	8			-0-
							1	9									
06	4830	X	4453	-0-	-377	-0-	322	1	4130	2	Y	1	1	8			-0-
							1	9									
07	4754	X	4754	-0-	-0-	-0-	252	1	4501	2	Y	1	1	8			-0-
							1	9									

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	678	-0-	-1086	-0-	36	1	642	2	Y	-0-					-0-
03	1457	N	488	-0-	-969	-0-	27	1	461	2	Y	-0-					-0-
04	1320	N	97	-0-	-1223	-0-	6	1	91	2	Y	-0-					-0-
05	744	N	304	-0-	-440	-0-	18	1	286	2	Y	-0-					-0-
06	480	N	405	-0-	-75	-0-	29	1	376	2	Y	-0-					-0-
07	658	N	658	-0-	-0-	-0-	35	1	623	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	384	-0-	-232	-0-	21	1	363	2	Y	-0-					-0-
03	465	N	430	-0-	-35	-0-	24	1	406	2	Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	25	1	392	2	Y	-0-					-0-
05	434	N	428	-0-	-6	-0-	25	1	403	2	Y	-0-					-0-
06	420	N	406	-0-	-14	-0-	29	1	377	2	Y	-0-					-0-
07	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	33	-0-	-219	-0-	2	1	31	2	Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	1901	N	1901	-0-	-0-	-0-	113	1	1788	2	Y	-0-					-0-
05	2083	N	2083	-0-	-0-	-0-	78	1	2005	2	Y	-0-					-0-
06	629	N	629	-0-	-0-	-0-	14	1	615	2	Y	-0-					-0-
07	1023	N	450	-0-	-573	-0-	20	1	430	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1387	N	1387	-0-	-0-	-0-	74	1	1313	2	Y	-0-					-0-
03	1302	N	702	-0-	-600	-0-	39	1	663	2	Y	-0-					-0-
04	2093	N	2093	-0-	-0-	-0-	125	1	1968	2	Y	-0-					-0-
05	2252	N	2252	-0-	-0-	-0-	134	1	2118	2	Y	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	130	1	1674	2	Y	-0-					-0-
07	2197	N	2197	-0-	-0-	-0-	116	1	2081	2	Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	1553	-0-	-2479	-0-	83	1	1470	2	N	-0-					-0-
03	3844	X	1142	-0-	-2702	-0-	64	1	1078	2	N	-0-					-0-
04	3720	X	595	-0-	-3125	-0-	35	1	560	2	N	-0-					-0-
05	3844	X	1429	-0-	-2415	-0-	85	1	1344	2	N	-0-					-0-
06	3240	X	1338	-0-	-1902	-0-	97	1	1241	2	N	-0-					-0-
07	1705	X	1490	-0-	-215	-0-	79	1	1411	2	N	-0-					-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5964	X	5801	-0-	-163	-0-	311	1	5490	2	N	-0-					-0-
03	6479	X	6260	-0-	-219	-0-	352	1	5906	2	N	2	2	8			-0-
							2	9									
04	6270	X	6051	-0-	-219	-0-	360	1	5691	2	N	-0-					-0-
05	6479	X	6175	-0-	-304	-0-	368	1	5807	2	N	-0-					-0-
06	6210	X	5353	-0-	-857	-0-	387	1	4966	2	N	-0-					-0-
07	6417	X	6267	-0-	-150	-0-	332	1	5935	2	N	-0-					-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4900	X	4838	-0-	-62	-0-	260	1	4578	2	N	-0-					-0-
03	5425	X	5251	-0-	-174	-0-	295	1	4953	2	N	3	3	8			-0-
							3	9									
04	5160	X	4682	-0-	-478	-0-	278	1	4401	2	N	3	3	8			-0-
							3	9									
05	5363	X	4679	-0-	-684	-0-	278	1	4400	2	N	1	1	8			-0-
							1	9									
06	5190	X	3121	-0-	-2069	-0-	225	1	2895	2	N	1	1	8			-0-
							1	9									
07	5363	X	2341	-0-	-3022	-0-	124	1	2216	2	N	1	1	8			-0-
							1	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6645	X	6645	-0-	-0-	-0-	357	1	6288	2	N	-0-					-0-
03	7626	X	6817	-0-	-809	-0-	383	1	6434	2	N	-0-					-0-
04	7380	X	6477	-0-	-903	-0-	385	1	6092	2	N	-0-					-0-
05	7626	X	5263	-0-	-2363	-0-	313	1	4950	2	N	-0-					-0-
06	7110	X	6381	-0-	-729	-0-	461	1	5920	2	N	-0-					-0-
07	7347	X	7029	-0-	-318	-0-	372	1	6657	2	N	-0-					-0-

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 07/03/2007 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3046	-0-	-510	-0-	163	1	2881	2	N	2	2	8			-0-
							2	9									
03	3720	X	3453	-0-	-267	-0-	194	1	3257	2	N	2	2	8			-0-
							2	9									
04	3360	X	3252	-0-	-108	-0-	193	1	3055	2	N	4	4	8			-0-
							4	9									
05	3541	X	3541	-0-	-0-	-0-	211	1	3326	2	N	4	4	8			-0-
							4	9									
06	3330	X	3330	-0-	-0-	-0-	240	1	3086	2	N	4	4	8			-0-
							4	9									
07	3441	X	3402	-0-	-39	-0-	180	1	3218	2	N	4	4	8			-0-
							4	9									

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6608	X	5821	-0-	-787	-0-	312	1	5507	2	N	2	2	8			-0-
							2	9									
03	7781	X	7110	-0-	-671	-0-	400	1	6710	2	N	-0-					-0-
04	7530	X	6995	-0-	-535	-0-	416	1	6573	2	N	5	5	8			-0-
							6	9									
05	7781	X	7273	-0-	-508	-0-	432	1	6834	2	N	6	6	8			-0-
							7	9									
06	6870	X	6575	-0-	-295	-0-	474	1	6094	2	N	6	6	8			-0-
							7	9									
07	7223	X	4922	-0-	-2301	-0-	260	1	4655	2	N	6	6	8			-0-
							7	9									

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7393	X	7393	-0-	-0-	-0-	397	1	6993	2	N	3	3	8			-0-
							3	9									
03	8176	X	8176	-0-	-0-	-0-	459	1	7715	2	N	2	2	8			-0-
							2	9									
04	7710	X	6503	-0-	-1207	-0-	386	1	6110	2	N	6	6	8			-0-
							7	9									
05	7967	X	7353	-0-	-614	-0-	437	1	6908	2	N	7	7	8			-0-
							8	9									
06	7710	X	7001	-0-	-709	-0-	505	1	6488	2	N	7	7	8			-0-
							8	9									
07	9161	X	9161	-0-	-0-	-0-	485	1	8668	2	N	7	7	8			-0-
							8	9									

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	2073	-0-	-279	-0-	111	1	1962	2	Y	-0-					-0-
03	3317	X	1199	-0-	-2118	-0-	67	1	1132	2	Y	-0-					-0-
04	4050	X	1281	-0-	-2769	-0-	76	1	1205	2	Y	-0-					-0-
05	4185	X	1991	-0-	-2194	-0-	118	1	1873	2	Y	-0-					-0-
06	4050	X	1515	-0-	-2535	-0-	109	1	1406	2	Y	-0-					-0-
07	2294	X	1794	-0-	-500	-0-	95	1	1699	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	229	N	229	-0-	-0-	-0-	12	1	217	2	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	12	1	208	2	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	16	1	259	2	N	-0-					-0-
05	248	N	48	-0-	-200	-0-	3	1	45	2	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	33	1	428	2	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	20	1	356	2	N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7146	X	7146	-0-	-0-	-0-	384	1	6762	2	N	-0-					-0-
03	7626	X	5376	-0-	-2250	-0-	302	1	5068	2	N	5	5	8			-0-
							6	9									
04	7380	X	346	-0-	-7034	-0-	20	1	323	2	N	3	3	8			-0-
							3	9									
05	7626	X	2377	-0-	-5249	-0-	141	1	2235	2	N	1	1	8			-0-
							1	9									
06	7380	X	6131	-0-	-1249	-0-	443	1	5687	2	N	1	1	8			-0-
							1	9									
07	7626	X	7552	-0-	-74	-0-	400	1	7151	2	N	1	1	8			-0-
							1	9									

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	188	-0-	-3956	-0-	10	1	178	2	N	-0-					-0-
03	4588	X	119	-0-	-4469	-0-	7	1	112	2	N	-0-					-0-
04	3060	X	261	-0-	-2799	-0-	16	1	245	2	N	-0-					-0-
05	217	X	66	-0-	-151	-0-	4	1	62	2	N	-0-					-0-
06	715	X	715	-0-	-0-	-0-	52	1	663	2	N	-0-					-0-
07	6010	X	6010	-0-	-0-	-0-	318	1	5692	2	N	-0-					-0-

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4077	-0-	-1019	-0-	219	1	3858	2	N	-0-					-0-
03	5642	X	3632	-0-	-2010	-0-	204	1	3428	2	N	-0-					-0-
04	5460	X	3485	-0-	-1975	-0-	207	1	3277	2	N	1	1	8			-0-
							1	9									
05	5642	X	4933	-0-	-709	-0-	294	1	4638	2	N	1	1	8			-0-
							1	9									
06	5460	X	4687	-0-	-773	-0-	338	1	4348	2	N	1	1	8			-0-
							1	9									
07	4526	X	4422	-0-	-104	-0-	234	1	4187	2	N	1	1	8			-0-
							1	9									

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	9	1	137	2	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	31	1	401	2	N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	31	1	557	2	N	-0-					-0-

REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5992	X	1366	-0-	-4626	-0-	73	1	1291	2	N	2	2	8			-0-
							2	9									
03	6634	X	1591	-0-	-5043	-0-	89	1	1500	2	N	2	2	8			-0-
							2	9									
04	6420	X	2088	-0-	-4332	-0-	124	1	1958	2	N	5	5	8			-0-
							6	9									
05	4061	X	2093	-0-	-1968	-0-	124	1	1963	2	N	5	5	8			-0-
							6	9									
06	1715	X	1715	-0-	-0-	-0-	123	1	1586	2	N	5	5	8			-0-
							6	9									
07	2170	X	1919	-0-	-251	-0-	101	1	1812	2	N	5	5	8			-0-
							6	9									

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4564	X	4282	-0-	-282	-0-	230	1	4050	2	N	2	2	8			-0-
							2	9									
03	4960	X	4646	-0-	-314	-0-	261	1	4383	2	N	2	2	8			-0-
							2	9									
04	4380	X	4378	-0-	-2	-0-	260	1	4112	2	N	5	5	8			-0-
							6	9									
05	4743	X	4397	-0-	-346	-0-	261	1	4129	2	N	6	6	8			-0-
							7	9									
06	4590	X	4110	-0-	-480	-0-	296	1	3807	2	N	6	6	8			-0-
							7	9									
07	4743	X	4722	-0-	-21	-0-	250	1	4465	2	N	6	6	8			-0-
							7	9									

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6104	X	5972	-0-	-132	-0-	321	1	5651	2	N	-0-					-0-
03	6790	X	6790	-0-	-0-	-0-	381	1	6403	2	N	5	5	8			-0-
							6	9									
04	6545	X	6545	-0-	-0-	-0-	389	1	6153	2	N	3	3	8			-0-
							3	9									
05	6722	X	6722	-0-	-0-	-0-	400	1	6321	2	N	1	1	8			-0-
							1	9									
06	6570	X	5586	-0-	-984	-0-	403	1	5182	2	N	1	1	8			-0-
							1	9									
07	7156	X	7156	-0-	-0-	-0-	379	1	6776	2	N	1	1	8			-0-
							1	9									

JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3392	-0-	-220	-0-	182	1	3209	2	N	1	1	8			-0-
							1	9									
03	3813	X	3732	-0-	-81	-0-	210	1	3519	2	N	3	3	8			-0-
							3	9									
04	3660	X	3601	-0-	-59	-0-	214	1	3383	2	N	4	4	8			-0-
							4	9									
05	3782	X	3756	-0-	-26	-0-	223	1	3531	2	N	2	2	8			-0-
							2	9									
06	3660	X	3471	-0-	-189	-0-	251	1	3218	2	N	2	2	8			-0-
							2	9									
07	3881	X	3881	-0-	-0-	-0-	205	1	3674	2	N	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2530	-0-	-494	-0-	136	1	2394	2	N	-0-					-0-
03	3348	X	2938	-0-	-410	-0-	165	1	2773	2	N	-0-					-0-
04	3240	X	3096	-0-	-144	-0-	184	1	2912	2	N	-0-					-0-
05	3193	X	2970	-0-	-223	-0-	177	1	2793	2	N	-0-					-0-
06	3090	X	2669	-0-	-421	-0-	193	1	2476	2	N	-0-					-0-
07	3193	X	2615	-0-	-578	-0-	139	1	2476	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	5	1	79	2	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	2	N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6664	X	6416	-0-	-248	-0-	344	1	6072	2	N	-0-					-0-
03	7378	X	6582	-0-	-796	-0-	370	1	6212	2	N	-0-					-0-
04	7110	X	6419	-0-	-691	-0-	382	1	6037	2	N	-0-					-0-
05	7254	X	6601	-0-	-653	-0-	393	1	6208	2	N	-0-					-0-
06	7020	X	6048	-0-	-972	-0-	437	1	5611	2	N	-0-					-0-
07	7099	X	6342	-0-	-757	-0-	336	1	6006	2	N	-0-					-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5544	X	4702	-0-	-842	-0-	252	1	4449	2	N	1	1	8			-0-
							1	9									
03	6014	X	4999	-0-	-1015	-0-	281	1	4712	2	N	5	5	8			-0-
							6	9									
04	5610	X	5575	-0-	-35	-0-	331	1	5240	2	N	4	4	8			-0-
							4	9									
05	5627	X	5627	-0-	-0-	-0-	335	1	5290	2	N	2	2	8			-0-
							2	9									
06	5361	X	5361	-0-	-0-	-0-	387	1	4972	2	N	2	2	8			-0-
							2	9									
07	6224	X	6224	-0-	-0-	-0-	330	1	5892	2	N	2	2	8			-0-
							2	9									

JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4368	X	3365	-0-	-1003	-0-	181	1	3184	2	N	-0-					-0-
03	4836	X	4693	-0-	-143	-0-	264	1	4429	2	N	-0-					-0-
04	4560	X	4382	-0-	-178	-0-	261	1	4121	2	N	-0-					-0-
05	4712	X	4382	-0-	-330	-0-	261	1	4121	2	N	-0-					-0-
06	4530	X	4170	-0-	-360	-0-	301	1	3869	2	N	-0-					-0-
07	4681	X	4167	-0-	-514	-0-	221	1	3946	2	N	-0-					-0-

KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

02	2800	N	3272	-0-	472	472	176	1	3096	2	Y	-0-					-0-
03	3100	N	3438	-0-	338	810	193	1	3245	2	Y	-0-					-0-
04	2494	N	1684	-0-	-810	-0-	100	1	1584	2	Y	-0-					-0-
05	2790	X	571	-0-	-2219	-0-	34	1	537	2	Y	-0-					-0-
06	2700	X	634	-0-	-2066	-0-	46	1	588	2	Y	-0-					-0-
07	2790	X	259	-0-	-2531	-0-	14	1	245	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

02	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
03	769	N	769	-0-	-0-	-0-	768	2	1	9	N	1	1	8			-0-
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
07	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

02	1344	N	453	-0-	-891	-0-	453	2			N	-0-					-0-
03	1333	N	186	-0-	-1147	-0-	186	2			N	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	496	N	63	-0-	-433	-0-	63	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

02	1092	N	854	-0-	-238	-0-	854	2			N	-0-					-0-
03	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-
04	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
05	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
06	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

02	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
03	868	N	838	-0-	-30	-0-	837	2	1	9	N	1	1	8			-0-
04	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
05	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
06	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
07	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	156	-0-	-96	-0-	156	2			N	-0-					-0-
03	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
04	210	N	142	-0-	-68	-0-	142	2			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	774	-0-	-10	-0-	774	2			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
04	1230	N	328	-0-	-902	-0-	328	2			N	-0-					-0-
05	868	N	271	-0-	-597	-0-	271	2			N	-0-					-0-
06	660	N	411	-0-	-249	-0-	411	2			N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
CR2 ENERGY LLC 101608
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/23/2026

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DIXIELAND ENERGY LLC 103266
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					173
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-					173
05	0	N	-0-	-0-	-0-	-0-					N	-0-	142	1			31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31

REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	117	X	117	-0-	-0-	-0-	31	1	86	2	N	-0-					10
03	93	X	84	-0-	-9	-0-	38	1	46	2	N	-0-					10
04	837	X	837	-0-	-0-	-0-	354	1	481	2	N	2					12
							2	9									
05	786	X	786	-0-	-0-	-0-	334	1	452	2	N	-0-					12
06	645	X	645	-0-	-0-	-0-	416	1	229	2	N	-0-					12
07	868	X	367	-0-	-501	-0-	298	1	69	2	N	-0-					12

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	216	1	239	2	N	-0-					24
03	806	N	180	-0-	-626	-0-	81	1	99	2	N	-0-					24
04	542	N	542	-0-	-0-	-0-	234	1	308	2	N	-0-					24
05	496	N	449	-0-	-47	-0-	205	1	244	2	N	-0-					24
06	326	N	326	-0-	-0-	-0-	210	1	116	2	N	-0-					24
07	558	N	93	-0-	-465	-0-	76	1	17	2	N	-0-					24

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DIXIELAND ENERGY LLC //CONT.// 103266
DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMEX, INC. 429659
HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
HD OPERATING CO, LLC 103746
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	-0-					135
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					135

JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792 N	1146	-0-	-646	-0-	220	1	909	2	N	15	192	1			18
						17	9									
03	2046 N	1750	-0-	-296	-0-	415	1	1300	2	N	32					50
						35	9									
04	1830 N	1797	-0-	-33	-0-	421	1	1321	2	N	50					100
						55	9									
05	1854 N	1854	-0-	-0-	-0-	439	1	1298	2	N	106	191	1			15
						117	9									
06	1684 N	1684	-0-	-0-	-0-	392	1	1176	2	N	105					120
						116	9									
07	1860 N	1545	-0-	-315	-0-	355	1	1107	2	N	75					195
						83	9									

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196 N	138	-0-	-58	-0-	27	1	111	2	N	-0-					27
03	248 N	210	-0-	-38	-0-	51	1	159	2	N	-0-					27
04	213 N	213	-0-	-0-	-0-	51	1	162	2	N	-0-					27
05	212 N	212	-0-	-0-	-0-	54	1	158	2	N	-0-					27
06	210 N	191	-0-	-19	-0-	48	1	143	2	N	-0-					27
07	217 N	179	-0-	-38	-0-	43	1	136	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140 N	125	-0-	-15	-0-	24	1	101	2	N	-0-					76
03	191 N	191	-0-	-0-	-0-	46	1	145	2	N	-0-					76
04	194 N	194	-0-	-0-	-0-	47	1	147	2	N	-0-					76
05	193 N	193	-0-	-0-	-0-	49	1	144	2	N	-0-					76
06	173 N	173	-0-	-0-	-0-	43	1	130	2	N	-0-					76
07	162 N	162	-0-	-0-	-0-	39	1	123	2	N	-0-					76

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	5432	-0-	-0-	-0-	1018	1	4198	2	N	196	191	1			70
							216	9									
03	5623	X	5623	-0-	-0-	-0-	1315	1	4118	2	N	173	193	1			50
							190	9									
04	5818	X	5818	-0-	-0-	-0-	1357	1	4265	2	N	178	193	1			35
							196	9									
05	6150	X	6150	-0-	-0-	-0-	1508	1	4449	2	N	175					210
							193	9									
06	5853	X	5853	-0-	-0-	-0-	1424	1	4268	2	N	146	186	1			170
							161	9									
07	5783	X	5783	-0-	-0-	-0-	1395	1	4360	2	N	25					195
							28	9									

ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

02	123	N	123	-0-	-0-	-0-	24	1	99	2	N	-0-					29
03	185	N	185	-0-	-0-	-0-	45	1	140	2	N	-0-					29
04	188	N	188	-0-	-0-	-0-	45	1	143	2	N	-0-					29
05	188	N	188	-0-	-0-	-0-	47	1	141	2	N	-0-					29
06	169	N	169	-0-	-0-	-0-	42	1	127	2	N	-0-					29
07	157	N	157	-0-	-0-	-0-	38	1	119	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

02	3304	X	1780	-0-	-1524	-0-	86	1	1694	3	N	-0-					-0-
03	3379	X	2907	-0-	-472	-0-	95	1	2812	3	N	-0-					-0-
04	3150	X	2781	-0-	-369	-0-	119	1	2662	3	N	-0-					-0-
05	3069	X	2907	-0-	-162	-0-	124	1	2783	3	N	-0-					-0-
06	3026	X	3026	-0-	-0-	-0-	125	1	2901	3	N	-0-					-0-
07	2914	X	2723	-0-	-191	-0-	2723	3			N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

02	1242	N	1242	-0-	-0-	-0-	60	1	1182	3	N	-0-					-0-
03	1591	N	1591	-0-	-0-	-0-	67	1	1524	3	N	-0-					-0-
04	1634	N	1634	-0-	-0-	-0-	69	1	1565	3	N	-0-					-0-
05	1346	N	1346	-0-	-0-	-0-	57	1	1289	3	N	-0-					-0-
06	1532	N	1532	-0-	-0-	-0-	63	1	1469	3	N	-0-					-0-
07	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

02	4312	X	3984	-0-	-328	-0-	193	1	3791	3	N	-0-					-0-
03	4774	X	4585	-0-	-189	-0-	213	1	4372	3	N	-0-					-0-
04	4620	X	4538	-0-	-82	-0-	200	1	4338	3	N	-0-					-0-
05	4713	X	4713	-0-	-0-	-0-	204	1	4509	3	N	-0-					-0-
06	4560	X	4508	-0-	-52	-0-	186	1	4322	3	N	-0-					-0-
07	4681	X	3533	-0-	-1148	-0-	3533	3			N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

02	2716	X	2252	-0-	-464	-0-	109	1	2143	2	N	-0-					-0-
03	2976	X	2484	-0-	-492	-0-	121	1	2363	3	N	-0-					-0-
04	2640	X	2483	-0-	-157	-0-	108	1	2375	3	N	-0-					-0-
05	2803	X	2803	-0-	-0-	-0-	120	1	2683	3	N	-0-					-0-
06	2645	X	2645	-0-	-0-	-0-	109	1	2536	3	N	-0-					-0-
07	2573	X	2521	-0-	-52	-0-	2521	3			N	-0-					-0-

EUNICE (TRAVIS PEAK) //CONT.// 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC //CONT.// 197689
LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2324	N	2324	-0-	-0-	-0-	112	1	2212	2	N	-0-			-0-
03	2527	N	2527	-0-	-0-	-0-	124	1	2403	3	N	-0-			-0-
04	2467	N	2467	-0-	-0-	-0-	104	1	2363	3	N	-0-			-0-
05	2677	N	2677	-0-	-0-	-0-	114	1	2563	3	N	-0-			-0-
06	2555	N	2555	-0-	-0-	-0-	109	1	2446	3	N	-0-			-0-
07	2503	N	2503	-0-	-0-	-0-	2503	3			N	-0-			-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07		0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 07/20/2026

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
03	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-

EVANS LAKE, WEST (PETTIT) //CONT.// 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
05	279	N	171	-0-	-108	-0-	171	2			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					13
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					13
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					13
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					13
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					13
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					13

PLUGGED AND ABANDONED_____ 02/10/2025

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	22	-0-	-6	-0-	1	1	21	2	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	5	1	109	2	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	3	1	83	2	N	-0-					-0-
06	120	N	86	-0-	-34	-0-	3	1	83	2	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	3	1	80	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2171	N	2171	-0-	-0-	-0-	71	1	2100	2	N	-0-					-0-
03	2383	N	2383	-0-	-0-	-0-	94	1	2289	2	N	-0-					-0-
04	2277	N	2277	-0-	-0-	-0-	93	1	2184	2	N	-0-					-0-
05	2236	N	2236	-0-	-0-	-0-	79	1	2157	2	N	-0-					-0-
06	2100	N	2067	-0-	-33	-0-	72	1	1995	2	N	-0-					-0-
07	2177	N	2177	-0-	-0-	-0-	71	1	2106	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
06	480	N	349	-0-	-131	-0-	349	2			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1517	N	1517	-0-	-0-	-0-	1511	2	6	9	N	5	5	8			-0-
03	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
04	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
05	1519	N	1464	-0-	-55	-0-	1463	2	1	9	N	1	1	8			-0-
06	1622	N	1622	-0-	-0-	-0-	1621	2	1	9	N	1	1	8			-0-
07	1519	N	929	-0-	-590	-0-	929	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	427	-0-	-49	-0-	425	2	2	9	N	2	2	8			-0-
03	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1107	N	1107	-0-	-0-	-0-	1103	2	4	9	N	4	4	8			-0-
03	1209	N	981	-0-	-228	-0-	981	2			N	-0-					-0-
04	1170	N	1008	-0-	-162	-0-	1008	2			N	-0-					-0-
05	1209	N	1155	-0-	-54	-0-	1154	2	1	9	N	1	1	8			-0-
06	960	N	755	-0-	-205	-0-	754	2	1	9	N	1	1	8			-0-
07	1054	N	833	-0-	-221	-0-	833	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	396	-0-	-136	-0-	396	2			N	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

02	140	N	97	-0-	-43	-0-	97	2			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

02	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
06	3000	N	4005	-0-	1005	1005	4005	2			N	-0-					-0-
07	3100	N	4288	-0-	1188	2193	4288	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

02	252	N	237	-0-	-15	-0-	237	2			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
03	310	N	178	-0-	-132	-0-	178	2			N	-0-					-0-
04	270	N	190	-0-	-80	-0-	190	2			N	-0-					-0-
05	527	N	216	-0-	-311	-0-	216	2			N	-0-					-0-
06	180	N	83	-0-	-97	-0-	83	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	788	-0-	-276	-0-	788	2			N	-0-					-0-
03	1240	N	893	-0-	-347	-0-	893	2			N	-0-					-0-
04	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
05	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
06	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
07	2201	N	1305	-0-	-896	-0-	1305	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1241	-0-	-243	-0-	1240	2	1	9	N	1	1	8			202
03	1736	N	1648	-0-	-88	-0-	1648	2			N	-0-					202
04	1650	N	1556	-0-	-94	-0-	1555	2	1	9	N	1	1	8			202
05	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1	1	8			202
06	1590	N	982	-0-	-608	-0-	980	2	2	9	N	2	2	8			202
07	1612	N	704	-0-	-908	-0-	704	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3757	X	3757	-0-	-0-	-0-	3755	2	2	9	N	2	2	8			-0-
03	4520	X	4520	-0-	-0-	-0-	4517	2	3	9	N	3	3	8			-0-
04	4124	X	4124	-0-	-0-	-0-	4123	2	1	9	N	1	1	8			-0-
05	4061	X	4002	-0-	-59	-0-	4002	2			N	-0-					-0-
06	3930	X	3780	-0-	-150	-0-	3780	2			N	-0-					-0-
07	4061	X	3234	-0-	-827	-0-	3234	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1461	N	1461	-0-	-0-	-0-	1460	2	1	9	N	1	1	8			-0-
03	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
04	1320	N	1158	-0-	-162	-0-	1157	2	1	9	N	1	1	8			-0-
05	1364	N	1321	-0-	-43	-0-	1321	2			N	-0-					-0-
06	1320	N	1147	-0-	-173	-0-	1146	2	1	9	N	1	1	8			-0-
07	1209	N	1193	-0-	-16	-0-	1193	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2008	N	2008	-0-	-0-	-0-	1996	2	12	9	N	11	11	8			-0-
03	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
04	1809	N	1809	-0-	-0-	-0-	1807	2	2	9	N	2	2	8			-0-
05	2232	N	1648	-0-	-584	-0-	1647	2	1	9	N	1	1	8			-0-
06	1980	N	1510	-0-	-470	-0-	1508	2	2	9	N	2	2	8			-0-
07	1860	N	1690	-0-	-170	-0-	1690	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3111	X	3111	-0-	-0-	-0-	3097	2	14	9	N	13	13	8			-0-
03	2914	X	2324	-0-	-590	-0-	2324	2			N	-0-					-0-
04	2820	X	2080	-0-	-740	-0-	2076	2	4	9	N	4	4	8			-0-
05	2914	X	2487	-0-	-427	-0-	2484	2	3	9	N	3	3	8			-0-
06	2879	X	2879	-0-	-0-	-0-	2872	2	7	9	N	6	6	8			-0-
07	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3480	X	3480	-0-	-0-	-0-	3476	2	4	9	N	4	4	8			-0-
03	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
04	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
05	2878	X	2878	-0-	-0-	-0-	2877	2	1	9	N	1	1	8			-0-
06	3073	X	3073	-0-	-0-	-0-	3072	2	1	9	N	1	1	8			-0-
07	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
03	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
04	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1477	-0-	-707	-0-	1473	2	4	9	N	4	4	8			-0-
03	2325	N	1477	-0-	-848	-0-	1470	2	7	9	N	6	6	8			-0-
04	2100	N	1802	-0-	-298	-0-	1802	2			N	-0-					-0-
05	1643	N	1401	-0-	-242	-0-	1401	2			N	-0-					-0-
06	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
07	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					58
03	2635	N	2321	-0-	-314	-0-	2321	2			N	-0-					58
04	2400	N	2332	-0-	-68	-0-	2332	2			N	-0-					58
05	2542	N	2277	-0-	-265	-0-	2277	2			N	-0-					58
06	2250	N	2245	-0-	-5	-0-	2245	2			N	-0-					58
07	2418	N	1518	-0-	-900	-0-	1518	2			N	-0-					58

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1330	-0-	-14	-0-	1329	2	1	9	N	1	1	8			-0-
03	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
04	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
05	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
06	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
07	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2302	N	2302	-0-	-0-	-0-	2298	2	4	9	N	4	4	8			19
03	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					19
04	2190	N	1812	-0-	-378	-0-	1811	2	1	9	N	1	1	8			19
05	2605	N	2605	-0-	-0-	-0-	2604	2	1	9	N	1	1	8			19
06	2433	N	2433	-0-	-0-	-0-	2431	2	2	9	N	2	2	8			19
07	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1125	-0-	-611	-0-	1124	2	1	9	N	1	1	8			-0-
03	1922	N	849	-0-	-1073	-0-	847	2	2	9	N	2	2	8			-0-
04	1860	N	1459	-0-	-401	-0-	1459	2			N	-0-					-0-
05	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
06	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
07	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1662	-0-	-606	-0-	1662	2			N	-0-					-0-
03	2511	X	2109	-0-	-402	-0-	2109	2			N	-0-					-0-
04	2370	X	2328	-0-	-42	-0-	2328	2			N	-0-					-0-
05	2325	X	2088	-0-	-237	-0-	2088	2			N	-0-					-0-
06	2250	X	1217	-0-	-1033	-0-	1217	2			N	-0-					-0-
07	2418	X	1760	-0-	-658	-0-	1760	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
03	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
04	1290	N	986	-0-	-304	-0-	986	2			N	-0-					-0-
05	1333	N	1090	-0-	-243	-0-	1090	2			N	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	948	-0-	-116	-0-	947	2	1	9	N	1	1	8			-0-
03	1244	N	1244	-0-	-0-	-0-	1242	2	2	9	N	2	2	8			-0-
04	1593	N	1593	-0-	-0-	-0-	1592	2	1	9	N	1	1	8			-0-
05	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
07	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1850	-0-	-334	-0-	1840	2	10	9	N	9	9	8			-0-
03	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
04	2385	N	2385	-0-	-0-	-0-	2381	2	4	9	N	4	4	8			-0-
05	2809	N	2809	-0-	-0-	-0-	2805	2	4	9	N	4	4	8			-0-
06	2496	N	2496	-0-	-0-	-0-	2489	2	7	9	N	6	6	8			-0-
07	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
03	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
04	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
07	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1233	-0-	-195	-0-	1227	2	6	9	N	5	5	8			45
03	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					45
04	1563	N	1563	-0-	-0-	-0-	1561	2	2	9	N	2	2	8			45
05	1364	N	1189	-0-	-175	-0-	1188	2	1	9	N	1	1	8			45
06	1470	N	1163	-0-	-307	-0-	1161	2	2	9	N	2	2	8			45
07	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					45

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
03	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
04	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
05	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
06	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	2			N	-0-					-0-
05	589	N	463	-0-	-126	-0-	463	2			N	-0-					-0-
06	570	N	465	-0-	-105	-0-	465	2			N	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	192	-0-	-2356	-0-	191	2	1	9	N	1	1	8			-0-
03	2821	X	282	-0-	-2539	-0-	280	2	2	9	N	2	2	8			-0-
04	2310	X	473	-0-	-1837	-0-	473	2			N	-0-					-0-
05	1116	X	474	-0-	-642	-0-	474	2			N	-0-					-0-
06	570	X	502	-0-	-68	-0-	502	2			N	-0-					-0-
07	496	N	416	-0-	-80	-0-	416	2			N	-0-					-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	962	-0-	-18	-0-	962	2			N	-0-					13
03	1860	N	1734	-0-	-126	-0-	1734	2			N	-0-					13
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					13
05	1054	N	978	-0-	-76	-0-	978	2			N	-0-					13
06	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					13
07	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	947	N	947	-0-	-0-	-0-	946	2	1	9	N	1	1	8			80
03	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					80
04	1980	N	1282	-0-	-698	-0-	1282	2			N	-0-					80
05	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					80
06	2010	N	1474	-0-	-536	-0-	1474	2			N	-0-					80
07	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					80

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
03	2356	N	2147	-0-	-209	-0-	2147	2			N	-0-					-0-
04	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
05	2170	N	2036	-0-	-134	-0-	2036	2			N	-0-					-0-
06	2070	N	1068	-0-	-1002	-0-	1068	2			N	-0-					-0-
07	2511	N	2242	-0-	-269	-0-	2242	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	N	2405	-0-	-31	-0-	2405	2			N	-0-					108
03	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					108
04	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					108
05	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					108
06	2670	N	2364	-0-	-306	-0-	2364	2			N	-0-					108
07	2728	N	2349	-0-	-379	-0-	2349	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
03	1550	N	1334	-0-	-216	-0-	1334	2			N	-0-					-0-
04	1500	N	1006	-0-	-494	-0-	1006	2			N	-0-					-0-
05	1550	N	1428	-0-	-122	-0-	1428	2			N	-0-					-0-
06	1290	N	822	-0-	-468	-0-	822	2			N	-0-					-0-
07	1054	N	977	-0-	-77	-0-	977	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	425	-0-	-247	-0-	424	2	1	9	N	1	1	8			21
03	1147	N	425	-0-	-722	-0-	425	2			N	-0-					21
04	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1	1	8			21
05	465	N	330	-0-	-135	-0-	329	2	1	9	N	1	1	8			21
06	420	N	151	-0-	-269	-0-	151	2			N	-0-					21
07	589	N	79	-0-	-510	-0-	79	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	211	2	1	9	N	1	1	8			-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1866	N	1866	-0-	-0-	-0-	1860	2	6	9	N	5	5	8			-0-
03	2449	N	1137	-0-	-1312	-0-	1137	2			N	-0-					-0-
04	1050	N	493	-0-	-557	-0-	492	2	1	9	N	1	1	8			-0-
05	2664	N	2664	-0-	-0-	-0-	2661	2	3	9	N	3	3	8			-0-
06	3000	N	3008	-0-	8	8	2995	2	13	9	N	12	12	8			-0-
07	2857	N	2849	-0-	-8	-0-	2849	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3551	-0-	751	751	3551	2			N	-0-					-0-
03	3100	N	4259	-0-	1159	1910	4259	2			N	-0-					-0-
04	3000	N	3371	-0-	371	2281	3371	2			N	-0-					-0-
05	5791	X	3510	-0-	-2281	-0-	3510	2			N	-0-					-0-
06	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
07	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1045	N	1045	-0-	-0-	-0-	1043	2	2	9	N	2	2	8			12
03	1236	N	1236	-0-	-0-	-0-	1229	2	7	9	N	6	6	8			12
04	899	N	899	-0-	-0-	-0-	897	2	2	9	N	2	2	8			12
05	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					12
06	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					12
07	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3002	-0-	202	202	2988	2	14	9	N	13	13	8			-0-
03	2988	N	2786	-0-	-202	-0-	2786	2			N	-0-					-0-
04	2977	N	2977	-0-	-0-	-0-	2970	2	7	9	N	6	6	8			-0-
05	3114	X	3114	-0-	-0-	-0-	3111	2	3	9	N	3	3	8			-0-
06	2850	X	2850	-0-	-0-	-0-	2842	2	8	9	N	7	7	8			-0-
07	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-

HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	169	-0-	-27	-0-	169	2			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-
05	341	N	196	-0-	-145	-0-	196	2			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	874	-0-	-50	-0-	874	2			N	-0-					-0-
03	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	493	N	493	-0-	-0-	-0-	492	2	1	9	N	1	1	8			-0-
03	558	N	236	-0-	-322	-0-	234	2	2	9	N	2	2	8			-0-
04	690	N	422	-0-	-268	-0-	421	2	1	9	N	1	1	8			-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1613	N	1613	-0-	-0-	-0-	1611	2	2	9	N	2	2	8			-0-
03	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
05	1333	N	1265	-0-	-68	-0-	1265	2			N	-0-					-0-
06	1290	N	1207	-0-	-83	-0-	1207	2			N	-0-					-0-
07	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1525	-0-	-183	-0-	1523	2	2	9	N	2	2	8			14
03	1891	X	1878	-0-	-13	-0-	1878	2			N	-0-					14
04	1852	N	1852	-0-	-0-	-0-	1850	2	2	9	N	2	2	8			14
05	2285	N	2285	-0-	-0-	-0-	2284	2	1	9	N	1	1	8			14
06	3000	N	3944	-0-	944	944	3941	2	3	9	N	3	3	8			14
07	3100	N	3956	-0-	856	1800	3956	2			N	-0-					14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
03	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
04	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
05	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
06	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2199	N	2199	-0-	-0-	-0-	2198	2	1	9	N	1	1	8			23
03	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					23
04	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					23
05	2449	N	2171	-0-	-278	-0-	2171	2			N	-0-					23
06	2040	N	2004	-0-	-36	-0-	2004	2			N	-0-					23
07	2356	N	1716	-0-	-640	-0-	1716	2			N	-0-					23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
03	930	N	408	-0-	-522	-0-	408	2			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
05	930	N	575	-0-	-355	-0-	575	2			N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
07	1023	N	550	-0-	-473	-0-	550	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	3104	-0-	-536	-0-	3100	2	4	9	N	4	4	8			-0-
03	4030	X	3637	-0-	-393	-0-	3637	2			N	-0-					-0-
04	3900	X	2902	-0-	-998	-0-	2900	2	2	9	N	2	2	8			-0-
05	4030	X	3149	-0-	-881	-0-	3148	2	1	9	N	1	1	8			-0-
06	3510	X	3166	-0-	-344	-0-	3164	2	2	9	N	2	2	8			-0-
07	3627	X	2629	-0-	-998	-0-	2629	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	249	-0-	-395	-0-	249	2			N	-0-					-0-
03	713	N	366	-0-	-347	-0-	366	2			N	-0-					-0-
04	600	N	282	-0-	-318	-0-	282	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					26
03	574	N	574	-0-	-0-	-0-	574	2			N	-0-					26
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					26
05	587	N	587	-0-	-0-	-0-	587	2			N	-0-					26
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					26
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					26

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					57
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					57
04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					57
05	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					57
06	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					57
07	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					57

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	114	2	14	9	N	13	13	8			-0-
03	155	N	119	-0-	-36	-0-	111	2	8	9	N	7	7	8			-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3747	X	3747	-0-	-0-	-0-	3747	2			N	-0-					-0-
03	3968	X	2871	-0-	-1097	-0-	2871	2			N	-0-					-0-
04	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					-0-
05	7579	X	7579	-0-	-0-	-0-	7579	2			N	-0-					-0-
06	5633	X	5633	-0-	-0-	-0-	5633	2			N	-0-					-0-
07	5911	X	5911	-0-	-0-	-0-	5911	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5155	-0-	2355	4148	5154	2	1	9	N	1	1	8			-0-
03	3100	N	5407	-0-	2307	6455	5406	2	1	9	N	1	1	8			-0-
04	11417	X	4962	-0-	-6455	-0-	4962	2			N	-0-					-0-
05	5328	X	5328	-0-	-0-	-0-	5328	2			N	-0-					-0-
06	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
07	5398	X	5398	-0-	-0-	-0-	5398	2			N	-0-					-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2001	-0-	-1219	-0-	2001	2			N	-0-					80
03	3565	X	2987	-0-	-578	-0-	2987	2			N	-0-					80
04	3450	X	3227	-0-	-223	-0-	3227	2			N	-0-					80
05	3348	X	2290	-0-	-1058	-0-	2290	2			N	-0-					80
06	2880	X	2364	-0-	-516	-0-	2364	2			N	-0-					80
07	3348	X	2004	-0-	-1344	-0-	2004	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5632	-0-	2832	2832	5632	2			N	-0-					-0-
03	3100	N	5539	-0-	2439	5271	5539	2			N	-0-					-0-
04	3000	N	5326	-0-	2326	7597	5326	2			N	-0-					-0-
05	12781	X	5184	-0-	-7597	-0-	5184	2			N	-0-					-0-
06	4281	X	4281	-0-	-0-	-0-	4281	2			N	-0-					-0-
07	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					114
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					114
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					114
05	759	N	759	-0-	-0-	-0-	759	2			N	-0-					114
06	907	N	907	-0-	-0-	-0-	907	2			N	-0-					114
07	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	259	-0-	-105	-0-	258	2	1	9	N	1	1	8			-0-
03	471	N	471	-0-	-0-	-0-	469	2	2	9	N	2	2	8			-0-
04	486	N	486	-0-	-0-	-0-	485	2	1	9	N	1	1	8			-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2886	X	2886	-0-	-0-	-0-	2876	2	10	9	N	9	9	8			-0-
03	7628	X	7628	-0-	-0-	-0-	7605	2	23	9	N	21	21	8			-0-
04	7339	X	7339	-0-	-0-	-0-	7329	2	10	9	N	9	9	8			-0-
05	7285	X	7285	-0-	-0-	-0-	7285	2			N	-0-					-0-
06	6476	X	6476	-0-	-0-	-0-	6476	2			N	-0-					-0-
07	6713	X	6713	-0-	-0-	-0-	6713	2			N	-0-					-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	420	N	196	-0-	-224	-0-	196	2			N	-0-					-0-
05	527	N	32	-0-	-495	-0-	32	2			N	-0-					-0-
06	390	N	76	-0-	-314	-0-	76	2			N	-0-					-0-
07	217	N	19	-0-	-198	-0-	19	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7120	X	7120	-0-	-0-	-0-	7106	2	14	9	N	13	13	8			-0-
03	7581	X	7581	-0-	-0-	-0-	7581	2			N	-0-					-0-
04	7031	X	7031	-0-	-0-	-0-	7025	2	6	9	N	5	5	8			-0-
05	6874	X	6874	-0-	-0-	-0-	6870	2	4	9	N	4	4	8			-0-
06	6285	X	6285	-0-	-0-	-0-	6279	2	6	9	N	5	5	8			-0-
07	6208	X	6208	-0-	-0-	-0-	6208	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1857	N	1857	-0-	-0-	-0-	1855	2	2	9	N	2	2	8			-0-
03	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
04	1895	N	1895	-0-	-0-	-0-	1894	2	1	9	N	1	1	8			-0-
05	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
07	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	2074	-0-	-54	-0-	2074	2			N	-0-					-0-
03	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
04	2280	X	2066	-0-	-214	-0-	2066	2			N	-0-					-0-
05	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
06	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					-0-
07	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5554	X	5554	-0-	-0-	-0-	5554	2			N	-0-					75
03	6730	X	6730	-0-	-0-	-0-	6730	2			N	-0-					75
04	6153	X	6153	-0-	-0-	-0-	6153	2			N	-0-					75
05	5778	X	5778	-0-	-0-	-0-	5778	2			N	-0-					75
06	5957	X	5957	-0-	-0-	-0-	5957	2			N	-0-					75
07	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1346	N	1346	-0-	-0-	-0-	1343	2	3	9	N	3	3	8			165
03	1395	N	1173	-0-	-222	-0-	1173	2			N	-0-					165
04	1389	N	1389	-0-	-0-	-0-	1387	2	2	9	N	2	2	8			165
05	1488	N	1439	-0-	-49	-0-	1438	2	1	9	N	1	1	8			165
06	1470	N	1470	-0-	-0-	-0-	1467	2	3	9	N	3	3	8			165
07	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					165

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	209	-0-	-43	-0-	209	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	360	N	173	-0-	-187	-0-	173	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	204	-0-	-48	-0-	204	2			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	189	-0-	-203	-0-	189	2			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	480	N	289	-0-	-191	-0-	289	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	510	N	216	-0-	-294	-0-	216	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	324	-0-	-544	-0-	324	2			N	-0-					14
03	961	N	264	-0-	-697	-0-	264	2			N	-0-					14
04	390	N	240	-0-	-150	-0-	240	2			N	-0-					14
05	372	N	153	-0-	-219	-0-	153	2			N	-0-					14
06	270	N	85	-0-	-185	-0-	85	2			N	-0-					14
07	248	N	115	-0-	-133	-0-	115	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1647	N	1647	-0-	-0-	-0-	1645	2	2	9	N	2	2	8			167
03	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					167
04	1494	N	1494	-0-	-0-	-0-	1493	2	1	9	N	1	1	8			167
05	1648	N	1648	-0-	-0-	-0-	1647	2	1	9	N	1	1	8			167
06	1750	N	1750	-0-	-0-	-0-	1749	2	1	9	N	1	1	8			167
07	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					167

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
03	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
04	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
05	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
07	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2098	N	2098	-0-	-0-	-0-	2095	2	3	9	N	3	3	8			-0-
03	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
04	1770	N	1690	-0-	-80	-0-	1690	2			N	-0-					-0-
05	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
06	2250	N	1843	-0-	-407	-0-	1843	2			N	-0-					-0-
07	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	342	-0-	-582	-0-	342	2			N	-0-					-0-
03	1023	N	698	-0-	-325	-0-	698	2			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	690	N	418	-0-	-272	-0-	418	2			N	-0-					-0-
07	899	N	313	-0-	-586	-0-	313	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2570	N	2570	-0-	-0-	-0-	2567	2	3	9	N	3	3	8			-0-
03	2871	N	2871	-0-	-0-	-0-	2869	2	2	9	N	2	2	8			-0-
04	2414	N	2414	-0-	-0-	-0-	2408	2	6	9	N	5	5	8			-0-
05	2590	N	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
06	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
07	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	X	1161	-0-	-43	-0-	1161	2			N	-0-					92
03	1333	X	1272	-0-	-61	-0-	1272	2			N	-0-					92
04	1290	X	725	-0-	-565	-0-	725	2			N	-0-					92
05	1271	N	999	-0-	-272	-0-	999	2			N	-0-					92
06	1230	N	1208	-0-	-22	-0-	1208	2			N	-0-					92
07	3100	N	3168	-0-	68	68	3168	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
07	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-

GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					110
03	3915	X	3915	-0-	-0-	-0-	3914	2	1	9	N	1	1	8			110
04	3952	X	3952	-0-	-0-	-0-	3948	2	4	9	N	4	4	8			110
05	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					110
06	3902	X	3902	-0-	-0-	-0-	3902	2			N	-0-					110
07	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3017	X	3017	-0-	-0-	-0-	3016	2	1	9	N	1	1	8			-0-
03	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
04	3142	X	3142	-0-	-0-	-0-	3141	2	1	9	N	1	1	8			-0-
05	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
06	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
07	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1116	-0-	-648	-0-	1113	2	3	9	N	3	3	8			-0-
03	1581	N	1147	-0-	-434	-0-	1140	2	7	9	N	6	6	8			-0-
04	1080	N	886	-0-	-194	-0-	884	2	2	9	N	2	2	8			-0-
05	1240	N	923	-0-	-317	-0-	923	2			N	-0-					-0-
06	1110	N	725	-0-	-385	-0-	725	2			N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1086	N	1086	-0-	-0-	-0-	1085	2	1	9	N	1	1	8			-0-
03	1275	N	1275	-0-	-0-	-0-	1274	2	1	9	N	1	1	8			-0-
04	1232	N	1232	-0-	-0-	-0-	1230	2	2	9	N	2	2	8			-0-
05	1209	N	937	-0-	-272	-0-	937	2			N	-0-					-0-
06	1230	N	955	-0-	-275	-0-	955	2			N	-0-					-0-
07	1271	N	1125	-0-	-146	-0-	1125	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1138	N	1138	-0-	-0-	-0-	1136	2	2	9	N	2	2	8			-0-
03	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
04	1628	N	1628	-0-	-0-	-0-	1627	2	1	9	N	1	1	8			-0-
05	1060	N	1060	-0-	-0-	-0-	1058	2	2	9	N	2	2	8			-0-
06	814	N	814	-0-	-0-	-0-	812	2	2	9	N	2	2	8			-0-
07	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	881	X	881	-0-	-0-	-0-	881	2			N	-0-					-0-
03	1636	N	1636	-0-	-0-	-0-	1635	2	1	9	N	1	1	8			-0-
04	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
05	3100	N	4029	-0-	929	929	4029	2			N	-0-					-0-
06	1804	N	875	-0-	-929	-0-	875	2			N	-0-					-0-
07	2449	N	887	-0-	-1562	-0-	887	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4196	X	4196	-0-	-0-	-0-	4196	2			N	-0-					-0-
03	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
04	4826	X	4826	-0-	-0-	-0-	4826	2			N	-0-					-0-
05	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
06	4680	X	4680	-0-	-0-	-0-	4678	2	2	9	N	2	2	8			-0-
07	5030	X	5030	-0-	-0-	-0-	5030	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2115	-0-	-461	-0-	2115	2			N	-0-					-0-
03	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
04	2760	X	2725	-0-	-35	-0-	2725	2			N	-0-					-0-
05	2821	X	2782	-0-	-39	-0-	2782	2			N	-0-					-0-
06	2760	X	2725	-0-	-35	-0-	2725	2			N	-0-					-0-
07	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1608	N	1608	-0-	-0-	-0-	1607	2	1	9	N	1	1	8			-0-
03	1705	N	1647	-0-	-58	-0-	1645	2	2	9	N	2	2	8			-0-
04	1603	N	1603	-0-	-0-	-0-	1602	2	1	9	N	1	1	8			-0-
05	1767	N	1346	-0-	-421	-0-	1346	2			N	-0-					-0-
06	1590	N	1006	-0-	-584	-0-	1006	2			N	-0-					-0-
07	1643	N	1554	-0-	-89	-0-	1554	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	952	-0-	-56	-0-	952	2			N	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
04	1680	N	1329	-0-	-351	-0-	1328	2	1	9	N	1	1	8			-0-
05	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
06	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
07	1364	N	1212	-0-	-152	-0-	1212	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
03	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
04	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
05	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
06	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
07	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1031	-0-	-201	-0-	1031	2			N	-0-					34
03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					34
04	1740	N	1234	-0-	-506	-0-	1234	2			N	-0-					34
05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					34
06	1530	N	1482	-0-	-48	-0-	1482	2			N	-0-					34
07	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					34

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1491	-0-	-105	-0-	1490	2	1	9	N	1	1	8			-0-
03	1855	N	1855	-0-	-0-	-0-	1853	2	2	9	N	2	2	8			-0-
04	1590	N	1399	-0-	-191	-0-	1398	2	1	9	N	1	1	8			-0-
05	1643	N	1397	-0-	-246	-0-	1397	2			N	-0-					-0-
06	1740	N	841	-0-	-899	-0-	841	2			N	-0-					-0-
07	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	903	-0-	-21	-0-	903	2			N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
05	992	N	222	-0-	-770	-0-	222	2			N	-0-					-0-
06	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
07	3100	N	5293	-0-	2193	2193	5293	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	114	-0-	-26	-0-	114	2			N	-0-					-0-
03	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	390	N	302	-0-	-88	-0-	302	2			N	-0-					-0-
05	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-
06	510	N	283	-0-	-227	-0-	283	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2167	-0-	-101	-0-	2165	2	2	9	N	2	2	8			57
03	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					57
04	2524	N	2524	-0-	-0-	-0-	2523	2	1	9	N	1	1	8			57
05	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					57
06	2520	N	2330	-0-	-190	-0-	2329	2	1	9	N	1	1	8			57
07	2604	N	2467	-0-	-137	-0-	2467	2			N	-0-					57

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	483	-0-	-1673	-0-	483	2			N	-0-					-0-
03	992	N	565	-0-	-427	-0-	565	2			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	2			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
06	540	N	419	-0-	-121	-0-	419	2			N	-0-					-0-
07	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4516	X	4516	-0-	-0-	-0-	4516	2			N	-0-					-0-
03	4734	X	4734	-0-	-0-	-0-	4734	2			N	-0-					-0-
04	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
05	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					-0-
06	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					-0-
07	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2966	-0-	166	166	2966	2			N	-0-					-0-
03	2460	N	2294	-0-	-166	-0-	2294	2			N	-0-					-0-
04	2400	N	1868	-0-	-532	-0-	1868	2			N	-0-					-0-
05	3038	X	1921	-0-	-1117	-0-	1921	2			N	-0-					-0-
06	2940	X	1495	-0-	-1445	-0-	1495	2			N	-0-					-0-
07	3038	X	1272	-0-	-1766	-0-	1272	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	X	985	-0-	-1311	-0-	985	2			N	-0-					-0-
03	2542	X	1105	-0-	-1437	-0-	1105	2			N	-0-					-0-
04	2460	X	1213	-0-	-1247	-0-	1213	2			N	-0-					-0-
05	2542	X	837	-0-	-1705	-0-	837	2			N	-0-					-0-
06	1500	X	882	-0-	-618	-0-	882	2			N	-0-					-0-
07	1240	X	1153	-0-	-87	-0-	1153	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1764	-0-	-0-	-0-	1760	2	4	9	N	4	4	8			56
03	1798	N	1732	-0-	-66	-0-	1732	2			N	-0-					56
04	1890	N	1594	-0-	-296	-0-	1593	2	1	9	N	1	1	8			56
05	1953	N	1563	-0-	-390	-0-	1563	2			N	-0-					56
06	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					56
07	1643	N	1628	-0-	-15	-0-	1628	2			N	-0-					56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	642	-0-	-58	-0-	642	2			N	-0-					50
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					50
04	690	N	685	-0-	-5	-0-	685	2			N	-0-					50
05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					50
06	720	N	682	-0-	-38	-0-	682	2			N	-0-					50
07	713	N	700	-0-	-13	-0-	700	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2668	X	2668	-0-	-0-	-0-	2666	2	2	9	N	2	2	8			-0-
03	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
04	2640	X	2358	-0-	-282	-0-	2357	2	1	9	N	1	1	8			-0-
05	2945	X	2505	-0-	-440	-0-	2504	2	1	9	N	1	1	8			-0-
06	2850	X	1976	-0-	-874	-0-	1975	2	1	9	N	1	1	8			-0-
07	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	408	N	408	-0-	-0-	-0-	405	2	3	9	N	3	3	8			-0-
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	499	2	1	9	N	1	1	8			-0-
05	492	N	492	-0-	-0-	-0-	491	2	1	9	N	1	1	8			-0-
06	430	N	430	-0-	-0-	-0-	429	2	1	9	N	1	1	8			-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5124	X	5012	-0-	-112	-0-	5012	2			N	-0-					-0-
03	5673	X	4886	-0-	-787	-0-	4886	2			N	-0-					-0-
04	5695	X	5695	-0-	-0-	-0-	5695	2			N	-0-					-0-
05	5549	X	4989	-0-	-560	-0-	4989	2			N	-0-					-0-
06	5370	X	4425	-0-	-945	-0-	4425	2			N	-0-					-0-
07	5673	X	4543	-0-	-1130	-0-	4543	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-	-1	-0-	391	2			N	-0-					18
03	465	N	435	-0-	-30	-0-	435	2			N	-0-					18
04	420	N	414	-0-	-6	-0-	414	2			N	-0-					18
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					18
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					18
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1867	N	1867	-0-	-0-	-0-	1863	2	4	9	N	4	4	8			-0-
03	1984	N	1676	-0-	-308	-0-	1676	2			N	-0-					-0-
04	2167	N	2167	-0-	-0-	-0-	2166	2	1	9	N	1	1	8			-0-
05	2077	N	2070	-0-	-7	-0-	2069	2	1	9	N	1	1	8			-0-
06	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
07	2108	N	1973	-0-	-135	-0-	1973	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	271	-0-	-9	-0-	271	2			N	-0-					81
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					81
04	510	N	341	-0-	-169	-0-	341	2			N	-0-					81
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					81
06	420	N	368	-0-	-52	-0-	368	2			N	-0-					81
07	341	N	263	-0-	-78	-0-	263	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2936	X	2936	-0-	-0-	-0-	2936	2			N	-0-					-0-
03	3875	X	3401	-0-	-474	-0-	3401	2			N	-0-					-0-
04	3750	X	3315	-0-	-435	-0-	3315	2			N	-0-					-0-
05	3875	X	2610	-0-	-1265	-0-	2610	2			N	-0-					-0-
06	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
07	3441	X	2821	-0-	-620	-0-	2821	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
06	540	N	430	-0-	-110	-0-	430	2			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1197	N	1197	-0-	-0-	-0-	1196	2	1	9	N	1	1	8			-0-
03	1267	N	1267	-0-	-0-	-0-	1266	2	1	9	N	1	1	8			-0-
04	1416	N	1416	-0-	-0-	-0-	1414	2	2	9	N	2	2	8			-0-
05	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	1713	-0-	-163	-0-	1710	2	3	9	N	3	3	8			23
03	2077	X	2024	-0-	-53	-0-	2024	2			N	-0-					23
04	2010	X	1914	-0-	-96	-0-	1913	2	1	9	N	1	1	8			23
05	2009	X	2009	-0-	-0-	-0-	2008	2	1	9	N	1	1	8			23
06	1950	X	1914	-0-	-36	-0-	1912	2	2	9	N	2	2	8			23
07	2015	X	1892	-0-	-123	-0-	1892	2			N	-0-					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	2074	-0-	-530	-0-	2072	2	2	9	N	2	2	8			-0-
03	2728	N	2156	-0-	-572	-0-	2156	2			N	-0-					-0-
04	2460	N	1771	-0-	-689	-0-	1770	2	1	9	N	1	1	8			-0-
05	2294	N	1842	-0-	-452	-0-	1841	2	1	9	N	1	1	8			-0-
06	2100	N	1864	-0-	-236	-0-	1862	2	2	9	N	2	2	8			-0-
07	1829	N	1821	-0-	-8	-0-	1821	2			N	-0-					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1889	-0-	-211	-0-	1886	2	3	9	N	3	3	8			-0-
03	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
04	2223	N	2223	-0-	-0-	-0-	2222	2	1	9	N	1	1	8			-0-
05	2077	N	1720	-0-	-357	-0-	1720	2			N	-0-					-0-
06	2340	N	1821	-0-	-519	-0-	1820	2	1	9	N	1	1	8			-0-
07	2408	N	2408	-0-	-0-	-0-	2289	2	119	9	N	108					108

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-
03	2945	X	1341	-0-	-1604	-0-	1341	2			N	-0-					-0-
04	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-
05	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
06	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
07	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

02	0	N	-0-	-0-	-0-	-0-					N	-0-					142
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	0	N	-0-	-0-	-0-	-0-					N	-0-					142

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

02	4088	X	633	-0-	-3455	-0-	633	2			N	-0-					-0-
03	4526	X	1121	-0-	-3405	-0-	1120	2	1	9	N	1	1	8			-0-
04	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-
05	4309	X	4134	-0-	-175	-0-	4134	2			N	-0-					-0-
06	4170	X	2617	-0-	-1553	-0-	2617	2			N	-0-					-0-
07	4526	X	4025	-0-	-501	-0-	4025	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

02	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					-0-
03	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
04	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
05	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
06	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
07	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

02	1114	N	1114	-0-	-0-	-0-	1094	2	20	9	N	18	18	8			-0-
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
04	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
05	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

02	1344	N	1335	-0-	-9	-0-	1335	2			N	-0-					-0-
03	1953	N	1476	-0-	-477	-0-	1475	2	1	9	N	1	1	8			-0-
04	1380	N	1336	-0-	-44	-0-	1336	2			N	-0-					-0-
05	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
06	1440	N	1221	-0-	-219	-0-	1221	2			N	-0-					-0-
07	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1330	-0-	-98	-0-	1330	2			N	-0-					-0-
03	1643	N	1417	-0-	-226	-0-	1417	2			N	-0-					-0-
04	1530	N	1475	-0-	-55	-0-	1475	2			N	-0-					-0-
05	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
06	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
07	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	143	-0-	-25	-0-	143	2			N	-0-					23
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					23
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					23
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					23
06	150	N	113	-0-	-37	-0-	113	2			N	-0-					23
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					23

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	729	-0-	-167	-0-	729	2			N	-0-					-0-
03	992	N	526	-0-	-466	-0-	526	2			N	-0-					-0-
04	960	N	831	-0-	-129	-0-	831	2			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1165	-0-	-67	-0-	1165	2			N	-0-					91
03	1426	N	1310	-0-	-116	-0-	1310	2			N	-0-					91
04	1110	N	1107	-0-	-3	-0-	1107	2			N	-0-					91
05	1302	N	849	-0-	-453	-0-	849	2			N	-0-					91
06	1260	N	1104	-0-	-156	-0-	1104	2			N	-0-					91
07	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
03	1364	N	1227	-0-	-137	-0-	1227	2			N	-0-					-0-
04	1260	N	1240	-0-	-20	-0-	1240	2			N	-0-					-0-
05	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					-0-
06	1200	N	1104	-0-	-96	-0-	1104	2			N	-0-					-0-
07	1271	N	1174	-0-	-97	-0-	1174	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1872	-0-	-32	-0-	1871	2	1	9	N	1	1	8			-0-
03	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
04	2130	N	2130	-0-	-0-	-0-	2129	2	1	9	N	1	1	8			-0-
05	2077	N	1746	-0-	-331	-0-	1746	2			N	-0-					-0-
06	2430	N	1204	-0-	-1226	-0-	1204	2			N	-0-					-0-
07	2201	N	1712	-0-	-489	-0-	1712	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
03	1302	N	1225	-0-	-77	-0-	1225	2			N	-0-					-0-
04	1170	N	1143	-0-	-27	-0-	1143	2			N	-0-					-0-
05	1271	N	1209	-0-	-62	-0-	1209	2			N	-0-					-0-
06	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
07	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2399	X	2399	-0-	-0-	-0-	2399	2			N	-0-					-0-
03	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					-0-
04	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
05	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
06	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
07	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	360	N	289	-0-	-71	-0-	289	2			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	727	N	727	-0-	-0-	-0-	719	2	8	9	N	7	7	8			-0-
03	2685	N	2685	-0-	-0-	-0-	2671	2	14	9	N	13	13	8			-0-
04	2678	N	2678	-0-	-0-	-0-	2672	2	6	9	N	5	5	8			-0-
05	3100	N	3292	-0-	192	192	3292	2			N	-0-					-0-
06	3000	N	3066	-0-	66	258	3066	2			N	-0-					-0-
07	2542	N	2284	-0-	-258	-0-	2284	2			N	-0-					-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1780	N	1780	-0-	-0-	-0-	1779	2	1	9	N	1	1	8			-0-
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
04	1710	N	1678	-0-	-32	-0-	1677	2	1	9	N	1	1	8			-0-
05	1984	N	685	-0-	-1299	-0-	684	2	1	9	N	1	1	8			-0-
06	1770	N	1565	-0-	-205	-0-	1563	2	2	9	N	2	2	8			-0-
07	1736	N	1512	-0-	-224	-0-	1512	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3528	X	3138	-0-	-390	-0-	3135	2	3	9	N	3	3	8			-0-
03	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					-0-
04	3810	X	3807	-0-	-3	-0-	3805	2	2	9	N	2	2	8			-0-
05	3937	X	3903	-0-	-34	-0-	3902	2	1	9	N	1	1	8			-0-
06	3930	X	2611	-0-	-1319	-0-	2610	2	1	9	N	1	1	8			-0-
07	4061	X	3820	-0-	-241	-0-	3820	2			N	-0-					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1434	N	1434	-0-	-0-	-0-	1430	2	4	9	N	4	4	8			-0-
03	1694	N	1694	-0-	-0-	-0-	1683	2	11	9	N	10	10	8			-0-
04	2970	N	2970	-0-	-0-	-0-	2964	2	6	9	N	5	5	8			-0-
05	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
06	3000	N	3996	-0-	996	996	3996	2			N	-0-					-0-
07	3100	N	2372	-0-	-728	268	2372	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3174	X	3174	-0-	-0-	-0-	3174	2			N	-0-					-0-
03	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-					-0-
04	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					-0-
05	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					-0-
06	7102	X	7102	-0-	-0-	-0-	7102	2			N	-0-					-0-
07	4792	X	4792	-0-	-0-	-0-	4792	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			-0-
03	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
04	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
06	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	3360	-0-	-980	-0-	3359	2	1	9	N	1	1	8			3
03	4805	X	4085	-0-	-720	-0-	4085	2			N	-0-					3
04	4410	X	3830	-0-	-580	-0-	3828	2	2	9	N	2	2	8			3
05	4433	X	3999	-0-	-434	-0-	3998	2	1	9	N	1	1	8			3
06	3960	X	3875	-0-	-85	-0-	3872	2	3	9	N	3	3	8			3
07	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
03	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
04	1020	N	694	-0-	-326	-0-	694	2			N	-0-					-0-
05	1054	N	757	-0-	-297	-0-	757	2			N	-0-					-0-
06	1020	N	505	-0-	-515	-0-	505	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	1700	-0-	-232	-0-	1697	2	3	9	N	3	3	8			-0-
03	2139	X	1944	-0-	-195	-0-	1944	2			N	-0-					-0-
04	2010	X	1314	-0-	-696	-0-	1313	2	1	9	N	1	1	8			-0-
05	1914	N	1914	-0-	-0-	-0-	1913	2	1	9	N	1	1	8			-0-
06	1890	N	1745	-0-	-145	-0-	1744	2	1	9	N	1	1	8			-0-
07	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	249	-0-	-59	-0-	249	2			N	-0-					23
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					23
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					23
05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					23
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					23
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1791	N	1791	-0-	-0-	-0-	1791	2			N	-0-					-0-
03	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
04	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
05	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
06	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3622	X	3622	-0-	-0-	-0-	3621	2	1	9	N	1	1	8			-0-
03	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					-0-
04	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-
05	3893	X	3893	-0-	-0-	-0-	3893	2			N	-0-					-0-
06	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
07	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-

GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2446	-0-	-18	-0-	2446	2			N	-0-					-0-
03	3100	N	3221	-0-	121	121	3221	2			N	-0-					-0-
04	2551	N	2430	-0-	-121	-0-	2430	2			N	-0-					-0-
05	3100	N	3222	-0-	122	122	3222	2			N	-0-					-0-
06	3000	X	2669	-0-	-331	-0-	2669	2			N	-0-					-0-
07	3100	X	2618	-0-	-482	-0-	2618	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1371	N	1371	-0-	-0-	-0-	1370	2	1	9	N	1	1	8			58
03	1581	N	1335	-0-	-246	-0-	1335	2			N	-0-					58
04	1380	N	1298	-0-	-82	-0-	1298	2			N	-0-					58
05	1519	N	1505	-0-	-14	-0-	1505	2			N	-0-					58
06	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					58
07	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1831	N	1831	-0-	-0-	-0-	1830	2	1	9	N	1	1	8			-0-
03	2387	N	2383	-0-	-4	-0-	2383	2			N	-0-					-0-
04	2271	N	2271	-0-	-0-	-0-	2270	2	1	9	N	1	1	8			-0-
05	2015	N	1659	-0-	-356	-0-	1659	2			N	-0-					-0-
06	2310	N	2153	-0-	-157	-0-	2152	2	1	9	N	1	1	8			-0-
07	2356	N	1796	-0-	-560	-0-	1796	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					-0-
03	4885	X	4885	-0-	-0-	-0-	4885	2			N	-0-					-0-
04	4261	X	4261	-0-	-0-	-0-	4261	2			N	-0-					-0-
05	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-					-0-
06	4715	X	4715	-0-	-0-	-0-	4715	2			N	-0-					-0-
07	5539	X	5539	-0-	-0-	-0-	5539	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1986	X	1986	-0-	-0-	-0-	1985	2	1	9	N	1	1	8			-0-
03	2205	X	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
04	3744	X	3744	-0-	-0-	-0-	3743	2	1	9	N	1	1	8			-0-
05	2896	N	2896	-0-	-0-	-0-	2895	2	1	9	N	1	1	8			-0-
06	3000	N	3819	-0-	819	819	3816	2	3	9	N	3	3	8			-0-
07	4413	X	3594	-0-	-819	-0-	3594	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3948	X	2986	-0-	-962	-0-	2943	2	43	9	N	39	39	8			-0-
03	4371	X	3792	-0-	-579	-0-	3792	2			N	-0-					-0-
04	3750	X	3618	-0-	-132	-0-	3618	2			N	-0-					-0-
05	4227	X	4227	-0-	-0-	-0-	4221	2	6	9	N	5	5	8			-0-
06	4239	X	4239	-0-	-0-	-0-	4232	2	7	9	N	6	6	8			-0-
07	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1737	N	1737	-0-	-0-	-0-	1735	2	2	9	N	2	2	8			-0-
03	3075	N	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
04	2972	N	2972	-0-	-0-	-0-	2971	2	1	9	N	1	1	8			-0-
05	3083	N	3083	-0-	-0-	-0-	3083	2			N	-0-					-0-
06	2430	N	2283	-0-	-147	-0-	2282	2	1	9	N	1	1	8			-0-
07	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3447	-0-	647	647	3445	2	2	9	N	2	2	8			-0-
03	3100	N	3169	-0-	69	716	3169	2			N	-0-					-0-
04	3000	N	2511	-0-	-489	227	2511	2			N	-0-					-0-
05	3637	X	3410	-0-	-227	-0-	3410	2			N	-0-					-0-
06	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-
07	3208	X	3208	-0-	-0-	-0-	3165	2	43	9	N	39					39

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
03	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
04	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
05	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
07	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	739	N	739	-0-	-0-	-0-	736	2	3	9	N	3	3	8			-0-
03	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	835	2	2	9	N	2	2	8			-0-
05	806	N	768	-0-	-38	-0-	766	2	2	9	N	2	2	8			-0-
06	810	N	714	-0-	-96	-0-	711	2	3	9	N	3	3	8			-0-
07	837	N	575	-0-	-262	-0-	575	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	390	N	137	-0-	-253	-0-	137	2			N	-0-					-0-
05	403	N	136	-0-	-267	-0-	136	2			N	-0-					-0-
06	330	N	159	-0-	-171	-0-	159	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	860	-0-	-120	-0-	859	2	1	9	N	1	1	8			-0-
03	1522	N	1522	-0-	-0-	-0-	1521	2	1	9	N	1	1	8			-0-
04	990	N	795	-0-	-195	-0-	795	2			N	-0-					-0-
05	3006	N	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
06	3000	N	6159	-0-	3159	3159	6159	2			N	-0-					-0-
07	3100	N	5352	-0-	2252	5411	5352	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1494	-0-	-130	-0-	1494	2			N	-0-					-0-
03	1674	N	1555	-0-	-119	-0-	1555	2			N	-0-					-0-
04	1590	N	1589	-0-	-1	-0-	1589	2			N	-0-					-0-
05	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
06	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
07	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	451	2	1	9	N	1	1	8			-0-
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	3100	N	5133	-0-	2033	2033	5133	2			N	-0-					-0-
06	3000	N	2864	-0-	-136	1897	2863	2	1	9	N	1	1	8			-0-
07	3100	N	2248	-0-	-852	1045	2248	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2782	X	2782	-0-	-0-	-0-	2781	2	1	9	N	1	1	8			85
03	2945	X	2747	-0-	-198	-0-	2747	2			N	-0-					85
04	2850	X	2800	-0-	-50	-0-	2799	2	1	9	N	1	1	8			85
05	3069	X	2863	-0-	-206	-0-	2863	2			N	-0-					85
06	2970	X	2501	-0-	-469	-0-	2500	2	1	9	N	1	1	8			85
07	3069	X	741	-0-	-2328	-0-	741	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					-0-
03	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
04	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
05	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
06	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
07	1922	N	1544	-0-	-378	-0-	1544	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3217	-0-	417	1231	3216	2	1	9	N	1	1	8			-0-
03	4758	X	3527	-0-	-1231	-0-	3527	2			N	-0-					-0-
04	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
05	3168	X	3168	-0-	-0-	-0-	3167	2	1	9	N	1	1	8			-0-
06	2936	X	2936	-0-	-0-	-0-	2934	2	2	9	N	2	2	8			-0-
07	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
03	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
04	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
05	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
06	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
07	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2762	X	2762	-0-	-0-	-0-	2761	2	1	9	N	1	1	8			-0-
03	3286	X	3145	-0-	-141	-0-	3145	2			N	-0-					-0-
04	3180	X	3056	-0-	-124	-0-	3055	2	1	9	N	1	1	8			-0-
05	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
06	3180	X	3158	-0-	-22	-0-	3158	2			N	-0-					-0-
07	3162	X	3023	-0-	-139	-0-	3023	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	452	-0-	-388	-0-	452	2			N	-0-					150
03	3100	N	4516	-0-	1416	1416	4516	2			N	-0-					150
04	3000	N	5625	-0-	2625	4041	5625	2			N	-0-					150
05	3100	N	5786	-0-	2686	6727	5786	2			N	-0-					150
06	11743	X	5016	-0-	-6727	-0-	5016	2			N	-0-					150
07	4783	X	4783	-0-	-0-	-0-	4783	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2822	X	2822	-0-	-0-	-0-	2820	2	2	9	N	2	2	8			-0-
03	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
04	2903	X	2903	-0-	-0-	-0-	2902	2	1	9	N	1	1	8			-0-
05	2930	X	2930	-0-	-0-	-0-	2929	2	1	9	N	1	1	8			-0-
06	2843	X	2843	-0-	-0-	-0-	2842	2	1	9	N	1	1	8			-0-
07	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1074	-0-	-1110	-0-	1074	2			N	-0-					-0-
03	2449	N	2046	-0-	-403	-0-	2046	2			N	-0-					-0-
04	2100	N	2037	-0-	-63	-0-	2037	2			N	-0-					-0-
05	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
06	2255	N	2255	-0-	-0-	-0-	2254	2	1	9	N	1	1	8			-0-
07	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1441	-0-	-435	-0-	1441	2			N	-0-					-0-
03	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
04	2010	N	1666	-0-	-344	-0-	1666	2			N	-0-					-0-
05	1581	N	1566	-0-	-15	-0-	1566	2			N	-0-					-0-
06	2010	N	1473	-0-	-537	-0-	1473	2			N	-0-					-0-
07	1736	N	1487	-0-	-249	-0-	1487	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	625	-0-	-159	-0-	625	2			N	-0-					-0-
03	868	N	681	-0-	-187	-0-	681	2			N	-0-					-0-
04	690	N	643	-0-	-47	-0-	643	2			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	668	2	1	9	N	1	1	8			-0-
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1842	-0-	-34	-0-	1842	2			N	-0-					-0-
03	3100	N	3682	-0-	582	582	3682	2			N	-0-					-0-
04	2040	N	684	-0-	-1356	-0-	684	2			N	-0-					-0-
05	3100	N	3486	-0-	386	386	3486	2			N	-0-					-0-
06	2375	X	1989	-0-	-386	-0-	1989	2			N	-0-					-0-
07	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1282	-0-	-230	-0-	1282	2			N	-0-					-0-
03	2170	N	1446	-0-	-724	-0-	1446	2			N	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	1986	2	1	9	N	1	1	8			-0-
05	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
06	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
07	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1408	-0-	-160	-0-	1408	2			N	-0-					-0-
03	1829	N	1510	-0-	-319	-0-	1510	2			N	-0-					-0-
04	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
05	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
07	1705	N	1501	-0-	-204	-0-	1501	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
04	180	N	78	-0-	-102	-0-	78	2			N	-0-					-0-
05	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1687	N	1687	-0-	-0-	-0-	1684	2	3	9	N	3	3	8			-0-
03	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
04	1978	N	1978	-0-	-0-	-0-	1977	2	1	9	N	1	1	8			-0-
05	1883	N	1883	-0-	-0-	-0-	1881	2	2	9	N	2	2	8			-0-
06	1762	N	1762	-0-	-0-	-0-	1755	2	7	9	N	6	6	8			-0-
07	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	581	-0-	-7	-0-	580	2	1	9	N	1	1	8			-0-
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	721	2	1	9	N	1	1	8			-0-
06	680	N	680	-0-	-0-	-0-	678	2	2	9	N	2	2	8			-0-
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1420	N	1420	-0-	-0-	-0-	1420	2			N	-0-					-0-
03	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
06	450	N	289	-0-	-161	-0-	289	2			N	-0-					-0-
07	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	630	-0-	-238	-0-	630	2			N	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
04	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
05	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
06	3000	N	3001	-0-	1	1	3001	2			N	-0-					-0-
07	2645	N	2644	-0-	-1	-0-	2644	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
04	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
05	1426	N	1306	-0-	-120	-0-	1306	2			N	-0-					-0-
06	1380	N	1216	-0-	-164	-0-	1216	2			N	-0-					-0-
07	1488	N	1304	-0-	-184	-0-	1304	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2261	X	2261	-0-	-0-	-0-	2260	2	1	9	N	1	1	8			-0-
03	3451	X	3451	-0-	-0-	-0-	3449	2	2	9	N	2	2	8			-0-
04	3498	X	3498	-0-	-0-	-0-	3497	2	1	9	N	1	1	8			-0-
05	4556	X	4556	-0-	-0-	-0-	4556	2			N	-0-					-0-
06	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
07	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2663	-0-	-361	-0-	2663	2			N	-0-					-0-
03	3255	X	2869	-0-	-386	-0-	2869	2			N	-0-					-0-
04	3030	X	2139	-0-	-891	-0-	2139	2			N	-0-					-0-
05	3131	X	1802	-0-	-1329	-0-	1802	2			N	-0-					-0-
06	3030	X	1516	-0-	-1514	-0-	1516	2			N	-0-					-0-
07	2945	X	2227	-0-	-718	-0-	2227	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					129
03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					129
04	3000	N	3817	-0-	817	817	3817	2			N	-0-					129
05	3100	N	2684	-0-	-416	401	2684	2			N	-0-					129
06	3000	N	2656	-0-	-344	57	2656	2			N	-0-					129
07	2319	X	2262	-0-	-57	-0-	2262	2			N	-0-					129

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3082	X	3082	-0-	-0-	-0-	3080	2	2	9	N	2	2	8			-0-
03	2511	X	2335	-0-	-176	-0-	2335	2			N	-0-					-0-
04	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
05	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
06	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
07	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
03	2336	X	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
04	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
05	3100	N	3717	-0-	617	617	3717	2			N	-0-					-0-
06	3000	N	3882	-0-	882	1499	3882	2			N	-0-					-0-
07	3100	N	3977	-0-	877	2376	3977	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	2301	-0-	-1563	-0-	2299	2	2	9	N	2	2	8			-0-
03	4278	X	2540	-0-	-1738	-0-	2540	2			N	-0-					-0-
04	4140	X	2809	-0-	-1331	-0-	2808	2	1	9	N	1	1	8			-0-
05	4278	X	3072	-0-	-1206	-0-	3070	2	2	9	N	2	2	8			-0-
06	2880	X	1804	-0-	-1076	-0-	1801	2	3	9	N	3	3	8			-0-
07	2914	X	2306	-0-	-608	-0-	2306	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2351	N	2351	-0-	-0-	-0-	2350	2	1	9	N	1	1	8			-0-
03	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
04	2670	N	2474	-0-	-196	-0-	2474	2			N	-0-					-0-
05	2604	N	2318	-0-	-286	-0-	2318	2			N	-0-					-0-
06	2520	N	2142	-0-	-378	-0-	2142	2			N	-0-					-0-
07	2542	N	2161	-0-	-381	-0-	2161	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
03	713	N	631	-0-	-82	-0-	631	2			N	-0-					-0-
04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
04	570	N	20	-0-	-550	-0-	20	2			N	-0-					-0-
05	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
06	720	N	676	-0-	-44	-0-	676	2			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2666	X	2666	-0-	-0-	-0-	2662	2	4	9	N	4	4	8			-0-
03	2263	X	634	-0-	-1629	-0-	631	2	3	9	N	3	3	8			-0-
04	2190	X	44	-0-	-2146	-0-	44	2			N	-0-					-0-
05	2945	X	25	-0-	-2920	-0-	25	2			N	-0-					-0-
06	2850	X	172	-0-	-2678	-0-	172	2			N	-0-					-0-
07	2945	X	136	-0-	-2809	-0-	136	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
03	1147	N	740	-0-	-407	-0-	740	2			N	-0-					-0-
04	1200	N	783	-0-	-417	-0-	783	2			N	-0-					-0-
05	775	N	605	-0-	-170	-0-	605	2			N	-0-					-0-
06	720	N	511	-0-	-209	-0-	511	2			N	-0-					-0-
07	806	N	431	-0-	-375	-0-	431	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	321	N	321	-0-	-0-	-0-	321	2			N	-0-					50
03	310	N	273	-0-	-37	-0-	273	2			N	-0-					50
04	300	N	160	-0-	-140	-0-	160	2			N	-0-					50
05	310	N	83	-0-	-227	-0-	83	2			N	-0-					50
06	270	N	57	-0-	-213	-0-	57	2			N	-0-					50
07	984	N	984	-0-	-0-	-0-	984	2			N	-0-					50

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1263	N	1263	-0-	-0-	-0-	1263	2			N	-0-					-0-
03	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1395	N	1176	-0-	-219	-0-	1176	2			N	-0-					-0-
06	1290	N	1138	-0-	-152	-0-	1138	2			N	-0-					-0-
07	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2553	-0-	-359	-0-	2552	2	1	9	N	1	1	8			19
03	3410	X	3041	-0-	-369	-0-	3041	2			N	-0-					19
04	3300	X	2863	-0-	-437	-0-	2863	2			N	-0-					19
05	3410	X	3220	-0-	-190	-0-	3219	2	1	9	N	1	1	8			19
06	3060	X	3037	-0-	-23	-0-	3036	2	1	9	N	1	1	8			19
07	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	84	-0-	-112	-0-	84	2			N	-0-					-0-
03	279	N	129	-0-	-150	-0-	129	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
07	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	2977	-0-	-1167	-0-	2973	2	4	9	N	4	4	8			-0-
03	3658	X	3272	-0-	-386	-0-	3272	2			N	-0-					-0-
04	3960	X	3377	-0-	-583	-0-	3375	2	2	9	N	2	2	8			-0-
05	4092	X	3485	-0-	-607	-0-	3484	2	1	9	N	1	1	8			-0-
06	3960	X	3952	-0-	-8	-0-	3950	2	2	9	N	2	2	8			-0-
07	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	1056	-0-	-4544	-0-	1055	2	1	9	N	1	1	8			-0-
03	5363	X	1878	-0-	-3485	-0-	1878	2			N	-0-					-0-
04	3810	X	1780	-0-	-2030	-0-	1779	2	1	9	N	1	1	8			-0-
05	3348	X	2064	-0-	-1284	-0-	2063	2	1	9	N	1	1	8			-0-
06	3240	X	2177	-0-	-1063	-0-	2175	2	2	9	N	2	2	8			-0-
07	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3421	X	3421	-0-	-0-	-0-	3421	2			N	-0-					-0-
03	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
04	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
05	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
06	3690	X	3663	-0-	-27	-0-	3663	2			N	-0-					-0-
07	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	1134	2	1	9	N	1	1	8			-0-
03	1351	N	1351	-0-	-0-	-0-	1349	2	2	9	N	2	2	8			-0-
04	1343	N	1343	-0-	-0-	-0-	1342	2	1	9	N	1	1	8			-0-
05	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4566	-0-	1766	2871	4566	2			N	-0-					-0-
03	3100	N	4232	-0-	1132	4003	4232	2			N	-0-					-0-
04	7604	X	3601	-0-	-4003	-0-	3601	2			N	-0-					-0-
05	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
06	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					-0-
07	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	2296	-0-	-56	-0-	2296	2			N	-0-					-0-
03	2604	N	2472	-0-	-132	-0-	2471	2	1	9	N	1	1	8			-0-
04	2460	N	2323	-0-	-137	-0-	2323	2			N	-0-					-0-
05	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
06	2400	N	2295	-0-	-105	-0-	2295	2			N	-0-					-0-
07	2387	N	2341	-0-	-46	-0-	2341	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	302	-0-	-6	-0-	302	2			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
06	330	N	244	-0-	-86	-0-	244	2			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					133
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					133
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					133
05	62	N	35	-0-	-27	-0-	35	2			N	-0-					133
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					133
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					133

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	2506	-0-	-910	-0-	2505	2	1	9	N	1	1	8			-0-
03	3782	X	2642	-0-	-1140	-0-	2642	2			N	-0-					-0-
04	3240	X	2455	-0-	-785	-0-	2455	2			N	-0-					-0-
05	3100	X	2581	-0-	-519	-0-	2581	2			N	-0-					-0-
06	3000	X	2445	-0-	-555	-0-	2445	2			N	-0-					-0-
07	2790	X	2582	-0-	-208	-0-	2582	2			N	-0-					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3249	X	3249	-0-	-0-	-0-	3249	2			N	-0-					-0-
03	3565	X	2850	-0-	-715	-0-	2850	2			N	-0-					-0-
04	3450	X	3236	-0-	-214	-0-	3236	2			N	-0-					-0-
05	3565	X	2851	-0-	-714	-0-	2851	2			N	-0-					-0-
06	3450	X	2934	-0-	-516	-0-	2934	2			N	-0-					-0-
07	8482	X	8482	-0-	-0-	-0-	8482	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	494	-0-	-38	-0-	494	2			N	-0-					-0-
03	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
04	540	N	495	-0-	-45	-0-	495	2			N	-0-					-0-
05	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-
06	510	N	456	-0-	-54	-0-	456	2			N	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5628	X	5302	-0-	-326	-0-	5302	2			N	-0-					43
03	6138	X	6132	-0-	-6	-0-	6132	2			N	-0-					43
04	6051	X	6051	-0-	-0-	-0-	6051	2			N	-0-					43
05	6178	X	6178	-0-	-0-	-0-	6178	2			N	-0-					43
06	5940	X	5840	-0-	-100	-0-	5840	2			N	-0-					43
07	6262	X	6032	-0-	-230	-0-	6032	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	910	-0-	-70	-0-	910	2			N	-0-					83
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					83
04	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					83
05	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					83
06	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					83
07	2077	N	523	-0-	-1554	-0-	523	2			N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	846	-0-	-106	-0-	845	2	1	9	N	1	1	8			-0-
03	1054	N	958	-0-	-96	-0-	958	2			N	-0-					-0-
04	990	N	914	-0-	-76	-0-	914	2			N	-0-					-0-
05	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-
06	930	N	798	-0-	-132	-0-	798	2			N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	294	-0-	-210	-0-	294	2			N	-0-					107
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					107
04	390	N	356	-0-	-34	-0-	356	2			N	-0-					107
05	341	N	273	-0-	-68	-0-	273	2			N	-0-					107
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					107
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					107

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	265	-0-	-127	-0-	265	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	450	N	362	-0-	-88	-0-	362	2			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
06	480	N	409	-0-	-71	-0-	409	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	828	N	828	-0-	-0-	-0-	824	2	4	9	N	4	4	8			20
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					20
04	909	N	909	-0-	-0-	-0-	907	2	2	9	N	2	2	8			20
05	855	N	855	-0-	-0-	-0-	854	2	1	9	N	1	1	8			20
06	747	N	747	-0-	-0-	-0-	746	2	1	9	N	1	1	8			20
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1096	-0-	-24	-0-	1096	2			N	-0-					162
03	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					162
04	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					162
05	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					162
06	1320	N	1146	-0-	-174	-0-	1146	2			N	-0-					162
07	1364	N	1171	-0-	-193	-0-	1171	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
05	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
06	210	N	155	-0-	-55	-0-	155	2			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
03	1426	N	1331	-0-	-95	-0-	1331	2			N	-0-					-0-
04	1260	N	1113	-0-	-147	-0-	1113	2			N	-0-					-0-
05	1457	N	1120	-0-	-337	-0-	1120	2			N	-0-					-0-
06	1290	N	811	-0-	-479	-0-	811	2			N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	X	1058	-0-	-566	-0-	1058	2			N	-0-					80
03	1798	X	820	-0-	-978	-0-	820	2			N	-0-					80
04	1710	X	1093	-0-	-617	-0-	1093	2			N	-0-					80
05	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					80
06	1200	X	-0-	-0-	-1200	-0-					N	-0-					80
07	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					80

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2503	N	2503	-0-	-0-	-0-	2501	2	2	9	N	2	2	8			-0-
03	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
04	2421	N	2421	-0-	-0-	-0-	2420	2	1	9	N	1	1	8			-0-
05	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
06	2376	N	2376	-0-	-0-	-0-	2375	2	1	9	N	1	1	8			-0-
07	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					92
03	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					92
04	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					92
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					92
06	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					92
07	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					92

HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
03	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
04	1530	N	1381	-0-	-149	-0-	1381	2			N	-0-					-0-
05	1581	N	1508	-0-	-73	-0-	1508	2			N	-0-					-0-
06	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
07	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
03	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
04	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
05	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
06	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
07	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
04	660	N	270	-0-	-390	-0-	270	2			N	-0-					-0-
05	682	N	354	-0-	-328	-0-	354	2			N	-0-					-0-
06	660	N	245	-0-	-415	-0-	245	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	1758	-0-	-1098	-0-	1758	2			N	-0-					-0-
03	3162	X	2214	-0-	-948	-0-	2214	2			N	-0-					-0-
04	2970	X	1882	-0-	-1088	-0-	1882	2			N	-0-					-0-
05	2697	X	1875	-0-	-822	-0-	1875	2			N	-0-					-0-
06	2190	X	1264	-0-	-926	-0-	1264	2			N	-0-					-0-
07	2201	X	1132	-0-	-1069	-0-	1132	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2068	X	2068	-0-	-0-	-0-	2066	2	2	9	N	2	2	8			-0-
03	3663	X	3663	-0-	-0-	-0-	3656	2	7	9	N	6	6	8			-0-
04	4902	X	4902	-0-	-0-	-0-	4898	2	4	9	N	4	4	8			-0-
05	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					-0-
06	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
07	4682	X	4682	-0-	-0-	-0-	4682	2			N	-0-					-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

02	5190	X	5190	-0-	-0-	-0-	5190	2			N	-0-					37
03	6523	X	6523	-0-	-0-	-0-	6523	2			N	-0-					37
04	6067	X	6067	-0-	-0-	-0-	6067	2			N	-0-					37
05	6294	X	6294	-0-	-0-	-0-	6294	2			N	-0-					37
06	5793	X	5793	-0-	-0-	-0-	5793	2			N	-0-					37
07	5537	X	5537	-0-	-0-	-0-	5537	2			N	-0-					37

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

02	1932	N	1583	-0-	-349	-0-	1579	2	4	9	N	4	4	8			-0-
03	2666	N	1839	-0-	-827	-0-	1839	2			N	-0-					-0-
04	2763	N	2763	-0-	-0-	-0-	2757	2	6	9	N	5	5	8			-0-
05	2309	N	2309	-0-	-0-	-0-	2308	2	1	9	N	1	1	8			-0-
06	2272	N	2272	-0-	-0-	-0-	2269	2	3	9	N	3	3	8			-0-
07	2666	N	1788	-0-	-878	-0-	1788	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

02	756	X	384	-0-	-372	-0-	384	2			N	-0-					20
03	3224	X	2692	-0-	-532	-0-	2689	2	3	9	N	3	3	8			20
04	3120	X	2036	-0-	-1084	-0-	2035	2	1	9	N	1	1	8			20
05	3224	X	747	-0-	-2477	-0-	747	2			N	-0-					20
06	2610	X	856	-0-	-1754	-0-	856	2			N	-0-					20
07	2697	X	593	-0-	-2104	-0-	593	2			N	-0-					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

02	1456	N	1386	-0-	-70	-0-	1382	2	4	9	N	4	4	8			-0-
03	1302	N	737	-0-	-565	-0-	737	2			N	-0-					-0-
04	1710	N	755	-0-	-955	-0-	755	2			N	-0-					-0-
05	1550	N	969	-0-	-581	-0-	969	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

02	545	N	545	-0-	-0-	-0-	545	2			N	-0-					172
03	638	N	638	-0-	-0-	-0-	638	2			N	-0-					172
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					172
05	558	N	486	-0-	-72	-0-	486	2			N	-0-					172
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					172
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					172

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	620	-0-	-388	-0-	620	2			N	-0-					16
03	1178	N	327	-0-	-851	-0-	327	2			N	-0-					16
04	780	N	164	-0-	-616	-0-	164	2			N	-0-					16
05	682	N	153	-0-	-529	-0-	153	2			N	-0-					16
06	330	N	111	-0-	-219	-0-	111	2			N	-0-					16
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3160	X	1164	-0-	-1996	-0-	1164	2			N	-0-					-0-
03	1428	X	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
05	930	X	259	-0-	-671	-0-	259	2			N	-0-					-0-
06	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					-0-
07	6950	X	6950	-0-	-0-	-0-	6950	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	561	-0-	-559	-0-	561	2			N	-0-					23
03	837	N	673	-0-	-164	-0-	673	2			N	-0-					23
04	630	N	459	-0-	-171	-0-	459	2			N	-0-					23
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					23
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					23
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	120	-0-	-3240	-0-	120	2			N	-0-					104
03	156	X	156	-0-	-0-	-0-	156	2			N	-0-					104
04	162	X	162	-0-	-0-	-0-	162	2			N	-0-					104
05	155	X	140	-0-	-15	-0-	140	2			N	-0-					104
06	177	X	177	-0-	-0-	-0-	177	2			N	-0-					104
07	155	X	126	-0-	-29	-0-	126	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2203	N	2203	-0-	-0-	-0-	2201	2	2	9	N	2	2	8			-0-
03	2077	N	2032	-0-	-45	-0-	2031	2	1	9	N	1	1	8			-0-
04	2656	N	2656	-0-	-0-	-0-	2653	2	3	9	N	3	3	8			-0-
05	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
06	1980	N	1918	-0-	-62	-0-	1918	2			N	-0-					-0-
07	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2417	-0-	-523	-0-	2417	2			N	-0-					-0-
03	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
04	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					-0-
05	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
06	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
07	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2247	-0-	-1029	-0-	2247	2			N	-0-					-0-
03	2883	X	2724	-0-	-159	-0-	2723	2	1	9	N	1	1	8			-0-
04	5500	X	5500	-0-	-0-	-0-	5498	2	2	9	N	2	2	8			-0-
05	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-
06	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-
07	5456	X	3632	-0-	-1824	-0-	3632	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	248	-0-	-424	-0-	246	2	2	9	N	2	2	8			25
03	403	N	284	-0-	-119	-0-	284	2			N	-0-					25
04	483	N	483	-0-	-0-	-0-	482	2	1	9	N	1	1	8			25
05	914	N	914	-0-	-0-	-0-	913	2	1	9	N	1	1	8			25
06	1934	N	1934	-0-	-0-	-0-	1932	2	2	9	N	2	2	8			25
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4219	-0-	1419	1419	4218	2	1	9	N	1	1	8			-0-
03	3100	N	4442	-0-	1342	2761	4441	2	1	9	N	1	1	8			-0-
04	3000	N	3639	-0-	639	3400	3637	2	2	9	N	2	2	8			-0-
05	6671	X	3271	-0-	-3400	-0-	3271	2			N	-0-					-0-
06	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
07	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-					-0-
03	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
04	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
05	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					-0-
06	3330	X	3299	-0-	-31	-0-	3299	2			N	-0-					-0-
07	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3035	X	3035	-0-	-0-	-0-	3035	2			N	-0-					-0-
03	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
04	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
05	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-
06	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-
07	3410	X	3368	-0-	-42	-0-	3368	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2143	-0-	-909	-0-	2142	2	1	9	N	1	1	8			-0-
03	3379	X	2081	-0-	-1298	-0-	2081	2			N	-0-					-0-
04	2040	X	1870	-0-	-170	-0-	1869	2	1	9	N	1	1	8			-0-
05	2387	X	2323	-0-	-64	-0-	2322	2	1	9	N	1	1	8			-0-
06	2310	X	2177	-0-	-133	-0-	2174	2	3	9	N	3	3	8			-0-
07	2387	X	2011	-0-	-376	-0-	2011	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1633	N	1633	-0-	-0-	-0-	1632	2	1	9	N	1	1	8			42
03	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					42
04	1920	N	1587	-0-	-333	-0-	1587	2			N	-0-					42
05	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					42
06	2190	N	1713	-0-	-477	-0-	1712	2	1	9	N	1	1	8			42
07	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	X	717	-0-	-123	-0-	717	2			N	-0-					-0-
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
04	900	N	610	-0-	-290	-0-	610	2			N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
07	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
04	1440	N	1210	-0-	-230	-0-	1210	2			N	-0-					-0-
05	1550	N	1550	-0-	-0-	-0-	1549	2	1	9	N	1	1	8			-0-
06	1841	N	1841	-0-	-0-	-0-	1839	2	2	9	N	2	2	8			-0-
07	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3257	X	3257	-0-	-0-	-0-	3257	2			N	-0-					-0-
03	5291	X	5291	-0-	-0-	-0-	5291	2			N	-0-					-0-
04	4388	X	4388	-0-	-0-	-0-	4388	2			N	-0-					-0-
05	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
06	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
07	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					22
03	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					22
04	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					22
05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					22
06	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					22
07	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					22

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
03	961	N	635	-0-	-326	-0-	635	2			N	-0-					-0-
04	840	N	769	-0-	-71	-0-	769	2			N	-0-					-0-
05	620	N	574	-0-	-46	-0-	574	2			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	806	N	682	-0-	-124	-0-	682	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3668	X	3226	-0-	-442	-0-	3224	2	2	9	N	2	2	8			40
03	4061	X	3657	-0-	-404	-0-	3657	2			N	-0-					40
04	3930	X	3254	-0-	-676	-0-	3253	2	1	9	N	1	1	8			40
05	4061	X	3074	-0-	-987	-0-	3073	2	1	9	N	1	1	8			40
06	3540	X	1893	-0-	-1647	-0-	1891	2	2	9	N	2	2	8			40
07	3658	X	2580	-0-	-1078	-0-	2580	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1938	X	1938	-0-	-0-	-0-	1937	2	1	9	N	1	1	8			75
03	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					75
04	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					75
05	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					75
06	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					75
07	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	3098	-0-	-262	-0-	3098	2			N	-0-					62
03	4340	X	3404	-0-	-936	-0-	3404	2			N	-0-					62
04	4200	X	3193	-0-	-1007	-0-	3193	2			N	-0-					62
05	4340	X	4283	-0-	-57	-0-	4282	2	1	9	N	1	1	8			62
06	4410	X	4410	-0-	-0-	-0-	4408	2	2	9	N	2	2	8			62
07	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					62

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	-0-	-0-	-2324	-0-					N	-0-					-0-
03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
04	3000	N	3187	-0-	187	187	3187	2			N	-0-					-0-
05	2785	N	2598	-0-	-187	-0-	2598	2			N	-0-					-0-
06	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
07	2759	X	2573	-0-	-186	-0-	2573	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	28	-0-	-28	-0-	28	2			N	-0-					54
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					54
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					54
05	31	N	-0-	-0-	-31	-0-					N	-0-					54
06	90	N	40	-0-	-50	-0-	40	2			N	-0-					54
07	62	N	-0-	-0-	-62	-0-					N	-0-					54

BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
03	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
04	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
05	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
06	2070	N	2058	-0-	-12	-0-	2058	2			N	-0-					-0-
07	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	921	-0-	-283	-0-	921	2			N	-0-					37
03	1364	N	1119	-0-	-245	-0-	1119	2			N	-0-					37
04	1260	N	1150	-0-	-110	-0-	1150	2			N	-0-					37
05	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					37
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					37
07	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	340	-0-	-24	-0-	340	2			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	111	-0-	-1	-0-	111	2			N	-0-					117
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					117
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					117
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					117
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					117
07	339	N	339	-0-	-0-	-0-	339	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2891	-0-	-21	-0-	2889	2	2	9	N	2	2	8			-0-
03	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-
04	3474	X	3474	-0-	-0-	-0-	3473	2	1	9	N	1	1	8			-0-
05	3839	X	3839	-0-	-0-	-0-	3839	2			N	-0-					-0-
06	3151	X	3151	-0-	-0-	-0-	3150	2	1	9	N	1	1	8			-0-
07	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
03	434	N	261	-0-	-173	-0-	261	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1213	-0-	-19	-0-	1213	2			N	-0-					17
03	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					17
04	1200	N	1141	-0-	-59	-0-	1141	2			N	-0-					17
05	1333	N	1259	-0-	-74	-0-	1259	2			N	-0-					17
06	1140	N	1036	-0-	-104	-0-	1036	2			N	-0-					17
07	1178	N	1112	-0-	-66	-0-	1112	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1518	N	1518	-0-	-0-	-0-	1517	2	1	9	N	1	1	8			-0-
03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
04	1650	N	1576	-0-	-74	-0-	1576	2			N	-0-					-0-
05	1674	N	1346	-0-	-328	-0-	1346	2			N	-0-					-0-
06	1620	N	1002	-0-	-618	-0-	1002	2			N	-0-					-0-
07	1643	N	970	-0-	-673	-0-	970	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3416	X	805	-0-	-2611	-0-	805	2			N	-0-					295
03	3782	X	902	-0-	-2880	-0-	902	2			N	-0-					295
04	2610	X	1616	-0-	-994	-0-	1616	2			N	-0-					295
05	4353	X	4353	-0-	-0-	-0-	4352	2	1	9	N	1	1	8			295
06	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					295
07	1674	X	1005	-0-	-669	-0-	1005	2			N	-0-					295

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	952	-0-	-84	-0-	951	2	1	9	N	1	1	8			-0-
03	1169	N	1169	-0-	-0-	-0-	1167	2	2	9	N	2	2	8			-0-
04	911	N	911	-0-	-0-	-0-	910	2	1	9	N	1	1	8			-0-
05	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
06	1140	N	924	-0-	-216	-0-	924	2			N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	358	-0-	-1350	-0-	358	2			N	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
04	3000	N	5557	-0-	2557	2557	5557	2			N	-0-					-0-
05	3100	N	6303	-0-	3203	5760	6303	2			N	-0-					-0-
06	3000	N	5526	-0-	2526	8286	5526	2			N	-0-					-0-
07	13935	X	5649	-0-	-8286	-0-	5649	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
03	868	N	866	-0-	-2	-0-	866	2			N	-0-					-0-
04	990	N	746	-0-	-244	-0-	746	2			N	-0-					-0-
05	837	N	751	-0-	-86	-0-	751	2			N	-0-					-0-
06	840	N	608	-0-	-232	-0-	608	2			N	-0-					-0-
07	775	N	314	-0-	-461	-0-	314	2			N	-0-					-0-
BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 06/15/2025 TOTAL DEPTH 14348 PERF.12717 - 13122																	
02	10692	X	10692	-0-	-0-	-0-	10684	2	8	9	N	7	7	8			-0-
03	10947	X	10947	-0-	-0-	-0-	10947	2			N	-0-					-0-
04	9838	X	9838	-0-	-0-	-0-	9836	2	2	9	N	2	2	8			-0-
05	9568	X	9568	-0-	-0-	-0-	9567	2	1	9	N	1	1	8			-0-
06	8748	X	8748	-0-	-0-	-0-	8746	2	2	9	N	2	2	8			-0-
07	8549	X	8549	-0-	-0-	-0-	8549	2			N	-0-					-0-
PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701																	
02	672	N	646	-0-	-26	-0-	646	2			N	-0-					-0-
03	775	N	679	-0-	-96	-0-	679	2			N	-0-					-0-
04	630	N	610	-0-	-20	-0-	610	2			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514																	
02	2385	X	2385	-0-	-0-	-0-	2383	2	2	9	N	2	2	8			-0-
03	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
04	2154	N	2154	-0-	-0-	-0-	2153	2	1	9	N	1	1	8			-0-
05	1817	N	1817	-0-	-0-	-0-	1816	2	1	9	N	1	1	8			-0-
06	2059	N	2059	-0-	-0-	-0-	2055	2	4	9	N	4	4	8			-0-
07	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612																	
02	252	N	248	-0-	-4	-0-	248	2			N	-0-					-0-
03	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
04	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	3100	N	4005	-0-	905	905	4005	2			N	-0-					-0-
REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450																	
02	1148	N	1125	-0-	-23	-0-	1125	2			N	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
04	1230	N	1187	-0-	-43	-0-	1187	2			N	-0-					-0-
05	1240	N	1223	-0-	-17	-0-	1223	2			N	-0-					-0-
06	1230	N	1184	-0-	-46	-0-	1184	2			N	-0-					-0-
07	1240	N	1207	-0-	-33	-0-	1207	2			N	-0-					-0-
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733																	
02	532	N	326	-0-	-206	-0-	326	2			N	-0-					22
03	589	N	373	-0-	-216	-0-	373	2			N	-0-					22
04	450	N	433	-0-	-17	-0-	433	2			N	-0-					22
05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					22
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					22
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					22

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
03	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
04	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
05	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
07	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-

THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	N	1	1	8			-0-
03	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
04	1350	N	1343	-0-	-7	-0-	1343	2			N	-0-					-0-
05	1395	N	1281	-0-	-114	-0-	1281	2			N	-0-					-0-
06	1260	N	522	-0-	-738	-0-	522	2			N	-0-					-0-
07	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1888	N	1888	-0-	-0-	-0-	1888	2			N	-0-					-0-
03	1922	N	1720	-0-	-202	-0-	1720	2			N	-0-					-0-
04	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
05	2077	N	1988	-0-	-89	-0-	1988	2			N	-0-					-0-
06	1650	N	1452	-0-	-198	-0-	1452	2			N	-0-					-0-
07	1705	N	1548	-0-	-157	-0-	1548	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	3	-0-	-59	-0-	3	2			N	-0-					-0-
04	60	X	1	-0-	-59	-0-	1	2			N	-0-					-0-
05	31	X	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	X	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5954	X	5954	-0-	-0-	-0-	5919	2	35	9	N	32	32	8			13
03	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					13
04	7910	X	7910	-0-	-0-	-0-	7893	2	17	9	N	15	15	8			13
05	5598	X	5598	-0-	-0-	-0-	5590	2	8	9	N	7	7	8			13
06	7186	X	7186	-0-	-0-	-0-	7166	2	20	9	N	18	18	8			13
07	5452	X	5452	-0-	-0-	-0-	5452	2			N	-0-					13

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	132	-0-	-120	-0-	132	2			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	920	-0-	-60	-0-	920	2			N	-0-					65
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					65
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					65
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					65
06	1050	N	963	-0-	-87	-0-	963	2			N	-0-					65
07	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2293	X	2293	-0-	-0-	-0-	2275	2	18	9	N	16	16	8			-0-
03	2482	X	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
04	1988	X	1988	-0-	-0-	-0-	1979	2	9	9	N	8	8	8			-0-
05	2751	X	2751	-0-	-0-	-0-	2738	2	13	9	N	12	12	8			-0-
06	1980	N	1583	-0-	-397	-0-	1554	2	29	9	N	26	26	8			-0-
07	2046	N	2005	-0-	-41	-0-	2005	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	931	-0-	-77	-0-	931	2			N	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
07	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2144	-0-	-152	-0-	2140	2	4	9	N	4	4	8			-0-
03	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
04	2439	N	2439	-0-	-0-	-0-	2437	2	2	9	N	2	2	8			-0-
05	2538	N	2538	-0-	-0-	-0-	2534	2	4	9	N	4	4	8			-0-
06	2460	N	2316	-0-	-144	-0-	2306	2	10	9	N	9	9	8			-0-
07	2511	N	2447	-0-	-64	-0-	2447	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	280	-0-	-84	-0-	280	2			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	X	471	-0-	-173	-0-	467	2	4	9	N	4	4	8			-0-
03	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
04	3657	X	3657	-0-	-0-	-0-	3648	2	9	9	N	8	8	8			-0-
05	8745	X	8745	-0-	-0-	-0-	8743	2	2	9	N	2	2	8			-0-
06	10334	X	10334	-0-	-0-	-0-	10327	2	7	9	N	6	6	8			-0-
07	11141	X	11141	-0-	-0-	-0-	11141	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
03	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
04	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
05	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
06	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
07	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	909	-0-	-71	-0-	908	2	1	9	N	1	1	8			33
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					33
04	1248	N	1248	-0-	-0-	-0-	1247	2	1	9	N	1	1	8			33
05	1319	N	1319	-0-	-0-	-0-	1318	2	1	9	N	1	1	8			33
06	1200	N	1048	-0-	-152	-0-	1047	2	1	9	N	1	1	8			33
07	1240	N	1004	-0-	-236	-0-	1004	2			N	-0-					33

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					90
03	1860	N	1786	-0-	-74	-0-	1784	2	2	9	N	2	2	8			90
04	1659	N	1659	-0-	-0-	-0-	1658	2	1	9	N	1	1	8			90
05	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					90
06	1740	N	1578	-0-	-162	-0-	1578	2			N	-0-					90
07	1705	N	1062	-0-	-643	-0-	1062	2			N	-0-					90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	220	2	2	9	N	2	2	8			-0-
03	310	N	175	-0-	-135	-0-	175	2			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3884	-0-	-204	-0-	3884	2			N	-0-					-0-
03	4526	X	4100	-0-	-426	-0-	4100	2			N	-0-					-0-
04	4230	X	4012	-0-	-218	-0-	4012	2			N	-0-					-0-
05	4371	X	3606	-0-	-765	-0-	3606	2			N	-0-					-0-
06	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
07	4309	X	3927	-0-	-382	-0-	3927	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4068	X	4068	-0-	-0-	-0-	4059	2	9	9	N	8	8	8			20
03	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					20
04	3060	X	1990	-0-	-1070	-0-	1990	2			N	-0-					20
05	4232	X	4232	-0-	-0-	-0-	4230	2	2	9	N	2	2	8			20
06	3476	X	3476	-0-	-0-	-0-	3472	2	4	9	N	4	4	8			20
07	4508	X	4508	-0-	-0-	-0-	4508	2			N	-0-					20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
06	480	N	427	-0-	-53	-0-	427	2			N	-0-					-0-
07	620	N	562	-0-	-58	-0-	562	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	228	-0-	-192	-0-	227	2	1	9	N	1	1	8			-0-
03	465	N	361	-0-	-104	-0-	359	2	2	9	N	2	2	8			-0-
04	360	N	175	-0-	-185	-0-	174	2	1	9	N	1	1	8			-0-
05	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
06	360	N	234	-0-	-126	-0-	234	2			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2969	X	2969	-0-	-0-	-0-	2932	2	37	9	N	34	34	8			38
03	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					38
04	1260	X	-0-	-0-	-1260	-0-					N	6	6	8			38
05	1302	X	561	-0-	-741	-0-	558	2	3	9	N	3	3	8			38
06	1929	X	1929	-0-	-0-	-0-	1914	2	15	9	N	14	14	8			38
07	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					38

BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	937	N	937	-0-	-0-	-0-	935	2	2	9	N	2	2	8			-0-
03	868	N	836	-0-	-32	-0-	836	2			N	-0-					-0-
04	960	N	740	-0-	-220	-0-	739	2	1	9	N	1	1	8			-0-
05	992	N	114	-0-	-878	-0-	114	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	873	2	1	9	N	1	1	8			-0-
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2413	X	2413	-0-	-0-	-0-	2411	2	2	9	N	2	2	8			-0-
03	3283	X	3283	-0-	-0-	-0-	3277	2	6	9	N	5	5	8			-0-
04	2256	X	2256	-0-	-0-	-0-	2253	2	3	9	N	3	3	8			-0-
05	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
06	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-
07	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	280	-0-	-28	-0-	280	2			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-
07	465	N	171	-0-	-294	-0-	171	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
03	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
04	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
05	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
06	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
07	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4203	X	4203	-0-	-0-	-0-	4203	2			N	-0-					-0-
03	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					-0-
04	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-
05	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					-0-
06	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
07	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	207	-0-	-297	-0-	207	2			N	-0-					83
03	341	N	261	-0-	-80	-0-	261	2			N	-0-					83
04	330	N	167	-0-	-163	-0-	167	2			N	-0-					83
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					83
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					83
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					83

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					87
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					87
04	540	N	439	-0-	-101	-0-	439	2			N	-0-					87
05	558	N	397	-0-	-161	-0-	397	2			N	-0-					87
06	540	N	312	-0-	-228	-0-	312	2			N	-0-					87
07	465	N	232	-0-	-233	-0-	232	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1514	-0-	-362	-0-	1510	2	4	9	N	4	4	8			79
03	1984	N	1672	-0-	-312	-0-	1672	2			N	-0-					79
04	2222	N	2222	-0-	-0-	-0-	2218	2	4	9	N	4	4	8			79
05	2225	N	2225	-0-	-0-	-0-	2221	2	4	9	N	4	4	8			79
06	1620	N	1487	-0-	-133	-0-	1480	2	7	9	N	6	6	8			79
07	2294	N	2199	-0-	-95	-0-	2199	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	894	-0-	-1206	-0-	888	2	6	9	N	5	5	8			-0-
03	1147	N	935	-0-	-212	-0-	923	2	12	9	N	11	11	8			-0-
04	1000	N	1000	-0-	-0-	-0-	996	2	4	9	N	4	4	8			-0-
05	992	N	751	-0-	-241	-0-	751	2			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
07	1023	N	843	-0-	-180	-0-	843	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47

WORKED OVER ANOTHER ZONE.. 12/21/2025

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	2180	-0-	-676	-0-	2174	2	6	9	N	5	5	8			-0-
03	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
04	2910	X	2705	-0-	-205	-0-	2704	2	1	9	N	1	1	8			-0-
05	3007	X	2771	-0-	-236	-0-	2770	2	1	9	N	1	1	8			-0-
06	3210	X	2396	-0-	-814	-0-	2394	2	2	9	N	2	2	8			-0-
07	3317	X	3122	-0-	-195	-0-	3122	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	435	-0-	-97	-0-	435	2			N	-0-					-0-
03	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
04	450	N	416	-0-	-34	-0-	416	2			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	2			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
03	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
05	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
06	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
07	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	520	-0-	-12	-0-	520	2			N	-0-					50
03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					50
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					50
05	589	N	573	-0-	-16	-0-	573	2			N	-0-					50
06	570	N	551	-0-	-19	-0-	551	2			N	-0-					50
07	589	N	519	-0-	-70	-0-	519	2			N	-0-					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2251	-0-	-353	-0-	2251	2			N	-0-					-0-
03	2883	X	2699	-0-	-184	-0-	2699	2			N	-0-					-0-
04	2790	X	2347	-0-	-443	-0-	2347	2			N	-0-					-0-
05	2573	X	2479	-0-	-94	-0-	2479	2			N	-0-					-0-
06	2610	X	2320	-0-	-290	-0-	2320	2			N	-0-					-0-
07	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3808	X	3283	-0-	-525	-0-	3279	2	4	9	N	4	4	8			28
03	4216	X	4159	-0-	-57	-0-	4159	2			N	-0-					28
04	4080	X	3953	-0-	-127	-0-	3951	2	2	9	N	2	2	8			28
05	3782	X	3286	-0-	-496	-0-	3285	2	1	9	N	1	1	8			28
06	4020	X	2462	-0-	-1558	-0-	2462	2			N	-0-					28
07	4154	X	2559	-0-	-1595	-0-	2559	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1753	-0-	-151	-0-	1751	2	2	9	N	2	2	8			-0-
03	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
04	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
05	1953	N	1827	-0-	-126	-0-	1827	2			N	-0-					-0-
06	1830	N	1536	-0-	-294	-0-	1536	2			N	-0-					-0-
07	1643	N	1433	-0-	-210	-0-	1433	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1374	-0-	-54	-0-	1374	2			N	-0-					155
03	1581	N	1496	-0-	-85	-0-	1496	2			N	-0-					155
04	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					155
05	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					155
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					155
07	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					155

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
05	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
06	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
07	1054	N	988	-0-	-66	-0-	988	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5208	X	4851	-0-	-357	-0-	4850	2	1	9	N	1	1	8			-0-
03	6597	X	6597	-0-	-0-	-0-	6596	2	1	9	N	1	1	8			-0-
04	6615	X	6615	-0-	-0-	-0-	6614	2	1	9	N	1	1	8			-0-
05	5766	X	5645	-0-	-121	-0-	5645	2			N	-0-					-0-
06	7052	X	7052	-0-	-0-	-0-	7052	2			N	-0-					-0-
07	6110	X	6110	-0-	-0-	-0-	6110	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	570	N	223	-0-	-347	-0-	223	2			N	-0-					-0-
05	868	N	302	-0-	-566	-0-	302	2			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
07	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1447	-0-	-233	-0-	1447	2			N	-0-					-0-
03	2418	N	1626	-0-	-792	-0-	1625	2	1	9	N	1	1	8			-0-
04	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
05	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
06	2831	N	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
07	1891	N	1834	-0-	-57	-0-	1834	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2305	-0-	-663	-0-	2303	2	2	9	N	2	2	8			28
03	3286	X	2797	-0-	-489	-0-	2797	2			N	-0-					28
04	3180	X	2494	-0-	-686	-0-	2494	2			N	-0-					28
05	2542	X	2107	-0-	-435	-0-	2107	2			N	-0-					28
06	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					28
07	2790	X	2615	-0-	-175	-0-	2615	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 13155 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	259	-0-	-49	-0-	258	2	1	9	N	1	1	8			-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/26/2026

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
03	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	X	1788	-0-	-284	-0-	1788	2			N	-0-					-0-
03	2418	X	2277	-0-	-141	-0-	2277	2			N	-0-					-0-
04	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
05	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-
06	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-
07	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2863	-0-	63	63	2863	2			N	-0-					-0-
03	2449	N	2286	-0-	-163	-0-	2286	2			N	-0-					-0-
04	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
05	2480	X	2182	-0-	-298	-0-	2182	2			N	-0-					-0-
06	2400	X	2006	-0-	-394	-0-	2006	2			N	-0-					-0-
07	2480	X	1962	-0-	-518	-0-	1962	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	630	-0-	-126	-0-	630	2			N	-0-					-0-
03	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
04	630	N	292	-0-	-338	-0-	292	2			N	-0-					-0-
05	713	N	546	-0-	-167	-0-	546	2			N	-0-					-0-
06	630	N	154	-0-	-476	-0-	154	2			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
03	1178	N	1150	-0-	-28	-0-	1150	2			N	-0-					-0-
04	1140	N	1079	-0-	-61	-0-	1079	2			N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
06	1110	N	1022	-0-	-88	-0-	1022	2			N	-0-					-0-
07	1116	N	1084	-0-	-32	-0-	1084	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1995	X	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
03	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
04	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
05	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
06	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
07	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					29
03	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					29
04	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					29
05	2077	X	1018	-0-	-1059	-0-	1018	2			N	-0-					29
06	2010	X	1582	-0-	-428	-0-	1582	2			N	-0-					29
07	2077	X	991	-0-	-1086	-0-	991	2			N	-0-					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3985	X	3985	-0-	-0-	-0-	3982	2	3	9	N	3	3	8			-0-
03	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					-0-
04	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					-0-
05	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
06	3690	X	3127	-0-	-563	-0-	3126	2	1	9	N	1	1	8			-0-
07	3813	X	3591	-0-	-222	-0-	3591	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4144	X	4144	-0-	-0-	-0-	4141	2	3	9	N	3	3	8			19
03	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					19
04	5010	X	3989	-0-	-1021	-0-	3989	2			N	-0-					19
05	5177	X	4629	-0-	-548	-0-	4629	2			N	-0-					19
06	5010	X	4134	-0-	-876	-0-	4134	2			N	-0-					19
07	4588	X	4467	-0-	-121	-0-	4467	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	394	-0-	-166	-0-	394	2			N	-0-					-0-
03	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	103	-0-	-37	-0-	103	2			N	-0-					-0-
03	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	310	N	215	-0-	-95	-0-	215	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1154	-0-	-50	-0-	1151	2	3	9	N	3	3	8			23
03	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					23
04	1290	N	1214	-0-	-76	-0-	1213	2	1	9	N	1	1	8			23
05	1271	N	1112	-0-	-159	-0-	1112	2			N	-0-					23
06	1290	N	1282	-0-	-8	-0-	1282	2			N	-0-					23
07	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
04	270	N	211	-0-	-59	-0-	211	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	689	N	689	-0-	-0-	-0-	689	2			N	-0-					74
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					74
04	570	N	345	-0-	-225	-0-	345	2			N	-0-					74
05	651	N	392	-0-	-259	-0-	392	2			N	-0-					74
06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					74
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	542	-0-	-270	-0-	542	2			N	-0-					93
03	899	N	641	-0-	-258	-0-	641	2			N	-0-					93
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					93
05	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					93
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					93
07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					93

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1896	-0-	-344	-0-	1894	2	2	9	N	2	2	8			-0-
03	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
04	2490	N	2294	-0-	-196	-0-	2294	2			N	-0-					-0-
05	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
06	2400	N	2163	-0-	-237	-0-	2163	2			N	-0-					-0-
07	2356	N	1863	-0-	-493	-0-	1863	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1542	-0-	-586	-0-	1542	2			N	-0-					-0-
03	2139	N	2114	-0-	-25	-0-	2114	2			N	-0-					-0-
04	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
05	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
06	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
07	2139	N	1949	-0-	-190	-0-	1949	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					196
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					196
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					196
05	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					196
06	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					196
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					196

CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	910	-0-	-210	-0-	910	2			N	-0-					-0-
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
05	1023	N	920	-0-	-103	-0-	920	2			N	-0-					-0-
06	990	N	925	-0-	-65	-0-	925	2			N	-0-					-0-
07	1023	N	755	-0-	-268	-0-	755	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3430	-0-	-126	-0-	3422	2	8	9	N	7	7	8			-0-
03	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					-0-
04	3570	X	2580	-0-	-990	-0-	2579	2	1	9	N	1	1	8			-0-
05	3813	X	3763	-0-	-50	-0-	3761	2	2	9	N	2	2	8			-0-
06	3690	X	3541	-0-	-149	-0-	3538	2	3	9	N	3	3	8			-0-
07	3813	X	3599	-0-	-214	-0-	3599	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
03	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
04	2286	N	2286	-0-	-0-	-0-	2285	2	1	9	N	1	1	8			-0-
05	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
06	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
07	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1600	-0-	-556	-0-	1600	2			N	-0-					7
03	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					7
04	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					7
05	1767	N	684	-0-	-1083	-0-	684	2			N	-0-					7
06	1260	N	1203	-0-	-57	-0-	1203	2			N	-0-					7
07	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3696	X	2125	-0-	-1571	-0-	2125	2			N	-0-					-0-
03	3937	X	3421	-0-	-516	-0-	3421	2			N	-0-					-0-
04	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-
05	3441	X	3131	-0-	-310	-0-	3131	2			N	-0-					-0-
06	3300	X	2363	-0-	-937	-0-	2363	2			N	-0-					-0-
07	3534	X	3242	-0-	-292	-0-	3242	2			N	-0-					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
03	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
04	2520	N	2439	-0-	-81	-0-	2439	2			N	-0-					-0-
05	2666	N	2515	-0-	-151	-0-	2515	2			N	-0-					-0-
06	2400	N	2390	-0-	-10	-0-	2390	2			N	-0-					-0-
07	2511	N	2439	-0-	-72	-0-	2439	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4421	X	4421	-0-	-0-	-0-	4421	2			N	-0-					-0-
03	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					-0-
04	4980	X	4215	-0-	-765	-0-	4215	2			N	-0-					-0-
05	5146	X	4042	-0-	-1104	-0-	4042	2			N	-0-					-0-
06	4980	X	3598	-0-	-1382	-0-	3598	2			N	-0-					-0-
07	4898	X	1945	-0-	-2953	-0-	1945	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2323	-0-	-57	-0-	2320	2	3	9	N	3	3	8			3
03	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					3
04	1994	N	1994	-0-	-0-	-0-	1993	2	1	9	N	1	1	8			3
05	3100	N	3291	-0-	191	191	3290	2	1	9	N	1	1	8			3
06	2716	N	2525	-0-	-191	-0-	2523	2	2	9	N	2	2	8			3
07	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4608	X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-
03	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
04	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					-0-
05	5178	X	5178	-0-	-0-	-0-	5178	2			N	-0-					-0-
06	4682	X	4682	-0-	-0-	-0-	4682	2			N	-0-					-0-
07	4755	X	4755	-0-	-0-	-0-	4755	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	477	-0-	-335	-0-	477	2			N	-0-					-0-
03	899	N	861	-0-	-38	-0-	861	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
07	434	N	291	-0-	-143	-0-	291	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
03	3689	X	3294	-0-	-395	-0-	3294	2			N	-0-					-0-
04	3570	X	3020	-0-	-550	-0-	3020	2			N	-0-					-0-
05	3751	X	3320	-0-	-431	-0-	3320	2			N	-0-					-0-
06	3630	X	3218	-0-	-412	-0-	3217	2	1	9	N	1	1	8			-0-
07	3751	X	3542	-0-	-209	-0-	3542	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5096	X	4646	-0-	-450	-0-	4644	2	2	9	N	2	2	8			-0-
03	5707	X	5707	-0-	-0-	-0-	5707	2			N	-0-					-0-
04	5608	X	5608	-0-	-0-	-0-	5608	2			N	-0-					-0-
05	5146	X	3402	-0-	-1744	-0-	3402	2			N	-0-					-0-
06	5460	X	3226	-0-	-2234	-0-	3226	2			N	-0-					-0-
07	5642	X	3478	-0-	-2164	-0-	3478	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2737	-0-	-539	-0-	2737	2			N	-0-					-0-
03	3565	X	3166	-0-	-399	-0-	3166	2			N	-0-					-0-
04	3390	X	3050	-0-	-340	-0-	3050	2			N	-0-					-0-
05	3441	X	2882	-0-	-559	-0-	2882	2			N	-0-					-0-
06	3300	X	2983	-0-	-317	-0-	2983	2			N	-0-					-0-
07	3162	X	1989	-0-	-1173	-0-	1989	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3399	X	3399	-0-	-0-	-0-	3399	2			N	-0-					37
03	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					37
04	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					37
05	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					37
06	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					37
07	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
03	2356	N	1451	-0-	-905	-0-	1451	2			N	-0-					-0-
04	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
05	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
06	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
07	2542	N	2519	-0-	-23	-0-	2519	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6012	X	6012	-0-	-0-	-0-	6011	2	1	9	N	1	1	8			-0-
03	6164	X	6164	-0-	-0-	-0-	6161	2	3	9	N	3	3	8			-0-
04	5503	X	5503	-0-	-0-	-0-	5502	2	1	9	N	1	1	8			-0-
05	5254	X	5254	-0-	-0-	-0-	5254	2			N	-0-					-0-
06	5079	X	5079	-0-	-0-	-0-	5079	2			N	-0-					-0-
07	4828	X	4828	-0-	-0-	-0-	4828	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1410	-0-	-494	-0-	1410	2			N	-0-					-0-
03	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
04	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
05	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-
06	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
07	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7427	X	7427	-0-	-0-	-0-	7423	2	4	9	N	4	4	8			-0-
03	8060	X	7886	-0-	-174	-0-	7886	2			N	-0-					-0-
04	7800	X	7293	-0-	-507	-0-	7291	2	2	9	N	2	2	8			-0-
05	8215	X	5455	-0-	-2760	-0-	5453	2	2	9	N	2	2	8			-0-
06	10351	X	10351	-0-	-0-	-0-	10342	2	9	9	N	8	8	8			-0-
07	10385	X	10385	-0-	-0-	-0-	10385	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2968	-0-	-56	-0-	2968	2			N	-0-					-0-
03	3348	X	3184	-0-	-164	-0-	3184	2			N	-0-					-0-
04	3240	X	2901	-0-	-339	-0-	2901	2			N	-0-					-0-
05	3348	X	2958	-0-	-390	-0-	2958	2			N	-0-					-0-
06	3180	X	2839	-0-	-341	-0-	2839	2			N	-0-					-0-
07	3286	X	2701	-0-	-585	-0-	2701	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1650	-0-	-58	-0-	1650	2			N	-0-					-0-
03	1860	N	1476	-0-	-384	-0-	1476	2			N	-0-					-0-
04	1770	N	1267	-0-	-503	-0-	1267	2			N	-0-					-0-
05	1829	N	1795	-0-	-34	-0-	1795	2			N	-0-					-0-
06	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
07	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5112	X	5112	-0-	-0-	-0-	5110	2	2	9	N	2	2	8			-0-
03	5885	X	5885	-0-	-0-	-0-	5881	2	4	9	N	4	4	8			-0-
04	5773	X	5773	-0-	-0-	-0-	5771	2	2	9	N	2	2	8			-0-
05	5532	X	5532	-0-	-0-	-0-	5532	2			N	-0-					-0-
06	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					-0-
07	5303	X	5303	-0-	-0-	-0-	5303	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2423	-0-	-209	-0-	2421	2	2	9	N	2	2	8			-0-
03	2852	X	2812	-0-	-40	-0-	2812	2			N	-0-					-0-
04	2730	X	2563	-0-	-167	-0-	2563	2			N	-0-					-0-
05	2790	X	2601	-0-	-189	-0-	2601	2			N	-0-					-0-
06	2730	X	2298	-0-	-432	-0-	2298	2			N	-0-					-0-
07	2821	X	2453	-0-	-368	-0-	2453	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1860	-0-	-16	-0-	1860	2			N	-0-					-0-
03	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
04	2010	N	1961	-0-	-49	-0-	1961	2			N	-0-					-0-
05	2046	N	2034	-0-	-12	-0-	2034	2			N	-0-					-0-
06	2010	N	1917	-0-	-93	-0-	1917	2			N	-0-					-0-
07	2015	N	2006	-0-	-9	-0-	2006	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1178	-0-	-642	-0-	1178	2			N	-0-					19
03	1643	N	1312	-0-	-331	-0-	1312	2			N	-0-					19
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					19
05	1302	N	1109	-0-	-193	-0-	1109	2			N	-0-					19
06	1260	N	1157	-0-	-103	-0-	1157	2			N	-0-					19
07	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					19

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	871	-0-	-2181	-0-	871	2			N	-0-					20
03	1860	X	1834	-0-	-26	-0-	1834	2			N	-0-					20
04	2550	X	2059	-0-	-491	-0-	2059	2			N	-0-					20
05	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					20
06	2550	X	2186	-0-	-364	-0-	2186	2			N	-0-					20
07	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

02	2884	X	2768	-0-	-116	-0-	2767	2	1	9	N	1	1	8			-0-
03	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
04	2460	X	2091	-0-	-369	-0-	2091	2			N	-0-					-0-
05	3069	X	1428	-0-	-1641	-0-	1428	2			N	-0-					-0-
06	3090	X	1442	-0-	-1648	-0-	1442	2			N	-0-					-0-
07	3193	X	1297	-0-	-1896	-0-	1297	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

02	5472	X	5472	-0-	-0-	-0-	5471	2	1	9	N	1	1	8			-0-
03	6337	X	6337	-0-	-0-	-0-	6335	2	2	9	N	2	2	8			-0-
04	5677	X	5677	-0-	-0-	-0-	5676	2	1	9	N	1	1	8			-0-
05	5946	X	5946	-0-	-0-	-0-	5946	2			N	-0-					-0-
06	5640	X	5640	-0-	-0-	-0-	5640	2			N	-0-					-0-
07	5022	X	4837	-0-	-185	-0-	4837	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
04	5785	X	5785	-0-	-0-	-0-	5785	2			N	-0-					-0-
05	7027	X	7027	-0-	-0-	-0-	7027	2			N	-0-					-0-
06	5482	X	5482	-0-	-0-	-0-	5482	2			N	-0-					-0-
07	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

02	1876	N	1094	-0-	-782	-0-	1094	2			N	-0-					-0-
03	2139	N	1771	-0-	-368	-0-	1771	2			N	-0-					-0-
04	1560	N	1274	-0-	-286	-0-	1274	2			N	-0-					-0-
05	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

02	1456	N	1318	-0-	-138	-0-	1318	2			N	-0-					-0-
03	1674	N	1619	-0-	-55	-0-	1619	2			N	-0-					-0-
04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
05	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
06	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
07	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

02	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
03	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
04	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
06	3000	N	3014	-0-	14	14	3014	2			N	-0-					-0-
07	3100	N	3155	-0-	55	69	3155	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
03	968	N	968	-0-	-0-	-0-	961	2	7	9	N	6	6	8			-0-
04	752	N	752	-0-	-0-	-0-	749	2	3	9	N	3	3	8			-0-
05	1291	N	1291	-0-	-0-	-0-	1278	2	13	9	N	12	12	8			-0-
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2822	-0-	-90	-0-	2822	2			N	-0-					-0-
03	3224	X	2677	-0-	-547	-0-	2677	2			N	-0-					-0-
04	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-
05	3131	X	3058	-0-	-73	-0-	3058	2			N	-0-					-0-
06	3030	X	2419	-0-	-611	-0-	2419	2			N	-0-					-0-
07	3255	X	2790	-0-	-465	-0-	2790	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4106	X	4106	-0-	-0-	-0-	4105	2	1	9	N	1	1	8			-0-
03	3751	X	2523	-0-	-1228	-0-	2523	2			N	-0-					-0-
04	3630	X	2758	-0-	-872	-0-	2758	2			N	-0-					-0-
05	4061	X	3644	-0-	-417	-0-	3644	2			N	-0-					-0-
06	3930	X	3284	-0-	-646	-0-	3284	2			N	-0-					-0-
07	4061	X	3455	-0-	-606	-0-	3455	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					2
03	2201	N	2171	-0-	-30	-0-	2171	2			N	-0-					2
04	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					2
05	3100	N	3683	-0-	583	583	3683	2			N	-0-					2
06	2810	N	2227	-0-	-583	-0-	2227	2			N	-0-					2
07	2263	N	1239	-0-	-1024	-0-	1239	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
03	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
05	2170	N	2041	-0-	-129	-0-	2041	2			N	-0-					-0-
06	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
07	2108	N	1723	-0-	-385	-0-	1723	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	5048	-0-	-664	-0-	5048	2			N	-0-					-0-
03	5921	X	4879	-0-	-1042	-0-	4879	2			N	-0-					-0-
04	5610	X	5185	-0-	-425	-0-	5185	2			N	-0-					-0-
05	5673	X	4648	-0-	-1025	-0-	4648	2			N	-0-					-0-
06	5400	X	4909	-0-	-491	-0-	4909	2			N	-0-					-0-
07	5580	X	5205	-0-	-375	-0-	5205	2			N	-0-					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	283	-0-	-25	-0-	283	2			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	4471	-0-	-317	-0-	4471	2			N	-0-					-0-
03	5363	X	5044	-0-	-319	-0-	5044	2			N	-0-					-0-
04	5190	X	4697	-0-	-493	-0-	4697	2			N	-0-					-0-
05	5363	X	5080	-0-	-283	-0-	5080	2			N	-0-					-0-
06	4890	X	4650	-0-	-240	-0-	4650	2			N	-0-					-0-
07	5053	X	4689	-0-	-364	-0-	4689	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

02	12600	X	11785	-0-	-815	-0-	11785	2			N	-0-					-0-
03	13640	X	12913	-0-	-727	-0-	12913	2			N	-0-					-0-
04	13170	X	12716	-0-	-454	-0-	12716	2			N	-0-					-0-
05	13609	X	12562	-0-	-1047	-0-	12562	2			N	-0-					-0-
06	12630	X	12283	-0-	-347	-0-	12283	2			N	-0-					-0-
07	13144	X	12467	-0-	-677	-0-	12467	2			N	-0-					-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

02	10472	X	7381	-0-	-3091	-0-	7381	2			N	-0-					-0-
03	11594	X	8451	-0-	-3143	-0-	8451	2			N	-0-					-0-
04	11220	X	8537	-0-	-2683	-0-	8537	2			N	-0-					-0-
05	9424	X	8335	-0-	-1089	-0-	8335	2			N	-0-					-0-
06	8490	X	7715	-0-	-775	-0-	7715	2			N	-0-					-0-
07	8835	X	8195	-0-	-640	-0-	8195	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

02	5534	X	5534	-0-	-0-	-0-	5534	2			N	-0-					-0-
03	6107	X	5701	-0-	-406	-0-	5701	2			N	-0-					-0-
04	5910	X	4038	-0-	-1872	-0-	4038	2			N	-0-					-0-
05	7172	X	7172	-0-	-0-	-0-	7172	2			N	-0-					-0-
06	6799	X	6799	-0-	-0-	-0-	6799	2			N	-0-					-0-
07	7187	X	7187	-0-	-0-	-0-	7187	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

02	35728	X	30294	-0-	-5434	-0-	30294	2			N	-0-					-0-
03	39060	X	33165	-0-	-5895	-0-	33165	2			N	-0-					-0-
04	36900	X	31977	-0-	-4923	-0-	31977	2			N	-0-					-0-
05	37231	X	31926	-0-	-5305	-0-	31926	2			N	-0-					-0-
06	33930	X	30478	-0-	-3452	-0-	30478	2			N	-0-					-0-
07	33542	X	31512	-0-	-2030	-0-	31512	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

02	8820	X	7294	-0-	-1526	-0-	7294	2			N	-0-					-0-
03	9145	X	8459	-0-	-686	-0-	8459	2			N	-0-					-0-
04	8850	X	8534	-0-	-316	-0-	8534	2			N	-0-					-0-
05	8897	X	8121	-0-	-776	-0-	8121	2			N	-0-					-0-
06	8190	X	8089	-0-	-101	-0-	8089	2			N	-0-					-0-
07	8804	X	8077	-0-	-727	-0-	8077	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167

HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			3

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	932	-0-	932	932	97 2	1 9	833	2	Y	2			2
06	14B2	EXT	104	-0-	104	1036	9	1	95	2	Y	-0-			2
07	14B2	EXT	587	-0-	587	1623	76 1	1 9	510	2	Y	1			3

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			1

HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

02	707	N	707	-0-	-0-	-0-	21	1	686	2	Y	-0-			17
03	822	N	822	-0-	-0-	-0-	26	1	796	2	Y	-0-			17
04	910	N	910	-0-	-0-	-0-	26	1	884	2	Y	-0-			17
05	1129	N	1129	-0-	-0-	-0-	35	1	1094	2	Y	-0-			17
06	1263	N	1263	-0-	-0-	-0-	36 2	1 9	1225	2	Y	2			19
07	744	N	691	-0-	-53	-0-	22	1	669	2	Y	-0-			19

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

02	420	N	198	-0-	-222	-0-	198	2			Y	-0-			26
03	750	N	750	-0-	-0-	-0-	61	1	689	2	Y	-0-			26
04	746	N	746	-0-	-0-	-0-	64	1	682	2	Y	-0-			26
05	442	N	442	-0-	-0-	-0-	46	1	396	2	Y	-0-			26
06	795	N	795	-0-	-0-	-0-	70 1	1 9	724	2	Y	1			27
07	775	N	762	-0-	-13	-0-	99	1	663	2	Y	-0-			27

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	-0-	-0-	-1960	-0-					Y	-0-					11
03	2170	X	85	-0-	-2085	-0-	7	1	78	2	Y	-0-					11
04	2100	X	-0-	-0-	-2100	-0-					Y	-0-					11
05	775	X	-0-	-0-	-775	-0-					Y	-0-					11
06	90	N	-0-	-0-	-90	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		159	-0-	159	798	159	2			Y	-0-					-0-
03	1007	X	209	-0-	-798	-0-	17	1	192	2	Y	-0-					-0-
04	390	N	115	-0-	-275	-0-	10	1	105	2	Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	36	1	312	2	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	20	1	207	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	28	1	190	2	Y	-0-					-0-

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	X	15	-0-	-629	-0-	15	2			Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	6	-0-	-890	-0-	6	2			Y	-0-	23	1			10
03	434	N	54	-0-	-380	-0-	4	1	50	2	Y	-0-					10
04	30	N	7	-0-	-23	-0-	1	1	6	2	Y	-0-					10
05	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					10
06	60	N	7	-0-	-53	-0-	1	1	6	2	Y	-0-					10
07	23	N	23	-0-	-0-	-0-	3	1	20	2	Y	-0-					10

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1617	N	1617	-0-	-0-	-0-	49	1	1568	2	Y	-0-					41
03	1381	N	1381	-0-	-0-	-0-	43	1	1336	2	Y	2					43
							2	9									
04	1575	N	1575	-0-	-0-	-0-	45	1	1530	2	Y	-0-					43
05	1674	N	1611	-0-	-63	-0-	50	1	1560	2	Y	1					44
							1	9									
06	1735	N	1735	-0-	-0-	-0-	49	1	1684	2	Y	2					46
							2	9									
07	2043	N	2043	-0-	-0-	-0-	64	1	1978	2	Y	1					47
							1	9									

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

02	T. A.		363	-0-	363	363	11	1	352	2	Y	-0-					3
03	T. A.		414	-0-	414	777	13	1	401	2	Y	-0-					3
04	T. A.		417	-0-	417	1194	12	1	405	2	Y	-0-					3
05	1620	X	426	-0-	-1194	-0-	13	1	413	2	Y	-0-					3
06	405	N	405	-0-	-0-	-0-	12	1	392	2	Y	1					4
							1	9									
07	434	N	234	-0-	-200	-0-	7	1	227	2	Y	-0-					4

LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

02	252	N	91	-0-	-161	-0-	91	2			Y	-0-					8
03	2465	N	2465	-0-	-0-	-0-	198	1	2258	2	Y	8					16
							9	9									
04	2304	N	2304	-0-	-0-	-0-	198	1	2103	2	Y	3					19
							3	9									
05	1203	N	1203	-0-	-0-	-0-	125	1	1069	2	Y	8					27
							9	9									
06	1350	N	1006	-0-	-344	-0-	89	1	915	2	Y	2					29
							2	9									
07	1395	N	815	-0-	-580	-0-	105	1	708	2	Y	2					31
							2	9									

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1569	N	1569	-0-	-0-	-0-	47	1	1522	2	Y	-0-					16
03	1840	N	1840	-0-	-0-	-0-	58	1	1781	2	Y	1					17
							1	9									
04	1788	N	1788	-0-	-0-	-0-	52	1	1736	2	Y	-0-					17
05	1855	N	1855	-0-	-0-	-0-	58	1	1796	2	Y	1					18
							1	9									
06	1801	N	1801	-0-	-0-	-0-	51	1	1748	2	Y	2					20
							2	9									
07	1860	N	1751	-0-	-109	-0-	55	1	1695	2	Y	1					21
							1	9									

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1427	N	1427	-0-	-0-	-0-	43	1	1384	2	Y	-0-					22
03	1245	N	1245	-0-	-0-	-0-	39	1	1205	2	Y	1					23
							1	9									
04	1710	N	1710	-0-	-0-	-0-	49	1	1661	2	Y	-0-					23
05	1500	N	1500	-0-	-0-	-0-	47	1	1452	2	Y	1					24
							1	9									
06	1290	N	1290	-0-	-0-	-0-	37	1	1251	2	Y	2					26
							2	9									
07	1918	N	1918	-0-	-0-	-0-	60	1	1857	2	Y	1					27
							1	9									

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	354	-0-	-430	-0-	354	2			Y	-0-					5
03	899	N	37	-0-	-862	-0-	3	1	34	2	Y	-0-					5
04	690	N	-0-	-0-	-690	-0-					Y	-0-					5
05	403	N	-0-	-0-	-403	-0-					Y	-0-					5
06	30	N	-0-	-0-	-30	-0-					Y	-0-					5
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	1498	-0-	-1022	-0-	2	1	1494	2	Y	2					16
							2	9									
03	2790	X	2558	-0-	-232	-0-	206	1	2348	2	Y	4					20
							4	9									
04	2959	X	2959	-0-	-0-	-0-	254	1	2702	2	Y	3					23
							3	9									
05	2790	X	2412	-0-	-378	-0-	251	1	2152	2	Y	8					31
							9	9									
06	2670	X	2033	-0-	-637	-0-	180	1	1851	2	Y	2					33
							2	9									
07	2790	X	2507	-0-	-283	-0-	324	1	2179	2	Y	4					37
							4	9									

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2073	X	2073	-0-	-0-	-0-	2	1	2071	2	Y	-0-					1
03	1789	X	1789	-0-	-0-	-0-	144	1	1645	2	Y	-0-					1
04	2256	X	2256	-0-	-0-	-0-	194	1	2062	2	Y	-0-					1
05	2459	X	2459	-0-	-0-	-0-	257	1	2202	2	Y	-0-					1
06	2878	X	2878	-0-	-0-	-0-	255	1	2623	2	Y	-0-					1
07	2777	X	2777	-0-	-0-	-0-	360	1	2417	2	Y	-0-					1

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1656	N	1656	-0-	-0-	-0-	2	1	1654	2	Y	-0-			11
03	2415	N	2415	-0-	-0-	-0-	195	1	2220	2	Y	-0-			11
04	1710	N	1682	-0-	-28	-0-	145	1	1537	2	Y	-0-			11
05	1767	N	779	-0-	-988	-0-	81	1	698	2	Y	-0-			11
06	1710	N	425	-0-	-1285	-0-	38	1	387	2	Y	-0-			11
07	1705	N	1217	-0-	-488	-0-	158	1	1059	2	Y	-0-			11

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

02	1169	N	1169	-0-	-0-	-0-	35	1	1134	2	Y	-0-			53
03	1432	N	1432	-0-	-0-	-0-	45	1	1386	2	Y	1			54
							1	9							
04	1364	N	1364	-0-	-0-	-0-	39	1	1325	2	Y	-0-			54
05	1336	N	1336	-0-	-0-	-0-	42	1	1293	2	Y	1			55
							1	9							
06	1337	N	1337	-0-	-0-	-0-	38	1	1297	2	Y	2			57
							2	9							
07	1536	N	1536	-0-	-0-	-0-	48	1	1487	2	Y	1			58
							1	9							

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

02	952	N	458	-0-	-494	-0-	1	1	457	2	Y	-0-			-0-
03	1287	N	1287	-0-	-0-	-0-	104	1	1183	2	Y	-0-			-0-
04	1282	N	1282	-0-	-0-	-0-	110	1	1172	2	Y	-0-			-0-
05	1302	N	1302	-0-	-0-	-0-	136	1	1166	2	Y	-0-			-0-
06	1407	N	1407	-0-	-0-	-0-	125	1	1282	2	Y	-0-			-0-
07	1054	N	1001	-0-	-53	-0-	130	1	871	2	Y	-0-			-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-			1
03	800	N	800	-0-	-0-	-0-	65	1	735	2	Y	-0-			1
04	730	N	730	-0-	-0-	-0-	63	1	667	2	Y	-0-			1
05	735	N	735	-0-	-0-	-0-	77	1	658	2	Y	-0-			1
06	673	N	673	-0-	-0-	-0-	60	1	613	2	Y	-0-			1
07	828	N	828	-0-	-0-	-0-	107	1	721	2	Y	-0-			1

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
03	1302	N	239	-0-	-1063	-0-	19	1	220	2	Y	-0-					-0-
04	945	N	945	-0-	-0-	-0-	81	1	864	2	Y	-0-					-0-
05	386	N	386	-0-	-0-	-0-	40	1	346	2	Y	-0-					-0-
06	240	N	59	-0-	-181	-0-	5	1	54	2	Y	-0-					-0-
07	992	N	59	-0-	-933	-0-	8	1	51	2	Y	-0-					-0-

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	X	-0-	-0-	-1876	-0-					Y	-0-	12	1			5
03	2077	X	-0-	-0-	-2077	-0-					Y	-0-					5
04	2010	X	-0-	-0-	-2010	-0-					Y	-0-					5
05	2077	X	-0-	-0-	-2077	-0-					Y	-0-					5
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-					5
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					5

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	235	-0-	-381	-0-	235	2			N	-0-					163
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					163
04	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-					163
05	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					163
06	750	N	653	-0-	-97	-0-	653	2			N	-0-					163
07	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					163

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1055	N	1055	-0-	-0-	-0-	32	1	1023	2	Y	-0-					8
03	1056	N	1056	-0-	-0-	-0-	33	1	1023	2	Y	-0-					8
04	1059	N	1059	-0-	-0-	-0-	31	1	1028	2	Y	-0-					8
05	921	N	921	-0-	-0-	-0-	29	1	891	2	Y	1					9
							1	9									
06	907	N	907	-0-	-0-	-0-	26	1	880	2	Y	1					10
							1	9									
07	1050	N	1050	-0-	-0-	-0-	33	1	1017	2	Y	-0-					10

LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	N	1104	-0-	-0-	-0-	1	1	1103	2	Y	-0-					-0-
03	2356	N	1688	-0-	-668	-0-	136	1	1552	2	Y	-0-					-0-
04	2880	N	1606	-0-	-1274	-0-	138	1	1468	2	Y	-0-					-0-
05	2219	N	2219	-0-	-0-	-0-	232	1	1987	2	Y	-0-					-0-
06	2976	N	2976	-0-	-0-	-0-	264	1	2712	2	Y	-0-					-0-
07	1612	N	867	-0-	-745	-0-	112	1	755	2	Y	-0-					-0-

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1391	N	1391	-0-	-0-	-0-	42	1	1349	2	Y	-0-					17
03	2699	N	2699	-0-	-0-	-0-	85	1	2613	2	Y	1					18
							1	9									
04	2016	N	2016	-0-	-0-	-0-	58	1	1958	2	Y	-0-					18
05	996	N	996	-0-	-0-	-0-	31	1	964	2	Y	1					19
							1	9									
06	805	N	805	-0-	-0-	-0-	23	1	781	2	Y	1					20
							1	9									
07	827	N	827	-0-	-0-	-0-	26	1	801	2	Y	-0-					20

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

02	420	N	232	-0-	-188	-0-	232	2			Y	-0-					34
03	660	N	660	-0-	-0-	-0-	53	1	607	2	Y	-0-					34
04	741	N	741	-0-	-0-	-0-	64	1	677	2	Y	-0-					34
05	867	N	867	-0-	-0-	-0-	91	1	776	2	Y	-0-					34
06	630	N	599	-0-	-31	-0-	53	1	545	2	Y	1					35
							1	9									
07	775	N	689	-0-	-86	-0-	89	1	600	2	Y	-0-					35

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

02	4508	X	297	-0-	-4211	-0-	296	2	1	9	Y	1	7	1			4
03	5208	X	1551	-0-	-3657	-0-	125	1	1423	2	Y	3					7
							3	9									
04	5040	X	1209	-0-	-3831	-0-	104	1	1104	2	Y	1					8
							1	9									
05	5208	X	447	-0-	-4761	-0-	46	1	398	2	Y	3					11
							3	9									
06	1500	X	486	-0-	-1014	-0-	43	1	440	2	Y	3					14
							3	9									
07	1550	X	1096	-0-	-454	-0-	142	1	953	2	Y	1					15
							1	9									

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

02	674	N	674	-0-	-0-	-0-	20	1	654	2	Y	-0-					-0-
03	465	N	455	-0-	-10	-0-	14	1	441	2	Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	15	1	508	2	Y	-0-					-0-
05	744	N	495	-0-	-249	-0-	15	1	480	2	Y	-0-					-0-
06	593	N	593	-0-	-0-	-0-	17	1	576	2	Y	-0-					-0-
07	849	N	849	-0-	-0-	-0-	27	1	822	2	Y	-0-					-0-

POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

02	2772	X	1429	-0-	-1343	-0-	2	1	1417	2	N	9					67
							10	9									
03	4651	X	4651	-0-	-0-	-0-	376	1	4275	2	N	-0-					67
04	2970	X	2413	-0-	-557	-0-	207	1	2206	2	N	-0-					67
05	3069	X	2874	-0-	-195	-0-	301	1	2573	2	N	-0-					67
06	3356	X	3356	-0-	-0-	-0-	295	1	3026	2	N	32					99
							35	9									
07	3069	X	3043	-0-	-26	-0-	394	1	2648	2	N	1					100
							1	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

02	828	N	828	-0-	-0-	-0-	25	1	803	2	Y	-0-					8
03	414	N	414	-0-	-0-	-0-	13	1	401	2	Y	-0-					8
04	600	N	547	-0-	-53	-0-	16	1	531	2	Y	-0-					8
05	620	N	404	-0-	-216	-0-	13	1	391	2	Y	-0-					8
06	390	N	257	-0-	-133	-0-	7	1	250	2	Y	-0-					8
07	558	N	481	-0-	-77	-0-	15	1	466	2	Y	-0-					8

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	1194	-0-	-598	-0-	1 2	1 9	1191	2	Y	2					16
03	2418	N	2418	-0-	-0-	-0-	195 6	1 9	2217	2	Y	5					21
04	2794	N	2794	-0-	-0-	-0-	240 3	1 9	2551	2	Y	3					24
05	2675	N	2675	-0-	-0-	-0-	279 11	1 9	2385	2	Y	10					34
06	2340	N	1510	-0-	-830	-0-	134 2	1 9	1374	2	Y	2					36
07	2542	N	661	-0-	-1881	-0-	86 1	1 9	574	2	Y	1					37

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1671	N	1671	-0-	-0-	-0-	51	1	1620	2	Y	-0-					14
03	465	N	428	-0-	-37	-0-	13	1	415	2	Y	-0-					14
04	690	N	394	-0-	-296	-0-	11	1	383	2	Y	-0-					14
05	713	N	311	-0-	-402	-0-	10	1	301	2	Y	-0-					14
06	594	N	594	-0-	-0-	-0-	17 1	1 9	576	2	Y	1					15
07	1603	N	1603	-0-	-0-	-0-	50 1	1 9	1552	2	Y	1					16

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	320	N	320	-0-	-0-	-0-	10	1	310	2	Y	-0-					4
03	390	N	390	-0-	-0-	-0-	12	1	378	2	Y	-0-					4
04	332	N	332	-0-	-0-	-0-	10	1	322	2	Y	-0-					4
05	341	N	325	-0-	-16	-0-	10	1	315	2	Y	-0-					4
06	390	N	313	-0-	-77	-0-	9	1	304	2	Y	-0-					4
07	341	N	337	-0-	-4	-0-	11	1	326	2	Y	-0-					4

LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6188	X	2622	-0-	-3566	-0-	3	1	2619	2	Y	-0-					-0-
03	6727	X	4759	-0-	-1968	-0-	384	1	4375	2	Y	-0-					-0-
04	7230	X	7230	-0-	-0-	-0-	621	1	6609	2	Y	-0-					-0-
05	6851	X	4387	-0-	-2464	-0-	459	1	3928	2	Y	-0-					-0-
06	6630	X	1350	-0-	-5280	-0-	120	1	1230	2	Y	-0-					-0-
07	6851	X	1048	-0-	-5803	-0-	136	1	912	2	Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	138	-0-	-282	-0-	138	2			Y	-0-	12	1			5
03	465	N	314	-0-	-151	-0-	25	1	289	2	Y	-0-					5
04	450	N	263	-0-	-187	-0-	23	1	240	2	Y	-0-					5
05	319	N	319	-0-	-0-	-0-	33	1	286	2	Y	-0-					5
06	300	N	170	-0-	-130	-0-	15	1	155	2	Y	-0-					5
07	287	N	287	-0-	-0-	-0-	37	1	250	2	Y	-0-					5

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	3130	-0-	-790	-0-	4	1	3126	2	Y	-0-					-0-
03	6204	X	6204	-0-	-0-	-0-	501	1	5703	2	Y	-0-					-0-
04	6756	X	6756	-0-	-0-	-0-	580	1	6176	2	Y	-0-					-0-
05	5931	X	5931	-0-	-0-	-0-	621	1	5310	2	Y	-0-					-0-
06	4200	X	3233	-0-	-967	-0-	287	1	2946	2	Y	-0-					-0-
07	4340	X	3535	-0-	-805	-0-	458	1	3077	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	2022	-0-	-2738	-0-	2	1	2014	2	Y	5	4	1			6
							6	9									
03	5022	X	556	-0-	-4466	-0-	45	1	510	2	Y	1					7
							1	9									
04	4860	X	586	-0-	-4274	-0-	50	1	536	2	Y	-0-					7
05	5022	X	14	-0-	-5008	-0-	1	1	13	2	Y	-0-					7
06	3870	X	-0-	-0-	-3870	-0-					Y	-0-					7
07	2232	X	-0-	-0-	-2232	-0-					Y	-0-					7

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3297	X	3297	-0-	-0-	-0-	4	1	3284	2	Y	8	52	1			26
							9	9									
03	6254	X	6254	-0-	-0-	-0-	504	1	5743	2	Y	6					32
							7	9									
04	5752	X	5752	-0-	-0-	-0-	494	1	5254	2	Y	4					36
							4	9									
05	5218	X	5218	-0-	-0-	-0-	544	1	4655	2	Y	17					53
							19	9									
06	9594	X	9594	-0-	-0-	-0-	848	1	8712	2	Y	31					84
							34	9									
07	3974	X	3974	-0-	-0-	-0-	515	1	3458	2	Y	1					85
							1	9									

BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	X	525	-0-	-707	-0-	1	1	521	2	Y	3	43	1			21
							3	9									
03	1433	X	1433	-0-	-0-	-0-	115	1	1315	2	Y	3					24
							3	9									
04	1320	X	1018	-0-	-302	-0-	87	1	930	2	Y	1					25
							1	9									
05	1364	X	777	-0-	-587	-0-	81	1	689	2	Y	6					31
							7	9									
06	1320	X	813	-0-	-507	-0-	71	1	735	2	Y	6					37
							7	9									
07	2296	X	2296	-0-	-0-	-0-	297	1	1997	2	Y	2					39
							2	9									

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	845	N	845	-0-	-0-	-0-	6	1	839	2	Y	-0-					111
03	3100	N	3599	-0-	499	499	119	1	3480	2	Y	-0-					111
04	3000	N	2925	-0-	-75	424	72	1	2853	2	Y	-0-					111
05	3096	N	2672	-0-	-424	-0-	43	1	2629	2	Y	-0-					111
06	3403	X	3403	-0-	-0-	-0-	101	1	3299	2	Y	3					114
							3	9									
07	3601	X	3601	-0-	-0-	-0-	126	1	3474	2	Y	1	1	8			114
							1	9									

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	442	-0-	-706	-0-	1	1	441	2	Y	-0-	40	1			17
03	1271	N	1189	-0-	-82	-0-	96	1	1093	2	Y	-0-					17
04	1230	N	1018	-0-	-212	-0-	87	1	931	2	Y	-0-					17
05	2873	N	2873	-0-	-0-	-0-	300	1	2573	2	Y	-0-					17
06	2374	N	2374	-0-	-0-	-0-	211	1	2163	2	Y	-0-					17
07	1218	N	1218	-0-	-0-	-0-	158	1	1060	2	Y	-0-					17

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7364	X	2214	-0-	-5150	-0-	3	1	2207	2	Y	4	1	8			25
							4	9									
03	8494	X	4138	-0-	-4356	-0-	333	1	3797	2	Y	7					32
							8	9									
04	8220	X	4836	-0-	-3384	-0-	415	1	4415	2	Y	5	1	8			36
							6	9									
05	8494	X	3832	-0-	-4662	-0-	399	1	3419	2	Y	13	1	8			48
							14	9									
06	5310	X	3756	-0-	-1554	-0-	333	1	3420	2	Y	3					51
							3	9									
07	4867	X	3101	-0-	-1766	-0-	401	1	2696	2	Y	4					55
							4	9									

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

02	574	N	574	-0-	-0-	-0-	1	1	573	2	Y	-0-					-0-
03	1422	N	1422	-0-	-0-	-0-	115	1	1307	2	Y	-0-					-0-
04	2781	N	2781	-0-	-0-	-0-	239	1	2542	2	Y	-0-					-0-
05	3100	N	3122	-0-	22	22	327	1	2795	2	Y	-0-					-0-
06	3000	N	3455	-0-	455	477	306	1	3149	2	Y	-0-					-0-
07	2223	X	1746	-0-	-477	-0-	226	1	1520	2	Y	-0-					-0-

LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

02	2520	X	171	-0-	-2349	-0-	171	2			Y	-0-					-0-
03	2325	X	1521	-0-	-804	-0-	123	1	1398	2	Y	-0-					-0-
04	2250	X	1328	-0-	-922	-0-	114	1	1214	2	Y	-0-					-0-
05	2325	X	1147	-0-	-1178	-0-	120	1	1027	2	Y	-0-					-0-
06	1470	X	1383	-0-	-87	-0-	123	1	1260	2	Y	-0-					-0-
07	1519	X	1277	-0-	-242	-0-	165	1	1112	2	Y	-0-					-0-

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

02	1651	X	1651	-0-	-0-	-0-	2	1	1649	2	Y	-0-					-0-
03	1730	X	1730	-0-	-0-	-0-	140	1	1590	2	Y	-0-					-0-
04	4594	X	4594	-0-	-0-	-0-	395	1	4199	2	Y	-0-					-0-
05	5911	X	5911	-0-	-0-	-0-	618	1	5293	2	Y	-0-					-0-
06	3260	X	3260	-0-	-0-	-0-	289	1	2971	2	Y	-0-					-0-
07	3440	X	3440	-0-	-0-	-0-	446	1	2994	2	Y	-0-					-0-

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

02	56	N	46	-0-	-10	-0-	46	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	2			Y	-0-					-0-
07	279	N	172	-0-	-107	-0-	172	2			Y	-0-					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					40
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					40
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					40
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					40
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					40
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	496	N	80	-0-	-416	-0-	80	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4382	X	4382	-0-	-0-	-0-	4382	2			N	-0-					-0-
03	5375	X	5375	-0-	-0-	-0-	5375	2			N	-0-					-0-
04	7028	X	7028	-0-	-0-	-0-	7028	2			N	-0-					-0-
05	6464	X	6464	-0-	-0-	-0-	6464	2			N	-0-					-0-
06	5891	X	5891	-0-	-0-	-0-	5891	2			N	-0-					-0-
07	5150	X	5150	-0-	-0-	-0-	5150	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	86	-0-	-26	-0-	86	2			N	-0-					-0-
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
03	248	N	179	-0-	-69	-0-	179	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	48	-0-	-64	-0-	48	2			N	-0-					30
03	155	N	114	-0-	-41	-0-	114	2			N	-0-					30
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					30
05	62	N	-0-	-0-	-62	-0-					N	-0-					30
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					30
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					30

BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT I WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
07	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		85	-0-	85	167335	85	2			N	-0-					-0-
03	SWR 10		72	-0-	72	167407	72	2			N	-0-					-0-
04	SWR 10		65	-0-	65	167472	65	2			N	-0-					-0-
05	SWR 10		50	-0-	50	167522	50	2			N	-0-					-0-
06	SWR 10		43	-0-	43	167565	43	2			N	-0-					-0-
07	SWR 10		32	-0-	32	167597	32	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	49	-0-	-7	-0-	49	2			N	-0-					20
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					20
04	90	N	68	-0-	-22	-0-	68	2			N	-0-					20
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					20
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					20
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1429	N	1429	-0-	-0-	-0-	1423	2	6	9	N	5	5	8			-0-
03	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
04	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
05	1624	N	1624	-0-	-0-	-0-	1623	2	1	9	N	1	1	8			-0-
06	1650	N	1384	-0-	-266	-0-	1383	2	1	9	N	1	1	8			-0-
07	1705	N	1498	-0-	-207	-0-	1498	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 301436 COMPL. DATE 12/21/2025 TOTAL DEPTH 13205 PERF.11047 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	2475	X	57	-0-	-2418	-0-	57	2			N	-0-					-0-
05	5115	X	100	-0-	-5015	-0-	100	2			N	-0-					-0-
06	4950	X	81	-0-	-4869	-0-	81	2			N	-0-					-0-
07	279	X	76	-0-	-203	-0-	76	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 8 RRCID -> 301737 COMPL. DATE 05/01/2026 TOTAL DEPTH 14675 PERF. 8963 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		10148	-0-	10148	10148	10145	2	3	9	N	3	3	8			-0-
06	28224	X	11209	-0-	-17015	-0-	11200	2	9	9	N	8	8	8			-0-
07	41664	X	6992	-0-	-34672	-0-	6992	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 302084 COMPL. DATE 04/26/2026 TOTAL DEPTH 13155 PERF. 8601 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		6175	-0-	6175	6175	6175	2			N	-0-					-0-
05	0		15402	-0-	15402	21577	15390	2	12	9	N	11	11	8			-0-
06	30096	X	NO RPT	-0-	-30096	-0-					N	NO RPT					-0-
07	42408	X	5834	-0-	-36574	-0-	5834	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	421	N	421	-0-	-0-	-0-	3	1	418	2	Y	-0-					26
03	277	N	277	-0-	-0-	-0-	9	1	268	2	Y	-0-					26
04	336	N	336	-0-	-0-	-0-	8	1	328	2	Y	-0-					26
05	465	N	290	-0-	-175	-0-	5	1	285	2	Y	-0-					26
06	370	N	370	-0-	-0-	-0-	11	1	359	2	Y	-0-					26
07	341	N	262	-0-	-79	-0-	9	1	253	2	Y	-0-					26

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

02	28 N	14	-0-	-14	-0-	14	2			N	-0-					-0-
03	31 N	8	-0-	-23	-0-	8	2			N	-0-					-0-
04	30 N	20	-0-	-10	-0-	20	2			N	-0-					-0-
05	31 N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	14 N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	31 N	14	-0-	-17	-0-	14	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	201	-0-	-387	-0-	201	2			N	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	68757					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	42	N	42	-0-	-0-	-0-	42	2			N	-0-					23
03	62	N	28	-0-	-34	-0-	28	2			N	-0-					23
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					23
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					23
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					23
07	62	N	42	-0-	-20	-0-	42	2			N	-0-					23

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	27	-0-	-29	-0-	27	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER (COTTON VALLEY SAND) //CONT.// 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					133
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					133
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					133
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					133
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					133
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BUFFALO SWD LLC 100386
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 06/23/1998 TOTAL DEPTH 5189 PERF. 4704 - 5055

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2844	X	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
03	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					-0-
04	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
05	1302	X	312	-0-	-990	-0-	312	2			N	-0-					-0-
06	4041	X	4041	-0-	-0-	-0-	4041	2			N	-0-					-0-
07	4211	X	4211	-0-	-0-	-0-	4211	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
04	120	N	45	-0-	-75	-0-	45	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

02	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
03	806	N	771	-0-	-35	-0-	771	2			Y	-0-					-0-
04	780	N	712	-0-	-68	-0-	712	2			Y	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	2			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	720	-0-	720	720	720	2			Y	-0-					-0-
04	14B2	EXT	150	-0-	150	870	150	2			Y	-0-					-0-
05	14B2	EXT	150	-0-	150	1020	150	2			Y	-0-					-0-
06	1220	X	200	-0-	-1020	-0-	200	2			Y	-0-					-0-
07	100	X	100	-0-	-0-	-0-	100	2			Y	-0-					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

02	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
03	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	990	N	303	-0-	-687	-0-	303	2			N	-0-					-0-
07	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

02	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

02	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

02	952	N	870	-0-	-82	-0-	870	2			Y	-0-					-0-
03	1054	N	939	-0-	-115	-0-	939	2			Y	-0-					-0-
04	1020	N	946	-0-	-74	-0-	946	2			Y	-0-					-0-
05	961	N	858	-0-	-103	-0-	858	2			Y	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

02	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

02	2800	N	3196	-0-	396	396	3196	2			Y	-0-					-0-
03	3100	N	3521	-0-	421	817	3521	2			Y	-0-					-0-
04	3000	N	3058	-0-	58	875	3058	2			Y	-0-					-0-
05	3634	X	2759	-0-	-875	-0-	2759	2			Y	-0-					-0-
06	2229	X	2229	-0-	-0-	-0-	2229	2			Y	-0-					-0-
07	2187	X	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

02	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					-0-
03	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-					-0-
04	1080	N	1033	-0-	-47	-0-	1033	2			Y	-0-					-0-
05	1116	N	1023	-0-	-93	-0-	1023	2			Y	-0-					-0-
06	1080	N	990	-0-	-90	-0-	990	2			Y	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	1003	2			Y	-0-					-0-

DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

02	56	N	-0-	-0-	-56	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	651	N	27	-0-	-624	-0-	27	2			Y	-0-					-0-
04	630	N	167	-0-	-463	-0-	167	2			Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

02	476	N	43	-0-	-433	-0-	43	2			Y	-0-					-0-
03	372	N	213	-0-	-159	-0-	213	2			Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
07	527	N	159	-0-	-368	-0-	159	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

02	784	N	652	-0-	-132	-0-	652	2			Y	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
06	870	N	514	-0-	-356	-0-	514	2			Y	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1928	-0-	-60	-0-	1928	2			Y	-0-					-0-
03	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					-0-
04	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-					-0-
05	2245	N	2245	-0-	-0-	-0-	2245	2			Y	-0-					-0-
06	2250	N	2090	-0-	-160	-0-	2090	2			Y	-0-					-0-
07	2232	N	2229	-0-	-3	-0-	2229	2			Y	-0-					-0-

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2373	X	2373	-0-	-0-	-0-	2373	2			Y	-0-					-0-
03	2685	X	2685	-0-	-0-	-0-	2685	2			Y	-0-					-0-
04	3936	X	3936	-0-	-0-	-0-	3936	2			Y	-0-					-0-
05	3390	X	3390	-0-	-0-	-0-	3390	2			Y	-0-					-0-
06	3000	N	3854	-0-	854	854	3854	2			Y	-0-					-0-
07	2604	X	1485	-0-	-1119	-0-	1485	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2239	-0-	-757	-0-	2239	2			Y	-0-					-0-
03	3317	X	2427	-0-	-890	-0-	2427	2			Y	-0-					-0-
04	3210	X	2920	-0-	-290	-0-	2920	2			Y	-0-					-0-
05	3317	X	2886	-0-	-431	-0-	2886	2			Y	-0-					-0-
06	3210	X	3100	-0-	-110	-0-	3100	2			Y	-0-					-0-
07	3007	X	2649	-0-	-358	-0-	2649	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	708	2	3	9	Y	3	3	8			-0-
03	806	N	375	-0-	-431	-0-	375	2			Y	-0-					-0-
04	780	N	471	-0-	-309	-0-	471	2			Y	-0-					-0-
05	775	N	488	-0-	-287	-0-	488	2			Y	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1015	-0-	-133	-0-	1015	2			Y	-0-					-0-
03	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
04	1260	N	971	-0-	-289	-0-	971	2			Y	-0-					-0-
05	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					-0-
06	1350	N	935	-0-	-415	-0-	935	2			Y	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1536	N	1536	-0-	-0-	-0-	1536	2			Y	-0-					-0-
03	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					-0-
04	1500	N	1267	-0-	-233	-0-	1267	2			Y	-0-					-0-
05	1550	N	1335	-0-	-215	-0-	1335	2			Y	-0-					-0-
06	1500	N	1070	-0-	-430	-0-	1070	2			Y	-0-					-0-
07	1302	N	1202	-0-	-100	-0-	1202	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1184	-0-	-48	-0-	1184	2			Y	-0-					-0-
03	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					-0-
04	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	2			Y	-0-					-0-
07	1547	N	1547	-0-	-0-	-0-	1547	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

02	14B DENY		60	-0-	60	60	60	2			Y	-0-					-0-
03	14B2 EXT		35	-0-	35	95	35	2			Y	-0-					-0-
04	14B2 EXT		55	-0-	55	150	55	2			Y	-0-					-0-
05	175	X	25	-0-	-150	-0-	25	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

02	336	N	200	-0-	-136	-0-	200	2			Y	-0-					-0-
03	310	N	198	-0-	-112	-0-	198	2			Y	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	2			Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			Y	-0-					-0-

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

02	364	N	297	-0-	-67	-0-	297	2			Y	-0-					-0-
03	403	N	367	-0-	-36	-0-	367	2			Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
06	360	N	284	-0-	-76	-0-	284	2			Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

02	1204	N	1078	-0-	-126	-0-	1078	2			Y	-0-					-0-
03	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-
04	1290	N	1284	-0-	-6	-0-	1284	2			Y	-0-					-0-
05	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
06	1290	N	1034	-0-	-256	-0-	1034	2			Y	-0-					-0-
07	1333	N	1047	-0-	-286	-0-	1047	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

02	840	N	819	-0-	-21	-0-	819	2			Y	-0-					-0-
03	961	N	879	-0-	-82	-0-	879	2			Y	-0-					-0-
04	930	N	832	-0-	-98	-0-	832	2			Y	-0-					-0-
05	899	N	818	-0-	-81	-0-	818	2			Y	-0-					-0-
06	840	N	780	-0-	-60	-0-	780	2			Y	-0-					-0-
07	868	N	745	-0-	-123	-0-	745	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

02	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
05	248	N	175	-0-	-73	-0-	175	2			Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1691	N	1691	-0-	-0-	-0-	1691	2			Y	-0-					-0-
03	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-
04	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
05	1674	N	1628	-0-	-46	-0-	1628	2			Y	-0-					-0-
06	1590	N	1410	-0-	-180	-0-	1410	2			Y	-0-					-0-
07	1674	N	1585	-0-	-89	-0-	1585	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	761	-0-	-163	-0-	761	2			Y	-0-					-0-
03	961	N	923	-0-	-38	-0-	923	2			Y	-0-					-0-
04	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
05	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
07	961	N	930	-0-	-31	-0-	930	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	866	-0-	-2	-0-	866	2			Y	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1052	-0-	-404	-0-	1052	2			Y	-0-					-0-
03	1612	N	424	-0-	-1188	-0-	424	2			Y	-0-					-0-
04	1560	N	1335	-0-	-225	-0-	1335	2			Y	-0-					-0-
05	1545	N	1545	-0-	-0-	-0-	1545	2			Y	-0-					-0-
06	1639	N	1639	-0-	-0-	-0-	1639	2			Y	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
05	868	N	839	-0-	-29	-0-	839	2			Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3504	-0-	-108	-0-	3504	2			Y	-0-					-0-
03	3999	X	3773	-0-	-226	-0-	3773	2			Y	-0-					-0-
04	3750	X	3643	-0-	-107	-0-	3643	2			Y	-0-					-0-
05	3875	X	3540	-0-	-335	-0-	3540	2			Y	-0-					-0-
06	3750	X	3720	-0-	-30	-0-	3720	2			Y	-0-					-0-
07	3875	X	3798	-0-	-77	-0-	3798	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
03	775	N	671	-0-	-104	-0-	671	2			Y	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	868	N	853	-0-	-15	-0-	853	2		Y	-0-			-0-
03	961	N	869	-0-	-92	-0-	869	2		Y	-0-			-0-
04	930	N	856	-0-	-74	-0-	856	2		Y	-0-			-0-
05	930	N	925	-0-	-5	-0-	925	2		Y	-0-			-0-
06	1144	N	1144	-0-	-0-	-0-	1144	2		Y	-0-			-0-
07	899	N	870	-0-	-29	-0-	870	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

02	588	N	490	-0-	-98	-0-	490	2		Y	-0-			-0-
03	622	N	622	-0-	-0-	-0-	622	2		Y	-0-			-0-
04	624	N	624	-0-	-0-	-0-	624	2		Y	-0-			-0-
05	624	N	624	-0-	-0-	-0-	624	2		Y	-0-			-0-
06	624	N	624	-0-	-0-	-0-	624	2		Y	-0-			-0-
07	651	N	600	-0-	-51	-0-	600	2		Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

02	1184	N	1184	-0-	-0-	-0-	1184	2		Y	-0-			-0-
03	1506	N	1506	-0-	-0-	-0-	1506	2		Y	-0-			-0-
04	1679	N	1679	-0-	-0-	-0-	1679	2		Y	-0-			-0-
05	1941	N	1941	-0-	-0-	-0-	1941	2		Y	-0-			-0-
06	2014	N	2014	-0-	-0-	-0-	2014	2		Y	-0-			-0-
07	1436	N	1436	-0-	-0-	-0-	1436	2		Y	-0-			-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

02	494	N	494	-0-	-0-	-0-	494	2		Y	-0-			-0-
03	460	N	460	-0-	-0-	-0-	460	2		Y	-0-			-0-
04	420	N	341	-0-	-79	-0-	341	2		Y	-0-			-0-
05	465	N	314	-0-	-151	-0-	314	2		Y	-0-			-0-
06	450	N	398	-0-	-52	-0-	398	2		Y	-0-			-0-
07	396	N	396	-0-	-0-	-0-	396	2		Y	-0-			-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

02	234	N	234	-0-	-0-	-0-	234	2		Y	-0-			-0-
03	217	N	217	-0-	-0-	-0-	217	2		Y	-0-			-0-
04	250	N	250	-0-	-0-	-0-	250	2		Y	-0-			-0-
05	248	N	242	-0-	-6	-0-	242	2		Y	-0-			-0-
06	243	N	243	-0-	-0-	-0-	243	2		Y	-0-			-0-
07	410	N	410	-0-	-0-	-0-	410	2		Y	-0-			-0-

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

02	1952	N	1952	-0-	-0-	-0-	1952	2		Y	-0-			-0-
03	2139	N	2012	-0-	-127	-0-	2012	2		Y	-0-			-0-
04	2070	N	1858	-0-	-212	-0-	1858	2		Y	-0-			-0-
05	2139	N	1833	-0-	-306	-0-	1833	2		Y	-0-			-0-
06	1950	N	1614	-0-	-336	-0-	1614	2		Y	-0-			-0-
07	1922	N	1585	-0-	-337	-0-	1585	2		Y	-0-			-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

02	180	N	180	-0-	-0-	-0-	180	2		Y	-0-			-0-
03	180	N	180	-0-	-0-	-0-	180	2		Y	-0-			-0-
04	225	N	225	-0-	-0-	-0-	225	2		Y	-0-			-0-
05	170	N	170	-0-	-0-	-0-	170	2		Y	-0-			-0-
06	150	N	150	-0-	-0-	-0-	150	2		Y	-0-			-0-
07	175	N	175	-0-	-0-	-0-	175	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	390	-0-	-114	-0-	390	2			Y	-0-					-0-
03	558	N	448	-0-	-110	-0-	448	2			Y	-0-					-0-
04	540	N	415	-0-	-125	-0-	415	2			Y	-0-					-0-
05	434	N	360	-0-	-74	-0-	360	2			Y	-0-					-0-
06	420	N	358	-0-	-62	-0-	358	2			Y	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			Y	-0-					-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	609	-0-	-35	-0-	609	2			Y	-0-					-0-
03	682	N	664	-0-	-18	-0-	664	2			Y	-0-					-0-
04	660	N	634	-0-	-26	-0-	634	2			Y	-0-					-0-
05	682	N	673	-0-	-9	-0-	673	2			Y	-0-					-0-
06	630	N	511	-0-	-119	-0-	511	2			Y	-0-					-0-
07	651	N	588	-0-	-63	-0-	588	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2240	-0-	-0-	-0-	2240	2			Y	-0-					-0-
03	2273	N	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
04	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
05	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					-0-
07	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					-0-

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
03	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	1186	2			Y	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			Y	-0-					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	845	-0-	-723	-0-	845	2			Y	-0-					-0-
03	1550	N	1308	-0-	-242	-0-	1308	2			Y	-0-					-0-
04	1500	N	1195	-0-	-305	-0-	1195	2			Y	-0-					-0-
05	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					-0-
06	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					-0-
07	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					-0-

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	860	-0-	-8	-0-	860	2			Y	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
04	930	N	902	-0-	-28	-0-	902	2			Y	-0-					-0-
05	961	N	680	-0-	-281	-0-	680	2			Y	-0-					-0-
06	930	N	929	-0-	-1	-0-	929	2			Y	-0-					-0-
07	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	863	N	863	-0-	-0-	-0-	863	2			Y	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
06	720	N	664	-0-	-56	-0-	664	2			Y	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	306	-0-	-30	-0-	306	2			Y	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	2			Y	-0-					-0-
04	360	N	297	-0-	-63	-0-	297	2			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	2			Y	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
06	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	864	-0-	-32	-0-	864	2			N	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	780	-0-	-144	-0-	780	2			Y	-0-					-0-
03	1023	N	647	-0-	-376	-0-	647	2			Y	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					-0-
06	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
07	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-
03	1736	N	1673	-0-	-63	-0-	1673	2			Y	-0-					-0-
04	1680	N	1410	-0-	-270	-0-	1410	2			Y	-0-					-0-
05	1736	N	1230	-0-	-506	-0-	1230	2			Y	-0-					-0-
06	1620	N	1218	-0-	-402	-0-	1218	2			Y	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	777	-0-	-903	-0-	777	2			Y	-0-					-0-
03	1860	N	1798	-0-	-62	-0-	1798	2			Y	-0-					-0-
04	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-
05	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					-0-
06	1740	N	833	-0-	-907	-0-	833	2			Y	-0-					-0-
07	1860	N	573	-0-	-1287	-0-	573	2			Y	-0-					-0-

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	770	-0-	-126	-0-	770	2			Y	-0-					-0-
03	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
05	868	N	609	-0-	-259	-0-	609	2			Y	-0-					-0-
06	960	N	724	-0-	-236	-0-	724	2			Y	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-
03	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
04	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
05	837	N	785	-0-	-52	-0-	785	2			Y	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
07	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
07	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					-0-

DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1157	-0-	-243	-0-	1157	2			Y	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					-0-
04	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
05	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
06	1470	N	1394	-0-	-76	-0-	1394	2			Y	-0-					-0-
07	1426	N	1395	-0-	-31	-0-	1395	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	109	2			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	2			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	180	N	76	-0-	-104	-0-	76	2			Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
03	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
05	651	N	596	-0-	-55	-0-	596	2			Y	-0-					-0-
06	630	N	574	-0-	-56	-0-	574	2			Y	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	35	-0-	-21	-0-	35	2			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1118	N	1118	-0-	-0-	-0-	1118	2			Y	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
04	930	N	849	-0-	-81	-0-	849	2			Y	-0-					-0-
05	961	N	902	-0-	-59	-0-	902	2			Y	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	587	-0-	-1	-0-	587	2			Y	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	1186	2			Y	-0-					-0-
05	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-

SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	788	-0-	-24	-0-	788	2			Y	-0-					-0-
03	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
05	868	N	855	-0-	-13	-0-	855	2			Y	-0-					-0-
06	870	N	864	-0-	-6	-0-	864	2			Y	-0-					-0-
07	899	N	843	-0-	-56	-0-	843	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					-0-
03	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					-0-
04	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
05	1767	N	1562	-0-	-205	-0-	1562	2			Y	-0-					-0-
06	1710	N	1630	-0-	-80	-0-	1630	2			Y	-0-					-0-
07	1767	N	1388	-0-	-379	-0-	1388	2			Y	-0-					-0-

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	370	-0-	-50	-0-	370	2			Y	-0-					-0-
03	465	N	396	-0-	-69	-0-	396	2			Y	-0-					-0-
04	450	N	408	-0-	-42	-0-	408	2			Y	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903

THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	856	N	856	-0-	-0-	-0-	47	1	808	2	N	1	11	1			1
							1	9									
03	1118	N	1118	-0-	-0-	-0-	27	1	1091	2	N	-0-					1
04	1118	N	1118	-0-	-0-	-0-	120	1	998	2	N	-0-					1
05	815	N	815	-0-	-0-	-0-	52	1	762	2	N	1	1	8			1
							1	9									
06	524	N	524	-0-	-0-	-0-	57	1	466	2	N	1	1	8			1
							1	9									
07	254	N	254	-0-	-0-	-0-	22	1	232	2	N	-0-					1

EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	210	N	210	-0-	-0-	-0-	12	1	198	2	N	-0-	11	1			1
03	217	N	169	-0-	-48	-0-	4	1	165	2	N	-0-					1
04	240	N	130	-0-	-110	-0-	14	1	116	2	N	-0-					1
05	248	N	154	-0-	-94	-0-	10	1	143	2	N	1	1	8			1
							1	9									
06	158	N	158	-0-	-0-	-0-	17	1	140	2	N	1	1	8			1
							1	9									
07	168	N	168	-0-	-0-	-0-	15	1	153	2	N	-0-					1

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31	N	31	-0-	-0-	-0-	2	1	28	2	N	1	11	1			1
							1	9									
03	2	N	-0-	-0-	-2	-0-					N	-0-					1
04	48	N	48	-0-	-0-	-0-	5	1	43	2	N	-0-					1
05	31	N	9	-0-	-22	-0-	1	1	7	2	N	1	1	8			1
							1	9									
06	60	N	60	-0-	-0-	-0-	6	1	53	2	N	1	1	8			1
							1	9									
07	62	N	25	-0-	-37	-0-	2	1	23	2	N	-0-					1

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	43	1	731	2	N	1	11	1			1
							1	9									
03	1550	N	983	-0-	-567	-0-	24	1	959	2	N	-0-					1
04	1440	N	1289	-0-	-151	-0-	138	1	1151	2	N	-0-					1
05	1243	N	1243	-0-	-0-	-0-	79	1	1163	2	N	1	1	8			1
							1	9									
06	1034	N	1034	-0-	-0-	-0-	112	1	921	2	N	1	1	8			1
							1	9									
07	1333	N	1267	-0-	-66	-0-	112	1	1155	2	N	-0-					1

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1072	-0-	-328	-0-	59	1	1012	2	N	1	17	1			2
							1	9									
03	1679	N	1679	-0-	-0-	-0-	41	1	1638	2	N	-0-					2
04	1521	N	1521	-0-	-0-	-0-	163	1	1358	2	N	-0-					2
05	2236	N	2236	-0-	-0-	-0-	141	1	2094	2	N	1	1	8			2
							1	9									
06	1749	N	1749	-0-	-0-	-0-	189	1	1559	2	N	1	1	8			2
							1	9									
07	1581	N	1538	-0-	-43	-0-	136	1	1402	2	N	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2688	-0-	-0-	-0-	149	1	2537	2	N	2	11	1	1	8	1
							2	9									
03	2788	X	2788	-0-	-0-	-0-	68	1	2719	2	N	1	1	8			1
							1	9									
04	2869	X	2869	-0-	-0-	-0-	307	1	2562	2	N	-0-					1
05	1339	X	1339	-0-	-0-	-0-	85	1	1253	2	N	1	1	8			1
							1	9									
06	840	X	716	-0-	-124	-0-	77	1	638	2	N	1	1	8			1
							1	9									
07	2081	N	2081	-0-	-0-	-0-	184	1	1897	2	N	-0-					1

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1792	N	994	-0-	-798	-0-	55	1	927	2	N	11	11	8			-0-
							12	9									
03	1829	N	1172	-0-	-657	-0-	28	1	1144	2	N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	122	1	1023	2	N	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	78	1	1148	2	N	-0-					-0-
06	1208	N	1208	-0-	-0-	-0-	131	1	1077	2	N	-0-					-0-
07	1178	N	860	-0-	-318	-0-	76	1	784	2	N	-0-					-0-

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	766	-0-	-774	-0-	42	1	723	2	N	1	12	1			2
							1	9									
03	1683	N	1683	-0-	-0-	-0-	41	1	1642	2	N	-0-					2
04	1376	N	1376	-0-	-0-	-0-	147	1	1229	2	N	-0-					2
05	1433	N	1433	-0-	-0-	-0-	91	1	1341	2	N	1	1	8			2
							1	9									
06	1620	N	1460	-0-	-160	-0-	158	1	1301	2	N	1	1	8			2
							1	9									
07	1582	N	1582	-0-	-0-	-0-	139	1	1437	2	N	5	5	8			2
							6	9									

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	522	-0-	-10	-0-	55	1	466	2	N	1	11	1			1
							1	9									
03	558	N	555	-0-	-3	-0-	44	1	511	2	N	-0-					1
04	570	N	514	-0-	-56	-0-	82	1	432	2	N	-0-					1
05	589	N	528	-0-	-61	-0-	62	1	465	2	N	1	1	8			1
							1	9									
06	540	N	517	-0-	-23	-0-	83	1	433	2	N	1	1	8			1
							1	9									
07	541	N	541	-0-	-0-	-0-	76	1	465	2	N	-0-					1

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1120	-0-	-28	-0-	60	1	1060	2	Y	-0-					-0-
03	1271	N	1189	-0-	-82	-0-	67	1	1122	2	Y	-0-					-0-
04	1170	N	1131	-0-	-39	-0-	67	1	1064	2	Y	-0-					-0-
05	1240	N	1122	-0-	-118	-0-	67	1	1055	2	Y	-0-					-0-
06	1140	N	1093	-0-	-47	-0-	79	1	1014	2	Y	-0-					-0-
07	1178	N	975	-0-	-203	-0-	52	1	923	2	Y	-0-					-0-

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	31	1	524	2	N	1	11	1			1
							1	9									
03	620	N	344	-0-	-276	-0-	8	1	336	2	N	-0-					1
04	570	N	419	-0-	-151	-0-	45	1	374	2	N	-0-					1
05	620	N	610	-0-	-10	-0-	39	1	570	2	N	1	1	8			1
							1	9									
06	551	N	551	-0-	-0-	-0-	59	1	491	2	N	1	1	8			1
							1	9									
07	570	N	570	-0-	-0-	-0-	50	1	520	2	N	-0-					1

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	631	-0-	-13	-0-	61	1	569	2	Y	1	11	1			1
							1	9									
03	713	N	694	-0-	-19	-0-	47	1	647	2	Y	-0-					1
04	674	N	674	-0-	-0-	-0-	99	1	575	2	Y	-0-					1
05	726	N	726	-0-	-0-	-0-	75	1	650	2	Y	1	1	8			1
							1	9									
06	686	N	686	-0-	-0-	-0-	101	1	584	2	Y	1	1	8			1
							1	9									
07	786	N	786	-0-	-0-	-0-	98	1	688	2	Y	-0-					1

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	825	N	825	-0-	-0-	-0-	44	1	781	2	Y	-0-					-0-
03	629	N	629	-0-	-0-	-0-	35	1	594	2	Y	-0-					-0-
04	898	N	898	-0-	-0-	-0-	53	1	845	2	Y	-0-					-0-
05	868	N	561	-0-	-307	-0-	33	1	528	2	Y	-0-					-0-
06	814	N	814	-0-	-0-	-0-	59	1	755	2	Y	-0-					-0-
07	868	N	508	-0-	-360	-0-	27	1	481	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2323	N	2323	-0-	-0-	-0-	129	1	2193	2	N	1	10	1	1	8	1
							1	9									
03	2242	N	2242	-0-	-0-	-0-	54	1	2187	2	N	1	1	8			1
							1	9									
04	2176	N	2176	-0-	-0-	-0-	233	1	1943	2	N	-0-					1
05	1763	N	1763	-0-	-0-	-0-	112	1	1650	2	N	1	1	8			1
							1	9									
06	1782	N	1782	-0-	-0-	-0-	193	1	1588	2	N	1	1	8			1
							1	9									
07	1977	N	1977	-0-	-0-	-0-	175	1	1802	2	N	-0-					1

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1011	N	1011	-0-	-0-	-0-	56	1	954	2	N	1	12	1			2
							1	9									
03	1122	N	1122	-0-	-0-	-0-	27	1	1095	2	N	-0-					2
04	1117	N	1117	-0-	-0-	-0-	119	1	998	2	N	-0-					2
05	1141	N	1141	-0-	-0-	-0-	72	1	1068	2	N	1	1	8			2
							1	9									
06	1222	N	1222	-0-	-0-	-0-	132	1	1089	2	N	1	1	8			2
							1	9									
07	1180	N	1180	-0-	-0-	-0-	104	1	1076	2	N	-0-					2

TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1698	N	1698	-0-	-0-	-0-	24	1	1674	2	N	-0-					40
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					40
04	904	N	904	-0-	-0-	-0-	904	2			N	-0-					40
05	1333	N	783	-0-	-550	-0-	783	2			N	-0-					40
06	1260	N	620	-0-	-640	-0-	73	1	547	2	N	-0-					40
07	930	N	691	-0-	-239	-0-	691	2			N	-0-					40

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	317	-0-	-663	-0-	5	1	312	2	N	-0-					20
03	899	N	779	-0-	-120	-0-	779	2			N	-0-					20
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					20
05	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					20
06	1097	N	1097	-0-	-0-	-0-	129	1	968	2	N	-0-					20
07	1550	N	1112	-0-	-438	-0-	1112	2			N	-0-					20

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1532	-0-	-120	-0-	85	1	1445	2	N	2	2	8			3
							2	9									
03	1674	N	1582	-0-	-92	-0-	38	1	1544	2	N	-0-					3
04	1710	N	1590	-0-	-120	-0-	170	1	1420	2	N	-0-					3
05	1705	N	1545	-0-	-160	-0-	98	1	1447	2	N	-0-					3
06	1530	N	1522	-0-	-8	-0-	165	1	1357	2	N	-0-					3
07	1643	N	1304	-0-	-339	-0-	115	1	1189	2	N	-0-					3

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	1636	-0-	-1388	-0-	88	1	1548	2	Y	-0-					-0-
03	3348	X	2372	-0-	-976	-0-	133	1	2236	2	Y	3	3	8			-0-
							3	9									
04	3240	X	349	-0-	-2891	-0-	21	1	326	2	Y	2	2	8			-0-
							2	9									
05	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
06	2310	X	-0-	-0-	-2310	-0-					Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	427	-0-	-49	-0-	6	1	421	2	N	-0-					10
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					10
04	630	N	498	-0-	-132	-0-	498	2			N	-0-					10
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					10
06	420	N	341	-0-	-79	-0-	40	1	301	2	N	-0-					10
07	527	N	41	-0-	-486	-0-	41	2			N	-0-					10

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2742	N	2350	-0-	-392	-0-	33	1	2317	2	N	-0-					-0-
03	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
04	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-
05	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-
06	2345	X	2345	-0-	-0-	-0-	276	1	2069	2	N	-0-					-0-
07	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	674	-0-	-26	-0-	10	1	664	2	N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
04	840	N	628	-0-	-212	-0-	628	2			N	-0-					-0-
05	744	N	399	-0-	-345	-0-	399	2			N	-0-					-0-
06	750	N	617	-0-	-133	-0-	73	1	544	2	N	-0-					-0-
07	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	312	-0-	-304	-0-	32	1	280	2	N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
04	600	N	535	-0-	-65	-0-	535	2			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	102	1	539	2	N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	15	1	619	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	5	1	351	2	N	-0-					-0-
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	279	N	93	-0-	-186	-0-	93	2			N	-0-					-0-
06	270	N	25	-0-	-245	-0-	3	1	22	2	N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	1	1	76	2	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	240	N	98	-0-	-142	-0-	98	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	8	1	56	2	N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1416	N	1416	-0-	-0-	-0-	79	1	1336	2	N	1	17	1			2
							1	9									
03	2046	N	1809	-0-	-237	-0-	44	1	1765	2	N	-0-					2
04	2328	N	2328	-0-	-0-	-0-	249	1	2079	2	N	-0-					2
05	1992	N	1992	-0-	-0-	-0-	126	1	1865	2	N	1	1	8			2
							1	9									
06	2052	N	2052	-0-	-0-	-0-	222	1	1829	2	N	1	1	8			2
							1	9									
07	2046	N	1877	-0-	-169	-0-	166	1	1711	2	N	-0-					2

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	485	-0-	-75	-0-	7	1	478	2	N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	570	N	497	-0-	-73	-0-	59	1	438	2	N	-0-					-0-
07	620	N	521	-0-	-99	-0-	521	2			N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1896	N	1896	-0-	-0-	-0-	55	1	1841	2	N	-0-					-0-
03	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
04	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
05	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
06	1964	N	1964	-0-	-0-	-0-	258	1	1706	2	N	-0-					-0-
07	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1413	N	1413	-0-	-0-	-0-	20	1	1393	2	N	-0-					30
03	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					30
04	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					30
05	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					30
06	1395	N	1395	-0-	-0-	-0-	164	1	1231	2	N	-0-					30
07	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					30

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	586	-0-	-2	-0-	36	1	550	2	N	-0-					14
03	651	N	626	-0-	-25	-0-	626	2			N	-0-					14
04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					14
05	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					14
06	1462	N	1462	-0-	-0-	-0-	199	1	1263	2	N	-0-					14
07	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					14

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75	N	75	-0-	-0-	-0-	1	1	74	2	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	11	1	82	2	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1978	N	1978	-0-	-0-	-0-	28	1	1950	2	N	-0-					-0-
03	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
04	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
05	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
06	2367	N	2367	-0-	-0-	-0-	279	1	2088	2	N	-0-					-0-
07	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	520	N	520	-0-	-0-	-0-	29	1	491	2	N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	14	1	561	2	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	58	1	482	2	N	-0-					-0-
05	434	N	387	-0-	-47	-0-	24	1	363	2	N	-0-					-0-
06	420	N	246	-0-	-174	-0-	27	1	219	2	N	-0-					-0-
07	434	N	187	-0-	-247	-0-	17	1	170	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	809	-0-	-59	-0-	11	1	798	2	N	-0-					-0-
03	961	N	748	-0-	-213	-0-	748	2			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
05	899	N	773	-0-	-126	-0-	773	2			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	87	1	651	2	N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1065	N	1065	-0-	-0-	-0-	43	1	1022	2	N	-0-					23
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					23
04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					23
05	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					23
06	1131	N	1131	-0-	-0-	-0-	160	1	971	2	N	-0-					23
07	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					23

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1039	N	1039	-0-	-0-	-0-	15	1	1024	2	N	-0-					18
03	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					18
04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					18
05	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					18
06	1140	N	593	-0-	-547	-0-	70	1	523	2	N	-0-					18
07	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					18

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1051	N	1051	-0-	-0-	-0-	15	1	1036	2	N	-0-			-0-
03	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-			-0-
04	1050	N	900	-0-	-150	-0-	900	2			N	-0-			-0-
05	1085	N	810	-0-	-275	-0-	810	2			N	-0-			-0-
06	1050	N	523	-0-	-527	-0-	62	1	461	2	N	-0-			-0-
07	930	N	738	-0-	-192	-0-	738	2			N	-0-			-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-			8
03	62	N	1	-0-	-61	-0-	1	2			N	-0-			8
04	90	N	2	-0-	-88	-0-	2	2			N	-0-			8
05	13	N	-0-	-0-	-13	-0-					N	-0-			8
06	1	N	-0-	-0-	-1	-0-					N	-0-			8
07	2	N	-0-	-0-	-2	-0-					N	-0-			8

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1108	N	1108	-0-	-0-	-0-	16	1	1092	2	N	-0-			-0-
03	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-			-0-
04	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-			-0-
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-			-0-
06	1147	N	1147	-0-	-0-	-0-	135	1	1012	2	N	-0-			-0-
07	1364	N	1248	-0-	-116	-0-	1248	2			N	-0-			-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1568	N	1248	-0-	-320	-0-	18	1	1230	2	N	-0-			-0-
03	1674	N	1064	-0-	-610	-0-	1064	2			N	-0-			-0-
04	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-			-0-
05	3049	N	3049	-0-	-0-	-0-	3049	2			N	-0-			-0-
06	1736	N	1736	-0-	-0-	-0-	205	1	1531	2	N	-0-			-0-
07	1488	N	418	-0-	-1070	-0-	418	2			N	-0-			-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	597	N	597	-0-	-0-	-0-	8	1	589	2	N	-0-			-0-
03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-			-0-
04	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-			-0-
05	2809	N	2809	-0-	-0-	-0-	2809	2			N	-0-			-0-
06	2038	N	2038	-0-	-0-	-0-	240	1	1798	2	N	-0-			-0-
07	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1671	N	1671	-0-	-0-	-0-	24	1	1647	2	N	-0-			-0-
03	1147	N	893	-0-	-254	-0-	893	2			N	-0-			-0-
04	1110	N	425	-0-	-685	-0-	425	2			N	-0-			-0-
05	1147	N	311	-0-	-836	-0-	311	2			N	-0-			-0-
06	870	N	277	-0-	-593	-0-	33	1	244	2	N	-0-			-0-
07	434	N	360	-0-	-74	-0-	360	2			N	-0-			-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	793	N	793	-0-	-0-	-0-	11	1	782	2	N	-0-			-0-
03	1054	N	849	-0-	-205	-0-	849	2			N	-0-			-0-
04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-			-0-
05	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-			-0-
06	1168	N	1168	-0-	-0-	-0-	138	1	1030	2	N	-0-			-0-
07	1395	N	1223	-0-	-172	-0-	1223	2			N	-0-			-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1332	N	1332	-0-	-0-	-0-	19	1	1313	2	N	-0-			-0-
03	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-			-0-
04	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-			-0-
05	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-			-0-
06	1080	N	850	-0-	-230	-0-	100	1	750	2	N	-0-			-0-
07	1116	N	997	-0-	-119	-0-	997	2			N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	134	-0-	-34	-0-	2	1	132	2	N	-0-			-0-
03	248	N	206	-0-	-42	-0-	206	2			N	-0-			-0-
04	330	N	148	-0-	-182	-0-	148	2			N	-0-			-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-			-0-
06	290	N	290	-0-	-0-	-0-	34	1	256	2	N	-0-			-0-
07	155	N	115	-0-	-40	-0-	115	2			N	-0-			-0-

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2463	X	2463	-0-	-0-	-0-	35	1	2428	2	N	-0-			-0-
03	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-			-0-
04	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-			-0-
05	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-			-0-
06	1239	X	1239	-0-	-0-	-0-	146	1	1093	2	N	-0-			-0-
07	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-			-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	225	-0-	-447	-0-	31	1	194	2	N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
04	810	N	506	-0-	-304	-0-	506	2			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
06	690	N	354	-0-	-336	-0-	68	1	286	2	N	-0-					-0-
07	527	N	345	-0-	-182	-0-	23	1	322	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

02	952	N	889	-0-	-63	-0-	49	1	840	2	N	-0-					-0-
03	1563	N	1563	-0-	-0-	-0-	38	1	1525	2	N	-0-					-0-
04	1503	N	1503	-0-	-0-	-0-	161	1	1342	2	N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	63	1	934	2	N	2	2	8			-0-
							2	9									
06	1500	N	905	-0-	-595	-0-	98	1	806	2	N	1	1	8			-0-
							1	9									
07	1550	N	854	-0-	-696	-0-	75	1	779	2	N	-0-					-0-

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

02	699	N	699	-0-	-0-	-0-	65	1	634	2	N	-0-					40
03	969	N	969	-0-	-0-	-0-	54	1	915	2	N	-0-					40
04	1280	N	1280	-0-	-0-	-0-	164	1	1116	2	N	-0-					40
05	1234	N	1234	-0-	-0-	-0-	107	1	1127	2	N	-0-					40
06	930	N	917	-0-	-13	-0-	126	1	791	2	N	-0-					40
07	1333	N	650	-0-	-683	-0-	86	1	564	2	N	-0-					40

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1963	-0-	-165	-0-	109	1	1854	2	N	-0-					-0-
03	2387	N	2179	-0-	-208	-0-	53	1	2126	2	N	-0-					-0-
04	2130	N	2022	-0-	-108	-0-	216	1	1806	2	N	-0-					-0-
05	2170	N	2080	-0-	-90	-0-	132	1	1948	2	N	-0-					-0-
06	2564	N	2564	-0-	-0-	-0-	277	1	2287	2	N	-0-					-0-
07	3100	N	3566	-0-	466	466	315	1	3251	2	N	-0-					-0-

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1124	-0-	-52	-0-	62	1	1062	2	N	-0-					-0-
03	2014	N	2014	-0-	-0-	-0-	49	1	1965	2	N	-0-					-0-
04	2414	N	2414	-0-	-0-	-0-	258	1	2156	2	N	-0-					-0-
05	2703	N	2703	-0-	-0-	-0-	171	1	2532	2	N	-0-					-0-
06	2445	N	2445	-0-	-0-	-0-	264	1	2181	2	N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	203	1	2096	2	N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2221	N	2081	-0-	-140	-0-	141	1	1929	2	N	10					209
							11	9									
03	2267	N	2267	-0-	-0-	-0-	85	1	2163	2	N	17	206	1			20
							19	9									
04	3619	X	3619	-0-	-0-	-0-	413	1	3199	2	N	6	6	8			20
							7	9									
05	3002	X	3002	-0-	-0-	-0-	219	1	2780	2	N	3	3	8			20
							3	9									
06	690	X	635	-0-	-55	-0-	95	1	538	2	N	2	2	8			20
							2	9									
07	3503	X	3503	-0-	-0-	-0-	334	1	3130	2	N	35					55
							39	9									

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	849	-0-	-47	-0-	47	1	802	2	N	-0-					-0-
03	992	N	873	-0-	-119	-0-	21	1	852	2	N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	156	1	1298	2	N	-0-					-0-
05	1377	N	1377	-0-	-0-	-0-	87	1	1290	2	N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	137	1	1126	2	N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	89	1	917	2	N	-0-					-0-

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	514	-0-	-46	-0-	28	1	483	2	N	3	3	8			-0-
							3	9									
03	744	N	574	-0-	-170	-0-	14	1	560	2	N	-0-					-0-
04	660	N	569	-0-	-91	-0-	61	1	508	2	N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	36	1	535	2	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	59	1	482	2	N	-0-					-0-
07	589	N	572	-0-	-17	-0-	51	1	521	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1080	-0-	-152	-0-	15	1	1065	2	N	-0-					-0-
03	1364	N	806	-0-	-558	-0-	806	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1209	N	935	-0-	-274	-0-	935	2			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	97	1	730	2	N	-0-					-0-
07	1209	N	868	-0-	-341	-0-	868	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	497	-0-	-7	-0-	7	1	490	2	N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	66	1	497	2	N	-0-					-0-
07	620	N	477	-0-	-143	-0-	477	2			N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

02	1686	N	1686	-0-	-0-	-0-	24	1	1662	2	N	-0-					27
03	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					27
04	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					27
05	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					27
06	1855	N	1855	-0-	-0-	-0-	219	1	1636	2	N	-0-					27
07	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					27

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

02	4340	X	3523	-0-	-817	-0-	221	1	3290	2	N	11	11	8			-0-
							12	9									
03	4805	X	4785	-0-	-20	-0-	146	1	4639	2	N	-0-					-0-
04	4176	X	4176	-0-	-0-	-0-	473	1	3703	2	N	-0-					-0-
05	4194	X	4194	-0-	-0-	-0-	295	1	3899	2	N	-0-					-0-
06	4620	X	4404	-0-	-216	-0-	503	1	3901	2	N	-0-					-0-
07	4774	X	2224	-0-	-2550	-0-	225	1	1999	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

02	308	N	274	-0-	-34	-0-	4	1	270	2	N	-0-					-0-
03	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
04	330	N	131	-0-	-199	-0-	131	2			N	-0-					-0-
05	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	42	1	318	2	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

02	5908	X	5375	-0-	-533	-0-	324	1	5039	2	N	11	1	8			10
							12	9									
03	5425	X	4328	-0-	-1097	-0-	134	1	4166	2	N	25	3	8			32
							28	9									
04	4440	X	1764	-0-	-2676	-0-	215	1	1548	2	N	1	1	8			32
							1	9									
05	5952	X	3880	-0-	-2072	-0-	274	1	3602	2	N	4	4	8			32
							4	9									
06	5760	X	3993	-0-	-1767	-0-	456	1	3514	2	N	21	21	8			32
							23	9									
07	5952	X	4620	-0-	-1332	-0-	436	1	4178	2	N	5	5	8			32
							6	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5114	X	5114	-0-	-0-	-0-	284	1	4830	2	N	-0-					97
03	6261	X	6261	-0-	-0-	-0-	152	1	6109	2	N	-0-					97
04	5691	X	5691	-0-	-0-	-0-	609	1	5081	2	N	1					98
							1	9									
05	6233	X	6233	-0-	-0-	-0-	395	1	5837	2	N	1	80	1			19
							1	9									
06	7246	X	7246	-0-	-0-	-0-	784	1	6462	2	N	-0-					19
07	5391	X	5391	-0-	-0-	-0-	476	1	4915	2	N	-0-					19

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5712	X	5157	-0-	-555	-0-	312	1	4827	2	N	16	16	8			-0-
							18	9									
03	5704	X	3912	-0-	-1792	-0-	125	1	3787	2	N	-0-					-0-
04	5850	X	4978	-0-	-872	-0-	559	1	4419	2	N	-0-					-0-
05	6045	X	5644	-0-	-401	-0-	386	1	5258	2	N	-0-					-0-
06	5850	X	3054	-0-	-2796	-0-	357	1	2697	2	N	-0-					-0-
07	5704	X	5072	-0-	-632	-0-	476	1	4596	2	N	-0-					-0-

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1154	N	1154	-0-	-0-	-0-	64	1	1090	2	N	-0-					-0-
03	6337	X	6337	-0-	-0-	-0-	154	1	6183	2	N	-0-					-0-
04	6015	X	6015	-0-	-0-	-0-	643	1	5372	2	N	-0-					-0-
05	5858	X	5858	-0-	-0-	-0-	371	1	5484	2	N	3	3	8			-0-
							3	9									
06	5604	X	5604	-0-	-0-	-0-	606	1	4992	2	N	5	5	8			-0-
							6	9									
07	5522	X	5522	-0-	-0-	-0-	487	1	5031	2	N	4	4	8			-0-
							4	9									

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	3022	-0-	-2	-0-	168	1	2854	2	Y	-0-					-0-
03	3348	X	3200	-0-	-148	-0-	78	1	3122	2	Y	-0-					-0-
04	3214	X	3214	-0-	-0-	-0-	344	1	2870	2	Y	-0-					-0-
05	3348	X	3314	-0-	-34	-0-	210	1	3104	2	Y	-0-					-0-
06	3240	X	2543	-0-	-697	-0-	275	1	2265	2	Y	3	3	8			-0-
							3	9									
07	3348	X	2746	-0-	-602	-0-	242	1	2502	2	Y	2	2	8			-0-
							2	9									

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	1119	-0-	-2101	-0-	62	1	1051	2	Y	5	5	8			-0-
							6	9									
03	3565	X	1288	-0-	-2277	-0-	31	1	1257	2	Y	-0-					-0-
04	2880	X	1466	-0-	-1414	-0-	157	1	1309	2	Y	-0-					-0-
05	1953	X	1489	-0-	-464	-0-	94	1	1395	2	Y	-0-					-0-
06	2392	X	2392	-0-	-0-	-0-	259	1	2133	2	Y	-0-					-0-
07	1782	X	1782	-0-	-0-	-0-	157	1	1625	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1550	N	1550	-0-	-0-	-0-	113	1	1437	2	N	-0-					-0-
03	1860	N	1662	-0-	-198	-0-	71	1	1591	2	N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	246	1	1806	2	N	-0-					-0-
05	2161	N	2161	-0-	-0-	-0-	166	1	1993	2	N	2	2	8			-0-
							2	9									
06	2057	N	2057	-0-	-0-	-0-	249	1	1807	2	N	1	1	8			-0-
							1	9									
07	2232	N	2232	-0-	-0-	-0-	225	1	2007	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4872	X	2845	-0-	-2027	-0-	172	1	2447	2	N	205	205	1			97
							226	9									
03	5394	X	1865	-0-	-3529	-0-	75	1	1790	2	N	-0-					97
04	3540	X	2576	-0-	-964	-0-	302	1	2274	2	N	-0-					97
05	6108	X	6108	-0-	-0-	-0-	416	1	5692	2	N	-0-	97	1			-0-
06	4307	X	4307	-0-	-0-	-0-	492	1	3809	2	N	5	5	8			-0-
							6	9									
07	3818	X	3818	-0-	-0-	-0-	363	1	3429	2	N	24	2	8			22
							26	9									

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2474	-0-	-354	-0-	137	1	2337	2	Y	-0-					-0-
03	2788	X	2788	-0-	-0-	-0-	67	1	2718	2	Y	3	3	8			-0-
							3	9									
04	2991	X	2991	-0-	-0-	-0-	320	1	2670	2	Y	1	1	8			-0-
							1	9									
05	2893	X	2893	-0-	-0-	-0-	183	1	2707	2	Y	3	3	8			-0-
							3	9									
06	2700	X	1899	-0-	-801	-0-	205	1	1692	2	Y	2	2	8			-0-
							2	9									
07	3100	X	1545	-0-	-1555	-0-	136	1	1409	2	Y	-0-					-0-

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	5891	-0-	-885	-0-	192	1	5692	2	N	6	6	8			-0-
							7	9									
03	7161	X	6619	-0-	-542	-0-	262	1	6351	2	N	5	5	8			-0-
							6	9									
04	6750	X	6348	-0-	-402	-0-	259	1	6087	2	N	2	2	8			-0-
							2	9									
05	6851	X	6424	-0-	-427	-0-	228	1	6195	2	N	1	1	8			-0-
							1	9									
06	6480	X	6363	-0-	-117	-0-	223	1	6139	2	N	1	1	8			-0-
							1	9									
07	6634	X	5952	-0-	-682	-0-	193	1	5750	2	N	8	8	8			-0-
							9	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2256	N	2256	-0-	-0-	-0-	125	1	2130	2	Y	1	13	1			2
							1	9									
03	2924	N	2924	-0-	-0-	-0-	71	1	2853	2	Y	-0-					2
04	3000	N	3589	-0-	589	589	384	1	3205	2	Y	-0-					2
05	3100	N	3240	-0-	140	729	205	1	3034	2	Y	1	1	8			2
							1	9									
06	3000	N	3044	-0-	44	773	329	1	2714	2	Y	1	1	8			2
							1	9									
07	3902	X	3129	-0-	-773	-0-	276	1	2853	2	Y	-0-					2

THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2001	-0-	-15	-0-	111	1	1890	2	Y	-0-					-0-
03	2413	N	2413	-0-	-0-	-0-	58	1	2355	2	Y	-0-					-0-
04	2190	N	2190	-0-	-0-	-0-	234	1	1956	2	Y	-0-					-0-
05	2201	N	2188	-0-	-13	-0-	139	1	2049	2	Y	-0-					-0-
06	2340	N	2022	-0-	-318	-0-	219	1	1803	2	Y	-0-					-0-
07	2263	N	1591	-0-	-672	-0-	141	1	1450	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5516	X	4974	-0-	-542	-0-	162	1	4804	2	N	7	7	8			-0-
							8	9									
03	6107	X	5740	-0-	-367	-0-	227	1	5507	2	N	5	5	8			-0-
							6	9									
04	5790	X	5493	-0-	-297	-0-	224	1	5267	2	N	2	2	8			-0-
							2	9									
05	5921	X	5701	-0-	-220	-0-	202	1	5498	2	N	1	1	8			-0-
							1	9									
06	5550	X	5437	-0-	-113	-0-	190	1	5246	2	N	1	1	8			-0-
							1	9									
07	5735	X	5714	-0-	-21	-0-	186	1	5528	2	N	-0-					-0-

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1550	-0-	-494	-0-	50	1	1500	2	N	-0-					-0-
03	2046	N	1712	-0-	-334	-0-	68	1	1644	2	N	-0-					-0-
04	1884	N	1884	-0-	-0-	-0-	77	1	1807	2	N	-0-					-0-
05	2036	N	2036	-0-	-0-	-0-	72	1	1964	2	N	-0-					-0-
06	1650	N	1458	-0-	-192	-0-	51	1	1407	2	N	-0-					-0-
07	1953	N	1541	-0-	-412	-0-	50	1	1491	2	N	-0-					-0-

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5315	X	5315	-0-	-0-	-0-	200	1	5115	2	N	-0-					-0-
03	5983	X	5368	-0-	-615	-0-	242	1	5126	2	N	-0-					-0-
04	5970	X	5058	-0-	-912	-0-	235	1	4823	2	N	-0-					-0-
05	6169	X	5137	-0-	-1032	-0-	212	1	4925	2	N	-0-					-0-
06	5970	X	4699	-0-	-1271	-0-	193	1	4506	2	N	-0-					-0-
07	5890	X	4971	-0-	-919	-0-	192	1	4779	2	N	-0-					-0-

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	3192	-0-	-364	-0-	104	1	3088	2	Y	-0-					-0-
03	3975	X	3975	-0-	-0-	-0-	157	1	3818	2	Y	-0-					-0-
04	3810	X	3625	-0-	-185	-0-	148	1	3477	2	Y	-0-					-0-
05	3844	X	3723	-0-	-121	-0-	132	1	3591	2	Y	-0-					-0-
06	3840	X	3109	-0-	-731	-0-	109	1	3000	2	Y	-0-					-0-
07	3968	X	2254	-0-	-1714	-0-	73	1	2181	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	10	1	670	2	N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
05	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
06	750	N	662	-0-	-88	-0-	78	1	584	2	N	-0-					-0-
07	806	N	699	-0-	-107	-0-	699	2			N	-0-					-0-

MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18396	X	17565	-0-	-831	-0-	680	1	16885	2	N	-0-					82
03	20150	X	19113	-0-	-1037	-0-	876	1	18237	2	N	-0-					82
04	19170	X	17869	-0-	-1301	-0-	845	1	17024	2	N	-0-					82
05	19437	X	18432	-0-	-1005	-0-	773	1	17659	2	N	-0-					82
06	18810	X	17800	-0-	-1010	-0-	738	1	17062	2	N	-0-					82
07	19437	X	18480	-0-	-957	-0-	722	1	17758	2	N	-0-					82

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14280	X	13450	-0-	-830	-0-	438	1	13012	2	N	-0-					-0-
03	15717	X	14766	-0-	-951	-0-	584	1	14182	2	N	-0-					-0-
04	14760	X	13784	-0-	-976	-0-	563	1	13221	2	N	-0-					-0-
05	15252	X	13802	-0-	-1450	-0-	490	1	13312	2	N	-0-					-0-
06	14550	X	13801	-0-	-749	-0-	483	1	13318	2	N	-0-					-0-
07	14880	X	14369	-0-	-511	-0-	468	1	13901	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					-0-
03	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
04	810	N	668	-0-	-142	-0-	668	2			Y	-0-					-0-
05	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	77	-0-	-7	-0-	77	2			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-

REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

02	1316	X	1316	-0-	-0-	-0-	1316	2			Y	-0-					-0-
03	1346	X	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
04	1235	X	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-
05	1319	X	1319	-0-	-0-	-0-	1319	2			Y	-0-					-0-
06	975	X	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
07	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

02	2800	N	2963	-0-	163	163	2963	2			N	-0-					-0-
03	3100	N	2964	-0-	-136	27	2964	2			N	-0-					-0-
04	2740	N	2713	-0-	-27	-0-	2713	2			N	-0-					-0-
05	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
06	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
07	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

02	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
03	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
04	570	N	566	-0-	-4	-0-	566	2			Y	-0-					-0-
05	589	N	562	-0-	-27	-0-	562	2			Y	-0-					-0-
06	570	N	515	-0-	-55	-0-	515	2			Y	-0-					-0-
07	589	N	515	-0-	-74	-0-	515	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

02	840	N	286	-0-	-554	-0-	286	2			N	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
04	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
05	3100	N	3158	-0-	58	58	3158	2			N	-0-					-0-
06	2785	N	2727	-0-	-58	-0-	2727	2			N	-0-					-0-
07	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

02	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

02	2128	X	1143	-0-	-985	-0-	1143	2			Y	-0-					-0-
03	2356	X	1593	-0-	-763	-0-	1593	2			Y	-0-					-0-
04	2280	X	1542	-0-	-738	-0-	1542	2			Y	-0-					-0-
05	1615	X	1615	-0-	-0-	-0-	1615	2			Y	-0-					-0-
06	1530	X	1472	-0-	-58	-0-	1472	2			Y	-0-					-0-
07	1711	X	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

02	28	N	22	-0-	-6	-0-	22	2			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1389	-0-	-39	-0-	1389	2			N	-0-					-0-
03	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
04	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
05	1550	N	1345	-0-	-205	-0-	1345	2			N	-0-					-0-
06	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-

REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	349	-0-	-43	-0-	349	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	567	2	1	9	N	1	1	8			-0-
05	769	N	769	-0-	-0-	-0-	763	2	6	9	N	5	5	8			-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	775	N	723	-0-	-52	-0-	723	2			N	-0-					-0-
04	750	N	676	-0-	-74	-0-	676	2			N	-0-					-0-
05	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1959	N	1959	-0-	-0-	-0-	1957	2	2	9	N	2	2	8			-0-
03	2208	N	2208	-0-	-0-	-0-	2202	2	6	9	N	5	5	8			-0-
04	2078	N	2078	-0-	-0-	-0-	2074	2	4	9	N	4	4	8			-0-
05	1981	N	1981	-0-	-0-	-0-	1972	2	9	9	N	8	8	8			-0-
06	1892	N	1892	-0-	-0-	-0-	1890	2	2	9	N	2	2	8			-0-
07	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	X	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
03	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
04	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
05	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
06	1729	X	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
07	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
03	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	135	-0-	-5	-0-	135	2			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					-0-
03	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
04	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
05	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
06	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
07	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
03	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
05	1705	N	1662	-0-	-43	-0-	1662	2			N	-0-					-0-
06	1620	N	1521	-0-	-99	-0-	1521	2			N	-0-					-0-
07	1674	N	1583	-0-	-91	-0-	1583	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/01/2026

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	155	-0-	-41	-0-	155	2			N	-0-					-0-
03	372	N	123	-0-	-249	-0-	123	2			N	-0-					-0-
04	360	N	94	-0-	-266	-0-	94	2			N	-0-					-0-
05	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2876	-0-	-120	-0-	2876	2			N	-0-					-0-
03	3317	X	3154	-0-	-163	-0-	3153	2	1	9	N	1	1	8			-0-
04	3120	X	2958	-0-	-162	-0-	2958	2			N	-0-					-0-
05	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
06	3090	X	3004	-0-	-86	-0-	3004	2			N	-0-					-0-
07	3193	X	3056	-0-	-137	-0-	3056	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
03	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
04	360	N	243	-0-	-117	-0-	243	2			N	-0-					-0-
05	403	N	257	-0-	-146	-0-	257	2			N	-0-					-0-
06	300	N	225	-0-	-75	-0-	225	2			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

02	1223	X	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
03	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
04	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
05	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
06	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
07	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

02	532	N	480	-0-	-52	-0-	480	2			N	-0-					-0-
03	589	N	486	-0-	-103	-0-	486	2			N	-0-					-0-
04	570	N	455	-0-	-115	-0-	455	2			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

02	840	N	794	-0-	-46	-0-	794	2			Y	-0-					-0-
03	961	N	830	-0-	-131	-0-	830	2			Y	-0-					-0-
04	870	N	798	-0-	-72	-0-	798	2			Y	-0-					-0-
05	868	N	816	-0-	-52	-0-	815	2	1	9	Y	1	1	8			-0-
06	810	N	750	-0-	-60	-0-	750	2			Y	-0-					-0-
07	837	N	728	-0-	-109	-0-	728	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

02	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
03	1581	N	1518	-0-	-63	-0-	1518	2			N	-0-					-0-
04	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
05	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
06	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
07	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

02	1736	N	1516	-0-	-220	-0-	1516	2			Y	-0-					-0-
03	2015	N	1883	-0-	-132	-0-	1883	2			Y	-0-					-0-
04	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
05	1674	N	1275	-0-	-399	-0-	1275	2			Y	-0-					-0-
06	1830	N	1108	-0-	-722	-0-	1108	2			Y	-0-					-0-
07	2015	N	1744	-0-	-271	-0-	1744	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
06	330	N	122	-0-	-208	-0-	122	2			Y	-0-					-0-
07	341	N	68	-0-	-273	-0-	68	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2728	X	2728	-0-	-0-	-0-	2728	2			Y	-0-					-0-
03	2928	X	2928	-0-	-0-	-0-	2928	2			Y	-0-					-0-
04	2594	X	2594	-0-	-0-	-0-	2594	2			Y	-0-					-0-
05	2540	X	2540	-0-	-0-	-0-	2540	2			Y	-0-					-0-
06	1689	X	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-
07	1612	X	1542	-0-	-70	-0-	1542	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2474	-0-	-298	-0-	2474	2			Y	-0-					-0-
03	2949	X	2949	-0-	-0-	-0-	2949	2			Y	-0-					-0-
04	2670	X	2648	-0-	-22	-0-	2648	2			Y	-0-					-0-
05	3036	X	3036	-0-	-0-	-0-	3036	2			Y	-0-					-0-
06	2883	X	2883	-0-	-0-	-0-	2883	2			Y	-0-					-0-
07	2945	X	2867	-0-	-78	-0-	2867	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					-0-
03	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
04	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					-0-
06	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
07	1932	N	1932	-0-	-0-	-0-	1932	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	866	-0-	-30	-0-	866	2			Y	-0-					-0-
03	961	N	958	-0-	-3	-0-	958	2			Y	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	2			Y	-0-					-0-
06	930	N	898	-0-	-32	-0-	898	2			Y	-0-					-0-
07	961	N	917	-0-	-44	-0-	917	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					-0-
03	1364	N	1157	-0-	-207	-0-	1157	2			Y	-0-					-0-
04	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
05	1209	N	1013	-0-	-196	-0-	1013	2			Y	-0-					-0-
06	1110	N	839	-0-	-271	-0-	839	2			Y	-0-					-0-
07	1364	N	729	-0-	-635	-0-	729	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	568	-0-	-20	-0-	568	2			Y	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
04	630	N	580	-0-	-50	-0-	580	2			Y	-0-					-0-
05	620	N	603	-0-	-17	-0-	603	2			Y	-0-					-0-
06	600	N	457	-0-	-143	-0-	457	2			Y	-0-					-0-
07	589	N	450	-0-	-139	-0-	450	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 02/20/2026 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	862	-0-	-34	-0-	862	2			Y	-0-					-0-
03	1054	N	1003	-0-	-51	-0-	1003	2			Y	-0-					-0-
04	990	N	972	-0-	-18	-0-	972	2			Y	-0-					-0-
05	961	N	944	-0-	-17	-0-	944	2			Y	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
07	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3182	X	3182	-0-	-0-	-0-	3182	2			Y	-0-					-0-
03	3673	X	3673	-0-	-0-	-0-	3673	2			Y	-0-					-0-
04	3661	X	3661	-0-	-0-	-0-	3661	2			Y	-0-					-0-
05	3662	X	3662	-0-	-0-	-0-	3662	2			Y	-0-					-0-
06	3586	X	3586	-0-	-0-	-0-	3586	2			Y	-0-					-0-
07	3736	X	3736	-0-	-0-	-0-	3736	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1785	X	1785	-0-	-0-	-0-	1785	2			Y	-0-					-0-
03	1538	X	1538	-0-	-0-	-0-	1538	2			Y	-0-					-0-
04	1502	X	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-
05	2246	N	2246	-0-	-0-	-0-	2246	2			Y	-0-					-0-
06	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					-0-
07	2184	N	2184	-0-	-0-	-0-	2184	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1760	N	1760	-0-	-0-	-0-	1760	2			Y	-0-					-0-
03	1922	N	1740	-0-	-182	-0-	1740	2			Y	-0-					-0-
04	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					-0-
05	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					-0-
06	1901	N	1901	-0-	-0-	-0-	1901	2			Y	-0-					-0-
07	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	519	-0-	-125	-0-	519	2			Y	-0-					-0-
03	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
04	720	N	683	-0-	-37	-0-	683	2			Y	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4282	X	4282	-0-	-0-	-0-	4282	2			Y	-0-					-0-
03	4393	X	4393	-0-	-0-	-0-	4393	2			Y	-0-					-0-
04	4449	X	4449	-0-	-0-	-0-	4449	2			Y	-0-					-0-
05	3824	X	3824	-0-	-0-	-0-	3824	2			Y	-0-					-0-
06	4003	X	4003	-0-	-0-	-0-	4003	2			Y	-0-					-0-
07	4433	X	4433	-0-	-0-	-0-	4433	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1666	-0-	-322	-0-	1666	2			Y	-0-					8
03	2139	N	1852	-0-	-287	-0-	1851	2	1	9	Y	1	1	8			8
*04	1980	N	1564	-0-	-416	-0-	1563	2	1	9	Y	1	1	8			8
05	1860	N	1467	-0-	-393	-0-	1466	2	1	9	Y	1	1	8			-0-
06	1800	N	1370	-0-	-430	-0-	1370	2			Y	-0-					-0-
07	1612	N	1374	-0-	-238	-0-	1374	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
05	527	N	474	-0-	-53	-0-	474	2			Y	-0-					-0-
06	600	N	461	-0-	-139	-0-	461	2			Y	-0-					-0-
07	558	N	456	-0-	-102	-0-	456	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
03	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					-0-
04	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
05	2107	N	2107	-0-	-0-	-0-	2107	2			Y	-0-					-0-
06	2055	N	2055	-0-	-0-	-0-	2055	2			Y	-0-					-0-
07	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	1961	-0-	-923	-0-	1961	2			Y	-0-					-0-
03	3100	X	1422	-0-	-1678	-0-	1422	2			Y	-0-					-0-
04	2460	X	1464	-0-	-996	-0-	1464	2			Y	-0-					-0-
05	3896	X	3896	-0-	-0-	-0-	3896	2			Y	-0-					-0-
06	4423	X	4423	-0-	-0-	-0-	4423	2			Y	-0-					-0-
07	3671	X	3671	-0-	-0-	-0-	3671	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	764	-0-	-20	-0-	764	2			Y	-0-					-0-
03	837	N	809	-0-	-28	-0-	809	2			Y	-0-					-0-
04	810	N	786	-0-	-24	-0-	786	2			Y	-0-					-0-
05	837	N	813	-0-	-24	-0-	813	2			Y	-0-					-0-
06	780	N	749	-0-	-31	-0-	749	2			Y	-0-					-0-
07	806	N	710	-0-	-96	-0-	710	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	859	-0-	-9	-0-	859	2			Y	-0-					-0-
03	961	N	929	-0-	-32	-0-	929	2			Y	-0-					-0-
04	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
05	961	N	655	-0-	-306	-0-	655	2			Y	-0-					-0-
06	900	N	337	-0-	-563	-0-	337	2			Y	-0-					-0-
07	961	N	418	-0-	-543	-0-	418	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1114	N	1114	-0-	-0-	-0-	1114	2			Y	-0-					-0-
03	1023	N	980	-0-	-43	-0-	980	2			Y	-0-					-0-
04	990	N	741	-0-	-249	-0-	741	2			Y	-0-					-0-
05	1023	N	846	-0-	-177	-0-	846	2			Y	-0-					-0-
06	960	N	918	-0-	-42	-0-	918	2			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	92	-0-	-20	-0-	92	2			Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
04	120	N	74	-0-	-46	-0-	74	2			Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3915	X	3915	-0-	-0-	-0-	3915	2			Y	-0-					-0-
03	4762	X	4762	-0-	-0-	-0-	4762	2			Y	-0-					-0-
04	4470	X	4470	-0-	-0-	-0-	4470	2			Y	-0-					-0-
05	4297	X	4297	-0-	-0-	-0-	4297	2			Y	-0-					-0-
06	3774	X	3774	-0-	-0-	-0-	3774	2			Y	-0-					-0-
07	3485	X	3485	-0-	-0-	-0-	3485	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3663	X	3663	-0-	-0-	-0-	3663	2			Y	-0-					-0-
03	4072	X	4072	-0-	-0-	-0-	4072	2			Y	-0-					-0-
04	3815	X	3815	-0-	-0-	-0-	3815	2			Y	-0-					-0-
05	4274	X	4274	-0-	-0-	-0-	4274	2			Y	-0-					-0-
06	3758	X	3758	-0-	-0-	-0-	3758	2			Y	-0-					-0-
07	3681	X	3681	-0-	-0-	-0-	3681	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2739	-0-	-89	-0-	2739	2			Y	-0-					-0-
03	3131	X	2918	-0-	-213	-0-	2918	2			Y	-0-					-0-
04	2910	X	2613	-0-	-297	-0-	2613	2			Y	-0-					-0-
05	3038	X	2815	-0-	-223	-0-	2815	2			Y	-0-					-0-
06	2940	X	2652	-0-	-288	-0-	2652	2			Y	-0-					-0-
07	3038	X	2707	-0-	-331	-0-	2707	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	908	X	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
03	3762	X	3762	-0-	-0-	-0-	3762	2			Y	-0-					-0-
04	3393	X	3393	-0-	-0-	-0-	3393	2			Y	-0-					-0-
05	4202	X	4202	-0-	-0-	-0-	4202	2			Y	-0-					-0-
06	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					-0-
07	3705	X	3705	-0-	-0-	-0-	3705	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	50	-0-	-62	-0-	50	2			Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	2			Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
03	341	N	66	-0-	-275	-0-	66	2			Y	-0-					-0-
04	330	N	166	-0-	-164	-0-	166	2			Y	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	2			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2330	X	2330	-0-	-0-	-0-	2330	2			Y	-0-					-0-
03	2662	X	2662	-0-	-0-	-0-	2662	2			Y	-0-					-0-
04	2215	X	2215	-0-	-0-	-0-	2215	2			Y	-0-					-0-
05	2546	X	2546	-0-	-0-	-0-	2546	2			Y	-0-					-0-
06	2436	N	2436	-0-	-0-	-0-	2436	2			Y	-0-					-0-
07	2453	N	2453	-0-	-0-	-0-	2453	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1619	N	1619	-0-	-0-	-0-	1619	2			Y	-0-					-0-
03	2226	N	2226	-0-	-0-	-0-	2226	2			Y	-0-					-0-
04	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-
05	1798	N	1537	-0-	-261	-0-	1537	2			Y	-0-					-0-
06	2160	N	1319	-0-	-841	-0-	1319	2			Y	-0-					-0-
07	1705	N	1461	-0-	-244	-0-	1461	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1607	-0-	-157	-0-	1607	2			Y	-0-					-0-
03	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-					-0-
04	1765	N	1765	-0-	-0-	-0-	1765	2			Y	-0-					-0-
05	1767	N	1590	-0-	-177	-0-	1590	2			Y	-0-					-0-
06	1860	N	1647	-0-	-213	-0-	1647	2			Y	-0-					-0-
07	1829	N	1775	-0-	-54	-0-	1775	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3551	X	3551	-0-	-0-	-0-	3551	2			Y	-0-					-0-
03	3897	X	3897	-0-	-0-	-0-	3897	2			Y	-0-					-0-
04	3635	X	3635	-0-	-0-	-0-	3635	2			Y	-0-					-0-
05	3255	X	3232	-0-	-23	-0-	3232	2			Y	-0-					-0-
06	3150	X	2776	-0-	-374	-0-	2776	2			Y	-0-					-0-
07	3255	X	2582	-0-	-673	-0-	2582	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	2695	-0-	-217	-0-	2695	2			Y	-0-					-0-
03	3224	X	3160	-0-	-64	-0-	3160	2			Y	-0-					-0-
04	3060	X	2056	-0-	-1004	-0-	2056	2			Y	-0-					-0-
05	3162	X	2811	-0-	-351	-0-	2811	2			Y	-0-					-0-
06	3060	X	1440	-0-	-1620	-0-	1440	2			Y	-0-					-0-
07	3162	X	2995	-0-	-167	-0-	2995	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	134	-0-	-118	-0-	134	2			Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
04	210	N	74	-0-	-136	-0-	74	2			Y	-0-					-0-
05	155	N	66	-0-	-89	-0-	66	2			Y	-0-					-0-
06	150	N	62	-0-	-88	-0-	62	2			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					-0-
03	1643	N	1262	-0-	-381	-0-	1262	2			Y	-0-					-0-
04	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
05	1736	N	977	-0-	-759	-0-	977	2			Y	-0-					-0-
06	1230	N	1229	-0-	-1	-0-	1229	2			Y	-0-					-0-
07	1705	N	1307	-0-	-398	-0-	1307	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2633	-0-	-27	-0-	2633	2			Y	-0-					-0-
03	2914	X	2650	-0-	-264	-0-	2650	2			Y	-0-					-0-
04	2790	X	2360	-0-	-430	-0-	2360	2			Y	-0-					-0-
05	2914	X	2271	-0-	-643	-0-	2271	2			Y	-0-					-0-
06	2820	X	2500	-0-	-320	-0-	2500	2			Y	-0-					-0-
07	2914	X	2582	-0-	-332	-0-	2582	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2633	X	2633	-0-	-0-	-0-	2631	2	2	9	Y	2	2	8			-0-
03	2865	X	2865	-0-	-0-	-0-	2861	2	4	9	Y	4	4	8			-0-
04	2443	X	2443	-0-	-0-	-0-	2440	2	3	9	Y	3	3	8			-0-
05	2783	X	2783	-0-	-0-	-0-	2779	2	4	9	Y	4	4	8			-0-
06	2923	X	2923	-0-	-0-	-0-	2921	2	2	9	Y	2	2	8			-0-
07	2954	X	2954	-0-	-0-	-0-	2954	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	1993	-0-	-331	-0-	1993	2			Y	-0-					-0-
03	2572	N	2572	-0-	-0-	-0-	2572	2			Y	-0-					-0-
04	2490	N	1852	-0-	-638	-0-	1852	2			Y	-0-					-0-
05	2370	N	2370	-0-	-0-	-0-	2370	2			Y	-0-					-0-
06	2490	N	2195	-0-	-295	-0-	2195	2			Y	-0-					-0-
07	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	1831	-0-	-577	-0-	1831	2			Y	-0-					-0-
03	2666	X	2188	-0-	-478	-0-	2188	2			Y	-0-					-0-
04	2580	X	2286	-0-	-294	-0-	2286	2			Y	-0-					-0-
05	2441	N	2441	-0-	-0-	-0-	2441	2			Y	-0-					-0-
06	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-
07	2424	N	2424	-0-	-0-	-0-	2424	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	744	-0-	-12	-0-	744	2			Y	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
04	810	N	809	-0-	-1	-0-	809	2			Y	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					-0-
03	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
04	2006	N	2006	-0-	-0-	-0-	2006	2			Y	-0-					-0-
05	1612	N	1072	-0-	-540	-0-	1072	2			Y	-0-					-0-
06	1560	N	1498	-0-	-62	-0-	1498	2			Y	-0-					-0-
07	2046	N	1249	-0-	-797	-0-	1249	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4948	X	4948	-0-	-0-	-0-	4948	2			Y	-0-					-0-
03	4123	X	2135	-0-	-1988	-0-	2135	2			Y	-0-					-0-
04	3360	X	1526	-0-	-1834	-0-	1526	2			Y	-0-					-0-
05	4123	X	1789	-0-	-2334	-0-	1789	2			Y	-0-					-0-
06	3990	X	851	-0-	-3139	-0-	851	2			Y	-0-					-0-
07	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	751	-0-	-5	-0-	751	2			Y	-0-					-0-
03	868	N	830	-0-	-38	-0-	830	2			Y	-0-					-0-
04	810	N	799	-0-	-11	-0-	799	2			Y	-0-					-0-
05	837	N	823	-0-	-14	-0-	823	2			Y	-0-					-0-
06	810	N	791	-0-	-19	-0-	791	2			Y	-0-					-0-
07	837	N	806	-0-	-31	-0-	806	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	722	-0-	-286	-0-	722	2			Y	-0-					-0-
03	1054	N	870	-0-	-184	-0-	870	2			Y	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	587	-0-	-1	-0-	587	2			N	-0-					-0-
03	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
04	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
05	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
06	630	N	608	-0-	-22	-0-	608	2			N	-0-					-0-
07	651	N	622	-0-	-29	-0-	622	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1211	-0-	-77	-0-	1211	2			Y	-0-					-0-
03	1426	N	1186	-0-	-240	-0-	1186	2			Y	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
05	1333	N	1106	-0-	-227	-0-	1106	2			Y	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
07	1271	N	918	-0-	-353	-0-	918	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	N	2151	-0-	-341	-0-	2151	2			Y	-0-					-0-
03	2697	N	2645	-0-	-52	-0-	2645	2			Y	-0-					-0-
04	2598	N	2598	-0-	-0-	-0-	2598	2			Y	-0-					-0-
05	2688	N	2688	-0-	-0-	-0-	2688	2			Y	-0-					-0-
06	2899	N	2899	-0-	-0-	-0-	2899	2			Y	-0-					-0-
07	2823	N	2823	-0-	-0-	-0-	2823	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	81	-0-	-3	-0-	81	2			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
06	150	N	56	-0-	-94	-0-	56	2			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
05	341	N	288	-0-	-53	-0-	288	2			Y	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	2			Y	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	1573	-0-	-1423	-0-	1573	2			Y	-0-					-0-
03	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-
04	2250	X	-0-	-0-	-2250	-0-					Y	-0-					-0-
05	1891	X	5	-0-	-1886	-0-	5	2			Y	-0-					-0-
06	1830	X	-0-	-0-	-1830	-0-					Y	-0-					-0-
07	4650	X	4650	-0-	-0-	-0-	4650	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2973	X	2973	-0-	-0-	-0-	2973	2			Y	-0-					-0-
03	3420	X	3420	-0-	-0-	-0-	3420	2			Y	-0-					-0-
04	3000	X	2189	-0-	-811	-0-	2189	2			Y	-0-					-0-
05	3286	X	2948	-0-	-338	-0-	2948	2			Y	-0-					-0-
06	3300	X	2260	-0-	-1040	-0-	2260	2			Y	-0-					-0-
07	3410	X	2257	-0-	-1153	-0-	2257	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1704	N	1704	-0-	-0-	-0-	1704	2			Y	-0-					-0-
03	1991	N	1991	-0-	-0-	-0-	1991	2			Y	-0-					-0-
04	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
05	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
06	1740	N	1309	-0-	-431	-0-	1309	2			Y	-0-					-0-
07	1798	N	636	-0-	-1162	-0-	636	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1295	-0-	-245	-0-	1295	2			Y	-0-					-0-
03	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
04	3000	N	3156	-0-	156	156	3156	2			Y	-0-					-0-
05	3100	N	3700	-0-	600	756	3700	2			Y	-0-					-0-
06	3000	N	2375	-0-	-625	131	2375	2			Y	-0-					-0-
07	2330	X	2199	-0-	-131	-0-	2199	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2519	N	2519	-0-	-0-	-0-	2519	2			Y	-0-					-0-
03	2940	N	2940	-0-	-0-	-0-	2940	2			Y	-0-					-0-
04	3000	N	3338	-0-	338	338	3338	2			Y	-0-					-0-
05	3100	N	3635	-0-	535	873	3635	2			Y	-0-					-0-
06	3000	N	4725	-0-	1725	2598	4725	2			Y	-0-					-0-
07	7219	X	4621	-0-	-2598	-0-	4621	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1052	-0-	-264	-0-	1052	2			Y	-0-					-0-
03	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
04	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-					-0-
05	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					-0-
06	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					-0-
07	2315	N	2315	-0-	-0-	-0-	2315	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	31	-0-	-25	-0-	31	2			Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	2			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	67	-0-	-45	-0-	67	2			Y	-0-					8
03	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-
04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	1004	-0-	-4	-0-	1004	2			Y	-0-					4
*03	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					4
04	1140	N	766	-0-	-374	-0-	766	2			Y	-0-					-0-
05	1399	N	1399	-0-	-0-	-0-	1398	2	1	9	Y	1	1	8			-0-
06	1320	N	1157	-0-	-163	-0-	1157	2			Y	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	776	-0-	-120	-0-	776	2			Y	-0-					-0-
03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
06	930	N	862	-0-	-68	-0-	862	2			Y	-0-					-0-
07	961	N	874	-0-	-87	-0-	874	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					-0-
03	1581	N	1436	-0-	-145	-0-	1433	2	3	9	Y	3	3	8			-0-
04	1840	N	1840	-0-	-0-	-0-	1836	2	4	9	Y	4	4	8			-0-
05	1830	N	1830	-0-	-0-	-0-	1823	2	7	9	Y	6	6	8			-0-
06	1497	N	1497	-0-	-0-	-0-	1495	2	2	9	Y	2	2	8			-0-
07	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2621	-0-	-459	-0-	2621	2			Y	-0-					-0-
03	3162	X	2642	-0-	-520	-0-	2642	2			Y	-0-					-0-
04	2970	X	2874	-0-	-96	-0-	2874	2			Y	-0-					-0-
05	3038	X	2930	-0-	-108	-0-	2930	2			Y	-0-					-0-
06	2940	X	2827	-0-	-113	-0-	2827	2			Y	-0-					-0-
07	2976	X	2947	-0-	-29	-0-	2947	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3102	X	3102	-0-	-0-	-0-	3099	2	3	9	Y	3	3	8			-0-
03	3124	X	3124	-0-	-0-	-0-	3120	2	4	9	Y	4	4	8			-0-
04	1821	X	1821	-0-	-0-	-0-	1818	2	3	9	Y	3	3	8			-0-
05	1271	X	982	-0-	-289	-0-	979	2	3	9	Y	3	3	8			-0-
06	1230	X	483	-0-	-747	-0-	483	2			Y	-0-					-0-
07	1271	X	833	-0-	-438	-0-	833	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	416	-0-	-32	-0-	416	2			Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
04	510	N	467	-0-	-43	-0-	467	2			Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	2			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1333	-0-	-123	-0-	1333	2			Y	-0-					-0-
03	1457	N	1220	-0-	-237	-0-	1220	2			Y	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
05	1488	N	1356	-0-	-132	-0-	1356	2			Y	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	768	-0-	-16	-0-	768	2			Y	-0-					-0-
03	868	N	830	-0-	-38	-0-	830	2			Y	-0-					-0-
04	840	N	789	-0-	-51	-0-	789	2			Y	-0-					-0-
05	837	N	746	-0-	-91	-0-	746	2			Y	-0-					-0-
06	810	N	704	-0-	-106	-0-	704	2			Y	-0-					-0-
07	806	N	724	-0-	-82	-0-	724	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1000	-0-	-372	-0-	1000	2			Y	-0-					-0-
03	1550	N	1407	-0-	-143	-0-	1407	2			Y	-0-					-0-
04	1350	N	1227	-0-	-123	-0-	1227	2			Y	-0-					-0-
05	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-
06	1364	N	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2347	X	2347	-0-	-0-	-0-	2347	2			Y	-0-					-0-
03	1909	X	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
04	1709	X	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
05	2582	X	2582	-0-	-0-	-0-	2582	2			Y	-0-					-0-
06	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					-0-
07	1944	N	1944	-0-	-0-	-0-	1944	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2547	N	2547	-0-	-0-	-0-	2547	2			Y	-0-					-0-
03	2808	N	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-
04	2642	N	2642	-0-	-0-	-0-	2642	2			Y	-0-					-0-
05	2740	N	2740	-0-	-0-	-0-	2740	2			Y	-0-					-0-
06	2623	N	2623	-0-	-0-	-0-	2623	2			Y	-0-					-0-
07	2703	N	2703	-0-	-0-	-0-	2703	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	645	-0-	-867	-0-	645	2			Y	-0-					-0-
03	1736	N	1171	-0-	-565	-0-	1171	2			Y	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
06	1140	N	791	-0-	-349	-0-	791	2			Y	-0-					-0-
07	1457	N	1308	-0-	-149	-0-	1308	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3466	X	3466	-0-	-0-	-0-	3466	2			Y	-0-					-0-
03	3715	X	3715	-0-	-0-	-0-	3715	2			Y	-0-					-0-
04	3688	X	3688	-0-	-0-	-0-	3688	2			Y	-0-					-0-
05	3602	X	3602	-0-	-0-	-0-	3602	2			Y	-0-					-0-
06	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					-0-
07	2996	X	2996	-0-	-0-	-0-	2996	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	170	-0-	-726	-0-	170	2			Y	-0-					-0-
03	3100	N	3299	-0-	199	199	3299	2			Y	-0-					-0-
04	3000	N	2835	-0-	-165	34	2835	2			Y	-0-					-0-
05	3100	N	5122	-0-	2022	2056	5122	2			Y	-0-					-0-
06	6291	X	4235	-0-	-2056	-0-	4235	2			Y	-0-					-0-
07	4944	X	4944	-0-	-0-	-0-	4944	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	629	N	629	-0-	-0-	-0-	629	2			Y	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
03	806	N	678	-0-	-128	-0-	678	2			Y	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			Y	-0-					-0-
05	713	N	576	-0-	-137	-0-	576	2			Y	-0-					-0-
06	660	N	567	-0-	-93	-0-	567	2			Y	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	3180	-0-	-40	-0-	3180	2			Y	-0-					-0-
03	3565	X	3046	-0-	-519	-0-	3046	2			Y	-0-					-0-
04	3021	X	3021	-0-	-0-	-0-	3021	2			Y	-0-					-0-
05	3534	X	3193	-0-	-341	-0-	3193	2			Y	-0-					-0-
06	3420	X	2256	-0-	-1164	-0-	2256	2			Y	-0-					-0-
07	3942	X	3942	-0-	-0-	-0-	3942	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

02	112	N	83	-0-	-29	-0-	83	2			N	-0-					-0-
03	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

02	952	N	942	-0-	-10	-0-	942	2			Y	-0-					-0-
03	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
04	1020	N	991	-0-	-29	-0-	991	2			Y	-0-					-0-
05	1054	N	1007	-0-	-47	-0-	1007	2			Y	-0-					-0-
06	1020	N	685	-0-	-335	-0-	685	2			Y	-0-					-0-
07	1023	N	601	-0-	-422	-0-	601	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

02	168	N	158	-0-	-10	-0-	158	2			Y	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	2			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	2			Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

02	2128	N	1085	-0-	-1043	-0-	1085	2			Y	-0-					-0-
03	2387	N	169	-0-	-2218	-0-	169	2			Y	-0-					-0-
04	2310	N	73	-0-	-2237	-0-	73	2			Y	-0-					-0-
05	1209	N	196	-0-	-1013	-0-	196	2			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
07	1803	N	1803	-0-	-0-	-0-	1803	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	407	2			Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	2472	-0-	-188	-0-	2472	2			Y	-0-					-0-
03	2945	X	2292	-0-	-653	-0-	2292	2			Y	-0-					-0-
04	2891	X	2891	-0-	-0-	-0-	2891	2			Y	-0-					-0-
05	2728	X	2429	-0-	-299	-0-	2429	2			Y	-0-					-0-
06	2987	X	2987	-0-	-0-	-0-	2987	2			Y	-0-					-0-
07	2976	X	1038	-0-	-1938	-0-	1038	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	242	-0-	-374	-0-	242	2			Y	-0-					-0-
03	341	N	252	-0-	-89	-0-	252	2			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	531	-0-	-1	-0-	531	2			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	2			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-
07	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
03	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-
04	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
05	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
06	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	785	-0-	-27	-0-	785	2			Y	-0-					-0-
03	868	N	857	-0-	-11	-0-	857	2			Y	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1291	-0-	-165	-0-	1288	2	3	9	Y	3	3	8			-0-
03	1519	N	1514	-0-	-5	-0-	1508	2	6	9	Y	5	5	8			-0-
04	1500	N	1427	-0-	-73	-0-	1423	2	4	9	Y	4	4	8			-0-
05	1426	N	1346	-0-	-80	-0-	1339	2	7	9	Y	6	6	8			-0-
06	1470	N	1289	-0-	-181	-0-	1286	2	3	9	Y	3	3	8			-0-
07	1488	N	1329	-0-	-159	-0-	1329	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
03	310	N	281	-0-	-29	-0-	281	2			Y	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	2			Y	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	2			Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-
03	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
04	1650	N	876	-0-	-774	-0-	876	2			Y	-0-					-0-
05	3100	N	3447	-0-	347	347	3447	2			Y	-0-					-0-
06	3000	N	2664	-0-	-336	11	2664	2			Y	-0-					-0-
07	1165	N	1154	-0-	-11	-0-	1154	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	302	-0-	-90	-0-	302	2			Y	-0-					-0-
03	465	N	100	-0-	-365	-0-	100	2			Y	-0-					-0-
04	420	N	189	-0-	-231	-0-	189	2			Y	-0-					-0-
05	341	N	115	-0-	-226	-0-	115	2			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

02	2912	X	2583	-0-	-329	-0-	2579	2	4	9	Y	4	4	8			-0-
03	3224	X	3135	-0-	-89	-0-	3122	2	13	9	Y	12	12	8			-0-
04	2940	X	2864	-0-	-76	-0-	2851	2	13	9	Y	12	12	8			-0-
05	3038	X	1199	-0-	-1839	-0-	1190	2	9	9	Y	8	8	8			-0-
06	3093	X	3093	-0-	-0-	-0-	3089	2	4	9	Y	4	4	8			-0-
07	3131	X	2590	-0-	-541	-0-	2590	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

02	2455	N	2455	-0-	-0-	-0-	2454	2	1	9	Y	1	1	8			-0-
03	2542	N	2366	-0-	-176	-0-	2364	2	2	9	Y	2	2	8			-0-
04	2524	N	2524	-0-	-0-	-0-	2522	2	2	9	Y	2	2	8			-0-
05	2604	N	2600	-0-	-4	-0-	2598	2	2	9	Y	2	2	8			-0-
06	2530	N	2530	-0-	-0-	-0-	2529	2	1	9	Y	1	1	8			-0-
07	2604	N	2541	-0-	-63	-0-	2541	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

02	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	2			Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	2			Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

02	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
06	120	N	77	-0-	-43	-0-	77	2			Y	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2360	N	2360	-0-	-0-	-0-	2360	2			Y	-0-					-0-
03	2509	N	2509	-0-	-0-	-0-	2508	2	1	9	Y	1	1	8			-0-
04	2380	N	2380	-0-	-0-	-0-	2379	2	1	9	Y	1	1	8			-0-
05	2536	N	2536	-0-	-0-	-0-	2535	2	1	9	Y	1	1	8			-0-
06	2346	N	2346	-0-	-0-	-0-	2346	2			Y	-0-					-0-
07	2838	N	2838	-0-	-0-	-0-	2838	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
03	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					-0-
04	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-
05	1922	N	1870	-0-	-52	-0-	1870	2			Y	-0-					-0-
06	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					-0-
07	2179	N	2179	-0-	-0-	-0-	2179	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
04	420	N	366	-0-	-54	-0-	366	2			Y	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	2			Y	-0-					-0-
06	390	N	340	-0-	-50	-0-	340	2			Y	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2217	N	2217	-0-	-0-	-0-	2217	2			Y	-0-					-0-
03	2338	N	2338	-0-	-0-	-0-	2338	2			Y	-0-					-0-
04	2580	N	2257	-0-	-323	-0-	2257	2			Y	-0-					-0-
05	2449	N	2356	-0-	-93	-0-	2356	2			Y	-0-					-0-
06	2250	N	2241	-0-	-9	-0-	2241	2			Y	-0-					-0-
07	2359	N	2359	-0-	-0-	-0-	2359	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2274	X	2274	-0-	-0-	-0-	2273	2	1	9	Y	1	1	8			-0-
03	2621	X	2621	-0-	-0-	-0-	2618	2	3	9	Y	3	3	8			-0-
04	2509	X	2509	-0-	-0-	-0-	2507	2	2	9	Y	2	2	8			-0-
05	1570	X	1570	-0-	-0-	-0-	1567	2	3	9	Y	3	3	8			-0-
06	2697	X	2697	-0-	-0-	-0-	2695	2	2	9	Y	2	2	8			-0-
07	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					-0-
03	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
04	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
05	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-
06	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
07	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	473	-0-	-87	-0-	473	2			Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
04	630	N	580	-0-	-50	-0-	580	2			Y	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	2			Y	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	X	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2279	N	2279	-0-	-0-	-0-	2279	2			Y	-0-					-0-
03	2708	N	2708	-0-	-0-	-0-	2708	2			Y	-0-					-0-
04	2221	N	2221	-0-	-0-	-0-	2221	2			Y	-0-					-0-
05	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					-0-
06	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
07	1798	N	1764	-0-	-34	-0-	1764	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1377	-0-	-107	-0-	1374	2	3	9	N	3	3	8			-0-
03	1671	N	1671	-0-	-0-	-0-	1662	2	9	9	N	8	8	8			-0-
04	1590	N	1120	-0-	-470	-0-	1117	2	3	9	N	3	3	8			-0-
05	1519	N	1252	-0-	-267	-0-	1245	2	7	9	N	6	6	8			-0-
06	1620	N	1404	-0-	-216	-0-	1402	2	2	9	N	2	2	8			-0-
07	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	163	N	163	-0-	-0-	-0-	163	2			Y	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	2			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	730	2	1	9	N	1	1	8			-0-
04	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	450	N	77	-0-	-373	-0-	77	2			N	-0-					-0-
07	465	N	273	-0-	-192	-0-	273	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3280	X	3280	-0-	-0-	-0-	3279	2	1	9	Y	1	1	8			-0-
03	3633	X	3633	-0-	-0-	-0-	3632	2	1	9	Y	1	1	8			-0-
04	3418	X	3418	-0-	-0-	-0-	3417	2	1	9	Y	1	1	8			-0-
05	3511	X	3511	-0-	-0-	-0-	3509	2	2	9	Y	2	2	8			-0-
06	3368	X	3368	-0-	-0-	-0-	3367	2	1	9	Y	1	1	8			-0-
07	3598	X	3598	-0-	-0-	-0-	3598	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	2			N	-0-					-0-
04	660	N	600	-0-	-60	-0-	600	2			N	-0-					-0-
05	682	N	666	-0-	-16	-0-	666	2			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2412	X	2412	-0-	-0-	-0-	2408	2	4	9	Y	4	4	8			-0-
03	2596	X	2596	-0-	-0-	-0-	2590	2	6	9	Y	5	5	8			-0-
04	3450	X	2343	-0-	-1107	-0-	2337	2	6	9	Y	5	5	8			-0-
05	3565	X	1870	-0-	-1695	-0-	1863	2	7	9	Y	6	6	8			-0-
06	3450	X	3023	-0-	-427	-0-	3020	2	3	9	Y	3	3	8			-0-
07	2666	X	1167	-0-	-1499	-0-	1167	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	324	-0-	-40	-0-	324	2			Y	-0-					-0-
03	403	N	338	-0-	-65	-0-	338	2			Y	-0-					-0-
04	360	N	298	-0-	-62	-0-	298	2			Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	2			Y	-0-					-0-
06	330	N	293	-0-	-37	-0-	293	2			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	X	-0-	-0-	-1260	-0-					Y	-0-					-0-
03	1395	X	-0-	-0-	-1395	-0-					Y	-0-					-0-
04	1350	X	-0-	-0-	-1350	-0-					Y	-0-					-0-
05	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1573	N	1573	-0-	-0-	-0-	1573	2			Y	-0-					-0-
03	2015	N	920	-0-	-1095	-0-	920	2			Y	-0-					-0-
04	1620	N	544	-0-	-1076	-0-	544	2			Y	-0-					-0-
05	1736	N	215	-0-	-1521	-0-	215	2			Y	-0-					-0-
06	900	N	165	-0-	-735	-0-	165	2			Y	-0-					-0-
07	558	N	242	-0-	-316	-0-	242	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2568	-0-	-148	-0-	2568	2			Y	-0-					-0-
03	3007	X	2179	-0-	-828	-0-	2179	2			Y	-0-					-0-
04	3060	X	2988	-0-	-72	-0-	2988	2			Y	-0-					-0-
05	3210	X	3210	-0-	-0-	-0-	3210	2			Y	-0-					-0-
06	3060	X	2725	-0-	-335	-0-	2725	2			Y	-0-					-0-
07	3100	X	2763	-0-	-337	-0-	2763	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	592	-0-	-52	-0-	592	2			N	-0-					-0-
03	713	N	559	-0-	-154	-0-	559	2			N	-0-					-0-
04	630	N	589	-0-	-41	-0-	589	2			N	-0-					-0-
05	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
06	540	N	517	-0-	-23	-0-	517	2			N	-0-					-0-
07	620	N	536	-0-	-84	-0-	536	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

02	84	N	64	-0-	-20	-0-	64	2			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	155	N	62	-0-	-93	-0-	62	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

02	1008	N	870	-0-	-138	-0-	870	2			Y	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
04	1110	N	1051	-0-	-59	-0-	1051	2			Y	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
06	1050	N	1046	-0-	-4	-0-	1046	2			Y	-0-					-0-
07	1085	N	1063	-0-	-22	-0-	1063	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

02	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
04	360	N	193	-0-	-167	-0-	193	2			Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
06	510	N	379	-0-	-131	-0-	379	2			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	600	N	497	-0-	-103	-0-	497	2			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

02	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
03	558	N	369	-0-	-189	-0-	369	2			Y	-0-					-0-
04	570	N	405	-0-	-165	-0-	405	2			Y	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

02	2156	N	453	-0-	-1703	-0-	453	2			Y	-0-					-0-
03	2387	N	511	-0-	-1876	-0-	511	2			Y	-0-					-0-
04	2190	N	190	-0-	-2000	-0-	190	2			Y	-0-					-0-
05	496	N	332	-0-	-164	-0-	332	2			Y	-0-					-0-
06	480	N	220	-0-	-260	-0-	220	2			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1687	N	1687	-0-	-0-	-0-	1687	2		Y	-0-			-0-
03	2573	N	2047	-0-	-526	-0-	2047	2		Y	-0-			-0-
04	1907	N	1907	-0-	-0-	-0-	1907	2		Y	-0-			-0-
05	2586	N	2586	-0-	-0-	-0-	2586	2		Y	-0-			-0-
06	2112	N	2112	-0-	-0-	-0-	2112	2		Y	-0-			-0-
07	2410	N	2410	-0-	-0-	-0-	2410	2		Y	-0-			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2333	X	2333	-0-	-0-	-0-	2333	2		Y	-0-			-0-
03	2559	X	2559	-0-	-0-	-0-	2559	2		Y	-0-			-0-
04	2344	X	2344	-0-	-0-	-0-	2344	2		Y	-0-			-0-
05	2262	N	2262	-0-	-0-	-0-	2262	2		Y	-0-			-0-
06	2221	N	2221	-0-	-0-	-0-	2221	2		Y	-0-			-0-
07	2238	N	2238	-0-	-0-	-0-	2238	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2032	N	2032	-0-	-0-	-0-	2032	2		Y	-0-			-0-
03	1767	N	1741	-0-	-26	-0-	1741	2		Y	-0-			-0-
04	2246	N	2246	-0-	-0-	-0-	2246	2		Y	-0-			-0-
05	2423	N	2423	-0-	-0-	-0-	2423	2		Y	-0-			-0-
06	1680	N	1475	-0-	-205	-0-	1475	2		Y	-0-			-0-
07	2093	N	2093	-0-	-0-	-0-	2093	2		Y	-0-			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	2		Y	-0-			-0-
03	67	N	67	-0-	-0-	-0-	67	2		Y	-0-			-0-
04	90	N	84	-0-	-6	-0-	84	2		Y	-0-			-0-
05	62	N	32	-0-	-30	-0-	32	2		Y	-0-			-0-
06	109	N	109	-0-	-0-	-0-	109	2		Y	-0-			-0-
07	93	N	57	-0-	-36	-0-	57	2		Y	-0-			-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	425	-0-	-79	-0-	425	2		Y	-0-			-0-
03	713	N	174	-0-	-539	-0-	174	2		Y	-0-			-0-
04	780	N	165	-0-	-615	-0-	165	2		Y	-0-			-0-
05	465	N	117	-0-	-348	-0-	117	2		Y	-0-			-0-
06	439	N	439	-0-	-0-	-0-	439	2		Y	-0-			-0-
07	622	N	622	-0-	-0-	-0-	622	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1434	N	1434	-0-	-0-	-0-	1434	2		N	-0-			-0-
03	1671	N	1671	-0-	-0-	-0-	1671	2		N	-0-			-0-
04	1503	N	1503	-0-	-0-	-0-	1503	2		N	-0-			-0-
05	1531	N	1531	-0-	-0-	-0-	1531	2		N	-0-			-0-
06	1480	N	1480	-0-	-0-	-0-	1480	2		N	-0-			-0-
07	1648	N	1648	-0-	-0-	-0-	1648	2		N	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2935	X	2935	-0-	-0-	-0-	2935	2		Y	-0-			-0-
03	3069	X	2228	-0-	-841	-0-	2228	2		Y	-0-			-0-
04	2970	X	2431	-0-	-539	-0-	2431	2		Y	-0-			-0-
05	3069	X	2631	-0-	-438	-0-	2631	2		Y	-0-			-0-
06	2970	X	2237	-0-	-733	-0-	2237	2		Y	-0-			-0-
07	3069	X	2939	-0-	-130	-0-	2939	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	138	-0-	-58	-0-	138	2			Y	-0-					-0-
03	279	N	134	-0-	-145	-0-	134	2			Y	-0-					-0-
04	360	N	94	-0-	-266	-0-	94	2			Y	-0-					-0-
05	155	N	81	-0-	-74	-0-	81	2			Y	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

02	2576	X	2269	-0-	-307	-0-	2269	2			Y	-0-					-0-
03	2852	X	2334	-0-	-518	-0-	2334	2			Y	-0-					-0-
04	2760	X	2751	-0-	-9	-0-	2751	2			Y	-0-					-0-
05	2511	N	2115	-0-	-396	-0-	2115	2			Y	-0-					-0-
06	2388	N	2388	-0-	-0-	-0-	2388	2			Y	-0-					-0-
07	2852	N	2219	-0-	-633	-0-	2219	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

02	1064	N	786	-0-	-278	-0-	786	2			Y	-0-					-0-
03	1054	N	865	-0-	-189	-0-	865	2			Y	-0-					-0-
04	960	N	950	-0-	-10	-0-	950	2			Y	-0-					-0-
05	1136	N	1136	-0-	-0-	-0-	1136	2			Y	-0-					-0-
06	1333	N	1333	-0-	-0-	-0-	1333	2			Y	-0-					-0-
07	1611	N	1611	-0-	-0-	-0-	1611	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

02	3136	X	960	-0-	-2176	-0-	960	2			Y	-0-					-0-
03	3720	X	746	-0-	-2974	-0-	746	2			Y	-0-					-0-
04	3600	X	751	-0-	-2849	-0-	751	2			Y	-0-					-0-
05	3720	X	1078	-0-	-2642	-0-	1078	2			Y	-0-					-0-
06	1151	X	1151	-0-	-0-	-0-	1151	2			Y	-0-					-0-
07	1133	X	1133	-0-	-0-	-0-	1133	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

02	168	N	150	-0-	-18	-0-	150	2			N	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

02	2800	N	3458	-0-	658	2140	3458	2			N	-0-					-0-
03	5842	X	3702	-0-	-2140	-0-	3702	2			N	-0-					-0-
04	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
05	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
06	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
07	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

02	924	N	729	-0-	-195	-0-	729	2			Y	-0-					-0-
03	1023	N	988	-0-	-35	-0-	988	2			Y	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
07	992	N	983	-0-	-9	-0-	983	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	797	-0-	-127	-0-	797	2			Y	-0-					-0-
03	1054	N	926	-0-	-128	-0-	926	2			Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
07	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
03	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	2			Y	-0-					-0-
05	1544	N	1544	-0-	-0-	-0-	1544	2			Y	-0-					-0-
06	1080	N	1002	-0-	-78	-0-	1002	2			Y	-0-					-0-
07	1116	N	934	-0-	-182	-0-	934	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	534	-0-	-26	-0-	534	2			N	-0-					-0-
03	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-
04	570	N	558	-0-	-12	-0-	558	2			N	-0-					-0-
05	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
06	630	N	404	-0-	-226	-0-	404	2			N	-0-					-0-
07	589	N	340	-0-	-249	-0-	340	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1475	-0-	-569	-0-	1475	2			Y	-0-					-0-
03	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
04	2160	N	1953	-0-	-207	-0-	1953	2			Y	-0-					-0-
05	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-
06	2340	N	2189	-0-	-151	-0-	2189	2			Y	-0-					-0-
07	2236	N	2236	-0-	-0-	-0-	2236	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	X	771	-0-	-1217	-0-	771	2			Y	-0-					-0-
03	3100	N	3671	-0-	571	571	3671	2			Y	-0-					-0-
04	4031	X	3460	-0-	-571	-0-	3460	2			Y	-0-					-0-
05	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-
06	2130	X	1850	-0-	-280	-0-	1850	2			Y	-0-					-0-
07	2201	X	859	-0-	-1342	-0-	859	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	262	-0-	-130	-0-	262	2			Y	-0-					-0-
03	527	N	250	-0-	-277	-0-	250	2			Y	-0-					-0-
04	360	N	230	-0-	-130	-0-	230	2			Y	-0-					-0-
05	279	N	202	-0-	-77	-0-	202	2			Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	2			Y	-0-					-0-
07	248	N	153	-0-	-95	-0-	153	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	846	N	846	-0-	-0-	-0-	845	2	1	9	N	1	1	8			-0-
03	933	N	933	-0-	-0-	-0-	931	2	2	9	N	2	2	8			-0-
04	1029	N	1029	-0-	-0-	-0-	1027	2	2	9	N	2	2	8			-0-
05	1375	N	1375	-0-	-0-	-0-	1372	2	3	9	N	3	3	8			-0-
06	1479	N	1479	-0-	-0-	-0-	1478	2	1	9	N	1	1	8			-0-
07	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	955	-0-	-333	-0-	955	2			Y	-0-					-0-
03	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
06	1350	N	1158	-0-	-192	-0-	1158	2			Y	-0-					-0-
07	1302	N	1253	-0-	-49	-0-	1253	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2337	N	2337	-0-	-0-	-0-	2337	2			Y	-0-					-0-
03	2482	N	2482	-0-	-0-	-0-	2482	2			Y	-0-					-0-
04	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					-0-
05	2505	N	2505	-0-	-0-	-0-	2505	2			Y	-0-					-0-
06	2281	N	2281	-0-	-0-	-0-	2281	2			Y	-0-					-0-
07	2410	N	2410	-0-	-0-	-0-	2410	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	138	-0-	-30	-0-	138	2			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	501	-0-	-87	-0-	501	2			Y	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	347	-0-	-45	-0-	347	2			Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
04	510	N	382	-0-	-128	-0-	382	2			Y	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2085	N	2085	-0-	-0-	-0-	2085	2			Y	-0-					-0-
03	2815	N	2815	-0-	-0-	-0-	2815	2			Y	-0-					-0-
04	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
05	2833	N	2833	-0-	-0-	-0-	2833	2			Y	-0-					-0-
06	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					-0-
07	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1780	N	1780	-0-	-0-	-0-	1780	2			Y	-0-					-0-
03	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	Y	1	1	8			-0-
05	1767	N	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					-0-
07	1755	N	1755	-0-	-0-	-0-	1755	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	2215	-0-	-305	-0-	2215	2			Y	-0-					-0-
03	2635	N	2634	-0-	-1	-0-	2634	2			Y	-0-					-0-
04	2597	N	2597	-0-	-0-	-0-	2597	2			Y	-0-					-0-
05	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					-0-
06	2550	N	2412	-0-	-138	-0-	2412	2			Y	-0-					-0-
07	2697	N	2369	-0-	-328	-0-	2369	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
03	992	N	973	-0-	-19	-0-	972	2	1	9	N	1	1	8			-0-
04	960	N	934	-0-	-26	-0-	934	2			N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
07	961	N	954	-0-	-7	-0-	954	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	2			Y	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	2			Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	197	-0-	-55	-0-	197	2			Y	-0-					-0-
03	186	N	105	-0-	-81	-0-	105	2			Y	-0-					-0-
04	180	N	51	-0-	-129	-0-	51	2			Y	-0-					-0-
05	217	N	145	-0-	-72	-0-	145	2			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	419	-0-	-113	-0-	419	2			Y	-0-					-0-
03	589	N	537	-0-	-52	-0-	537	2			Y	-0-					-0-
04	480	N	434	-0-	-46	-0-	434	2			Y	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	2			Y	-0-					-0-
06	510	N	417	-0-	-93	-0-	417	2			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
03	2015	N	1790	-0-	-225	-0-	1790	2			N	-0-					-0-
04	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
05	2356	N	1666	-0-	-690	-0-	1666	2			N	-0-					-0-
06	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
07	2759	N	2021	-0-	-738	-0-	2021	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	445	-0-	-3	-0-	445	2			N	-0-					-0-
03	496	N	480	-0-	-16	-0-	479	2	1	9	N	1	1	8			-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2801	X	2801	-0-	-0-	-0-	2801	2			Y	-0-					-0-
03	3480	X	3480	-0-	-0-	-0-	3479	2	1	9	Y	1	1	8			-0-
04	3328	X	3328	-0-	-0-	-0-	3327	2	1	9	Y	1	1	8			-0-
05	1891	X	942	-0-	-949	-0-	941	2	1	9	Y	1	1	8			-0-
06	2913	X	2913	-0-	-0-	-0-	2913	2			Y	-0-					-0-
07	3079	X	3079	-0-	-0-	-0-	3079	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	142	-0-	-26	-0-	142	2			Y	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1616	-0-	-148	-0-	1616	2			Y	-0-					-0-
03	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-
04	1710	N	1641	-0-	-69	-0-	1641	2			Y	-0-					-0-
05	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					-0-
06	1830	N	1605	-0-	-225	-0-	1605	2			Y	-0-					-0-
07	1705	N	1631	-0-	-74	-0-	1631	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
03	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
04	1740	N	1309	-0-	-431	-0-	1309	2			N	-0-					-0-
05	1643	N	1341	-0-	-302	-0-	1341	2			N	-0-					-0-
06	1440	N	1357	-0-	-83	-0-	1357	2			N	-0-					-0-
07	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

02	887	N	887	-0-	-0-	-0-	887	2			Y	-0-					-0-
03	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

02	140	N	107	-0-	-33	-0-	107	2			Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
04	120	N	50	-0-	-70	-0-	50	2			Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	2			Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

02	2186	N	2186	-0-	-0-	-0-	2186	2			Y	-0-					-0-
03	2108	N	1569	-0-	-539	-0-	1569	2			Y	-0-					-0-
04	2247	N	2247	-0-	-0-	-0-	2247	2			Y	-0-					-0-
05	2108	N	1869	-0-	-239	-0-	1869	2			Y	-0-					-0-
06	2271	N	2271	-0-	-0-	-0-	2271	2			Y	-0-					-0-
07	3100	X	3100	-0-	-0-	-0-	3100	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

02	840	N	775	-0-	-65	-0-	775	2			Y	-0-					-0-
03	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
04	840	N	794	-0-	-46	-0-	794	2			Y	-0-					-0-
05	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-
06	810	N	766	-0-	-44	-0-	766	2			Y	-0-					-0-
07	806	N	705	-0-	-101	-0-	705	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

02	1961	N	1961	-0-	-0-	-0-	1961	2			Y	-0-					-0-
03	2046	N	1993	-0-	-53	-0-	1993	2			Y	-0-					-0-
04	2010	N	1753	-0-	-257	-0-	1753	2			Y	-0-					-0-
05	2170	N	1933	-0-	-237	-0-	1933	2			Y	-0-					-0-
06	1920	N	1796	-0-	-124	-0-	1796	2			Y	-0-					-0-
07	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1600	-0-	-136	-0-	1599	2	1	9	Y	1	1	8			-0-
03	2037	N	2037	-0-	-0-	-0-	2037	2			Y	-0-					-0-
04	1860	N	1670	-0-	-190	-0-	1670	2			Y	-0-					-0-
05	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					-0-
06	1950	N	1876	-0-	-74	-0-	1876	2			Y	-0-					-0-
07	1736	N	1734	-0-	-2	-0-	1734	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1248	N	1248	-0-	-0-	-0-	1246	2	2	9	Y	2	2	8			-0-
03	1367	N	1367	-0-	-0-	-0-	1363	2	4	9	Y	4	4	8			-0-
04	1286	N	1286	-0-	-0-	-0-	1282	2	4	9	Y	4	4	8			-0-
05	1335	N	1335	-0-	-0-	-0-	1328	2	7	9	Y	6	6	8			-0-
06	1240	N	1240	-0-	-0-	-0-	1238	2	2	9	Y	2	2	8			-0-
07	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
06	210	N	135	-0-	-75	-0-	135	2			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2218	-0-	-162	-0-	2215	2	3	9	Y	3	3	8			-0-
03	2991	N	2991	-0-	-0-	-0-	2982	2	9	9	Y	8	8	8			-0-
04	2751	N	2751	-0-	-0-	-0-	2742	2	9	9	Y	8	8	8			-0-
05	2778	N	2778	-0-	-0-	-0-	2767	2	11	9	Y	10	10	8			-0-
06	2728	N	2728	-0-	-0-	-0-	2724	2	4	9	Y	4	4	8			-0-
07	2635	N	2627	-0-	-8	-0-	2627	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	1940	-0-	-860	-0-	1940	2			Y	-0-					-0-
03	3041	X	3041	-0-	-0-	-0-	3041	2			Y	-0-					-0-
04	3317	X	3317	-0-	-0-	-0-	3317	2			Y	-0-					-0-
05	2595	X	2595	-0-	-0-	-0-	2595	2			Y	-0-					-0-
06	3185	X	3185	-0-	-0-	-0-	3185	2			Y	-0-					-0-
07	3317	X	2651	-0-	-666	-0-	2651	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	800	-0-	-12	-0-	800	2			Y	-0-					-0-
03	899	N	878	-0-	-21	-0-	878	2			Y	-0-					-0-
04	870	N	865	-0-	-5	-0-	865	2			Y	-0-					-0-
05	899	N	878	-0-	-21	-0-	878	2			Y	-0-					-0-
06	840	N	819	-0-	-21	-0-	819	2			Y	-0-					-0-
07	899	N	829	-0-	-70	-0-	829	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
05	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
06	600	N	555	-0-	-45	-0-	555	2			N	-0-					-0-
07	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2408	-0-	-0-	-0-	2408	2			Y	-0-					-0-
03	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					-0-
04	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
05	2046	N	1548	-0-	-498	-0-	1548	2			Y	-0-					-0-
06	2257	N	2257	-0-	-0-	-0-	2257	2			Y	-0-					-0-
07	2218	N	2218	-0-	-0-	-0-	2218	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
03	558	N	503	-0-	-55	-0-	503	2			Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
07	558	N	545	-0-	-13	-0-	545	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3998	X	2690	-0-	-1308	-0-	2690	2			Y	-0-					-0-
03	3232	X	3232	-0-	-0-	-0-	3232	2			Y	-0-					-0-
04	3147	X	3147	-0-	-0-	-0-	3147	2			Y	-0-					-0-
05	3786	X	3786	-0-	-0-	-0-	3786	2			Y	-0-					-0-
06	3596	X	3596	-0-	-0-	-0-	3596	2			Y	-0-					-0-
07	3534	X	3534	-0-	-0-	-0-	3534	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	712	-0-	-72	-0-	712	2			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
06	900	N	810	-0-	-90	-0-	810	2			N	-0-					-0-
07	806	N	768	-0-	-38	-0-	768	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1362	-0-	-318	-0-	1361	2	1	9	Y	1	1	8			-0-
03	1794	N	1794	-0-	-0-	-0-	1792	2	2	9	Y	2	2	8			-0-
04	1710	N	1652	-0-	-58	-0-	1649	2	3	9	Y	3	3	8			-0-
05	1755	N	1755	-0-	-0-	-0-	1748	2	7	9	Y	6	6	8			-0-
06	1740	N	1605	-0-	-135	-0-	1604	2	1	9	Y	1	1	8			-0-
07	1705	N	1518	-0-	-187	-0-	1518	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
03	775	N	714	-0-	-61	-0-	714	2			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	690	N	664	-0-	-26	-0-	664	2			N	-0-					-0-
07	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

02	1260	N	1172	-0-	-88	-0-	1172	2			Y	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	2			Y	-0-					-0-
04	1080	N	951	-0-	-129	-0-	951	2			Y	-0-					-0-
05	1302	N	1236	-0-	-66	-0-	1236	2			Y	-0-					-0-
06	1170	N	876	-0-	-294	-0-	876	2			Y	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

02	2163	N	2163	-0-	-0-	-0-	2163	2			Y	-0-					-0-
03	2498	N	2498	-0-	-0-	-0-	2498	2			Y	-0-					-0-
04	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					-0-
05	2423	N	2423	-0-	-0-	-0-	2423	2			Y	-0-					-0-
06	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-
07	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

02	1176	N	1029	-0-	-147	-0-	1029	2			Y	-0-					-0-
03	1085	N	876	-0-	-209	-0-	876	2			Y	-0-					-0-
04	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	2			Y	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

02	140	N	81	-0-	-59	-0-	81	2			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	300	N	300	-0-	-0-	-0-	300	2		Y	-0-			-0-
03	276	N	276	-0-	-0-	-0-	276	2		Y	-0-			-0-
04	274	N	274	-0-	-0-	-0-	274	2		Y	-0-			-0-
05	279	N	212	-0-	-67	-0-	212	2		Y	-0-			-0-
06	270	N	159	-0-	-111	-0-	159	2		Y	-0-			-0-
07	279	N	278	-0-	-1	-0-	278	2		Y	-0-			-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

02	125	N	125	-0-	-0-	-0-	125	2		Y	-0-			-0-
03	155	N	136	-0-	-19	-0-	136	2		Y	-0-			-0-
04	180	N	79	-0-	-101	-0-	79	2		Y	-0-			-0-
05	362	N	362	-0-	-0-	-0-	362	2		Y	-0-			-0-
06	264	N	264	-0-	-0-	-0-	264	2		Y	-0-			-0-
07	467	N	467	-0-	-0-	-0-	467	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

02	2668	X	2668	-0-	-0-	-0-	2668	2		N	-0-			-0-
03	2945	X	2563	-0-	-382	-0-	2563	2		N	-0-			-0-
04	2850	X	2576	-0-	-274	-0-	2576	2		N	-0-			-0-
05	2945	X	2665	-0-	-280	-0-	2665	2		N	-0-			-0-
06	2850	X	2583	-0-	-267	-0-	2583	2		N	-0-			-0-
07	2945	X	2041	-0-	-904	-0-	2041	2		N	-0-			-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

02	1410	N	1410	-0-	-0-	-0-	1410	2		N	-0-			-0-
03	1658	N	1658	-0-	-0-	-0-	1658	2		N	-0-			-0-
04	1633	N	1633	-0-	-0-	-0-	1633	2		N	-0-			-0-
05	1488	N	1462	-0-	-26	-0-	1462	2		N	-0-			-0-
06	1699	N	1699	-0-	-0-	-0-	1699	2		N	-0-			-0-
07	1488	N	1296	-0-	-192	-0-	1296	2		N	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

02	446	N	446	-0-	-0-	-0-	446	2		N	-0-			-0-
03	490	N	490	-0-	-0-	-0-	490	2		N	-0-			-0-
04	455	N	455	-0-	-0-	-0-	455	2		N	-0-			-0-
05	465	N	447	-0-	-18	-0-	447	2		N	-0-			-0-
06	450	N	398	-0-	-52	-0-	398	2		N	-0-			-0-
07	465	N	430	-0-	-35	-0-	430	2		N	-0-			-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

02	2940	X	309	-0-	-2631	-0-	309	2		Y	-0-			-0-
03	2480	X	266	-0-	-2214	-0-	266	2		Y	-0-			-0-
04	2190	X	1857	-0-	-333	-0-	1857	2		Y	-0-			-0-
05	3465	X	3465	-0-	-0-	-0-	3465	2		Y	-0-			-0-
06	2099	X	2099	-0-	-0-	-0-	2099	2		Y	-0-			-0-
07	1922	X	1451	-0-	-471	-0-	1451	2		Y	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	218	-0-	-34	-0-	218	2			N	-0-					-0-
03	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	310	N	193	-0-	-117	-0-	193	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
03	1333	N	1250	-0-	-83	-0-	1250	2			Y	-0-					-0-
04	1350	N	1209	-0-	-141	-0-	1209	2			Y	-0-					-0-
05	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-
06	1200	N	1150	-0-	-50	-0-	1150	2			Y	-0-					-0-
07	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
03	4489	X	4489	-0-	-0-	-0-	4489	2			N	-0-					-0-
04	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
05	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
06	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
07	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1229	-0-	-87	-0-	1229	2			N	-0-					-0-
03	1426	N	1398	-0-	-28	-0-	1398	2			N	-0-					-0-
04	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
05	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
06	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1290	-0-	-54	-0-	1290	2			Y	-0-					-0-
03	1488	N	1461	-0-	-27	-0-	1461	2			Y	-0-					-0-
04	1410	N	1369	-0-	-41	-0-	1369	2			Y	-0-					-0-
05	1426	N	1402	-0-	-24	-0-	1402	2			Y	-0-					-0-
06	1410	N	1351	-0-	-59	-0-	1351	2			Y	-0-					-0-
07	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	830	-0-	-66	-0-	830	2			Y	-0-					-0-
03	992	N	844	-0-	-148	-0-	844	2			Y	-0-					-0-
04	930	N	763	-0-	-167	-0-	763	2			Y	-0-					-0-
05	930	N	825	-0-	-105	-0-	825	2			Y	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	2			Y	-0-					-0-
07	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
03	961	N	882	-0-	-79	-0-	882	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
05	992	N	946	-0-	-46	-0-	946	2			N	-0-					-0-
06	840	N	650	-0-	-190	-0-	650	2			N	-0-					-0-
07	930	N	672	-0-	-258	-0-	672	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1326	-0-	-158	-0-	1325	2	1	9	Y	1	1	8			-0-
03	1488	N	1451	-0-	-37	-0-	1449	2	2	9	Y	2	2	8			-0-
04	1500	N	1426	-0-	-74	-0-	1423	2	3	9	Y	3	3	8			-0-
05	1457	N	1431	-0-	-26	-0-	1424	2	7	9	Y	6	6	8			-0-
06	1495	N	1495	-0-	-0-	-0-	1489	2	6	9	Y	5	5	8			-0-
07	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2118	-0-	-150	-0-	2118	2			Y	-0-					-0-
03	2294	N	2029	-0-	-265	-0-	2029	2			Y	-0-					-0-
04	2130	N	1399	-0-	-731	-0-	1399	2			Y	-0-					-0-
05	2679	N	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-
06	2179	N	2179	-0-	-0-	-0-	2179	2			Y	-0-					-0-
07	2332	N	2332	-0-	-0-	-0-	2332	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-
07	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	1428	-0-	-644	-0-	1428	2			N	-0-					-0-
03	1736	N	1633	-0-	-103	-0-	1633	2			N	-0-					-0-
04	1770	N	1522	-0-	-248	-0-	1522	2			N	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
06	1590	N	1462	-0-	-128	-0-	1462	2			N	-0-					-0-
07	1581	N	1503	-0-	-78	-0-	1503	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					-0-
03	3069	X	2555	-0-	-514	-0-	2555	2			N	-0-					-0-
04	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
05	3069	X	3009	-0-	-60	-0-	3009	2			N	-0-					-0-
06	2970	X	2625	-0-	-345	-0-	2625	2			N	-0-					-0-
07	3069	X	2648	-0-	-421	-0-	2648	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
03	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
03	682	N	515	-0-	-167	-0-	514	2	1	9	N	1	1	8			-0-
04	660	N	491	-0-	-169	-0-	491	2			N	-0-					-0-
05	744	N	485	-0-	-259	-0-	485	2			N	-0-					-0-
06	510	N	414	-0-	-96	-0-	414	2			N	-0-					-0-
07	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1705	-0-	-199	-0-	1705	2			Y	-0-					-0-
03	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-
05	2304	N	2304	-0-	-0-	-0-	2304	2			Y	-0-					-0-
06	2138	N	2138	-0-	-0-	-0-	2138	2			Y	-0-					-0-
07	2123	N	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
03	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
04	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
07	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2250	X	2250	-0-	-0-	-0-	2250	2			Y	-0-					-0-
03	2485	X	2485	-0-	-0-	-0-	2485	2			Y	-0-					-0-
04	2285	N	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
05	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
06	2176	N	2176	-0-	-0-	-0-	2176	2			Y	-0-					-0-
07	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
03	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
04	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
05	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
06	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
07	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2723	-0-	-105	-0-	2723	2			Y	-0-					-0-
03	3131	X	2241	-0-	-890	-0-	2241	2			Y	-0-					-0-
04	3030	X	2019	-0-	-1011	-0-	2019	2			Y	-0-					-0-
05	3038	X	2912	-0-	-126	-0-	2912	2			Y	-0-					-0-
06	2910	X	2574	-0-	-336	-0-	2574	2			Y	-0-					-0-
07	3007	X	2557	-0-	-450	-0-	2557	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1295	-0-	-21	-0-	1295	2			N	-0-					-0-
03	1426	N	1418	-0-	-8	-0-	1418	2			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
05	1426	N	1399	-0-	-27	-0-	1399	2			N	-0-					-0-
06	1380	N	1251	-0-	-129	-0-	1251	2			N	-0-					-0-
07	1395	N	1315	-0-	-80	-0-	1315	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3366	X	3366	-0-	-0-	-0-	3366	2			Y	-0-					-0-
03	3397	X	3397	-0-	-0-	-0-	3397	2			Y	-0-					-0-
04	2189	X	2189	-0-	-0-	-0-	2189	2			Y	-0-					-0-
05	3644	X	3644	-0-	-0-	-0-	3644	2			Y	-0-					-0-
06	3258	X	3258	-0-	-0-	-0-	3258	2			Y	-0-					-0-
07	3339	X	3339	-0-	-0-	-0-	3339	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	914	-0-	-234	-0-	914	2			N	-0-					-0-
03	1457	N	532	-0-	-925	-0-	532	2			N	-0-					-0-
04	1110	N	789	-0-	-321	-0-	789	2			N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1312	N	1312	-0-	-0-	-0-	1312	2			Y	-0-					-0-
03	1240	N	1087	-0-	-153	-0-	1087	2			Y	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
05	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	1435	2			Y	-0-					-0-
07	1519	N	1326	-0-	-193	-0-	1326	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1806	N	1806	-0-	-0-	-0-	1806	2			Y	-0-					-0-
03	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
04	3000	N	4738	-0-	1738	1738	4738	2			Y	-0-					-0-
05	3100	N	4054	-0-	954	2692	4054	2			Y	-0-					-0-
06	3000	N	3834	-0-	834	3526	3834	2			Y	-0-					-0-
07	7232	X	3706	-0-	-3526	-0-	3706	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1730	-0-	-6	-0-	1730	2			N	-0-					-0-
03	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
04	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
05	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
06	2160	N	2090	-0-	-70	-0-	2090	2			N	-0-					-0-
07	2139	N	2136	-0-	-3	-0-	2136	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1578	N	1578	-0-	-0-	-0-	1578	2			Y	-0-					-0-
03	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
04	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
05	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
07	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5258	-0-	2458	10886	5258	2			Y	-0-					-0-
03	15750	X	4864	-0-	-10886	-0-	4864	2			Y	-0-					-0-
04	5007	X	5007	-0-	-0-	-0-	5007	2			Y	-0-					-0-
05	5057	X	5057	-0-	-0-	-0-	5057	2			Y	-0-					-0-
06	4339	X	4339	-0-	-0-	-0-	4339	2			Y	-0-					-0-
07	4212	X	4212	-0-	-0-	-0-	4212	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

02	2088	N	2088	-0-	-0-	-0-	2088	2			Y	-0-					-0-
03	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					-0-
04	2153	N	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-
05	2259	N	2259	-0-	-0-	-0-	2259	2			Y	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
07	1767	N	1449	-0-	-318	-0-	1449	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

02	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

02	224	N	204	-0-	-20	-0-	204	2			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	316	2	1	9	N	1	1	8			-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

02	980	N	932	-0-	-48	-0-	932	2			Y	-0-					-0-
03	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
07	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	1934	-0-	-166	-0-	1934	2			Y	-0-					-0-
03	2232	N	2228	-0-	-4	-0-	2228	2			Y	-0-					-0-
04	2153	N	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-
05	2210	N	2210	-0-	-0-	-0-	2210	2			Y	-0-					-0-
06	2237	N	2237	-0-	-0-	-0-	2237	2			Y	-0-					-0-
07	2402	N	2402	-0-	-0-	-0-	2402	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2695	X	2695	-0-	-0-	-0-	2695	2			Y	-0-					-0-
03	2914	X	2525	-0-	-389	-0-	2525	2			Y	-0-					-0-
04	2820	X	2392	-0-	-428	-0-	2392	2			Y	-0-					-0-
05	2914	X	2418	-0-	-496	-0-	2418	2			Y	-0-					-0-
06	2430	N	1860	-0-	-570	-0-	1860	2			Y	-0-					-0-
07	2480	N	2196	-0-	-284	-0-	2196	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1200	-0-	-4	-0-	1200	2			N	-0-					-0-
03	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
05	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
06	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
07	3100	N	3409	-0-	309	309	3409	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1361	X	1361	-0-	-0-	-0-	1361	2			Y	-0-					-0-
03	1587	X	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
04	1477	X	1477	-0-	-0-	-0-	1477	2			Y	-0-					-0-
05	1391	X	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
06	1702	X	1702	-0-	-0-	-0-	1702	2			Y	-0-					-0-
07	1453	X	1453	-0-	-0-	-0-	1453	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	412	-0-	-92	-0-	412	2			Y	-0-					-0-
03	558	N	462	-0-	-96	-0-	462	2			Y	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	2			Y	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	2			Y	-0-					-0-
06	450	N	390	-0-	-60	-0-	388	2	2	9	Y	2	2	8			-0-
07	434	N	376	-0-	-58	-0-	376	2			Y	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
03	2356	N	2356	-0-	-0-	-0-	2355	2	1	9	N	1	1	8			-0-
04	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
06	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
07	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	254	-0-	-54	-0-	254	2			N	-0-					-0-
03	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1600	-0-	-556	-0-	1600	2			Y	-0-					-0-
03	2387	X	1810	-0-	-577	-0-	1810	2			Y	-0-					-0-
04	2310	X	1744	-0-	-566	-0-	1744	2			Y	-0-					-0-
05	2387	X	1887	-0-	-500	-0-	1887	2			Y	-0-					-0-
06	2040	X	1747	-0-	-293	-0-	1747	2			Y	-0-					-0-
07	1798	X	1713	-0-	-85	-0-	1713	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2372	N	2372	-0-	-0-	-0-	2372	2			Y	-0-					-0-
03	2183	N	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-
04	2040	N	1864	-0-	-176	-0-	1864	2			Y	-0-					-0-
05	2108	N	1728	-0-	-380	-0-	1728	2			Y	-0-					-0-
06	2040	N	1647	-0-	-393	-0-	1647	2			Y	-0-					-0-
07	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1440	-0-	-16	-0-	1440	2			Y	-0-					-0-
03	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
04	1794	N	1794	-0-	-0-	-0-	1794	2			Y	-0-					-0-
05	1581	N	1449	-0-	-132	-0-	1449	2			Y	-0-					-0-
06	1560	N	1209	-0-	-351	-0-	1209	2			Y	-0-					-0-
07	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1442	N	1442	-0-	-0-	-0-	1442	2			Y	-0-					-0-
03	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
04	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-
05	1612	N	1469	-0-	-143	-0-	1469	2			Y	-0-					-0-
06	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					-0-
07	1724	N	1724	-0-	-0-	-0-	1724	2			Y	-0-					-0-

CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2293	N	2293	-0-	-0-	-0-	2293	2			Y	-0-					-0-
03	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-
04	2244	N	2244	-0-	-0-	-0-	2244	2			Y	-0-					-0-
05	2231	N	2231	-0-	-0-	-0-	2231	2			Y	-0-					-0-
06	2039	N	2039	-0-	-0-	-0-	2039	2			Y	-0-					-0-
07	2123	N	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
03	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
04	1536	N	1536	-0-	-0-	-0-	1536	2			Y	-0-					-0-
05	1612	N	1576	-0-	-36	-0-	1576	2			Y	-0-					-0-
06	1560	N	1514	-0-	-46	-0-	1514	2			Y	-0-					-0-
07	1581	N	1565	-0-	-16	-0-	1565	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

02	545	X	545	-0-	-0-	-0-	545	2			N	-0-					-0-
03	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
05	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
06	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
07	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

02	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
03	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
05	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
07	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

02	336	N	335	-0-	-1	-0-	335	2			Y	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	2			Y	-0-					-0-
07	558	N	448	-0-	-110	-0-	448	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

02	868	N	826	-0-	-42	-0-	826	2			N	-0-					-0-
03	930	N	897	-0-	-33	-0-	897	2			N	-0-					-0-
04	870	N	852	-0-	-18	-0-	852	2			N	-0-					-0-
05	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
06	870	N	861	-0-	-9	-0-	861	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

02	3416	X	2408	-0-	-1008	-0-	2408	2			N	-0-					-0-
03	3782	X	2468	-0-	-1314	-0-	2468	2			N	-0-					-0-
04	3660	X	3224	-0-	-436	-0-	3224	2			N	-0-					-0-
05	3627	X	2955	-0-	-672	-0-	2955	2			N	-0-					-0-
06	3360	X	2785	-0-	-575	-0-	2785	2			N	-0-					-0-
07	3317	X	2891	-0-	-426	-0-	2891	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

02	2044	N	1341	-0-	-703	-0-	1341	2			Y	-0-					-0-
03	2091	N	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-
04	1650	N	1299	-0-	-351	-0-	1299	2			Y	-0-					-0-
05	2049	N	2049	-0-	-0-	-0-	2049	2			Y	-0-					-0-
06	2010	N	1822	-0-	-188	-0-	1822	2			Y	-0-					-0-
07	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2725	X	2725	-0-	-0-	-0-	2725	2			Y	-0-					-0-
03	3154	X	3154	-0-	-0-	-0-	3154	2			Y	-0-					-0-
04	2957	X	2957	-0-	-0-	-0-	2957	2			Y	-0-					-0-
05	3052	X	3052	-0-	-0-	-0-	3052	2			Y	-0-					-0-
06	2900	X	2900	-0-	-0-	-0-	2900	2			Y	-0-					-0-
07	2922	X	2922	-0-	-0-	-0-	2922	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

02	1764	N	1303	-0-	-461	-0-	1303	2			Y	-0-					-0-
03	1457	N	1252	-0-	-205	-0-	1252	2			Y	-0-					-0-
04	1590	N	1090	-0-	-500	-0-	1090	2			Y	-0-					-0-
05	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
06	1200	N	1121	-0-	-79	-0-	1121	2			Y	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

02	5017	X	5017	-0-	-0-	-0-	5017	2			N	-0-					-0-
03	4619	X	4417	-0-	-202	-0-	4417	2			N	-0-					-0-
04	5152	X	5152	-0-	-0-	-0-	5152	2			N	-0-					-0-
05	4619	X	3785	-0-	-834	-0-	3785	2			N	-0-					-0-
06	5233	X	5233	-0-	-0-	-0-	5233	2			N	-0-					-0-
07	4885	X	4885	-0-	-0-	-0-	4885	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

02	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
03	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
04	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					-0-
05	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
06	1647	N	1647	-0-	-0-	-0-	1647	2			Y	-0-					-0-
07	1333	N	1264	-0-	-69	-0-	1264	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

02	3097	X	3097	-0-	-0-	-0-	3097	2			Y	-0-					-0-
03	3464	X	3464	-0-	-0-	-0-	3464	2			Y	-0-					-0-
04	3183	X	3183	-0-	-0-	-0-	3183	2			Y	-0-					-0-
05	3565	X	3565	-0-	-0-	-0-	3565	2			Y	-0-					-0-
06	3570	X	3570	-0-	-0-	-0-	3570	2			Y	-0-					-0-
07	3465	X	3465	-0-	-0-	-0-	3465	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	677	-0-	-275	-0-	677	2			Y	-0-					-0-
03	899	N	874	-0-	-25	-0-	874	2			Y	-0-					-0-
04	866	N	866	-0-	-0-	-0-	865	2	1	9	Y	1	1	8			-0-
05	902	N	902	-0-	-0-	-0-	901	2	1	9	Y	1	1	8			-0-
06	840	N	823	-0-	-17	-0-	823	2			Y	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2301	-0-	-443	-0-	2301	2			Y	-0-					-0-
03	3038	X	2547	-0-	-491	-0-	2547	2			Y	-0-					-0-
04	2550	X	2392	-0-	-158	-0-	2392	2			Y	-0-					-0-
05	3457	X	3457	-0-	-0-	-0-	3457	2			Y	-0-					-0-
06	2778	X	2778	-0-	-0-	-0-	2778	2			Y	-0-					-0-
07	2676	X	2676	-0-	-0-	-0-	2676	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	N	2240	-0-	-532	-0-	2240	2			N	-0-					-0-
03	3063	N	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
04	2580	N	2001	-0-	-579	-0-	2001	2			N	-0-					-0-
05	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
06	2970	N	2585	-0-	-385	-0-	2585	2			N	-0-					-0-
07	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	65	-0-	-19	-0-	65	2			Y	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
03	434	N	407	-0-	-27	-0-	407	2			Y	-0-					-0-
04	450	N	363	-0-	-87	-0-	363	2			Y	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	2			Y	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	751	-0-	-33	-0-	751	2			Y	-0-					-0-
03	837	N	824	-0-	-13	-0-	824	2			Y	-0-					-0-
04	810	N	788	-0-	-22	-0-	788	2			Y	-0-					-0-
05	837	N	810	-0-	-27	-0-	810	2			Y	-0-					-0-
06	810	N	785	-0-	-25	-0-	785	2			Y	-0-					-0-
07	806	N	801	-0-	-5	-0-	801	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1428	-0-	-840	-0-	1428	2			Y	-0-					-0-
03	2573	N	1290	-0-	-1283	-0-	1290	2			Y	-0-					-0-
04	2310	N	1060	-0-	-1250	-0-	1060	2			Y	-0-					-0-
05	1581	N	1505	-0-	-76	-0-	1505	2			Y	-0-					-0-
06	3000	N	3140	-0-	140	140	3140	2			Y	-0-					-0-
07	3100	N	3094	-0-	-6	134	3094	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2260	N	2260	-0-	-0-	-0-	2259	2	1	9	N	1	1	8			-0-
03	2438	N	2438	-0-	-0-	-0-	2434	2	4	9	N	4	4	8			-0-
04	2318	N	2318	-0-	-0-	-0-	2315	2	3	9	N	3	3	8			-0-
05	2391	N	2391	-0-	-0-	-0-	2381	2	10	9	N	9	9	8			-0-
06	2312	N	2312	-0-	-0-	-0-	2311	2	1	9	N	1	1	8			-0-
07	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1373	-0-	-1007	-0-	1373	2			N	-0-					-0-
03	1922	N	1303	-0-	-619	-0-	1303	2			N	-0-					-0-
04	2370	N	1202	-0-	-1168	-0-	1202	2			N	-0-					-0-
05	1519	N	1145	-0-	-374	-0-	1145	2			N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
07	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	259	-0-	-21	-0-	259	2			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0-	-0-	1298	2	9	9	Y	8	8	8			-0-
03	1416	N	1416	-0-	-0-	-0-	1403	2	13	9	Y	12	12	8			-0-
04	1320	N	1281	-0-	-39	-0-	1268	2	13	9	Y	12	12	8			-0-
05	1457	N	1289	-0-	-168	-0-	1268	2	21	9	Y	19	19	8			-0-
06	1380	N	1289	-0-	-91	-0-	1280	2	9	9	Y	8	8	8			-0-
07	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	2			Y	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	2			Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
06	450	N	383	-0-	-67	-0-	383	2			N	-0-					-0-
07	496	N	415	-0-	-81	-0-	415	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	477	-0-	-27	-0-	477	2			N	-0-					-0-
03	527	N	470	-0-	-57	-0-	470	2			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	2			N	-0-					-0-
05	527	N	421	-0-	-106	-0-	421	2			N	-0-					-0-
06	450	N	408	-0-	-42	-0-	408	2			N	-0-					-0-
07	496	N	289	-0-	-207	-0-	289	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
03	1209	N	790	-0-	-419	-0-	790	2			N	-0-					-0-
04	1470	N	770	-0-	-700	-0-	770	2			N	-0-					-0-
05	1395	N	1022	-0-	-373	-0-	1022	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	567	-0-	-637	-0-	567	2			Y	-0-					-0-
03	3100	N	5375	-0-	2275	2275	5366	2	9	9	Y	8	8	8			-0-
04	3000	N	4894	-0-	1894	4169	4886	2	8	9	Y	7	7	8			-0-
05	3100	N	4394	-0-	1294	5463	4384	2	10	9	Y	9	9	8			-0-
06	9527	X	4064	-0-	-5463	-0-	4061	2	3	9	Y	3	3	8			-0-
07	4099	X	4099	-0-	-0-	-0-	4099	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1664	N	1664	-0-	-0-	-0-	1664	2			Y	-0-					-0-
03	2201	N	1759	-0-	-442	-0-	1759	2			Y	-0-					-0-
04	1740	N	1489	-0-	-251	-0-	1489	2			Y	-0-					-0-
05	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					-0-
06	1950	N	1950	-0-	-0-	-0-	1950	2			Y	-0-					-0-
07	1721	N	1721	-0-	-0-	-0-	1721	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	2783	N	2783	-0-	-0-	-0-	2781	2	2	9	N	2	2	8			-0-
07	3100	N	5679	-0-	2579	2579	5679	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1585	-0-	-123	-0-	1585	2			Y	-0-					-0-
03	1891	N	1795	-0-	-96	-0-	1795	2			Y	-0-					-0-
04	2049	N	2049	-0-	-0-	-0-	2049	2			Y	-0-					-0-
05	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
06	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					-0-
07	1891	N	1640	-0-	-251	-0-	1640	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1041	X	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
03	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
04	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-
05	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
06	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
07	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3177	-0-	377	377	3176	2	1	9	N	1	1	8			-0-
03	2793	N	2416	-0-	-377	-0-	2414	2	2	9	N	2	2	8			-0-
04	2550	N	1486	-0-	-1064	-0-	1484	2	2	9	N	2	2	8			-0-
05	2759	X	1779	-0-	-980	-0-	1776	2	3	9	N	3	3	8			-0-
06	2670	X	1578	-0-	-1092	-0-	1576	2	2	9	N	2	2	8			-0-
07	2759	X	1562	-0-	-1197	-0-	1562	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
03	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					-0-
04	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					-0-
05	1674	N	1202	-0-	-472	-0-	1202	2			Y	-0-					-0-
06	1620	N	1083	-0-	-537	-0-	1083	2			Y	-0-					-0-
07	1612	N	997	-0-	-615	-0-	997	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3297	X	3297	-0-	-0-	-0-	3297	2			Y	-0-					-0-
03	3115	X	3115	-0-	-0-	-0-	3115	2			Y	-0-					-0-
04	2762	X	2762	-0-	-0-	-0-	2762	2			Y	-0-					-0-
05	3192	X	3192	-0-	-0-	-0-	3192	2			Y	-0-					-0-
06	2767	X	2767	-0-	-0-	-0-	2767	2			Y	-0-					-0-
07	2975	X	2975	-0-	-0-	-0-	2975	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3472	-0-	-0-	-0-	3472	2			Y	-0-					-0-
03	3255	X	3046	-0-	-209	-0-	3046	2			Y	-0-					-0-
04	3150	X	2938	-0-	-212	-0-	2938	2			Y	-0-					-0-
05	3255	X	2594	-0-	-661	-0-	2594	2			Y	-0-					-0-
06	3150	X	2446	-0-	-704	-0-	2446	2			Y	-0-					-0-
07	3255	X	2515	-0-	-740	-0-	2515	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2360	N	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
03	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
04	2400	N	2141	-0-	-259	-0-	2141	2			N	-0-					-0-
05	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
06	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
07	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	714	-0-	-182	-0-	714	2			N	-0-					-0-
03	1085	N	895	-0-	-190	-0-	894	2	1	9	N	1	1	8			-0-
04	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	1147	N	865	-0-	-282	-0-	865	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	2740	-0-	-256	-0-	2740	2			Y	-0-					-0-
03	3100	X	2500	-0-	-600	-0-	2500	2			Y	-0-					-0-
04	3000	X	2594	-0-	-406	-0-	2594	2			Y	-0-					-0-
05	3069	X	2710	-0-	-359	-0-	2710	2			Y	-0-					-0-
06	2970	X	2760	-0-	-210	-0-	2760	2			Y	-0-					-0-
07	3038	X	2265	-0-	-773	-0-	2265	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1804	N	1804	-0-	-0-	-0-	1804	2			Y	-0-					-0-
03	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
04	1961	N	1961	-0-	-0-	-0-	1961	2			Y	-0-					-0-
05	1984	N	1804	-0-	-180	-0-	1804	2			Y	-0-					-0-
06	1770	N	1703	-0-	-67	-0-	1703	2			Y	-0-					-0-
07	2015	N	1455	-0-	-560	-0-	1455	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1010	-0-	-26	-0-	1010	2			Y	-0-					-0-
03	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
04	1020	N	854	-0-	-166	-0-	854	2			Y	-0-					-0-
05	1116	N	918	-0-	-198	-0-	918	2			Y	-0-					-0-
06	1050	N	869	-0-	-181	-0-	869	2			Y	-0-					-0-
07	868	N	801	-0-	-67	-0-	801	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2346	-0-	-62	-0-	2346	2			Y	-0-					-0-
03	2753	N	2753	-0-	-0-	-0-	2753	2			Y	-0-					-0-
04	2575	N	2575	-0-	-0-	-0-	2575	2			Y	-0-					-0-
05	2631	N	2631	-0-	-0-	-0-	2631	2			Y	-0-					-0-
06	2670	N	2445	-0-	-225	-0-	2445	2			Y	-0-					-0-
07	2666	N	2420	-0-	-246	-0-	2420	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1597	-0-	-27	-0-	1597	2			Y	-0-					-0-
03	1860	N	1702	-0-	-158	-0-	1702	2			Y	-0-					-0-
04	1800	N	1502	-0-	-298	-0-	1502	2			Y	-0-					-0-
05	1767	N	1587	-0-	-180	-0-	1587	2			Y	-0-					-0-
06	1650	N	1528	-0-	-122	-0-	1528	2			Y	-0-					-0-
07	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2966	-0-	-226	-0-	2966	2			N	-0-					-0-
03	3534	X	2661	-0-	-873	-0-	2661	2			N	-0-					-0-
04	3390	X	2339	-0-	-1051	-0-	2339	2			N	-0-					-0-
05	3410	X	2203	-0-	-1207	-0-	2203	2			N	-0-					-0-
06	3180	X	2234	-0-	-946	-0-	2234	2			N	-0-					-0-
07	3286	X	2496	-0-	-790	-0-	2496	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2846	X	2846	-0-	-0-	-0-	2846	2			Y	-0-					-0-
03	3038	X	3038	-0-	-0-	-0-	3038	2			Y	-0-					-0-
04	2722	X	2722	-0-	-0-	-0-	2722	2			Y	-0-					-0-
05	2781	X	2781	-0-	-0-	-0-	2781	2			Y	-0-					-0-
06	2610	X	2584	-0-	-26	-0-	2584	2			Y	-0-					-0-
07	2901	X	2901	-0-	-0-	-0-	2901	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	N	1308	-0-	-652	-0-	1308	2			Y	-0-					-0-
03	2170	N	1838	-0-	-332	-0-	1838	2			Y	-0-					-0-
04	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					-0-
05	2129	N	2129	-0-	-0-	-0-	2129	2			Y	-0-					-0-
06	2508	N	2508	-0-	-0-	-0-	2508	2			Y	-0-					-0-
07	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
03	1687	N	1687	-0-	-0-	-0-	1686	2	1	9	N	1	1	8			-0-
04	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
05	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
06	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
07	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-

EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2007	N	2007	-0-	-0-	-0-	2007	2			Y	-0-					-0-
03	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
04	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					-0-
05	2170	N	2170	-0-	-0-	-0-	2170	2			Y	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
07	2724	N	2724	-0-	-0-	-0-	2724	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2377	X	2377	-0-	-0-	-0-	2377	2			Y	-0-					-0-
03	2573	X	2507	-0-	-66	-0-	2507	2			Y	-0-					-0-
04	2490	X	2336	-0-	-154	-0-	2336	2			Y	-0-					-0-
05	2573	X	2528	-0-	-45	-0-	2528	2			Y	-0-					-0-
06	2490	X	1309	-0-	-1181	-0-	1309	2			Y	-0-					-0-
07	2573	X	2295	-0-	-278	-0-	2295	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3676	-0-	876	2082	3669	2	7	9	N	6	6	8			-0-
03	3100	N	3589	-0-	489	2571	3580	2	9	9	N	8	8	8			-0-
04	5732	X	3161	-0-	-2571	-0-	3154	2	7	9	N	6	6	8			-0-
05	2987	X	2987	-0-	-0-	-0-	2978	2	9	9	N	8	8	8			-0-
06	2499	X	2499	-0-	-0-	-0-	2497	2	2	9	N	2	2	8			-0-
07	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

02	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
06	150	N	20	-0-	-130	-0-	20	2			Y	-0-					-0-
07	248	N	83	-0-	-165	-0-	83	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

02	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

02	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-
03	1953	N	1940	-0-	-13	-0-	1940	2			Y	-0-					-0-
04	1800	N	1683	-0-	-117	-0-	1683	2			Y	-0-					-0-
05	1953	N	1728	-0-	-225	-0-	1728	2			Y	-0-					-0-
06	1890	N	1678	-0-	-212	-0-	1678	2			Y	-0-					-0-
07	2256	N	2256	-0-	-0-	-0-	2256	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

02	532	N	521	-0-	-11	-0-	521	2			Y	-0-					-0-
03	589	N	574	-0-	-15	-0-	574	2			Y	-0-					-0-
04	570	N	539	-0-	-31	-0-	539	2			Y	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	2			Y	-0-					-0-
06	570	N	523	-0-	-47	-0-	523	2			Y	-0-					-0-
07	558	N	389	-0-	-169	-0-	389	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

02	448	N	441	-0-	-7	-0-	441	2			N	-0-					-0-
03	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-
04	660	N	462	-0-	-198	-0-	462	2			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

02	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					-0-
03	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
04	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
05	2387	N	1872	-0-	-515	-0-	1872	2			N	-0-					-0-
06	2310	N	1778	-0-	-532	-0-	1778	2			N	-0-					-0-
07	2387	N	1753	-0-	-634	-0-	1753	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	180	N	43	-0-	-137	-0-	43	2			Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1540	-0-	-196	-0-	1540	2			N	-0-					-0-
03	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
04	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
05	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
06	1890	N	1885	-0-	-5	-0-	1885	2			N	-0-					-0-
07	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1238	N	1238	-0-	-0-	-0-	1238	2			Y	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	1335	2			Y	-0-					-0-
04	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
05	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					-0-
06	1290	N	1205	-0-	-85	-0-	1205	2			Y	-0-					-0-
07	1457	N	1335	-0-	-122	-0-	1335	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	4393	-0-	1593	2949	4393	2			N	-0-					-0-
03	6604	X	3655	-0-	-2949	-0-	3655	2			N	-0-					-0-
04	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
05	4118	X	4118	-0-	-0-	-0-	4118	2			N	-0-					-0-
06	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-
07	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1606	-0-	-130	-0-	1606	2			N	-0-					-0-
03	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
04	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
06	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
07	2325	N	2265	-0-	-60	-0-	2265	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2551	N	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
03	2635	N	2627	-0-	-8	-0-	2627	2			N	-0-					-0-
04	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
05	2821	N	2551	-0-	-270	-0-	2551	2			N	-0-					-0-
06	2550	N	2375	-0-	-175	-0-	2375	2			N	-0-					-0-
07	2573	N	2474	-0-	-99	-0-	2474	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2883	X	2883	-0-	-0-	-0-	2883	2			N	-0-					-0-
03	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
04	2820	X	2531	-0-	-289	-0-	2531	2			N	-0-					-0-
05	3162	X	2859	-0-	-303	-0-	2859	2			N	-0-					-0-
06	3060	X	2491	-0-	-569	-0-	2491	2			N	-0-					-0-
07	3162	X	485	-0-	-2677	-0-	485	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	765	N	765	-0-	-0-	-0-	765	2			N	-0-					-0-
03	837	N	825	-0-	-12	-0-	824	2	1	9	N	1	1	8			-0-
04	810	N	796	-0-	-14	-0-	796	2			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1282	N	1282	-0-	-0-	-0-	1282	2			Y	-0-					-0-
03	1302	N	1118	-0-	-184	-0-	1118	2			Y	-0-					-0-
04	1260	N	1247	-0-	-13	-0-	1247	2			Y	-0-					-0-
05	1426	N	1256	-0-	-170	-0-	1256	2			Y	-0-					-0-
06	1080	N	970	-0-	-110	-0-	970	2			Y	-0-					-0-
07	1302	N	1196	-0-	-106	-0-	1196	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1397	-0-	-87	-0-	1397	2			Y	-0-					-0-
03	1612	N	1430	-0-	-182	-0-	1430	2			Y	-0-					-0-
04	1470	N	1305	-0-	-165	-0-	1305	2			Y	-0-					-0-
05	1550	N	1480	-0-	-70	-0-	1480	2			Y	-0-					-0-
06	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
07	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	529	-0-	-31	-0-	529	2			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	2			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
06	570	N	526	-0-	-44	-0-	526	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	663	-0-	-9	-0-	663	2			N	-0-					-0-
03	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
04	720	N	713	-0-	-7	-0-	713	2			N	-0-					-0-
05	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
06	720	N	661	-0-	-59	-0-	661	2			N	-0-					-0-
07	744	N	676	-0-	-68	-0-	676	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4032	X	2688	-0-	-1344	-0-	2667	2	21	9	Y	19					30
03	4464	X	2920	-0-	-1544	-0-	2919	2	1	9	Y	1	1	8			30
04	3450	X	2758	-0-	-692	-0-	2757	2	1	9	Y	1	1	8			30
05	3107	X	3107	-0-	-0-	-0-	3106	2	1	9	Y	1	1	8			30
06	2965	X	2965	-0-	-0-	-0-	2965	2			Y	-0-					30
07	3045	X	3045	-0-	-0-	-0-	3045	2			Y	-0-					30

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
03	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
06	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
07	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
03	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
04	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
05	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
07	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	845	-0-	-807	-0-	845	2			N	-0-					-0-
03	1798	N	1327	-0-	-471	-0-	1327	2			N	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
06	1290	N	1162	-0-	-128	-0-	1162	2			N	-0-					-0-
07	1674	N	1564	-0-	-110	-0-	1564	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
03	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
04	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
07	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	X	299	-0-	-65	-0-	299	2			N	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
06	3000	N	4596	-0-	1596	1596	4596	2			N	-0-					-0-
07	3100	N	3684	-0-	584	2180	3684	2			N	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1612	N	1612	-0-	-0-	-0-	1610	2	2	9	N	2	2	8			-0-
03	1519	N	1468	-0-	-51	-0-	1466	2	2	9	N	2	2	8			-0-
04	1662	N	1662	-0-	-0-	-0-	1660	2	2	9	N	2	2	8			-0-
05	1651	N	1651	-0-	-0-	-0-	1647	2	4	9	N	4	4	8			-0-
06	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	N	1	1	8			-0-
07	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2147	-0-	-149	-0-	2147	2			N	-0-					-0-
03	2449	N	2374	-0-	-75	-0-	2374	2			N	-0-					-0-
04	2340	N	2234	-0-	-106	-0-	2234	2			N	-0-					-0-
05	2387	N	2314	-0-	-73	-0-	2314	2			N	-0-					-0-
06	2310	N	2219	-0-	-91	-0-	2219	2			N	-0-					-0-
07	2294	N	2278	-0-	-16	-0-	2278	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
04	330	N	246	-0-	-84	-0-	246	2			N	-0-					-0-
05	310	N	245	-0-	-65	-0-	245	2			N	-0-					-0-
06	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

02	2352	N	2054	-0-	-298	-0-	2054	2			N	-0-					-0-
03	2635	N	2340	-0-	-295	-0-	2340	2			N	-0-					-0-
04	2430	N	2208	-0-	-222	-0-	2208	2			N	-0-					-0-
05	2263	N	2021	-0-	-242	-0-	2021	2			N	-0-					-0-
06	2250	N	1939	-0-	-311	-0-	1939	2			N	-0-					-0-
07	2294	N	1894	-0-	-400	-0-	1894	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

02	2647	N	2647	-0-	-0-	-0-	2647	2			Y	-0-					-0-
03	2562	N	2562	-0-	-0-	-0-	2562	2			Y	-0-					-0-
04	2502	N	2502	-0-	-0-	-0-	2502	2			Y	-0-					-0-
05	2486	N	2486	-0-	-0-	-0-	2486	2			Y	-0-					-0-
06	2891	N	2891	-0-	-0-	-0-	2891	2			Y	-0-					-0-
07	2643	N	2643	-0-	-0-	-0-	2643	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
03	527	N	434	-0-	-93	-0-	434	2			N	-0-					-0-
04	510	N	469	-0-	-41	-0-	469	2			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	496	N	379	-0-	-117	-0-	379	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

02	2912	X	2764	-0-	-148	-0-	2764	2			N	-0-					-0-
03	3224	X	2731	-0-	-493	-0-	2731	2			N	-0-					-0-
04	2700	X	2569	-0-	-131	-0-	2569	2			N	-0-					-0-
05	3069	X	2533	-0-	-536	-0-	2533	2			N	-0-					-0-
06	2970	X	2518	-0-	-452	-0-	2518	2			N	-0-					-0-
07	3069	X	2348	-0-	-721	-0-	2348	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 20 RRCID -> 226941 COMPL. DATE 01/03/2007 TOTAL DEPTH 12703 PERF.11076 - 12570

02	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 28 RRCID -> 226942 COMPL. DATE 01/06/2007 TOTAL DEPTH 12888 PERF.11642 - 12713

02	2886	X	2886	-0-	-0-	-0-	2886	2			Y	-0-					-0-
03	2707	N	2707	-0-	-0-	-0-	2707	2			Y	-0-					-0-
04	2452	N	2452	-0-	-0-	-0-	2452	2			Y	-0-					-0-
05	3069	X	2439	-0-	-630	-0-	2439	2			Y	-0-					-0-
06	2970	X	2474	-0-	-496	-0-	2474	2			Y	-0-					-0-
07	3069	X	2465	-0-	-604	-0-	2465	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 28 RRCID -> 226943 COMPL. DATE 02/03/2007 TOTAL DEPTH 12941 PERF.11660 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3209	X	3209	-0-	-0-	-0-	3209	2			Y	-0-					-0-
03	3389	X	3389	-0-	-0-	-0-	3389	2			Y	-0-					-0-
04	3344	X	3344	-0-	-0-	-0-	3344	2			Y	-0-					-0-
05	3379	X	3379	-0-	-0-	-0-	3379	2			Y	-0-					-0-
06	3406	X	3406	-0-	-0-	-0-	3406	2			Y	-0-					-0-
07	2824	X	2824	-0-	-0-	-0-	2824	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 13 RRCID -> 227156 COMPL. DATE 01/26/2007 TOTAL DEPTH 12960 PERF.11118 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
03	961	N	803	-0-	-158	-0-	803	2			N	-0-					-0-
04	1140	N	1010	-0-	-130	-0-	1010	2			N	-0-					-0-
05	1395	N	1016	-0-	-379	-0-	1016	2			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

GILLIAM. J.A. GAS UNIT II WELL #: 17 RRCID -> 227169 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 12 RRCID -> 227289 COMPL. DATE 12/24/2006 TOTAL DEPTH 12350 PERF.10852 - 11969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	137	-0-	-87	-0-	137	2			Y	-0-					-0-
03	217	N	180	-0-	-37	-0-	180	2			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2026	N	2026	-0-	-0-	-0-	2025	2	1	9	N	1	1	8			-0-
03	2221	N	2221	-0-	-0-	-0-	2219	2	2	9	N	2	2	8			-0-
04	2154	N	2154	-0-	-0-	-0-	2152	2	2	9	N	2	2	8			-0-
05	2194	N	2194	-0-	-0-	-0-	2191	2	3	9	N	3	3	8			-0-
06	2110	N	2110	-0-	-0-	-0-	2109	2	1	9	N	1	1	8			-0-
07	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
06	780	N	624	-0-	-156	-0-	624	2			N	-0-					-0-
07	806	N	768	-0-	-38	-0-	768	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	32	-0-	-52	-0-	32	2			Y	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	155	-0-	-13	-0-	155	2			Y	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	2			Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
03	1843	N	1843	-0-	-0-	-0-	1842	2	1	9	N	1	1	8			-0-
04	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
05	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
06	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
07	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	207	-0-	-17	-0-	207	2			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
06	270	N	173	-0-	-97	-0-	173	2			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	2035	-0-	-9	-0-	2035	2			N	-0-					-0-
03	2263	N	1963	-0-	-300	-0-	1963	2			N	-0-					-0-
04	1950	N	1828	-0-	-122	-0-	1828	2			N	-0-					-0-
05	2263	N	1891	-0-	-372	-0-	1891	2			N	-0-					-0-
06	1890	N	1843	-0-	-47	-0-	1843	2			N	-0-					-0-
07	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1234	-0-	-1034	-0-	1234	2			N	-0-					-0-
03	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
04	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					-0-
05	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
06	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
07	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2192	X	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
03	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
04	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
05	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
06	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
07	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1260	-0-	-140	-0-	1260	2			Y	-0-					-0-
03	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-
04	1500	N	1484	-0-	-16	-0-	1484	2			Y	-0-					-0-
05	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-
06	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					-0-
07	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

02	448	N	433	-0-	-15	-0-	433	2			N	-0-					-0-
03	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
04	540	N	518	-0-	-22	-0-	518	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
06	720	N	470	-0-	-250	-0-	470	2			N	-0-					-0-
07	527	N	431	-0-	-96	-0-	431	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

02	2281	N	2281	-0-	-0-	-0-	2281	2			Y	-0-					-0-
03	2294	N	2281	-0-	-13	-0-	2281	2			Y	-0-					-0-
04	2548	N	2548	-0-	-0-	-0-	2548	2			Y	-0-					-0-
05	2511	N	2499	-0-	-12	-0-	2499	2			Y	-0-					-0-
06	2342	N	2342	-0-	-0-	-0-	2342	2			Y	-0-					-0-
07	2635	N	2271	-0-	-364	-0-	2271	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

02	1484	N	1270	-0-	-214	-0-	1270	2			N	-0-					-0-
03	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
04	1500	N	1074	-0-	-426	-0-	1074	2			N	-0-					-0-
05	1395	N	854	-0-	-541	-0-	854	2			N	-0-					-0-
06	1590	N	837	-0-	-753	-0-	837	2			N	-0-					-0-
07	1116	N	680	-0-	-436	-0-	680	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

02	1232	N	1119	-0-	-113	-0-	1119	2			Y	-0-					-0-
03	1364	N	1148	-0-	-216	-0-	1148	2			Y	-0-					-0-
04	1260	N	1178	-0-	-82	-0-	1178	2			Y	-0-					-0-
05	1240	N	963	-0-	-277	-0-	963	2			Y	-0-					-0-
06	1110	N	875	-0-	-235	-0-	875	2			Y	-0-					-0-
07	1209	N	1131	-0-	-78	-0-	1131	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

02	2380	N	2050	-0-	-330	-0-	2050	2			Y	-0-					-0-
03	2635	N	2558	-0-	-77	-0-	2558	2			Y	-0-					-0-
04	2543	N	2543	-0-	-0-	-0-	2543	2			Y	-0-					-0-
05	2621	N	2621	-0-	-0-	-0-	2620	2	1	9	Y	1	1	8			-0-
06	2504	N	2504	-0-	-0-	-0-	2504	2			Y	-0-					-0-
07	2635	N	2502	-0-	-133	-0-	2502	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

02	1901	N	1901	-0-	-0-	-0-	1901	2			Y	-0-					-0-
03	2048	N	2048	-0-	-0-	-0-	2048	2			Y	-0-					-0-
04	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
05	1984	N	1769	-0-	-215	-0-	1769	2			Y	-0-					-0-
06	1920	N	1721	-0-	-199	-0-	1721	2			Y	-0-					-0-
07	1922	N	1843	-0-	-79	-0-	1843	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
03	1240	N	926	-0-	-314	-0-	926	2			N	-0-					-0-
04	1290	N	799	-0-	-491	-0-	799	2			N	-0-					-0-
05	1240	N	740	-0-	-500	-0-	740	2			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	951	2	1	9	N	1	1	8			-0-
07	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

02	3292	X	3292	-0-	-0-	-0-	3292	2			Y	-0-					-0-
03	3711	X	3711	-0-	-0-	-0-	3711	2			Y	-0-					-0-
04	3650	X	3650	-0-	-0-	-0-	3650	2			Y	-0-					-0-
05	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-
06	3285	X	3285	-0-	-0-	-0-	3285	2			Y	-0-					-0-
07	3522	X	3522	-0-	-0-	-0-	3522	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

02	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
03	1302	N	1141	-0-	-161	-0-	1141	2			Y	-0-					-0-
04	1260	N	1085	-0-	-175	-0-	1085	2			Y	-0-					-0-
05	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					-0-
07	1116	N	1048	-0-	-68	-0-	1048	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

02	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
03	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
04	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

02	1904	X	1593	-0-	-311	-0-	1593	2			Y	-0-					-0-
03	1953	X	1727	-0-	-226	-0-	1727	2			Y	-0-					-0-
04	2190	X	1571	-0-	-619	-0-	1571	2			Y	-0-					-0-
05	1767	N	1728	-0-	-39	-0-	1728	2			Y	-0-					-0-
06	1680	N	658	-0-	-1022	-0-	658	2			Y	-0-					-0-
07	3100	N	3619	-0-	519	519	3619	2			Y	-0-					-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

02	420	N	416	-0-	-4	-0-	416	2			N	-0-					-0-
03	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
04	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

02	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
03	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
03	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
04	1932	N	1932	-0-	-0-	-0-	1930	2	2	9	N	2	2	8			-0-
05	1414	N	1414	-0-	-0-	-0-	1407	2	7	9	N	6	6	8			-0-
06	1247	N	1247	-0-	-0-	-0-	1246	2	1	9	N	1	1	8			-0-
07	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

02	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					-0-
03	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-
04	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
05	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	2			Y	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

02	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

02	476	N	475	-0-	-1	-0-	475	2			N	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	2			N	-0-					-0-

KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

02	560	N	501	-0-	-59	-0-	501	2			Y	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

02	196	N	169	-0-	-27	-0-	169	2			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	180	N	133	-0-	-47	-0-	133	2			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	240	N	159	-0-	-81	-0-	159	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
03	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
05	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
06	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
07	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					-0-
03	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
04	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
05	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
07	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1133	-0-	-99	-0-	1133	2			N	-0-					-0-
03	1302	N	1252	-0-	-50	-0-	1252	2			N	-0-					-0-
04	1260	N	1187	-0-	-73	-0-	1187	2			N	-0-					-0-
05	1240	N	1235	-0-	-5	-0-	1235	2			N	-0-					-0-
06	1200	N	779	-0-	-421	-0-	779	2			N	-0-					-0-
07	1240	N	752	-0-	-488	-0-	752	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
03	2356	N	2176	-0-	-180	-0-	2176	2			N	-0-					-0-
04	2130	N	1776	-0-	-354	-0-	1776	2			N	-0-					-0-
05	2139	N	1714	-0-	-425	-0-	1714	2			N	-0-					-0-
06	2100	N	1361	-0-	-739	-0-	1361	2			N	-0-					-0-
07	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	872	-0-	-416	-0-	872	2			N	-0-					-0-
03	992	N	891	-0-	-101	-0-	891	2			N	-0-					-0-
04	930	N	743	-0-	-187	-0-	743	2			N	-0-					-0-
05	961	N	814	-0-	-147	-0-	814	2			N	-0-					-0-
06	870	N	768	-0-	-102	-0-	768	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1523	-0-	-73	-0-	1523	2			N	-0-					-0-
03	1860	N	1798	-0-	-62	-0-	1798	2			N	-0-					-0-
04	1680	N	1584	-0-	-96	-0-	1584	2			N	-0-					-0-
05	1674	N	1455	-0-	-219	-0-	1455	2			N	-0-					-0-
06	1740	N	1097	-0-	-643	-0-	1097	2			N	-0-					-0-
07	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
03	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
06	1320	N	1114	-0-	-206	-0-	1114	2			N	-0-					-0-
07	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
03	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
04	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
05	1674	N	1667	-0-	-7	-0-	1667	2			N	-0-					-0-
06	1620	N	1431	-0-	-189	-0-	1431	2			N	-0-					-0-
07	1674	N	1525	-0-	-149	-0-	1525	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	2			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	2			Y	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	2			Y	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	235	N	235	-0-	-0-	-0-	235	2			Y	-0-					-0-
03	341	N	295	-0-	-46	-0-	295	2			Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1890	X	1890	-0-	-0-	-0-	1890	2			Y	-0-					-0-
03	2570	X	2570	-0-	-0-	-0-	2570	2			Y	-0-					-0-
04	2198	X	2198	-0-	-0-	-0-	2198	2			Y	-0-					-0-
05	2613	X	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-
06	2794	X	2794	-0-	-0-	-0-	2794	2			Y	-0-					-0-
07	2938	N	2938	-0-	-0-	-0-	2938	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	562	-0-	-26	-0-	562	2			N	-0-					-0-
03	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
04	630	N	482	-0-	-148	-0-	482	2			N	-0-					-0-
05	620	N	488	-0-	-132	-0-	488	2			N	-0-					-0-
06	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2234	N	2234	-0-	-0-	-0-	2234	2			N	-0-					-0-
03	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
04	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
05	2480	N	2321	-0-	-159	-0-	2321	2			N	-0-					-0-
06	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
07	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1327	-0-	-45	-0-	1327	2			N	-0-					-0-
03	1488	N	1380	-0-	-108	-0-	1379	2	1	9	N	1	1	8			-0-
04	1409	N	1409	-0-	-0-	-0-	1405	2	4	9	N	4	4	8			-0-
05	1464	N	1464	-0-	-0-	-0-	1463	2	1	9	N	1	1	8			-0-
06	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	N	1	1	8			-0-
07	1457	N	1369	-0-	-88	-0-	1369	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1080	-0-	-96	-0-	1080	2			Y	-0-					-0-
03	1364	N	1246	-0-	-118	-0-	1246	2			Y	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
05	1209	N	1186	-0-	-23	-0-	1186	2			Y	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					-0-
07	1240	N	1234	-0-	-6	-0-	1234	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
03	1633	N	1633	-0-	-0-	-0-	1632	2	1	9	N	1	1	8			-0-
04	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
05	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2023	-0-	-189	-0-	2022	2	1	9	N	1	1	8			-0-
03	2382	N	2382	-0-	-0-	-0-	2381	2	1	9	N	1	1	8			-0-
04	2520	N	2346	-0-	-174	-0-	2344	2	2	9	N	2	2	8			-0-
05	2560	N	2560	-0-	-0-	-0-	2557	2	3	9	N	3	3	8			-0-
06	2310	N	2232	-0-	-78	-0-	2231	2	1	9	N	1	1	8			-0-
07	2418	N	2237	-0-	-181	-0-	2237	2			N	-0-					-0-

HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	150	N	40	-0-	-110	-0-	40	2			N	-0-					-0-
05	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
06	150	N	43	-0-	-107	-0-	43	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1911	-0-	-77	-0-	1911	2			Y	-0-					-0-
03	2325	N	2050	-0-	-275	-0-	2050	2			Y	-0-					-0-
04	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					-0-
05	2442	N	2442	-0-	-0-	-0-	2442	2			Y	-0-					-0-
06	1980	N	1585	-0-	-395	-0-	1585	2			Y	-0-					-0-
07	2232	N	1964	-0-	-268	-0-	1964	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					-0-
03	2964	N	2964	-0-	-0-	-0-	2964	2			Y	-0-					-0-
04	2806	N	2806	-0-	-0-	-0-	2806	2			Y	-0-					-0-
05	3100	N	3323	-0-	223	223	3323	2			Y	-0-					-0-
06	2992	N	2769	-0-	-223	-0-	2769	2			Y	-0-					-0-
07	2621	N	2621	-0-	-0-	-0-	2621	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3608	X	3608	-0-	-0-	-0-	3608	2			Y	-0-					-0-
03	3902	X	3902	-0-	-0-	-0-	3902	2			Y	-0-					-0-
04	3711	X	3711	-0-	-0-	-0-	3711	2			Y	-0-					-0-
05	3785	X	3785	-0-	-0-	-0-	3785	2			Y	-0-					-0-
06	3546	X	3546	-0-	-0-	-0-	3546	2			Y	-0-					-0-
07	3585	X	3585	-0-	-0-	-0-	3585	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	3050	-0-	-394	-0-	3050	2			N	-0-					-0-
03	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
04	3600	X	3073	-0-	-527	-0-	3073	2			N	-0-					-0-
05	3720	X	3520	-0-	-200	-0-	3520	2			N	-0-					-0-
06	3720	X	3480	-0-	-240	-0-	3480	2			N	-0-					-0-
07	3844	X	3327	-0-	-517	-0-	3327	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
03	1705	N	1630	-0-	-75	-0-	1630	2			Y	-0-					-0-
04	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					-0-
05	2348	N	2348	-0-	-0-	-0-	2348	2			Y	-0-					-0-
06	1590	N	1537	-0-	-53	-0-	1537	2			Y	-0-					-0-
07	1674	N	1651	-0-	-23	-0-	1651	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
03	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
04	2880	X	2634	-0-	-246	-0-	2634	2			N	-0-					-0-
05	3193	X	2765	-0-	-428	-0-	2765	2			N	-0-					-0-
06	3270	X	2705	-0-	-565	-0-	2705	2			N	-0-					-0-
07	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1772	N	1772	-0-	-0-	-0-	1772	2			Y	-0-					-0-
03	2192	N	2192	-0-	-0-	-0-	2192	2			Y	-0-					-0-
04	2241	N	2241	-0-	-0-	-0-	2241	2			Y	-0-					-0-
05	2301	N	2301	-0-	-0-	-0-	2301	2			Y	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	1929	2			Y	-0-					-0-
07	2088	N	2088	-0-	-0-	-0-	2088	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2613	N	2613	-0-	-0-	-0-	2612	2	1	9	N	1	1	8			-0-
03	2884	N	2884	-0-	-0-	-0-	2881	2	3	9	N	3	3	8			-0-
04	2821	N	2821	-0-	-0-	-0-	2820	2	1	9	N	1	1	8			-0-
05	2852	N	2701	-0-	-151	-0-	2699	2	2	9	N	2	2	8			-0-
06	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
07	2852	N	2730	-0-	-122	-0-	2730	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					-0-
03	1764	N	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-
04	1650	N	1633	-0-	-17	-0-	1633	2			Y	-0-					-0-
05	2053	N	2053	-0-	-0-	-0-	2053	2			Y	-0-					-0-
06	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-
07	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3467	X	3467	-0-	-0-	-0-	3467	2			Y	-0-					-0-
03	3100	N	3949	-0-	849	849	3949	2			Y	-0-					-0-
04	3000	N	3737	-0-	737	1586	3737	2			Y	-0-					-0-
05	5148	X	3562	-0-	-1586	-0-	3562	2			Y	-0-					-0-
06	3175	X	3175	-0-	-0-	-0-	3175	2			Y	-0-					-0-
07	3791	X	3791	-0-	-0-	-0-	3791	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	290	-0-	-18	-0-	290	2			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1	1	8			-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	341	N	199	-0-	-142	-0-	199	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	1178	-0-	-1062	-0-	1178	2			Y	-0-					-0-
03	2480	X	760	-0-	-1720	-0-	760	2			Y	-0-					-0-
04	2340	X	-0-	-0-	-2340	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/02/2026

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
03	1674	N	1646	-0-	-28	-0-	1646	2			N	-0-					-0-
04	1620	N	1589	-0-	-31	-0-	1589	2			N	-0-					-0-
05	1674	N	1652	-0-	-22	-0-	1652	2			N	-0-					-0-
06	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
07	1643	N	1605	-0-	-38	-0-	1605	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1660	-0-	-48	-0-	1660	2			N	-0-					-0-
03	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
04	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
05	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
06	1920	N	1916	-0-	-4	-0-	1916	2			N	-0-					-0-
07	2108	N	1772	-0-	-336	-0-	1772	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	275	-0-	-425	-0-	275	2			Y	-0-					-0-
03	589	N	438	-0-	-151	-0-	438	2			Y	-0-					-0-
04	480	N	363	-0-	-117	-0-	363	2			Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			Y	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1565	-0-	-255	-0-	1565	2			Y	-0-					-0-
03	2046	N	1762	-0-	-284	-0-	1762	2			Y	-0-					-0-
04	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
05	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
06	2122	N	2122	-0-	-0-	-0-	2122	2			Y	-0-					-0-
07	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2555	N	2555	-0-	-0-	-0-	2555	2			Y	-0-					-0-
03	2791	N	2791	-0-	-0-	-0-	2791	2			Y	-0-					-0-
04	2625	N	2625	-0-	-0-	-0-	2625	2			Y	-0-					-0-
05	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
06	2580	N	2446	-0-	-134	-0-	2446	2			Y	-0-					-0-
07	2666	N	2560	-0-	-106	-0-	2560	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-
03	2450	N	2450	-0-	-0-	-0-	2450	2			Y	-0-					-0-
04	2294	N	2294	-0-	-0-	-0-	2294	2			Y	-0-					-0-
05	2316	N	2316	-0-	-0-	-0-	2316	2			Y	-0-					-0-
06	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					-0-
07	2206	N	2206	-0-	-0-	-0-	2206	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2529	-0-	-187	-0-	2529	2			Y	-0-					-0-
03	2945	X	2665	-0-	-280	-0-	2665	2			Y	-0-					-0-
04	2820	X	2616	-0-	-204	-0-	2616	2			Y	-0-					-0-
05	2914	X	2684	-0-	-230	-0-	2684	2			Y	-0-					-0-
06	2820	X	2427	-0-	-393	-0-	2427	2			Y	-0-					-0-
07	2790	X	2577	-0-	-213	-0-	2577	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1759	N	1759	-0-	-0-	-0-	1756	2	3	9	N	3	3	8			-0-
03	1444	N	1444	-0-	-0-	-0-	1442	2	2	9	N	2	2	8			-0-
04	1890	N	1596	-0-	-294	-0-	1593	2	3	9	N	3	3	8			-0-
05	1953	N	1515	-0-	-438	-0-	1509	2	6	9	N	5	5	8			-0-
06	1519	N	1519	-0-	-0-	-0-	1517	2	2	9	N	2	2	8			-0-
07	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
03	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
05	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
06	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
07	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1920	-0-	-96	-0-	1920	2			Y	-0-					-0-
03	2015	N	1937	-0-	-78	-0-	1937	2			Y	-0-					-0-
04	1931	N	1931	-0-	-0-	-0-	1931	2			Y	-0-					-0-
05	2139	N	1626	-0-	-513	-0-	1626	2			Y	-0-					-0-
06	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
07	2006	N	2006	-0-	-0-	-0-	2006	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2253	N	2253	-0-	-0-	-0-	2253	2			N	-0-					-0-
03	2511	N	2301	-0-	-210	-0-	2301	2			N	-0-					-0-
04	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
05	2480	N	2076	-0-	-404	-0-	2076	2			N	-0-					-0-
06	2220	N	2145	-0-	-75	-0-	2145	2			N	-0-					-0-
07	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	507	X	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
03	682	X	268	-0-	-414	-0-	268	2			Y	-0-					-0-
04	2138	X	2138	-0-	-0-	-0-	2138	2			Y	-0-					-0-
05	2601	X	2601	-0-	-0-	-0-	2601	2			Y	-0-					-0-
06	3059	X	3059	-0-	-0-	-0-	3059	2			Y	-0-					-0-
07	2956	X	2956	-0-	-0-	-0-	2956	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	1487	-0-	-669	-0-	1487	2			Y	-0-					-0-
03	3317	X	2716	-0-	-601	-0-	2716	2			Y	-0-					-0-
04	3240	X	2161	-0-	-1079	-0-	2161	2			Y	-0-					-0-
05	3348	X	3150	-0-	-198	-0-	3150	2			Y	-0-					-0-
06	3346	X	3346	-0-	-0-	-0-	3346	2			Y	-0-					-0-
07	2728	X	1817	-0-	-911	-0-	1817	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	1951	-0-	-373	-0-	1950	2	1	9	N	1	1	8			27
03	2400	N	2400	-0-	-0-	-0-	2397	2	3	9	N	3	3	8			27
04	2080	N	2080	-0-	-0-	-0-	2077	2	3	9	N	3	3	8			27
05	2192	N	2192	-0-	-0-	-0-	2188	2	4	9	N	4	4	8			27
06	2310	N	1782	-0-	-528	-0-	1780	2	2	9	N	2	2	8			27
07	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					27

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
03	1763	N	1763	-0-	-0-	-0-	1763	2			Y	-0-					-0-
04	1366	N	1366	-0-	-0-	-0-	1366	2			Y	-0-					-0-
05	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1109	-0-	-67	-0-	1109	2			Y	-0-					-0-
03	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
04	1230	N	1070	-0-	-160	-0-	1070	2			Y	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
06	1350	N	1225	-0-	-125	-0-	1225	2			Y	-0-					-0-
07	1116	N	1047	-0-	-69	-0-	1047	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2817	-0-	17	17	2817	2			N	-0-					-0-
03	2770	N	2753	-0-	-17	-0-	2753	2			N	-0-					-0-
04	2700	N	2577	-0-	-123	-0-	2577	2			N	-0-					-0-
05	2945	X	2708	-0-	-237	-0-	2708	2			N	-0-					-0-
06	2850	X	2584	-0-	-266	-0-	2584	2			N	-0-					-0-
07	2945	X	2663	-0-	-282	-0-	2663	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
04	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-
05	2451	N	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-
06	3000	N	3061	-0-	61	61	3061	2			Y	-0-					-0-
07	3100	N	3131	-0-	31	92	3131	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1962	-0-	-390	-0-	1962	2			Y	-0-					-0-
03	2635	N	2234	-0-	-401	-0-	2233	2	1	9	Y	1	1	8			-0-
04	2430	N	1989	-0-	-441	-0-	1988	2	1	9	Y	1	1	8			-0-
05	2170	N	1980	-0-	-190	-0-	1979	2	1	9	Y	1	1	8			-0-
06	2161	N	2161	-0-	-0-	-0-	2160	2	1	9	Y	1	1	8			-0-
07	2329	N	2329	-0-	-0-	-0-	2329	2			Y	-0-					-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

02	1400	N	1149	-0-	-251	-0-	1149	2			N	-0-					-0-
03	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
04	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
05	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
06	1620	N	1363	-0-	-257	-0-	1363	2			N	-0-					-0-
07	1550	N	1442	-0-	-108	-0-	1442	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

02	1876	N	1549	-0-	-327	-0-	1549	2			N	-0-					-0-
03	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
04	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
05	1705	N	1509	-0-	-196	-0-	1509	2			N	-0-					-0-
06	2010	N	1305	-0-	-705	-0-	1305	2			N	-0-					-0-
07	2077	N	1212	-0-	-865	-0-	1212	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

02	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
03	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
05	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
06	1320	N	1245	-0-	-75	-0-	1245	2			N	-0-					-0-
07	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

02	560	N	555	-0-	-5	-0-	555	2			N	-0-					-0-
03	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	2			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
06	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
07	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

02	2618	N	2618	-0-	-0-	-0-	2618	2			Y	-0-					-0-
03	2914	N	2721	-0-	-193	-0-	2721	2			Y	-0-					-0-
04	2820	N	2434	-0-	-386	-0-	2434	2			Y	-0-					-0-
05	2914	N	2436	-0-	-478	-0-	2436	2			Y	-0-					-0-
06	2640	N	2111	-0-	-529	-0-	2111	2			Y	-0-					-0-
07	2511	N	2125	-0-	-386	-0-	2125	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

02	1064	N	1012	-0-	-52	-0-	1012	2			Y	-0-					-0-
03	992	N	922	-0-	-70	-0-	922	2			Y	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
05	1116	N	1089	-0-	-27	-0-	1089	2			Y	-0-					-0-
06	900	N	898	-0-	-2	-0-	898	2			Y	-0-					-0-
07	1147	N	1054	-0-	-93	-0-	1054	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" GAS UNIT NO. 1 WELL #: 14 RRCID -> 235575 COMPL. DATE 02/26/2008 TOTAL DEPTH 13160 PERF.10807 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	575	-0-	-489	-0-	575	2			N	-0-					-0-
			WORKED OVER ANOTHER ZONE.. 02/09/2026														

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

02	3640	X	3199	-0-	-441	-0-	3199	2			N	-0-					-0-
03	3751	X	3397	-0-	-354	-0-	3397	2			N	-0-					-0-
04	3540	X	3302	-0-	-238	-0-	3302	2			N	-0-					-0-
05	3534	X	3410	-0-	-124	-0-	3410	2			N	-0-					-0-
06	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-
07	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

02	2164	N	2164	-0-	-0-	-0-	2163	2	1	9	N	1	1	8			-0-
03	2438	N	2438	-0-	-0-	-0-	2436	2	2	9	N	2	2	8			-0-
04	1767	N	1767	-0-	-0-	-0-	1766	2	1	9	N	1	1	8			-0-
05	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
06	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
07	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

02	952	N	533	-0-	-419	-0-	533	2			Y	-0-					-0-
03	1054	N	528	-0-	-526	-0-	528	2			Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
07	682	N	594	-0-	-88	-0-	594	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

02	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					-0-
03	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
04	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-

HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

02	3477	X	3477	-0-	-0-	-0-	3477	2			N	-0-					-0-
03	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					-0-
04	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
05	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
06	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
07	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

02	5477	X	3545	-0-	-1932	-0-	3542	2	3	9	Y	3	3	8			-0-
03	3672	X	3672	-0-	-0-	-0-	3668	2	4	9	Y	4	4	8			-0-
04	3294	X	3294	-0-	-0-	-0-	3291	2	3	9	Y	3	3	8			-0-
05	3014	X	3014	-0-	-0-	-0-	3011	2	3	9	Y	3	3	8			-0-
06	3201	X	3201	-0-	-0-	-0-	3200	2	1	9	Y	1	1	8			-0-
07	3300	X	3300	-0-	-0-	-0-	3300	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1923	-0-	-793	-0-	1923	2			Y	-0-					-0-
03	3007	X	2177	-0-	-830	-0-	2177	2			Y	-0-					-0-
04	2663	X	2663	-0-	-0-	-0-	2663	2			Y	-0-					-0-
05	2728	X	2170	-0-	-558	-0-	2170	2			Y	-0-					-0-
06	2640	X	1898	-0-	-742	-0-	1898	2			Y	-0-					-0-
07	2759	N	2010	-0-	-749	-0-	2010	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

02	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
03	837	N	823	-0-	-14	-0-	823	2			N	-0-					-0-
04	810	N	760	-0-	-50	-0-	760	2			N	-0-					-0-
05	899	N	841	-0-	-58	-0-	841	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	775	N	772	-0-	-3	-0-	772	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

02	2128	X	2016	-0-	-112	-0-	2016	2			N	-0-					-0-
03	2356	X	2174	-0-	-182	-0-	2174	2			N	-0-					-0-
04	2280	X	1732	-0-	-548	-0-	1732	2			N	-0-					-0-
05	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
06	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
07	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

02	1876	N	1821	-0-	-55	-0-	1820	2	1	9	N	1	1	8			-0-
03	2015	N	2011	-0-	-4	-0-	2010	2	1	9	N	1	1	8			-0-
04	1939	N	1939	-0-	-0-	-0-	1938	2	1	9	N	1	1	8			-0-
05	2015	N	1918	-0-	-97	-0-	1916	2	2	9	N	2	2	8			-0-
06	1950	N	1925	-0-	-25	-0-	1924	2	1	9	N	1	1	8			-0-
07	2015	N	1934	-0-	-81	-0-	1934	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

02	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

02	840	N	802	-0-	-38	-0-	802	2			Y	-0-					-0-
03	899	N	896	-0-	-3	-0-	896	2			Y	-0-					-0-
04	870	N	843	-0-	-27	-0-	843	2			Y	-0-					-0-
05	899	N	845	-0-	-54	-0-	845	2			Y	-0-					-0-
06	870	N	804	-0-	-66	-0-	804	2			Y	-0-					-0-
07	868	N	840	-0-	-28	-0-	840	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

02	1013	N	1013	-0-	-0-	-0-	1011	2	2	9	N	2	2	8			-0-
03	1223	N	1223	-0-	-0-	-0-	1222	2	1	9	N	1	1	8			-0-
04	1473	N	1473	-0-	-0-	-0-	1472	2	1	9	N	1	1	8			-0-
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	636	-0-	-624	-0-	636	2			Y	-0-					-0-
03	806	N	726	-0-	-80	-0-	726	2			Y	-0-					-0-
04	780	N	628	-0-	-152	-0-	628	2			Y	-0-					-0-
05	713	N	692	-0-	-21	-0-	692	2			Y	-0-					-0-
06	690	N	451	-0-	-239	-0-	451	2			Y	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	517	-0-	-15	-0-	517	2			N	-0-					-0-
03	1178	N	499	-0-	-679	-0-	499	2			N	-0-					-0-
04	840	N	553	-0-	-287	-0-	553	2			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1991	N	1991	-0-	-0-	-0-	1990	2	1	9	N	1	1	8			-0-
03	2336	N	2336	-0-	-0-	-0-	2335	2	1	9	N	1	1	8			-0-
04	2213	N	2213	-0-	-0-	-0-	2211	2	2	9	N	2	2	8			-0-
05	2152	N	2152	-0-	-0-	-0-	2148	2	4	9	N	4	4	8			-0-
06	2522	N	2522	-0-	-0-	-0-	2521	2	1	9	N	1	1	8			-0-
07	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
05	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
06	1230	N	1129	-0-	-101	-0-	1129	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1696	-0-	-40	-0-	1696	2			N	-0-					-0-
03	1860	N	1834	-0-	-26	-0-	1834	2			N	-0-					-0-
04	1800	N	1291	-0-	-509	-0-	1291	2			N	-0-					-0-
05	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
06	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
07	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-

WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4280	X	4280	-0-	-0-	-0-	4280	2			Y	-0-					-0-
03	5189	X	5189	-0-	-0-	-0-	5188	2	1	9	Y	1	1	8			-0-
04	4765	X	4765	-0-	-0-	-0-	4764	2	1	9	Y	1	1	8			-0-
05	4747	X	4747	-0-	-0-	-0-	4745	2	2	9	Y	2	2	8			-0-
06	4388	X	4388	-0-	-0-	-0-	4387	2	1	9	Y	1	1	8			-0-
07	3855	X	3855	-0-	-0-	-0-	3855	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
03	186	N	110	-0-	-76	-0-	110	2			Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
07	279	N	113	-0-	-166	-0-	113	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

02	1792	N	1674	-0-	-118	-0-	1674	2			N	-0-					-0-
03	1984	N	1826	-0-	-158	-0-	1826	2			N	-0-					-0-
04	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
05	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
06	1770	N	1723	-0-	-47	-0-	1723	2			N	-0-					-0-
07	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

02	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
03	1333	N	1265	-0-	-68	-0-	1265	2			N	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
05	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
06	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
07	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

02	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	2			Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

02	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
03	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
04	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
05	2356	N	1704	-0-	-652	-0-	1704	2			N	-0-					-0-
06	2310	N	1704	-0-	-606	-0-	1704	2			N	-0-					-0-
07	2294	N	1584	-0-	-710	-0-	1584	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

02	2828	X	2680	-0-	-148	-0-	2680	2			N	-0-					-0-
03	3131	X	2867	-0-	-264	-0-	2867	2			N	-0-					-0-
04	3000	X	2782	-0-	-218	-0-	2782	2			N	-0-					-0-
05	3069	X	2793	-0-	-276	-0-	2793	2			N	-0-					-0-
06	2970	X	2588	-0-	-382	-0-	2588	2			N	-0-					-0-
07	2976	X	2606	-0-	-370	-0-	2606	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

02	4389	X	4389	-0-	-0-	-0-	4389	2			Y	-0-					-0-
03	4340	X	3737	-0-	-603	-0-	3737	2			Y	-0-					-0-
04	4200	X	3324	-0-	-876	-0-	3324	2			Y	-0-					-0-
05	4619	X	3505	-0-	-1114	-0-	3505	2			Y	-0-					-0-
06	4470	X	3438	-0-	-1032	-0-	3438	2			Y	-0-					-0-
07	4619	X	3892	-0-	-727	-0-	3892	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1782	-0-	-262	-0-	1779	2	3	9	Y	3	3	8			-0-
03	2263	N	1944	-0-	-319	-0-	1940	2	4	9	Y	4	4	8			-0-
04	1890	N	1864	-0-	-26	-0-	1860	2	4	9	Y	4	4	8			-0-
05	1984	N	1688	-0-	-296	-0-	1684	2	4	9	Y	4	4	8			-0-
06	2087	N	2087	-0-	-0-	-0-	2086	2	1	9	Y	1	1	8			-0-
07	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	N	2130	-0-	-278	-0-	2130	2			Y	-0-					-0-
03	3100	N	3124	-0-	24	24	3124	2			Y	-0-					-0-
04	2640	N	2499	-0-	-141	-0-	2499	2			Y	-0-					-0-
05	2524	N	2524	-0-	-0-	-0-	2524	2			Y	-0-					-0-
06	2640	X	2397	-0-	-243	-0-	2397	2			Y	-0-					-0-
07	2728	X	1280	-0-	-1448	-0-	1280	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1608	X	1608	-0-	-0-	-0-	1608	2			Y	-0-					-0-
03	1980	X	1980	-0-	-0-	-0-	1980	2			Y	-0-					-0-
04	2411	X	2411	-0-	-0-	-0-	2411	2			Y	-0-					-0-
05	2325	X	2048	-0-	-277	-0-	2048	2			Y	-0-					-0-
06	2769	X	2769	-0-	-0-	-0-	2769	2			Y	-0-					-0-
07	2519	X	2519	-0-	-0-	-0-	2519	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	496	N	481	-0-	-15	-0-	480	2	1	9	N	1	1	8			-0-
04	480	N	455	-0-	-25	-0-	455	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	3061	-0-	-103	-0-	3061	2			Y	-0-					-0-
03	3472	X	3334	-0-	-138	-0-	3334	2			Y	-0-					-0-
04	3300	X	3188	-0-	-112	-0-	3188	2			Y	-0-					-0-
05	3379	X	3298	-0-	-81	-0-	3298	2			Y	-0-					-0-
06	3270	X	3236	-0-	-34	-0-	3236	2			Y	-0-					-0-
07	3379	X	3275	-0-	-104	-0-	3275	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2628	N	2628	-0-	-0-	-0-	2628	2			Y	-0-					-0-
03	3007	X	2787	-0-	-220	-0-	2787	2			Y	-0-					-0-
04	2910	X	2757	-0-	-153	-0-	2757	2			Y	-0-					-0-
05	3007	X	2782	-0-	-225	-0-	2782	2			Y	-0-					-0-
06	2820	X	2649	-0-	-171	-0-	2649	2			Y	-0-					-0-
07	2914	X	2557	-0-	-357	-0-	2557	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	747	-0-	-65	-0-	747	2			Y	-0-					-0-
03	1054	N	513	-0-	-541	-0-	513	2			Y	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-
05	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1687	-0-	-21	-0-	1687	2			N	-0-					-0-
03	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
04	1800	N	1671	-0-	-129	-0-	1671	2			N	-0-					-0-
05	1860	N	1591	-0-	-269	-0-	1591	2			N	-0-					-0-
06	1800	N	1426	-0-	-374	-0-	1426	2			N	-0-					-0-
07	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	329	-0-	-35	-0-	329	2			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	417	-0-	-59	-0-	417	2			N	-0-					-0-
03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
03	1643	N	1586	-0-	-57	-0-	1586	2			N	-0-					-0-
04	1590	N	1495	-0-	-95	-0-	1495	2			N	-0-					-0-
05	1860	N	1550	-0-	-310	-0-	1550	2			N	-0-					-0-
06	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
07	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1394	-0-	-62	-0-	1394	2			N	-0-					-0-
03	1760	N	1760	-0-	-0-	-0-	1759	2	1	9	N	1	1	8			-0-
04	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
06	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
07	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1875	-0-	-57	-0-	1875	2			N	-0-					-0-
03	2139	N	1885	-0-	-254	-0-	1884	2	1	9	N	1	1	8			-0-
04	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
05	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
06	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
07	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1812	N	1812	-0-	-0-	-0-	1812	2			Y	-0-					-0-
03	1736	N	1621	-0-	-115	-0-	1621	2			Y	-0-					-0-
04	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					-0-
05	2015	N	1673	-0-	-342	-0-	1673	2			Y	-0-					-0-
06	1560	N	1149	-0-	-411	-0-	1149	2			Y	-0-					-0-
07	1736	N	1691	-0-	-45	-0-	1691	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2051	N	2051	-0-	-0-	-0-	2050	2	1	9	N	1	1	8			-0-
03	2337	N	2337	-0-	-0-	-0-	2336	2	1	9	N	1	1	8			-0-
04	2220	N	2012	-0-	-208	-0-	2011	2	1	9	N	1	1	8			-0-
05	2263	N	2021	-0-	-242	-0-	2019	2	2	9	N	2	2	8			-0-
06	2220	N	2007	-0-	-213	-0-	2006	2	1	9	N	1	1	8			-0-
07	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	X	1570	-0-	-334	-0-	1570	2			N	-0-					-0-
03	2604	X	1727	-0-	-877	-0-	1727	2			N	-0-					-0-
04	2520	X	1696	-0-	-824	-0-	1696	2			N	-0-					-0-
05	2604	X	1729	-0-	-875	-0-	1729	2			N	-0-					-0-
06	1680	X	1645	-0-	-35	-0-	1645	2			N	-0-					-0-
07	1767	X	1699	-0-	-68	-0-	1699	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	388	-0-	-256	-0-	388	2			Y	-0-					-0-
03	3100	N	3237	-0-	137	137	3222	2	15	9	Y	14	14	8			-0-
04	3000	N	3271	-0-	271	408	3259	2	12	9	Y	11	11	8			-0-
05	3100	N	3450	-0-	350	758	3431	2	19	9	Y	17	17	8			-0-
06	3919	X	3161	-0-	-758	-0-	3157	2	4	9	Y	4	4	8			-0-
07	3192	X	3192	-0-	-0-	-0-	3192	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
03	1767	N	1609	-0-	-158	-0-	1609	2			Y	-0-					-0-
04	1650	N	1520	-0-	-130	-0-	1520	2			Y	-0-					-0-
05	1643	N	1606	-0-	-37	-0-	1606	2			Y	-0-					-0-
06	1569	N	1569	-0-	-0-	-0-	1569	2			Y	-0-					-0-
07	1581	N	1528	-0-	-53	-0-	1528	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	748	-0-	-36	-0-	748	2			N	-0-					-0-
03	1446	N	1446	-0-	-0-	-0-	1445	2	1	9	N	1	1	8			-0-
04	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
06	1410	N	942	-0-	-468	-0-	942	2			N	-0-					-0-
07	1457	N	1253	-0-	-204	-0-	1253	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
03	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
04	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
05	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
06	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

02	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
04	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

02	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-
03	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
04	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
06	1200	N	1058	-0-	-142	-0-	1058	2			Y	-0-					-0-
07	1395	N	1233	-0-	-162	-0-	1233	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

02	84	N	67	-0-	-17	-0-	67	2			Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

02	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-					-0-
03	2672	N	2672	-0-	-0-	-0-	2672	2			Y	-0-					-0-
04	2542	N	2542	-0-	-0-	-0-	2542	2			Y	-0-					-0-
05	2610	N	2610	-0-	-0-	-0-	2610	2			Y	-0-					-0-
06	1950	N	1740	-0-	-210	-0-	1740	2			Y	-0-					-0-
07	2015	N	1733	-0-	-282	-0-	1733	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

02	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
03	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
05	1302	N	1217	-0-	-85	-0-	1217	2			Y	-0-					-0-
06	1230	N	1172	-0-	-58	-0-	1172	2			Y	-0-					-0-
07	1209	N	1207	-0-	-2	-0-	1207	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

02	2184	N	1876	-0-	-308	-0-	1876	2			Y	-0-					-0-
03	2542	N	2244	-0-	-298	-0-	2244	2			Y	-0-					-0-
04	2370	N	2113	-0-	-257	-0-	2113	2			Y	-0-					-0-
05	2108	N	2108	-0-	-0-	-0-	2108	2			Y	-0-					-0-
06	2160	N	2043	-0-	-117	-0-	2043	2			Y	-0-					-0-
07	2170	N	1897	-0-	-273	-0-	1897	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
03	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
04	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					-0-
03	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
04	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
05	1930	N	1930	-0-	-0-	-0-	1930	2			Y	-0-					-0-
06	1903	N	1903	-0-	-0-	-0-	1903	2			Y	-0-					-0-
07	1513	N	1513	-0-	-0-	-0-	1513	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
06	1170	N	1046	-0-	-124	-0-	1046	2			N	-0-					-0-
07	1209	N	699	-0-	-510	-0-	699	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1025	-0-	-263	-0-	1025	2			N	-0-					-0-
03	1426	N	1129	-0-	-297	-0-	1129	2			N	-0-					-0-
04	1380	N	1109	-0-	-271	-0-	1109	2			N	-0-					-0-
05	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
07	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1086	-0-	-230	-0-	1086	2			N	-0-					-0-
03	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
04	1770	N	1372	-0-	-398	-0-	1372	2			N	-0-					-0-
05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
06	1740	N	1407	-0-	-333	-0-	1407	2			N	-0-					-0-
07	1426	N	1142	-0-	-284	-0-	1142	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2992	X	2992	-0-	-0-	-0-	2992	2			Y	-0-					-0-
03	3233	X	3233	-0-	-0-	-0-	3233	2			Y	-0-					-0-
04	3140	X	3140	-0-	-0-	-0-	3140	2			Y	-0-					-0-
05	3162	X	3151	-0-	-11	-0-	3151	2			Y	-0-					-0-
06	3060	X	2812	-0-	-248	-0-	2812	2			Y	-0-					-0-
07	3162	X	3136	-0-	-26	-0-	3136	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
03	2424	N	2424	-0-	-0-	-0-	2424	2			Y	-0-					-0-
04	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
05	2314	N	2314	-0-	-0-	-0-	2314	2			Y	-0-					-0-
06	2340	N	2247	-0-	-93	-0-	2247	2			Y	-0-					-0-
07	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1012	N	1012	-0-	-0-	-0-	1012	2			N	-0-					-0-
03	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
04	1380	N	878	-0-	-502	-0-	878	2			N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	671	-0-	-29	-0-	671	2			N	-0-					-0-
03	775	N	638	-0-	-137	-0-	638	2			N	-0-					-0-
04	750	N	615	-0-	-135	-0-	615	2			N	-0-					-0-
05	744	N	628	-0-	-116	-0-	628	2			N	-0-					-0-
06	630	N	562	-0-	-68	-0-	562	2			N	-0-					-0-
07	651	N	611	-0-	-40	-0-	611	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3019	-0-	-285	-0-	3019	2			N	-0-					-0-
03	3658	X	3236	-0-	-422	-0-	3236	2			N	-0-					-0-
04	3450	X	3052	-0-	-398	-0-	3052	2			N	-0-					-0-
05	3565	X	2819	-0-	-746	-0-	2819	2			N	-0-					-0-
06	3240	X	2537	-0-	-703	-0-	2537	2			N	-0-					-0-
07	3348	X	2566	-0-	-782	-0-	2566	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1398	X	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
03	1654	X	1654	-0-	-0-	-0-	1654	2			Y	-0-					-0-
04	1773	X	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
05	1750	X	1750	-0-	-0-	-0-	1750	2			Y	-0-					-0-
06	1637	X	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
07	1662	X	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
03	2866	N	2866	-0-	-0-	-0-	2866	2			Y	-0-					-0-
04	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					-0-
05	1937	N	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
06	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					-0-
07	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
03	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
04	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
06	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3559	X	3559	-0-	-0-	-0-	3559	2			N	-0-					-0-
03	4075	X	4075	-0-	-0-	-0-	4075	2			N	-0-					-0-
04	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					-0-
05	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-
06	3330	X	3047	-0-	-283	-0-	3047	2			N	-0-					-0-
07	3441	X	3016	-0-	-425	-0-	3016	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1757	-0-	-231	-0-	1757	2			Y	-0-					-0-
03	2108	N	1993	-0-	-115	-0-	1993	2			Y	-0-					-0-
04	1830	N	1827	-0-	-3	-0-	1827	2			Y	-0-					-0-
05	1953	N	1928	-0-	-25	-0-	1928	2			Y	-0-					-0-
06	1920	N	1483	-0-	-437	-0-	1483	2			Y	-0-					-0-
07	1891	N	1717	-0-	-174	-0-	1717	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
03	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
04	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
05	1674	N	1636	-0-	-38	-0-	1636	2			N	-0-					-0-
06	1710	N	1299	-0-	-411	-0-	1299	2			N	-0-					-0-
07	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	2			Y	-0-					-0-
03	248	N	161	-0-	-87	-0-	161	2			Y	-0-					-0-
04	2728	N	2728	-0-	-0-	-0-	2728	2			Y	-0-					-0-
05	3100	N	3142	-0-	42	42	3142	2			Y	-0-					-0-
06	2855	N	2813	-0-	-42	-0-	2813	2			Y	-0-					-0-
07	2966	N	2966	-0-	-0-	-0-	2966	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-
05	155	N	104	-0-	-51	-0-	104	2			Y	-0-					-0-
06	150	N	36	-0-	-114	-0-	36	2			Y	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2038	-0-	-34	-0-	2038	2			Y	-0-					-0-
03	2423	N	2423	-0-	-0-	-0-	2423	2			Y	-0-					-0-
04	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
05	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
06	2340	N	2213	-0-	-127	-0-	2213	2			Y	-0-					-0-
07	2294	N	2253	-0-	-41	-0-	2253	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1968	N	1968	-0-	-0-	-0-	1968	2			Y	-0-					-0-
03	2145	N	2145	-0-	-0-	-0-	2145	2			Y	-0-					-0-
04	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-
05	2455	N	2455	-0-	-0-	-0-	2455	2			Y	-0-					-0-
06	2420	N	2420	-0-	-0-	-0-	2420	2			Y	-0-					-0-
07	2479	N	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1147	-0-	-1037	-0-	1147	2			Y	-0-					-0-
03	2418	X	1163	-0-	-1255	-0-	1163	2			Y	-0-					-0-
04	2421	X	2421	-0-	-0-	-0-	2421	2			Y	-0-					-0-
05	2633	X	2633	-0-	-0-	-0-	2633	2			Y	-0-					-0-
06	2531	X	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-
07	3128	X	3128	-0-	-0-	-0-	3128	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2252	-0-	-156	-0-	2252	2			Y	-0-					-0-
03	2666	X	2438	-0-	-228	-0-	2438	2			Y	-0-					-0-
04	2580	X	1997	-0-	-583	-0-	1997	2			Y	-0-					-0-
05	2666	X	2272	-0-	-394	-0-	2272	2			Y	-0-					-0-
06	2580	X	1991	-0-	-589	-0-	1991	2			Y	-0-					-0-
07	2244	N	2244	-0-	-0-	-0-	2244	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-
03	1765	N	1765	-0-	-0-	-0-	1765	2			Y	-0-					-0-
04	1590	N	1566	-0-	-24	-0-	1566	2			Y	-0-					-0-
05	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					-0-
06	1650	N	1505	-0-	-145	-0-	1505	2			Y	-0-					-0-
07	1612	N	1464	-0-	-148	-0-	1464	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3837	X	3837	-0-	-0-	-0-	3837	2			N	-0-					-0-
03	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
04	3559	X	3559	-0-	-0-	-0-	3558	2	1	9	N	1	1	8			-0-
05	3622	X	3622	-0-	-0-	-0-	3620	2	2	9	N	2	2	8			-0-
06	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
07	3286	X	3260	-0-	-26	-0-	3260	2			N	-0-					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1532	-0-	-288	-0-	1532	2			Y	-0-					-0-
03	1860	N	1681	-0-	-179	-0-	1681	2			Y	-0-					-0-
04	1890	N	1754	-0-	-136	-0-	1754	2			Y	-0-					-0-
05	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
06	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	1537	-0-	-479	-0-	1537	2			Y	-0-					-0-
03	2819	N	2819	-0-	-0-	-0-	2819	2			Y	-0-					-0-
04	2251	N	2251	-0-	-0-	-0-	2251	2			Y	-0-					-0-
05	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
06	2520	N	1890	-0-	-630	-0-	1890	2			Y	-0-					-0-
07	2325	N	1972	-0-	-353	-0-	1972	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
03	1940	N	1940	-0-	-0-	-0-	1940	2			Y	-0-					-0-
04	2146	N	2146	-0-	-0-	-0-	2146	2			Y	-0-					-0-
05	2015	N	1896	-0-	-119	-0-	1896	2			Y	-0-					-0-
06	1890	N	1753	-0-	-137	-0-	1753	2			Y	-0-					-0-
07	2232	N	1874	-0-	-358	-0-	1874	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	933	-0-	-411	-0-	933	2			Y	-0-					-0-
03	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
04	2754	N	2754	-0-	-0-	-0-	2754	2			Y	-0-					-0-
05	2319	N	2319	-0-	-0-	-0-	2319	2			Y	-0-					-0-
06	1050	N	1006	-0-	-44	-0-	1006	2			Y	-0-					-0-
07	2697	N	873	-0-	-1824	-0-	873	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2745	N	2745	-0-	-0-	-0-	2745	2			Y	-0-					-0-
03	2697	N	2697	-0-	-0-	-0-	2697	2			Y	-0-					-0-
04	2536	N	2536	-0-	-0-	-0-	2536	2			Y	-0-					-0-
05	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					-0-
06	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-
07	2571	N	2571	-0-	-0-	-0-	2571	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1434	N	1434	-0-	-0-	-0-	1434	2			Y	-0-					-0-
03	1612	N	1453	-0-	-159	-0-	1452	2	1	9	Y	1	1	8			-0-
04	1543	N	1543	-0-	-0-	-0-	1542	2	1	9	Y	1	1	8			-0-
05	1581	N	1411	-0-	-170	-0-	1409	2	2	9	Y	2	2	8			-0-
06	1410	N	1211	-0-	-199	-0-	1211	2			Y	-0-					-0-
07	1581	N	1522	-0-	-59	-0-	1522	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	223	-0-	-1	-0-	223	2			Y	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	2			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1377	N	1377	-0-	-0-	-0-	1377	2			Y	-0-					-0-
03	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
04	960	N	935	-0-	-25	-0-	935	2			Y	-0-					-0-
05	992	N	974	-0-	-18	-0-	974	2			Y	-0-					-0-
06	960	N	948	-0-	-12	-0-	948	2			Y	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-
03	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
04	1950	N	1588	-0-	-362	-0-	1588	2			Y	-0-					-0-
05	2158	N	2158	-0-	-0-	-0-	2158	2			Y	-0-					-0-
06	2228	N	2228	-0-	-0-	-0-	2228	2			Y	-0-					-0-
07	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1515	-0-	-25	-0-	1515	2			Y	-0-					-0-
03	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					-0-
04	1620	N	1540	-0-	-80	-0-	1540	2			Y	-0-					-0-
05	1674	N	1576	-0-	-98	-0-	1576	2			Y	-0-					-0-
06	2429	N	2429	-0-	-0-	-0-	2429	2			Y	-0-					-0-
07	3100	N	6758	-0-	3658	3658	6758	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

02	1708	N	1320	-0-	-388	-0-	1320	2			Y	-0-					-0-
03	1891	N	1532	-0-	-359	-0-	1532	2			Y	-0-					-0-
04	1830	N	1543	-0-	-287	-0-	1543	2			Y	-0-					-0-
05	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
06	1470	N	1453	-0-	-17	-0-	1453	2			Y	-0-					-0-
07	1581	N	1545	-0-	-36	-0-	1545	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

02	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-
03	1736	N	1720	-0-	-16	-0-	1720	2			N	-0-					-0-
04	1680	N	1631	-0-	-49	-0-	1631	2			N	-0-					-0-
05	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
06	1650	N	1616	-0-	-34	-0-	1616	2			N	-0-					-0-
07	1674	N	1659	-0-	-15	-0-	1659	2			N	-0-					-0-

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

02	2240	N	1992	-0-	-248	-0-	1992	2			Y	-0-					-0-
03	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-
04	2220	N	1667	-0-	-553	-0-	1667	2			Y	-0-					-0-
05	2513	N	2513	-0-	-0-	-0-	2513	2			Y	-0-					-0-
06	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					-0-
07	2383	N	2383	-0-	-0-	-0-	2383	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

02	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

02	285	N	285	-0-	-0-	-0-	285	2			Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

02	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-					-0-
03	2976	X	2894	-0-	-82	-0-	2894	2			N	-0-					-0-
04	2880	X	2637	-0-	-243	-0-	2637	2			N	-0-					-0-
05	2976	X	2848	-0-	-128	-0-	2848	2			N	-0-					-0-
06	2880	X	2561	-0-	-319	-0-	2561	2			N	-0-					-0-
07	2976	X	2516	-0-	-460	-0-	2516	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
03	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
04	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
05	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					-0-
06	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
07	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

02	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
03	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
06	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

02	588	N	562	-0-	-26	-0-	562	2			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
04	750	N	537	-0-	-213	-0-	537	2			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

02	1271	N	1271	-0-	-0-	-0-	1271	2			Y	-0-					-0-
03	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					-0-
04	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
05	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
06	2520	N	2520	-0-	-0-	-0-	2520	2			Y	-0-					-0-
07	1581	N	1581	-0-	-0-	-0-	1581	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

02	4452	X	3968	-0-	-484	-0-	3968	2			Y	-0-					-0-
03	4929	X	4679	-0-	-250	-0-	4679	2			Y	-0-					-0-
04	4590	X	4449	-0-	-141	-0-	4449	2			Y	-0-					-0-
05	4619	X	4408	-0-	-211	-0-	4408	2			Y	-0-					-0-
06	4530	X	4422	-0-	-108	-0-	4422	2			Y	-0-					-0-
07	4681	X	4402	-0-	-279	-0-	4402	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

02	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	620	N	293	-0-	-327	-0-	293	2			N	-0-					-0-
06	390	N	214	-0-	-176	-0-	214	2			N	-0-					-0-
07	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

02	2184	N	1991	-0-	-193	-0-	1991	2			Y	-0-					-0-
03	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
04	2370	N	575	-0-	-1795	-0-	575	2			Y	-0-					-0-
05	3100	N	9226	-0-	6126	6126	9226	2			Y	-0-					-0-
06	3000	N	7268	-0-	4268	10394	7268	2			Y	-0-					-0-
07	3100	N	4956	-0-	1856	12250	4956	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1717	N	1717	-0-	-0-	-0-	1717	2			Y	-0-					-0-
03	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
04	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					-0-
05	2118	N	2118	-0-	-0-	-0-	2118	2			Y	-0-					-0-
06	2075	N	2075	-0-	-0-	-0-	2075	2			Y	-0-					-0-
07	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1609	-0-	-99	-0-	1609	2			Y	-0-					-0-
03	1860	N	1772	-0-	-88	-0-	1772	2			Y	-0-					-0-
04	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
05	1836	N	1836	-0-	-0-	-0-	1836	2			Y	-0-					-0-
06	1710	N	1684	-0-	-26	-0-	1684	2			Y	-0-					-0-
07	1767	N	1705	-0-	-62	-0-	1705	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	2721	-0-	-247	-0-	2717	2	4	9	N	4	4	8			-0-
03	3286	X	3099	-0-	-187	-0-	3091	2	8	9	N	7	7	8			-0-
04	3180	X	2965	-0-	-215	-0-	2959	2	6	9	N	5	5	8			-0-
05	3255	X	3255	-0-	-0-	-0-	3243	2	12	9	N	11	11	8			-0-
06	3062	X	3062	-0-	-0-	-0-	3058	2	4	9	N	4	4	8			-0-
07	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1258	N	1258	-0-	-0-	-0-	1258	2			Y	-0-					-0-
03	1364	N	1282	-0-	-82	-0-	1282	2			Y	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	1328	2			Y	-0-					-0-
05	1395	N	1392	-0-	-3	-0-	1392	2			Y	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
07	1364	N	1312	-0-	-52	-0-	1312	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2680	-0-	-120	79	2680	2			N	-0-					-0-
03	2957	N	2878	-0-	-79	-0-	2878	2			N	-0-					-0-
04	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
05	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
06	2730	X	2423	-0-	-307	-0-	2423	2			N	-0-					-0-
07	2821	X	2439	-0-	-382	-0-	2439	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1202	-0-	-1038	-0-	1202	2			N	-0-					-0-
03	2449	N	1891	-0-	-558	-0-	1891	2			N	-0-					-0-
04	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
05	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
06	1830	N	1405	-0-	-425	-0-	1405	2			N	-0-					-0-
07	1798	N	1780	-0-	-18	-0-	1780	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
03	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
04	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
05	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
06	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
07	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	869	-0-	-1875	-0-	869	2			Y	-0-					-0-
03	3038	X	313	-0-	-2725	-0-	313	2			Y	-0-					-0-
04	2940	X	1318	-0-	-1622	-0-	1318	2			Y	-0-					-0-
05	2759	X	2146	-0-	-613	-0-	2146	2			Y	-0-					-0-
06	2912	X	2912	-0-	-0-	-0-	2912	2			Y	-0-					-0-
07	3017	X	3017	-0-	-0-	-0-	3017	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2049	N	2049	-0-	-0-	-0-	2046	2	3	9	Y	3	3	8			-0-
03	2270	N	2270	-0-	-0-	-0-	2266	2	4	9	Y	4	4	8			-0-
04	2198	N	2198	-0-	-0-	-0-	2192	2	6	9	Y	5	5	8			-0-
05	2267	N	2267	-0-	-0-	-0-	2260	2	7	9	Y	6	6	8			-0-
06	2190	N	2082	-0-	-108	-0-	2080	2	2	9	Y	2	2	8			-0-
07	2263	N	2113	-0-	-150	-0-	2113	2			Y	-0-					-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-
03	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
04	3000	N	9748	-0-	6748	6748	9718	2	30	9	Y	27	27	8			-0-
05	3100	N	9499	-0-	6399	13147	9458	2	41	9	Y	37	37	8			-0-
06	3000	N	7570	-0-	4570	17717	7560	2	10	9	Y	9	9	8			-0-
07	23767	X	6050	-0-	-17717	-0-	6050	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1840	N	1840	-0-	-0-	-0-	1840	2			Y	-0-					-0-
03	1721	N	1721	-0-	-0-	-0-	1721	2			Y	-0-					-0-
04	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					-0-
05	1333	N	1200	-0-	-133	-0-	1200	2			Y	-0-					-0-
06	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-
07	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					-0-
03	1937	N	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
04	1923	N	1923	-0-	-0-	-0-	1923	2			Y	-0-					-0-
05	1757	N	1757	-0-	-0-	-0-	1757	2			Y	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
07	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1916	N	1916	-0-	-0-	-0-	1916	2			Y	-0-					-0-
03	2422	N	2422	-0-	-0-	-0-	2422	2			Y	-0-					-0-
04	2400	N	2400	-0-	-0-	-0-	2400	2			Y	-0-					-0-
05	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
06	2183	N	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-
07	2304	N	2304	-0-	-0-	-0-	2304	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	800	-0-	-68	-0-	800	2			N	-0-					-0-
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	2			N	-0-					-0-
05	899	N	673	-0-	-226	-0-	673	2			N	-0-					-0-
06	840	N	498	-0-	-342	-0-	498	2			N	-0-					-0-
07	868	N	524	-0-	-344	-0-	524	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

02	1254	N	1254	-0-	-0-	-0-	1254	2			Y	-0-					-0-
03	1736	N	1304	-0-	-432	-0-	1304	2			Y	-0-					-0-
04	1290	N	1126	-0-	-164	-0-	1126	2			Y	-0-					-0-
05	1395	N	1188	-0-	-207	-0-	1188	2			Y	-0-					-0-
06	1260	N	1233	-0-	-27	-0-	1233	2			Y	-0-					-0-
07	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

02	2268	N	2182	-0-	-86	-0-	2182	2			N	-0-					-0-
03	2511	N	2463	-0-	-48	-0-	2463	2			N	-0-					-0-
04	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
05	2418	N	2094	-0-	-324	-0-	2094	2			N	-0-					-0-
06	2370	N	2181	-0-	-189	-0-	2181	2			N	-0-					-0-
07	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

02	1876	N	1645	-0-	-231	-0-	1645	2			Y	-0-					-0-
03	1984	N	1786	-0-	-198	-0-	1786	2			Y	-0-					-0-
04	1770	N	1596	-0-	-174	-0-	1596	2			Y	-0-					-0-
05	1829	N	1770	-0-	-59	-0-	1770	2			Y	-0-					-0-
06	1740	N	1721	-0-	-19	-0-	1721	2			Y	-0-					-0-
07	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/19/2025 TOTAL DEPTH 12703 PERF. 8881 - 11082

02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

02	840	N	590	-0-	-250	-0-	590	2			N	-0-					-0-
03	868	N	739	-0-	-129	-0-	739	2			N	-0-					-0-
04	810	N	789	-0-	-21	-0-	789	2			N	-0-					-0-
05	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

02	1820	N	1739	-0-	-81	-0-	1739	2			Y	-0-					-0-
03	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					-0-
04	1557	N	1557	-0-	-0-	-0-	1557	2			Y	-0-					-0-
05	2246	N	2246	-0-	-0-	-0-	2246	2			Y	-0-					-0-
06	1950	N	1669	-0-	-281	-0-	1669	2			Y	-0-					-0-
07	1612	N	1310	-0-	-302	-0-	1310	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	771	-0-	-181	-0-	771	2			N	-0-					-0-
03	992	N	838	-0-	-154	-0-	838	2			N	-0-					-0-
04	780	N	749	-0-	-31	-0-	749	2			N	-0-					-0-
05	868	N	804	-0-	-64	-0-	804	2			N	-0-					-0-
06	810	N	775	-0-	-35	-0-	775	2			N	-0-					-0-
07	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

02	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
03	806	N	749	-0-	-57	-0-	749	2			N	-0-					-0-
04	780	N	704	-0-	-76	-0-	704	2			N	-0-					-0-
05	775	N	679	-0-	-96	-0-	679	2			N	-0-					-0-
06	720	N	616	-0-	-104	-0-	616	2			N	-0-					-0-
07	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

02	1792	N	1638	-0-	-154	-0-	1638	2			Y	-0-					-0-
03	1767	N	1738	-0-	-29	-0-	1738	2			Y	-0-					-0-
04	1800	N	1583	-0-	-217	-0-	1583	2			Y	-0-					-0-
05	1829	N	1745	-0-	-84	-0-	1745	2			Y	-0-					-0-
06	1680	N	1581	-0-	-99	-0-	1581	2			Y	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

02	1680	N	1579	-0-	-101	-0-	1579	2			Y	-0-					-0-
03	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
04	1710	N	1323	-0-	-387	-0-	1323	2			Y	-0-					-0-
05	1736	N	1065	-0-	-671	-0-	1065	2			Y	-0-					-0-
06	1860	N	782	-0-	-1078	-0-	782	2			Y	-0-					-0-
07	1364	N	873	-0-	-491	-0-	873	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

02	924	N	874	-0-	-50	-0-	874	2			N	-0-					-0-
03	992	N	951	-0-	-41	-0-	951	2			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
05	961	N	925	-0-	-36	-0-	925	2			N	-0-					-0-
06	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
07	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-

WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

02	1942	X	1942	-0-	-0-	-0-	1940	2	2	9	Y	2	2	8			-0-
03	2064	X	2064	-0-	-0-	-0-	2062	2	2	9	Y	2	2	8			-0-
04	2514	N	2514	-0-	-0-	-0-	2510	2	4	9	Y	4	4	8			-0-
05	2074	N	2074	-0-	-0-	-0-	2067	2	7	9	Y	6	6	8			-0-
06	2284	N	2284	-0-	-0-	-0-	2282	2	2	9	Y	2	2	8			-0-
07	2604	N	2604	-0-	-0-	-0-	2604	2			Y	-0-					-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

02	2856	X	2580	-0-	-276	-0-	2580	2			N	-0-					-0-
03	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
04	2820	X	2606	-0-	-214	-0-	2606	2			N	-0-					-0-
05	2914	X	2774	-0-	-140	-0-	2774	2			N	-0-					-0-
06	2820	X	2621	-0-	-199	-0-	2621	2			N	-0-					-0-
07	2852	X	2822	-0-	-30	-0-	2822	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1590	-0-	-146	-0-	1590	2			Y	-0-					-0-
03	2053	N	2053	-0-	-0-	-0-	2053	2			Y	-0-					-0-
04	1830	N	1527	-0-	-303	-0-	1527	2			Y	-0-					-0-
05	1767	N	1403	-0-	-364	-0-	1403	2			Y	-0-					-0-
06	1860	N	1118	-0-	-742	-0-	1118	2			Y	-0-					-0-
07	1581	N	1342	-0-	-239	-0-	1342	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1407	-0-	-77	-0-	1407	2			N	-0-					-0-
03	1581	N	1532	-0-	-49	-0-	1532	2			N	-0-					-0-
04	1470	N	1447	-0-	-23	-0-	1447	2			N	-0-					-0-
05	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					-0-
06	1470	N	1402	-0-	-68	-0-	1402	2			N	-0-					-0-
07	1488	N	1125	-0-	-363	-0-	1125	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1722	-0-	-182	-0-	1722	2			Y	-0-					-0-
03	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
04	1800	N	1414	-0-	-386	-0-	1414	2			Y	-0-					-0-
05	1922	N	1641	-0-	-281	-0-	1641	2			Y	-0-					-0-
06	1860	N	1506	-0-	-354	-0-	1506	2			Y	-0-					-0-
07	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
03	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
04	1740	N	1607	-0-	-133	-0-	1607	2			N	-0-					-0-
05	1798	N	1777	-0-	-21	-0-	1777	2			N	-0-					-0-
06	1710	N	1684	-0-	-26	-0-	1684	2			N	-0-					-0-
07	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1286	N	1286	-0-	-0-	-0-	1286	2			Y	-0-					-0-
03	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
04	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					-0-
05	1426	N	1148	-0-	-278	-0-	1148	2			Y	-0-					-0-
06	1350	N	1097	-0-	-253	-0-	1097	2			Y	-0-					-0-
07	1581	N	1103	-0-	-478	-0-	1103	2			Y	-0-					-0-

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-
03	496	N	466	-0-	-30	-0-	466	2			Y	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	2			Y	-0-					-0-
05	465	N	384	-0-	-81	-0-	384	2			Y	-0-					-0-
06	450	N	350	-0-	-100	-0-	350	2			Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2523	X	2523	-0-	-0-	-0-	2523	2			Y	-0-					-0-
03	3060	X	3060	-0-	-0-	-0-	3060	2			Y	-0-					-0-
04	3000	N	3129	-0-	129	129	3129	2			Y	-0-					-0-
05	2809	N	2680	-0-	-129	-0-	2680	2			Y	-0-					-0-
06	2794	N	2794	-0-	-0-	-0-	2794	2			Y	-0-					-0-
07	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	629	-0-	-15	-0-	629	2			Y	-0-					-0-
03	713	N	674	-0-	-39	-0-	674	2			Y	-0-					-0-
04	810	N	647	-0-	-163	-0-	647	2			Y	-0-					-0-
05	682	N	645	-0-	-37	-0-	645	2			Y	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3699	-0-	899	899	3699	2			Y	-0-					-0-
03	3420	X	2521	-0-	-899	-0-	2521	2			Y	-0-					-0-
04	2970	X	2207	-0-	-763	-0-	2207	2			Y	-0-					-0-
05	3069	X	2450	-0-	-619	-0-	2450	2			Y	-0-					-0-
06	2970	X	2168	-0-	-802	-0-	2168	2			Y	-0-					-0-
07	3069	X	2168	-0-	-901	-0-	2168	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2563	X	2563	-0-	-0-	-0-	2563	2			N	-0-					-0-
03	2696	X	2696	-0-	-0-	-0-	2695	2	1	9	N	1	1	8			-0-
04	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
05	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
06	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
07	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	1775	-0-	-45	-0-	1775	2			Y	-0-					-0-
03	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-					-0-
04	1980	N	1923	-0-	-57	-0-	1923	2			Y	-0-					-0-
05	1953	N	1861	-0-	-92	-0-	1861	2			Y	-0-					-0-
06	2070	N	1867	-0-	-203	-0-	1867	2			Y	-0-					-0-
07	1984	N	1905	-0-	-79	-0-	1905	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1585	-0-	-683	-0-	1585	2			Y	-0-					-0-
03	2835	N	2835	-0-	-0-	-0-	2835	2			Y	-0-					-0-
04	2426	N	2426	-0-	-0-	-0-	2426	2			Y	-0-					-0-
05	2622	N	2622	-0-	-0-	-0-	2622	2			Y	-0-					-0-
06	2730	N	2424	-0-	-306	-0-	2424	2			Y	-0-					-0-
07	2511	N	2488	-0-	-23	-0-	2488	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	904	-0-	-804	-0-	904	2			Y	-0-					-0-
03	1519	N	1285	-0-	-234	-0-	1285	2			Y	-0-					-0-
04	1380	N	1121	-0-	-259	-0-	1121	2			Y	-0-					-0-
05	1969	N	1969	-0-	-0-	-0-	1969	2			Y	-0-					-0-
06	1230	N	611	-0-	-619	-0-	611	2			Y	-0-					-0-
07	1147	N	682	-0-	-465	-0-	682	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	3103	-0-	-61	-0-	3103	2			N	-0-					-0-
03	3503	X	2371	-0-	-1132	-0-	2370	2	1	9	N	1	1	8			-0-
04	3390	X	2533	-0-	-857	-0-	2533	2			N	-0-					-0-
05	3441	X	2696	-0-	-745	-0-	2696	2			N	-0-					-0-
06	3330	X	2288	-0-	-1042	-0-	2288	2			N	-0-					-0-
07	3441	X	2796	-0-	-645	-0-	2796	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2343	N	2343	-0-	-0-	-0-	2343	2			Y	-0-					-0-
03	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					-0-
04	2287	N	2287	-0-	-0-	-0-	2287	2			Y	-0-					-0-
05	2542	N	1799	-0-	-743	-0-	1799	2			Y	-0-					-0-
06	1770	N	1755	-0-	-15	-0-	1755	2			Y	-0-					-0-
07	2356	N	2340	-0-	-16	-0-	2340	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3117	-0-	317	781	3117	2			N	-0-					-0-
03	4016	X	3235	-0-	-781	-0-	3235	2			N	-0-					-0-
04	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
05	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
06	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
07	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	517	-0-	-15	-0-	517	2			Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	571	2			Y	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	2			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1235	-0-	-165	-0-	1235	2			Y	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					-0-
04	1410	N	1390	-0-	-20	-0-	1390	2			Y	-0-					-0-
05	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					-0-
06	1440	N	1399	-0-	-41	-0-	1399	2			Y	-0-					-0-
07	1426	N	1366	-0-	-60	-0-	1366	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	695	-0-	-61	-0-	695	2			Y	-0-					-0-
03	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2797	N	2797	-0-	-0-	-0-	2797	2			N	-0-					-0-
03	2945	X	2936	-0-	-9	-0-	2936	2			N	-0-					-0-
04	2850	X	2372	-0-	-478	-0-	2372	2			N	-0-					-0-
05	2945	X	1996	-0-	-949	-0-	1996	2			N	-0-					-0-
06	2850	X	1866	-0-	-984	-0-	1866	2			N	-0-					-0-
07	2945	X	2399	-0-	-546	-0-	2399	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3294	X	3294	-0-	-0-	-0-	3294	2			N	-0-					-0-
03	3572	X	3572	-0-	-0-	-0-	3571	2	1	9	N	1	1	8			-0-
04	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
05	3658	X	3301	-0-	-357	-0-	3301	2			N	-0-					-0-
06	3540	X	2952	-0-	-588	-0-	2952	2			N	-0-					-0-
07	3658	X	3262	-0-	-396	-0-	3262	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	N	1803	-0-	-717	-0-	1803	2			Y	-0-					-0-
03	2616	N	2616	-0-	-0-	-0-	2616	2			Y	-0-					-0-
04	2520	N	2237	-0-	-283	-0-	2237	2			Y	-0-					-0-
05	2628	N	2628	-0-	-0-	-0-	2628	2			Y	-0-					-0-
06	2545	N	2545	-0-	-0-	-0-	2545	2			Y	-0-					-0-
07	2692	N	2692	-0-	-0-	-0-	2692	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1567	-0-	-57	-0-	1567	2			Y	-0-					-0-
03	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
04	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
05	1836	N	1836	-0-	-0-	-0-	1836	2			Y	-0-					-0-
06	1800	N	1685	-0-	-115	-0-	1685	2			Y	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1113	-0-	-119	-0-	1113	2			Y	-0-					-0-
03	1550	N	1388	-0-	-162	-0-	1388	2			Y	-0-					-0-
04	1530	N	1215	-0-	-315	-0-	1215	2			Y	-0-					-0-
05	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
06	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	711	-0-	-269	-0-	711	2			Y	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
04	930	N	736	-0-	-194	-0-	736	2			Y	-0-					-0-
05	775	N	773	-0-	-2	-0-	773	2			Y	-0-					-0-
06	840	N	721	-0-	-119	-0-	721	2			Y	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	715	-0-	-41	-0-	715	2			N	-0-					-0-
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
07	1178	N	795	-0-	-383	-0-	795	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	1784	-0-	-764	-0-	1784	2			Y	-0-					-0-
03	2821	X	2588	-0-	-233	-0-	2588	2			Y	-0-					-0-
04	2730	X	2407	-0-	-323	-0-	2407	2			Y	-0-					-0-
05	2604	X	2183	-0-	-421	-0-	2183	2			Y	-0-					-0-
06	2768	X	2768	-0-	-0-	-0-	2768	2			Y	-0-					-0-
07	3021	X	3021	-0-	-0-	-0-	3021	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2586	-0-	-1026	-0-	2586	2			Y	-0-					-0-
03	3689	X	2676	-0-	-1013	-0-	2676	2			Y	-0-					-0-
04	3420	X	3045	-0-	-375	-0-	3045	2			Y	-0-					-0-
05	3534	X	3114	-0-	-420	-0-	3114	2			Y	-0-					-0-
06	3476	X	3476	-0-	-0-	-0-	3476	2			Y	-0-					-0-
07	3598	X	3598	-0-	-0-	-0-	3598	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	976	-0-	-508	-0-	976	2			Y	-0-					-0-
03	1705	N	1667	-0-	-38	-0-	1667	2			Y	-0-					-0-
04	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-
05	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					-0-
06	1620	N	1315	-0-	-305	-0-	1315	2			Y	-0-					-0-
07	1612	N	1053	-0-	-559	-0-	1053	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	1683	-0-	-725	-0-	1683	2			Y	-0-					-0-
03	2634	X	2634	-0-	-0-	-0-	2634	2			Y	-0-					-0-
04	2356	X	2356	-0-	-0-	-0-	2356	2			Y	-0-					-0-
05	2488	N	2488	-0-	-0-	-0-	2488	2			Y	-0-					-0-
06	2550	N	2198	-0-	-352	-0-	2198	2			Y	-0-					-0-
07	2449	N	2387	-0-	-62	-0-	2387	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7672	X	6876	-0-	-796	-0-	6876	2			N	-0-					-0-
03	8494	X	8396	-0-	-98	-0-	8396	2			N	-0-					-0-
04	8220	X	7987	-0-	-233	-0-	7987	2			N	-0-					-0-
05	8401	X	8019	-0-	-382	-0-	8019	2			N	-0-					-0-
06	8130	X	7163	-0-	-967	-0-	7163	2			N	-0-					-0-
07	8401	X	7843	-0-	-558	-0-	7843	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4284	X	3985	-0-	-299	-0-	3985	2			Y	-0-					-0-
03	4619	X	4513	-0-	-106	-0-	4513	2			Y	-0-					-0-
04	4410	X	4368	-0-	-42	-0-	4368	2			Y	-0-					-0-
05	4495	X	4203	-0-	-292	-0-	4203	2			Y	-0-					-0-
06	4380	X	4152	-0-	-228	-0-	4152	2			Y	-0-					-0-
07	4526	X	4211	-0-	-315	-0-	4211	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	1505	-0-	-2079	-0-	1505	2			Y	-0-					-0-
03	3968	X	1584	-0-	-2384	-0-	1584	2			Y	-0-					-0-
04	3750	X	1424	-0-	-2326	-0-	1424	2			Y	-0-					-0-
05	3875	X	1366	-0-	-2509	-0-	1366	2			Y	-0-					-0-
06	2700	X	1293	-0-	-1407	-0-	1293	2			Y	-0-					-0-
07	1674	X	1064	-0-	-610	-0-	1064	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6356	X	5224	-0-	-1132	-0-	5221	2	3	9	N	3	3	8			-0-
03	7285	X	5430	-0-	-1855	-0-	5424	2	6	9	N	5	5	8			-0-
04	7050	X	6751	-0-	-299	-0-	6745	2	6	9	N	5	5	8			-0-
05	7285	X	6392	-0-	-893	-0-	6383	2	9	9	N	8	8	8			-0-
06	7050	X	5329	-0-	-1721	-0-	5327	2	2	9	N	2	2	8			-0-
07	6975	X	5814	-0-	-1161	-0-	5814	2			N	-0-					-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3391	X	3391	-0-	-0-	-0-	3391	2			Y	-0-					-0-
03	4042	X	4042	-0-	-0-	-0-	4042	2			Y	-0-					-0-
04	3190	X	3190	-0-	-0-	-0-	3190	2			Y	-0-					-0-
05	3810	X	3810	-0-	-0-	-0-	3810	2			Y	-0-					-0-
06	3618	X	3618	-0-	-0-	-0-	3618	2			Y	-0-					-0-
07	4075	X	4075	-0-	-0-	-0-	4075	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	2573	-0-	-563	-0-	2573	2			Y	-0-					-0-
03	3472	X	2633	-0-	-839	-0-	2633	2			Y	-0-					-0-
04	3210	X	3011	-0-	-199	-0-	3011	2			Y	-0-					-0-
05	3439	X	3439	-0-	-0-	-0-	3439	2			Y	-0-					-0-
06	2895	X	2895	-0-	-0-	-0-	2895	2			Y	-0-					-0-
07	3100	X	2375	-0-	-725	-0-	2375	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1449	N	1449	-0-	-0-	-0-	1447	2	2	9	Y	2	2	8			-0-
03	1587	N	1587	-0-	-0-	-0-	1585	2	2	9	Y	2	2	8			-0-
04	1491	N	1491	-0-	-0-	-0-	1488	2	3	9	Y	3	3	8			-0-
05	1544	N	1544	-0-	-0-	-0-	1540	2	4	9	Y	4	4	8			-0-
06	1449	N	1449	-0-	-0-	-0-	1448	2	1	9	Y	1	1	8			-0-
07	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
03	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	1164	2			Y	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-
07	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1270	N	1270	-0-	-0-	-0-	1270	2			Y	-0-					-0-
03	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					-0-
05	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
06	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2439	N	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-
03	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					-0-
04	2502	N	2502	-0-	-0-	-0-	2502	2			Y	-0-					-0-
05	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					-0-
06	2470	N	2470	-0-	-0-	-0-	2470	2			Y	-0-					-0-
07	2490	N	2490	-0-	-0-	-0-	2490	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1215	-0-	-213	-0-	1214	2	1	9	N	1	1	8			-0-
03	1612	N	1612	-0-	-0-	-0-	1610	2	2	9	N	2	2	8			-0-
04	1529	N	1529	-0-	-0-	-0-	1526	2	3	9	N	3	3	8			-0-
05	1668	N	1668	-0-	-0-	-0-	1662	2	6	9	N	5	5	8			-0-
06	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	N	1	1	8			-0-
07	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	5472	-0-	2672	6790	5472	2			Y	-0-					-0-
03	10075	X	3285	-0-	-6790	-0-	3285	2			Y	-0-					-0-
04	2500	X	2500	-0-	-0-	-0-	2500	2			Y	-0-					-0-
05	2294	X	1753	-0-	-541	-0-	1753	2			Y	-0-					-0-
06	2220	X	1608	-0-	-612	-0-	1608	2			Y	-0-					-0-
07	2294	X	1247	-0-	-1047	-0-	1247	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	547	-0-	-181	-0-	547	2			N	-0-					-0-
03	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
04	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

02	1120	N	1043	-0-	-77	-0-	1043	2			N	-0-					-0-
03	1426	N	1221	-0-	-205	-0-	1221	2			N	-0-					-0-
04	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
05	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
07	1457	N	1405	-0-	-52	-0-	1405	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

02	986	N	986	-0-	-0-	-0-	986	2			Y	-0-					-0-
03	1271	N	1127	-0-	-144	-0-	1127	2			Y	-0-					-0-
04	1140	N	1068	-0-	-72	-0-	1068	2			Y	-0-					-0-
05	1101	N	1101	-0-	-0-	-0-	1101	2			Y	-0-					-0-
06	1080	N	954	-0-	-126	-0-	954	2			Y	-0-					-0-
07	1116	N	1029	-0-	-87	-0-	1029	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

02	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
03	1209	N	1144	-0-	-65	-0-	1144	2			N	-0-					-0-
04	1170	N	1116	-0-	-54	-0-	1116	2			N	-0-					-0-
05	1240	N	1171	-0-	-69	-0-	1171	2			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
07	1147	N	1076	-0-	-71	-0-	1076	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

02	2576	X	1685	-0-	-891	-0-	1685	2			Y	-0-					-0-
03	2852	X	1552	-0-	-1300	-0-	1552	2			Y	-0-					-0-
04	2250	X	1801	-0-	-449	-0-	1801	2			Y	-0-					-0-
05	1860	X	1628	-0-	-232	-0-	1628	2			Y	-0-					-0-
06	1800	X	1568	-0-	-232	-0-	1568	2			Y	-0-					-0-
07	2194	X	2194	-0-	-0-	-0-	2194	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

02	2492	N	2254	-0-	-238	-0-	2254	2			Y	-0-					-0-
03	2480	N	2273	-0-	-207	-0-	2273	2			Y	-0-					-0-
04	2520	N	2090	-0-	-430	-0-	2090	2			Y	-0-					-0-
05	2580	N	2580	-0-	-0-	-0-	2580	2			Y	-0-					-0-
06	2398	N	2398	-0-	-0-	-0-	2398	2			Y	-0-					-0-
07	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

02	3220	X	3080	-0-	-140	-0-	3080	2			Y	-0-					-0-
03	3346	X	3346	-0-	-0-	-0-	3346	2			Y	-0-					-0-
04	3360	X	3216	-0-	-144	-0-	3216	2			Y	-0-					-0-
05	3472	X	3248	-0-	-224	-0-	3248	2			Y	-0-					-0-
06	3360	X	3121	-0-	-239	-0-	3121	2			Y	-0-					-0-
07	3410	X	3176	-0-	-234	-0-	3176	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3472	X	3273	-0-	-199	-0-	3265	2	8	9	N	7	7	8			-0-
03	4216	X	3714	-0-	-502	-0-	3703	2	11	9	N	10	10	8			-0-
04	4080	X	3128	-0-	-952	-0-	3117	2	11	9	N	10	10	8			-0-
05	4216	X	3436	-0-	-780	-0-	3417	2	19	9	N	17	17	8			-0-
06	3750	X	3382	-0-	-368	-0-	3376	2	6	9	N	5	5	8			-0-
07	3919	X	3919	-0-	-0-	-0-	3919	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					-0-
03	1922	N	1766	-0-	-156	-0-	1766	2			Y	-0-					-0-
04	1710	N	1145	-0-	-565	-0-	1145	2			Y	-0-					-0-
05	2046	N	1348	-0-	-698	-0-	1348	2			Y	-0-					-0-
06	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					-0-
07	2091	N	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2482	-0-	-710	-0-	2481	2	1	9	Y	1	1	8			-0-
03	3534	X	3518	-0-	-16	-0-	3515	2	3	9	Y	3	3	8			-0-
04	2940	X	2825	-0-	-115	-0-	2824	2	1	9	Y	1	1	8			-0-
05	3038	X	2075	-0-	-963	-0-	2073	2	2	9	Y	2	2	8			-0-
06	3390	X	3067	-0-	-323	-0-	3066	2	1	9	Y	1	1	8			-0-
07	3503	X	3203	-0-	-300	-0-	3203	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2009	N	2009	-0-	-0-	-0-	2009	2			Y	-0-					-0-
03	2024	N	2024	-0-	-0-	-0-	2024	2			Y	-0-					-0-
04	1800	N	1775	-0-	-25	-0-	1775	2			Y	-0-					-0-
05	2201	N	2080	-0-	-121	-0-	2080	2			Y	-0-					-0-
06	2158	N	2158	-0-	-0-	-0-	2158	2			Y	-0-					-0-
07	2250	N	2250	-0-	-0-	-0-	2250	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1685	-0-	-219	-0-	1685	2			Y	-0-					-0-
03	2015	N	1794	-0-	-221	-0-	1794	2			Y	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
05	2233	N	2233	-0-	-0-	-0-	2233	2			Y	-0-					-0-
06	1740	N	1621	-0-	-119	-0-	1621	2			Y	-0-					-0-
07	2046	N	1910	-0-	-136	-0-	1910	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	2			Y	-0-					-0-
06	660	N	588	-0-	-72	-0-	588	2			Y	-0-					-0-
07	651	N	576	-0-	-75	-0-	576	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	2777	-0-	-443	-0-	2777	2			N	-0-					-0-
03	3379	X	2920	-0-	-459	-0-	2919	2	1	9	N	1	1	8			-0-
04	3270	X	2634	-0-	-636	-0-	2633	2	1	9	N	1	1	8			-0-
05	3069	X	2833	-0-	-236	-0-	2832	2	1	9	N	1	1	8			-0-
06	2970	X	2546	-0-	-424	-0-	2350	2	196	9	N	178	176	1	2	8	-0-
07	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2166	-0-	-46	-0-	2166	2			N	-0-					-0-
03	2384	N	2384	-0-	-0-	-0-	2383	2	1	9	N	1	1	8			-0-
04	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
05	2387	N	1856	-0-	-531	-0-	1856	2			N	-0-					-0-
06	2310	N	2011	-0-	-299	-0-	2011	2			N	-0-					-0-
07	2325	N	1877	-0-	-448	-0-	1877	2			N	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	2683	-0-	-509	-0-	2683	2			Y	-0-					-0-
03	3534	X	3255	-0-	-279	-0-	3255	2			Y	-0-					-0-
04	3420	X	3197	-0-	-223	-0-	3197	2			Y	-0-					-0-
05	3293	X	3293	-0-	-0-	-0-	3293	2			Y	-0-					-0-
06	3150	X	3044	-0-	-106	-0-	3044	2			Y	-0-					-0-
07	3317	X	2799	-0-	-518	-0-	2799	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	X	2161	-0-	-191	-0-	2161	2			Y	-0-					-0-
03	2542	X	2009	-0-	-533	-0-	2009	2			Y	-0-					-0-
04	2490	X	2227	-0-	-263	-0-	2226	2	1	9	Y	1	1	8			-0-
05	2573	X	2070	-0-	-503	-0-	2069	2	1	9	Y	1	1	8			-0-
06	2692	N	2692	-0-	-0-	-0-	2692	2			Y	-0-					-0-
07	2529	N	2529	-0-	-0-	-0-	2529	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					-0-
03	1271	N	1011	-0-	-260	-0-	1011	2			Y	-0-					-0-
04	1110	N	1024	-0-	-86	-0-	1024	2			Y	-0-					-0-
05	1457	N	1041	-0-	-416	-0-	1041	2			Y	-0-					-0-
06	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
07	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	869	-0-	-139	-0-	869	2			Y	-0-					-0-
03	1085	N	924	-0-	-161	-0-	924	2			Y	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
05	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
07	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1620	-0-	-228	-0-	1620	2			N	-0-					-0-
03	2294	N	2209	-0-	-85	-0-	2209	2			N	-0-					-0-
04	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
05	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
06	2130	N	1720	-0-	-410	-0-	1720	2			N	-0-					-0-
07	2170	N	1721	-0-	-449	-0-	1721	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2133	-0-	-191	-0-	2133	2			Y	-0-					-0-
03	2369	N	2369	-0-	-0-	-0-	2369	2			Y	-0-					-0-
04	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
05	2457	N	2457	-0-	-0-	-0-	2457	2			Y	-0-					-0-
06	2280	N	2118	-0-	-162	-0-	2118	2			Y	-0-					-0-
07	2387	N	1907	-0-	-480	-0-	1907	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	369	-0-	-79	-0-	369	2			Y	-0-					-0-
03	465	N	334	-0-	-131	-0-	334	2			Y	-0-					-0-
04	450	N	248	-0-	-202	-0-	248	2			Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
03	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
05	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
06	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
07	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
03	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
05	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	978	-0-	-1878	-0-	977	2	1	9	N	1	1	8			-0-
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
04	2250	X	1996	-0-	-254	-0-	1992	2	4	9	N	4	4	8			-0-
05	2325	X	1784	-0-	-541	-0-	1773	2	11	9	N	10	10	8			-0-
06	2010	X	303	-0-	-1707	-0-	303	2			N	-0-					-0-
07	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-

KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14336	X	13424	-0-	-912	-0-	13424	2			N	-0-					-0-
03	15252	X	14494	-0-	-758	-0-	14494	2			N	-0-					-0-
04	14640	X	13882	-0-	-758	-0-	13882	2			N	-0-					-0-
05	14849	X	14033	-0-	-816	-0-	14033	2			N	-0-					-0-
06	14370	X	12827	-0-	-1543	-0-	12827	2			N	-0-					-0-
07	14849	X	13454	-0-	-1395	-0-	13454	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	56	-0-	-168	-0-	56	2			N	-0-					56
03	186	N	44	-0-	-142	-0-	44	2			N	-0-					56
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					56
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					56
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					56
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					56

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					160
03	1116	N	981	-0-	-135	-0-	981	2			N	-0-					160
04	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					160
05	1116	N	954	-0-	-162	-0-	954	2			N	-0-					160
06	960	N	843	-0-	-117	-0-	843	2			N	-0-					160
07	1116	N	546	-0-	-570	-0-	546	2			N	-0-					160

WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

02	0	N	-0-	-0-	-0-	-0-					N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					60
03	1674	N	1356	-0-	-318	-0-	1356	2			N	-0-					60
04	1500	N	966	-0-	-534	-0-	966	2			N	-0-					60
05	1674	N	1525	-0-	-149	-0-	1525	2			N	-0-					60
06	1320	N	1146	-0-	-174	-0-	1146	2			N	-0-					60
07	992	N	840	-0-	-152	-0-	840	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

02	424	N	424	-0-	-0-	-0-	424	2			N	-0-					50
03	465	N	442	-0-	-23	-0-	442	2			N	-0-					50
04	420	N	204	-0-	-216	-0-	204	2			N	-0-					50
05	465	N	322	-0-	-143	-0-	322	2			N	-0-					50
06	420	N	343	-0-	-77	-0-	343	2			N	-0-					50
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

02	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
03	1643	N	1347	-0-	-296	-0-	1347	2			N	-0-					-0-
04	1170	N	792	-0-	-378	-0-	792	2			N	-0-					-0-
05	1643	N	1121	-0-	-522	-0-	1121	2			N	-0-					-0-
06	1290	N	1082	-0-	-208	-0-	1082	2			N	-0-					-0-
07	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

02	1680	X	907	-0-	-773	-0-	22	1	885	2	Y	-0-					31
03	1860	X	1624	-0-	-236	-0-	34	1	1589	2	Y	1					32
							1	9									
04	2730	X	2730	-0-	-0-	-0-	93	1	2637	2	Y	-0-					32
05	3733	X	3733	-0-	-0-	-0-	120	1	3613	2	Y	-0-					32
06	1800	X	1652	-0-	-148	-0-	48	1	1604	2	Y	-0-					32
07	1860	X	899	-0-	-961	-0-	24	1	875	2	Y	-0-					32

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8064	X	4305	-0-	-3759	-0-	107	1	4198	2	Y	-0-					2
03	10168	X	7774	-0-	-2394	-0-	161	1	7607	2	Y	5					7
							6	9									
04	9840	X	7507	-0-	-2333	-0-	255	1	7249	2	Y	3					10
							3	9									
05	10168	X	5578	-0-	-4590	-0-	179	1	5399	2	Y	-0-					10
06	7530	X	83	-0-	-7447	-0-	2	1	81	2	Y	-0-					10
07	7781	X	12	-0-	-7769	-0-	12	2			Y	-0-					10

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	X	756	-0-	-728	-0-	19	1	737	2	Y	-0-					17
03	1643	X	825	-0-	-818	-0-	17	1	808	2	Y	-0-					17
04	1590	X	1119	-0-	-471	-0-	38	1	1081	2	Y	-0-					17
05	1473	X	1473	-0-	-0-	-0-	47	1	1426	2	Y	-0-					17
06	1998	X	1998	-0-	-0-	-0-	58	1	1940	2	Y	-0-					17
07	1979	X	1979	-0-	-0-	-0-	53	1	1926	2	Y	-0-					17

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	29	-0-	-139	-0-	1	1	28	2	Y	-0-					19
03	925	N	925	-0-	-0-	-0-	19	1	906	2	Y	-0-					19
04	353	N	353	-0-	-0-	-0-	12	1	341	2	Y	-0-					19
05	512	N	512	-0-	-0-	-0-	16	1	496	2	Y	-0-					19
06	180	N	106	-0-	-74	-0-	3	1	103	2	Y	-0-					19
07	157	N	157	-0-	-0-	-0-	4	1	153	2	Y	-0-					19

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	203	X	16	-0-	-187	-0-	16	2			Y	-0-					4
03	113	N	113	-0-	-0-	-0-	2	1	111	2	Y	-0-					4
04	186	N	186	-0-	-0-	-0-	6	1	180	2	Y	-0-					4
05	31	N	-0-	-0-	-31	-0-					Y	-0-					4
06	198	N	198	-0-	-0-	-0-	6	1	192	2	Y	-0-					4
07	186	N	-0-	-0-	-186	-0-					Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1630	N	1630	-0-	-0-	-0-	40	1	1590	2	Y	-0-					9
03	1177	N	1177	-0-	-0-	-0-	24	1	1152	2	Y	1					10
							1	9									
04	1849	N	1849	-0-	-0-	-0-	63	1	1786	2	Y	-0-					10
05	1250	N	1250	-0-	-0-	-0-	40	1	1208	2	Y	2					12
							2	9									
06	1050	N	798	-0-	-252	-0-	23	1	775	2	Y	-0-	8	1			4
07	1085	N	815	-0-	-270	-0-	22	1	793	2	Y	-0-					4

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	528	N	528	-0-	-0-	-0-	13	1	515	2	Y	-0-					7
03	711	N	711	-0-	-0-	-0-	15	1	695	2	Y	1					8
							1	9									
04	630	N	293	-0-	-337	-0-	10	1	283	2	Y	-0-					8
05	790	N	790	-0-	-0-	-0-	25	1	764	2	Y	1					9
							1	9									
06	690	N	314	-0-	-376	-0-	9	1	305	2	Y	-0-	6	1			3
07	904	N	904	-0-	-0-	-0-	24	1	880	2	Y	-0-					3

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	553	-0-	-707	-0-	14	1	539	2	Y	-0-					14
03	1395	N	1048	-0-	-347	-0-	22	1	1025	2	Y	1					15
							1	9									
04	1850	N	1850	-0-	-0-	-0-	63	1	1787	2	Y	-0-					15
05	1380	N	1380	-0-	-0-	-0-	44	1	1334	2	Y	2					17
							2	9									
06	1215	N	1215	-0-	-0-	-0-	35	1	1180	2	Y	-0-	12	1			5
07	1395	N	984	-0-	-411	-0-	26	1	958	2	Y	-0-					5

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3220	X	1766	-0-	-1454	-0-	44	1	1722	2	Y	-0-					35
03	3255	X	2398	-0-	-857	-0-	50	1	2345	2	Y	3					38
							3	9									
04	3120	X	2739	-0-	-381	-0-	93	1	2645	2	Y	1					39
							1	9									
05	3224	X	2453	-0-	-771	-0-	79	1	2371	2	Y	3					42
							3	9									
06	2580	X	2529	-0-	-51	-0-	74	1	2454	2	Y	1	30	1			13
							1	9									
07	2886	X	2886	-0-	-0-	-0-	77	1	2809	2	Y	-0-					13

WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	503	-0-	-1	-0-	12	1	491	2	Y	-0-					15
03	628	N	628	-0-	-0-	-0-	13	1	615	2	Y	-0-					15
04	904	N	904	-0-	-0-	-0-	31	1	873	2	Y	-0-					15
05	867	N	867	-0-	-0-	-0-	28	1	839	2	Y	-0-					15
06	900	N	900	-0-	-0-	-0-	26	1	874	2	Y	-0-					15
07	1036	N	1036	-0-	-0-	-0-	28	1	1008	2	Y	-0-					15

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	504	-0-	-252	-0-	12	1	492	2	Y	-0-					12
03	775	N	389	-0-	-386	-0-	8	1	381	2	Y	-0-					12
04	931	N	931	-0-	-0-	-0-	32	1	899	2	Y	-0-					12
05	558	N	226	-0-	-332	-0-	7	1	219	2	Y	-0-					12
06	390	N	311	-0-	-79	-0-	9	1	302	2	Y	-0-					12
07	899	N	557	-0-	-342	-0-	15	1	542	2	Y	-0-					12

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

02	3276	X	2577	-0-	-699	-0-	64	1	2513	2	Y	-0-					28
03	3667	X	3667	-0-	-0-	-0-	76	1	3585	2	Y	5					33
							6	9									
04	4350	X	3381	-0-	-969	-0-	115	1	3265	2	Y	1					34
							1	9									
05	4495	X	2995	-0-	-1500	-0-	96	1	2895	2	Y	4					38
							4	9									
06	4350	X	3012	-0-	-1338	-0-	88	1	2923	2	Y	1	27	1			12
							1	9									
07	3658	X	2535	-0-	-1123	-0-	68	1	2467	2	Y	-0-					12

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

02	4704	X	171	-0-	-4533	-0-	4	1	167	2	Y	-0-					62
03	4123	X	610	-0-	-3513	-0-	13	1	597	2	Y	-0-					62
04	2400	X	1174	-0-	-1226	-0-	40	1	1134	2	Y	-0-					62
05	941	X	941	-0-	-0-	-0-	30	1	911	2	Y	-0-					62
06	1330	X	1330	-0-	-0-	-0-	39	1	1291	2	Y	-0-					62
07	1250	X	1250	-0-	-0-	-0-	33	1	1217	2	Y	-0-					62

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

02	84	N	15	-0-	-69	-0-	15	2			Y	-0-					1
03	249	N	249	-0-	-0-	-0-	5	1	244	2	Y	-0-					1
04	190	N	190	-0-	-0-	-0-	6	1	184	2	Y	-0-					1
05	155	N	155	-0-	-0-	-0-	5	1	150	2	Y	-0-					1
06	240	N	145	-0-	-95	-0-	4	1	141	2	Y	-0-	1	1			-0-
07	186	N	62	-0-	-124	-0-	2	1	60	2	Y	-0-					-0-

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1874	X	1874	-0-	-0-	-0-	46	1	1828	2	Y	-0-					28
03	2423	X	2423	-0-	-0-	-0-	50	1	2372	2	Y	1					29
							1	9									
04	3733	X	3733	-0-	-0-	-0-	127	1	3606	2	Y	-0-					29
05	3014	X	3014	-0-	-0-	-0-	97	1	2917	2	Y	-0-					29
06	1742	X	1742	-0-	-0-	-0-	51	1	1691	2	Y	-0-					29
07	1160	X	1160	-0-	-0-	-0-	31	1	1129	2	Y	-0-					29

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

02	1876	N	142	-0-	-1734	-0-	4	1	138	2	Y	-0-					18
03	1465	N	1465	-0-	-0-	-0-	30	1	1433	2	Y	2					20
							2	9									
04	2134	X	2134	-0-	-0-	-0-	73	1	2060	2	Y	1					21
							1	9									
05	2789	X	2789	-0-	-0-	-0-	89	1	2696	2	Y	4					25
							4	9									
06	2010	X	1482	-0-	-528	-0-	43	1	1438	2	Y	1	17	1			9
							1	9									
07	2077	X	1827	-0-	-250	-0-	49	1	1778	2	Y	-0-					9

HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

02	1808	N	1808	-0-	-0-	-0-	45	1	1763	2	Y	-0-					5
03	2317	N	2317	-0-	-0-	-0-	48	1	2266	2	Y	3					8
							3	9									
04	2673	N	2673	-0-	-0-	-0-	91	1	2580	2	Y	2					10
							2	9									
05	1930	N	1930	-0-	-0-	-0-	62	1	1865	2	Y	3					13
							3	9									
06	3000	N	3194	-0-	194	194	93	1	3098	2	Y	3	9	1			7
							3	9									
07	999	N	805	-0-	-194	-0-	21	1	784	2	Y	-0-					7

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	707	N	707	-0-	-0-	-0-	18	1	689	2	Y	-0-					14
03	1372	N	1372	-0-	-0-	-0-	28	1	1342	2	Y	2					16
							2	9									
04	1612	N	1612	-0-	-0-	-0-	55	1	1557	2	Y	-0-					16
05	1477	N	1477	-0-	-0-	-0-	47	1	1428	2	Y	2					18
							2	9									
06	1326	N	1326	-0-	-0-	-0-	39	1	1287	2	Y	-0-	13	1			5
07	882	N	882	-0-	-0-	-0-	23	1	859	2	Y	-0-					5

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	80	-0-	-256	-0-	2	1	78	2	Y	-0-					12
03	372	N	25	-0-	-347	-0-	1	1	24	2	Y	-0-					12
04	360	N	271	-0-	-89	-0-	9	1	262	2	Y	-0-					12
05	507	N	507	-0-	-0-	-0-	16	1	491	2	Y	-0-					12
06	963	N	963	-0-	-0-	-0-	28	1	935	2	Y	-0-					12
07	410	N	410	-0-	-0-	-0-	11	1	399	2	Y	-0-					12

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	10	-0-	-18	-0-	10	2			Y	-0-					2
03	31	N	6	-0-	-25	-0-	6	2			Y	-0-					2
04	30	N	17	-0-	-13	-0-	17	2			Y	-0-					2
05	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					2
06	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					2
07	31	N	12	-0-	-19	-0-	12	2			Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	773	N	773	-0-		-0-	-0-	773	2			N	-0-					-0-
03	751	N	751	-0-		-0-	-0-	751	2			N	-0-					-0-
04	546	N	546	-0-		-0-	-0-	546	2			N	-0-					-0-
05	727	N	727	-0-		-0-	-0-	727	2			N	-0-					-0-
06	865	N	865	-0-		-0-	-0-	865	2			N	-0-					-0-
07	857	N	857	-0-		-0-	-0-	857	2			N	-0-					-0-

HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-		-112	-0-					Y	-0-					11
03	217	N	82	-0-		-135	-0-	2	1	80	2	Y	-0-					11
04	191	N	191	-0-		-0-	-0-	7	1	184	2	Y	-0-					11
05	162	N	162	-0-		-0-	-0-	5	1	157	2	Y	-0-					11
06	90	N	-0-	-0-		-90	-0-					Y	-0-	8	1			3
07	186	N	-0-	-0-		-186	-0-					Y	-0-					3

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-		-0-	-0-	196	2			N	-0-					17
03	123	N	123	-0-		-0-	-0-	123	2			N	-0-					17
04	218	N	218	-0-		-0-	-0-	218	2			N	-0-					17
05	217	N	164	-0-		-53	-0-	164	2			N	-0-					17
06	167	N	167	-0-		-0-	-0-	167	2			N	-0-					17
07	217	N	154	-0-		-63	-0-	154	2			N	-0-					17

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	565	-0-	-835	-0-	14	1	551	2	Y	-0-					12
03	1490	N	1490	-0-	-0-	-0-	31	1	1457	2	Y	2					14
							2	9									
04	1241	N	1241	-0-	-0-	-0-	42	1	1199	2	Y	-0-					14
05	1168	N	1168	-0-	-0-	-0-	37	1	1129	2	Y	2					16
							2	9									
06	1440	N	1022	-0-	-418	-0-	30	1	992	2	Y	-0-	11	1			5
07	1302	N	1012	-0-	-290	-0-	27	1	985	2	Y	-0-					5

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	942	-0-	-1634	-0-	23	1	919	2	Y	-0-					16
03	2852	X	1801	-0-	-1051	-0-	37	1	1762	2	Y	2					18
							2	9									
04	2760	X	1226	-0-	-1534	-0-	42	1	1184	2	Y	-0-					18
05	2170	X	1472	-0-	-698	-0-	47	1	1423	2	Y	2					20
							2	9									
06	1740	X	1553	-0-	-187	-0-	45	1	1507	2	Y	1	14	1			7
							1	9									
07	2324	X	2324	-0-	-0-	-0-	62	1	2262	2	Y	-0-					7

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	43	-0-	-41	-0-	1	1	42	2	Y	-0-					4
03	62	N	41	-0-	-21	-0-	1	1	40	2	Y	-0-					4
04	85	N	85	-0-	-0-	-0-	3	1	82	2	Y	-0-					4
05	74	N	74	-0-	-0-	-0-	2	1	72	2	Y	-0-					4
06	78	N	78	-0-	-0-	-0-	2	1	76	2	Y	-0-					4
07	93	N	18	-0-	-75	-0-	18	2			Y	-0-					4

WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3835	-0-	1035	1035	95	1	3740	2	Y	-0-					12
03	2027	N	992	-0-	-1035	-0-	21	1	971	2	Y	-0-					12
04	2718	X	2718	-0-	-0-	-0-	93	1	2625	2	Y	-0-					12
05	994	X	994	-0-	-0-	-0-	32	1	962	2	Y	-0-					12
06	852	X	852	-0-	-0-	-0-	25	1	827	2	Y	-0-					12
07	4216	X	648	-0-	-3568	-0-	17	1	631	2	Y	-0-					12

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2284	-0-	-516	390	57	1	2227	2	Y	-0-					35
03	3133	X	2743	-0-	-390	-0-	57	1	2685	2	Y	1					36
							1	9									
04	2487	X	2487	-0-	-0-	-0-	85	1	2402	2	Y	-0-					36
05	3999	X	2986	-0-	-1013	-0-	96	1	2890	2	Y	-0-					36
06	3870	X	3794	-0-	-76	-0-	111	1	3683	2	Y	-0-					36
07	2728	X	1665	-0-	-1063	-0-	44	1	1621	2	Y	-0-					36

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4172	X	171	-0-	-4001	-0-	4	1	167	2	Y	-0-					30
03	4619	X	129	-0-	-4490	-0-	3	1	126	2	Y	-0-					30
04	4470	X	1836	-0-	-2634	-0-	63	1	1773	2	Y	-0-					30
05	3658	X	1262	-0-	-2396	-0-	40	1	1220	2	Y	2					32
							2	9									
06	2152	X	2152	-0-	-0-	-0-	63	1	2088	2	Y	1	22	1			11
							1	9									
07	1953	X	1504	-0-	-449	-0-	40	1	1464	2	Y	-0-					11

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1020	-0-	-380	-0-	1020	2			Y	-0-					-0-
03	1550	N	1498	-0-	-52	-0-	1498	2			Y	-0-					-0-
04	1500	N	1297	-0-	-203	-0-	1297	2			Y	-0-					-0-
05	1116	N	1088	-0-	-28	-0-	1088	2			Y	-0-					-0-
06	1440	N	1019	-0-	-421	-0-	1019	2			Y	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					-0-
03	DLQ G-10		70	-0-	70	130	70	2			Y	-0-					-0-
04	185	N	55	-0-	-130	-0-	55	2			Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	35	-0-	35	35	35	2			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		772	-0-	772	772	772	2			Y	-0-					-0-
03	DLQ G-10		1078	-0-	1078	1850	1078	2			Y	-0-					-0-
04	2370	N	520	-0-	-1850	-0-	520	2			Y	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
06	1050	N	680	-0-	-370	-0-	680	2			Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	20	2			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1396	N	1396	-0-	-0-	-0-	77	1	1317	2	N	2	17	1	1	8	2
							2	9									
03	1734	N	1734	-0-	-0-	-0-	42	1	1691	2	N	1	1	8			2
							1	9									
04	1680	N	1391	-0-	-289	-0-	149	1	1241	2	N	1	1	8			2
							1	9									
05	1550	N	1209	-0-	-341	-0-	76	1	1132	2	N	1	1	8			2
							1	9									
06	1680	N	1285	-0-	-395	-0-	139	1	1145	2	N	1	1	8			2
							1	9									
07	1708	N	1708	-0-	-0-	-0-	150	1	1548	2	N	9	9	8			2
							10	9									

TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	109	-0-	-3	-0-	6	1	102	2	Y	1	12	1			2
							1	9									
03	128	N	128	-0-	-0-	-0-	3	1	125	2	Y	-0-					2
04	120	N	68	-0-	-52	-0-	7	1	61	2	Y	-0-					2
05	124	N	93	-0-	-31	-0-	6	1	86	2	Y	1	1	8			2
							1	9									
06	120	N	98	-0-	-22	-0-	10	1	87	2	Y	1	1	8			2
							1	9									
07	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					2

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	1	1	44	2	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
05	93	N	46	-0-	-47	-0-	3	1	43	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	299	-0-	-93	-0-	299	2			Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	2			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
03	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	2			Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	300	N	253	-0-	-47	-0-	253	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

02	2296	N	1986	-0-	-310	-0-	1986	2			Y	-0-					-0-
03	2605	N	2605	-0-	-0-	-0-	2605	2			Y	-0-					-0-
04	3000	N	3299	-0-	299	299	3299	2			Y	-0-					-0-
05	2819	N	2520	-0-	-299	-0-	2520	2			Y	-0-					-0-
06	2460	N	2429	-0-	-31	-0-	2429	2			Y	-0-					-0-
07	2542	X	2511	-0-	-31	-0-	2511	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

02	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
03	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
04	840	N	826	-0-	-14	-0-	826	2			Y	-0-					-0-
05	868	N	850	-0-	-18	-0-	850	2			Y	-0-					-0-
06	840	N	810	-0-	-30	-0-	810	2			Y	-0-					-0-
07	868	N	835	-0-	-33	-0-	835	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

02	1981	N	1981	-0-	-0-	-0-	1981	2			Y	-0-					-0-
03	2993	N	2993	-0-	-0-	-0-	2993	2			Y	-0-					-0-
04	2968	N	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-
05	2682	N	2682	-0-	-0-	-0-	2682	2			Y	-0-					-0-
06	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
07	2807	N	2807	-0-	-0-	-0-	2807	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

02	2041	N	2041	-0-	-0-	-0-	2041	2			Y	-0-					-0-
03	2248	N	2248	-0-	-0-	-0-	2248	2			Y	-0-					-0-
04	2261	N	2261	-0-	-0-	-0-	2261	2			Y	-0-					-0-
05	2304	N	2304	-0-	-0-	-0-	2304	2			Y	-0-					-0-
06	1937	N	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
07	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

02	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

02	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

02	2067	X	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
03	2047	X	2047	-0-	-0-	-0-	2046	2	1	9	N	1	1	8			-0-
04	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
05	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
06	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
07	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

02	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	120	-0-	-20	-0-	120	2			Y	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	369	-0-	-23	-0-	369	2		Y	-0-			-0-
03	434	N	383	-0-	-51	-0-	383	2		Y	-0-			-0-
04	420	N	341	-0-	-79	-0-	341	2		Y	-0-			-0-
05	403	N	398	-0-	-5	-0-	398	2		Y	-0-			-0-
06	372	N	372	-0-	-0-	-0-	372	2		Y	-0-			-0-
07	372	N	372	-0-	-0-	-0-	372	2		Y	-0-			-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	2		N	-0-			-0-
03	155	N	144	-0-	-11	-0-	144	2		N	-0-			-0-
04	150	N	149	-0-	-1	-0-	149	2		N	-0-			-0-
05	169	N	169	-0-	-0-	-0-	169	2		N	-0-			-0-
06	189	N	189	-0-	-0-	-0-	189	2		N	-0-			-0-
07	227	N	227	-0-	-0-	-0-	227	2		N	-0-			-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1736	N	1462	-0-	-274	-0-	1462	2		N	-0-			-0-
03	1829	N	1434	-0-	-395	-0-	1434	2		N	-0-			-0-
04	1350	N	1318	-0-	-32	-0-	1318	2		N	-0-			-0-
05	1612	N	1414	-0-	-198	-0-	1414	2		N	-0-			-0-
06	1380	N	1208	-0-	-172	-0-	1208	2		N	-0-			-0-
07	1402	N	1402	-0-	-0-	-0-	1402	2		N	-0-			-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1509	N	1509	-0-	-0-	-0-	1509	2		Y	-0-			-0-
03	2091	N	2091	-0-	-0-	-0-	2091	2		Y	-0-			-0-
04	1614	N	1614	-0-	-0-	-0-	1614	2		Y	-0-			-0-
05	1505	N	1505	-0-	-0-	-0-	1505	2		Y	-0-			-0-
06	1753	N	1753	-0-	-0-	-0-	1753	2		Y	-0-			-0-
07	1617	N	1617	-0-	-0-	-0-	1617	2		Y	-0-			-0-

OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	250	N	250	-0-	-0-	-0-	250	2		N	-0-			-0-
03	301	N	301	-0-	-0-	-0-	301	2		N	-0-			-0-
04	319	N	319	-0-	-0-	-0-	319	2		N	-0-			-0-
05	338	N	338	-0-	-0-	-0-	338	2		N	-0-			-0-
06	331	N	331	-0-	-0-	-0-	331	2		N	-0-			-0-
07	346	N	346	-0-	-0-	-0-	346	2		N	-0-			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

02	81 N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	80 N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	120 N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	90 N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	93 N	85	-0-	-8	-0-	85	2			N	-0-					-0-

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 03/17/2026 TOTAL DEPTH 5100 PERF. 4679 - 4996

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4097	X	4097	-0-	-0-	-0-	4095	2	2	9	N	2	2	8			-0-
03	4824	X	4824	-0-	-0-	-0-	4818	2	6	9	N	5	5	8			-0-
04	4564	X	4564	-0-	-0-	-0-	4558	2	6	9	N	5	5	8			-0-
05	4601	X	4601	-0-	-0-	-0-	4591	2	10	9	N	9	9	8			-0-
06	5573	X	5573	-0-	-0-	-0-	5571	2	2	9	N	2	2	8			-0-
07	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	4	2	1			2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-

KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	257	-0-	-51	-0-	257	2			N	-0-					-0-
03	372	N	205	-0-	-167	-0-	205	2			N	-0-					-0-
04	360	N	191	-0-	-169	-0-	191	2			N	-0-					-0-
05	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

02	4152	X	4152	-0-	-0-	-0-	4152	2			N	-0-					-0-
03	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
04	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-
05	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
06	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-
07	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN EPPES GAS UNIT NO. 1 WELL #: 10 RRCID -> 301260 COMPL. DATE 09/30/2025 TOTAL DEPTH 12300 PERF. 8843 - 9722

02	0		17490	-0-	17490	172551	17421	2	69	9	N	63	63	8			-0-
03	188886	X	16335	-0-	-172551	-0-	16234	2	101	9	N	92	92	8			-0-
04	79650	X	13625	-0-	-66025	-0-	13540	2	85	9	N	77	77	8			-0-
05	82305	X	12578	-0-	-69727	-0-	12448	2	130	9	N	118	118	8			-0-
06	79650	X	11624	-0-	-68026	-0-	11585	2	39	9	N	35	35	8			-0-
07	82305	X	10831	-0-	-71474	-0-	10831	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 301349 COMPL. DATE 11/14/2025 TOTAL DEPTH 12500 PERF. 8772 - 8784

02	0		4167	-0-	4167	16272	4167	2			N	-0-					-0-
03	0		8096	-0-	8096	24368	8096	2			N	-0-					-0-
04	44475	X	20107	-0-	-24368	-0-	20107	2			N	-0-					-0-
05	13921	X	13921	-0-	-0-	-0-	13921	2			N	-0-					-0-
06	10549	X	10549	-0-	-0-	-0-	10549	2			N	-0-					-0-
07	8808	X	8808	-0-	-0-	-0-	8808	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 301476 COMPL. DATE 08/19/2025 TOTAL DEPTH 12703 PERF. 8301 - 11082

02	0		9034	-0-	9034	123018	9034	2			N	-0-					-0-
03	131668	X	8650	-0-	-123018	-0-	8650	2			N	-0-					-0-
04	58740	X	8035	-0-	-50705	-0-	8035	2			N	-0-					-0-
05	60698	X	7750	-0-	-52948	-0-	7750	2			N	-0-					-0-
06	58740	X	7102	-0-	-51638	-0-	7102	2			N	-0-					-0-
07	60698	X	6697	-0-	-54001	-0-	6697	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C.C. THOMPSON WELL #: 16 RRCID -> 301490 COMPL. DATE 07/14/2025 TOTAL DEPTH 12940 PERF. 8885 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		19743	-0-	19743	160053	19743	2			N	-0-					-0-
03	0		21742	-0-	21742	181795	21742	2			N	-0-					-0-
04	202667	X	20872	-0-	-181795	-0-	20872	2			N	-0-					-0-
05	32705	X	20406	-0-	-12299	-0-	20406	2			N	-0-					-0-
06	31650	X	19588	-0-	-12062	-0-	19588	2			N	-0-					-0-
07	32705	X	21812	-0-	-10893	-0-	21812	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 301529 COMPL. DATE 01/31/2026 TOTAL DEPTH 13080 PERF. 8622 - 8833

02	0		6082	-0-	6082	6528	6082	2			N	-0-					-0-
03	0		8139	-0-	8139	14667	8136	2	3	9	N	3	3	8			-0-
04	27159	X	12492	-0-	-14667	-0-	12483	2	9	9	N	8	8	8			-0-
05	16430	X	8223	-0-	-8207	-0-	8212	2	11	9	N	10	10	8			-0-
06	15900	X	6201	-0-	-9699	-0-	6199	2	2	9	N	2	2	8			-0-
07	16430	X	4670	-0-	-11760	-0-	4670	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 301595 COMPL. DATE 04/02/2026 TOTAL DEPTH 13074 PERF. 8659 - 9032

*04	0		8471	-0-	8471	8471	8471	2			N	-0-					-0-
05	DELQ PR		16500	-0-	16500	24971	16500	2			N	-0-					-0-
*06	36600	X	7915	-0-	-28685	-0-	7915	2			N	-0-					-0-
*07	37820	X	4813	-0-	-33007	-0-	4813	2			N	-0-					-0-

REED 'P' GAS UNIT NO. 1 WELL #: 14 RRCID -> 301952 COMPL. DATE 02/09/2026 TOTAL DEPTH 13160 PERF. 8458 - 8912

02	0		575	-0-	575	575	575	2			N	-0-					-0-
03	0		1053	-0-	1053	1628	1053	2			N	-0-					-0-
04	0		311	-0-	311	1939	311	2			N	-0-					-0-
05	0		100	-0-	100	2039	100	2			N	-0-					-0-
06	0		19	-0-	19	2058	19	2			N	-0-					-0-
07	912	X	NO RPT	-0-	-912	1146					N	NO RPT					-0-

C.A. NEWSOM ESTATE WELL #: 20 RRCID -> 301978 COMPL. DATE 07/09/2025 TOTAL DEPTH 12962 PERF. 8817 - 9795

*08	0		24367	-0-	24367	45264	24367	2			N	-0-					-0-
*09	0		16424	-0-	16424	61688	16424	2			N	-0-					-0-
*10	0		12543	-0-	12543	74231	12543	2			N	-0-					-0-
*11	0		8931	-0-	8931	83162	8931	2			N	-0-					-0-
*12	0		7592	-0-	7592	90754	7592	2			N	-0-					-0-
*01	0		7353	-0-	7353	98107	7353	2			N	-0-					-0-
*02	0		6229	-0-	6229	104336	6229	2			N	-0-					-0-
*03	0		6162	-0-	6162	110498	6162	2			N	-0-					-0-
*04	0		5200	-0-	5200	115698	5200	2			N	-0-					-0-
*05	122191	X	6493	-0-	-115698	-0-	6493	2			N	-0-					-0-
*06	28590	X	4221	-0-	-24369	-0-	4221	2			N	-0-					-0-
07	29543	X	NO RPT	-0-	-29543	-0-					N	NO RPT					-0-

VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) //CONT.// 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

02	1456	N	1442	-0-	-14	-0-	1442	2			N	-0-					-0-
03	1581	N	1535	-0-	-46	-0-	1535	2			N	-0-					-0-
04	1620	N	1560	-0-	-60	-0-	1560	2			N	-0-					-0-
05	1612	N	1535	-0-	-77	-0-	1535	2			N	-0-					-0-
06	1500	N	1483	-0-	-17	-0-	1483	2			N	-0-					-0-
07	1612	N	1589	-0-	-23	-0-	1589	2			N	-0-					-0-

BKV BARNETT II, LLC 103758
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	584	N	584	-0-	-0-	-0-	560	2	24	9	N	22	22	8			-0-
03	403	N	233	-0-	-170	-0-	233	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	403	N	325	-0-	-78	-0-	325	2			N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	573	N	573	-0-	-0-	-0-	570	2	3	9	N	3	3	8			-0-
03	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	2			N	-0-					-0-
05	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	388	-0-	-536	-0-	385	2	3	9	N	3	3	8			-0-
03	256	N	256	-0-	-0-	-0-	23	1	233	2	N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	713	N	666	-0-	-47	-0-	2	1	664	2	N	-0-					-0-

MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	279	N	1	-0-	-278	-0-	1	2			N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1918	X	1918	-0-	-0-	-0-	1918	2			N	-0-					-0-
03	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
04	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
05	1821	X	1821	-0-	-0-	-0-	1819	2	2	9	N	2	2	8			-0-
06	1609	X	1609	-0-	-0-	-0-	1605	2	4	9	N	4	4	8			-0-
07	1702	X	1702	-0-	-0-	-0-	1700	2	2	9	N	2	2	8			-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	X	682	-0-	-186	-0-	679	2	3	9	N	3	3	8			-0-
03	4280	X	4280	-0-	-0-	-0-	4280	2			N	-0-					-0-
04	1890	X	711	-0-	-1179	-0-	711	2			N	-0-					-0-
05	744	N	148	-0-	-596	-0-	148	2			N	-0-					-0-
06	1890	X	-0-	-0-	-1890	-0-					N	-0-					-0-
07	1953	X	139	-0-	-1814	-0-	139	2			N	-0-					-0-

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1079					N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/27/2026 - WELL PLUGGED 07/27/26

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/02/2026 - WELL PLUGGED 06/02/26

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					123
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					123
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					123
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					123
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					123
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

02	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					36
03	821	N	821	-0-	-0-	-0-	821	3			N	-0-					36
04	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					36
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					36
06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					76
03	713	N	504	-0-	-209	-0-	504	3			N	-0-					76
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					76
05	739	N	739	-0-	-0-	-0-	739	3			N	-0-					76
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					76
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					72
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					72
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					72
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					72
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					72
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					13
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					13
04	480	N	400	-0-	-80	-0-	400	3			Y	-0-					13
05	434	N	297	-0-	-137	-0-	297	3			Y	-0-					13
06	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					13
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					-0-
03	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
05	1147	N	1067	-0-	-80	-0-	1067	3			Y	-0-					-0-
06	932	X	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					12
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					12
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					12
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					12
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					12
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					12
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					12
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					12
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					12
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					36
03	434	N	-0-	-0-	-434	-0-					N	-0-					36
04	210	N	-0-	-0-	-210	-0-					N	-0-					36
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					36
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					36
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
03	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	3			Y	-0-					-0-
06	546	X	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	N	230	-0-	-0-	-0-	230	3			N	-0-					52
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					52
04	180	N	-0-	-0-	-180	-0-					N	-0-					52
05	248	N	-0-	-0-	-248	-0-					N	-0-					52
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					52
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	181	1			98
03	310	N	250	-0-	-60	-0-	250	3			Y	-0-					98
04	270	N	220	-0-	-50	-0-	220	3			Y	-0-					98
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					98
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					98

GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1590	N	1590	-0-	-0-	-0-	1590	3			Y	-0-					-0-
03	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-
04	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-
05	1767	N	1701	-0-	-66	-0-	1701	3			Y	-0-					-0-
06	1524	X	1524	-0-	-0-	-0-	1524	3			Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					46

HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	206	-0-	-46	-0-	206	2			Y	-0-					33
03	248	N	206	-0-	-42	-0-	206	2			Y	-0-					33
04	240	N	190	-0-	-50	-0-	190	2			Y	-0-					33
05	217	N	188	-0-	-29	-0-	188	2			Y	-0-					33
06	210	N	184	-0-	-26	-0-	184	2			Y	-0-					33
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					33

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
"Q" MADDOX WELL #: 1 RRCID -> 191550 COMPL. DATE 06/25/2002 TOTAL DEPTH 5702 PERF. 5016 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	126	2			N	-0-					-0-
03	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3295	X	3295	-0-	-0- B	-0-	3295	2			N	-0-					-0-
03	2914	N	2914	-0-	-0- B	-0-	2914	2			N	-0-					-0-
04	3376	X	3376	-0-	-0- B	-0-	3376	2			N	-0-					-0-
05	2871	X	2871	-0-	-0- B	-0-	2871	2			N	-0-					-0-
06	2559	X	2559	-0-	-0- B	-0-	2559	2			N	-0-					-0-
07	2295	X	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	409	-0-	-11 B	-0-	409	2			N	-0-					-0-
03	403	N	204	-0-	-199 B	-0-	204	2			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
07	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	789	-0-	-219	-0-	789	2			N	-0-					-0-
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
07	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		12599	-0-	12599	12599	12599	2			N	-0-					-0-
03	0		13714	-0-	13714	26313	13714	2			N	-0-					-0-
04	0		13882	-0-	13882	40195	13882	2			N	-0-					-0-
05	0		13753	-0-	13753	53948	13753	2			N	-0-					-0-
06	0		10013	-0-	10013	63961	10013	2			N	-0-					-0-
07	0		NO RPT	-0-	-0-	63961					N	NO RPT					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					34
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					34
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	30	N	-0-	-0-	-30	-0-					N	-0-					34
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					34

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
EAST TEXAS OPPORTUNITIES CORP. 103638
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12743	X	12743	-0-	-0-	-0-	12743	2			N	-0-					-0-
03	11848	X	11848	-0-	-0-	-0-	11848	2			N	-0-					-0-
04	11430	X	10763	-0-	-667	-0-	10763	2			N	-0-					-0-
05	11811	X	11044	-0-	-767	-0-	11044	2			N	-0-					-0-
06	11430	X	10420	-0-	-1010	-0-	10420	2			N	-0-					-0-
07	11811	X	10091	-0-	-1720	-0-	10091	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
05	3100	N	7385	-0-	4285	4285	7385	2			N	-0-					-0-
06	3000	N	3186	-0-	186	4471	3186	2			N	-0-					-0-
07	3100	N	3	-0-	-3097	1374	3	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27440	X	25749	-0-	-1691	-0-	25749	2			N	-0-					-0-
03	30070	X	28929	-0-	-1141	-0-	28929	2			N	-0-					-0-
04	28410	X	27822	-0-	-588	-0-	27822	2			N	-0-					-0-
05	29047	X	28588	-0-	-459	-0-	28588	2			N	-0-					-0-
06	28110	X	27689	-0-	-421	-0-	27689	2			N	-0-					-0-
07	28923	X	28606	-0-	-317	-0-	28606	2			N	-0-					-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	17136	X	16082	-0-	-1054	-0-	16082	2			N	-0-					-0-
03	17515	X	17228	-0-	-287	-0-	17228	2			N	-0-					-0-
04	18030	X	16878	-0-	-1152	-0-	16878	2			N	-0-					-0-
05	18631	X	17922	-0-	-709	-0-	17922	2			N	-0-					-0-
06	18030	X	373	-0-	-17657	-0-	373	2			N	-0-					-0-
07	17794	X	-0-	-0-	-17794	-0-					N	-0-					-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

02	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
03	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
04	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
05	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
06	1710	N	1503	-0-	-207	-0-	1503	2			N	-0-					-0-
07	1767	N	1279	-0-	-488	-0-	1279	2			N	-0-					-0-

DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

02	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
05	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

02	4424	X	2474	-0-	-1950	-0-	2474	2			N	-0-					-0-
03	3069	X	2701	-0-	-368	-0-	2701	2			N	-0-					-0-
04	2970	X	2591	-0-	-379	-0-	2591	2			N	-0-					-0-
05	3069	X	2689	-0-	-380	-0-	2689	2			N	-0-					-0-
06	2700	X	2511	-0-	-189	-0-	2511	2			N	-0-					-0-
07	2728	X	2561	-0-	-167	-0-	2561	2			N	-0-					-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

02	13776	X	4272	-0-	-9504	-0-	4272	2			N	-0-					-0-
03	15252	X	4917	-0-	-10335	-0-	4917	2			N	-0-					-0-
04	14760	X	4573	-0-	-10187	-0-	4573	2			N	-0-					-0-
05	15252	X	4381	-0-	-10871	-0-	4381	2			N	-0-					-0-
06	8070	X	3916	-0-	-4154	-0-	3916	2			N	-0-					-0-
07	4929	X	3062	-0-	-1867	-0-	3062	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

02	16548	X	14253	-0-	-2295	-0-	14253	2			N	-0-					-0-
03	13265	X	13265	-0-	-0-	-0-	13265	2			N	-0-					-0-
04	25633	X	25633	-0-	-0-	-0-	25633	2			N	-0-					-0-
05	27081	X	27081	-0-	-0-	-0-	27081	2			N	-0-					-0-
06	26126	X	26126	-0-	-0-	-0-	26126	2			N	-0-					-0-
07	23684	X	14364	-0-	-9320	-0-	14364	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

02	7056	X	6619	-0-	-437	-0-	6619	2			N	-0-					-0-
03	7719	X	6366	-0-	-1353	-0-	6366	2			N	-0-					-0-
04	7470	X	7403	-0-	-67	-0-	7403	2			N	-0-					-0-
05	7782	X	7782	-0-	-0-	-0-	7782	2			N	-0-					-0-
06	7329	X	7329	-0-	-0-	-0-	7329	2			N	-0-					-0-
07	7688	X	7688	-0-	-0-	-0-	7688	2			N	-0-					-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

02	9912	X	4408	-0-	-5504	-0-	4408	2			N	-0-					-0-
03	13195	X	13195	-0-	-0-	-0-	13195	2			N	-0-					-0-
04	24139	X	24139	-0-	-0-	-0-	24139	2			N	-0-					-0-
05	22100	X	22100	-0-	-0-	-0-	22100	2			N	-0-					-0-
06	27707	X	27707	-0-	-0-	-0-	27707	2			N	-0-					-0-
07	24955	X	7551	-0-	-17404	-0-	7551	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	27944	X	24100	-0-	-3844	-0-	24100	2			N	-0-					-0-
03	30938	X	24392	-0-	-6546	-0-	24392	2			N	-0-					-0-
04	32048	X	32048	-0-	-0-	-0-	32048	2			N	-0-					-0-
05	33830	X	33830	-0-	-0-	-0-	33830	2			N	-0-					-0-
06	33132	X	33132	-0-	-0-	-0-	33132	2			N	-0-					-0-
07	32612	X	24803	-0-	-7809	-0-	24803	2			N	-0-					-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

02	19236	X	13000	-0-	-6236	-0-	13000	2			N	-0-					-0-
03	21297	X	21119	-0-	-178	-0-	21119	2			N	-0-					-0-
04	20791	X	20791	-0-	-0-	-0-	20791	2			N	-0-					-0-
05	20770	X	20716	-0-	-54	-0-	20716	2			N	-0-					-0-
06	20430	X	19066	-0-	-1364	-0-	19066	2			N	-0-					-0-
07	21297	X	18495	-0-	-2802	-0-	18495	2			N	-0-					-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

02	7473	X	7473	-0-	-0-	-0-	7473	2			N	-0-					-0-
03	7718	X	7718	-0-	-0-	-0-	7718	2			N	-0-					-0-
04	5297	X	5297	-0-	-0-	-0-	5297	2			N	-0-					-0-
05	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
06	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
07	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

02	840	N	774	-0-	-66	-0-	774	2			N	-0-					-0-
03	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
04	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
05	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

02	21669	X	21669	-0-	-0-	-0-	21669	2			N	-0-					-0-
03	26035	X	26035	-0-	-0-	-0-	26035	2			N	-0-					-0-
04	23757	X	23757	-0-	-0-	-0-	23757	2			N	-0-					-0-
05	25217	X	25217	-0-	-0-	-0-	25217	2			N	-0-					-0-
06	23786	X	23786	-0-	-0-	-0-	23786	2			N	-0-					-0-
07	16673	X	16673	-0-	-0-	-0-	16673	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

02	24856	X	24856	-0-	-0-	-0-	24856	2			N	-0-					-0-
03	23126	X	20170	-0-	-2956	-0-	20170	2			N	-0-					-0-
04	22380	X	17917	-0-	-4463	-0-	17917	2			N	-0-					-0-
05	27435	X	21365	-0-	-6070	-0-	21365	2			N	-0-					-0-
06	26550	X	19370	-0-	-7180	-0-	19370	2			N	-0-					-0-
07	27435	X	5807	-0-	-21628	-0-	5807	2			N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

02	47992	X	45942	-0-	-2050	-0-	45942	2			N	-0-					-0-
03	53134	X	47368	-0-	-5766	-0-	47368	2			N	-0-					-0-
04	51420	X	46526	-0-	-4894	-0-	46526	2			N	-0-					-0-
05	53134	X	44876	-0-	-8258	-0-	44876	2			N	-0-					-0-
06	51420	X	44390	-0-	-7030	-0-	44390	2			N	-0-					-0-
07	50871	X	23443	-0-	-27428	-0-	23443	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

02	37940	X	33756	-0-	-4184	-0-	33756	2			N	-0-					-0-
03	40377	X	40377	-0-	-0-	-0-	40377	2			N	-0-					-0-
04	39022	X	39022	-0-	-0-	-0-	39022	2			N	-0-					-0-
05	39852	X	39852	-0-	-0-	-0-	39852	2			N	-0-					-0-
06	39060	X	38040	-0-	-1020	-0-	38040	2			N	-0-					-0-
07	40362	X	36375	-0-	-3987	-0-	36375	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

02	7812	X	2310	-0-	-5502	-0-	2310	2			N	-0-					-0-
03	8649	X	2449	-0-	-6200	-0-	2449	2			N	-0-					-0-
04	7620	X	2410	-0-	-5210	-0-	2410	2			N	-0-					-0-
05	7874	X	2188	-0-	-5686	-0-	2188	2			N	-0-					-0-
06	7620	X	2365	-0-	-5255	-0-	2365	2			N	-0-					-0-
07	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

02	9744	X	9744	-0-	-0-	-0-	9744	2			N	-0-					-0-
03	10430	X	10430	-0-	-0-	-0-	10430	2			N	-0-					-0-
04	9588	X	9588	-0-	-0-	-0-	9588	2			N	-0-					-0-
05	9767	X	9767	-0-	-0-	-0-	9767	2			N	-0-					-0-
06	8807	X	8807	-0-	-0-	-0-	8807	2			N	-0-					-0-
07	8800	X	8800	-0-	-0-	-0-	8800	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

02	13076	X	2265	-0-	-10811	-0-	2265	2			N	-0-					-0-
03	14477	X	2168	-0-	-12309	-0-	2168	2			N	-0-					-0-
04	3030	X	1999	-0-	-1031	-0-	1999	2			N	-0-					-0-
05	3131	X	1643	-0-	-1488	-0-	1643	2			N	-0-					-0-
06	3030	X	2074	-0-	-956	-0-	2074	2			N	-0-					-0-
07	2511	X	1942	-0-	-569	-0-	1942	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	31602	X	31602	-0-	-0-	-0-	31602	2			N	-0-					-0-
03	37099	X	37099	-0-	-0-	-0-	37099	2			N	-0-					-0-
04	34568	X	34568	-0-	-0-	-0-	34568	2			N	-0-					-0-
05	35614	X	35614	-0-	-0-	-0-	35614	2			N	-0-					-0-
06	35466	X	35466	-0-	-0-	-0-	35466	2			N	-0-					-0-
07	37303	X	37303	-0-	-0-	-0-	37303	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	15062	X	15062	-0-	-0-	-0-	15062	2			N	-0-					-0-
03	26970	X	26970	-0-	-0-	-0-	26970	2			N	-0-					-0-
04	23540	X	23540	-0-	-0-	-0-	23540	2			N	-0-					-0-
05	25336	X	25336	-0-	-0-	-0-	25336	2			N	-0-					-0-
06	25252	X	25252	-0-	-0-	-0-	25252	2			N	-0-					-0-
07	26279	X	26279	-0-	-0-	-0-	26279	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
07	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	X	645	-0-	-335	-0-	645	2			N	-0-					-0-
03	1085	X	1007	-0-	-78	-0-	1007	2			N	-0-					-0-
04	1080	N	769	-0-	-311	-0-	769	2			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	960	N	797	-0-	-163	-0-	797	2			N	-0-					-0-
07	806	N	559	-0-	-247	-0-	559	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6720	X	3562	-0-	-3158	-0-	3562	2			N	-0-					-0-
03	7440	X	3325	-0-	-4115	-0-	3325	2			N	-0-					-0-
04	4770	X	2215	-0-	-2555	-0-	2215	2			N	-0-					-0-
05	4216	X	2248	-0-	-1968	-0-	2248	2			N	-0-					-0-
06	6617	X	6617	-0-	-0-	-0-	6617	2			N	-0-					-0-
07	8435	X	8435	-0-	-0-	-0-	8435	2			N	-0-					-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
03	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
04	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
05	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-
06	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

02	3726	X	3726	-0-	-0-	-0-	3726	2			N	-0-					-0-
03	3782	X	3535	-0-	-247	-0-	3535	2			N	-0-					-0-
04	3660	X	3200	-0-	-460	-0-	3200	2			N	-0-					-0-
05	3782	X	3255	-0-	-527	-0-	3255	2			N	-0-					-0-
06	3660	X	2841	-0-	-819	-0-	2841	2			N	-0-					-0-
07	3782	X	2426	-0-	-1356	-0-	2426	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

02	84	N	46	-0-	-38	-0-	46	2			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

02	5208	X	3712	-0-	-1496	-0-	3712	2			N	-0-					-0-
03	5766	X	3816	-0-	-1950	-0-	3816	2			N	-0-					-0-
04	5100	X	1630	-0-	-3470	-0-	1630	2			N	-0-					-0-
05	4247	X	2940	-0-	-1307	-0-	2940	2			N	-0-					-0-
06	4110	X	292	-0-	-3818	-0-	292	2			N	-0-					-0-
07	17842	X	17842	-0-	-0-	-0-	17842	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

02	8403	X	8403	-0-	-0-	-0-	8403	2			N	-0-					-0-
03	9300	X	7935	-0-	-1365	-0-	7935	2			N	-0-					-0-
04	9000	X	6586	-0-	-2414	-0-	6586	2			N	-0-					-0-
05	9300	X	6615	-0-	-2685	-0-	6615	2			N	-0-					-0-
06	9000	X	5798	-0-	-3202	-0-	5798	2			N	-0-					-0-
07	9300	X	8478	-0-	-822	-0-	8478	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

02	504	N	74	-0-	-430	-0-	74	2			N	-0-					-0-
03	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	527	N	195	-0-	-332	-0-	195	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

02	6430	X	6430	-0-	-0-	-0-	6430	2			N	-0-					-0-
03	6952	X	6952	-0-	-0-	-0-	6952	2			N	-0-					-0-
04	6468	X	6468	-0-	-0-	-0-	6468	2			N	-0-					-0-
05	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					-0-
06	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
07	4962	X	4962	-0-	-0-	-0-	4962	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

02	24500	X	13142	-0-	-11358	-0-	13142	2			N	-0-					-0-
03	33176	X	33176	-0-	-0-	-0-	33176	2			N	-0-					-0-
04	26484	X	26484	-0-	-0-	-0-	26484	2			N	-0-					-0-
05	27125	X	24304	-0-	-2821	-0-	24304	2			N	-0-					-0-
06	27722	X	27722	-0-	-0-	-0-	27722	2			N	-0-					-0-
07	27508	X	27508	-0-	-0-	-0-	27508	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

02	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
05	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3346	X	3346	-0-	-0-	-0-	3346	2			N	-0-					-0-
03	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
04	5983	X	5983	-0-	-0-	-0-	5983	2			N	-0-					-0-
05	5963	X	5963	-0-	-0-	-0-	5963	2			N	-0-					-0-
06	5705	X	5705	-0-	-0-	-0-	5705	2			N	-0-					-0-
07	2064	X	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13219	X	13219	-0-	-0-	-0-	13219	2			N	-0-					-0-
03	13857	X	10754	-0-	-3103	-0-	119	1	10635	2	N	-0-					-0-
04	13410	X	9061	-0-	-4349	-0-	176	1	8885	2	N	-0-					-0-
05	13857	X	7608	-0-	-6249	-0-	231	1	7377	2	N	-0-					-0-
06	13410	X	8983	-0-	-4427	-0-	346	1	8637	2	N	-0-					-0-
07	13857	X	11786	-0-	-2071	-0-	202	1	11584	2	N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	992	N	530	-0-	-462	-0-	6	1	524	2	N	-0-					-0-
04	630	N	594	-0-	-36	-0-	12	1	582	2	N	-0-					-0-
05	899	N	364	-0-	-535	-0-	11	1	353	2	N	-0-					-0-
06	3000	N	3104	-0-	104	104	119	1	2985	2	N	-0-					-0-
07	2030	N	1926	-0-	-104	-0-	33	1	1893	2	N	-0-					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5779	X	5779	-0-	-0-	-0-	5779	2			N	-0-					-0-
03	6210	X	6210	-0-	-0-	-0-	65	1	6145	2	N	-0-					-0-
04	5886	X	5886	-0-	-0-	-0-	279	1	5607	2	N	-0-					-0-
05	6054	X	6054	-0-	-0-	-0-	222	1	5832	2	N	-0-					-0-
06	5815	X	5815	-0-	-0-	-0-	5815	2			N	-0-					-0-
07	6226	X	6226	-0-	-0-	-0-	6226	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5603	X	5603	-0-	-0-	-0-	5603	2			N	-0-					-0-
03	5340	X	5340	-0-	-0-	-0-	5340	2			N	-0-					-0-
04	5130	X	5036	-0-	-94	-0-	5036	2			N	-0-					-0-
05	5343	X	5343	-0-	-0-	-0-	5343	2			N	-0-					-0-
06	5275	X	5275	-0-	-0-	-0-	5275	2			N	-0-					-0-
07	5301	X	3851	-0-	-1450	-0-	3851	2			N	-0-					-0-

HILLTOP RESORT (KNOWLES) //CONT.// 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

02	4144	X	3835	-0-	-309	-0-	3834	2	1	9	N	1	1	8			-0-
03	4588	X	3958	-0-	-630	-0-	3958	2			N	-0-					-0-
04	4440	X	3717	-0-	-723	-0-	3715	2	2	9	N	2	2	8			-0-
05	4526	X	4142	-0-	-384	-0-	4142	2			N	-0-					-0-
06	4380	X	514	-0-	-3866	-0-	514	2			N	-0-					-0-
07	4247	X	536	-0-	-3711	-0-	536	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

02	9688	X	9224	-0-	-464	-0-	9224	2			N	-0-					-0-
03	10726	X	6929	-0-	-3797	-0-	6929	2			N	-0-					-0-
04	10380	X	7281	-0-	-3099	-0-	7281	2			N	-0-					-0-
05	10726	X	9185	-0-	-1541	-0-	9185	2			N	-0-					-0-
06	10380	X	9277	-0-	-1103	-0-	9277	2			N	-0-					-0-
07	10199	X	9804	-0-	-395	-0-	9804	2			N	-0-					-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

02	56	N	-0-	-0-	-56	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

02	0	N	-0-	-0-	-0-	-0-					N	-0-					159
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	126	N	126	-0-	-0-	-0-	125	3	1	9	Y	1					43
03	155	N	103	-0-	-52	-0-	102	3	1	9	Y	1					44
04	150	N	76	-0-	-74	-0-	76	3			Y	-0-					44
05	155	N	78	-0-	-77	-0-	78	3			Y	-0-					44
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					44
*07	138	N	138	-0-	-0-	-0-	137	3	1	9	Y	1					45

DIVERSIFIED PRODUCTION LLC 220903
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

02	2793	X	2793	-0-	-0-	-0-	307	1	2460	2	N	24	189	1			60
							26	9									
03	2949	X	2949	-0-	-0-	-0-	353	1	2557	2	N	35	1	8			94
							39	9									
04	3009	X	3009	-0-	-0-	-0-	351	1	2599	2	N	54	120	1			28
							59	9									
05	2824	X	2824	-0-	-0-	-0-	339	1	2484	2	N	1	1	8			28
							1	9									
06	2550	X	2550	-0-	-0-	-0-	321	1	2228	2	N	1	1	8			28
							1	9									
07	3099	X	3099	-0-	-0-	-0-	337	1	2640	2	N	111					139
							122	9									

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

02	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-				N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					33
03	DLQ G-10		53	-0-	53	105	47	3	6	9	Y	5					38
04	DLQ G-10		53	-0-	53	158	47	3	6	9	Y	5					43
05	218	N	60	-0-	-158	-0-	60	3			Y	-0-					43
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					43
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

02	84	N	74	-0-	-10	-0-	74	3			N	-0-					84
03	90	N	90	-0-	-0-	-0-	84	3	6	9	N	5					89
04	90	N	81	-0-	-9	-0-	75	3	6	9	N	5					94
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					94
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					94
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

02	DLQ G-10		646	-0-	646	646	626	3	20	9	Y	18	18	1			88
03	DLQ G-10		659	-0-	659	1305	653	3	6	9	Y	5					93
04	DLQ G-10		548	-0-	548	1853	542	3	6	9	Y	5					98
05	2394	N	541	-0-	-1853	-0-	541	3			Y	-0-					98
06	408	N	408	-0-	-0-	-0-	408	3			Y	-0-	18	1			80
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

02	2800	N	2852	-0-	52	52	2822	3	30	9	N	27	27	1			47
03	1754	N	1702	-0-	-52	-0-	1702	3			N	-0-					47
04	1173	N	1173	-0-	-0-	-0-	1167	3	6	9	N	5					52
05	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					52
06	1230	X	647	-0-	-583	-0-	632	3	15	9	N	14	26	1			40
07	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					40

CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					68
03	672	N	672	-0-	-0-	-0-	666	3	6	9	N	5					73
04	480	N	53	-0-	-427	-0-	47	3	6	9	N	5					78
05	651	N	60	-0-	-591	-0-	60	3			N	-0-					78
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					78
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

02	56	N	52	-0-	-4	-0-	52	3			N	-0-					75
03	53	N	53	-0-	-0-	-0-	47	3	6	9	N	5					80
04	60	N	53	-0-	-7	-0-	47	3	6	9	N	5					85
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					85
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					85
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

02	1456	N	1279	-0-	-177	-0-	1220	3	59	9	N	54	54	1			45
03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					45
04	1230	N	1230	-0-	-0-	-0-	1224	3	6	9	N	5					50
05	1426	N	1363	-0-	-63	-0-	1363	3			N	-0-					50
06	988	N	988	-0-	-0-	-0-	982	3	6	9	N	5	53	1			2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	244	N	244	-0-	-0-	-0-	224	3	20	9	N	18	18	1			18
03	266	N	266	-0-	-0-	-0-	260	3	6	9	N	5					23
04	269	N	269	-0-	-0-	-0-	263	3	6	9	N	5					28
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					28
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-	18	1			10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	428	-0-	-76	-0-	408	3	20	9	N	18	18	1			40
03	489	N	489	-0-	-0-	-0-	483	3	6	9	N	5					45
04	501	N	501	-0-	-0-	-0-	495	3	6	9	N	5					50
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					50
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-	18	1			32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	479	N	479	-0-	-0-	-0-	459	3	20	9	N	18	18	1			29
03	527	N	518	-0-	-9	-0-	512	3	6	9	N	5					34
04	463	N	463	-0-	-0-	-0-	457	3	6	9	N	5					39
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					39
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-	18	1			21
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	420	3	30	9	N	27	27	1			35
03	476	N	476	-0-	-0-	-0-	470	3	6	9	N	5					40
04	454	N	454	-0-	-0-	-0-	448	3	6	9	N	5					45
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					45
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-	26	1			19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					40
03	329	N	329	-0-	-0-	-0-	323	3	6	9	N	5					45
04	343	N	343	-0-	-0-	-0-	337	3	6	9	N	5					50
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					50
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	53	-0-	-3	-0-	53	3			N	-0-					24
03	62	N	61	-0-	-1	-0-	55	3	6	9	N	5					29
04	64	N	64	-0-	-0-	-0-	58	3	6	9	N	5					34
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					34
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					34
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					86
03	85	N	85	-0-	-0-	-0-	79	3	6	9	N	5					91
04	84	N	84	-0-	-0-	-0-	78	3	6	9	N	5					96
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					96
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					96
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
FORMATION RESOUR FIELD SVCS, LLC 100566
HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					85

DIVERSIFIED PRODUCTION LLC 220903
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 294760 COMPL. DATE 07/24/2022 TOTAL DEPTH 11530 PERF. 9434 - 9710

02	420	N	305	-0-	-115	-0-	305	2			N	-0-					157
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					157
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					157
05	621	N	621	-0-	-0-	-0-	599	2	22	9	N	20					177
06	474	N	474	-0-	-0-	-0-	23	1	449	2	N	2	2	8			177
							2	9									
07	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2	2	8			177

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

02	796	N	796	-0-	-0-	-0-	793	3	3	9	N	3					116
03	1298	N	1298	-0-	-0-	-0-	1188	3	110	9	N	100	100	1			116
04	1072	N	1072	-0-	-0-	-0-	1066	3	6	9	N	5					121
05	1007	N	1007	-0-	-0-	-0-	1005	3	2	9	N	2					123
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					123
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	849	N	849	-0-	-0-	-0-	849	3			N	-0-					117
03	698	N	698	-0-	-0-	-0-	692	3	6	9	N	5					122
04	1284	N	1284	-0-	-0-	-0-	1278	3	6	9	N	5					127
05	1461	N	1461	-0-	-0-	-0-	1459	3	2	9	N	2					129
06	1120	N	1120	-0-	-0-	-0-	1118	3	2	9	N	2					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					54
03	69	N	69	-0-	-0-	-0-	63	3	6	9	N	5					59
04	61	N	61	-0-	-0-	-0-	55	3	6	9	N	5					64
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					64
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					64
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2600	N	2551	-0-	-49	-0-	2551	3			N	-0-					-0-
03	2733	N	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
04	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
05	3451	X	3451	-0-	-0-	-0-	3451	3			N	-0-					-0-
06	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	119	-0-	-469	-0-	119	3			N	-0-					106
03	496	N	180	-0-	-316	-0-	174	3	6	9	N	5					111
04	273	N	273	-0-	-0-	-0-	267	3	6	9	N	5					116
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					116
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					116
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					28
03	77	N	77	-0-	-0-	-0-	71	3	6	9	N	5					33
04	60	N	35	-0-	-25	-0-	29	3	6	9	N	5					38
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					38
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	669	-0-	-115	-0-	668	3	1	9	N	1					106
03	806	N	694	-0-	-112	-0-	694	3			N	-0-					106
04	783	N	783	-0-	-0-	-0-	777	3	6	9	N	5					111
05	744	N	717	-0-	-27	-0-	715	3	2	9	N	2					113
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					113
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	201	-0-	-23	-0-	201	3			N	-0-					59
03	279	N	262	-0-	-17	-0-	256	3	6	9	N	5					64
04	320	N	320	-0-	-0-	-0-	314	3	6	9	N	5					69
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					69
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	640	-0-	-4	-0-	640	3			N	-0-					170
03	711	N	711	-0-	-0-	-0-	710	3	1	9	N	1					171
04	802	N	802	-0-	-0-	-0-	796	3	6	9	N	5					176
05	713	N	706	-0-	-7	-0-	704	3	2	9	N	2					178
06	867	N	867	-0-	-0-	-0-	865	3	2	9	N	2					180
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	941	-0-	-39	-0-	941	3			N	-0-					62
03	1085	N	1033	-0-	-52	-0-	1027	3	6	9	N	5					67
04	1050	N	863	-0-	-187	-0-	857	3	6	9	N	5					72
05	1054	N	879	-0-	-175	-0-	877	3	2	9	N	2					74
06	830	N	830	-0-	-0-	-0-	828	3	2	9	N	2					76
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	249	-0-	-31	-0-	249	3			N	-0-					101
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					101
04	301	N	301	-0-	-0-	-0-	295	3	6	9	N	5					106
05	287	N	287	-0-	-0-	-0-	285	3	2	9	N	2					108
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					108
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	478	-0-	-26	-0-	478	3			N	-0-					131
03	514	N	514	-0-	-0-	-0-	508	3	6	9	N	5					136
04	541	N	541	-0-	-0-	-0-	535	3	6	9	N	5					141
05	527	N	518	-0-	-9	-0-	518	3			N	-0-					141
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					141
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	798	-0-	-210	-0-	798	3			N	-0-					76
03	868	N	701	-0-	-167	-0-	701	3			N	-0-					76
04	907	N	907	-0-	-0-	-0-	901	3	6	9	N	5					81
05	899	N	597	-0-	-302	-0-	597	3			N	-0-					81
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					81
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1259	N	1259	-0-	-0-	-0-	1247	3	12	9	N	11					144
03	1463	N	1463	-0-	-0-	-0-	1444	3	19	9	N	17					161
04	1230	N	1180	-0-	-50	-0-	1174	3	6	9	N	5					166
05	1271	N	1090	-0-	-181	-0-	1086	3	4	9	N	4					170
06	1065	N	1065	-0-	-0-	-0-	1062	3	3	9	N	3					173
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					156
03	905	N	905	-0-	-0-	-0-	899	3	6	9	N	5					161
04	1024	N	1024	-0-	-0-	-0-	1018	3	6	9	N	5					166
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					166
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					166
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	310	-0-	-110	-0-	310	3			N	-0-					146
03	372	N	335	-0-	-37	-0-	334	3	1	9	N	1					147
04	420	N	304	-0-	-116	-0-	298	3	6	9	N	5					152
05	341	N	198	-0-	-143	-0-	196	3	2	9	N	2					154
06	323	N	323	-0-	-0-	-0-	321	3	2	9	N	2					156
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					27
03	65	N	65	-0-	-0-	-0-	59	3	6	9	N	5					32
04	64	N	64	-0-	-0-	-0-	58	3	6	9	N	5					37
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					37
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

DIVERSIFIED PRODUCTION LLC 220903
CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					37
03	62	N	47	-0-	-15	-0-	47	2			Y	-0-					37
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					37
06	60	N	-0-	-0-	-60	-0-					Y	-0-					37
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					37

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	268	N	268	-0-	-0-	-0-	265	2	3	9	Y	3	3	8			-0-
03	279	N	208	-0-	-71	-0-	208	2			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
05	279	N	170	-0-	-109	-0-	170	2			Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	9	1	181	2	Y	-0-					-0-
07	186	N	114	-0-	-72	-0-	114	2			Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	5	5	8			5
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					5

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

02	2617	N	2617	-0-	-0-	-0-	2617	2			Y	-0-					-0-
03	2959	N	2959	-0-	-0-	-0-	2959	2			Y	-0-					-0-
04	2881	N	2881	-0-	-0-	-0-	8	1	2866	2	Y	6	6	8			-0-
							7	9									
05	2895	N	2895	-0-	-0-	-0-	2889	2	6	9	Y	5	5	8			-0-
06	2850	N	2590	-0-	-260	-0-	242	1	2334	2	Y	13	13	8			-0-
							14	9									
07	2976	N	2967	-0-	-9	-0-	25	1	2938	2	Y	4	4	8			-0-
							4	9									

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

02	89	N	89	-0-	-0-	-0-	86	2	3	9	Y	3	3	8			83
03	31	N	6	-0-	-25	-0-	6	2			Y	-0-					83
04	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					83
05	93	N	5	-0-	-88	-0-	5	2			Y	-0-					83
06	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					83
07	62	N	59	-0-	-3	-0-	59	2			Y	-0-					83

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
03	1	N	-0-	-0-	-1	-0-					Y	-0-					63
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					38
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					38

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	2686	-0-	-58	-0-	2686	2			Y	-0-					48
03	2542	X	2279	-0-	-263	-0-	2276	2	3	9	Y	3	3	8			48
04	2468	X	2468	-0-	-0-	-0-	2459	2	9	9	Y	8	8	8			48
05	2976	X	1690	-0-	-1286	-0-	1682	2	8	9	Y	7	7	8			48
06	2880	X	1588	-0-	-1292	-0-	78	1	1499	2	Y	10	10	8			48
							11	9									
07	2976	X	2626	-0-	-350	-0-	2624	2	2	9	Y	2	2	8			48

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1232	-0-	-84	-0-	1232	2			Y	-0-					177
03	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					177
04	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					177
05	1364	N	1316	-0-	-48	-0-	1283	2	33	9	Y	30					207
06	1350	N	1176	-0-	-174	-0-	58	1	1116	2	Y	2	2	8			207
							2	9									
07	1364	N	1284	-0-	-80	-0-	1284	2			Y	-0-					207

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	85	-0-	-139	-0-	85	2			Y	-0-					80
03	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					80
04	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					80
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					80
06	240	N	203	-0-	-37	-0-	10	1	193	2	Y	-0-					80
07	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					80

CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2296	N	2043	-0-	-253	-0-	2041	2	2	9	Y	2	2	8			43
03	2418	N	1858	-0-	-560	-0-	1854	2	4	9	Y	4	4	8			43
04	2280	N	1746	-0-	-534	-0-	1745	2	1	9	Y	1	1	8			43
05	2522	N	2522	-0-	-0-	-0-	2521	2	1	9	Y	1	1	8			43
06	1934	N	1934	-0-	-0-	-0-	96	1	1830	2	Y	7	7	8			43
							8	9									
07	1798	N	1778	-0-	-20	-0-	1770	2	8	9	Y	7	7	8			43

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					33
03	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					33
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					33
05	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					33
06	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					33
07	248	N	132	-0-	-116	-0-	132	2			Y	-0-					33

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1463	-0-	-217	-0-	1456	2	7	9	Y	6	6	8			10
03	1624	N	1624	-0-	-0-	-0-	1620	2	4	9	Y	4	4	8			10
04	1560	N	1521	-0-	-39	-0-	1492	2	29	9	Y	26	26	8			10
05	1612	N	1601	-0-	-11	-0-	1583	2	18	9	Y	16	16	8			10
06	1560	N	1351	-0-	-209	-0-	66	1	1264	2	Y	19	19	8			10
							21	9									
07	1581	N	1497	-0-	-84	-0-	1493	2	4	9	Y	4	4	8			10

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	173	N	173	-0-	-0-	-0-	167	2	6	9	Y	5	5	8			70
03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					70
04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					70
05	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					70
06	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					70
07	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					70

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	253	-0-	-27	-0-	253	2			Y	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	2			Y	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			Y	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	2			Y	-0-					-0-
06	270	N	188	-0-	-82	-0-	9	1	179	2	Y	-0-					-0-
07	248	N	136	-0-	-112	-0-	136	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	348	-0-	-16	-0-	348	2			Y	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
06	450	N	343	-0-	-107	-0-	17	1	326	2	Y	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	327	-0-	-149	-0-	327	2			Y	-0-					100
03	434	N	329	-0-	-105	-0-	329	2			Y	-0-					100
04	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					100
05	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					100
06	565	N	565	-0-	-0-	-0-	28	1	535	2	Y	2	2	8			100
							2	9									
07	1231	N	1231	-0-	-0-	-0-	1225	2	6	9	Y	5	5	8			100

CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1995	N	1995	-0-	-0-	-0-	1994	2	1	9	Y	1	1	8			197
03	2046	N	1738	-0-	-308	-0-	1735	2	3	9	Y	3	3	8			197
04	1770	N	1602	-0-	-168	-0-	1593	2	9	9	Y	8	8	8			197
05	2201	N	1621	-0-	-580	-0-	1617	2	4	9	Y	4	4	8			197
06	1680	N	1346	-0-	-334	-0-	67	1	1276	2	Y	3	3	8			197
							3	9									
07	1643	N	1494	-0-	-149	-0-	1494	2			Y	-0-					197

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	399	-0-	-49	-0-	399	2			Y	-0-					15
03	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					15
04	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					15
05	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					15
06	520	N	520	-0-	-0-	-0-	26	1	494	2	Y	-0-					15
07	527	N	107	-0-	-420	-0-	107	2			Y	-0-					15

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	34	-0-	-50	-0-	34	2			Y	-0-					62
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					62
04	120	N	41	-0-	-79	-0-	41	2			Y	-0-					62
05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					62
06	60	N	-0-	-0-	-60	-0-					Y	-0-					62
07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					62

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2696	-0-	-244	-0-	2695	2	1	9	Y	1	1	8			10
03	3069	X	3060	-0-	-9	-0-	3057	2	3	9	Y	3	3	8			10
04	2970	X	2943	-0-	-27	-0-	6	1	2915	2	Y	20	20	8			10
							22	9									
05	2976	X	2776	-0-	-200	-0-	2762	2	14	9	Y	13	13	8			10
06	2970	X	2427	-0-	-543	-0-	232	1	2154	2	Y	37	37	8			10
							41	9									
07	3069	X	2919	-0-	-150	-0-	27	1	2885	2	Y	6	6	8			10
							7	9									

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
04	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			174
05	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			174
06	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1	1	8			174
							1	9									
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					174

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	676	-0-	-52	-0-	676	2			Y	-0-					38
03	837	N	620	-0-	-217	-0-	620	2			Y	-0-					38
04	840	N	592	-0-	-248	-0-	592	2			Y	-0-					38
05	744	N	615	-0-	-129	-0-	615	2			Y	-0-					38
06	600	N	499	-0-	-101	-0-	25	1	474	2	Y	-0-					38
07	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					38

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	3	2	6	9	Y	5	5	8			99
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					99
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					99
05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					99
06	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					99
07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					99

HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	274	-0-	-174	-0-	256	2	18	9	Y	16	16	8			97
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					97
04	330	N	224	-0-	-106	-0-	224	2			Y	-0-					97
05	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					97
06	330	N	266	-0-	-64	-0-	13	1	253	2	Y	-0-					97
07	217	N	2	-0-	-215	-0-	2	2			Y	-0-					97

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1334	-0-	-94	-0-	1332	2	2	9	Y	2	2	8			10
03	1457	N	1451	-0-	-6	-0-	1448	2	3	9	Y	3	3	8			10
04	1440	N	1391	-0-	-49	-0-	1348	2	43	9	Y	39	39	8			10
05	1488	N	1431	-0-	-57	-0-	1399	2	32	9	Y	29	29	8			10
06	1410	N	1161	-0-	-249	-0-	56	1	1081	2	Y	22	22	8			10
							24	9									
07	1572	N	1572	-0-	-0-	-0-	1561	2	11	9	Y	10	10	8			10

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2052	-0-	-720	-0-	2050	2	2	9	Y	2	2	8			10
03	3069	X	2418	-0-	-651	-0-	2414	2	4	9	Y	4	4	8			10
04	2970	X	2244	-0-	-726	-0-	2216	2	28	9	Y	25	25	8			10
05	2281	X	2281	-0-	-0-	-0-	2263	2	18	9	Y	16	16	8			10
06	2340	X	1989	-0-	-351	-0-	98	1	1873	2	Y	16	16	8			10
							18	9									
07	2418	X	1805	-0-	-613	-0-	1798	2	7	9	Y	6	6	8			10

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	474	-0-	-30	-0-	474	2			Y	-0-					9
03	527	N	435	-0-	-92	-0-	435	2			Y	-0-					9
04	540	N	333	-0-	-207	-0-	333	2			Y	-0-					9
05	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					9
06	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					9
07	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					9

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

02	252	N	200	-0-	-52	-0-	200	2			N	-0-					20
03	248	N	201	-0-	-47	-0-	201	2			N	-0-					20
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					20
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					20
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					20
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					20

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
ATLAS OPERATING LLC 036587
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

02	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

02	2324	X	2263	-0-	-61	-0-	2263	2			N	-0-					-0-
03	2573	X	2078	-0-	-495	-0-	2078	2			N	-0-					-0-
04	2490	X	2340	-0-	-150	-0-	2340	2			N	-0-					-0-
05	10686	X	10686	-0-	-0-	-0-	10686	2			N	-0-					-0-
06	2490	X	2193	-0-	-297	-0-	2193	2			N	-0-					-0-
07	4877	X	4877	-0-	-0-	-0-	4877	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

02	168	X	155	-0-	-13	-0-	155	2			N	-0-					-0-
03	248	X	184	-0-	-64	-0-	184	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	713	N	473	-0-	-240	-0-	473	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	443	-0-	-957	-0-	443	2			N	-0-					-0-
03	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
06	1410	N	1241	-0-	-169	-0-	1241	2			N	-0-					-0-
07	1178	N	1068	-0-	-110	-0-	1068	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9602	X	9602	-0-	-0-	-0-	9602	2			N	-0-					-0-
03	7143	X	7143	-0-	-0-	-0-	7143	2			N	-0-					-0-
04	7350	X	7350	-0-	-0-	-0-	7350	2			N	-0-					-0-
05	7500	X	7500	-0-	-0-	-0-	7500	2			N	-0-					-0-
06	7284	X	7284	-0-	-0-	-0-	7284	2			N	-0-					-0-
07	7548	X	7548	-0-	-0-	-0-	7548	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9952	X	9952	-0-	-0-	-0-	9952	2			N	-0-					-0-
03	9475	X	9475	-0-	-0-	-0-	9475	2			N	-0-					-0-
04	8766	X	8766	-0-	-0-	-0-	8766	2			N	-0-					-0-
05	9052	X	8919	-0-	-133	-0-	8919	2			N	-0-					-0-
06	8760	X	8536	-0-	-224	-0-	8536	2			N	-0-					-0-
07	9052	X	8346	-0-	-706	-0-	8346	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9350	X	9350	-0-	-0-	-0-	9350	2			N	-0-					-0-
03	12358	X	12358	-0-	-0-	-0-	12358	2			N	-0-					-0-
04	13446	X	13446	-0-	-0-	-0-	13446	2			N	-0-					-0-
05	17275	X	17275	-0-	-0-	-0-	17275	2			N	-0-					-0-
06	11546	X	11546	-0-	-0-	-0-	11546	2			N	-0-					-0-
07	9520	X	9520	-0-	-0-	-0-	9520	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	968	-0-	-348	-0-	968	2			N	-0-					-0-
03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
04	1050	N	1013	-0-	-37	-0-	1013	2			N	-0-					-0-
05	1085	N	987	-0-	-98	-0-	987	2			N	-0-					-0-
06	1260	N	1058	-0-	-202	-0-	1058	2			N	-0-					-0-
07	3100	N	3858	-0-	758	758	3858	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
03	1488	N	1323	-0-	-165	-0-	1323	2			N	-0-					-0-
04	1350	N	1251	-0-	-99	-0-	1251	2			N	-0-					-0-
05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
06	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					-0-
07	1302	N	1194	-0-	-108	-0-	1194	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

02	252	X	-0-	-0-	-252	-0-					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	9	X	5	-0-	-4	-0-	5	2			N	-0-					-0-
05	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	5	X	-0-	-0-	-5	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

02	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
04	630	N	605	-0-	-25	-0-	605	2			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	620	N	379	-0-	-241	-0-	379	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

02		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

02		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5320	X	4074	-0-	-1246	-0-	4074	2			N	-0-					-0-
03	5890	X	5721	-0-	-169	-0-	5721	2			N	-0-					-0-
04	5520	X	5251	-0-	-269	-0-	5251	2			N	-0-					-0-
05	5704	X	5366	-0-	-338	-0-	5366	2			N	-0-					-0-
06	5550	X	5393	-0-	-157	-0-	5393	2			N	-0-					-0-
07	5735	X	4240	-0-	-1495	-0-	4240	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

02	2604	X	833	-0-	-1771	-0-	833	2			N	-0-					-0-
03	2759	X	1411	-0-	-1348	-0-	1411	2			N	-0-					-0-
04	7724	X	7724	-0-	-0-	-0-	7724	2			N	-0-					-0-
05	8392	X	8392	-0-	-0-	-0-	8392	2			N	-0-					-0-
06	7765	X	7765	-0-	-0-	-0-	7765	2			N	-0-					-0-
07	5952	X	5037	-0-	-915	-0-	5037	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

02	8568	X	7155	-0-	-1413	-0-	7155	2			N	-0-					-0-
03	9596	X	9596	-0-	-0-	-0-	9596	2			N	-0-					-0-
04	12731	X	12731	-0-	-0-	-0-	12731	2			N	-0-					-0-
05	17060	X	17060	-0-	-0-	-0-	17060	2			N	-0-					-0-
06	11159	X	11159	-0-	-0-	-0-	11159	2			N	-0-					-0-
07	12473	X	12473	-0-	-0-	-0-	12473	2			N	-0-					-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

02	3472	X	2064	-0-	-1408	-0-	2064	2			N	-0-					-0-
03	3862	X	3862	-0-	-0-	-0-	3862	2			N	-0-					-0-
04	3720	X	3346	-0-	-374	-0-	3346	2			N	-0-					-0-
05	3813	X	3346	-0-	-467	-0-	3346	2			N	-0-					-0-
06	3750	X	3202	-0-	-548	-0-	3202	2			N	-0-					-0-
07	3875	X	3213	-0-	-662	-0-	3213	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

02	3948	X	-0-	-0-	-3948	-0-					N	-0-					-0-
03	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
04	3270	X	-0-	-0-	-3270	-0-					N	-0-					-0-
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
06	2250	X	-0-	-0-	-2250	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

02	7778	X	7778	-0-	-0-	-0-	7778	2			N	-0-					-0-
03	9073	X	9073	-0-	-0-	-0-	9073	2			N	-0-					-0-
04	8100	X	4750	-0-	-3350	-0-	4750	2			N	-0-					-0-
05	8525	X	2903	-0-	-5622	-0-	2903	2			N	-0-					-0-
06	8250	X	2803	-0-	-5447	-0-	2803	2			N	-0-					-0-
07	8525	X	3064	-0-	-5461	-0-	3064	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

02	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
03	992	N	840	-0-	-152	-0-	840	2			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

02	13580	X	13356	-0-	-224	-0-	13356	2			N	-0-					-0-
03	15035	X	14775	-0-	-260	-0-	14775	2			N	-0-					-0-
04	14460	X	14351	-0-	-109	-0-	14351	2			N	-0-					-0-
05	14787	X	14633	-0-	-154	-0-	14633	2			N	-0-					-0-
06	14544	X	14544	-0-	-0-	-0-	14544	2			N	-0-					-0-
07	14925	X	14925	-0-	-0-	-0-	14925	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

02	1064	N	706	-0-	-358	-0-	706	2			N	-0-					-0-
03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	810	N	684	-0-	-126	-0-	684	2			N	-0-					-0-
07	899	N	781	-0-	-118	-0-	781	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

02	560	N	331	-0-	-229	-0-	331	2			N	-0-					-0-
03	496	N	117	-0-	-379	-0-	117	2			N	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
05	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
07	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-

MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

02	4860	X	4860	-0-	-0-	-0-	4860	2			N	-0-					-0-
03	4650	X	4130	-0-	-520	-0-	4130	2			N	-0-					-0-
04	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
05	5394	X	4475	-0-	-919	-0-	4475	2			N	-0-					-0-
06	5220	X	3456	-0-	-1764	-0-	3456	2			N	-0-					-0-
07	5394	X	3611	-0-	-1783	-0-	3611	2			N	-0-					-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
03	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

02	56	X	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

02	25515	X	25515	-0-	-0-	-0-	25515	2			N	-0-					-0-
03	28636	X	28636	-0-	-0-	-0-	28636	2			N	-0-					-0-
04	28447	X	28447	-0-	-0-	-0-	28447	2			N	-0-					-0-
05	26102	X	25475	-0-	-627	-0-	25475	2			N	-0-					-0-
06	25260	X	21023	-0-	-4237	-0-	21023	2			N	-0-					-0-
07	26641	X	26641	-0-	-0-	-0-	26641	2			N	-0-					-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

02	6384	X	521	-0-	-5863	-0-	521	2			N	-0-					-0-
03	7037	X	474	-0-	-6563	-0-	474	2			N	-0-					-0-
04	6810	X	4741	-0-	-2069	-0-	4741	2			N	-0-					-0-
05	10735	X	10735	-0-	-0-	-0-	10735	2			N	-0-					-0-
06	4188	X	4188	-0-	-0-	-0-	4188	2			N	-0-					-0-
07	4898	X	853	-0-	-4045	-0-	853	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

02	15484	X	1027	-0-	-14457	-0-	1027	2			N	-0-					-0-
03	10943	X	49	-0-	-10894	-0-	49	2			N	-0-					-0-
04	2760	X	32	-0-	-2728	-0-	32	2			N	-0-					-0-
05	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
06	1980	X	7	-0-	-1973	-0-	7	2			N	-0-					-0-
07	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4334	X	4334	-0-	-0-	-0-	4334	2			N	-0-					-0-
03	4495	X	3869	-0-	-626	-0-	3869	2			N	-0-					-0-
04	4350	X	1698	-0-	-2652	-0-	1698	2			N	-0-					-0-
05	4495	X	250	-0-	-4245	-0-	250	2			N	-0-					-0-
06	4350	X	4292	-0-	-58	-0-	4292	2			N	-0-					-0-
07	4495	X	1893	-0-	-2602	-0-	1893	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
03	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	28	-0-	28	28	28	2			N	-0-					-0-
03	14B	DENY	65	-0-	65	93	65	2			N	-0-					-0-
04	14B	DENY	79	-0-	79	172	79	2			N	-0-					-0-
05	369	X	197	-0-	-172	-0-	197	2			N	-0-					-0-
06	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

02	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

02	23800	X	19783	-0-	-4017	-0-	19783	2			N	-0-					-0-
03	26994	X	26994	-0-	-0-	-0-	26994	2			N	-0-					-0-
04	25500	X	21342	-0-	-4158	-0-	21342	2			N	-0-					-0-
05	26350	X	23610	-0-	-2740	-0-	23610	2			N	-0-					-0-
06	25500	X	22696	-0-	-2804	-0-	22696	2			N	-0-					-0-
07	26350	X	22980	-0-	-3370	-0-	22980	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

02	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

02	27944	X	8016	-0-	-19928	-0-	8016	2			N	-0-					-0-
03	29295	X	13196	-0-	-16099	-0-	13196	2			N	-0-					-0-
04	27930	X	13419	-0-	-14511	-0-	13419	2			N	-0-					-0-
05	27869	X	13922	-0-	-13947	-0-	13922	2			N	-0-					-0-
06	23460	X	11864	-0-	-11596	-0-	11864	2			N	-0-					-0-
07	16955	X	16955	-0-	-0-	-0-	16955	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

02	2688	X	2419	-0-	-269	-0-	2419	2			N	-0-					-0-
03	2914	X	2412	-0-	-502	-0-	2412	2			N	-0-					-0-
04	2820	X	2503	-0-	-317	-0-	2503	2			N	-0-					-0-
05	2666	X	1766	-0-	-900	-0-	1766	2			N	-0-					-0-
06	2580	X	2001	-0-	-579	-0-	2001	2			N	-0-					-0-
07	2666	X	2180	-0-	-486	-0-	2180	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

02	5740	X	5055	-0-	-685	-0-	5055	2			N	-0-					-0-
03	6481	X	6481	-0-	-0-	-0-	6481	2			N	-0-					-0-
04	4860	X	4651	-0-	-209	-0-	4651	2			N	-0-					-0-
05	5611	X	3876	-0-	-1735	-0-	3876	2			N	-0-					-0-
06	6150	X	4849	-0-	-1301	-0-	4849	2			N	-0-					-0-
07	6355	X	5911	-0-	-444	-0-	5911	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

02	4312	X	4219	-0-	-93	-0-	26	1	4193	2	N	-0-					-0-
03	4774	X	4617	-0-	-157	-0-	55	1	4562	2	N	-0-					-0-
04	4620	X	4352	-0-	-268	-0-	91	1	4261	2	N	-0-					-0-
05	4852	X	4852	-0-	-0-	-0-	83	1	4769	2	N	-0-					-0-
06	4560	X	4415	-0-	-145	-0-	61	1	4354	2	N	-0-					-0-
07	4726	X	4726	-0-	-0-	-0-	75	1	4651	2	N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

02	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
03	2928	N	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
04	3000	N	3968	-0-	968	968	3968	2			N	-0-					-0-
05	3100	N	4353	-0-	1253	2221	4353	2			N	-0-					-0-
06	3000	N	3089	-0-	89	2310	3089	2			N	-0-					-0-
07	6901	X	4591	-0-	-2310	-0-	4591	2			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					36

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	-0-	-0-	-2800	958					N	-0-	1	1			-0-
03	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
04	595	X	-0-	-0-	-595	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/08/2026

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	21	-0-	-259	-0-	21	2			N	-0-					-0-
03	248	N	16	-0-	-232	-0-	16	2			N	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5221	X	5221	-0-	-0-	-0-	5047	2	174	9	N	158	193	1			32
03	5673	X	5494	-0-	-179	-0-	5493	2	1	9	N	1	1	8			32
04	5555	X	5555	-0-	-0-	-0-	5552	2	3	9	N	3	3	8			32
05	6375	X	6375	-0-	-0-	-0-	6374	2	1	9	N	1	1	8			32
06	5717	X	5717	-0-	-0-	-0-	5716	2	1	9	N	1	1	8			32
07	5766	X	5484	-0-	-282	-0-	5387	2	97	9	N	88					120

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		625	-0-	625	625	625	3			Y	-0-					50
03	DLQ G-10		817	-0-	817	1442	811	3	6	9	Y	5					55
04	DLQ G-10		539	-0-	539	1981	533	3	6	9	Y	5					60
05	2369	N	388	-0-	-1981	-0-	388	3			Y	-0-					60
06	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

02	DLQ G-10		144	-0-	144	144	144	3			Y	-0-					-0-
03	DLQ G-10		176	-0-	176	320	176	3			Y	-0-					-0-
04	DLQ G-10		168	-0-	168	488	168	3			Y	-0-					-0-
05	1037	N	549	-0-	-488	-0-	549	3			Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
ATLAS OPERATING LLC 036587
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
UNITED OIL & SHALE LLC 103207
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE TRINIDAD (RODESSA) //CONT.// 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
UNITED OIL & SHALE LLC //CONT.// 103207
WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
FORMENTERA OPERATIONS LLC 276959
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560 N	553	-0-	-7	-0-	553	2			N	-0-					-0-
03	596 N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	600 N	582	-0-	-18	-0-	582	2			N	-0-					-0-
05	620 N	614	-0-	-6	-0-	614	2			N	-0-					-0-
06	570 N	521	-0-	-49	-0-	521	2			N	-0-					-0-
07	589 N	575	-0-	-14	-0-	575	2			N	-0-					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF.12953 - 12993

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF.13148 - 13236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	841 N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
03	992 N	963	-0-	-29	-0-	963	2			N	-0-					-0-
04	913 N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	930 N	925	-0-	-5	-0-	925	2			N	-0-					-0-
06	930 N	869	-0-	-61	-0-	7	1	862	2	N	-0-					-0-
07	963 N	963	-0-	-0-	-0-	12	1	951	2	N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	69	N	69	-0-	-0-	-0-	69	2			N	-0-					46
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					46
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	30	N	-0-	-0-	-30	-0-					N	-0-					46
07	31	N	-0-	-0-	-31	-0-					N	-0-					46

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	246	2			N	-0-					33
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					33
06	90	N	-0-	-0-	-90	-0-					N	18	18	1			33
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					33

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1782	N	1782	-0-	-0-	-0-	1781	2	1	9	N	1	1	8			135
03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					135
04	3000	N	4246	-0-	1246	1246	4246	2			N	-0-					135
05	3100	N	4217	-0-	1117	2363	4217	2			N	-0-					135
06	3000	N	3779	-0-	779	3142	3425	2	354	9	N	322	319	1			138
07	5553	X	2411	-0-	-3142	-0-	2411	2			N	-0-					138

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	261	-0-	-47	-0-	258	2	3	9	N	3					118
03	310	N	268	-0-	-42	-0-	266	2	2	9	N	2					120
04	272	N	272	-0-	-0-	-0-	271	2	1	9	N	1					121
05	279	N	257	-0-	-22	-0-	256	2	1	9	N	1					122
06	270	N	251	-0-	-19	-0-	249	2	2	9	N	2					124
07	279	N	241	-0-	-38	-0-	238	2	3	9	N	3					127

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	522	-0-	-66	-0-	522	3			N	-0-					29
03	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					29
04	1139	N	1139	-0-	-0-	-0-	1133	3	6	9	N	5					34
05	1646	N	1646	-0-	-0-	-0-	1643	3	3	9	N	3					37
06	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC //CONT.// 036587
BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	212	-0-	-68	-0-	212	3			N	-0-					38
03	310	N	301	-0-	-9	-0-	295	3	6	9	N	5					43
04	220	N	220	-0-	-0-	-0-	214	3	6	9	N	5					48
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					48
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	39	-0-	-45	-0-	1	1	38	2	N	-0-					20
03	57	N	57	-0-	-0-	-0-	5	1	52	2	N	-0-					20
04	60	N	35	-0-	-25	-0-	2	1	33	2	N	-0-					20
05	91	N	91	-0-	-0-	-0-	4	1	87	2	N	-0-					20
06	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					20
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					20

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84 N	-0-	-0-	-84	-0-					N	-0-					57
03	160 N	160	-0-	-0-	-0-	13	1	147	2	N	-0-					57
04	390 N	-0-	-0-	-390	-0-					N	-0-					57
05	232 N	232	-0-	-0-	-0-	9	1	223	2	N	-0-					57
06	150 N	-0-	-0-	-150	-0-					N	-0-					57
07	498 N	498	-0-	-0-	-0-	498	2			N	-0-					57

WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-					N	-0-					34
03	0 N	-0-	-0-	-0-	-0-					N	-0-					34
04	0 N	-0-	-0-	-0-	-0-					N	-0-					34
05	0 N	-0-	-0-	-0-	-0-					N	-0-					34
06	0 N	-0-	-0-	-0-	-0-					N	-0-					34
07	0 N	-0-	-0-	-0-	-0-					N	-0-					34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	403	N	403	-0-	-0-	-0-	8	1	395	2	N	-0-					133
03	589	N	589	-0-	-0-	-0-	47	1	542	2	N	-0-					133
04	540	N	371	-0-	-169	-0-	18	1	353	2	N	-0-					133
05	434	N	256	-0-	-178	-0-	10	1	246	2	N	-0-					133
06	540	N	-0-	-0-	-540	-0-					N	-0-					133
07	372	N	-0-	-0-	-372	-0-					N	-0-					133

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

02	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					32
03	269	N	269	-0-	-0-	-0-	263	3	6	9	N	5					37
04	49	N	49	-0-	-0-	-0-	43	3	6	9	N	5					42
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					42
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					42
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC //CONT.// 036587
BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					65
03	62	N	52	-0-	-10	-0-	46	3	6	9	N	5					70
04	60	N	50	-0-	-10	-0-	44	3	6	9	N	5					75
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					75
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					75
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	305	-0-	-199	-0-	305	3			N	-0-					57
03	744	N	544	-0-	-200	-0-	544	3			N	-0-					57
04	510	N	307	-0-	-203	-0-	301	3	6	9	N	5					62
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					62
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	246	-0-	-258	-0-	246	3			N	-0-					34
03	620	N	425	-0-	-195	-0-	425	3			N	-0-					34
04	540	N	399	-0-	-141	-0-	393	3	6	9	N	5					39
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					39
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					39
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	414	-0-	-118	-0-	414	3			N	-0-					23
03	589	N	427	-0-	-162	-0-	421	3	6	9	N	5					28
04	450	N	266	-0-	-184	-0-	260	3	6	9	N	5					33
05	465	N	248	-0-	-217	-0-	248	3			N	-0-					33
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					37
03	958	N	958	-0-	-0-	-0-	952	3	6	9	N	5					42
04	600	N	492	-0-	-108	-0-	486	3	6	9	N	5					47
05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					47
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					47
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	141	-0-	-139	-0-	141	3			N	-0-					41
03	310	N	150	-0-	-160	-0-	144	3	6	9	N	5					46
04	300	N	105	-0-	-195	-0-	99	3	6	9	N	5					51
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					51
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC //CONT.// 036587
BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					59
03	124	N	90	-0-	-34	-0-	84	3	6	9	N	5					64
04	90	N	56	-0-	-34	-0-	50	3	6	9	N	5					69
05	186	N	73	-0-	-113	-0-	73	3			N	-0-					69
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DIVERSIFIED PRODUCTION LLC 220903
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

02	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/19/2026

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

02	112	N	99	-0-	-13	-0-	2	1	97	2	N	-0-					83
03	1737	N	1737	-0-	-0-	-0-	137	1	1600	2	N	-0-					83
04	1570	N	1570	-0-	-0-	-0-	75	1	1495	2	N	-0-					83
05	1634	N	1634	-0-	-0-	-0-	66	1	1568	2	N	-0-					83
06	1798	N	1798	-0-	-0-	-0-	110	1	1688	2	N	-0-					83
07	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					83

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

02	28	N	-0-	-0-	-28	-0-					N	-0-					129
03	155	N	-0-	-0-	-155	-0-					N	-0-					129
04	183	N	183	-0-	-0-	-0-	9	1	174	2	N	-0-					129
05	538	N	538	-0-	-0-	-0-	22	1	516	2	N	-0-	49	1			80
06	388	N	388	-0-	-0-	-0-	24	1	364	2	N	-0-					80
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					80

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

02	252	N	252	-0-	-0-	-0-	5	1	247	2	N	-0-					120
03	404	N	404	-0-	-0-	-0-	32	1	372	2	N	-0-					120
04	275	N	275	-0-	-0-	-0-	13	1	262	2	N	-0-					120
05	859	N	859	-0-	-0-	-0-	35	1	824	2	N	-0-					120
06	630	N	630	-0-	-0-	-0-	38	1	592	2	N	-0-					120
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					120

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

02	2800	N	3062	-0-	262	262	86	1	2972	2	N	4					52
							4	9									
03	4051	X	3789	-0-	-262	-0-	328	1	3460	2	N	1					53
							1	9									
04	4297	X	4297	-0-	-0-	-0-	232	1	4015	2	N	45					98
							50	9									
05	2976	X	991	-0-	-1985	-0-	70	1	921	2	N	-0-	98	1			-0-
06	2880	X	2025	-0-	-855	-0-	152	1	1873	2	N	-0-					-0-
07	5578	X	5578	-0-	-0-	-0-	5559	2	19	9	N	17					17

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4403	X	4403	-0-	-0-	-0-	84	1	4317	2	N	2			75
							2	9							
03	4557	X	4054	-0-	-503	-0-	321	1	3730	2	N	3			78
							3	9							
04	4627	X	4627	-0-	-0-	-0-	221	1	4406	2	N	-0-			78
05	5782	X	5782	-0-	-0-	-0-	233	1	5549	2	N	-0-			78
06	4410	X	4138	-0-	-272	-0-	252	1	3886	2	N	-0-			78
07	4557	X	4534	-0-	-23	-0-	4534	2			N	-0-			78

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

02	28	N	-0-	-0-	-28	-0-					N	-0-			85
03	31	N	-0-	-0-	-31	-0-					N	-0-			85
04	30	N	-0-	-0-	-30	-0-					N	-0-			85
05	0	N	-0-	-0-	-0-	-0-					N	-0-			85
06	0	N	-0-	-0-	-0-	-0-					N	-0-			85
07	0	N	-0-	-0-	-0-	-0-					N	-0-			85

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

02	0	N	-0-	-0-	-0-	-0-					N	-0-			21
03	0	N	-0-	-0-	-0-	-0-					N	-0-			21
04	0	N	-0-	-0-	-0-	-0-					N	-0-			21
05	0	N	-0-	-0-	-0-	-0-					N	-0-			21
06	0	N	-0-	-0-	-0-	-0-					N	-0-			21
07	0	N	-0-	-0-	-0-	-0-					N	-0-			21

OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

02	516	N	516	-0-	-0-	-0-	10	1	506	2	N	-0-			27
03	537	N	537	-0-	-0-	-0-	42	1	495	2	N	-0-			27
04	510	N	489	-0-	-21	-0-	23	1	466	2	N	-0-			27
05	558	N	517	-0-	-41	-0-	21	1	496	2	N	-0-			27
06	525	N	525	-0-	-0-	-0-	32	1	493	2	N	-0-			27
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-			27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1866	N	1866	-0-	-0-	-0-	35	1	1831	2	N	-0-					87
03	1900	N	1900	-0-	-0-	-0-	150	1	1750	2	N	-0-					87
04	1978	N	1978	-0-	-0-	-0-	95	1	1880	2	N	3					90
							3	9									
05	2048	N	2048	-0-	-0-	-0-	83	1	1965	2	N	-0-					90
06	1969	N	1969	-0-	-0-	-0-	120	1	1849	2	N	-0-					90
07	1674	N	1287	-0-	-387	-0-	1287	2			N	-0-					90

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11757	X	11757	-0-	-0-	-0-	470	1	11266	2	N	19	108	1			141
							21	9									
03	12424	X	12424	-0-	-0-	-0-	1231	1	11084	2	N	99	178	1			62
							109	9									
04	8813	X	8813	-0-	-0-	-0-	670	1	7961	2	N	165	189	1			38
							182	9									
05	13250	X	13250	-0-	-0-	-0-	797	1	12311	2	N	129					167
							142	9									
06	11669	X	11669	-0-	-0-	-0-	956	1	10564	2	N	135					302
							149	9									
07	12575	X	12575	-0-	-0-	-0-	12549	2	26	9	N	24	186	1			140

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2314	N	2314	-0-	-0-	-0-	71	1	2243	2	N	-0-	95	1			-0-
03	2479	N	2479	-0-	-0-	-0-	223	1	2237	2	N	17					17
							19	9									
04	2338	N	2338	-0-	-0-	-0-	139	1	2174	2	N	23					40
							25	9									
05	2451	N	2451	-0-	-0-	-0-	129	1	2322	2	N	-0-					40
06	2200	N	2200	-0-	-0-	-0-	160	1	2007	2	N	30					70
							33	9									
07	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					70

PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	758	-0-	-82	-0-	42	1	714	2	N	2					2
							2	9									
03	1118	N	1118	-0-	-0-	-0-	117	1	1001	2	N	-0-					2
04	810	N	662	-0-	-148	-0-	60	1	599	2	N	3					5
							3	9									
05	837	N	264	-0-	-573	-0-	40	1	224	2	N	-0-					5
06	1080	N	540	-0-	-540	-0-	61	1	473	2	N	5					10
							6	9									
07	682	N	304	-0-	-378	-0-	21	1	283	2	N	-0-					10

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

02	3	N	-0-	-0-	-3	-0-					N	-0-					47
03	9	N	6	-0-	-3	-0-	6	2			N	-0-					47
04	1	N	-0-	-0-	-1	-0-					N	-0-					47
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					47
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-	43	1			2
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					2

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1166	N	1166	-0-	-0-	-0-	50	1	1116	2	N	-0-			84
03	1206	N	1206	-0-	-0-	-0-	124	1	1082	2	N	-0-			84
04	1750	N	1750	-0-	-0-	-0-	112	1	1638	2	N	-0-			84
05	2274	N	2274	-0-	-0-	-0-	122	1	2152	2	N	-0-			84
06	1630	N	1630	-0-	-0-	-0-	128	1	1502	2	N	-0-			84
07	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-			84

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	575	N	575	-0-	-0-	-0-	11	1	564	2	N	-0-			114
03	157	N	157	-0-	-0-	-0-	12	1	145	2	N	-0-			114
04	30	N	22	-0-	-8	-0-	1	1	21	2	N	-0-			114
05	31	N	-0-	-0-	-31	-0-					N	-0-			114
06	30	N	-0-	-0-	-30	-0-					N	-0-			114
07	31	N	-0-	-0-	-31	-0-					N	-0-			114

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1445	N	1445	-0-	-0-	-0-	27	1	1418	2	N	-0-			82
03	1686	N	1686	-0-	-0-	-0-	133	1	1553	2	N	-0-			82
04	1606	N	1606	-0-	-0-	-0-	77	1	1529	2	N	-0-			82
05	1655	N	1655	-0-	-0-	-0-	67	1	1588	2	N	-0-			82
06	1254	N	1254	-0-	-0-	-0-	76	1	1178	2	N	-0-			82
07	682	N	16	-0-	-666	-0-	16	2			N	-0-			82

WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	829	N	829	-0-	-0-	-0-	16	1	807	2	N	5			65
							6	9							
03	558	N	543	-0-	-15	-0-	41	1	471	2	N	28			93
							31	9							
04	1469	N	1469	-0-	-0-	-0-	70	1	1397	2	N	2			95
							2	9							
05	713	N	614	-0-	-99	-0-	24	1	579	2	N	10			105
							11	9							
06	770	N	770	-0-	-0-	-0-	47	1	721	2	N	2			107
							2	9							
07	1198	N	1198	-0-	-0-	-0-	1189	2	9	9	N	8			115

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1489	-0-	-79	-0-	28	1	1443	2	N	16					43
							18	9									
03	1581	N	1116	-0-	-465	-0-	88	1	1028	2	N	-0-					43
04	1830	N	1408	-0-	-422	-0-	67	1	1337	2	N	4					47
							4	9									
05	1643	N	1324	-0-	-319	-0-	53	1	1271	2	N	-0-					47
06	1330	N	1330	-0-	-0-	-0-	81	1	1249	2	N	-0-					47
07	1457	N	1239	-0-	-218	-0-	1239	2			N	-0-					47

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1673	N	1673	-0-	-0-	-0-	32	1	1641	2	N	-0-					-0-
03	1846	N	1846	-0-	-0-	-0-	146	1	1700	2	N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	48	1	963	2	N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-

BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	26	N	26	-0-	-0-	-0-	26	2			N	-0-					43
03	62	N	58	-0-	-4	-0-	5	1	53	2	N	-0-					43
04	297	N	297	-0-	-0-	-0-	14	1	283	2	N	-0-					43
05	91	N	91	-0-	-0-	-0-	4	1	87	2	N	-0-					43
06	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					43
07	62	N	-0-	-0-	-62	-0-					N	-0-					43

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

O	ALLOW	M	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	727	-0-	-29	-0-	41	1	686	2	N	-0-					62
03	777	N	777	-0-	-0-	-0-	90	1	687	2	N	-0-					62
04	990	N	739	-0-	-251	-0-	64	1	668	2	N	6					68
							7	9									
05	806	N	770	-0-	-36	-0-	61	1	709	2	N	-0-					68
06	750	N	683	-0-	-67	-0-	69	1	608	2	N	5					73
							6	9									
07	775	N	726	-0-	-49	-0-	6	1	720	2	N	-0-					73

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1	N	-0-	-0-	-1	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					50
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

02	1652	N	1652	-0-	-0-	-0-	59	1	1593	2	N	-0-					94
03	1767	N	1710	-0-	-57	-0-	164	1	1546	2	N	-0-					94
04	775	N	775	-0-	-0-	-0-	65	1	704	2	N	5					99
							6	9									
05	1829	N	1144	-0-	-685	-0-	76	1	1068	2	N	-0-	8	1			91
06	1650	N	1495	-0-	-155	-0-	119	1	1367	2	N	8					99
							9	9									
07	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					99

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

02	987	N	987	-0-	-0-	-0-	46	1	941	2	N	-0-					150
03	1581	N	908	-0-	-673	-0-	100	1	808	2	N	-0-					150
04	1530	N	1184	-0-	-346	-0-	85	1	1099	2	N	-0-					150
05	1113	N	1113	-0-	-0-	-0-	75	1	1038	2	N	-0-					150
06	870	N	859	-0-	-11	-0-	81	1	778	2	N	-0-					150
07	1209	N	1151	-0-	-58	-0-	1151	2			N	-0-					150

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	2	N	-0-	-0-	-2	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					54
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					54
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					54

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

02	232	N	232	-0-	-0-	-0-	4	1	228	2	N	-0-					20
03	154	N	154	-0-	-0-	-0-	12	1	142	2	N	-0-					20
04	30	N	15	-0-	-15	-0-	1	1	14	2	N	-0-					20
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					20
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					20
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					20

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

02	1753	N	1753	-0-	-0-	-0-	61	1	1692	2	N	-0-					117
03	1910	N	1910	-0-	-0-	-0-	180	1	1730	2	N	-0-					117
04	1829	N	1829	-0-	-0-	-0-	116	1	1713	2	N	-0-					117
05	1079	N	1079	-0-	-0-	-0-	73	1	1006	2	N	-0-					117
06	1685	N	1685	-0-	-0-	-0-	131	1	1554	2	N	-0-					117
07	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					117

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	4	N	-0-	-0-	-4	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77

J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

02	140	N	70	-0-	-70	-0-	1	1	69	2	N	-0-					67
03	124	N	95	-0-	-29	-0-	8	1	87	2	N	-0-					67
04	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					67
05	116	N	116	-0-	-0-	-0-	5	1	111	2	N	-0-					67
06	151	N	151	-0-	-0-	-0-	9	1	142	2	N	-0-					67
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					67

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

02	1176	N	971	-0-	-205	-0-	46	1	925	2	N	-0-					239
03	976	N	976	-0-	-0-	-0-	106	1	870	2	N	-0-					239
04	1170	N	1085	-0-	-85	-0-	80	1	1005	2	N	-0-					239
05	1347	N	1347	-0-	-0-	-0-	84	1	1263	2	N	-0-					239
06	1215	N	1215	-0-	-0-	-0-	102	1	1113	2	N	-0-					239
07	1116	N	860	-0-	-256	-0-	1	1	859	2	N	-0-					239

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	349	-0-	-267	-0-	7	1	342	2	N	-0-					127
03	682	N	440	-0-	-242	-0-	35	1	405	2	N	-0-					127
04	630	N	521	-0-	-109	-0-	25	1	496	2	N	-0-					127
05	650	N	650	-0-	-0-	-0-	26	1	624	2	N	-0-					127
06	591	N	591	-0-	-0-	-0-	36	1	555	2	N	-0-					127
07	527	N	502	-0-	-25	-0-	502	2			N	-0-					127

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	439	-0-	-9	-0-	8	1	431	2	N	-0-					74
03	498	N	498	-0-	-0-	-0-	39	1	459	2	N	-0-					74
04	462	N	462	-0-	-0-	-0-	22	1	440	2	N	-0-					74
05	496	N	309	-0-	-187	-0-	12	1	297	2	N	-0-					74
06	480	N	460	-0-	-20	-0-	28	1	432	2	N	-0-					74
07	465	N	406	-0-	-59	-0-	406	2			N	-0-					74

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	2	1	120	2	N	-0-					107
03	1023	N	102	-0-	-921	-0-	8	1	94	2	N	-0-					107
04	660	N	79	-0-	-581	-0-	4	1	75	2	N	-0-					107
05	124	N	106	-0-	-18	-0-	4	1	102	2	N	-0-					107
06	159	N	159	-0-	-0-	-0-	10	1	149	2	N	-0-					107
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					107

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

02	1608	N	1608	-0-	-0-	-0-	58	1	1548	2	N	2					32
							2	9									
03	1667	N	1667	-0-	-0-	-0-	160	1	1507	2	N	-0-					32
04	1485	N	1485	-0-	-0-	-0-	99	1	1379	2	N	6					38
							7	9									
05	1767	N	1566	-0-	-201	-0-	93	1	1473	2	N	-0-					38
06	1620	N	918	-0-	-702	-0-	84	1	834	2	N	-0-					38
07	1550	N	770	-0-	-780	-0-	5	1	761	2	N	4					42
							4	9									

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

02	107	N	107	-0-	-0-	-0-	2	1	105	2	N	-0-					-0-
03	403	N	89	-0-	-314	-0-	7	1	82	2	N	-0-					-0-
04	330	N	246	-0-	-84	-0-	4	1	82	2	N	145					145
							160	9									
05	124	N	95	-0-	-29	-0-	4	1	88	2	N	3	145	1			3
							3	9									
06	90	N	68	-0-	-22	-0-	4	1	64	2	N	-0-					3
07	248	N	-0-	-0-	-248	-0-					N	-0-					3

BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

02	3609	X	3609	-0-	-0-	-0-	96	1	3507	2	N	5					72
							6	9									
03	3551	X	3551	-0-	-0-	-0-	310	1	3241	2	N	-0-					72
04	3178	X	3178	-0-	-0-	-0-	179	1	2970	2	N	26					98
							29	9									
05	3565	X	3043	-0-	-522	-0-	153	1	2890	2	N	-0-	83	1			15
06	3450	X	3091	-0-	-359	-0-	216	1	2856	2	N	17					32
							19	9									
07	3565	X	3103	-0-	-462	-0-	3092	2	11	9	N	10					42

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

02	7644	X	5201	-0-	-2443	-0-	5193	2	8	9	N	7					149
03	8463	X	4276	-0-	-4187	-0-	4276	2			N	-0-					149
04	5970	X	5904	-0-	-66	-0-	5902	2	2	9	N	2					151
05	5921	X	5211	-0-	-710	-0-	5199	2	12	9	N	11					162
06	5580	X	3725	-0-	-1855	-0-	3715	2	10	9	N	9					171
07	5766	X	4894	-0-	-872	-0-	4816	2	78	9	N	71	188	1			54

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	23	-0-	-117	-0-	23	2			Y	-0-					84
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					84
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					84
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					84
06	60	N	31	-0-	-29	-0-	31	2			Y	-0-					84
07	31	N	28	-0-	-3	-0-	28	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LUNA (TRAVIS PEAK) //CONT.// 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
ATLAS OPERATING LLC 036587
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	49	-0-	-63	-0-	49	3			N	-0-					160
03	124	N	85	-0-	-39	-0-	68	3	17	9	N	15	131	1			44
04	120	N	106	-0-	-14	-0-	100	3	6	9	N	5					49
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					49
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					49
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

DIVERSIFIED PRODUCTION LLC 220903
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	826	N	826	-0-	-0-	-0-	46	1	777	2	N	3	3	8			-0-
							3	9									
03	918	N	918	-0-	-0-	-0-	22	1	896	2	N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	96	1	800	2	N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	60	1	888	2	N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	97	1	798	2	N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	79	1	821	2	N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ATLAS OPERATING LLC 036587
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5783	X	5783	-0-	-0-	-0-	5510	3	273	9	N	248	172	1			181
*03	1922	X	-0-	-0-	-1922	-0-					N	52					233
04	6942	X	6942	-0-	-0-	-0-	6759	3	183	9	N	166	169	1			230
05	7455	X	7455	-0-	-0-	-0-	7371	3	84	9	N	76					306
06	7048	X	7048	-0-	-0-	-0-	6932	3	116	9	N	105	177	1			234
07	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					234

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	42	-0-	-14	-0-	42	3			N	-0-					21
03	62	N	-0-	-0-	-62	-0-					N	5					26
04	66	N	66	-0-	-0-	-0-	60	3	6	9	N	5					31
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					31
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ATLAS OPERATING LLC //CONT.// 036587
DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
03	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
04	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
05	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-					-0-
06	2913	X	2913	-0-	-0-	-0-	2913	3			N	-0-					-0-
07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	211	-0-	-125	-0-	211	3			N	-0-					-0-
03	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
03	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	994	-0-	-714	-0-	994	3			N	-0-					-0-
03	1488	N	1125	-0-	-363	-0-	1125	3			N	-0-					-0-
04	1710	N	1584	-0-	-126	-0-	1584	3			N	-0-					-0-
05	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	200	-0-	-52	-0-	200	3			N	-0-					35
03	266	N	266	-0-	-0-	-0-	260	3	6	9	N	5					40
04	294	N	294	-0-	-0-	-0-	288	3	6	9	N	5					45
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					45
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					45
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
FORMATION RESOUR FIELD SVCS, LLC 100566
CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOBAL EXPLORATION, LLC 104564
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	55	-0-	55	621	55	1			N	-0-					248
03	14B2	EXT	-0-	-0-	-0-	621					N	-0-					248
04	14B2	EXT	-0-	-0-	-0-	621					N	-0-					248
05	14B2	EXT	-0-	-0-	-0-	621					N	-0-					248
06	14B2	EXT	-0-	-0-	-0-	621					N	-0-					248
07		0 X	NO RPT	-0-	-0-	621					N	NO RPT					248

ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	57	-0-	-83	-0-	57	1			N	-0-					45
03	273	N	273	-0-	-0-	-0-	273	1			N	-0-					45
04	250	N	250	-0-	-0-	-0-	250	1			N	-0-					45
05	254	N	254	-0-	-0-	-0-	254	1			N	-0-					45
06	217	N	217	-0-	-0-	-0-	217	1			N	-0-					45
*07	300	N	300	-0-	-0-	-0-	300	1			N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1133	N	1133	-0-	-0-	-0-	1133	1			N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	1213	1			N	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	1			N	-0-					-0-
05	1268	N	1268	-0-	-0-	-0-	1268	1			N	-0-					-0-
06	1430	N	1430	-0-	-0-	-0-	1430	1			N	-0-					-0-
07	1085	N	400	-0-	-685	-0-	400	1			N	-0-					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC //CONT.// 247722
DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					43

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	86					N	-0-					-0-

RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	216	-0-	216	216	216	2			Y	-0-					15
03	DLQ	G-10	422	-0-	422	638	422	2			Y	-0-					15
04	883	N	245	-0-	-638	-0-	245	2			Y	-0-					15
05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					15
06	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					15
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	1783	-0-	1783	1783	1783	2			Y	-0-					58
03	DLQ	G-10	701	-0-	701	2484	701	2			Y	-0-					58
04	2900	N	2025	-0-	-875	1609	2025	2			Y	-0-					58
05	3100	N	1787	-0-	-1313	296	1787	2			Y	-0-					58
06	1781	N	1485	-0-	-296	-0-	1485	2			Y	-0-					58
07	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					58

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ	G-10	378	-0-	378	378	378	2			Y	-0-					67
03	DLQ	G-10	68	-0-	68	446	68	2			Y	-0-					67
04	876	N	430	-0-	-446	-0-	430	2			Y	-0-					67
05	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					67
06	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					67
07	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					67

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		972	-0-	972	972	972	2			Y	-0-					61
03	DLQ G-10		1711	-0-	1711	2683	1711	2			Y	-0-					61
04	2900	N	1105	-0-	-1795	888	1105	2			Y	-0-					61
05	1863	N	975	-0-	-888	-0-	975	2			Y	-0-					61
06	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					61
07	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					61

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		540	-0-	540	540	540	2			Y	-0-					37
03	DLQ G-10		636	-0-	636	1176	636	2			Y	-0-					37
04	1790	N	614	-0-	-1176	-0-	614	2			Y	-0-					37
05	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					37
06	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					37
07	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					37

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					51
03	744	N	698	-0-	-46	-0-	698	2			Y	-0-					51
04	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					51
05	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					51
06	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					51
07	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					51

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		270	-0-	270	270	270	2			Y	-0-					15
03	DLQ G-10		663	-0-	663	933	663	2			Y	-0-					15
04	1240	N	307	-0-	-933	-0-	307	2			Y	-0-					15
05	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					15
06	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					15
07	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					15

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DLQ G-10		378	-0-	378	378	378	2			Y	-0-					31
03	DLQ G-10		476	-0-	476	854	476	2			Y	-0-					31
04	1284	N	430	-0-	-854	-0-	430	2			Y	-0-					31
05	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					31
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					31
07	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					31

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	DLQ G-10		108	-0-	108	108	108	2			Y	-0-					-0-
*03	DLQ G-10		210	-0-	210	318	210	2			Y	-0-					-0-
*04	441	N	123	-0-	-318	-0-	123	2			Y	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
*06	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	979	X	979	-0-	-0-	-0-	979	3			N	-0-					100
03	1099	X	1099	-0-	-0-	-0-	1096	3	3	9	N	3					103
04	914	X	914	-0-	-0-	-0-	908	3	6	9	N	5					108
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					108
06	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					108
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	54	-0-	-58	-0-	54	3			N	-0-					1
03	124	N	59	-0-	-65	-0-	53	3	6	9	N	5					6
04	60	N	57	-0-	-3	-0-	51	3	6	9	N	5					11
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					11
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	107	-0-	-5	-0-	107	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	590	-0-	-138	-0-	590	3			N	-0-					3
03	868	N	672	-0-	-196	-0-	672	3			N	-0-					3
04	660	N	590	-0-	-70	-0-	584	3	6	9	N	5					8
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					8
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	206	-0-	-46	-0-	206	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC //CONT.// 036587
HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	54	-0-	-2	-0-	54	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					60
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					60
04	147	N	147	-0-	-0-	-0-	141	3	6	9	N	5					65
05	217	N	106	-0-	-111	-0-	106	3			N	-0-					65
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					65
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	527	-0-	-173	-0-	527	3			N	-0-					84
03	660	N	660	-0-	-0-	-0-	654	3	6	9	N	5					89
04	652	N	652	-0-	-0-	-0-	646	3	6	9	N	5					94
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					94
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					94
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					25
03	2500	X	2500	-0-	-0-	-0-	2500	3			N	-0-					25
04	2113	X	2113	-0-	-0-	-0-	2023	3	90	9	N	82					107
05	1871	N	1871	-0-	-0-	-0-	1869	3	2	9	N	2					109
06	1762	N	1762	-0-	-0-	-0-	1759	3	3	9	N	3					112
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DIVERSIFIED PRODUCTION LLC 220903
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

02	1617	N	1617	-0-	-0-	-0-	192	1	1424	2	N	1					155
							1	9									
03	1576	N	1576	-0-	-0-	-0-	286	1	1247	2	N	39					194
							43	9									
04	1340	N	1340	-0-	-0-	-0-	150	1	1164	2	N	24	193	1			25
							26	9									
05	846	N	846	-0-	-0-	-0-	97	1	749	2	N	-0-					25
06	1443	N	1443	-0-	-0-	-0-	237	1	1164	2	N	38					63
							42	9									
07	1673	N	1673	-0-	-0-	-0-	275	1	1379	2	N	17					80
							19	9									

THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

02	616	N	612	-0-	-4	-0-	63	1	549	2	N	-0-					83
03	609	N	609	-0-	-0-	-0-	103	1	506	2	N	-0-					83
04	906	N	906	-0-	-0-	-0-	84	1	822	2	N	-0-					83
05	873	N	873	-0-	-0-	-0-	70	1	803	2	N	-0-					83
06	729	N	729	-0-	-0-	-0-	110	1	617	2	N	2					85
							2	9									
07	930	N	515	-0-	-415	-0-	77	1	438	2	N	-0-					85

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

02	492	N	492	-0-	-0-	-0-	76	1	416	2	N	-0-					42
03	558	N	438	-0-	-120	-0-	100	1	338	2	N	-0-					42
04	510	N	416	-0-	-94	-0-	66	1	350	2	N	-0-					42
05	558	N	421	-0-	-137	-0-	62	1	359	2	N	-0-					42
06	420	N	385	-0-	-35	-0-	83	1	302	2	N	-0-					42
07	434	N	404	-0-	-30	-0-	87	1	317	2	N	-0-					42

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	724	N	724	-0-	-0-	-0-	75	1	647	2	N	2					107
							2	9									
03	780	N	780	-0-	-0-	-0-	132	1	646	2	N	2					109
							2	9									
04	709	N	709	-0-	-0-	-0-	66	1	643	2	N	-0-					109
05	725	N	725	-0-	-0-	-0-	58	1	667	2	N	-0-					109
06	630	N	539	-0-	-91	-0-	81	1	458	2	N	-0-					109
07	651	N	640	-0-	-11	-0-	96	1	544	2	N	-0-					109

COCKERELL WELL #: 1 RRCID -> 153949 COMPL. DATE 03/04/1995 TOTAL DEPTH 11300 PERF.10944 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/31/2025

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0-	-0-	135	1	1172	2	N	-0-					105
03	1450	N	1450	-0-	-0-	-0-	246	1	1202	2	N	2					107
							2	9									
04	1426	N	1426	-0-	-0-	-0-	133	1	1290	2	N	3					110
							3	9									
05	1426	N	1426	-0-	-0-	-0-	114	1	1302	2	N	9					119
							10	9									
06	1185	N	1185	-0-	-0-	-0-	179	1	1006	2	N	-0-					119
07	1509	N	1509	-0-	-0-	-0-	227	1	1281	2	N	1					120
							1	9									

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	N	1043	-0-	-0-	-0-	108	1	935	2	N	-0-					130
03	1161	N	1161	-0-	-0-	-0-	197	1	964	2	N	-0-					130
04	1135	N	1135	-0-	-0-	-0-	105	1	1021	2	N	8					138
							9	9									
05	1168	N	1168	-0-	-0-	-0-	94	1	1070	2	N	4	130	1			12
							4	9									
06	1113	N	1113	-0-	-0-	-0-	166	1	938	2	N	8					20
							9	9									
07	1178	N	1109	-0-	-69	-0-	166	1	940	2	N	3					23
							3	9									

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	7	1	60	2	N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	31	N	-0-	-0-	-31	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					25

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2301	-0-	-387	-0-	336	1	1940	2	N	23					27
							25	9									
03	4045	X	4045	-0-	-0-	-0-	789	1	3255	2	N	1					28
							1	9									
04	4156	X	4156	-0-	-0-	-0-	496	1	3660	2	N	-0-					28
05	4430	X	4430	-0-	-0-	-0-	467	1	3922	2	N	37					65
							41	9									
06	3529	X	3529	-0-	-0-	-0-	634	1	2895	2	N	-0-					65
07	3597	X	3597	-0-	-0-	-0-	646	1	2951	2	N	-0-					65

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	351	N	351	-0-	-0-	-0-	53	1	298	2	N	-0-					10

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					96
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					96
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					96
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					96
06	240	N	231	-0-	-9	-0-	231	2			N	-0-					96
07	248	N	203	-0-	-45	-0-	203	2			N	-0-					96

EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

02	T. A.		361	-0-	361	738	361	2			N	-0-					183
03	T. A.		400	-0-	400	1138	400	2			N	-0-					183
04	1519	X	381	-0-	-1138	-0-	381	2			N	-0-					183
05	453	X	453	-0-	-0-	-0-	453	2			N	-0-					183
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					183
*07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BARKLEY, LIZZIE WELL #: 1 RRCID -> 015459 COMPL. DATE 08/19/1955 TOTAL DEPTH 10444 PERF. 8792 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/18/2025

GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) //CONT.// 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	981	N	981	-0-	-0-	-0-	945	1 2 9	34	2	N	2	2	8			114
03	682	N	-0-	-0-	-682	-0-					N	4	4	8			114
04	660	N	-0-	-0-	-660	-0-					N	1	1	8			114
05	682	N	-0-	-0-	-682	-0-					N	1	1	8			114
06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			114
07	0	N	-0-	-0-	-0-	-0-					N	-0-					114

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 11/18/2022 TOTAL DEPTH 11055 PERF.10034 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	824	N	824	-0-	-0-	-0-	795	1 1 9	28	2	N	1	1	8			56
03	310	N	-0-	-0-	-310	-0-					N	3	3	8			56
04	300	N	-0-	-0-	-300	-0-					N	1	1	8			56
05	310	N	-0-	-0-	-310	-0-					N	1	1	8			56
06	0	N	-0-	-0-	-0-	-0-					N	13	1	8			68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11631	R	11631	-0-	-0-	-0-	11630	2	1	9	N	1	1	8			-0-
03	12870	R	12870	-0-	-0-	-0-	12870	2			N	-0-					-0-
04	12720		12309	-0-	-411	-0-	12308	2	1	9	N	1	1	8			-0-
05	13144		12713	-0-	-431	-0-	12713	2			N	-0-					-0-
06	12720		10948	-0-	-1772	-0-	10948	2			N	-0-					-0-
07	12865	#	11010	-0-	-1855	-0-	11010	2			N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	753	-0-	-59	-0-	753	2			Y	-0-					34
03	868	N	721	-0-	-147	-0-	721	2			Y	-0-					34
04	870	N	688	-0-	-182	-0-	688	2			Y	-0-					34
05	837	N	690	-0-	-147	-0-	690	2			Y	-0-					34
06	690	N	659	-0-	-31	-0-	659	2			Y	-0-					34
07	911	N	911	-0-	-0-	-0-	911	2			Y	-0-					34

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF. 10450 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF. 15662 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-4076					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-4076					N	NO RPT					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

02	DLQ	H-10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	DLQ	H-10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

02	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

02	2156	X	1891	-0-	-265		-0-	1891	2			N	-0-					-0-
03	2387	X	1301	-0-	-1086		-0-	1301	2			N	-0-					-0-
04	1414	N	1414	-0-	-0-		-0-	1414	2			N	-0-					-0-
05	2108	N	1185	-0-	-923		-0-	1185	2			N	-0-					-0-
06	1402	N	1402	-0-	-0-		-0-	1402	2			N	-0-					-0-
07	1457	N	1133	-0-	-324		-0-	1133	2			N	-0-					-0-

RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

02	2296	N	2210	-0-	-86		-0-	2204	2	6	9	N	5					98
03	2697	N	2441	-0-	-256		-0-	2438	2	3	9	N	3					101
04	2190	N	2051	-0-	-139		-0-	2045	2	6	9	N	5					106
05	2449	N	2080	-0-	-369		-0-	2078	2	2	9	N	2					108
06	2370	N	1931	-0-	-439		-0-	1925	2	6	9	N	5					113
07	2108	N	1929	-0-	-179		-0-	1888	2	41	9	N	37					150

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

02	112	N	71	-0-	-41		-0-	71	2			N	-0-					23
03	93	N	51	-0-	-42		-0-	51	2			N	-0-					23
04	90	N	48	-0-	-42		-0-	48	2			N	-0-					23
05	93	N	84	-0-	-9		-0-	84	2			N	-0-					23
06	60	N	21	-0-	-39		-0-	21	2			N	-0-					23
*07	99	N	99	-0-	-0-		-0-	99	2			N	-0-					23

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					45
03	310	N	220	-0-	-90	-0-	220	2			N	-0-					45
04	330	N	305	-0-	-25	-0-	305	2			N	-0-					45
05	310	N	199	-0-	-111	-0-	199	2			N	-0-					45
06	210	N	171	-0-	-39	-0-	171	2			N	-0-					45
07	310	N	191	-0-	-119	-0-	191	2			N	-0-					45

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3753	-0-	-83	-0-	3753	2			N	-0-					-0-
03	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					-0-
04	5881	X	5881	-0-	-0-	-0-	5881	2			N	-0-					-0-
05	5183	X	5183	-0-	-0-	-0-	5183	2			N	-0-					-0-
06	4860	X	2683	-0-	-2177	-0-	2683	2			N	-0-					-0-
07	5022	X	2761	-0-	-2261	-0-	2761	2			N	-0-					-0-

FORMATION RESOUR FIELD SVCS, LLC 100566
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORSA RESOURCES, LLC 100584
ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	92	-0-	-76	-0-	92	2			Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
04	1050	N	80	-0-	-970	-0-	80	2			Y	-0-					-0-
05	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-
06	150	N	6	-0-	-144	-0-	6	2			Y	-0-					-0-
07	93	N	16	-0-	-77	-0-	16	2			Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	634	X	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
04	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
05	1360	N	1360	-0-	-0-	-0-	1360	2			Y	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					-0-
07	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	61	-0-	-163	-0-	61	2			Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	2			Y	-0-					-0-
07	186	N	83	-0-	-103	-0-	83	2			Y	-0-					-0-

CR3 ENERGY, LLC 104129
MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	6	-0-	-442	-0-	6	2			N	-0-					3
03	217	N	3	-0-	-214	-0-	3	2			N	-0-					3
04	15	N	1	-0-	-14	-0-	1	2			N	-0-					3
05	6	N	-0-	-0-	-6	-0-					N	-0-					3
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					3
07	1	N	-0-	-0-	-1	-0-					N	-0-					3

HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	606	-0-	-66	-0-	606	2			N	-0-					-0-
03	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
04	690	N	634	-0-	-56	-0-	634	2			N	-0-					-0-
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

02	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					10
03	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					10
04	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					10
05	1705	N	1488	-0-	-217	-0-	1488	2			N	-0-					10
06	1560	N	1135	-0-	-425	-0-	1135	2			N	-0-					10
07	1519	N	1265	-0-	-254	-0-	1265	2			N	-0-					10

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

02	588	N	353	-0-	-235	-0-	353	2			N	-0-					-0-
03	682	N	451	-0-	-231	-0-	451	2			N	-0-					-0-
04	540	N	393	-0-	-147	-0-	393	2			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2563	N	2563	-0-	-0-	-0-	2563	2			N	-0-					13
03	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					13
04	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					13
05	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					13
06	2520	N	2378	-0-	-142	-0-	2378	2			N	-0-					13
07	2604	N	2564	-0-	-40	-0-	2564	2			N	-0-					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	691	N	691	-0-	-0-	-0-	691	2			N	-0-					7
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					7
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					7
05	836	N	836	-0-	-0-	-0-	836	2			N	-0-					7
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					7
07	740	N	740	-0-	-0-	-0-	740	2			N	-0-					7

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6261	X	6261	-0-	-0-	-0-	6261	2			N	-0-					17
03	6510	X	6510	-0-	-0-	-0-	6510	2			N	-0-					17
04	5278	X	5278	-0-	-0-	-0-	5278	2			N	-0-					17
05	5704	X	5162	-0-	-542	-0-	5162	2			N	-0-					17
06	5520	X	4713	-0-	-807	-0-	4713	2			N	-0-					17
07	5704	X	5633	-0-	-71	-0-	5633	2			N	-0-					17

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	378	-0-	-42	-0-	378	2			N	-0-					5
03	465	N	461	-0-	-4	-0-	461	2			N	-0-					5
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					5
05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					5
06	841	N	841	-0-	-0-	-0-	841	2			N	-0-					5
*07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					5

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	725	-0-	-311	-0-	725	2			N	-0-					-0-
03	1488	N	1349	-0-	-139	-0-	1349	2			N	-0-					-0-
04	1440	N	1357	-0-	-83	-0-	1357	2			N	-0-					-0-
05	806	N	456	-0-	-350	-0-	456	2			N	-0-					-0-
06	1320	N	576	-0-	-744	-0-	576	2			N	-0-					-0-
07	1395	N	561	-0-	-834	-0-	561	2			N	-0-					-0-

MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	515	-0-	-101	-0-	515	2			N	-0-					-0-
03	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					3
03	372	N	136	-0-	-236	-0-	136	2			N	-0-					3
04	360	N	294	-0-	-66	-0-	294	2			N	-0-					3
05	372	N	45	-0-	-327	-0-	45	2			N	-0-					3
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					3
*07	866	N	866	-0-	-0-	-0-	866	2			N	-0-					3

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	180	-0-	-128	-0-	3	1	177	2	Y	-0-					12
03	177	N	177	-0-	-0-	-0-	5	1	172	2	Y	-0-					12
04	289	N	289	-0-	-0-	-0-	12	1	277	2	Y	-0-					12
05	186	N	86	-0-	-100	-0-	3	1	83	2	Y	-0-					12
06	316	N	316	-0-	-0-	-0-	7	1	309	2	Y	-0-					12
07	310	N	94	-0-	-216	-0-	4	1	90	2	Y	-0-					12

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	84	-0-	-0-	-0-	1	1	83	2	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	3	1	87	2	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	3	1	79	2	Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	4	1	117	2	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	3	1	115	2	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	6	1	139	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	353	-0-	-179	-0-	5	1	348	2	Y	-0-					-0-
03	527	N	390	-0-	-137	-0-	12	1	378	2	Y	-0-					-0-
04	390	N	375	-0-	-15	-0-	16	1	359	2	Y	-0-					-0-
05	403	N	376	-0-	-27	-0-	13	1	363	2	Y	-0-					-0-
06	390	N	363	-0-	-27	-0-	8	1	355	2	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	16	1	353	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

02	980	N	636	-0-	-344	-0-	9	1	627	2	Y	-0-					-0-
03	837	N	811	-0-	-26	-0-	25	1	786	2	Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	27	1	634	2	Y	-0-					-0-
05	713	N	462	-0-	-251	-0-	16	1	446	2	Y	-0-					-0-
06	780	N	750	-0-	-30	-0-	16	1	734	2	Y	-0-					-0-
07	724	N	724	-0-	-0-	-0-	32	1	692	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

02	392	N	122	-0-	-270	-0-	2	1	120	2	Y	-0-					-0-
03	310	N	94	-0-	-216	-0-	3	1	91	2	Y	-0-					-0-
04	480	N	51	-0-	-429	-0-	2	1	49	2	Y	-0-					-0-
05	124	N	23	-0-	-101	-0-	1	1	22	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	3	1	130	2	Y	-0-					-0-
07	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					-0-

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

02	453	N	453	-0-	-0-	-0-	97	1	356	2	N	-0-					-0-
03	372	N	365	-0-	-7	-0-	90	1	275	2	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	38	1	360	2	N	-0-					-0-
05	496	N	431	-0-	-65	-0-	43	1	388	2	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	21	1	372	2	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	41	1	335	2	N	-0-					-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

02	103	N	103	-0-	-0-	-0-	1	1	102	2	Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	2	1	67	2	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	3	1	79	2	Y	-0-					-0-
05	93	N	59	-0-	-34	-0-	2	1	57	2	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	2	1	80	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	3	1	72	2	Y	-0-					-0-

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

02	399	N	399	-0-	-0-	-0-	6	1	393	2	Y	-0-					-0-
03	434	N	434	-0-	-0-	-0-	13	1	421	2	Y	-0-					-0-
04	450	N	412	-0-	-38	-0-	17	1	395	2	Y	-0-					-0-
05	434	N	417	-0-	-17	-0-	14	1	403	2	Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	9	1	415	2	Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	19	1	419	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	30	-0-	-54	-0-	30	2			Y	-0-			-0-
03	14	N	3	-0-	-11	-0-	3	2			Y	-0-			-0-
04	11	N	1	-0-	-10	-0-	1	2			Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
07	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		405	-0-	405	405	17	1	388	2	Y	-0-			-0-
05	14B2 EXT		2097	-0-	2097	2502	72	1	2025	2	Y	-0-			-0-
06	14B2 EXT		1041	-0-	1041	3543	23	1	1018	2	Y	-0-			-0-
07	3682	X	139	-0-	-3543	-0-	6	1	133	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	140	N	8	-0-	-132	-0-	8	2			Y	-0-			-0-
03	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-			-0-
04	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-			-0-
05	168	N	168	-0-	-0-	-0-	6	1	162	2	Y	-0-			-0-
06	157	N	157	-0-	-0-	-0-	3	1	154	2	Y	-0-			-0-
07	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-			-0-

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	364	N	259	-0-	-105	-0-	4	1	255	2	Y	-0-			-0-
03	403	N	96	-0-	-307	-0-	3	1	93	2	Y	-0-			-0-
04	270	N	59	-0-	-211	-0-	2	1	57	2	Y	-0-			-0-
05	362	N	362	-0-	-0-	-0-	12	1	350	2	Y	-0-			-0-
06	1674	N	1674	-0-	-0-	-0-	36	1	1638	2	Y	-0-			-0-
07	2970	N	2970	-0-	-0-	-0-	130	1	2840	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	5	1	340	2	Y	-0-			-0-
03	288	N	288	-0-	-0-	-0-	9	1	279	2	Y	-0-			-0-
04	600	N	264	-0-	-336	-0-	11	1	253	2	Y	-0-			-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-			-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		70	-0-	70	330	1	1	69	2	N	-0-			-0-
03	443	X	113	-0-	-330	-0-	3	1	110	2	N	-0-			-0-
04	9	X	9	-0-	-0-	-0-	9	2			N	-0-			-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
06	250	N	250	-0-	-0-	-0-	5	1	245	2	N	-0-			-0-
07	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	583	-0-	-285	-0-	8	1	575	2	Y	-0-					-0-
03	556	N	556	-0-	-0-	-0-	17	1	539	2	Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	24	1	547	2	Y	-0-					-0-
05	651	N	527	-0-	-124	-0-	18	1	509	2	Y	-0-					-0-
06	566	N	566	-0-	-0-	-0-	12	1	554	2	Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	26	1	563	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	995	N	995	-0-	-0-	-0-	14	1	981	2	Y	-0-					-0-
03	558	N	475	-0-	-83	-0-	14	1	461	2	Y	-0-					-0-
04	1320	N	1041	-0-	-279	-0-	43	1	998	2	Y	-0-					-0-
05	1116	N	968	-0-	-148	-0-	33	1	935	2	Y	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	22	1	988	2	Y	-0-					-0-
07	1085	N	958	-0-	-127	-0-	42	1	916	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	212	-0-	-12	-0-	3	1	209	2	Y	-0-					-0-
03	248	N	239	-0-	-9	-0-	7	1	232	2	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	10	1	221	2	Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	8	1	238	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	7	1	301	2	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	11	1	236	2	Y	-0-					-0-

KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	524	-0-	-64	-0-	7	1	517	2	Y	-0-			-0-
03	682	N	467	-0-	-215	-0-	14	1	453	2	Y	-0-			-0-
04	630	N	596	-0-	-34	-0-	25	1	571	2	Y	-0-			-0-
05	701	N	701	-0-	-0-	-0-	24	1	677	2	Y	-0-			-0-
06	618	N	618	-0-	-0-	-0-	13	1	605	2	Y	-0-			-0-
07	620	N	591	-0-	-29	-0-	26	1	565	2	Y	-0-			-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

02	2800	N	3261	-0-	461	461	46	1	3215	2	Y	-0-			-0-
03	3100	N	3104	-0-	4	465	94	1	3010	2	Y	-0-			-0-
04	3000	N	2670	-0-	-330	135	110	1	2560	2	Y	-0-			-0-
05	4088	X	3953	-0-	-135	-0-	136	1	3817	2	Y	-0-			-0-
06	2550	X	2149	-0-	-401	-0-	47	1	2102	2	Y	-0-			-0-
07	2635	X	753	-0-	-1882	-0-	33	1	720	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

02	2940	X	2190	-0-	-750	-0-	31	1	2159	2	Y	-0-			5
03	2418	X	1494	-0-	-924	-0-	45	1	1449	2	Y	-0-			5
04	2340	X	1168	-0-	-1172	-0-	48	1	1120	2	Y	-0-			5
05	2418	X	1189	-0-	-1229	-0-	41	1	1148	2	Y	-0-			5
06	2340	X	1164	-0-	-1176	-0-	25	1	1139	2	Y	-0-			5
07	2418	X	1127	-0-	-1291	-0-	49	1	1078	2	Y	-0-			5

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

02	5572	X	4997	-0-	-575	-0-	1088	1	3909	2	N	-0-			37
03	7590	X	7590	-0-	-0-	-0-	1903	1	5687	2	N	-0-			37
04	6978	X	6978	-0-	-0-	-0-	693	1	6285	2	N	-0-			37
05	6065	X	6065	-0-	-0-	-0-	638	1	5427	2	N	-0-			37
06	5970	X	5490	-0-	-480	-0-	317	1	5173	2	N	-0-			37
07	6169	X	3655	-0-	-2514	-0-	427	1	3228	2	N	-0-			37

PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

02	4508	X	3706	-0-	-802	-0-	52	1	3654	2	Y	-0-			6
03	4650	X	3582	-0-	-1068	-0-	109	1	3473	2	Y	-0-			6
04	4290	X	1500	-0-	-2790	-0-	62	1	1438	2	Y	-0-			6
05	4371	X	3886	-0-	-485	-0-	133	1	3753	2	Y	-0-			6
06	4200	X	3518	-0-	-682	-0-	77	1	3441	2	Y	-0-			6
07	4092	X	3448	-0-	-644	-0-	151	1	3297	2	Y	-0-			6

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

02	1253	N	1253	-0-	-0-	-0-	18	1	1235	2	N	-0-			-0-
03	1619	N	1619	-0-	-0-	-0-	49	1	1570	2	N	-0-			-0-
04	1674	N	1674	-0-	-0-	-0-	69	1	1605	2	N	-0-			-0-
05	1969	N	1969	-0-	-0-	-0-	68	1	1901	2	N	-0-			-0-
06	1907	N	1907	-0-	-0-	-0-	42	1	1865	2	N	-0-			-0-
07	2031	N	2031	-0-	-0-	-0-	89	1	1942	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0-	-0-	77	1	670	2	N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	131	1	642	2	N	-0-					-0-
04	760	N	760	-0-	-0-	-0-	71	1	689	2	N	-0-					-0-
05	837	N	712	-0-	-125	-0-	57	1	655	2	N	-0-					-0-
06	750	N	596	-0-	-154	-0-	90	1	506	2	N	-0-					-0-
07	815	N	815	-0-	-0-	-0-	122	1	693	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

02	1680	N	1218	-0-	-462	-0-	17	1	1201	2	N	-0-					7
03	1451	N	1451	-0-	-0-	-0-	44	1	1407	2	N	-0-					7
04	2278	N	2278	-0-	-0-	-0-	94	1	2184	2	N	-0-					7
05	2613	N	2613	-0-	-0-	-0-	90	1	2523	2	N	-0-					7
06	2191	N	2191	-0-	-0-	-0-	48	1	2143	2	N	-0-					7
07	2139	N	1822	-0-	-317	-0-	80	1	1742	2	N	-0-					7

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

02	120	N	120	-0-	-0-	-0-	4	1	116	2	N	-0-					-0-
03	341	N	118	-0-	-223	-0-	3	1	115	2	N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	496	N	217	-0-	-279	-0-	217	2			N	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

02	395	N	395	-0-	-0-	-0-	6	1	389	2	Y	-0-					-0-
03	372	N	123	-0-	-249	-0-	4	1	119	2	Y	-0-					-0-
04	270	N	192	-0-	-78	-0-	8	1	184	2	Y	-0-					-0-
05	434	N	82	-0-	-352	-0-	3	1	79	2	Y	-0-					-0-
06	120	N	108	-0-	-12	-0-	2	1	106	2	Y	-0-					-0-
07	186	N	27	-0-	-159	-0-	1	1	26	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

02	160	N	160	-0-	-0-	-0-	2	1	158	2	N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	8	1	251	2	N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	17	1	395	2	N	-0-					-0-
05	337	N	337	-0-	-0-	-0-	12	1	325	2	N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	7	1	337	2	N	-0-					-0-
07	434	N	356	-0-	-78	-0-	16	1	340	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1835	N	1835	-0-	-0-	-0-	26	1	1809	2	N	-0-			-0-
03	1643	N	687	-0-	-956	-0-	21	1	666	2	N	-0-			-0-
04	1590	N	821	-0-	-769	-0-	34	1	787	2	N	-0-			-0-
05	1643	N	1455	-0-	-188	-0-	50	1	1405	2	N	-0-			-0-
06	963	N	963	-0-	-0-	-0-	21	1	942	2	N	-0-			-0-
07	1253	N	1253	-0-	-0-	-0-	55	1	1198	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	642	-0-	-198	-0-	22	1	620	2	N	-0-			-0-
03	930	N	310	-0-	-620	-0-	9	1	301	2	N	-0-			-0-
04	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-			-0-
05	713	N	183	-0-	-530	-0-	183	2			N	-0-			-0-
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-			-0-
07	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-			-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	644	N	391	-0-	-253	-0-	21	1	370	2	Y	-0-			-0-
03	464	N	464	-0-	-0-	-0-	26	1	438	2	Y	-0-			-0-
04	490	N	490	-0-	-0-	-0-	29	1	461	2	Y	-0-			-0-
05	434	N	208	-0-	-226	-0-	12	1	196	2	Y	-0-			-0-
06	923	N	923	-0-	-0-	-0-	67	1	856	2	Y	-0-			-0-
07	875	N	875	-0-	-0-	-0-	46	1	829	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	160	-0-	-120	-0-	2	1	158	2	Y	-0-			-0-
03	241	N	241	-0-	-0-	-0-	7	1	234	2	Y	-0-			-0-
04	180	N	148	-0-	-32	-0-	6	1	142	2	Y	-0-			-0-
05	186	N	145	-0-	-41	-0-	5	1	140	2	Y	-0-			-0-
06	240	N	203	-0-	-37	-0-	4	1	199	2	Y	-0-			-0-
07	159	N	159	-0-	-0-	-0-	7	1	152	2	Y	-0-			-0-

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1299	N	1299	-0-	-0-	-0-	18	1	1281	2	N	-0-			-0-
03	1525	N	1525	-0-	-0-	-0-	46	1	1479	2	N	-0-			-0-
04	1456	N	1456	-0-	-0-	-0-	60	1	1396	2	N	-0-			-0-
05	1786	N	1786	-0-	-0-	-0-	61	1	1725	2	N	-0-			-0-
06	1537	N	1537	-0-	-0-	-0-	33	1	1504	2	N	-0-			-0-
07	1505	N	1505	-0-	-0-	-0-	66	1	1439	2	N	-0-			-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1204	N	1145	-0-	-59	-0-	61	1	1084	2	Y	-0-			-0-
03	1209	N	1171	-0-	-38	-0-	66	1	1105	2	Y	-0-			-0-
04	1011	N	1011	-0-	-0-	-0-	60	1	951	2	Y	-0-			-0-
05	1271	N	1125	-0-	-146	-0-	67	1	1058	2	Y	-0-			-0-
06	1140	N	533	-0-	-607	-0-	38	1	495	2	Y	-0-			-0-
07	1054	N	737	-0-	-317	-0-	39	1	698	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2155	-0-	-785	-0-	116	1	2039	2	Y	-0-					-0-
03	3162	X	2738	-0-	-424	-0-	154	1	2584	2	Y	-0-					-0-
04	2850	X	2550	-0-	-300	-0-	152	1	2398	2	Y	-0-					-0-
05	2945	X	2824	-0-	-121	-0-	168	1	2656	2	Y	-0-					-0-
06	2790	X	2736	-0-	-54	-0-	198	1	2538	2	Y	-0-					-0-
07	3001	X	3001	-0-	-0-	-0-	159	1	2842	2	Y	-0-					-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0-	-0-	40	1	701	2	N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	43	1	727	2	N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	45	1	706	2	N	-0-					-0-
05	806	N	708	-0-	-98	-0-	42	1	666	2	N	-0-					-0-
06	750	N	706	-0-	-44	-0-	51	1	655	2	N	-0-					-0-
07	775	N	644	-0-	-131	-0-	34	1	610	2	N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					Y	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	28	1	365	2	Y	-0-					-0-
07	1860	N	1860	-0-	-0-	-0-	99	1	1761	2	Y	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	1982	-0-	-230	-0-	106	1	1876	2	Y	-0-					-0-
03	2356	N	1791	-0-	-565	-0-	101	1	1690	2	Y	-0-					-0-
04	1972	N	1972	-0-	-0-	-0-	117	1	1855	2	Y	-0-					-0-
05	2201	N	1988	-0-	-213	-0-	118	1	1870	2	Y	-0-					-0-
06	1740	N	1391	-0-	-349	-0-	100	1	1291	2	Y	-0-					-0-
07	2046	N	1587	-0-	-459	-0-	84	1	1503	2	Y	-0-					-0-

TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	-0-	-0-	-588	-0-					Y	-0-					-0-
03	1361	N	1361	-0-	-0-	-0-	76	1	1285	2	Y	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	60	1	949	2	Y	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	91	1	1442	2	Y	-0-					-0-
06	1320	N	1191	-0-	-129	-0-	86	1	1105	2	Y	-0-					-0-
07	1054	N	931	-0-	-123	-0-	49	1	882	2	Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	292	-0-	-72	-0-	16	1	276	2	Y	-0-					-0-
03	372	N	316	-0-	-56	-0-	18	1	298	2	Y	-0-					-0-
04	360	N	204	-0-	-156	-0-	12	1	192	2	Y	-0-					-0-
05	310	N	281	-0-	-29	-0-	17	1	264	2	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	27	1	340	2	Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3435	X	3435	-0-	-0-	-0-	48	1	3387	2	N	-0-					-0-
03	3096	X	3096	-0-	-0-	-0-	94	1	3002	2	N	-0-					-0-
04	2529	X	2529	-0-	-0-	-0-	105	1	2424	2	N	-0-					-0-
05	2614	X	2614	-0-	-0-	-0-	90	1	2524	2	N	-0-					-0-
06	3771	X	3771	-0-	-0-	-0-	82	1	3689	2	N	-0-					-0-
07	4492	X	4492	-0-	-0-	-0-	196	1	4296	2	N	-0-					-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	15	1	258	2	Y	-0-					-0-
03	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
05	310	N	123	-0-	-187	-0-	7	1	116	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	22	1	284	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1597	N	1597	-0-	-0-	-0-	86	1	1511	2	Y	-0-					-0-
03	522	N	522	-0-	-0-	-0-	29	1	493	2	Y	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	117	1	1850	2	Y	-0-					-0-
05	1767	N	1345	-0-	-422	-0-	80	1	1265	2	Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	82	1	1056	2	Y	-0-					-0-
07	1767	N	1304	-0-	-463	-0-	69	1	1235	2	Y	-0-					-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1365	N	1365	-0-	-0-	-0-	19	1	1346	2	N	-0-					-0-
03	1522	N	1522	-0-	-0-	-0-	46	1	1476	2	N	-0-					-0-
04	1290	N	1160	-0-	-130	-0-	48	1	1112	2	N	-0-					-0-
05	1519	N	1256	-0-	-263	-0-	43	1	1213	2	N	-0-					-0-
06	1470	N	1228	-0-	-242	-0-	27	1	1201	2	N	-0-					-0-
07	1477	N	1477	-0-	-0-	-0-	65	1	1412	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1587	N	1587	-0-	-0-	-0-	55	1	1532	2	N	-0-					-0-
03	1456	N	1456	-0-	-0-	-0-	40	1	1416	2	N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
05	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
07	1209	N	757	-0-	-452	-0-	757	2			N	-0-					-0-

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	164	N	164	-0-	-0-	-0-	2	1	162	2	N	-0-					-0-
03	217	N	123	-0-	-94	-0-	4	1	119	2	N	-0-					-0-
04	2682	N	2682	-0-	-0-	-0-	111	1	2571	2	N	-0-					-0-
05	1235	N	1235	-0-	-0-	-0-	42	1	1193	2	N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	21	1	948	2	N	-0-					-0-
07	1891	N	620	-0-	-1271	-0-	27	1	593	2	N	-0-					-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	45	-0-	-11	-0-	14	1	31	2	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	9	1	26	2	N	-0-					-0-
04	60	N	30	-0-	-30	-0-	12	1	18	2	N	-0-					-0-
05	62	N	26	-0-	-36	-0-	5	1	21	2	N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	12	1	34	2	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	588	N	443	-0-	-145	-0-	6	1	437	2	N	-0-			-0-
03	527	N	315	-0-	-212	-0-	10	1	305	2	N	-0-			-0-
04	360	N	242	-0-	-118	-0-	10	1	232	2	N	-0-			-0-
05	496	N	156	-0-	-340	-0-	5	1	151	2	N	-0-			-0-
06	300	N	103	-0-	-197	-0-	2	1	101	2	N	-0-			-0-
07	248	N	38	-0-	-210	-0-	2	1	36	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	840	N	436	-0-	-404	-0-	15	1	421	2	N	-0-			-0-
03	915	N	915	-0-	-0-	-0-	25	1	890	2	N	-0-			-0-
04	720	N	254	-0-	-466	-0-	254	2			N	-0-			-0-
05	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-			-0-
06	900	N	55	-0-	-845	-0-	55	2			N	-0-			-0-
07	484	N	484	-0-	-0-	-0-	484	2			N	-0-			-0-

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	531	N	531	-0-	-0-	-0-	7	1	524	2	N	-0-			-0-
03	868	N	582	-0-	-286	-0-	18	1	564	2	N	-0-			-0-
04	840	N	481	-0-	-359	-0-	20	1	461	2	N	-0-			-0-
05	589	N	406	-0-	-183	-0-	14	1	392	2	N	-0-			-0-
06	570	N	385	-0-	-185	-0-	8	1	377	2	N	-0-			-0-
07	496	N	266	-0-	-230	-0-	12	1	254	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2716	X	2433	-0-	-283	-0-	34	1	2399	2	Y	-0-			-0-
03	3007	X	2666	-0-	-341	-0-	81	1	2585	2	Y	-0-			-0-
04	2730	X	2477	-0-	-253	-0-	102	1	2375	2	Y	-0-			-0-
05	2728	X	2652	-0-	-76	-0-	91	1	2561	2	Y	-0-			-0-
06	2610	X	2475	-0-	-135	-0-	54	1	2421	2	Y	-0-			-0-
07	2697	X	2552	-0-	-145	-0-	112	1	2440	2	Y	-0-			-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1120	N	948	-0-	-172	-0-	13	1	935	2	N	-0-			-0-
03	1209	N	1109	-0-	-100	-0-	34	1	1075	2	N	-0-			-0-
04	1110	N	1059	-0-	-51	-0-	44	1	1015	2	N	-0-			-0-
05	1054	N	1008	-0-	-46	-0-	35	1	973	2	N	-0-			-0-
06	1080	N	743	-0-	-337	-0-	16	1	727	2	N	-0-			-0-
07	1479	N	1479	-0-	-0-	-0-	65	1	1414	2	N	-0-			-0-

KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	355	-0-	-121	-0-	5	1	350	2	Y	-0-			-0-
03	527	N	6	-0-	-521	-0-	6	2			Y	-0-			-0-
04	605	N	605	-0-	-0-	-0-	25	1	580	2	Y	-0-			-0-
05	403	N	258	-0-	-145	-0-	9	1	249	2	Y	-0-			-0-
06	237	N	237	-0-	-0-	-0-	5	1	232	2	Y	-0-			-0-
07	620	N	10	-0-	-610	-0-	10	2			Y	-0-			-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	812	X	804	-0-	-8	-0-	11	1	793	2	Y	-0-			37
03	868	X	594	-0-	-274	-0-	18	1	576	2	Y	-0-			37
04	942	X	942	-0-	-0-	-0-	39	1	903	2	Y	-0-			37
05	899	X	577	-0-	-322	-0-	20	1	557	2	Y	-0-			37
06	870	X	643	-0-	-227	-0-	14	1	629	2	Y	-0-			37
07	961	X	918	-0-	-43	-0-	40	1	878	2	Y	-0-			37

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					-0-
07	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					-0-

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	266	-0-	-70	-0-	4	1	262	2	N	-0-					-0-
03	372	N	36	-0-	-336	-0-	1	1	35	2	N	-0-					-0-
04	360	N	283	-0-	-77	-0-	12	1	271	2	N	-0-					-0-
05	310	N	288	-0-	-22	-0-	10	1	278	2	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	2	1	78	2	N	-0-					-0-
07	279	N	16	-0-	-263	-0-	1	1	15	2	N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	6	1	408	2	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	13	1	421	2	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	17	1	384	2	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	14	1	401	2	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	9	1	382	2	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	18	1	385	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3136	X	1948	-0-	-1188	-0-	55	1	1893	2	Y	-0-					-0-
03	3472	X	3266	-0-	-206	-0-	129	1	3137	2	Y	-0-					-0-
04	3360	X	496	-0-	-2864	-0-	49	1	447	2	Y	-0-					-0-
05	3131	X	170	-0-	-2961	-0-	36	1	134	2	Y	-0-					-0-
06	3150	X	30	-0-	-3120	-0-	30	1			Y	-0-					-0-
07	3255	X	37	-0-	-3218	-0-	32	1	5	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	413	N	413	-0-	-0-	-0-	14	1	399	2	N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	14	1	474	2	N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
05	465	N	210	-0-	-255	-0-	210	2			N	-0-					-0-
06	480	N	423	-0-	-57	-0-	423	2			N	-0-					-0-
07	589	N	260	-0-	-329	-0-	260	2			N	-0-					-0-

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	X	2324	-0-	-0-	-0-	60	1	2264	2	N	-0-					-0-
03	2819	X	2819	-0-	-0-	-0-	116	1	2703	2	N	-0-					-0-
04	3218	X	3218	-0-	-0-	-0-	162	1	3056	2	N	-0-					-0-
05	3483	X	3483	-0-	-0-	-0-	150	1	3333	2	N	-0-					-0-
06	3283	X	3283	-0-	-0-	-0-	101	1	3182	2	N	-0-					-0-
07	3164	X	3164	-0-	-0-	-0-	168	1	2996	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1568	N	1421	-0-	-147	-0-	20	1	1401	2	Y	-0-			-0-
03	1798	N	1507	-0-	-291	-0-	46	1	1461	2	Y	-0-			-0-
04	1590	N	1487	-0-	-103	-0-	61	1	1426	2	Y	-0-			-0-
05	1654	N	1654	-0-	-0-	-0-	57	1	1597	2	Y	-0-			-0-
06	1572	N	1572	-0-	-0-	-0-	34	1	1538	2	Y	-0-			-0-
07	1597	N	1597	-0-	-0-	-0-	70	1	1527	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	1	-0-	-27	-0-	1	2			N	-0-			-0-
03	524	N	524	-0-	-0-	-0-	16	1	508	2	N	-0-			-0-
04	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-			-0-
05	1196	N	1196	-0-	-0-	-0-	41	1	1155	2	N	-0-			-0-
06	510	N	506	-0-	-4	-0-	11	1	495	2	N	-0-			-0-
07	250	N	250	-0-	-0-	-0-	11	1	239	2	N	-0-			-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1509	N	1509	-0-	-0-	-0-	21	1	1488	2	N	-0-			-0-
03	1158	N	1158	-0-	-0-	-0-	35	1	1123	2	N	-0-			-0-
04	1869	N	1869	-0-	-0-	-0-	77	1	1792	2	N	-0-			-0-
05	2028	N	2028	-0-	-0-	-0-	70	1	1958	2	N	-0-			-0-
06	1796	N	1796	-0-	-0-	-0-	39	1	1757	2	N	-0-			-0-
07	1922	N	1879	-0-	-43	-0-	82	1	1797	2	N	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1176	N	741	-0-	-435	-0-	10	1	731	2	Y	-0-			8
03	1298	N	1298	-0-	-0-	-0-	39	1	1257	2	Y	2			10
							2	9							
04	1230	N	990	-0-	-240	-0-	41	1	949	2	Y	-0-			10
05	806	N	383	-0-	-423	-0-	13	1	370	2	Y	-0-			10
06	1260	N	232	-0-	-1028	-0-	5	1	227	2	Y	-0-			10
07	1669	N	1669	-0-	-0-	-0-	73	1	1596	2	Y	-0-			10

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3248	X	2156	-0-	-1092	-0-	30	1	2126	2	Y	-0-			-0-
03	3441	X	2052	-0-	-1389	-0-	62	1	1990	2	Y	-0-			-0-
04	3330	X	2318	-0-	-1012	-0-	96	1	2222	2	Y	-0-			-0-
05	2741	X	2741	-0-	-0-	-0-	94	1	2647	2	Y	-0-			-0-
06	2640	X	2633	-0-	-7	-0-	57	1	2576	2	Y	-0-			-0-
07	2824	X	2824	-0-	-0-	-0-	123	1	2701	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	167	N	167	-0-	-0-	-0-	2	1	165	2	N	-0-			-0-
03	217	N	184	-0-	-33	-0-	6	1	178	2	N	-0-			-0-
04	360	N	91	-0-	-269	-0-	4	1	87	2	N	-0-			-0-
05	186	N	4	-0-	-182	-0-	4	2			N	-0-			-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

02	168	N	163	-0-	-5	-0-	2	1	161	2	Y	-0-			-0-
03	222	N	222	-0-	-0-	-0-	7	1	215	2	Y	-0-			-0-
04	398	N	398	-0-	-0-	-0-	16	1	382	2	Y	-0-			-0-
05	991	N	991	-0-	-0-	-0-	34	1	957	2	Y	-0-			-0-
06	1209	N	1209	-0-	-0-	-0-	26	1	1183	2	Y	-0-			-0-
07	1110	N	1110	-0-	-0-	-0-	49	1	1061	2	Y	-0-			-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

02	2800	X	2281	-0-	-519	-0-	60	1	2221	2	Y	-0-			47
03	2821	X	1190	-0-	-1631	-0-	66	1	1124	2	Y	-0-			47
04	2430	X	265	-0-	-2165	-0-	40	1	225	2	Y	-0-			47
05	2511	X	179	-0-	-2332	-0-	36	1	143	2	Y	-0-			47
06	2430	X	1262	-0-	-1168	-0-	57	1	1205	2	Y	-0-			47
07	3420	X	3420	-0-	-0-	-0-	179	1	3241	2	Y	-0-			47

JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

02	1071	N	1071	-0-	-0-	-0-	15	1	1056	2	Y	-0-			-0-
03	275	N	275	-0-	-0-	-0-	8	1	267	2	Y	-0-			-0-
04	372	N	372	-0-	-0-	-0-	15	1	357	2	Y	-0-			-0-
05	1178	N	1081	-0-	-97	-0-	37	1	1044	2	Y	-0-			-0-
06	270	N	138	-0-	-132	-0-	3	1	135	2	Y	-0-			-0-
07	372	N	83	-0-	-289	-0-	4	1	79	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

02	84	N	-0-	-0-	-84	-0-					Y	-0-			-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
04	90	N	16	-0-	-74	-0-	1	1	15	2	Y	-0-			-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-			-0-
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-			-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			9
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			9

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1764	N	1656	-0-	-108	-0-	23	1	1633	2	Y	-0-			-0-
03	1778	N	1778	-0-	-0-	-0-	54	1	1724	2	Y	-0-			-0-
04	1890	N	1878	-0-	-12	-0-	78	1	1800	2	Y	-0-			-0-
05	1829	N	1436	-0-	-393	-0-	49	1	1387	2	Y	-0-			-0-
06	1909	N	1909	-0-	-0-	-0-	42	1	1867	2	Y	-0-			-0-
07	1953	N	999	-0-	-954	-0-	44	1	955	2	Y	-0-			-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1295	N	1295	-0-	-0-	-0-	70	1	1225	2	N	-0-			-0-
03	642	N	642	-0-	-0-	-0-	36	1	606	2	N	-0-			-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-			-0-
05	1395	N	615	-0-	-780	-0-	37	1	578	2	N	-0-			-0-
06	632	N	632	-0-	-0-	-0-	46	1	586	2	N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1260	N	1085	-0-	-175	-0-	15	1	1070	2	Y	-0-			-0-
03	1333	N	1269	-0-	-64	-0-	39	1	1230	2	Y	-0-			-0-
04	1290	N	1180	-0-	-110	-0-	49	1	1131	2	Y	-0-			-0-
05	1209	N	1176	-0-	-33	-0-	40	1	1136	2	Y	-0-			-0-
06	1230	N	1092	-0-	-138	-0-	24	1	1068	2	Y	-0-			-0-
07	1209	N	1116	-0-	-93	-0-	49	1	1067	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	22	1	627	2	Y	-0-			-0-
03	357	N	357	-0-	-0-	-0-	10	1	347	2	Y	-0-			-0-
04	810	N	788	-0-	-22	-0-	788	2			Y	-0-			-0-
05	713	N	521	-0-	-192	-0-	521	2			Y	-0-			-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-			-0-
07	806	N	-0-	-0-	-806	-0-					Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-			-0-
03	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-			-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-			-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-			-0-
07	5	N	3	-0-	-2	-0-	3	2			N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	7	-0-	-49	-0-	7	2			Y	-0-			-0-
03	141	N	141	-0-	-0-	-0-	4	1	137	2	Y	-0-			-0-
04	90	N	54	-0-	-36	-0-	2	1	52	2	Y	-0-			-0-
05	149	N	149	-0-	-0-	-0-	5	1	144	2	Y	-0-			-0-
06	1806	N	1806	-0-	-0-	-0-	39	1	1767	2	Y	-0-			-0-
07	1159	N	1159	-0-	-0-	-0-	51	1	1108	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2173	N	2173	-0-	-0-	-0-	31	1	2142	2	Y	-0-			-0-
03	2158	N	2158	-0-	-0-	-0-	66	1	2092	2	Y	-0-			-0-
04	1662	N	1662	-0-	-0-	-0-	69	1	1593	2	Y	-0-			-0-
05	1915	N	1915	-0-	-0-	-0-	66	1	1849	2	Y	-0-			-0-
06	1706	N	1706	-0-	-0-	-0-	37	1	1669	2	Y	-0-			-0-
07	1581	N	1433	-0-	-148	-0-	63	1	1370	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1596	N	834	-0-	-762	-0-	12	1	822	2	Y	-0-			23
03	1703	N	1703	-0-	-0-	-0-	52	1	1651	2	Y	-0-			23
04	1560	N	1167	-0-	-393	-0-	48	1	1119	2	Y	-0-			23
05	2023	N	2023	-0-	-0-	-0-	69	1	1954	2	Y	-0-			23
06	1650	N	1300	-0-	-350	-0-	28	1	1272	2	Y	-0-			23
07	1605	N	1605	-0-	-0-	-0-	70	1	1535	2	Y	-0-			23

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1801	N	1801	-0-	-0-	-0-	25	1	1776	2	Y	-0-			-0-
03	1116	N	975	-0-	-141	-0-	30	1	945	2	Y	-0-			-0-
04	387	N	387	-0-	-0-	-0-	16	1	371	2	Y	-0-			-0-
05	1984	N	253	-0-	-1731	-0-	9	1	244	2	Y	-0-			-0-
06	930	N	195	-0-	-735	-0-	4	1	191	2	Y	-0-			-0-
07	403	N	243	-0-	-160	-0-	11	1	232	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	100	N	100	-0-	-0-	-0-	1	1	99	2	Y	-0-			10
03	60	N	60	-0-	-0-	-0-	2	1	58	2	Y	-0-			10
04	150	N	-0-	-0-	-150	-0-					Y	-0-			10
05	131	N	131	-0-	-0-	-0-	5	1	126	2	Y	-0-			10
06	60	N	-0-	-0-	-60	-0-					Y	-0-			10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			10

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	N	1244	-0-	-184	-0-	17	1	1227	2	Y	-0-			-0-
03	1550	N	809	-0-	-741	-0-	25	1	784	2	Y	-0-			-0-
04	1260	N	890	-0-	-370	-0-	37	1	853	2	Y	-0-			-0-
05	1364	N	978	-0-	-386	-0-	34	1	944	2	Y	-0-			-0-
06	920	N	920	-0-	-0-	-0-	20	1	900	2	Y	-0-			-0-
07	1286	N	1286	-0-	-0-	-0-	56	1	1230	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	392	N	384	-0-	-8	-0-	5	1	379	2	Y	-0-			-0-
03	434	N	430	-0-	-4	-0-	13	1	417	2	Y	-0-			-0-
04	420	N	416	-0-	-4	-0-	17	1	399	2	Y	-0-			-0-
05	434	N	415	-0-	-19	-0-	14	1	401	2	Y	-0-			-0-
06	420	N	420	-0-	-0-	-0-	9	1	411	2	Y	-0-			-0-
07	434	N	430	-0-	-4	-0-	19	1	411	2	Y	-0-			-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1960	N	1702	-0-	-258	-0-	385	1	1317	2	N	-0-			-0-
03	1984	N	1836	-0-	-148	-0-	478	1	1358	2	N	-0-			-0-
04	1860	N	1667	-0-	-193	-0-	186	1	1481	2	N	-0-			-0-
05	1891	N	1753	-0-	-138	-0-	204	1	1549	2	N	-0-			-0-
06	1821	N	1821	-0-	-0-	-0-	124	1	1697	2	N	-0-			-0-
07	1741	N	1741	-0-	-0-	-0-	218	1	1523	2	N	-0-			-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

02	21	N	21	-0-	-0-	-0-	6	1	15	2	N	-0-					3
03	62	N	34	-0-	-28	-0-	8	1	26	2	N	-0-					3
04	60	N	25	-0-	-35	-0-	10	1	15	2	N	-0-					3
05	31	N	-0-	-0-	-31	-0-					N	-0-					3
06	30	N	-0-	-0-	-30	-0-					N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

02	840	N	747	-0-	-93	-0-	10	1	737	2	N	-0-					-0-
03	837	N	837	-0-	-0-	-0-	25	1	812	2	N	-0-					-0-
04	870	N	789	-0-	-81	-0-	33	1	756	2	N	-0-					-0-
05	837	N	808	-0-	-29	-0-	28	1	780	2	N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	18	1	797	2	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	35	1	776	2	N	-0-					-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

02	1056	N	1056	-0-	-0-	-0-	57	1	999	2	N	-0-					-0-
03	1373	N	1373	-0-	-0-	-0-	77	1	1296	2	N	-0-					-0-
04	1351	N	1351	-0-	-0-	-0-	80	1	1271	2	N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	73	1	1146	2	N	-0-					-0-
06	1320	N	615	-0-	-705	-0-	44	1	571	2	N	-0-					-0-
07	1395	N	649	-0-	-746	-0-	34	1	615	2	N	-0-					-0-

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

02	0	X	-0-	-0-	-0-	-0-					N	-0-					31
03	0	X	-0-	-0-	-0-	-0-					N	-0-					31
04	0	X	-0-	-0-	-0-	-0-					N	-0-					31
05	0	X	-0-	-0-	-0-	-0-					N	-0-					31
06	0	X	-0-	-0-	-0-	-0-					N	-0-					31
07	0	X	-0-	-0-	-0-	-0-					N	-0-					31

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	14	-0-	-14	-0-	14	2			Y	-0-					2
03	31	N	11	-0-	-20	-0-	11	2			Y	-0-					2
04	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					2
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					2
06	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					2
07	31	N	8	-0-	-23	-0-	8	2			Y	-0-					2

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1961	N	1961	-0-	-0-	-0-	1067	1	894	2	Y	-0-					-0-
03	1957	N	1957	-0-	-0-	-0-	1062	1	895	2	Y	-0-					-0-
04	1900	N	1900	-0-	-0-	-0-	1053	1	847	2	Y	-0-					-0-
05	1829	N	1744	-0-	-85	-0-	991	1	753	2	Y	-0-					-0-
06	1770	N	1578	-0-	-192	-0-	888	1	690	2	Y	-0-					-0-
07	1829	N	1723	-0-	-106	-0-	940	1	783	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1235	-0-	-53	-0-	17	1	1218	2	Y	-0-					-0-
03	1457	N	1353	-0-	-104	-0-	41	1	1312	2	Y	-0-					-0-
04	1410	N	1315	-0-	-95	-0-	54	1	1261	2	Y	-0-					-0-
05	1364	N	1349	-0-	-15	-0-	46	1	1303	2	Y	-0-					-0-
06	1320	N	1241	-0-	-79	-0-	27	1	1214	2	Y	-0-					-0-
07	1364	N	1282	-0-	-82	-0-	56	1	1226	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3054	-0-	-1258	-0-	43	1	3011	2	Y	-0-					-0-
03	4495	X	4455	-0-	-40	-0-	135	1	4320	2	Y	-0-					-0-
04	4350	X	3914	-0-	-436	-0-	162	1	3752	2	Y	-0-					-0-
05	3379	X	3270	-0-	-109	-0-	112	1	3158	2	Y	-0-					-0-
06	4320	X	381	-0-	-3939	-0-	8	1	373	2	Y	-0-					-0-
07	4464	X	2130	-0-	-2334	-0-	93	1	2037	2	Y	-0-					-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	13	1	937	2	Y	-0-					-0-
03	690	N	690	-0-	-0-	-0-	21	1	669	2	Y	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	46	1	1061	2	Y	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	40	1	1124	2	Y	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	23	1	1054	2	Y	-0-					-0-
07	1147	N	688	-0-	-459	-0-	30	1	658	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	835	N	835	-0-	-0-	-0-	178	1	657	2	N	-0-					-0-
03	496	N	253	-0-	-243	-0-	63	1	190	2	N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	89	1	848	2	N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	77	1	689	2	N	-0-					-0-
06	744	N	744	-0-	-0-	-0-	39	1	705	2	N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	88	1	715	2	N	-0-					-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	168	N	39	-0-	-129	-0-	1	1	38	2	Y	-0-			-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

02	2828	X	72	-0-	-2756	-0-	1	1	71	2	Y	-0-			-0-
03	3131	X	36	-0-	-3095	-0-	1	1	35	2	Y	-0-			-0-
04	3030	X	89	-0-	-2941	-0-	4	1	85	2	Y	-0-			-0-
05	2635	X	19	-0-	-2616	-0-	1	1	18	2	Y	-0-			-0-
06	510	X	68	-0-	-442	-0-	1	1	67	2	Y	-0-			-0-
07	93	X	-0-	-0-	-93	-0-					Y	-0-			-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

02	2576	X	2398	-0-	-178	-0-	1305	1	1093	2	Y	-0-			-0-
03	2945	X	2366	-0-	-579	-0-	1284	1	1082	2	Y	-0-			-0-
04	2670	N	2361	-0-	-309	-0-	1309	1	1052	2	Y	-0-			-0-
05	3035	N	3035	-0-	-0-	-0-	1724	1	1311	2	Y	-0-			-0-
06	2280	N	2007	-0-	-273	-0-	1130	1	877	2	Y	-0-			-0-
07	2839	N	2839	-0-	-0-	-0-	1549	1	1290	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

02	3882	X	3882	-0-	-0-	-0-	55	1	3827	2	Y	-0-			17
03	4251	X	4251	-0-	-0-	-0-	129	1	4122	2	Y	-0-			17
04	3896	X	3896	-0-	-0-	-0-	161	1	3735	2	Y	-0-			17
05	3813	X	3505	-0-	-308	-0-	120	1	3385	2	Y	-0-			17
06	3690	X	3590	-0-	-100	-0-	78	1	3512	2	Y	-0-			17
07	3813	X	3494	-0-	-319	-0-	153	1	3341	2	Y	-0-			17

KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

02	13	N	5	-0-	-8	-0-	5	2			Y	-0-			-0-
03	6	N	1	-0-	-5	-0-	1	2			Y	-0-			-0-
04	7	N	2	-0-	-5	-0-	2	2			Y	-0-			-0-
05	12	N	12	-0-	-0-	-0-	12	2			Y	-0-			-0-
06	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-			-0-
07	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

02	672	N	517	-0-	-155	-0-	7	1	510	2	Y	-0-			-0-
03	775	N	453	-0-	-322	-0-	14	1	439	2	Y	-0-			-0-
04	510	N	429	-0-	-81	-0-	18	1	411	2	Y	-0-			-0-
05	558	N	450	-0-	-108	-0-	15	1	435	2	Y	-0-			-0-
06	532	N	532	-0-	-0-	-0-	12	1	520	2	Y	-0-			-0-
07	504	N	504	-0-	-0-	-0-	22	1	482	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

02	294	N	294	-0-	-0-	-0-	4	1	290	2	Y	-0-			78
03	467	N	467	-0-	-0-	-0-	14	1	453	2	Y	-0-			78
04	510	N	317	-0-	-193	-0-	13	1	304	2	Y	-0-			78
05	341	N	233	-0-	-108	-0-	8	1	225	2	Y	-0-			78
06	670	N	670	-0-	-0-	-0-	15	1	655	2	Y	-0-			78
07	2938	N	2938	-0-	-0-	-0-	128	1	2810	2	Y	-0-			78

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	1	1	98	2	Y	-0-			-0-
03	124	N	104	-0-	-20	-0-	3	1	101	2	Y	-0-			-0-
04	90	N	79	-0-	-11	-0-	3	1	76	2	Y	-0-			-0-
05	124	N	95	-0-	-29	-0-	3	1	92	2	Y	-0-			-0-
06	126	N	126	-0-	-0-	-0-	3	1	123	2	Y	-0-			-0-
07	102	N	102	-0-	-0-	-0-	4	1	98	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

02	2064	N	2064	-0-	-0-	-0-	71	1	1993	2	N	-0-			-0-
03	2154	N	2154	-0-	-0-	-0-	60	1	2094	2	N	-0-			-0-
04	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-			-0-
05	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-			-0-
06	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-			-0-
07	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-			-0-

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

02	3977	X	3977	-0-	-0-	-0-	1194	1	2776	2	N	6			38
							7	9							
03	3095	X	3095	-0-	-0-	-0-	755	1	2340	2	N	-0-			38
04	3094	X	3094	-0-	-0-	-0-	1223	1	1871	2	N	-0-			38
05	3438	X	3438	-0-	-0-	-0-	713	1	2717	2	N	7			45
							8	9							
06	4462	X	4462	-0-	-0-	-0-	1154	1	3308	2	N	-0-			45
07	4123	X	4123	-0-	-0-	-0-	211	1	3912	2	N	-0-			45

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

02	3544	X	3544	-0-	-0-	-0-	50	1	3494	2	N	-0-			10
03	4309	X	4309	-0-	-0-	-0-	131	1	4178	2	N	-0-			10
04	4217	X	4217	-0-	-0-	-0-	174	1	4043	2	N	-0-			10
05	3937	X	3860	-0-	-77	-0-	133	1	3727	2	N	-0-			10
06	4640	X	4640	-0-	-0-	-0-	101	1	4539	2	N	-0-			10
07	5330	X	5330	-0-	-0-	-0-	233	1	5097	2	N	-0-			10

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

02	2800	N	2403	-0-	-397	186	129	1	2274	2	N	-0-			-0-
03	2632	N	2446	-0-	-186	-0-	137	1	2309	2	N	-0-			-0-
04	2053	X	2053	-0-	-0-	-0-	122	1	1931	2	N	-0-			-0-
05	2196	X	2196	-0-	-0-	-0-	131	1	2065	2	N	-0-			-0-
06	1970	X	1970	-0-	-0-	-0-	142	1	1828	2	N	-0-			-0-
07	1932	X	1932	-0-	-0-	-0-	102	1	1830	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1428	X	33	-0-	-1395	-0-	33	2			Y	-0-			6
03	1581	X	24	-0-	-1557	-0-	1	1	23	2	Y	-0-			6
04	2656	X	2656	-0-	-0-	-0-	110	1	2546	2	Y	-0-			6
05	2342	X	2342	-0-	-0-	-0-	80	1	2262	2	Y	-0-			6
06	5092	X	5092	-0-	-0-	-0-	111	1	4981	2	Y	-0-			6
07	3679	X	3679	-0-	-0-	-0-	161	1	3518	2	Y	-0-			6

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

02	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
06	5	N	1	-0-	-4	-0-	1	2			Y	-0-			-0-
07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

02	224	N	119	-0-	-105	-0-	2	1	117	2	Y	-0-			-0-
03	341	N	158	-0-	-183	-0-	5	1	153	2	Y	-0-			-0-
04	190	N	190	-0-	-0-	-0-	8	1	182	2	Y	-0-			-0-
05	145	N	145	-0-	-0-	-0-	5	1	140	2	Y	-0-			-0-
06	514	N	514	-0-	-0-	-0-	11	1	503	2	Y	-0-			-0-
07	907	N	907	-0-	-0-	-0-	40	1	867	2	Y	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

02	325	N	325	-0-	-0-	-0-	5	1	320	2	Y	-0-			-0-
03	379	N	379	-0-	-0-	-0-	12	1	367	2	Y	-0-			-0-
04	281	N	281	-0-	-0-	-0-	12	1	269	2	Y	-0-			-0-
05	372	N	370	-0-	-2	-0-	13	1	357	2	Y	-0-			-0-
06	360	N	316	-0-	-44	-0-	7	1	309	2	Y	-0-			-0-
07	279	N	266	-0-	-13	-0-	12	1	254	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

02	8839	X	8839	-0-	-0-	-0-	124	1	8715	2	Y	-0-			-0-
03	14260	X	876	-0-	-13384	-0-	27	1	849	2	Y	-0-			-0-
04	13800	X	9202	-0-	-4598	-0-	380	1	8822	2	Y	-0-			-0-
05	14260	X	3402	-0-	-10858	-0-	117	1	3285	2	Y	-0-			-0-
06	9480	X	7042	-0-	-2438	-0-	153	1	6889	2	Y	-0-			-0-
07	9796	X	7246	-0-	-2550	-0-	317	1	6929	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

02	3416	X	2794	-0-	-622	-0-	39	1	2755	2	Y	-0-			-0-
03	3782	X	1811	-0-	-1971	-0-	55	1	1756	2	Y	-0-			-0-
04	4578	X	4578	-0-	-0-	-0-	189	1	4389	2	Y	-0-			-0-
05	3782	X	2054	-0-	-1728	-0-	71	1	1983	2	Y	-0-			-0-
06	3660	X	3254	-0-	-406	-0-	71	1	3183	2	Y	-0-			-0-
07	3782	X	3334	-0-	-448	-0-	146	1	3188	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

02	8232	X	818	-0-	-7414	-0-	11	1	807	2	Y	-0-			-0-
03	9114	X	8058	-0-	-1056	-0-	245	1	7813	2	Y	-0-			-0-
04	7980	X	1175	-0-	-6805	-0-	49	1	1126	2	Y	-0-			-0-
05	8246	X	4843	-0-	-3403	-0-	166	1	4677	2	Y	-0-			-0-
06	7800	X	4845	-0-	-2955	-0-	105	1	4740	2	Y	-0-			-0-
07	8060	X	3860	-0-	-4200	-0-	169	1	3691	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12481	X	12481	-0-	-0-	-0-	2683	1	9798	2	N	-0-					-0-
03	7961	X	7961	-0-	-0-	-0-	1995	1	5966	2	N	-0-					-0-
04	7421	X	7421	-0-	-0-	-0-	735	1	6686	2	N	-0-					-0-
05	4216	X	4147	-0-	-69	-0-	445	1	3702	2	N	-0-					-0-
06	8858	X	8858	-0-	-0-	-0-	494	1	8364	2	N	-0-					-0-
07	7737	X	7737	-0-	-0-	-0-	873	1	6864	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

02	8456	X	6248	-0-	-2208	-0-	88	1	6160	2	Y	-0-					-0-
03	9362	X	7352	-0-	-2010	-0-	223	1	7129	2	Y	-0-					-0-
04	9960	X	2071	-0-	-7889	-0-	86	1	1985	2	Y	-0-					-0-
05	10292	X	2579	-0-	-7713	-0-	89	1	2490	2	Y	-0-					-0-
06	9960	X	9190	-0-	-770	-0-	200	1	8990	2	Y	-0-					-0-
07	7347	X	3763	-0-	-3584	-0-	165	1	3598	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

02	4200	X	3862	-0-	-338	-0-	54	1	3808	2	Y	-0-					-0-
03	4650	X	3689	-0-	-961	-0-	112	1	3577	2	Y	-0-					-0-
04	4440	X	4007	-0-	-433	-0-	166	1	3841	2	Y	-0-					-0-
05	4371	X	3926	-0-	-445	-0-	135	1	3791	2	Y	-0-					-0-
06	4200	X	4049	-0-	-151	-0-	88	1	3961	2	Y	-0-					-0-
07	4296	X	4296	-0-	-0-	-0-	188	1	4108	2	Y	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

02	8736	X	8202	-0-	-534	-0-	115	1	8087	2	Y	-0-					22
03	16215	X	16215	-0-	-0-	-0-	492	1	15723	2	Y	-0-					22
04	13482	X	13482	-0-	-0-	-0-	557	1	12925	2	Y	-0-					22
05	17967	X	17967	-0-	-0-	-0-	617	1	17350	2	Y	-0-					22
06	16581	X	16581	-0-	-0-	-0-	361	1	16220	2	Y	-0-					22
07	10292	X	9462	-0-	-830	-0-	414	1	9048	2	Y	-0-					22

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

02	4256	X	3971	-0-	-285	-0-	56	1	3915	2	Y	-0-					-0-
03	4712	X	4385	-0-	-327	-0-	133	1	4252	2	Y	-0-					-0-
04	4560	X	4324	-0-	-236	-0-	179	1	4145	2	Y	-0-					-0-
05	4712	X	2168	-0-	-2544	-0-	74	1	2094	2	Y	-0-					-0-
06	4560	X	2155	-0-	-2405	-0-	47	1	2108	2	Y	-0-					-0-
07	5278	X	5278	-0-	-0-	-0-	231	1	5047	2	Y	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

02	5115	X	5115	-0-	-0-	-0-	72	1	5043	2	Y	-0-					-0-
03	5661	X	5661	-0-	-0-	-0-	172	1	5489	2	Y	-0-					-0-
04	4980	X	4686	-0-	-294	-0-	194	1	4492	2	Y	-0-					-0-
05	5673	X	4993	-0-	-680	-0-	172	1	4821	2	Y	-0-					-0-
06	5490	X	314	-0-	-5176	-0-	7	1	307	2	Y	-0-					-0-
07	5673	X	4470	-0-	-1203	-0-	195	1	4275	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

02	7648	X	7648	-0-	-0-	-0-	107	1	7541	2	Y	-0-					-0-
03	7719	X	7594	-0-	-125	-0-	231	1	7363	2	Y	-0-					-0-
04	7470	X	7310	-0-	-160	-0-	302	1	7008	2	Y	-0-					-0-
05	8463	X	7395	-0-	-1068	-0-	254	1	7141	2	Y	-0-					-0-
06	8190	X	7235	-0-	-955	-0-	157	1	7078	2	Y	-0-					-0-
07	8463	X	7580	-0-	-883	-0-	331	1	7249	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7896	X	5611	-0-	-2285	-0-	79	1	5532	2	Y	-0-					-0-
03	8742	X	7620	-0-	-1122	-0-	231	1	7389	2	Y	-0-					-0-
04	8460	X	7048	-0-	-1412	-0-	291	1	6757	2	Y	-0-					-0-
05	8742	X	6332	-0-	-2410	-0-	218	1	6114	2	Y	-0-					-0-
06	7410	X	7191	-0-	-219	-0-	157	1	7034	2	Y	-0-					-0-
07	7626	X	7046	-0-	-580	-0-	308	1	6738	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

02	15176	X	13073	-0-	-2103	-0-	184	1	12889	2	Y	-0-					-0-
03	16802	X	10895	-0-	-5907	-0-	331	1	10564	2	Y	-0-					-0-
04	15240	X	13117	-0-	-2123	-0-	542	1	12575	2	Y	-0-					-0-
05	15748	X	9657	-0-	-6091	-0-	332	1	9325	2	Y	-0-					-0-
06	15240	X	6804	-0-	-8436	-0-	148	1	6656	2	Y	-0-					-0-
07	14477	X	8661	-0-	-5816	-0-	379	1	8282	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

02	7013	X	7013	-0-	-0-	-0-	98	1	6915	2	Y	-0-					8
03	6944	X	4096	-0-	-2848	-0-	124	1	3972	2	Y	-0-					8
04	6720	X	6550	-0-	-170	-0-	271	1	6279	2	Y	-0-					8
05	7750	X	4785	-0-	-2965	-0-	164	1	4621	2	Y	-0-					8
06	7500	X	5987	-0-	-1513	-0-	130	1	5857	2	Y	-0-					8
07	7750	X	5403	-0-	-2347	-0-	236	1	5167	2	Y	-0-					8

NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

02	8680	X	8183	-0-	-497	-0-	115	1	8068	2	Y	-0-					-0-
03	9579	X	8828	-0-	-751	-0-	268	1	8560	2	Y	-0-					-0-
04	9120	X	7390	-0-	-1730	-0-	305	1	7085	2	Y	-0-					-0-
05	9424	X	8912	-0-	-512	-0-	306	1	8606	2	Y	-0-					-0-
06	9030	X	8566	-0-	-464	-0-	186	1	8380	2	Y	-0-					-0-
07	9052	X	8685	-0-	-367	-0-	380	1	8305	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

02	19208	X	19208	-0-	-0-	-0-	10450	1	8758	2	Y	-0-					92
03	20074	X	20074	-0-	-0-	-0-	10897	1	9177	2	Y	-0-					92
04	18962	X	18962	-0-	-0-	-0-	10510	1	8452	2	Y	-0-					92
05	15620	X	15620	-0-	-0-	-0-	8874	1	6746	2	Y	-0-					92
06	18899	X	18899	-0-	-0-	-0-	10641	1	8258	2	Y	-0-					92
07	28556	X	28556	-0-	-0-	-0-	15578	1	12969	2	Y	8					100
							9	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5572	X	5555	-0-	-17	-0-	1273	1	4282	2	N	-0-					-0-
03	6169	X	4546	-0-	-1623	-0-	1219	1	3327	2	N	-0-					-0-
04	5970	X	2660	-0-	-3310	-0-	362	1	2298	2	N	-0-					-0-
05	6169	X	4677	-0-	-1492	-0-	582	1	4095	2	N	-0-					-0-
06	5970	X	5204	-0-	-766	-0-	387	1	4817	2	N	-0-					-0-
07	6138	X	4930	-0-	-1208	-0-	649	1	4281	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9576	X	8966	-0-	-610	-0-	125	1	8797	2	Y	40					50
							44	9									
03	10323	X	9846	-0-	-477	-0-	299	1	9547	2	Y	-0-					50
04	9842	X	9842	-0-	-0-	-0-	407	1	9435	2	Y	-0-					50
05	10168	X	9253	-0-	-915	-0-	318	1	8935	2	Y	-0-					50
06	9896	X	9896	-0-	-0-	-0-	215	1	9681	2	Y	-0-					50
07	10168	X	9781	-0-	-387	-0-	428	1	9353	2	Y	-0-					50

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1035	-0-	-1205	-0-	243	1	792	2	N	-0-					-0-
03	2201	N	276	-0-	-1925	-0-	92	1	184	2	N	-0-					-0-
04	3000	N	8637	-0-	5637	5637	851	1	7786	2	N	-0-					-0-
05	3100	N	6282	-0-	3182	8819	660	1	5622	2	N	-0-					-0-
06	3000	N	7635	-0-	4635	13454	429	1	7206	2	N	-0-					-0-
07	18391	X	4937	-0-	-13454	-0-	567	1	4370	2	N	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6412	X	6184	-0-	-228	-0-	87	1	6097	2	Y	-0-					-0-
03	6976	X	6976	-0-	-0-	-0-	212	1	6764	2	Y	-0-					-0-
04	6900	X	3049	-0-	-3851	-0-	126	1	2923	2	Y	-0-					-0-
05	8624	X	8624	-0-	-0-	-0-	296	1	8328	2	Y	-0-					-0-
06	8385	X	8385	-0-	-0-	-0-	183	1	8202	2	Y	-0-					-0-
07	8092	X	8092	-0-	-0-	-0-	354	1	7738	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7560	X	7268	-0-	-292	-0-	102	1	7166	2	Y	-0-					-0-
03	8432	X	7261	-0-	-1171	-0-	220	1	7041	2	Y	-0-					-0-
04	8160	X	5630	-0-	-2530	-0-	233	1	5397	2	Y	-0-					-0-
05	8432	X	7303	-0-	-1129	-0-	251	1	7052	2	Y	-0-					-0-
06	8032	X	8032	-0-	-0-	-0-	175	1	7857	2	Y	-0-					-0-
07	8060	X	7619	-0-	-441	-0-	333	1	7286	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	122	-0-	-4414	-0-	2	1	120	2	Y	-0-					6
03	4557	X	356	-0-	-4201	-0-	11	1	345	2	Y	-0-					6
04	3510	X	21	-0-	-3489	-0-	1	1	20	2	Y	-0-					6
05	2976	X	8	-0-	-2968	-0-	8	2			Y	-0-					6
06	2220	X	60	-0-	-2160	-0-	1	1	59	2	Y	-0-					6
07	341	X	224	-0-	-117	-0-	10	1	214	2	Y	-0-					6

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4265	X	4265	-0-	-0-	-0-	60	1	4205	2	Y	-0-					-0-
03	3861	X	3861	-0-	-0-	-0-	117	1	3744	2	Y	-0-					-0-
04	3630	X	3630	-0-	-0-	-0-	150	1	3480	2	Y	-0-					-0-
05	3658	X	2940	-0-	-718	-0-	101	1	2839	2	Y	-0-					-0-
06	3540	X	96	-0-	-3444	-0-	2	1	94	2	Y	-0-					-0-
07	3658	X	147	-0-	-3511	-0-	6	1	141	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

02	2744	N	145	-0-	-2599	-0-	2	1	143	2	Y	-0-					6
03	961	N	69	-0-	-892	-0-	2	1	67	2	Y	-0-					6
04	230	N	230	-0-	-0-	-0-	10	1	220	2	Y	-0-					6
05	155	N	53	-0-	-102	-0-	2	1	51	2	Y	-0-					6
06	60	N	15	-0-	-45	-0-	15	2			Y	-0-					6
07	1317	N	1317	-0-	-0-	-0-	58	1	1259	2	Y	-0-					6

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

02	4249	X	4249	-0-	-0-	-0-	928	1	3321	2	N	-0-					-0-
03	4619	X	4361	-0-	-258	-0-	1103	1	3258	2	N	-0-					-0-
04	4470	X	4255	-0-	-215	-0-	433	1	3822	2	N	-0-					-0-
05	4712	X	3670	-0-	-1042	-0-	397	1	3273	2	N	-0-					-0-
06	4560	X	2444	-0-	-2116	-0-	157	1	2287	2	N	-0-					-0-
07	4712	X	4134	-0-	-578	-0-	479	1	3655	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

02	3584	X	841	-0-	-2743	-0-	12	1	829	2	Y	-0-					47
03	3906	X	3765	-0-	-141	-0-	114	1	3651	2	Y	-0-					47
04	4122	X	4122	-0-	-0-	-0-	170	1	3952	2	Y	-0-					47
05	3578	X	3578	-0-	-0-	-0-	123	1	3455	2	Y	-0-					47
06	3630	X	3518	-0-	-112	-0-	77	1	3441	2	Y	-0-					47
07	4061	X	3897	-0-	-164	-0-	170	1	3727	2	Y	-0-					47

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

02	2996	X	1950	-0-	-1046	-0-	27	1	1923	2	Y	-0-					-0-
03	3317	X	1738	-0-	-1579	-0-	53	1	1685	2	Y	-0-					-0-
04	3600	X	1625	-0-	-1975	-0-	67	1	1558	2	Y	-0-					-0-
05	3720	X	1098	-0-	-2622	-0-	38	1	1060	2	Y	-0-					-0-
06	3600	X	2197	-0-	-1403	-0-	48	1	2149	2	Y	-0-					-0-
07	2170	X	1599	-0-	-571	-0-	70	1	1529	2	Y	-0-					-0-

C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

02	140	N	120	-0-	-20	-0-	2	1	118	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	4	1	126	2	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	5	1	118	2	Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	4	1	111	2	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	2	1	108	2	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	5	1	106	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9884	X	6336	-0-	-3548	-0-	89	1	6247	2	Y	-0-					57
03	10943	X	4930	-0-	-6013	-0-	150	1	4780	2	Y	-0-					57
04	10590	X	5091	-0-	-5499	-0-	210	1	4881	2	Y	-0-					57
05	10664	X	8190	-0-	-2474	-0-	281	1	7909	2	Y	-0-					57
06	9894	X	9894	-0-	-0-	-0-	215	1	9679	2	Y	-0-					57
07	7084	X	7084	-0-	-0-	-0-	310	1	6774	2	Y	-0-					57

HILCORP ENERGY COMPANY 386310
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	532	-0-	-28	-0-	532	2			N	-0-					13
03	651	N	613	-0-	-38	-0-	613	2			N	-0-					13
04	720	N	563	-0-	-157	-0-	563	2			N	-0-					13
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					13
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					13
07	611	N	611	-0-	-0-	-0-	611	2			N	-0-					13

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	822	-0-	-18	-0-	822	2			N	-0-					-0-
03	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
05	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
06	900	N	899	-0-	-1	-0-	899	2			N	-0-					-0-
07	930	N	782	-0-	-148	-0-	782	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1434	-0-	-246	-0-	1434	2			N	-0-					73
03	1891	N	1635	-0-	-256	-0-	1634	2	1	9	N	1	1	8			73
04	1533	N	1533	-0-	-0-	-0-	1531	2	2	9	N	2	2	8			73
05	1714	N	1714	-0-	-0-	-0-	1712	2	2	9	N	2	2	8			73
06	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					73
07	1717	N	1717	-0-	-0-	-0-	1716	2	1	9	N	1	1	8			73

JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			13
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			13
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			36

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	49					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	49					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	49					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	49					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	49					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	49					N	NO RPT					-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					44
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					16
03	496	N	330	-0-	-166	-0-	330	3			N	-0-					16
04	510	N	280	-0-	-230	-0-	280	3			N	-0-					16
05	559	N	559	-0-	-0-	-0-	559	3			N	-0-					16
06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					16
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					12
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					14
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					6
03	868	N	787	-0-	-81	-0-	787	3			N	-0-					6
04	990	N	831	-0-	-159	-0-	831	3			N	-0-					6
05	806	N	718	-0-	-88	-0-	718	3			N	-0-					6
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					6
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
03	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2459	X	2459	-0-	-0-	-0-	2442	3	17	9	N	15					120
03	1488	N	995	-0-	-493	-0-	995	3			N	-0-					120
04	306	N	306	-0-	-0-	-0-	305	3	1	9	N	1					121
05	1488	N	315	-0-	-1173	-0-	314	3	1	9	N	1					122
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					122
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	24	-0-	-4	-0-	24	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	56	-0-	-28	-0-	56	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	443	-0-	-173	-0-	443	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
07	713	N	449	-0-	-264	-0-	449	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

02	364	N	258	-0-	-106	-0-	258	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	403	N	261	-0-	-142	-0-	261	3			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

02	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
03	2480	N	2290	-0-	-190	-0-	2290	2			N	-0-					-0-
04	1950	N	1765	-0-	-185	-0-	1765	2			N	-0-					-0-
05	2418	N	1800	-0-	-618	-0-	1800	2			N	-0-					-0-
06	2220	N	1998	-0-	-222	-0-	1998	2			N	-0-					-0-
07	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
03	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
04	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
05	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
06	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
07	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

02	2800	N	2884	-0-	84	84	2884	2			N	-0-					2
03	2155	N	2071	-0-	-84	-0-	2071	2			N	-0-					2
04	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					2
05	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					2
06	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					2
07	2029	X	2029	-0-	-0-	-0-	2029	2			N	-0-					2

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

02	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
03	1271	N	966	-0-	-305	-0-	966	2			N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1271	N	939	-0-	-332	-0-	939	2			N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
03	558	N	357	-0-	-201	-0-	357	2			N	-0-					-0-
04	450	N	206	-0-	-244	-0-	206	2			N	-0-					-0-
05	434	N	241	-0-	-193	-0-	241	2			N	-0-					-0-
06	360	N	265	-0-	-95	-0-	265	2			N	-0-					-0-
07	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	784	-0-	-0-	-0-	784	2			N	-0-					112
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					112
04	870	N	376	-0-	-494	-0-	376	2			N	-0-					112
05	868	N	151	-0-	-717	-0-	151	2			N	-0-					112
06	872	N	872	-0-	-0-	-0-	872	2			N	-0-					112
07	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
03	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
04	540	N	372	-0-	-168	-0-	372	2			N	-0-					-0-
05	620	N	390	-0-	-230	-0-	390	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2833	-0-	33	845	2833	2			N	-0-					25
03	3100	N	2727	-0-	-373	472	2727	2			N	-0-					25
04	3032	X	2560	-0-	-472	-0-	2560	2			N	-0-					25
05	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					25
06	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					25
07	2914	X	2833	-0-	-81	-0-	2833	2			N	-0-					25

MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167

BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1843	N	1843	-0-	-0-	-0-	76	1	1767	2	Y	-0-					17
03	2015	X	1027	-0-	-988	-0-	38	1	989	2	Y	-0-					17
04	1950	X	405	-0-	-1545	-0-	17	1	388	2	Y	-0-					17
05	3441	X	3441	-0-	-0-	-0-	135	1	3306	2	Y	-0-					17
06	2205	X	2205	-0-	-0-	-0-	90	1	2115	2	Y	-0-					17
07	3116	X	3116	-0-	-0-	-0-	136	1	2980	2	Y	-0-					17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	543	N	543	-0-	-0-	-0-	543	2			N	-0-					182
03	713	N	313	-0-	-400	-0-	313	2			N	-0-					182
04	720	N	457	-0-	-263	-0-	457	2			N	-0-					182
05	589	N	495	-0-	-94	-0-	495	2			N	-0-					182
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					182
07	638	N	638	-0-	-0-	-0-	638	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	64	-0-	-20	-0-	64	2			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	140	-0-	-140	-0-	6	1	134	2	Y	-0-					95
03	403	N	35	-0-	-368	-0-	1	1	34	2	Y	-0-					95
04	300	N	23	-0-	-277	-0-	1	1	22	2	Y	-0-					95
05	155	N	21	-0-	-134	-0-	1	1	20	2	Y	-0-					95
06	603	N	603	-0-	-0-	-0-	25	1	578	2	Y	-0-					95
07	914	N	914	-0-	-0-	-0-	40	1	874	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	46	1	1059	2	Y	-0-					143
03	1364	N	1095	-0-	-269	-0-	41	1	1054	2	Y	-0-					143
04	1170	N	1149	-0-	-21	-0-	50	1	1099	2	Y	-0-					143
05	1209	N	1078	-0-	-131	-0-	42	1	1036	2	Y	-0-					143
06	1114	N	1114	-0-	-0-	-0-	46	1	1068	2	Y	-0-					143
07	1178	N	933	-0-	-245	-0-	41	1	892	2	Y	-0-					143

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	20	1	455	2	Y	-0-					-0-
03	823	N	823	-0-	-0-	-0-	31	1	792	2	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	23	1	501	2	Y	-0-					-0-
05	527	N	390	-0-	-137	-0-	15	1	375	2	Y	-0-					-0-
06	690	N	555	-0-	-135	-0-	23	1	532	2	Y	-0-					-0-
07	543	N	543	-0-	-0-	-0-	24	1	519	2	Y	-0-					-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	243	N	243	-0-	-0-	-0-	10	1	233	2	Y	-0-					-0-
03	368	N	368	-0-	-0-	-0-	14	1	354	2	Y	-0-					-0-
04	240	N	183	-0-	-57	-0-	8	1	175	2	Y	-0-					-0-
05	325	N	325	-0-	-0-	-0-	13	1	312	2	Y	-0-					-0-
06	360	N	331	-0-	-29	-0-	14	1	317	2	Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	13	1	283	2	Y	-0-					-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	522	-0-	522	522	23	1	499	2	Y	-0-					-0-
05		14B2 EXT	812	-0-	812	1334	32	1	780	2	Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	1334					Y	-0-					-0-
07	1805	X	471	-0-	-1334	-0-	21	1	450	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1278	N	1278	-0-	-0-	-0-	53	1	1225	2	Y	-0-					-0-
03	1767	N	1481	-0-	-286	-0-	55	1	1426	2	Y	-0-					-0-
04	1710	N	1487	-0-	-223	-0-	64	1	1423	2	Y	-0-					-0-
05	1785	N	1785	-0-	-0-	-0-	70	1	1715	2	Y	-0-					-0-
06	1440	N	1370	-0-	-70	-0-	56	1	1314	2	Y	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	76	1	1676	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2093	-0-	-539	-0-	87	1	2006	2	Y	-0-					-0-
03	2821	X	2312	-0-	-509	-0-	86	1	2226	2	Y	-0-					-0-
04	2730	X	2385	-0-	-345	-0-	103	1	2282	2	Y	-0-					-0-
05	2821	X	2052	-0-	-769	-0-	80	1	1972	2	Y	-0-					-0-
06	2846	X	2846	-0-	-0-	-0-	116	1	2730	2	Y	-0-					-0-
07	2480	X	1967	-0-	-513	-0-	86	1	1881	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		26	-0-	26	26	1	1	25	2	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	26					Y	-0-					-0-
04	T. A.		31	-0-	31	57	1	1	30	2	Y	-0-					-0-
05	89	X	32	-0-	-57	-0-	1	1	31	2	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8742	X	8742	-0-	-0-	-0-	362	1	8380	2	Y	-0-					-0-
03	10292	X	8059	-0-	-2233	-0-	299	1	7760	2	Y	-0-					-0-
04	9960	X	9105	-0-	-855	-0-	393	1	8712	2	Y	-0-					-0-
05	10292	X	8802	-0-	-1490	-0-	344	1	8458	2	Y	-0-					-0-
06	9570	X	9153	-0-	-417	-0-	374	1	8779	2	Y	-0-					-0-
07	9672	X	7612	-0-	-2060	-0-	331	1	7281	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	412	-0-	-148	-0-	17	1	395	2	Y	-0-					-0-
03	1395	N	219	-0-	-1176	-0-	8	1	211	2	Y	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
05	465	N	305	-0-	-160	-0-	12	1	293	2	Y	-0-					-0-
06	740	N	740	-0-	-0-	-0-	30	1	710	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1742	N	1742	-0-	-0-	-0-	72	1	1670	2	Y	-0-					-0-
03	1775	N	1775	-0-	-0-	-0-	66	1	1709	2	Y	-0-					-0-
04	1247	N	1247	-0-	-0-	-0-	54	1	1193	2	Y	-0-					-0-
05	1922	N	1634	-0-	-288	-0-	64	1	1570	2	Y	-0-					-0-
06	1984	N	1984	-0-	-0-	-0-	81	1	1903	2	Y	-0-					-0-
07	1663	N	1663	-0-	-0-	-0-	72	1	1591	2	Y	-0-					-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3227	X	3227	-0-	-0-	-0-	134 1	1 9	3092	2	Y	1	1	8			-0-
03	2968	X	2968	-0-	-0-	-0-	110 1	1 9	2857	2	Y	1	1	8			-0-
04	2429	X	2429	-0-	-0-	-0-	105	1	2324	2	Y	-0-					-0-
05	3565	X	2321	-0-	-1244	-0-	91	1	2230	2	Y	-0-					-0-
06	3450	X	2703	-0-	-747	-0-	111	1	2592	2	Y	-0-					-0-
07	3565	X	2718	-0-	-847	-0-	118	1	2600	2	Y	-0-					-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	277	-0-	-87	-0-	11	1	266	2	Y	-0-					-0-
03	1550	N	1411	-0-	-139	-0-	52	1	1359	2	Y	-0-					-0-
04	736	N	736	-0-	-0-	-0-	32	1	704	2	Y	-0-					-0-
05	310	N	208	-0-	-102	-0-	8	1	200	2	Y	-0-					-0-
06	1380	N	111	-0-	-1269	-0-	5	1	106	2	Y	-0-					-0-
07	775	N	134	-0-	-641	-0-	6	1	128	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	859	-0-	-3229	-0-	36	1	823	2	Y	-0-					-0-
03	5394	X	1673	-0-	-3721	-0-	62	1	1611	2	Y	-0-					-0-
04	5220	X	2427	-0-	-2793	-0-	105	1	2322	2	Y	-0-					-0-
05	5394	X	2674	-0-	-2720	-0-	105	1	2569	2	Y	-0-					-0-
06	3597	X	3597	-0-	-0-	-0-	147	1	3450	2	Y	-0-					-0-
07	2724	X	2724	-0-	-0-	-0-	119	1	2605	2	Y	-0-					-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	759	N	759	-0-	-0-	-0-	31	1	728	2	Y	-0-					-0-
03	1395	N	447	-0-	-948	-0-	17	1	430	2	Y	-0-					-0-
04	750	N	689	-0-	-61	-0-	30	1	659	2	Y	-0-					-0-
05	837	N	473	-0-	-364	-0-	18	1	455	2	Y	-0-					-0-
06	793	N	793	-0-	-0-	-0-	32	1	761	2	Y	-0-					-0-
07	797	N	797	-0-	-0-	-0-	35	1	762	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	13	1	291	2	Y	-0-					-0-
03	713	N	557	-0-	-156	-0-	21	1	536	2	Y	-0-					-0-
04	510	N	270	-0-	-240	-0-	12	1	258	2	Y	-0-					-0-
05	341	N	189	-0-	-152	-0-	7	1	182	2	Y	-0-					-0-
06	540	N	466	-0-	-74	-0-	19	1	447	2	Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	19	1	410	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	N	1104	-0-	-0-	-0-	46	1	1058	2	Y	-0-					-0-
03	1860	N	1455	-0-	-405	-0-	54	1	1401	2	Y	-0-					-0-
04	1680	N	888	-0-	-792	-0-	38	1	850	2	Y	-0-					-0-
05	1209	N	908	-0-	-301	-0-	36	1	872	2	Y	-0-					-0-
06	1410	N	1073	-0-	-337	-0-	44	1	1029	2	Y	-0-					-0-
07	930	N	887	-0-	-43	-0-	39	1	848	2	Y	-0-					-0-

EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1219	N	1219	-0-	-0-	-0-	50	1	1169	2	Y	-0-					-0-
03	3007	X	1361	-0-	-1646	-0-	51	1	1310	2	Y	-0-					-0-
04	2910	X	2096	-0-	-814	-0-	90	1	2006	2	Y	-0-					-0-
05	3007	X	1248	-0-	-1759	-0-	49	1	1199	2	Y	-0-					-0-
06	1980	X	1108	-0-	-872	-0-	45	1	1063	2	Y	-0-					-0-
07	2234	X	2234	-0-	-0-	-0-	97	1	2137	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2382	-0-	-54	-0-	99	1	2283	2	Y	-0-					-0-
03	3534	X	2853	-0-	-681	-0-	106	1	2747	2	Y	-0-					-0-
04	3420	X	2482	-0-	-938	-0-	107	1	2375	2	Y	-0-					-0-
05	3534	X	3121	-0-	-413	-0-	122	1	2999	2	Y	-0-					-0-
06	3532	X	3532	-0-	-0-	-0-	145	1	3387	2	Y	-0-					-0-
07	3643	X	3643	-0-	-0-	-0-	159	1	3484	2	Y	-0-					-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					48

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	277	N	277	-0-	-0-	-0-	11	1	266	2	Y	-0-					-0-
03	806	N	730	-0-	-76	-0-	27	1	703	2	Y	-0-					-0-
04	531	N	531	-0-	-0-	-0-	23	1	508	2	Y	-0-					-0-
05	693	N	693	-0-	-0-	-0-	27	1	666	2	Y	-0-					-0-
06	721	N	721	-0-	-0-	-0-	29	1	692	2	Y	-0-					-0-
07	942	N	942	-0-	-0-	-0-	41	1	901	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2135	N	1597	-0-	-538	-0-	66	1	1531	2	Y	-0-					-0-
03	1240	X	1142	-0-	-98	-0-	42	1	1100	2	Y	-0-					-0-
04	1200	X	718	-0-	-482	-0-	31	1	687	2	Y	-0-					-0-
05	2604	X	1359	-0-	-1245	-0-	53	1	1306	2	Y	-0-					-0-
06	2520	X	2328	-0-	-192	-0-	95	1	2233	2	Y	-0-					-0-
07	2586	X	2586	-0-	-0-	-0-	113	1	2473	2	Y	-0-					-0-

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1655	X	1655	-0-	-0-	-0-	69	1	1586	2	Y	-0-					29
03	3007	X	1933	-0-	-1074	-0-	72	1	1861	2	Y	-0-					29
04	2910	X	1618	-0-	-1292	-0-	70	1	1548	2	Y	-0-					29
05	3007	X	1803	-0-	-1204	-0-	71	1	1732	2	Y	-0-					29
06	2182	X	2182	-0-	-0-	-0-	89	1	2093	2	Y	-0-					29
07	2398	X	2398	-0-	-0-	-0-	104	1	2294	2	Y	-0-					29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	17	1	399	2	Y	-0-					-0-
03	2828	N	2828	-0-	-0-	-0-	105	1	2723	2	Y	-0-					-0-
04	2010	N	2010	-0-	-0-	-0-	87	1	1923	2	Y	-0-					-0-
05	1735	N	1735	-0-	-0-	-0-	68	1	1667	2	Y	-0-					-0-
06	2189	N	2189	-0-	-0-	-0-	90	1	2099	2	Y	-0-					-0-
07	2914	N	2914	-0-	-0-	-0-	127	1	2787	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1341	X	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-
03	2201	X	1485	-0-	-716	-0-	1485	2			Y	-0-					-0-
04	2130	X	1206	-0-	-924	-0-	1206	2			Y	-0-					-0-
05	2201	X	1192	-0-	-1009	-0-	1192	2			Y	-0-					-0-
06	1920	X	1433	-0-	-487	-0-	1433	2			Y	-0-					-0-
07	1544	X	1544	-0-	-0-	-0-	1544	2			Y	-0-					-0-

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0-	-0-	33	1	775	2	Y	-0-					-0-
03	1426	N	929	-0-	-497	-0-	34	1	895	2	Y	-0-					-0-
04	1260	N	1070	-0-	-190	-0-	46	1	1024	2	Y	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	40	1	979	2	Y	-0-					-0-
06	900	N	760	-0-	-140	-0-	31	1	729	2	Y	-0-					-0-
07	1116	N	846	-0-	-270	-0-	37	1	809	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4950	X	4950	-0-	-0-	-0-	205	1	4745	2	Y	-0-					-0-
03	4976	X	4976	-0-	-0-	-0-	185	1	4791	2	Y	-0-					-0-
04	5045	X	5045	-0-	-0-	-0-	218	1	4827	2	Y	-0-					-0-
05	4998	X	4998	-0-	-0-	-0-	196	1	4802	2	Y	-0-					-0-
06	5587	X	5587	-0-	-0-	-0-	229	1	5358	2	Y	-0-					-0-
07	3875	X	3347	-0-	-528	-0-	146	1	3201	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1135	N	1135	-0-	-0-	-0-	47	1	1088	2	Y	-0-					-0-
03	1581	N	901	-0-	-680	-0-	33	1	868	2	Y	-0-					-0-
04	1372	N	1372	-0-	-0-	-0-	59	1	1313	2	Y	-0-					-0-
05	1271	N	460	-0-	-811	-0-	18	1	442	2	Y	-0-					-0-
06	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
07	1769	N	1769	-0-	-0-	-0-	77	1	1692	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

02	3116	X	3116	-0-	-0-	-0-	129	1	2987	2	Y	-0-					-0-
03	3179	X	3179	-0-	-0-	-0-	118	1	3061	2	Y	-0-					-0-
04	3356	X	3356	-0-	-0-	-0-	145	1	3211	2	Y	-0-					-0-
05	3100	X	2987	-0-	-113	-0-	117	1	2870	2	Y	-0-					-0-
06	3000	X	2486	-0-	-514	-0-	102	1	2384	2	Y	-0-					-0-
07	3100	X	2719	-0-	-381	-0-	118	1	2601	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

02	645	N	645	-0-	-0-	-0-	27	1	618	2	Y	-0-					-0-
03	869	N	869	-0-	-0-	-0-	32	1	837	2	Y	-0-					-0-
04	936	N	936	-0-	-0-	-0-	40	1	896	2	Y	-0-					-0-
05	824	N	824	-0-	-0-	-0-	32	1	792	2	Y	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	49	1	1143	2	Y	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	56	1	1237	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

02	378	X	378	-0-	-0-	-0-	16	1	362	2	Y	-0-					-0-
03	372	X	316	-0-	-56	-0-	12	1	304	2	Y	-0-					-0-
04	360	X	200	-0-	-160	-0-	9	1	191	2	Y	-0-					-0-
05	434	X	68	-0-	-366	-0-	3	1	65	2	Y	-0-					-0-
06	420	X	138	-0-	-282	-0-	6	1	132	2	Y	-0-					-0-
07	434	X	116	-0-	-318	-0-	5	1	111	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

02	417	N	417	-0-	-0-	-0-	17	1	400	2	Y	-0-					-0-
03	899	N	499	-0-	-400	-0-	19	1	480	2	Y	-0-					-0-
04	690	N	630	-0-	-60	-0-	27	1	603	2	Y	-0-					-0-
05	465	N	403	-0-	-62	-0-	16	1	387	2	Y	-0-					-0-
06	556	N	556	-0-	-0-	-0-	23	1	533	2	Y	-0-					-0-
07	651	N	348	-0-	-303	-0-	15	1	333	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

02	2324	X	2324	-0-	-0-	-0-	96	1	2228	2	Y	-0-					-0-
03	2535	X	2535	-0-	-0-	-0-	94	1	2441	2	Y	-0-					-0-
04	2232	X	2232	-0-	-0-	-0-	96	1	2136	2	Y	-0-					-0-
05	1178	X	1077	-0-	-101	-0-	42	1	1035	2	Y	-0-					-0-
06	1140	X	401	-0-	-739	-0-	16	1	385	2	Y	-0-					-0-
07	1465	X	1465	-0-	-0-	-0-	64	1	1401	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

02	6443	X	6443	-0-	-0-	-0-	267	1	6176	2	Y	-0-					1
03	6474	X	6474	-0-	-0-	-0-	240	1	6234	2	Y	-0-					1
04	5822	X	5822	-0-	-0-	-0-	251	1	5571	2	Y	-0-					1
05	5675	X	5675	-0-	-0-	-0-	222	1	5453	2	Y	-0-					1
06	5491	X	5491	-0-	-0-	-0-	225	1	5266	2	Y	-0-					1
07	4147	X	4147	-0-	-0-	-0-	181	1	3966	2	Y	-0-					1

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2364	N	2364	-0-	-0-	-0-	98	1	2266	2	Y	-0-					-0-
03	2467	N	2467	-0-	-0-	-0-	92	1	2375	2	Y	-0-					-0-
04	2694	N	2694	-0-	-0-	-0-	116	1	2578	2	Y	-0-					-0-
05	2178	N	2178	-0-	-0-	-0-	85	1	2093	2	Y	-0-					-0-
06	2050	N	2050	-0-	-0-	-0-	84	1	1966	2	Y	-0-					-0-
07	1863	N	1863	-0-	-0-	-0-	81	1	1782	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2154	N	1670	-0-	-484	-0-	69	1	1601	2	Y	-0-					-0-
03	2321	N	2321	-0-	-0-	-0-	86	1	2235	2	Y	-0-					-0-
04	2645	X	2645	-0-	-0-	-0-	114	1	2531	2	Y	-0-					-0-
05	3317	X	2939	-0-	-378	-0-	115	1	2824	2	Y	-0-					-0-
06	3214	X	3214	-0-	-0-	-0-	132	1	3082	2	Y	-0-					-0-
07	2995	X	2995	-0-	-0-	-0-	130	1	2865	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1148	-0-	-0-	-0-	48	1	1100	2	Y	-0-					-0-
03	1643	N	1210	-0-	-433	-0-	45	1	1165	2	Y	-0-					-0-
04	1740	N	1373	-0-	-367	-0-	59	1	1314	2	Y	-0-					-0-
05	1487	N	1487	-0-	-0-	-0-	58	1	1429	2	Y	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	52	1	1227	2	Y	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	68	1	1490	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2197	-0-	-603	443	91	1	2106	2	Y	-0-					-0-
03	3100	N	2969	-0-	-131	312	110	1	2859	2	Y	-0-					-0-
04	1951	X	1639	-0-	-312	-0-	71	1	1568	2	Y	-0-					-0-
05	3689	X	2745	-0-	-944	-0-	107	1	2638	2	Y	-0-					-0-
06	3570	X	2177	-0-	-1393	-0-	89	1	2088	2	Y	-0-					-0-
07	2976	X	2367	-0-	-609	-0-	103	1	2264	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		233	-0-	233	233	10	1	223	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	233					Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	184	N	184	-0-	-0-	-0-	8	1	176	2	Y	-0-					-0-
03	250	N	250	-0-	-0-	-0-	9	1	241	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	11	1	244	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	2	Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	12	1	255	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2113	N	2052	-0-	-61	-0-	85	1	1967	2	Y	-0-					48
03	2605	X	2605	-0-	-0-	-0-	97	1	2508	2	Y	-0-					48
04	2953	X	2953	-0-	-0-	-0-	127	1	2826	2	Y	-0-					48
05	3875	X	2709	-0-	-1166	-0-	106	1	2603	2	Y	-0-					48
06	3060	X	3006	-0-	-54	-0-	123	1	2883	2	Y	-0-					48
07	3310	X	3310	-0-	-0-	-0-	144	1	3166	2	Y	-0-					48

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	1472	-0-	-2028	-0-	61	1	1411	2	Y	-0-					-0-
03	3875	X	2079	-0-	-1796	-0-	77	1	2002	2	Y	-0-					-0-
04	3750	X	1701	-0-	-2049	-0-	73	1	1628	2	Y	-0-					-0-
05	3875	X	2020	-0-	-1855	-0-	79	1	1941	2	Y	-0-					-0-
06	3180	X	2054	-0-	-1126	-0-	84	1	1970	2	Y	-0-					-0-
07	2077	X	1157	-0-	-920	-0-	50	1	1107	2	Y	-0-					-0-

VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

02	532	N	421	-0-	-111	-0-	420	2	1	9	N	1					14
03	682	N	647	-0-	-35	-0-	646	2	1	9	N	1					15
04	437	N	437	-0-	-0-	-0-	436	2	1	9	N	1					16
05	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1					17
06	630	N	280	-0-	-350	-0-	279	2	1	9	N	1					18
07	465	N	378	-0-	-87	-0-	377	2	1	9	N	1					19

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

02	421	N	421	-0-	-0-	-0-	421	2			N	-0-					1
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					1
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					1
05	186	N	98	-0-	-88	-0-	98	2			N	-0-					1
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					1
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					1

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

02	140	N	121	-0-	-19	-0-	121	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

02	914	N	914	-0-	-0-	-0-	912	2	2	9	Y	2					18
03	1010	N	1010	-0-	-0-	-0-	1002	2	8	9	Y	7					25
04	978	N	978	-0-	-0-	-0-	958	2	20	9	Y	18	40	1			3
05	1023	N	832	-0-	-191	-0-	830	2	2	9	Y	2					5
06	990	N	710	-0-	-280	-0-	709	2	1	9	Y	1					6
07	937	N	937	-0-	-0-	-0-	891	2	46	9	Y	42	41	1			7

NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

02	3114	X	3114	-0-	-0-	-0-	3107	2	7	9	Y	6					58
03	3875	X	3459	-0-	-416	-0-	3431	2	28	9	Y	25					83
04	3750	X	3425	-0-	-325	-0-	3353	2	72	9	Y	65	137	1			11
05	3441	X	3263	-0-	-178	-0-	3254	2	9	9	Y	8					19
06	3425	X	3425	-0-	-0-	-0-	3418	2	7	9	Y	6					25
07	3472	X	3138	-0-	-334	-0-	2982	2	156	9	Y	142	141	1			26

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

02	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					3
03	212	N	212	-0-	-0-	-0-	211	2	1	9	Y	1					4
04	205	N	205	-0-	-0-	-0-	199	2	6	9	Y	5	8	1			1
05	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					1
06	210	N	200	-0-	-10	-0-	199	2	1	9	Y	1					2
07	228	N	228	-0-	-0-	-0-	217	2	11	9	Y	10	10	1			2

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

02	252	N	93	-0-	-159	-0-	93	2			N	-0-					1
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					1
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					1
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					1
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					1
07	248	N	200	-0-	-48	-0-	200	2			N	-0-					1

BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

02	196	N	156	-0-	-40	-0-	156	2			N	-0-					4
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					4
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					4
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					4
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					4
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					4

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

02	392	N	116	-0-	-276	-0-	116	2			N	-0-					2
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					2
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					2
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					2
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					2
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					2

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

02	308	N	196	-0-	-112	-0-	196	2			N	-0-					2
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					2
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					2
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					2
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					2
07	675	N	675	-0-	-0-	-0-	675	2			N	-0-					2

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	48	-0-	-92	-0-	48	2			N	-0-					3
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					3
04	150	N	-0-	-0-	-150	-0-					N	-0-					3
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					3
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					3
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					3

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	141	N	141	-0-	-0-	-0-	140	2	1 9		Y	1	1 8				-0-
03	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			Y	-0-					-0-
05	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
07	155	N	80	-0-	-75	-0-	80	2			Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	439	-0-	-121	-0-	435	2	4 9		Y	4	4 8				-0-
03	558	N	528	-0-	-30	-0-	528	2			Y	-0-					-0-
04	540	N	456	-0-	-84	-0-	456	2			Y	-0-					-0-
05	496	N	465	-0-	-31	-0-	465	2			Y	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	2			Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-

SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	2			Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
03	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1813					N	-0-					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

02	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

02	1458 N	1458	-0-	-0-	-0-	151	1	1307	2	N	-0-					14
03	1695 N	1695	-0-	-0-	-0-	288	1	1407	2	N	-0-					14
04	1663 N	1663	-0-	-0-	-0-	155	1	1508	2	N	-0-					14
05	1837 N	1837	-0-	-0-	-0-	147	1	1683	2	N	6					20
						7	9									
06	1713 N	1713	-0-	-0-	-0-	258	1	1452	2	N	3					23
						3	9									
07	1938 N	1938	-0-	-0-	-0-	291	1	1647	2	N	-0-					23

ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

02	707 N	707	-0-	-0-	-0-	73	1	634	2	N	-0-					20
03	822 N	822	-0-	-0-	-0-	140	1	682	2	N	-0-					20
04	807 N	807	-0-	-0-	-0-	75	1	732	2	N	-0-					20
05	888 N	888	-0-	-0-	-0-	71	1	817	2	N	-0-					20
06	830 N	830	-0-	-0-	-0-	125	1	705	2	N	-0-					20
07	940 N	940	-0-	-0-	-0-	141	1	799	2	N	-0-					20

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

02	1288 N	1288	-0-	-0-	-0-	158	1	1130	2	N	-0-					-0-
03	1519 N	1282	-0-	-237	-0-	243	1	1039	2	N	-0-					-0-
04	1640 N	1640	-0-	-0-	-0-	180	1	1460	2	N	-0-					-0-
05	1523 N	1523	-0-	-0-	-0-	151	1	1372	2	N	-0-					-0-
06	1370 N	1370	-0-	-0-	-0-	232	1	1138	2	N	-0-					-0-
07	1581 N	1495	-0-	-86	-0-	251	1	1244	2	N	-0-					-0-

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

02	1320 X	1320	-0-	-0-	-0-	135	1	1173	2	N	11	17	1			98
						12	9									
03	1756 X	1756	-0-	-0-	-0-	298	1	1458	2	N	-0-					98
04	1177 N	1177	-0-	-0-	-0-	110	1	1067	2	N	-0-					98
05	2171 N	2171	-0-	-0-	-0-	174	1	1987	2	N	9					107
						10	9									
06	1662 N	1662	-0-	-0-	-0-	250	1	1412	2	N	-0-					107
07	1850 N	1850	-0-	-0-	-0-	278	1	1572	2	N	-0-					107

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	20					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

02	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1021	N	1021	-0-	-0-	-0-	106	1	915	2	N	-0-					160
03	1120	N	1120	-0-	-0-	-0-	190	1	930	2	N	-0-					160
04	1485	N	1485	-0-	-0-	-0-	135	1	1311	2	N	35	160	1			35
							39	9									
05	558	N	524	-0-	-34	-0-	42	1	482	2	N	-0-					35
06	540	N	327	-0-	-213	-0-	49	1	278	2	N	-0-					35
07	558	N	323	-0-	-235	-0-	49	1	274	2	N	-0-					35

BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1608	N	1608	-0-	-0-	-0-	166	1	1442	2	N	-0-					65
03	1767	N	1734	-0-	-33	-0-	294	1	1440	2	N	-0-					65
04	1650	N	1642	-0-	-8	-0-	153	1	1489	2	N	-0-					65
05	1771	N	1771	-0-	-0-	-0-	142	1	1629	2	N	-0-					65
06	1680	N	1650	-0-	-30	-0-	248	1	1400	2	N	2					67
							2	9									
07	1775	N	1775	-0-	-0-	-0-	267	1	1508	2	N	-0-					67

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2111	N	2111	-0-	-0-	-0-	218	1	1893	2	N	-0-					28
03	2638	N	2638	-0-	-0-	-0-	447	1	2189	2	N	2					30
							2	9									
04	2720	N	2720	-0-	-0-	-0-	252	1	2448	2	N	18	33	1			15
							20	9									
05	2909	N	2909	-0-	-0-	-0-	231	1	2643	2	N	32					47
							35	9									
06	2474	N	2474	-0-	-0-	-0-	373	1	2101	2	N	-0-					47
07	3100	N	3227	-0-	127	127	485	1	2742	2	N	-0-					47

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	472	N	472	-0-	-0-	-0-	49	1	423	2	N	-0-					5
03	460	N	460	-0-	-0-	-0-	78	1	382	2	N	-0-					5
04	450	N	435	-0-	-15	-0-	41	1	394	2	N	-0-					5
05	502	N	502	-0-	-0-	-0-	40	1	462	2	N	-0-					5
06	465	N	465	-0-	-0-	-0-	70	1	395	2	N	-0-					5
07	479	N	479	-0-	-0-	-0-	72	1	407	2	N	-0-					5

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	365	-0-	-167	-0-	38	1	327	2	N	-0-					20
03	465	N	414	-0-	-51	-0-	70	1	344	2	N	-0-					20
04	390	N	361	-0-	-29	-0-	34	1	327	2	N	-0-					20
05	403	N	362	-0-	-41	-0-	29	1	333	2	N	-0-					20
06	390	N	304	-0-	-86	-0-	46	1	258	2	N	-0-					20
07	372	N	339	-0-	-33	-0-	51	1	288	2	N	-0-					20

CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

02	0	N	-0-	-0-	-0-	-0-					N	-0-					15
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 3610 PERF. 3340 - 3374

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 7130

02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 3458

02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

02 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
04 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

02	349	N	349	-0-	-0- B	-0-	349	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
04	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
05	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
06	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
07	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

02 14B2 EXT			-0-	-0-	-0- B	14					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 14																	
03	14	R	-0-	-0-	-14 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

02	SWR 10		793	-0-	793	35447	793	2			N	-0-					-0-
03	SWR 10		847	-0-	847	36294	847	2			N	-0-					-0-
04	SWR 10		819	-0-	819	37113	819	2			N	-0-					-0-
05	SWR 10		841	-0-	841	37954	841	2			N	-0-					-0-
06	SWR 10		793	-0-	793	38747	793	2			N	-0-					-0-
07	SWR 10		785	-0-	785	39532	785	2			N	-0-					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7273 PERF. 3388 - 6950

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 7161

02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254509 COMPL. DATE 03/24/2005 TOTAL DEPTH 7264 PERF. 3404 - 3451

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	325	-0-	-11	-0-	325	2			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	2			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	372	N	338	-0-	-34	-0-	338	2			N	-0-					-0-
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-

INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 3628

02	1232 N	1179	-0-	-53	-0-	1179	2			N	-0-					-0-
03	1302 N	1252	-0-	-50	-0-	1252	2			N	-0-					-0-
04	1256 N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
05	1302 N	1285	-0-	-17	-0-	1285	2			N	-0-					-0-
06	1219 N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
07	1302 N	626	-0-	-676	-0-	626	2			N	-0-					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 6993

02	756 N	737	-0-	-19	-0-	737	2			N	-0-					-0-
03	812 N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
04	805 N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
05	850 N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
06	843 N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
07	463 N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

02	412 N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
03	465 N	457	-0-	-8	-0-	457	2			N	-0-					-0-
04	450 N	430	-0-	-20	-0-	430	2			N	-0-					-0-
05	465 N	430	-0-	-35	-0-	430	2			N	-0-					-0-
06	450 N	415	-0-	-35	-0-	415	2			N	-0-					-0-
07	443 N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	815	-0-	-25	-0-	815	2			N	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	2			N	-0-					-0-
04	870	N	835	-0-	-35	-0-	835	2			N	-0-					-0-
05	899	N	846	-0-	-53	-0-	846	2			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	868	N	851	-0-	-17	-0-	851	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1689					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 3610 PERF. 3280 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 3668 PERF. 3670 - 7008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7273 PERF. 3388 - 7115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3600 - 3627

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	685	-0-	-15	-0-	685	2			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
04	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
05	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
06	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 10/31/2003 TOTAL DEPTH 7262 PERF. 4762 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

02	448 N	446	-0-	-2	-0-	446	2			N	-0-					-0-
03	496 N	476	-0-	-20	-0-	476	2			N	-0-					-0-
04	473 N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	496 N	481	-0-	-15	-0-	481	2			N	-0-					-0-
06	581 N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	574 N	574	-0-	-0-	-0-	574	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 3156 - 7146

02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT II, LLC 103758
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6104	X	5726	-0-	-378	-0-	1159	1	4558	2	N	8	8	1			-0-
							9	9									
03	6758	X	5620	-0-	-1138	-0-	1249	1	4371	2	N	-0-					-0-
04	6540	X	5599	-0-	-941	-0-	1187	1	4412	2	N	-0-					-0-
05	6355	X	5622	-0-	-733	-0-	1320	1	4292	2	N	9	9	1			-0-
							10	9									
06	6150	X	5060	-0-	-1090	-0-	1348	1	3712	2	N	-0-					-0-
07	6355	X	5338	-0-	-1017	-0-	1451	1	3877	2	N	9	8	1			1
							10	9									

MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	612	-0-	-172	-0-	36	1	576	2	N	-0-					-0-
03	744	N	706	-0-	-38	-0-	43	1	663	2	N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	39	1	586	2	N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	45	1	729	2	N	28	28	1			-0-
							31	9									
06	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	57	1	814	2	N	-0-					-0-

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERBIRCH RESOURCES, LLC 104222
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
05	682	N	552	-0-	-130	-0-	552	2			N	-0-					-0-
06	660	N	476	-0-	-184	-0-	476	2			N	-0-					-0-
*07	682	N	494	-0-	-188	-0-	494	2			N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
RIVERBIRCH RESOURCES, LLC //CONT.// 104222
OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3148	-0-	-44	-0-	3148	2			N	-0-					-0-
03	3726	X	3726	-0-	-0-	-0-	3726	2			N	-0-					-0-
04	3750	X	2944	-0-	-806	-0-	2944	2			N	-0-					-0-
05	3875	X	3386	-0-	-489	-0-	3386	2			N	-0-					-0-
06	3750	X	2931	-0-	-819	-0-	2931	2			N	-0-					-0-
*07	3720	X	3411	-0-	-309	-0-	3411	2			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 2 RRCID -> 295039 COMPL. DATE 06/16/2023 TOTAL DEPTH 6180 PERF. 5821 - 5833

02	2968	X	2359	-0-	-609	-0-	2359	2			N	-0-					-0-
03	3131	X	2459	-0-	-672	-0-	2459	2			N	-0-					-0-
04	2940	X	2605	-0-	-335	-0-	2605	2			N	-0-					-0-
05	2945	X	2173	-0-	-772	-0-	2173	2			N	-0-					-0-
06	2520	X	2128	-0-	-392	-0-	2128	2			N	-0-					-0-
*07	2697	X	2280	-0-	-417	-0-	2280	2			N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

02	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
03	1271	N	1168	-0-	-103	-0-	1168	2			N	-0-					-0-
04	1230	N	1070	-0-	-160	-0-	1070	2			N	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
06	1140	N	18	-0-	-1122	-0-	18	2			N	-0-					-0-
07	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

02	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
03	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
04	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

02	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
04	1020	N	979	-0-	-41	-0-	979	2			N	-0-					-0-
05	1178	N	1140	-0-	-38	-0-	1140	2			N	-0-					-0-
06	1140	N	1094	-0-	-46	-0-	1094	2			N	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1505	N	1505	-0-	-0-	-0-	1505	1			N	-0-					-0-
03	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
04	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
05	1674	N	1309	-0-	-365	-0-	1309	2			N	-0-					-0-
06	1230	N	1187	-0-	-43	-0-	1187	2			N	-0-					-0-
07	1395	N	1127	-0-	-268	-0-	1127	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
CHIEF PENT WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	520	-0-	-12	-0-	520	2			Y	-0-					-0-
03	558	N	556	-0-	-2	-0-	556	2			Y	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	2			Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
07	589	N	256	-0-	-333	-0-	256	2			Y	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	611	N	611	-0-	-0-	-0-	611	2			N	-0-					11
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					11
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					11
05	811	N	811	-0-	-0-	-0-	811	2			N	-0-					11
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					11
07	651	N	300	-0-	-351	-0-	300	2			N	-0-					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 3610 PERF. 3280 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
03	1240	N	1188	-0-	-52	-0-	1188	2			N	-0-					-0-
04	1200	N	1172	-0-	-28	-0-	1172	2			N	-0-					-0-
05	1240	N	1201	-0-	-39	-0-	1201	2			N	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
07	1209	N	1161	-0-	-48	-0-	1161	2			N	-0-					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
03	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
04	540	N	448	-0-	-92	-0-	448	2			N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
06	450	N	431	-0-	-19	-0-	431	2			N	-0-					-0-
07	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3156 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
03	1333	N	1299	-0-	-34	-0-	1299	2			N	-0-					-0-
04	1290	N	1232	-0-	-58	-0-	1232	2			N	-0-					-0-
05	1333	N	1291	-0-	-42	-0-	1291	2			N	-0-					-0-
06	1260	N	1256	-0-	-4	-0-	1256	2			N	-0-					-0-
07	1271	N	1165	-0-	-106	-0-	1165	2			N	-0-					-0-

INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 7041

02	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
RIVERBIRCH RESOURCES, LLC 104222
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
04	1410	N	1145	-0-	-265	-0-	1145	2			N	-0-					-0-
05	1457	N	1162	-0-	-295	-0-	1162	2			N	-0-					-0-
06	1410	N	1316	-0-	-94	-0-	1316	2			N	-0-					-0-
*07	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-

GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	184	-0-	-12	-0-	184	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*07	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
03	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
05	1240	N	1178	-0-	-62	-0-	1178	3			N	-0-					-0-
06	1170	N	1068	-0-	-102	-0-	1068	3			N	-0-					-0-
*07	1209	N	1112	-0-	-97	-0-	1112	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
05	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-					-0-
06	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-
*07	1147	N	1036	-0-	-111	-0-	1036	3			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	X	1894	-0-	-290	-0-	1894	2			N	-0-					-0-
03	2418	X	1237	-0-	-1181	-0-	1237	2			N	-0-					-0-
04	2250	X	2001	-0-	-249	-0-	2001	2			N	-0-					-0-
05	2294	X	1383	-0-	-911	-0-	1383	2			N	-0-					-0-
06	2040	X	1520	-0-	-520	-0-	1520	2			N	-0-					-0-
*07	2108	X	1372	-0-	-736	-0-	1372	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

02	168	N	164	-0-	-4	-0-	164	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

02	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

02	308	N	305	-0-	-3	-0-	305	2			N	-0-					-0-
03	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

02	672	N	663	-0-	-9	-0-	663	2			N	-0-					-0-
03	744	N	699	-0-	-45	-0-	699	2			N	-0-					-0-
04	690	N	677	-0-	-13	-0-	677	2			N	-0-					-0-
05	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
06	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
07	713	N	673	-0-	-40	-0-	673	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

02	840	N	828	-0-	-12	-0-	828	2			N	-0-					-0-
03	899	N	836	-0-	-63	-0-	836	2			N	-0-					-0-
04	840	N	814	-0-	-26	-0-	814	2			N	-0-					-0-
05	930	N	831	-0-	-99	-0-	831	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	837	N	567	-0-	-270	-0-	567	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2716 X	2638	-0-	-78	-0-	2638	2		N	-0-			-0-
03	3007 X	2881	-0-	-126	-0-	2881	2		N	-0-			-0-
04	2880 X	2757	-0-	-123	-0-	2757	2		N	-0-			-0-
05	2976 X	2746	-0-	-230	-0-	2746	2		N	-0-			-0-
06	2880 X	2611	-0-	-269	-0-	2611	2		N	-0-			-0-
07	2914 X	2654	-0-	-260	-0-	2654	2		N	-0-			-0-

360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 7041

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWARK, EAST (STRAWN J 1) //CONT.// 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
EQV OPERATING LLC 101634
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (COTTON VALLEY SAND) //CONT.// 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

02	75	N	75	-0-	-0-	-0-	73	3	2	9	Y	2					124
03	2139	N	2002	-0-	-137	-0-	2001	3	1	9	Y	1	112	1			13
04	2070	N	1310	-0-	-760	-0-	1310	3			Y	-0-					13
05	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					13
06	1950	N	1301	-0-	-649	-0-	1301	3			Y	-0-					13
*07	1752	N	1752	-0-	-0-	-0-	1743	3	9	9	Y	8					21

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
05	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
*07	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOWLER 'A' WELL #: 1 RRCID -> 295567 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1924	-0-	-64	-0-	1924	2			Y	-0-					-0-
03	2170	N	2090	-0-	-80	-0-	2090	2			Y	-0-					-0-
04	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
05	2182	N	2182	-0-	-0-	-0-	2182	2			Y	-0-					-0-
06	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
07	2170	N	2164	-0-	-6	-0-	2164	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	14B2	EXT	145	-0-	145	145	145	3			Y	-0-					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	181 N	181	-0-	-0-	-0-	181	3			Y	-0-					9
03	155 N	125	-0-	-30	-0-	125	3			Y	-0-					9
04	150 N	93	-0-	-57	-0-	93	3			Y	-0-					9
05	155 N	98	-0-	-57	-0-	98	3			Y	-0-					9
06	120 N	91	-0-	-29	-0-	91	3			Y	-0-					9
*07	174 N	174	-0-	-0-	-0-	174	3			Y	-0-					9

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	251 N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
03	279 N	247	-0-	-32	-0-	247	3			Y	-0-					-0-
04	240 N	175	-0-	-65	-0-	175	3			Y	-0-					-0-
05	279 N	179	-0-	-100	-0-	179	3			Y	-0-					-0-
06	240 N	165	-0-	-75	-0-	165	3			Y	-0-					-0-
07	186 N	75	-0-	-111	-0-	75	3			Y	-0-					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131 N	131	-0-	-0-	-0-	131	3			Y	-0-					3
03	129 N	129	-0-	-0-	-0-	129	3			Y	-0-					3
04	120 N	98	-0-	-22	-0-	98	3			Y	-0-					3
05	124 N	92	-0-	-32	-0-	92	3			Y	-0-					3
06	120 N	90	-0-	-30	-0-	90	3			Y	-0-					3
07	93 N	71	-0-	-22	-0-	71	3			Y	-0-					3

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
03	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-
04	480	N	312	-0-	-168	-0-	312	3			Y	-0-					-0-
05	558	N	348	-0-	-210	-0-	348	3			Y	-0-					-0-
06	450	N	301	-0-	-149	-0-	301	3			Y	-0-					-0-
*07	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					3
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					3
04	90	N	65	-0-	-25	-0-	65	3			Y	-0-					3
05	93	N	67	-0-	-26	-0-	67	3			Y	-0-					3
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					3
*07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					3

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

02	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					3
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					3
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					3
05	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					3
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					3
*07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					3

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					26
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					26
04	150	N	75	-0-	-75	-0-	75	3			Y	-0-					26
05	155	N	80	-0-	-75	-0-	80	3			Y	-0-					26
06	120	N	72	-0-	-48	-0-	72	3			Y	-0-					26
*07	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					26

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

02	2443	N	2443	-0-	-0-	-0-	2442	3	1	9	Y	1					38
03	2401	N	2401	-0-	-0-	-0-	2401	3			Y	-0-	30	1			8
04	2157	N	2157	-0-	-0-	-0-	2157	3			Y	-0-					8
05	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-					8
06	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-					8
07	2077	N	1200	-0-	-877	-0-	1199	3	1	9	Y	1					9

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

02	T. A.		49	-0-	49	49	49	3			Y	-0-					-0-
03	T. A.		48	-0-	48	97	48	3			Y	-0-					-0-
04	T. A.		50	-0-	50	147	50	3			Y	-0-					-0-
05	208	X	61	-0-	-147	-0-	61	3			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	54496					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	54496					Y	NO RPT					-0-

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

02	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					51
03	527	N	495	-0-	-32	-0-	495	3			Y	-0-					51
04	510	N	265	-0-	-245	-0-	265	3			Y	-0-					51
05	620	N	287	-0-	-333	-0-	287	3			Y	-0-					51
06	480	N	267	-0-	-213	-0-	267	3			Y	-0-					51
*07	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					51

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

02	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					3
03	350	X	350	-0-	-0-	-0-	350	3			Y	-0-					3
04	300	X	212	-0-	-88	-0-	212	3			Y	-0-					3
05	310	X	232	-0-	-78	-0-	232	3			Y	-0-					3
06	300	X	222	-0-	-78	-0-	222	3			Y	-0-					3
07	310	X	113	-0-	-197	-0-	113	3			Y	-0-					3

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

02	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					70
03	837	N	796	-0-	-41	-0-	796	3			Y	-0-					70
04	810	N	557	-0-	-253	-0-	557	3			Y	-0-					70
05	930	N	601	-0-	-329	-0-	601	3			Y	-0-					70
06	780	N	535	-0-	-245	-0-	535	3			Y	-0-					70
*07	798	N	798	-0-	-0-	-0-	797	3	1	9	Y	1					71

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

02	511	N	511	-0-	-0-	-0-	511	3			Y	-0-					6
03	527	N	425	-0-	-102	-0-	425	3			Y	-0-					6
04	510	N	341	-0-	-169	-0-	341	3			Y	-0-					6
05	558	N	311	-0-	-247	-0-	311	3			Y	-0-					6
06	420	N	298	-0-	-122	-0-	298	3			Y	-0-					6
*07	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					6

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1752	X	1752	-0-	-0-	-0-	1752	3			Y	-0-					60
03	1725	X	1725	-0-	-0-	-0-	1725	3			Y	-0-					60
04	1530	N	1251	-0-	-279	-0-	1251	3			Y	-0-					60
05	1581	N	1271	-0-	-310	-0-	1271	3			Y	-0-					60
06	1530	N	1211	-0-	-319	-0-	1211	3			Y	-0-					60
07	1302	N	895	-0-	-407	-0-	895	3			Y	-0-					60

KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					65
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					65
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					65
05	62	N	59	-0-	-3	-0-	59	3			Y	-0-					65
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					65
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					65

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

02	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

02	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	T. A.		80	-0-	80	80	80	3			Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					31
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					31
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					31
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					31
06	180	N	179	-0-	-1	-0-	179	3			Y	-0-					31
*07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					31

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					5
03	62	N	51	-0-	-11	-0-	51	3			Y	-0-					5
04	60	N	50	-0-	-10	-0-	50	3			Y	-0-					5
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					5
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					5
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					5

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
03	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-
04	270	N	151	-0-	-119	-0-	151	3			Y	-0-					-0-
05	310	N	160	-0-	-150	-0-	160	3			Y	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			Y	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	3			Y	-0-					-0-

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					4
03	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					4
04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					4
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					4
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					4
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					4

ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
*07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					2
04	60	N	49	-0-	-11	-0-	49	3			Y	-0-					2
05	62	N	48	-0-	-14	-0-	48	3			Y	-0-					2
06	60	N	46	-0-	-14	-0-	46	3			Y	-0-					2
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					2

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					14
03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					14
04	60	N	46	-0-	-14	-0-	46	3			Y	-0-					14
05	62	N	50	-0-	-12	-0-	50	3			Y	-0-					14
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					14
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					14

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					33
03	217	N	201	-0-	-16	-0-	201	3			Y	-0-					33
04	210	N	167	-0-	-43	-0-	167	3			Y	-0-					33
05	248	N	170	-0-	-78	-0-	170	3			Y	-0-					33
06	180	N	161	-0-	-19	-0-	161	3			Y	-0-					33
07	186	N	141	-0-	-45	-0-	141	3			Y	-0-					33

MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2531	N	2531	-0-	-0-	-0-	2530	3	1	9	Y	1					111
03	2516	N	2516	-0-	-0-	-0-	2516	3			Y	-0-	30	1			81
04	2430	N	2312	-0-	-118	-0-	2312	3			Y	-0-					81
05	2542	N	2322	-0-	-220	-0-	2322	3			Y	-0-					81
06	2430	N	2212	-0-	-218	-0-	2212	3			Y	-0-					81
07	2387	N	1652	-0-	-735	-0-	1649	3	3	9	Y	3					84

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					2
03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					2
04	120	N	97	-0-	-23	-0-	97	3			Y	-0-					2
05	124	N	83	-0-	-41	-0-	83	3			Y	-0-					2
06	120	N	76	-0-	-44	-0-	76	3			Y	-0-					2
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					2

DIVERSIFIED PRODUCTION LLC 220903
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2856	X	1830	-0-	-1026	-0-	589	1	1237	2	N	4	4	8			-0-
							4	9									
03	3379	X	1832	-0-	-1547	-0-	653	1	1177	2	N	2	2	8			-0-
							2	9									
04	3270	X	1986	-0-	-1284	-0-	396	1	1589	2	N	1	1	8			-0-
							1	9									
05	3379	X	2170	-0-	-1209	-0-	664	1	1488	2	N	16	16	8			-0-
							18	9									
06	1950	X	1366	-0-	-584	-0-	418	1	925	2	N	21	21	8			-0-
							23	9									
07	2128	X	2128	-0-	-0-	-0-	633	1	1477	2	N	16	16	8			-0-
							18	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3663	X	3663	-0-	-0-	-0-	119	1	3534	2	N	9	9	8			-0-
							10	9									
03	3995	X	3995	-0-	-0-	-0-	158	1	3835	2	N	2	2	8			-0-
							2	9									
04	4155	X	4155	-0-	-0-	-0-	170	1	3984	2	N	1	1	8			-0-
							1	9									
05	4380	X	4380	-0-	-0-	-0-	155	1	4206	2	N	17	17	8			-0-
							19	9									
06	2309	X	2309	-0-	-0-	-0-	80	1	2205	2	N	22	22	8			-0-
							24	9									
07	3797	X	3797	-0-	-0-	-0-	123	1	3656	2	N	16	16	8			-0-
							18	9									

J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

02	14B2	EXT	-0-	-0-	-0-	-0-					N	3	3	8			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

02	1652	X	23	-0-	-1629	-0-	1	1	22	2	Y	-0-					-0-
03	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

02	1820	X	1714	-0-	-106	-0-	594	1	1082	2	N	-0-					-0-
							38	5									
03	2015	X	1774	-0-	-241	-0-	654	1	1115	2	N	-0-					-0-
							5	5									
04	1920	X	1753	-0-	-167	-0-	627	1	1025	2	N	-0-					-0-
							101	5									
05	1984	X	1910	-0-	-74	-0-	654	1	1181	2	N	2	2	8			-0-
							73	5	2	9							
06	1830	X	1396	-0-	-434	-0-	434	1	932	2	N	6	6	8			-0-
							23	5	7	9							
07	1891	X	679	-0-	-1212	-0-	211	1	181	2	N	2	2	8			-0-
							285	5	2	9							

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1028	N	1028	-0-	-0-	-0-	33	1	993	2	N	2	2	8			-0-
							2	9									
03	1164	N	1164	-0-	-0-	-0-	46	1	1118	2	N	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	47	1	1108	2	N	-0-					-0-
05	1141	N	1141	-0-	-0-	-0-	40	1	1098	2	N	3	3	8			-0-
							3	9									
06	1053	N	1053	-0-	-0-	-0-	37	1	1010	2	N	5	5	8			-0-
							6	9									
07	1177	N	1177	-0-	-0-	-0-	38	1	1135	2	N	4	4	8			-0-
							4	9									

ENCRESCENT, LLC 251739
YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

02	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1
03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					1
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					1
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					1
07	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					1

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

02	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
03	620	N	608	-0-	-12	-0-	608	2			Y	-0-					-0-
04	600	N	587	-0-	-13	-0-	585	2	2	9	Y	2					2
05	620	N	589	-0-	-31	-0-	586	2	3	9	Y	3					5
06	600	N	546	-0-	-54	-0-	546	2			Y	-0-					5
07	620	N	511	-0-	-109	-0-	511	2			Y	-0-					5

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

02	4043	X	4043	-0-	-0-	-0-	4043	2			Y	-0-					10
03	5134	X	5134	-0-	-0-	-0-	5134	2			Y	-0-					10
04	3896	X	3896	-0-	-0-	-0-	3894	2	2	9	Y	2					12
05	4457	X	4457	-0-	-0-	-0-	4454	2	3	9	Y	3					15
06	5613	X	5613	-0-	-0-	-0-	5613	2			Y	-0-					15
07	4978	X	4978	-0-	-0-	-0-	4978	2			Y	-0-					15

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					11
03	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					11
04	515	N	515	-0-	-0-	-0-	513	2	2	9	Y	2					13
05	576	N	576	-0-	-0-	-0-	573	2	3	9	Y	3					16
06	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					16
07	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					16

OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

02	308	N	214	-0-	-94	-0-	214	2			N	-0-					-0-
03	372	N	299	-0-	-73	-0-	292	2	7	9	N	6	6	8			-0-
04	270	N	179	-0-	-91	-0-	176	2	3	9	N	3	3	8			-0-
05	248	N	101	-0-	-147	-0-	95	2	6	9	N	5	5	8			-0-
06	300	N	130	-0-	-170	-0-	130	2			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	147	2	9	9	N	8	8	8			-0-

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

02	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
07	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	N	2426	-0-	-38	-0-	84	1	2318	2	Y	22					169
							24	9									
03	2542	N	2275	-0-	-267	-0-	73	1	2191	2	Y	10					179
							11	9									
04	2550	N	904	-0-	-1646	-0-	19	1	874	2	Y	10					189
							11	9									
05	2697	N	2439	-0-	-258	-0-	85	1	2353	2	Y	1					190
							1	9									
06	2190	N	1461	-0-	-729	-0-	48	1	1383	2	Y	27					217
							30	9									
07	1764	N	1764	-0-	-0-	-0-	68	1	1677	2	Y	17					234
							19	9									

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

02	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

02	28	N	23	-0-	-5	-0-	23	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERRY GAS UNIT WELL #: 2 RRCID -> 298080 COMPL. DATE 07/26/2024 TOTAL DEPTH 12650 PERF. 7328 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	69	-0-	-155	-0-	69	2			N	-0-					-0-
03	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	102	102	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
03	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
04	1543	N	1543	-0-	-0-	-0-	1445	2	98	9	N	89	89	1			-0-
05	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
06	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
07	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	4	N	-0-	-0-	-4	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

02	5002	X	5002	-0-	-0-	-0-	5002	3			N	-0-					-0-
03	3756	X	3756	-0-	-0-	-0-	3756	3			N	-0-					-0-
04	4604	X	4604	-0-	-0-	-0-	4604	3			N	-0-					-0-
05	4945	X	4945	-0-	-0-	-0-	4945	3			N	-0-					-0-
06	4612	X	4612	-0-	-0-	-0-	4612	3			N	-0-					-0-
07	4785	X	4785	-0-	-0-	-0-	4785	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

02	1232	N	865	-0-	-367	-0-	865	3			N	-0-					-0-
03	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
05	961	N	957	-0-	-4	-0-	957	3			N	-0-					-0-
06	1170	N	921	-0-	-249	-0-	921	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

02	2968	X	2720	-0-	-248	-0-	2720	3			N	-0-					-0-
03	3286	X	3061	-0-	-225	-0-	3061	3			N	-0-					-0-
04	3180	X	2823	-0-	-357	-0-	2823	3			N	-0-					-0-
05	3286	X	3199	-0-	-87	-0-	3199	3			N	-0-					-0-
06	3180	X	3039	-0-	-141	-0-	3039	3			N	-0-					-0-
07	3069	X	2896	-0-	-173	-0-	2896	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

02	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
03	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
05	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	716	-0-	-68	-0-	716	3			N	-0-					-0-
03	868	N	730	-0-	-138	-0-	730	3			N	-0-					-0-
04	780	N	647	-0-	-133	-0-	647	3			N	-0-					-0-
05	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
06	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

02	392	N	346	-0-	-46	-0-	346	3			N	-0-					-0-
03	1271	N	368	-0-	-903	-0-	368	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	372	N	253	-0-	-119	-0-	253	3			N	-0-					-0-
06	360	N	244	-0-	-116	-0-	244	3			N	-0-					-0-
07	465	N	189	-0-	-276	-0-	189	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

02	1316	N	1251	-0-	-65	-0-	1251	3			N	-0-					-0-
03	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
04	1680	N	1661	-0-	-19	-0-	1661	3			N	-0-					-0-
05	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
06	1620	N	1479	-0-	-141	-0-	1479	3			N	-0-					-0-
07	1705	N	1002	-0-	-703	-0-	1002	3			N	-0-					-0-

OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12000 PERF.11000 - 11150

02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*03	PRTL	PLG	199	-0-	199	199	199	3			N	-0-					-0-
*04	PRTL	PLG	3	-0-	3	202	3	3			N	-0-					-0-
*05	PRTL	PLG	-0-	-0-	-0-	202					N	-0-					-0-
*06	PRTL	PLG	-0-	-0-	-0-	202					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	202					N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

02	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
03	682	N	531	-0-	-151	-0-	531	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
04	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
05	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
06	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
07	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

02	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
03	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-

OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

02	17175	X	2395	-0-	-14780	-0-	2395	3			N	-0-					-0-
03	6324	X	2492	-0-	-3832	-0-	2492	3			N	-0-					-0-
04	6120	X	2153	-0-	-3967	-0-	2153	3			N	-0-					-0-
05	3689	X	2618	-0-	-1071	-0-	2618	3			N	-0-					-0-
06	4748	X	4748	-0-	-0-	-0-	4748	3			N	-0-					-0-
07	4995	X	4995	-0-	-0-	-0-	4995	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	114	-0-	-194	-0-	114	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
MAG EXPLORATION LLC 102971
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

02	0	X	-0-	-0-	-0-	-0-					N	-0-					33
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/27/2022 TOTAL DEPTH 9564 PERF. 9520 - 9540

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

02	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-
03	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
04	1020	N	729	-0-	-291	-0-	729	3			N	-0-					-0-
05	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
06	960	N	945	-0-	-15	-0-	945	3			N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

02	392	N	330	-0-	-62	-0-	328	2	2	9	N	2					130
03	330	N	330	-0-	-0-	-0-	328	2	2	9	N	2					132
04	330	N	222	-0-	-108	-0-	222	2			N	-0-					132
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					132
06	330	N	264	-0-	-66	-0-	264	2			N	-0-					132
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					132

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

02	252	N	63	-0-	-189	-0-	62	2	1	9	N	1					278
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					278
04	180	N	57	-0-	-123	-0-	57	2			N	-0-					278
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					278
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					278
07	62	N	61	-0-	-1	-0-	59	2	2	9	N	2					280

URBAN OIL & GAS GROUP, LLC 879035
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

02	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	12	-0-	-16	-0-	12	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	744	N	433	-0-	-311	-0-	433	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
03	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-

OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
03	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
04	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
05	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
06	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
07	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

02	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
04	870	N	869	-0-	-1	-0-	869	3			N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	67					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	67					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	67					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	67					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	67					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	67					N	NO RPT					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

02	772	N	772	-0-	-0-	-0-	772	3			Y	-0-	212	1			356
03	1634	N	1634	-0-	-0-	-0-	1237	3	397	9	Y	361	485	1			232
04	721	N	721	-0-	-0-	-0-	534	3	187	9	Y	170	164	1			238
05	1458	N	1458	-0-	-0-	-0-	799	3	659	9	Y	599	531	1			306
06	801	N	801	-0-	-0-	-0-	374	3	427	9	Y	388	336	1			358
07	755	N	755	-0-	-0-	-0-	375	3	380	9	Y	345	315	1			388

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
04	240	N	120	-0-	-120	-0-	120	3			Y	-0-					-0-
05	248	N	39	-0-	-209	-0-	39	3			Y	-0-					-0-
06	210	N	17	-0-	-193	-0-	17	3			Y	-0-					-0-
07	124	N	26	-0-	-98	-0-	26	3			Y	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	307	-0-	-57	-0-	307	3			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
04	420	N	283	-0-	-137	-0-	283	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

02	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
04	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
05	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
06	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
07	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

02	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
03	1333	N	1306	-0-	-27	-0-	1306	3			N	-0-					-0-
04	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-
05	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
07	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
03	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
04	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
05	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
06	2142	N	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
07	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

02	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/26/2026

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					-0-
03	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
04	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
05	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
06	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
07	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2026

OGU (LEWIS J. H. -B- 6) WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

02	224	N	176	-0-	-48	-0-	176	3			N	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	262	-0-	-298	-0-	262	3			N	-0-					-0-
03	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
03	682	N	407	-0-	-275	-0-	407	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -19) WELL #: 158 RRCID -> 300741 COMPL. DATE 10/25/2025 TOTAL DEPTH 11950 PERF. 7726 - 7930

02	3108	X	2206	-0-	-902	-0-	2206	3			N	-0-					-0-
03	3441	X	2036	-0-	-1405	-0-	2036	3			N	-0-					-0-
04	2940	N	1897	-0-	-1043	-0-	1897	3			N	-0-					-0-
05	2449	N	2351	-0-	-98	-0-	2351	3			N	-0-					-0-
06	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
07	2187	N	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-

OGU (HARVARD, J.M. 7) WELL #: 156 RRCID -> 302037 COMPL. DATE 03/25/2026 TOTAL DEPTH 12000 PERF. 7746 - 7956

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF. 10088 - 10196

02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					80
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					80
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					80
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					80
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					80
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					80

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5836	X	5836	-0-	-0-	-0-	5836	3			N	-0-					-0-
03	5349	X	5349	-0-	-0-	-0-	5349	3			N	-0-					-0-
04	5388	X	5388	-0-	-0-	-0-	5388	3			N	-0-					-0-
05	6662	X	6662	-0-	-0-	-0-	6662	3			N	-0-					-0-
06	6068	X	6068	-0-	-0-	-0-	6068	3			N	-0-					-0-
07	6124	X	6124	-0-	-0-	-0-	6124	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
03	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
05	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
06	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
07	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					-0-
03	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
05	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-					-0-
06	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					-0-
07	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	464	-0-	-348	-0-	464	3			N	-0-					-0-
03	899	N	454	-0-	-445	-0-	454	3			N	-0-					-0-
04	660	N	420	-0-	-240	-0-	420	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
05	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
06	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
07	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					-0-
03	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
04	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
05	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
06	1440	N	1406	-0-	-34	-0-	1406	3			N	-0-					-0-
07	1488	N	1449	-0-	-39	-0-	1449	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

02	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
03	1364	N	827	-0-	-537	-0-	827	3			N	-0-					-0-
04	1590	N	1193	-0-	-397	-0-	1193	3			N	-0-					-0-
05	1519	N	697	-0-	-822	-0-	697	3			N	-0-					-0-
06	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
07	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

02	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
05	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
06	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
07	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

02	2016	X	1632	-0-	-384	-0-	1632	3			N	-0-					-0-
03	2232	X	1637	-0-	-595	-0-	1637	3			N	-0-					-0-
04	2160	X	1327	-0-	-833	-0-	1327	3			N	-0-					-0-
05	2108	X	1738	-0-	-370	-0-	1738	3			N	-0-					-0-
06	2040	X	1684	-0-	-356	-0-	1684	3			N	-0-					-0-
07	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

02	3702	X	3702	-0-	-0-	-0-	3702	3			N	-0-					-0-
03	4061	X	3908	-0-	-153	-0-	3908	3			N	-0-					-0-
04	3930	X	3176	-0-	-754	-0-	3176	3			N	-0-					-0-
05	4061	X	4014	-0-	-47	-0-	4014	3			N	-0-					-0-
06	3930	X	3779	-0-	-151	-0-	3779	3			N	-0-					-0-
07	4061	X	3976	-0-	-85	-0-	3976	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2725	N	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
03	3065	N	3065	-0-	-0-	-0-	3065	3			N	-0-					-0-
04	3000	N	3229	-0-	229	229	3229	3			N	-0-					-0-
05	3100	N	3946	-0-	846	1075	3946	3			N	-0-					-0-
06	3000	N	3817	-0-	817	1892	3817	3			N	-0-					-0-
07	5667	X	3775	-0-	-1892	-0-	3775	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

02	1988	X	1687	-0-	-301	-0-	1687	3			N	-0-					-0-
03	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
04	2130	N	2127	-0-	-3	-0-	2127	3			N	-0-					-0-
05	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
06	2130	N	1912	-0-	-218	-0-	1912	3			N	-0-					-0-
07	2201	N	2117	-0-	-84	-0-	2117	3			N	-0-					-0-

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

02	1092	N	933	-0-	-159	-0-	933	3			N	-0-					-0-
03	1085	N	1040	-0-	-45	-0-	1040	3			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

02	2156	N	2100	-0-	-56	-0-	2100	3			N	-0-					-0-
03	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
04	2580	N	2095	-0-	-485	-0-	2095	3			N	-0-					-0-
05	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					-0-
06	2480	N	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
07	2679	N	2679	-0-	-0-	-0-	2679	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	X	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
03	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
04	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
07	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

02	3163	X	3163	-0-	-0-	-0-	3163	3			N	-0-					-0-
03	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-
04	3014	X	3014	-0-	-0-	-0-	3014	3			N	-0-					-0-
05	3501	X	3501	-0-	-0-	-0-	3501	3			N	-0-					-0-
06	2949	X	2949	-0-	-0-	-0-	2949	3			N	-0-					-0-
07	3080	X	3080	-0-	-0-	-0-	3080	3			N	-0-					-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

02	4196	X	4196	-0-	-0-	-0-	4196	3			N	-0-					-0-
03	4067	X	4067	-0-	-0-	-0-	4067	3			N	-0-					-0-
04	3798	X	3798	-0-	-0-	-0-	3798	3			N	-0-					-0-
05	3929	X	3929	-0-	-0-	-0-	3929	3			N	-0-					-0-
06	3771	X	3771	-0-	-0-	-0-	3771	3			N	-0-					-0-
07	3921	X	3921	-0-	-0-	-0-	3921	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF. 10097 - 10098

02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	3250	-0-	-26	-0-	3250	3			N	-0-					-0-
03	3627	X	2611	-0-	-1016	-0-	2611	3			N	-0-					-0-
04	3510	X	1323	-0-	-2187	-0-	1323	3			N	-0-					-0-
05	3627	X	3214	-0-	-413	-0-	3214	3			N	-0-					-0-
06	3510	X	3069	-0-	-441	-0-	3069	3			N	-0-					-0-
07	3596	X	3100	-0-	-496	-0-	3100	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

02	1848	N	1746	-0-	-102	-0-	1746	3			N	-0-					-0-
03	1922	N	1612	-0-	-310	-0-	1612	3			N	-0-					-0-
04	2190	N	1904	-0-	-286	-0-	1904	3			N	-0-					-0-
05	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
06	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
07	2026	N	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

02	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

02	2380	X	1841	-0-	-539	-0-	1841	3			N	-0-					-0-
03	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
04	2700	X	1829	-0-	-871	-0-	1829	3			N	-0-					-0-
05	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
06	2100	N	1789	-0-	-311	-0-	1789	3			N	-0-					-0-
07	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

02	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
03	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	990	N	840	-0-	-150	-0-	840	3			N	-0-					-0-
07	1023	N	504	-0-	-519	-0-	504	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-
03	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
06	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
07	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
03	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1021	-0-	-15	-0-	1021	3			N	-0-					-0-
03	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-					-0-
04	1260	N	1049	-0-	-211	-0-	1049	3			N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
06	1020	N	732	-0-	-288	-0-	732	3			N	-0-					-0-
07	1085	N	3	-0-	-1082	-0-	3	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
03	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
04	2539	N	2539	-0-	-0-	-0-	2539	3			N	-0-					-0-
05	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
07	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	2877	-0-	77	83	2877	3			N	-0-					-0-
03	3100	N	3064	-0-	-36	47	3064	3			N	-0-					-0-
04	2322	N	2275	-0-	-47	-0-	2275	3			N	-0-					-0-
05	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					-0-
06	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-
07	2859	X	2859	-0-	-0-	-0-	2859	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

02	728	N	711	-0-	-17	-0-	711	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	900	N	637	-0-	-263	-0-	637	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

02	308	N	229	-0-	-79	-0-	229	3			N	-0-					-0-
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
05	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
06	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
07	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

02	1064	N	978	-0-	-86	-0-	978	3			N	-0-					-0-
03	1178	N	1002	-0-	-176	-0-	1002	3			N	-0-					-0-
04	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
07	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

02	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
03	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
04	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
07	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

02	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
03	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
04	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
05	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
06	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
03	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4920	X	4920	-0-	-0-	-0-	4920	3			N	-0-					-0-
03	5177	X	4726	-0-	-451	-0-	4726	3			N	-0-					-0-
04	5301	X	5301	-0-	-0-	-0-	5301	3			N	-0-					-0-
05	6000	X	6000	-0-	-0-	-0-	6000	3			N	-0-					-0-
06	5616	X	5616	-0-	-0-	-0-	5616	3			N	-0-					-0-
07	5735	X	5735	-0-	-0-	-0-	5735	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	738	-0-	-18	-0-	738	3			N	-0-					-0-
03	775	N	683	-0-	-92	-0-	683	3			N	-0-					-0-
04	930	N	545	-0-	-385	-0-	545	3			N	-0-					-0-
05	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
03	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3089	X	3089	-0-	-0-	-0-	3089	3			N	-0-					-0-
03	3027	X	3027	-0-	-0-	-0-	3027	3			N	-0-					-0-
04	2407	X	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
05	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
06	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
07	2782	X	2782	-0-	-0-	-0-	2782	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2694	X	2694	-0-	-0-	-0-	2694	3			N	-0-					-0-
03	3126	X	3126	-0-	-0-	-0-	3126	3			N	-0-					-0-
04	2865	N	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
05	3100	N	3811	-0-	711	711	3811	3			N	-0-					-0-
06	4652	X	3941	-0-	-711	-0-	3941	3			N	-0-					-0-
07	4001	X	4001	-0-	-0-	-0-	4001	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1619	-0-	-89	-0-	1619	3			N	-0-					-0-
03	1767	N	1696	-0-	-71	-0-	1696	3			N	-0-					-0-
04	1680	N	1646	-0-	-34	-0-	1646	3			N	-0-					-0-
05	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
06	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
07	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

02	1260	N	1100	-0-	-160	-0-	1100	3			N	-0-					-0-
03	1302	N	1126	-0-	-176	-0-	1126	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	1209	N	1079	-0-	-130	-0-	1079	3			N	-0-					-0-
06	1080	N	1038	-0-	-42	-0-	1038	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-

OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

02	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	480	N	59	-0-	-421	-0-	59	3			N	-0-					-0-
05	558	N	125	-0-	-433	-0-	125	3			N	-0-					-0-
06	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
07	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
03	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	413	-0-	-259	-0-	413	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	810	N	364	-0-	-446	-0-	364	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

02	1848	N	1737	-0-	-111	-0-	1737	3			N	-0-					-0-
03	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
04	2280	N	1736	-0-	-544	-0-	1736	3			N	-0-					-0-
05	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
06	2100	N	2025	-0-	-75	-0-	2025	3			N	-0-					-0-
07	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

02	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
07	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 12/18/2025 TOTAL DEPTH 12000 PERF. 8861 - 9566

02	476	X	311	-0-	-165	-0-	311	3			N	-0-					-0-
03	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	5	X	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	341	N	7	-0-	-334	-0-	7	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

02	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
03	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
04	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
06	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

02	6224	X	6224	-0-	-0-	-0-	6224	3			N	-0-					-0-
03	5624	X	5624	-0-	-0-	-0-	5624	3			N	-0-					-0-
04	6622	X	6622	-0-	-0-	-0-	6622	3			N	-0-					-0-
05	5952	X	5952	-0-	-0-	-0-	5952	3			N	-0-					-0-
06	7542	X	7542	-0-	-0-	-0-	7542	3			N	-0-					-0-
07	7474	X	7474	-0-	-0-	-0-	7474	3			N	-0-					-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/04/2026

OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

02	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

02	3041	X	3041	-0-	-0-	-0-	3041	3			N	-0-					-0-
03	3224	X	2444	-0-	-780	-0-	2444	3			N	-0-					-0-
04	3120	X	2812	-0-	-308	-0-	2812	3			N	-0-					-0-
05	3224	X	3224	-0-	-0-	-0-	3224	3			N	-0-					-0-
06	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
07	3224	X	2990	-0-	-234	-0-	2990	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/12/2026

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

02	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
03	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
04	1710	N	1528	-0-	-182	-0-	1528	3			N	-0-					-0-
05	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
06	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
07	1581	N	1543	-0-	-38	-0-	1543	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	840	-0-	-196	-0-	840	3			N	-0-					-0-
03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
04	1380	N	1054	-0-	-326	-0-	1054	3			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
04	1020	N	659	-0-	-361	-0-	659	3			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
07	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

02	4516	X	4516	-0-	-0-	-0-	4516	3			N	-0-					-0-
03	4493	X	4493	-0-	-0-	-0-	4493	3			N	-0-					-0-
04	5311	X	5311	-0-	-0-	-0-	5311	3			N	-0-					-0-
05	5659	X	5659	-0-	-0-	-0-	5659	3			N	-0-					-0-
06	5079	X	5079	-0-	-0-	-0-	5079	3			N	-0-					-0-
07	4820	X	4820	-0-	-0-	-0-	4820	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
05	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	X	429	-0-	-187	-0-	429	3			N	-0-					-0-
03	682	X	623	-0-	-59	-0-	623	3			N	-0-					-0-
04	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
05	3100	N	3228	-0-	128	128	3228	3			N	-0-					-0-
06	2866	N	2738	-0-	-128	-0-	2738	3			N	-0-					-0-
07	2798	N	2798	-0-	-0-	-0-	2798	3			N	-0-					-0-

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

02	2210	N	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
03	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
04	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
05	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
06	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
07	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

02	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
03	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
04	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
05	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
06	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/26/2026

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

02	2772	X	1818	-0-	-954	-0-	1818	3			N	-0-					-0-
03	3069	X	2404	-0-	-665	-0-	2404	3			N	-0-					-0-
04	2970	X	2052	-0-	-918	-0-	2052	3			N	-0-					-0-
05	2838	X	2838	-0-	-0-	-0-	2838	3			N	-0-					-0-
06	2697	X	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-
07	2571	X	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2669	X	2669	-0-	-0-	-0-	2669	3			N	-0-					-0-
03	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
04	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
05	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					-0-
06	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
07	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4508	X	4072	-0-	-436	-0-	4072	2			N	-0-					-0-
03	10352	X	10352	-0-	-0-	-0-	10352	2			N	-0-					-0-
04	11328	X	11328	-0-	-0-	-0-	241	1	11087	2	N	-0-					-0-
05	11681	X	11681	-0-	-0-	-0-	11681	2			N	-0-					-0-
06	10444	X	10444	-0-	-0-	-0-	10444	2			N	-0-					-0-
07	11326	X	11326	-0-	-0-	-0-	11326	2			N	-0-					-0-

POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	75292	X	74820	-0-	-472	-0-	74820	2			N	-0-					-0-
03	90210	X	81757	-0-	-8453	-0-	81757	2			N	-0-					-0-
04	87300	X	78234	-0-	-9066	-0-	1662	1	76572	2	N	-0-					-0-
05	90210	X	81753	-0-	-8457	-0-	81753	2			N	-0-					-0-
06	80160	X	72361	-0-	-7799	-0-	72361	2			N	-0-					-0-
07	82832	X	80792	-0-	-2040	-0-	80792	2			N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	21	1	758	2	N	-0-					11
03	878	N	878	-0-	-0-	-0-	26	1	852	2	N	-0-					11
04	847	N	847	-0-	-0-	-0-	36	1	811	2	N	-0-					11
05	930	N	930	-0-	-0-	-0-	4	1	926	2	N	-0-					11
06	919	N	919	-0-	-0-	-0-	4	1	915	2	N	-0-					11
07	956	N	956	-0-	-0-	-0-	69	1	887	2	N	-0-					11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	N	832	-0-	-0-	-0-	22	1	810	2	Y	-0-					8
03	1107	N	1107	-0-	-0-	-0-	32	1	1075	2	Y	-0-					8
04	961	N	961	-0-	-0-	-0-	40	1	921	2	Y	-0-					8
05	983	N	983	-0-	-0-	-0-	5	1	978	2	Y	-0-					8
06	1050	N	870	-0-	-180	-0-	4	1	866	2	Y	-0-					8
07	992	N	860	-0-	-132	-0-	62	1	798	2	Y	-0-					8

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2912	X	1414	-0-	-1498	-0-	38	1	1376	2	Y	-0-					8
03	2604	X	1458	-0-	-1146	-0-	43	1	1415	2	Y	-0-					8
04	2520	X	1404	-0-	-1116	-0-	59	1	1345	2	Y	-0-					8
05	2604	X	1413	-0-	-1191	-0-	7	1	1406	2	Y	-0-					8
06	2490	X	1257	-0-	-1233	-0-	6	1	1251	2	Y	-0-					8
07	1581	X	1432	-0-	-149	-0-	103	1	1329	2	Y	-0-					8

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	600	-0-	-16	-0-	23	1	577	2	N	-0-					8
03	682	N	659	-0-	-23	-0-	27	1	632	2	N	-0-					8
04	630	N	601	-0-	-29	-0-	33	1	568	2	N	-0-					8
05	651	N	615	-0-	-36	-0-	12	1	603	2	N	-0-					8
06	637	N	637	-0-	-0-	-0-	14	1	623	2	N	-0-					8
07	620	N	546	-0-	-74	-0-	51	1	495	2	N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1331	N	1331	-0-	-0-	-0-	36	1	1295	2	Y	-0-					8
03	1429	N	1429	-0-	-0-	-0-	42	1	1387	2	Y	-0-					8
04	1440	N	1388	-0-	-52	-0-	58	1	1330	2	Y	-0-					8
05	1488	N	1461	-0-	-27	-0-	7	1	1454	2	Y	-0-					8
06	1435	N	1435	-0-	-0-	-0-	7	1	1428	2	Y	-0-					8
07	1585	N	1585	-0-	-0-	-0-	114	1	1471	2	Y	-0-					8

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	1542	-0-	-698	-0-	50	1	1492	2	Y	-0-					-0-
03	2284	N	2284	-0-	-0-	-0-	90	1	2194	2	Y	-0-					-0-
04	2490	N	2186	-0-	-304	-0-	89	1	2097	2	Y	-0-					-0-
05	2351	N	2351	-0-	-0-	-0-	83	1	2268	2	Y	-0-					-0-
06	2220	N	2096	-0-	-124	-0-	73	1	2023	2	Y	-0-					-0-
07	2357	N	2357	-0-	-0-	-0-	77	1	2280	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	103	N	103	-0-	-0-	-0-	3	1	99	2	N	1	1	8			-0-
							1	9									
03	301	N	301	-0-	-0-	-0-	9	1	289	2	N	3	3	8			-0-
							3	9									
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
05	124	N	-0-	-0-	-124	-0-					N	1	1	8			-0-
06	665	N	665	-0-	-0-	-0-	3	1	661	2	N	1	1	8			-0-
							1	9									
07	543	N	543	-0-	-0-	-0-	39	1	504	2	N	-0-					-0-

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

02	1691	N	1691	-0-	-0-	-0-	46	1	1645	2	Y	-0-					8
03	1735	N	1735	-0-	-0-	-0-	51	1	1684	2	Y	-0-					8
04	1560	N	1493	-0-	-67	-0-	63	1	1430	2	Y	-0-					8
05	1860	N	1276	-0-	-584	-0-	6	1	1270	2	Y	-0-					8
06	1680	N	1510	-0-	-170	-0-	7	1	1503	2	Y	-0-					8
07	1659	N	1659	-0-	-0-	-0-	119	1	1540	2	Y	-0-					8

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

02	1428	N	1216	-0-	-212	-0-	46	1	1167	2	N	3	3	8			8
							3	9									
03	1457	N	1385	-0-	-72	-0-	57	1	1328	2	N	-0-					8
04	1470	N	1405	-0-	-65	-0-	77	1	1328	2	N	-0-					8
05	1388	N	1388	-0-	-0-	-0-	28	1	1360	2	N	-0-					8
06	1641	N	1641	-0-	-0-	-0-	37	1	1604	2	N	-0-					8
07	1761	N	1761	-0-	-0-	-0-	163	1	1598	2	N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

02	1217	N	1217	-0-	-0-	-0-	40	1	1177	2	Y	-0-					-0-
03	1497	N	1497	-0-	-0-	-0-	59	1	1438	2	Y	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	52	1	1209	2	Y	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	47	1	1288	2	Y	-0-					-0-
06	1440	N	1259	-0-	-181	-0-	44	1	1215	2	Y	-0-					-0-
07	1302	N	983	-0-	-319	-0-	32	1	951	2	Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	524	N	524	-0-	-0-	-0-	17	1	507	2	Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	22	1	531	2	Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	22	1	508	2	Y	-0-					-0-
05	589	N	528	-0-	-61	-0-	19	1	509	2	Y	-0-					-0-
06	540	N	515	-0-	-25	-0-	18	1	497	2	Y	-0-					-0-
07	558	N	519	-0-	-39	-0-	17	1	502	2	Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WORSLEY WELL #: 1 RRCID -> 295028 COMPL. DATE 11/12/2022 TOTAL DEPTH 11217 PERF. 7008 - 7014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84 N	38	-0-	-46	-0-	1	1	37	2	N	-0-					30
03/01 BALANCING DATE STATUS -> -0-																
03	62 N	27	-0-	-35	-0-	1	1	26	2	N	-0-					30
04	60 N	19	-0-	-41	-0-	1	1	18	2	N	-0-					30
05	31 N	8	-0-	-23	-0-	8	2			N	-0-					30
06	74 N	74	-0-	-0-	-0-	74	2			N	-0-					30
07	56 N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					30

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 12/21/2023 TOTAL DEPTH 7700 PERF. 6584 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	485	X	485	-0-	-0-	-0-	13	1	472	2	N	-0-					-0-
03	1117	X	1117	-0-	-0-	-0-	33	1	1084	2	N	-0-					-0-
04	765	X	765	-0-	-0-	-0-	32	1	733	2	N	-0-					-0-
05	194	X	194	-0-	-0-	-0-	1	1	193	2	N	-0-					-0-
06	247	X	247	-0-	-0-	-0-	1	1	246	2	N	-0-					-0-
07	282	X	282	-0-	-0-	-0-	20	1	262	2	N	-0-					-0-

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 09/02/2022 TOTAL DEPTH 9500 PERF. 7868 - 7913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3864	X	3438	-0-	-426	-0-	93	1	3345	2	Y	-0-					3
03	4278	X	3745	-0-	-533	-0-	109	1	3636	2	Y	-0-					3
04	3840	X	3492	-0-	-348	-0-	147	1	3345	2	Y	-0-					3
05	3968	X	3593	-0-	-375	-0-	17	1	3576	2	Y	-0-					3
06	3967	X	3967	-0-	-0-	-0-	18	1	3949	2	Y	-0-					3
07	4139	X	4139	-0-	-0-	-0-	297	1	3842	2	Y	-0-					3

BETTINGER WELL #: 1 RRCID -> 174204 COMPL. DATE 05/08/2015 TOTAL DEPTH 10962 PERF. 7552 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/29/2025

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/20/2026

MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2027	-0-	-185	-0-	410	1	1542	2	N	3	3	8			-0-
							72	5	3	9							
03	2451	N	2451	-0-	-0-	-0-	364	1	1900	2	N	4	4	8			-0-
							183	5	4	9							
04	2130	N	2129	-0-	-1	-0-	389	1	1578	2	N	8	8	8			-0-
							153	5	9	9							
05	2232	N	1639	-0-	-593	-0-	363	1	1140	2	N	9	9	8			-0-
							126	5	10	9							
06	2370	N	1297	-0-	-1073	-0-	79	1	818	2	N	9	9	8			-0-
							390	5	10	9							
07	2201	N	1630	-0-	-571	-0-	758	2	865	5	N	6	6	8			-0-
							7	9									

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

02	2772	X	2772	-0-	-0-	-0-	90	1	2682	2	N	-0-					1
03	3137	X	3137	-0-	-0-	-0-	124	1	3013	2	N	-0-					1
04	3061	X	3061	-0-	-0-	-0-	125	1	2936	2	N	-0-					1
05	3181	X	3181	-0-	-0-	-0-	113	1	3068	2	N	-0-					1
06	3021	X	3021	-0-	-0-	-0-	106	1	2915	2	N	-0-					1
07	3490	X	3490	-0-	-0-	-0-	114	1	3376	2	N	-0-					1

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

02	2688	N	2622	-0-	-66	-0-	436	1	2102	2	N	3	3	8			-0-
							81	5	3	9							
03	3100	N	3105	-0-	5	5	524	1	2499	2	N	4	4	8			-0-
							78	5	4	9							
04	3000	N	3467	-0-	467	472	299	1	2845	2	N	8	8	8			-0-
							314	5	9	9							
05	3100	N	3800	-0-	700	1172	272	1	3148	2	N	16	16	8			-0-
							362	5	18	9							
06	3000	N	3525	-0-	525	1697	2895	2	616	5	N	13	13	8			-0-
							14	9									
07	5602	X	3905	-0-	-1697	-0-	288	1	3235	2	N	13	13	8			-0-
							368	5	14	9							

FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/20/2022 TOTAL DEPTH 11100 PERF. 7328 - 7412

02	1259	N	1259	-0-	-0-	-0-	1182	2	76	5	N	1	1	8			-0-
							1	9									
03	973	N	973	-0-	-0-	-0-	801	2	169	5	N	3	3	8			-0-
							3	9									
04	751	N	751	-0-	-0-	-0-	127	1	446	2	N	8	8	8			-0-
							169	5	9	9							
05	1395	N	787	-0-	-608	-0-	268	1	288	2	N	16	16	8			-0-
							213	5	18	9							
06	930	N	727	-0-	-203	-0-	268	1	249	2	N	13	13	8			-0-
							196	5	14	9							
07	775	N	753	-0-	-22	-0-	311	1	258	2	N	14	14	8			-0-
							169	5	15	9							

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1078	-0-	-210	-0-	35	1	1025	2	N	16	16	8			30
							18	9									
03	1271	N	916	-0-	-355	-0-	36	1	880	2	N	-0-					30
04	1230	N	482	-0-	-748	-0-	20	1	462	2	N	-0-					30
05	1209	N	343	-0-	-866	-0-	12	1	331	2	N	-0-					30
06	1023	N	1023	-0-	-0-	-0-	36	1	987	2	N	-0-					30
07	1385	N	1385	-0-	-0-	-0-	45	1	1340	2	N	-0-					30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	650	X	650	-0-	-0-	-0-	186	1	447	2	N	15	15	8			-0-
							17	9									
03	85	X	85	-0-	-0-	-0-	4	1	77	2	N	4	4	8			-0-
							4	9									
04	582	X	582	-0-	-0-	-0-	125	1	456	2	N	1	1	8			-0-
							1	9									
05	2390	X	2390	-0-	-0-	-0-	539	1	1839	2	N	11	11	8			-0-
							12	9									
06	3064	X	3064	-0-	-0-	-0-	567	1	2488	2	N	8	8	8			-0-
							9	9									
07	6782	X	6782	-0-	-0-	-0-	777	1	5913	2	N	84	84	8			-0-
							92	9									

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/27/2022 TOTAL DEPTH 11164 PERF. 7261 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	62	-0-	-246	-0-	2	1	56	2	Y	4	4	8			-0-
							4	9									
03	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
04	840	N	1	-0-	-839	-0-	1	2			Y	-0-					-0-
05	62	N	29	-0-	-33	-0-	1	1	28	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-

MAGGIE B. BROWN WELL #: 5 RRCID -> 294442 COMPL. DATE 10/28/2022 TOTAL DEPTH 10950 PERF. 7313 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	X	56	-0-	-0-	-0-	2	1	54	2	N	-0-					-0-
03	31	X	21	-0-	-10	-0-	1	1	20	2	N	-0-					-0-
04	30	X	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	80	X	80	-0-	-0-	-0-	3	1	77	2	N	-0-					-0-
06	146	X	146	-0-	-0-	-0-	5	1	141	2	N	-0-					-0-
07	149	X	149	-0-	-0-	-0-	5	1	144	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 294444 COMPL. DATE 09/02/2022 TOTAL DEPTH 11480 PERF.10925 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		29	-0-	29	29	1	1	28	2	N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	29					N	-0-					-0-
04	29	X	-0-	-0-	-29	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LITTLE, W. P. WELL #: 4 RRCID -> 294670 COMPL. DATE 11/11/2022 TOTAL DEPTH 11200 PERF. 7380 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3836	X	3136	-0-	-700	-0-	100	1	2959	2	N	70	70	8			-0-
							77	9									
03	4247	X	3438	-0-	-809	-0-	134	1	3249	2	N	50	50	8			-0-
							55	9									
04	4110	X	3205	-0-	-905	-0-	130	1	3052	2	N	21	21	8			-0-
							23	9									
05	3503	X	3233	-0-	-270	-0-	114	1	3105	2	N	13	13	8			-0-
							14	9									
06	3557	X	3557	-0-	-0-	-0-	124	1	3423	2	N	9	9	8			-0-
							10	9									
07	3472	X	3331	-0-	-141	-0-	108	1	3222	2	N	1	1	8			-0-
							1	9									

LITTLE, W. P. WELL #: 5 RRCID -> 295263 COMPL. DATE 12/05/2022 TOTAL DEPTH 11222 PERF. 7305 - 7453

02	1512	N	1425	-0-	-87	-0-	46	1	1379	2	N	-0-					-0-
03	1643	N	1519	-0-	-124	-0-	60	1	1459	2	N	-0-					-0-
04	1590	N	1372	-0-	-218	-0-	56	1	1316	2	N	-0-					-0-
05	1581	N	1408	-0-	-173	-0-	50	1	1358	2	N	-0-					-0-
06	1470	N	1381	-0-	-89	-0-	48	1	1333	2	N	-0-					-0-
07	1426	N	1364	-0-	-62	-0-	44	1	1320	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					32

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-		-0-	-0-	623	2			N	-0-					133
03	310	N	217	-0-		-93	-0-	217	2			N	-0-					133
04	300	N	157	-0-		-143	-0-	157	2			N	-0-					133
05	310	N	133	-0-		-177	-0-	133	2			N	-0-					133
06	210	N	190	-0-		-20	-0-	190	2			N	-0-					133
07	155	N	105	-0-		-50	-0-	105	2			N	-0-					133

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					112
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					112
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					112
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					112
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					112
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					112

SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					87
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					87
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	NO RPT	-0-	-0-	140					N	NO RPT					8
03	0	X	NO RPT	-0-	-0-	140					N	NO RPT					8
04	0	X	NO RPT	-0-	-0-	140					N	NO RPT					8
05	T. A.		NO RPT	-0-	-0-	140					N	NO RPT					8
06	T. A.		NO RPT	-0-	-0-	140					N	NO RPT					8
07	T. A.		NO RPT	-0-	-0-	140					N	NO RPT					8

LODESTONE OPERATING, INC. 100710
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	1065	-0-	1065	1708	1064	2	1	9	Y	1	1	8			10
03		14B2 EXT	771	-0-	771	2479	769	2	2	9	Y	2	2	8			10
04		14B2 EXT	567	-0-	567	3046	567	2			Y	-0-					10
05	3726	X	680	-0-	-3046	-0-	680	2			Y	-0-					10
06	652	X	652	-0-	-0-	-0-	652	2			Y	-0-					10
07	589	N	540	-0-	-49	-0-	540	2			Y	-0-					10

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2595	N	2595	-0-	-0-	-0-	2595	2			Y	-0-					74
03	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					74
04	1319	N	1319	-0-	-0-	-0-	1319	2			Y	-0-					74
05	1911	N	1911	-0-	-0-	-0-	1911	2			Y	-0-					74
06	2533	N	2533	-0-	-0-	-0-	2533	2			Y	-0-					74
07	3100	N	3227	-0-	127	127	3227	2			Y	-0-					74

CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					13
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	674	N	674	-0-	-0-	-0-	588	2	86	9	Y	78	187	1			15
03	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					15
04	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					15
05	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					15
06	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					15
07	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					15

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1302	N	1302	-0-	-0-	-0-	1302	2			Y	-0-					51
03	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					51
04	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					51
05	1585	N	1585	-0-	-0-	-0-	1585	2			Y	-0-					51
06	840	N	759	-0-	-81	-0-	759	2			Y	-0-					51
07	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					51

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2714	N	2714	-0-	-0-	-0-	2714	2			N	-0-					177
03	2442	N	2442	-0-	-0-	-0-	2409	2	33	9	N	30	193	1			14
04	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					14
05	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					14
06	2810	N	2810	-0-	-0-	-0-	2601	2	209	9	N	190	190	1			14
07	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					14

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

02	14B2 EXT	1123	-0-	1123	1123	1123	2			Y	-0-					11
03	14B2 EXT	1151	-0-	1151	2274	1151	2			Y	-0-					11
04	14B2 EXT	927	-0-	927	3201	927	2			Y	-0-					11
05	4115 X	914	-0-	-3201	-0-	914	2			Y	-0-					11
06	280 X	280	-0-	-0-	-0-	280	2			Y	-0-					11
07	961 N	101	-0-	-860	-0-	101	2			Y	-0-					11

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

02	14B2 EXT	5900	-0-	5900	8702	5900	2			Y	-0-					29
03	14B2 EXT	2910	-0-	2910	11612	2910	2			Y	-0-					29
04	14B2 EXT	1418	-0-	1418	13030	1418	2			Y	-0-					29
05	14892 X	1862	-0-	-13030	-0-	1862	2			Y	-0-					29
06	2081 X	2081	-0-	-0-	-0-	2081	2			Y	-0-					29
07	3100 X	1774	-0-	-1326	-0-	1774	2			Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					37
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					37

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

02	2800 N	3468	-0-	668	668	3468	2			Y	-0-					43
03	3100 N	4108	-0-	1008	1676	4108	2			Y	-0-					43
04	3000 N	3907	-0-	907	2583	3907	2			Y	-0-					43
05	2583 N	-0-	-0-	-2583	-0-					Y	-0-					43
06	90 X	-0-	-0-	-90	-0-					Y	-0-					43
07	150 X	150	-0-	-0-	-0-	150	2			Y	-0-					43

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

02	0 N	-0-	-0-	-0-	-0-					N	-0-					7
03	0 N	-0-	-0-	-0-	-0-					N	-0-					7
04	0 N	-0-	-0-	-0-	-0-					N	-0-					7
05	0 N	-0-	-0-	-0-	-0-					N	-0-					7
06	0 N	-0-	-0-	-0-	-0-					N	-0-					7
07	0 N	-0-	-0-	-0-	-0-					N	-0-					7

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	84	N	60	-0-	-24	-0-	2	1	58	2	N	-0-			-0-
03	93	N	70	-0-	-23	-0-	3	1	67	2	N	-0-			-0-
04	120	N	99	-0-	-21	-0-	4	1	95	2	N	-0-			-0-
05	87	N	87	-0-	-0-	-0-	3	1	84	2	N	-0-			-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	2	N	-0-			-0-
07	93	N	83	-0-	-10	-0-	3	1	80	2	N	-0-			-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

02	1512	N	1423	-0-	-89	-0-	46	1	1377	2	N	-0-			-0-
03	1612	N	1545	-0-	-67	-0-	61	1	1484	2	N	-0-			-0-
04	1590	N	1488	-0-	-102	-0-	61	1	1427	2	N	-0-			-0-
05	1581	N	1522	-0-	-59	-0-	54	1	1468	2	N	-0-			-0-
06	1500	N	1451	-0-	-49	-0-	51	1	1400	2	N	-0-			-0-
07	1550	N	1533	-0-	-17	-0-	50	1	1483	2	N	-0-			-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

02	2800	N	2815	-0-	15	354	92	1	2723	2	N	-0-			-0-
03	3100	N	2991	-0-	-109	245	118	1	2873	2	N	-0-			-0-
04	2832	X	2587	-0-	-245	-0-	106	1	2481	2	N	-0-			-0-
05	2766	X	2766	-0-	-0-	-0-	98	1	2668	2	N	-0-			-0-
06	2640	X	2379	-0-	-261	-0-	83	1	2296	2	N	-0-			-0-
07	2728	X	2523	-0-	-205	-0-	82	1	2441	2	N	-0-			-0-

STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

02	233	N	233	-0-	-0-	-0-	8	1	225	2	N	-0-			-0-
03	273	N	273	-0-	-0-	-0-	11	1	262	2	N	-0-			-0-
04	272	N	272	-0-	-0-	-0-	11	1	261	2	N	-0-			-0-
05	282	N	282	-0-	-0-	-0-	10	1	272	2	N	-0-			-0-
06	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-			-0-
07	286	N	286	-0-	-0-	-0-	9	1	277	2	N	-0-			-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

02	704	N	704	-0-	-0-	-0-	23	1	681	2	N	-0-			-0-
03	795	N	795	-0-	-0-	-0-	31	1	764	2	N	-0-			-0-
04	775	N	775	-0-	-0-	-0-	32	1	743	2	N	-0-			-0-
05	744	N	681	-0-	-63	-0-	24	1	657	2	N	-0-			-0-
06	777	N	777	-0-	-0-	-0-	27	1	750	2	N	-0-			-0-
07	835	N	835	-0-	-0-	-0-	27	1	808	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	464	-0-	-12	-0-	15	1	449	2	Y	-0-					-0-
03	527	N	516	-0-	-11	-0-	20	1	496	2	Y	-0-					-0-
04	510	N	496	-0-	-14	-0-	20	1	476	2	Y	-0-					-0-
05	527	N	511	-0-	-16	-0-	18	1	493	2	Y	-0-					-0-
06	510	N	494	-0-	-16	-0-	17	1	477	2	Y	-0-					-0-
07	527	N	508	-0-	-19	-0-	17	1	491	2	Y	-0-					-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1107	N	1107	-0-	-0-	-0-	36	1	1071	2	Y	-0-					-0-
03	1913	N	1913	-0-	-0-	-0-	76	1	1837	2	Y	-0-					-0-
04	1440	N	1440	-0-	-0-	-0-	59	1	1381	2	Y	-0-					-0-
05	1361	N	1361	-0-	-0-	-0-	48	1	1313	2	Y	-0-					-0-
06	1257	N	1257	-0-	-0-	-0-	44	1	1213	2	Y	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	41	1	1214	2	Y	-0-					-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1175	-0-	-141	-0-	38	1	1137	2	N	-0-					-0-
03	1983	N	1983	-0-	-0-	-0-	78	1	1905	2	N	-0-					-0-
04	1918	N	1918	-0-	-0-	-0-	78	1	1840	2	N	-0-					-0-
05	1960	N	1960	-0-	-0-	-0-	70	1	1890	2	N	-0-					-0-
06	1863	N	1863	-0-	-0-	-0-	65	1	1798	2	N	-0-					-0-
07	1717	N	1717	-0-	-0-	-0-	56	1	1661	2	N	-0-					-0-

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	834	N	834	-0-	-0-	-0-	27	1	807	2	N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	37	1	895	2	N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	36	1	857	2	N	-0-					-0-
05	941	N	941	-0-	-0-	-0-	33	1	908	2	N	-0-					-0-
06	916	N	916	-0-	-0-	-0-	32	1	884	2	N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	31	1	932	2	N	-0-					-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	139	-0-	-1	-0-	5	1	134	2	Y	-0-					-0-
03	166	N	166	-0-	-0-	-0-	7	1	159	2	Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	7	1	161	2	Y	-0-					-0-
05	155	N	104	-0-	-51	-0-	4	1	100	2	Y	-0-					-0-
06	165	N	165	-0-	-0-	-0-	6	1	159	2	Y	-0-					-0-
07	186	N	160	-0-	-26	-0-	5	1	155	2	Y	-0-					-0-

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	304	N	304	-0-	-0-	-0-	10	1	294	2	N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	13	1	317	2	N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	13	1	302	2	N	-0-					-0-
05	321	N	321	-0-	-0-	-0-	11	1	310	2	N	-0-					-0-
06	312	N	312	-0-	-0-	-0-	11	1	301	2	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	11	1	317	2	N	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1477	-0-	-35	-0-	48	1	1429	2	N	-0-					-0-
03	1643	N	1587	-0-	-56	-0-	63	1	1524	2	N	-0-					-0-
04	1560	N	1536	-0-	-24	-0-	63	1	1473	2	N	-0-					-0-
05	1643	N	1544	-0-	-99	-0-	55	1	1489	2	N	-0-					-0-
06	1530	N	1487	-0-	-43	-0-	52	1	1435	2	N	-0-					-0-
07	1581	N	1501	-0-	-80	-0-	49	1	1452	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2143	N	2143	-0-	-0-	-0-	70	1	2073	2	N	-0-					-0-
03	2346	N	2346	-0-	-0-	-0-	93	1	2253	2	N	-0-					-0-
04	2337	N	2337	-0-	-0-	-0-	95	1	2242	2	N	-0-					-0-
05	2372	N	2372	-0-	-0-	-0-	84	1	2288	2	N	-0-					-0-
06	2276	N	2276	-0-	-0-	-0-	80	1	2196	2	N	-0-					-0-
07	2483	N	2483	-0-	-0-	-0-	81	1	2402	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	130	-0-	-10	-0-	4	1	126	2	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	6	1	153	2	N	-0-					-0-
04	150	N	149	-0-	-1	-0-	6	1	143	2	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	5	1	132	2	N	-0-					-0-
06	150	N	136	-0-	-14	-0-	5	1	131	2	N	-0-					-0-
07	155	N	140	-0-	-15	-0-	5	1	135	2	N	-0-					-0-

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	913	X	913	-0-	-0-	-0-	30	1	883	2	Y	-0-					-0-
03	1147	X	1028	-0-	-119	-0-	41	1	987	2	Y	-0-					-0-
04	1110	X	1090	-0-	-20	-0-	45	1	1045	2	Y	-0-					-0-
05	1147	X	960	-0-	-187	-0-	34	1	926	2	Y	-0-					-0-
06	990	X	818	-0-	-172	-0-	29	1	789	2	Y	-0-					-0-
07	1116	X	851	-0-	-265	-0-	28	1	823	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	17	-0-	-11	-0-	1	1	16	2	Y	-0-					-0-
03	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	299	N	299	-0-	-0-	-0-	10	1	289	2	N	-0-					-0-
03	403	N	324	-0-	-79	-0-	13	1	311	2	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	17	1	391	2	N	-0-					-0-
05	341	N	314	-0-	-27	-0-	11	1	303	2	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	11	1	302	2	N	-0-					-0-
07	434	N	298	-0-	-136	-0-	10	1	288	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	523	N	523	-0-	-0-	-0-	17	1	506	2	N	-0-					-0-
03	589	N	582	-0-	-7	-0-	23	1	559	2	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	24	1	564	2	N	-0-					-0-
05	589	N	582	-0-	-7	-0-	21	1	561	2	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	20	1	555	2	N	-0-					-0-
07	620	N	610	-0-	-10	-0-	20	1	590	2	N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	943	-0-	-37	-0-	31	1	912	2	Y	-0-					-0-
03	1085	N	1043	-0-	-42	-0-	41	1	1002	2	Y	-0-					-0-
04	1020	N	971	-0-	-49	-0-	40	1	931	2	Y	-0-					-0-
05	1054	N	994	-0-	-60	-0-	35	1	959	2	Y	-0-					-0-
06	1020	N	960	-0-	-60	-0-	34	1	926	2	Y	-0-					-0-
07	992	N	989	-0-	-3	-0-	32	1	957	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1658	-0-	-190	-0-	54	1	1604	2	Y	-0-					-0-
03	2154	N	2154	-0-	-0-	-0-	85	1	2069	2	Y	-0-					-0-
04	1969	N	1969	-0-	-0-	-0-	80	1	1889	2	Y	-0-					-0-
05	2010	N	2010	-0-	-0-	-0-	71	1	1939	2	Y	-0-					-0-
06	2070	N	1815	-0-	-255	-0-	63	1	1752	2	Y	-0-					-0-
07	2112	N	2112	-0-	-0-	-0-	69	1	2043	2	Y	-0-					-0-

TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	79	1	572	2	N	33	3	8			130
							36	9									
03	806	N	718	-0-	-88	-0-	85	1	629	2	N	4					134
							4	9									
04	690	N	679	-0-	-11	-0-	66	1	588	2	N	23	75	1			82
							25	9									
05	775	N	642	-0-	-133	-0-	103	1	538	2	N	1	1	8			82
							1	9									
06	690	N	686	-0-	-4	-0-	160	1	512	2	N	13					95
							14	9									
07	736	N	736	-0-	-0-	-0-	284	1	437	2	N	14					109
							15	9									

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	300	-0-	-36	-0-	10	1	290	2	N	-0-					-0-
03	341	N	336	-0-	-5	-0-	13	1	323	2	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	13	1	304	2	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	12	1	327	2	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	12	1	331	2	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	12	1	345	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1438	N	1438	-0-	-0-	-0-	47	1	1391	2	N	-0-					-0-
03	1548	N	1548	-0-	-0-	-0-	61	1	1487	2	N	-0-					-0-
04	1526	N	1526	-0-	-0-	-0-	62	1	1464	2	N	-0-					-0-
05	1569	N	1569	-0-	-0-	-0-	56	1	1513	2	N	-0-					-0-
06	1511	N	1511	-0-	-0-	-0-	53	1	1458	2	N	-0-					-0-
07	1618	N	1618	-0-	-0-	-0-	53	1	1565	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	868	-0-	-0-	-0-	28	1	840	2	Y	-0-					-0-
03	1346	N	1346	-0-	-0-	-0-	53	1	1293	2	Y	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	50	1	1169	2	Y	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	42	1	1142	2	Y	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	38	1	1044	2	Y	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	40	1	1175	2	Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	426	-0-	-22	-0-	14	1	412	2	Y	-0-					-0-
03	527	N	498	-0-	-29	-0-	20	1	478	2	Y	-0-					-0-
04	478	N	478	-0-	-0-	-0-	20	1	458	2	Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	17	1	468	2	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	16	1	448	2	Y	-0-					-0-
07	496	N	466	-0-	-30	-0-	15	1	451	2	Y	-0-					-0-

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3074	-0-	274	274	127 2	1 9	2945	2	Y	2	2	8			-0-
03	2995	N	2721	-0-	-274	-0-	137 1	1 9	2583	2	Y	1	1	8			-0-
04	2210	X	2210	-0-	-0-	-0-	119	1	2091	2	Y	-0-					-0-
05	2232	X	1308	-0-	-924	-0-	76	1	1232	2	Y	-0-					-0-
06	2187	X	2187	-0-	-0-	-0-	105	1	2082	2	Y	-0-					-0-
07	3132	X	3132	-0-	-0-	-0-	132	1	3000	2	Y	-0-					-0-

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	7	1	194	2	N	-0-					-0-
03	738	N	738	-0-	-0-	-0-	29	1	709	2	N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	29	1	673	2	N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	24	1	652	2	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	18	1	510	2	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	18	1	520	2	N	-0-					-0-

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	522	-0-	-290	-0-	17	1	505	2	Y	-0-					-0-
03	775	N	488	-0-	-287	-0-	19	1	469	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	20	1	481	2	Y	-0-					-0-
05	589	N	505	-0-	-84	-0-	18	1	487	2	Y	-0-					-0-
06	480	N	278	-0-	-202	-0-	10	1	268	2	Y	-0-					-0-
07	527	N	246	-0-	-281	-0-	8	1	238	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2390	N	2390	-0-	-0-	-0-	78	1	2312	2	Y	-0-					-0-
03	2490	N	2490	-0-	-0-	-0-	99	1	2391	2	Y	-0-					-0-
04	2284	N	2284	-0-	-0-	-0-	93	1	2191	2	Y	-0-					-0-
05	2635	N	2379	-0-	-256	-0-	84	1	2295	2	Y	-0-					-0-
06	2400	N	2254	-0-	-146	-0-	79	1	2175	2	Y	-0-					-0-
07	2356	N	2285	-0-	-71	-0-	74	1	2211	2	Y	-0-					-0-

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	981	-0-	-139	-0-	32	1	949	2	N	-0-					-0-
03	1085	N	499	-0-	-586	-0-	20	1	479	2	N	-0-					-0-
04	1080	N	11	-0-	-1069	-0-	11	2			N	-0-					-0-
05	1085	N	295	-0-	-790	-0-	10	1	285	2	N	-0-					-0-
06	2257	N	2257	-0-	-0-	-0-	79	1	2178	2	N	-0-					-0-
07	1683	N	1683	-0-	-0-	-0-	55	1	1628	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

02	196	N	195	-0-	-1	-0-	6	1	189	2	N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	9	1	208	2	N	-0-			-0-
04	210	N	206	-0-	-4	-0-	8	1	198	2	N	-0-			-0-
05	217	N	214	-0-	-3	-0-	8	1	206	2	N	-0-			-0-
06	210	N	208	-0-	-2	-0-	7	1	201	2	N	-0-			-0-
07	217	N	217	-0-	-0-	-0-	7	1	210	2	N	-0-			-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

02	644	N	601	-0-	-43	-0-	20	1	581	2	Y	-0-			-0-
03	713	N	685	-0-	-28	-0-	27	1	658	2	Y	-0-			-0-
04	660	N	656	-0-	-4	-0-	27	1	629	2	Y	-0-			-0-
05	665	N	665	-0-	-0-	-0-	24	1	641	2	Y	-0-			-0-
06	660	N	601	-0-	-59	-0-	21	1	580	2	Y	-0-			-0-
07	684	N	684	-0-	-0-	-0-	22	1	662	2	Y	-0-			-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

02	560	N	537	-0-	-23	-0-	17	1	520	2	Y	-0-			-0-
03	595	N	595	-0-	-0-	-0-	24	1	571	2	Y	-0-			-0-
04	571	N	571	-0-	-0-	-0-	23	1	548	2	Y	-0-			-0-
05	589	N	586	-0-	-3	-0-	21	1	565	2	Y	-0-			-0-
06	570	N	549	-0-	-21	-0-	19	1	530	2	Y	-0-			-0-
07	589	N	565	-0-	-24	-0-	18	1	547	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

02	1461	N	1461	-0-	-0-	-0-	48	1	1413	2	N	-0-			-0-
03	1240	N	1044	-0-	-196	-0-	41	1	1003	2	N	-0-			-0-
04	1200	N	922	-0-	-278	-0-	38	1	884	2	N	-0-			-0-
05	1240	N	989	-0-	-251	-0-	35	1	954	2	N	-0-			-0-
06	1020	N	972	-0-	-48	-0-	34	1	938	2	N	-0-			-0-
07	1021	N	1021	-0-	-0-	-0-	33	1	988	2	N	-0-			-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

02	1428	N	1385	-0-	-43	-0-	45	1	1340	2	N	-0-			-0-
03	1430	N	1430	-0-	-0-	-0-	57	1	1373	2	N	-0-			-0-
04	1830	N	1830	-0-	-0-	-0-	75	1	1755	2	N	-0-			-0-
05	1519	N	1188	-0-	-331	-0-	42	1	1146	2	N	-0-			-0-
06	1380	N	1342	-0-	-38	-0-	47	1	1295	2	N	-0-			-0-
07	1891	N	1553	-0-	-338	-0-	51	1	1502	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1447	N	1447	-0-	-0-	-0-	47	1	1400	2	N	-0-			-0-
03	1185	N	1185	-0-	-0-	-0-	47	1	1138	2	N	-0-			-0-
04	1416	N	1416	-0-	-0-	-0-	58	1	1358	2	N	-0-			-0-
05	1513	N	1513	-0-	-0-	-0-	54	1	1459	2	N	-0-			-0-
06	1710	N	1710	-0-	-0-	-0-	60	1	1650	2	N	-0-			-0-
07	1581	N	1581	-0-	-0-	-0-	51	1	1530	2	N	-0-			-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

02	392	N	359	-0-	-33	-0-	12	1	347	2	N	-0-			-0-
03	403	N	399	-0-	-4	-0-	16	1	383	2	N	-0-			-0-
04	420	N	383	-0-	-37	-0-	16	1	367	2	N	-0-			-0-
05	403	N	381	-0-	-22	-0-	14	1	367	2	N	-0-			-0-
06	390	N	341	-0-	-49	-0-	12	1	329	2	N	-0-			-0-
07	403	N	355	-0-	-48	-0-	12	1	343	2	N	-0-			-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

02	644	N	607	-0-	-37	-0-	20	1	587	2	N	-0-			-0-
03	713	N	681	-0-	-32	-0-	27	1	654	2	N	-0-			-0-
04	660	N	660	-0-	-0-	-0-	27	1	633	2	N	-0-			-0-
05	682	N	679	-0-	-3	-0-	24	1	655	2	N	-0-			-0-
06	665	N	665	-0-	-0-	-0-	23	1	642	2	N	-0-			-0-
07	690	N	690	-0-	-0-	-0-	22	1	668	2	N	-0-			-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

02	588	N	494	-0-	-94	-0-	16	1	478	2	Y	-0-			-0-
03	651	N	587	-0-	-64	-0-	23	1	564	2	Y	-0-			-0-
04	630	N	315	-0-	-315	-0-	13	1	302	2	Y	-0-			-0-
05	638	N	638	-0-	-0-	-0-	23	1	615	2	Y	-0-			-0-
06	633	N	633	-0-	-0-	-0-	22	1	611	2	Y	-0-			-0-
07	651	N	651	-0-	-0-	-0-	21	1	630	2	Y	-0-			-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	-0-	-0-	-588	-0-					N	-0-					-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	247	N	247	-0-	-0-	-0-	9	1	238	2	N	-0-					-0-
06	1204	N	1204	-0-	-0-	-0-	42	1	1162	2	N	-0-					-0-
07	718	N	718	-0-	-0-	-0-	23	1	695	2	N	-0-					-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	363	-0-	-85	-0-	12	1	351	2	Y	-0-					-0-
03	496	N	462	-0-	-34	-0-	18	1	444	2	Y	-0-					-0-
04	450	N	424	-0-	-26	-0-	17	1	407	2	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	17	1	464	2	Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	16	1	449	2	Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	16	1	461	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2232	N	2232	-0-	-0-	-0-	73	1	2159	2	N	-0-					-0-
03	2575	N	2575	-0-	-0-	-0-	102	1	2473	2	N	-0-					-0-
04	2388	N	2388	-0-	-0-	-0-	98	1	2290	2	N	-0-					-0-
05	2519	N	2519	-0-	-0-	-0-	89	1	2430	2	N	-0-					-0-
06	1791	N	1791	-0-	-0-	-0-	63	1	1728	2	N	-0-					-0-
07	2697	N	2697	-0-	-0-	-0-	88	1	2609	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	150	N	150	-0-	-0-	-0-	5	1	145	2	N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	3	1	85	2	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	3	1	72	2	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	3	1	74	2	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	2	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	3	1	80	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1094	N	1094	-0-	-0-	-0-	36	1	1055	2	Y	3	3	8			-0-
							3	9									
03	1252	N	1252	-0-	-0-	-0-	49	1	1201	2	Y	2	2	8			-0-
							2	9									
04	1140	N	819	-0-	-321	-0-	33	1	785	2	Y	1	1	8			-0-
							1	9									
05	1209	N	559	-0-	-650	-0-	20	1	539	2	Y	-0-					-0-
06	1170	N	467	-0-	-703	-0-	16	1	451	2	Y	-0-					-0-
07	837	N	258	-0-	-579	-0-	8	1	250	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	321	-0-	-15	-0-	10	1	308	2	Y	3	3	8			20
							3	9									
03	372	N	349	-0-	-23	-0-	14	1	335	2	Y	-0-					20
04	480	N	290	-0-	-190	-0-	12	1	278	2	Y	-0-					20
05	341	N	327	-0-	-14	-0-	12	1	315	2	Y	-0-					20
06	330	N	308	-0-	-22	-0-	11	1	297	2	Y	-0-					20
07	453	N	453	-0-	-0-	-0-	15	1	438	2	Y	-0-					20

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	806	N	806	-0-	-0-	-0-	26	1	780	2	Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	2	1	51	2	Y	1	1	8			-0-
							1	9									
04	382	N	382	-0-	-0-	-0-	16	1	366	2	Y	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	43	1	1158	2	Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	28	1	770	2	Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	24	1	703	2	Y	-0-					-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

02	1988	N	1910	-0-	-78	-0-	62	1	1848	2	Y	-0-					-0-
03	2139	N	1994	-0-	-145	-0-	79	1	1915	2	Y	-0-					-0-
04	2040	N	1888	-0-	-152	-0-	77	1	1811	2	Y	-0-					-0-
05	2108	N	2051	-0-	-57	-0-	73	1	1978	2	Y	-0-					-0-
06	1952	N	1952	-0-	-0-	-0-	68	1	1884	2	Y	-0-					-0-
07	1953	N	1792	-0-	-161	-0-	58	1	1733	2	Y	1	1	8			-0-
							1	9									

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

02	196	N	172	-0-	-24	-0-	6	1	166	2	N	-0-					-0-
03	186	N	180	-0-	-6	-0-	7	1	173	2	N	-0-					-0-
04	210	N	162	-0-	-48	-0-	7	1	155	2	N	-0-					-0-
05	186	N	148	-0-	-38	-0-	5	1	143	2	N	-0-					-0-
06	180	N	134	-0-	-46	-0-	5	1	129	2	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	5	1	153	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

02	1974	X	1974	-0-	-0-	-0-	64	1	1910	2	N	-0-					-0-
03	2781	X	2781	-0-	-0-	-0-	110	1	2671	2	N	-0-					-0-
04	3098	X	3098	-0-	-0-	-0-	127	1	2971	2	N	-0-					-0-
05	2925	X	2925	-0-	-0-	-0-	104	1	2821	2	N	-0-					-0-
06	2013	X	2013	-0-	-0-	-0-	70	1	1943	2	N	-0-					-0-
07	3057	X	3057	-0-	-0-	-0-	100	1	2957	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

02	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-					-0-
03	93	N	53	-0-	-40	-0-	2	1	51	2	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	2	1	58	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

02	1148	N	968	-0-	-180	-0-	31	1	936	2	Y	1	1	8			-0-
							1	9									
03	1327	N	1327	-0-	-0-	-0-	53	1	1274	2	Y	-0-					-0-
04	1233	N	1233	-0-	-0-	-0-	50	1	1183	2	Y	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	53	1	1455	2	Y	-0-					-0-
06	1936	N	1936	-0-	-0-	-0-	68	1	1868	2	Y	-0-					-0-
07	1271	N	981	-0-	-290	-0-	32	1	949	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	101	N	101	-0-	-0-	-0-	3	1	98	2	N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	4	1	107	2	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	4	1	108	2	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	4	1	108	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	121	N	121	-0-	-0-	-0-	4	1	117	2	Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
05	124	N	16	-0-	-108	-0-	1	1	15	2	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2362	N	2362	-0-	-0-	-0-	77 1	1 9	2284	2	N	1	1	8			-0-
03	2611	N	2611	-0-	-0-	-0-	103 1	1 9	2507	2	N	1	1	8			-0-
04	2550	N	1444	-0-	-1106	-0-	59	1	1385	2	N	-0-					-0-
05	2928	N	2928	-0-	-0-	-0-	104	1	2824	2	N	-0-					-0-
06	2679	N	2679	-0-	-0-	-0-	94	1	2585	2	N	-0-					-0-
07	2699	N	2699	-0-	-0-	-0-	88	1	2611	2	N	-0-					-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	784	-0-	-84	-0-	26	1	758	2	Y	-0-					-0-
03	930	N	861	-0-	-69	-0-	34	1	827	2	Y	-0-					-0-
04	840	N	831	-0-	-9	-0-	34	1	797	2	Y	-0-					-0-
05	868	N	858	-0-	-10	-0-	30	1	828	2	Y	-0-					-0-
06	840	N	831	-0-	-9	-0-	29	1	802	2	Y	-0-					-0-
07	868	N	862	-0-	-6	-0-	28	1	834	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	298	N	298	-0-	-0-	-0-	10	1	288	2	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	8	1	188	2	Y	-0-					-0-
04	360	N	264	-0-	-96	-0-	11	1	253	2	Y	-0-					-0-
05	371	N	371	-0-	-0-	-0-	13	1	358	2	Y	-0-					-0-
06	180	N	119	-0-	-61	-0-	4	1	115	2	Y	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	592	N	592	-0-	-0-	-0-	19	1	573	2	Y	-0-					-0-
03	676	N	676	-0-	-0-	-0-	27	1	649	2	Y	-0-					-0-
04	666	N	666	-0-	-0-	-0-	27	1	639	2	Y	-0-					-0-
05	710	N	710	-0-	-0-	-0-	25	1	685	2	Y	-0-					-0-
06	816	N	816	-0-	-0-	-0-	29	1	787	2	Y	-0-					-0-
07	1276	N	1276	-0-	-0-	-0-	42	1	1234	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

02	1643	N	1643	-0-	-0-	-0-	53	1	1588	2	Y	2	2	8			3
							2	9									
03	1798	N	1786	-0-	-12	-0-	71	1	1714	2	Y	1	1	8			3
							1	9									
04	1659	N	1659	-0-	-0-	-0-	68	1	1591	2	Y	-0-					3
05	1829	N	1724	-0-	-105	-0-	61	1	1663	2	Y	-0-					3
06	1740	N	1633	-0-	-107	-0-	57	1	1576	2	Y	-0-					3
07	1705	N	1660	-0-	-45	-0-	54	1	1606	2	Y	-0-					3

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

02	420	N	402	-0-	-18	-0-	13	1	389	2	Y	-0-					-0-
03	441	N	441	-0-	-0-	-0-	17	1	424	2	Y	-0-					-0-
04	450	N	431	-0-	-19	-0-	18	1	413	2	Y	-0-					-0-
05	436	N	436	-0-	-0-	-0-	15	1	421	2	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	15	1	413	2	Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	14	1	427	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

02	2744	X	2484	-0-	-260	-0-	81	1	2393	2	Y	9	9	8			-0-
							10	9									
03	2976	X	2710	-0-	-266	-0-	107	1	2595	2	Y	7	7	8			-0-
							8	9									
04	2820	X	2565	-0-	-255	-0-	105	1	2457	2	Y	3	3	8			-0-
							3	9									
05	2852	X	2630	-0-	-222	-0-	93	1	2535	2	Y	2	2	8			-0-
							2	9									
06	2670	X	2508	-0-	-162	-0-	88	1	2419	2	Y	1	1	8			-0-
							1	9									
07	2759	X	2594	-0-	-165	-0-	84	1	2510	2	Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

02	1318	N	1318	-0-	-0-	-0-	43	1	1274	2	Y	1	1	8			-0-
							1	9									
03	1489	N	1489	-0-	-0-	-0-	59	1	1429	2	Y	1	1	8			-0-
							1	9									
04	1438	N	1438	-0-	-0-	-0-	59	1	1379	2	Y	-0-					-0-
05	1503	N	1503	-0-	-0-	-0-	53	1	1450	2	Y	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	50	1	1393	2	Y	-0-					-0-
07	1566	N	1566	-0-	-0-	-0-	51	1	1515	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

02	1358	N	1358	-0-	-0-	-0-	44	1	1314	2	N	-0-					-0-
03	1597	N	1597	-0-	-0-	-0-	63	1	1534	2	N	-0-					-0-
04	1461	N	1461	-0-	-0-	-0-	60	1	1401	2	N	-0-					-0-
05	1519	N	1518	-0-	-1	-0-	54	1	1464	2	N	-0-					-0-
06	1560	N	1215	-0-	-345	-0-	42	1	1173	2	N	-0-					-0-
07	1519	N	690	-0-	-829	-0-	22	1	668	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1451	N	1451	-0-	-0-	-0-	47	1	1404	2	N	-0-					-0-
03	1505	N	1505	-0-	-0-	-0-	60	1	1445	2	N	-0-					-0-
04	1470	N	922	-0-	-548	-0-	38	1	884	2	N	-0-					-0-
05	1550	N	380	-0-	-1170	-0-	13	1	367	2	N	-0-					-0-
06	1470	N	255	-0-	-1215	-0-	9	1	246	2	N	-0-					-0-
07	961	N	85	-0-	-876	-0-	3	1	82	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1157	N	1157	-0-	-0-	-0-	38	1	1116	2	Y	3	3	8			-0-
							3	9									
03	1302	N	1291	-0-	-11	-0-	51	1	1239	2	Y	1	1	8			-0-
							1	9									
04	1260	N	1235	-0-	-25	-0-	50	1	1185	2	Y	-0-					-0-
05	1271	N	1270	-0-	-1	-0-	45	1	1225	2	Y	-0-					-0-
06	1260	N	1206	-0-	-54	-0-	42	1	1164	2	Y	-0-					-0-
07	1271	N	1197	-0-	-74	-0-	39	1	1154	2	Y	4	4	8			-0-
							4	9									

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	59	-0-	-25	-0-	2	1	57	2	Y	-0-					-0-
03	279	N	11	-0-	-268	-0-	11	2			Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	2	1	52	2	Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	9	1	236	2	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	692	N	692	-0-	-0-	-0-	23	1	669	2	Y	-0-					-0-
03	1134	N	1134	-0-	-0-	-0-	45	1	1089	2	Y	-0-					-0-
04	658	N	658	-0-	-0-	-0-	27	1	631	2	Y	-0-					-0-
05	775	N	520	-0-	-255	-0-	18	1	502	2	Y	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	43	1	1190	2	Y	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	41	1	1225	2	Y	3	3	8			-0-
							3	9									

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1081	N	1081	-0-	-0-	-0-	35	1	1044	2	Y	2	2	8			-0-
							2	9									
03	1169	N	1169	-0-	-0-	-0-	46	1	1123	2	Y	-0-					-0-
04	1170	N	1139	-0-	-31	-0-	47	1	1092	2	Y	-0-					-0-
05	1209	N	1162	-0-	-47	-0-	41	1	1121	2	Y	-0-					-0-
06	1140	N	1099	-0-	-41	-0-	38	1	1061	2	Y	-0-					-0-
07	1178	N	812	-0-	-366	-0-	26	1	784	2	Y	2	2	8			-0-
							2	9									

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1437	-0-	-271	-0-	47	1	1390	2	Y	-0-					-0-
03	2325	N	435	-0-	-1890	-0-	17	1	418	2	Y	-0-					-0-
04	1710	N	252	-0-	-1458	-0-	10	1	242	2	Y	-0-					-0-
05	1581	N	342	-0-	-1239	-0-	12	1	330	2	Y	-0-					-0-
06	420	N	390	-0-	-30	-0-	14	1	376	2	Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	14	1	419	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1032	-0-	-284	-0-	34	1	998	2	N	-0-					-0-
03	1302	N	1189	-0-	-113	-0-	47	1	1142	2	N	-0-					-0-
04	810	N	282	-0-	-528	-0-	12	1	270	2	N	-0-					-0-
05	2185	N	2185	-0-	-0-	-0-	78	1	2107	2	N	-0-					-0-
06	2009	N	2009	-0-	-0-	-0-	70	1	1939	2	N	-0-					-0-
07	2131	N	2131	-0-	-0-	-0-	69	1	2062	2	N	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	245	-0-	-7	-0-	8	1	237	2	Y	-0-					-0-
03	279	N	221	-0-	-58	-0-	9	1	212	2	Y	-0-					-0-
04	270	N	232	-0-	-38	-0-	9	1	223	2	Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	10	1	263	2	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	9	1	261	2	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	8	1	251	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1275	-0-	-125	-0-	42	1	1233	2	Y	-0-					-0-
03	1487	N	1487	-0-	-0-	-0-	59	1	1428	2	Y	-0-					-0-
04	1560	N	1491	-0-	-69	-0-	61	1	1430	2	Y	-0-					-0-
05	1547	N	1547	-0-	-0-	-0-	55	1	1492	2	Y	-0-					-0-
06	1440	N	1438	-0-	-2	-0-	50	1	1388	2	Y	-0-					-0-
07	1550	N	1483	-0-	-67	-0-	48	1	1435	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1455	-0-	-85	-0-	47	1	1407	2	Y	1	1	8			-0-
							1	9									
03	1674	N	1630	-0-	-44	-0-	64	1	1565	2	Y	1	1	8			-0-
							1	9									
04	1560	N	1540	-0-	-20	-0-	63	1	1477	2	Y	-0-					-0-
05	1637	N	1637	-0-	-0-	-0-	58	1	1579	2	Y	-0-					-0-
06	1666	N	1666	-0-	-0-	-0-	58	1	1608	2	Y	-0-					-0-
07	1730	N	1730	-0-	-0-	-0-	56	1	1674	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2741	-0-	-143	-0-	89	1	2649	2	Y	3	3	8			-0-
							3	9									
03	3131	X	3028	-0-	-103	-0-	120	1	2906	2	Y	2	2	8			-0-
							2	9									
04	2940	X	2843	-0-	-97	-0-	116	1	2726	2	Y	1	1	8			-0-
							1	9									
05	3038	X	337	-0-	-2701	-0-	12	1	325	2	Y	-0-					-0-
06	3388	X	3388	-0-	-0-	-0-	119	1	3269	2	Y	-0-					-0-
07	3875	X	3875	-0-	-0-	-0-	126	1	3745	2	Y	4	4	8			-0-
							4	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	3026	-0-	-138	-0-	98	1	2917	2	Y	10	10	8			-0-
							11	9									
03	3503	X	3337	-0-	-166	-0-	132	1	3196	2	Y	8	8	8			-0-
							9	9									
04	3270	X	3079	-0-	-191	-0-	126	1	2950	2	Y	3	3	8			-0-
							3	9									
05	3348	X	3076	-0-	-272	-0-	109	1	2965	2	Y	2	2	8			-0-
							2	9									
06	3240	X	2947	-0-	-293	-0-	103	1	2843	2	Y	1	1	8			-0-
							1	9									
07	3348	X	2999	-0-	-349	-0-	98	1	2901	2	Y	-0-					-0-

JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1960	X	1878	-0-	-82	-0-	61	1	1816	2	Y	1	1	8			-0-
							1	9									
03	2040	X	2040	-0-	-0-	-0-	81	1	1957	2	Y	2	2	8			-0-
							2	9									
04	2336	X	2336	-0-	-0-	-0-	95	1	2240	2	Y	1	1	8			-0-
							1	9									
05	2077	N	1843	-0-	-234	-0-	65	1	1777	2	Y	1	1	8			-0-
							1	9									
06	1980	N	1683	-0-	-297	-0-	59	1	1624	2	Y	-0-					-0-
07	2232	N	2119	-0-	-113	-0-	69	1	2048	2	Y	2	2	8			-0-
							2	9									

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	425	-0-	-23	-0-	14	1	405	2	Y	5	5	8			-0-
							6	9									
03	465	N	250	-0-	-215	-0-	10	1	232	2	Y	7	7	8			-0-
							8	9									
04	680	N	680	-0-	-0-	-0-	28	1	649	2	Y	3	3	8			-0-
							3	9									
05	465	N	429	-0-	-36	-0-	15	1	412	2	Y	2	2	8			-0-
							2	9									
06	286	N	286	-0-	-0-	-0-	10	1	275	2	Y	1	1	8			-0-
							1	9									
07	713	N	236	-0-	-477	-0-	8	1	228	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1373	N	1373	-0-	-0-	-0-	45	1	1328	2	N	-0-					-0-
03	1883	N	1883	-0-	-0-	-0-	75	1	1808	2	N	-0-					-0-
04	1592	N	1592	-0-	-0-	-0-	65	1	1527	2	N	-0-					-0-
05	1499	N	1499	-0-	-0-	-0-	53	1	1446	2	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	34	1	947	2	N	-0-					-0-
07	1540	N	1540	-0-	-0-	-0-	50	1	1490	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	779	N	779	-0-	-0-	-0-	25	1	754	2	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	1	1	32	2	N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	31	1	734	2	N	-0-					-0-
05	868	N	293	-0-	-575	-0-	10	1	283	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	11	1	313	2	Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	15	1	374	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	14	1	324	2	Y	-0-					-0-
05	372	N	282	-0-	-90	-0-	10	1	272	2	Y	-0-					-0-
06	390	N	305	-0-	-85	-0-	11	1	294	2	Y	-0-					-0-
07	341	N	338	-0-	-3	-0-	11	1	327	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	1160	-0-	-2200	-0-	32	1	962	2	Y	151	151	8			-0-
							166	9									
03	3720	X	2562	-0-	-1158	-0-	96	1	2328	2	Y	125	125	8			-0-
							138	9									
04	3600	X	3153	-0-	-447	-0-	126	1	2970	2	Y	52	52	8			-0-
							57	9									
05	3720	X	3149	-0-	-571	-0-	110	1	3003	2	Y	33	33	8			-0-
							36	9									
06	3150	X	2710	-0-	-440	-0-	94	1	2592	2	Y	22	22	8			-0-
							24	9									
07	3255	X	3215	-0-	-40	-0-	105	1	3109	2	Y	1	1	8			-0-
							1	9									

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	9	1	246	2	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

02	980	N	972	-0-	-8	-0-	59	1	913	2	Y	-0-					-0-
03	1068	N	1068	-0-	-0-	-0-	72	1	996	2	Y	-0-					-0-
04	1050	N	1037	-0-	-13	-0-	71	1	966	2	Y	-0-					-0-
05	1085	N	1043	-0-	-42	-0-	67	1	976	2	Y	-0-					-0-
06	1020	N	985	-0-	-35	-0-	63	1	922	2	Y	-0-					-0-
07	1085	N	954	-0-	-131	-0-	61	1	893	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

02	896	N	896	-0-	-0-	-0-	29	1	865	2	Y	2	2	8			-0-
							2	9									
03	992	N	985	-0-	-7	-0-	39	1	945	2	Y	1	1	8			-0-
							1	9									
04	990	N	852	-0-	-138	-0-	35	1	817	2	Y	-0-					-0-
05	992	N	861	-0-	-131	-0-	31	1	830	2	Y	-0-					-0-
06	960	N	929	-0-	-31	-0-	32	1	897	2	Y	-0-					-0-
07	990	N	990	-0-	-0-	-0-	32	1	958	2	Y	-0-					-0-

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

02	532	N	423	-0-	-109	-0-	14	1	409	2	Y	-0-					-0-
03	527	N	406	-0-	-121	-0-	16	1	390	2	Y	-0-					-0-
04	480	N	359	-0-	-121	-0-	15	1	344	2	Y	-0-					-0-
05	465	N	336	-0-	-129	-0-	12	1	324	2	Y	-0-					-0-
06	390	N	316	-0-	-74	-0-	11	1	305	2	Y	-0-					-0-
07	372	N	299	-0-	-73	-0-	10	1	289	2	Y	-0-					-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

02	616	N	603	-0-	-13	-0-	20	1	583	2	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	26	1	643	2	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	26	1	606	2	Y	-0-					-0-
05	682	N	653	-0-	-29	-0-	23	1	630	2	Y	-0-					-0-
06	660	N	627	-0-	-33	-0-	22	1	605	2	Y	-0-					-0-
07	651	N	644	-0-	-7	-0-	21	1	623	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 09/15/2022 TOTAL DEPTH 11197 PERF. 9404 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	2698	-0-	-354	-0-	87	1	2591	2	Y	18	18	8			-0-
							20	9									
03	3379	X	3169	-0-	-210	-0-	125	1	3032	2	Y	11	11	8			-0-
							12	9									
04	3270	X	3085	-0-	-185	-0-	126	1	2953	2	Y	5	5	8			-0-
							6	9									
05	3224	X	3037	-0-	-187	-0-	108	1	2926	2	Y	3	3	8			-0-
							3	9									
06	3060	X	2852	-0-	-208	-0-	100	1	2750	2	Y	2	2	8			-0-
							2	9									
07	3193	X	2893	-0-	-300	-0-	94	1	2799	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 09/28/2022 TOTAL DEPTH 11350 PERF. 9176 - 11088

02	28	N	5	-0-	-23	-0-	5	2			Y	-0-					-0-
03	14	N	2	-0-	-12	-0-	2	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-

HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

02	1335	N	1335	-0-	-0-	-0-	43	1	1289	2	Y	3	3	8			-0-
							3	9									
03	992	N	726	-0-	-266	-0-	29	1	697	2	Y	-0-					-0-
04	1597	N	1597	-0-	-0-	-0-	65	1	1532	2	Y	-0-					-0-
05	1488	N	728	-0-	-760	-0-	26	1	702	2	Y	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	41	1	1144	2	Y	-0-					-0-
07	1643	N	881	-0-	-762	-0-	29	1	852	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

02	1344	N	1255	-0-	-89	-0-	41	1	1213	2	Y	1	1	8			-0-
							1	9									
03	1457	N	1395	-0-	-62	-0-	55	1	1340	2	Y	-0-					-0-
04	1350	N	1272	-0-	-78	-0-	52	1	1220	2	Y	-0-					-0-
05	1395	N	1323	-0-	-72	-0-	47	1	1276	2	Y	-0-					-0-
06	1350	N	1221	-0-	-129	-0-	43	1	1178	2	Y	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	44	1	1304	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

02	140	N	121	-0-	-19	-0-	4	1	117	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	5	1	129	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	5	1	124	2	Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	6	1	164	2	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	5	1	150	2	Y	-0-					-0-
07	152	N	152	-0-	-0-	-0-	5	1	147	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1052	-0-	-40	-0-	34	1	1017	2	Y	1	1	8			-0-
							1	9									
03	1178	N	1170	-0-	-8	-0-	46	1	1124	2	Y	-0-					-0-
04	1140	N	1130	-0-	-10	-0-	46	1	1084	2	Y	-0-					-0-
05	1178	N	1168	-0-	-10	-0-	41	1	1127	2	Y	-0-					-0-
06	1140	N	1105	-0-	-35	-0-	39	1	1066	2	Y	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	37	1	1108	2	Y	1	1	8			-0-
							1	9									

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2366	X	2366	-0-	-0-	-0-	77	1	2287	2	Y	2	2	8			-0-
							2	9									
03	2728	X	2504	-0-	-224	-0-	99	1	2404	2	Y	1	1	8			-0-
							1	9									
04	2640	X	2321	-0-	-319	-0-	95	1	2226	2	Y	-0-					-0-
05	2728	X	2377	-0-	-351	-0-	84	1	2293	2	Y	-0-					-0-
06	2550	X	2263	-0-	-287	-0-	79	1	2184	2	Y	-0-					-0-
07	2635	X	2322	-0-	-313	-0-	76	1	2246	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1207	N	1207	-0-	-0-	-0-	39	1	1168	2	Y	-0-					-0-
03	1357	N	1357	-0-	-0-	-0-	54	1	1303	2	Y	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	59	1	1391	2	Y	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	52	1	1415	2	Y	-0-					-0-
06	1389	N	1389	-0-	-0-	-0-	49	1	1340	2	Y	-0-					-0-
07	1488	N	916	-0-	-572	-0-	30	1	886	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	894	-0-	-2	-0-	29	1	865	2	Y	-0-					-0-
03	1147	N	1147	-0-	-0-	-0-	45	1	1102	2	Y	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	47	1	1097	2	Y	-0-					-0-
05	992	N	709	-0-	-283	-0-	25	1	684	2	Y	-0-					-0-
06	1050	N	332	-0-	-718	-0-	12	1	320	2	Y	-0-					-0-
07	1085	N	12	-0-	-1073	-0-	12	2			Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	683	-0-	-17	-0-	22	1	661	2	Y	-0-					-0-
03	756	N	756	-0-	-0-	-0-	30	1	726	2	Y	-0-					-0-
04	750	N	731	-0-	-19	-0-	30	1	701	2	Y	-0-					-0-
05	744	N	718	-0-	-26	-0-	25	1	693	2	Y	-0-					-0-
06	720	N	688	-0-	-32	-0-	24	1	664	2	Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	25	1	735	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	527	-0-	-61	-0-	17	1	510	2	Y	-0-					-0-
03	620	N	564	-0-	-56	-0-	22	1	542	2	Y	-0-					-0-
04	570	N	536	-0-	-34	-0-	22	1	514	2	Y	-0-					-0-
05	589	N	542	-0-	-47	-0-	19	1	523	2	Y	-0-					-0-
06	540	N	537	-0-	-3	-0-	19	1	518	2	Y	-0-					-0-
07	558	N	558	-0-	-0-	-0-	18	1	540	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1041	N	1041	-0-	-0-	-0-	34	1	1007	2	N	-0-			-0-
03	1130	N	1130	-0-	-0-	-0-	45	1	1085	2	N	-0-			-0-
04	960	N	877	-0-	-83	-0-	36	1	841	2	N	-0-			-0-
05	1147	N	873	-0-	-274	-0-	31	1	842	2	N	-0-			-0-
06	1080	N	836	-0-	-244	-0-	29	1	807	2	N	-0-			-0-
07	899	N	870	-0-	-29	-0-	28	1	842	2	N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	620	N	620	-0-	-0-	-0-	20	1	600	2	Y	-0-			-0-
03	683	N	683	-0-	-0-	-0-	27	1	656	2	Y	-0-			-0-
04	663	N	663	-0-	-0-	-0-	27	1	636	2	Y	-0-			-0-
05	682	N	680	-0-	-2	-0-	24	1	656	2	Y	-0-			-0-
06	660	N	654	-0-	-6	-0-	23	1	631	2	Y	-0-			-0-
07	682	N	673	-0-	-9	-0-	22	1	651	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	476	N	446	-0-	-30	-0-	15	1	431	2	Y	-0-			-0-
03	527	N	490	-0-	-37	-0-	19	1	471	2	Y	-0-			-0-
04	480	N	454	-0-	-26	-0-	19	1	435	2	Y	-0-			-0-
05	496	N	463	-0-	-33	-0-	16	1	447	2	Y	-0-			-0-
06	480	N	436	-0-	-44	-0-	15	1	421	2	Y	-0-			-0-
07	465	N	443	-0-	-22	-0-	14	1	429	2	Y	-0-			-0-

BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	311	N	311	-0-	-0-	-0-	10	1	301	2	Y	-0-			-0-
03	344	N	344	-0-	-0-	-0-	14	1	330	2	Y	-0-			-0-
04	336	N	336	-0-	-0-	-0-	14	1	322	2	Y	-0-			-0-
05	341	N	341	-0-	-0-	-0-	12	1	329	2	Y	-0-			-0-
06	330	N	325	-0-	-5	-0-	11	1	314	2	Y	-0-			-0-
07	345	N	345	-0-	-0-	-0-	11	1	334	2	Y	-0-			-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	602	N	602	-0-	-0-	-0-	20	1	582	2	Y	-0-			-0-
03	665	N	665	-0-	-0-	-0-	26	1	639	2	Y	-0-			-0-
04	644	N	644	-0-	-0-	-0-	26	1	618	2	Y	-0-			-0-
05	682	N	651	-0-	-31	-0-	23	1	628	2	Y	-0-			-0-
06	630	N	598	-0-	-32	-0-	21	1	577	2	Y	-0-			-0-
07	651	N	628	-0-	-23	-0-	20	1	608	2	Y	-0-			-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1572	-0-	-304	-0-	51	1	1521	2	Y	-0-					-0-
03	2110	N	2110	-0-	-0-	-0-	84	1	2026	2	Y	-0-					-0-
04	2010	N	1956	-0-	-54	-0-	80	1	1876	2	Y	-0-					-0-
05	2128	N	2128	-0-	-0-	-0-	75	1	2053	2	Y	-0-					-0-
06	2040	N	1830	-0-	-210	-0-	64	1	1766	2	Y	-0-					-0-
07	2015	N	1912	-0-	-103	-0-	62	1	1850	2	Y	-0-					-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

02	1112	N	1112	-0-	-0-	-0-	36	1	1076	2	Y	-0-					-0-
03	1372	N	1372	-0-	-0-	-0-	54	1	1318	2	Y	-0-					-0-
04	1200	N	902	-0-	-298	-0-	37	1	865	2	Y	-0-					-0-
05	1240	N	460	-0-	-780	-0-	16	1	444	2	Y	-0-					-0-
06	1320	N	473	-0-	-847	-0-	17	1	456	2	Y	-0-					-0-
07	930	N	369	-0-	-561	-0-	12	1	357	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

02	2011	N	2011	-0-	-0-	-0-	66	1	1945	2	N	-0-					-0-
03	2375	N	2375	-0-	-0-	-0-	94	1	2281	2	N	-0-					-0-
04	2192	N	2192	-0-	-0-	-0-	90	1	2102	2	N	-0-					-0-
05	2293	N	2293	-0-	-0-	-0-	81	1	2212	2	N	-0-					-0-
06	2310	N	2153	-0-	-157	-0-	75	1	2078	2	N	-0-					-0-
07	2263	N	2245	-0-	-18	-0-	73	1	2172	2	N	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

02	639	N	639	-0-	-0-	-0-	21	1	618	2	Y	-0-					-0-
03	868	N	760	-0-	-108	-0-	30	1	730	2	Y	-0-					-0-
04	914	N	914	-0-	-0-	-0-	37	1	877	2	Y	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	37	1	1009	2	Y	-0-					-0-
06	890	N	890	-0-	-0-	-0-	31	1	859	2	Y	-0-					-0-
07	930	N	853	-0-	-77	-0-	28	1	825	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

02	812	N	793	-0-	-19	-0-	26	1	767	2	Y	-0-					-0-
03	899	N	872	-0-	-27	-0-	35	1	837	2	Y	-0-					-0-
04	870	N	833	-0-	-37	-0-	34	1	799	2	Y	-0-					-0-
05	868	N	850	-0-	-18	-0-	30	1	820	2	Y	-0-					-0-
06	840	N	821	-0-	-19	-0-	29	1	792	2	Y	-0-					-0-
07	868	N	863	-0-	-5	-0-	28	1	835	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	572	N	572	-0-	-0-	-0-	19	1	553	2	N	-0-			-0-
03	744	N	626	-0-	-118	-0-	25	1	601	2	N	-0-			-0-
04	660	N	640	-0-	-20	-0-	26	1	614	2	N	-0-			-0-
05	652	N	652	-0-	-0-	-0-	23	1	629	2	N	-0-			-0-
06	799	N	799	-0-	-0-	-0-	28	1	771	2	N	-0-			-0-
07	1009	N	1009	-0-	-0-	-0-	33	1	976	2	N	-0-			-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

02	11	N	11	-0-	-0-	-0-	11	2			Y	-0-			-0-
03	12	N	12	-0-	-0-	-0-	12	2			Y	-0-			-0-
04	30	N	7	-0-	-23	-0-	7	2			Y	-0-			-0-
05	11	N	8	-0-	-3	-0-	8	2			Y	-0-			-0-
06	14	N	14	-0-	-0-	-0-	14	2			Y	-0-			-0-
07	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-			-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

02	952	N	834	-0-	-118	-0-	27	1	807	2	Y	-0-			-0-
03	930	N	927	-0-	-3	-0-	37	1	890	2	Y	-0-			-0-
04	902	N	902	-0-	-0-	-0-	37	1	865	2	Y	-0-			-0-
05	941	N	941	-0-	-0-	-0-	33	1	908	2	Y	-0-			-0-
06	900	N	860	-0-	-40	-0-	30	1	830	2	Y	-0-			-0-
07	978	N	978	-0-	-0-	-0-	32	1	946	2	Y	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

02	478	N	478	-0-	-0-	-0-	16	1	462	2	Y	-0-			-0-
03	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-			-0-
04	192	N	192	-0-	-0-	-0-	8	1	184	2	Y	-0-			-0-
05	198	N	198	-0-	-0-	-0-	7	1	191	2	Y	-0-			-0-
06	192	N	192	-0-	-0-	-0-	7	1	185	2	Y	-0-			-0-
07	203	N	203	-0-	-0-	-0-	7	1	196	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 04/05/2012 TOTAL DEPTH 5600 PERF. 4440 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

02	1120	N	1062	-0-	-58	-0-	35	1	1027	2	Y	-0-					-0-
03	1178	N	1160	-0-	-18	-0-	46	1	1114	2	Y	-0-					-0-
04	1140	N	934	-0-	-206	-0-	38	1	896	2	Y	-0-					-0-
05	1178	N	1149	-0-	-29	-0-	41	1	1108	2	Y	-0-					-0-
06	1213	N	1213	-0-	-0-	-0-	42	1	1171	2	Y	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	41	1	1228	2	Y	-0-					-0-

BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

02	408	N	408	-0-	-0-	-0-	13	1	395	2	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	21	1	498	2	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	21	1	498	2	N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	18	1	498	2	N	-0-					-0-
06	510	N	451	-0-	-59	-0-	16	1	435	2	N	-0-					-0-
07	527	N	484	-0-	-43	-0-	16	1	468	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

02	1484	N	1484	-0-	-0-	-0-	48	1	1436	2	Y	-0-					-0-
03	1782	N	1782	-0-	-0-	-0-	71	1	1711	2	Y	-0-					-0-
04	1890	N	1604	-0-	-286	-0-	66	1	1538	2	Y	-0-					-0-
05	1941	N	1941	-0-	-0-	-0-	69	1	1872	2	Y	-0-					-0-
06	1710	N	1698	-0-	-12	-0-	59	1	1639	2	Y	-0-					-0-
07	1834	N	1834	-0-	-0-	-0-	60	1	1774	2	Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

02	840	N	452	-0-	-388	-0-	15	1	437	2	Y	-0-					-0-
03	775	N	519	-0-	-256	-0-	21	1	498	2	Y	-0-					-0-
04	750	N	87	-0-	-663	-0-	4	1	83	2	Y	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	5	1	154	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 01/19/2023 TOTAL DEPTH 11503 PERF. 9995 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	87	N	87	-0-	-0-	-0-	3	1	83	2	Y	1	1	8			-0-
							1	9									
03	124	N	84	-0-	-40	-0-	3	1	79	2	Y	2	2	8			-0-
							2	9									
04	126	N	126	-0-	-0-	-0-	5	1	120	2	Y	1	1	8			-0-
							1	9									
05	93	N	77	-0-	-16	-0-	3	1	74	2	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	3	1	81	2	Y	-0-					-0-
07	124	N	84	-0-	-40	-0-	3	1	81	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1649	N	1649	-0-	-0-	-0-	53	1	1582	2	Y	13	13	8			-0-
							14	9									
03	1805	N	1805	-0-	-0-	-0-	71	1	1734	2	Y	-0-					-0-
04	1741	N	1741	-0-	-0-	-0-	71	1	1670	2	Y	-0-					-0-
05	1829	N	1778	-0-	-51	-0-	63	1	1715	2	Y	-0-					-0-
06	1740	N	1001	-0-	-739	-0-	35	1	966	2	Y	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	58	1	1728	2	Y	21	21	8			-0-
							23	9									

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	308	-0-	-224	-0-	10	1	298	2	Y	-0-					-0-
03	586	N	586	-0-	-0-	-0-	23	1	563	2	Y	-0-					-0-
04	712	N	712	-0-	-0-	-0-	29	1	683	2	Y	-0-					-0-
05	902	N	902	-0-	-0-	-0-	32	1	870	2	Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	24	1	658	2	Y	-0-					-0-
07	744	N	215	-0-	-529	-0-	7	1	208	2	Y	-0-					-0-

KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1503	X	1503	-0-	-0-	-0-	49	1	1454	2	N	-0-					-0-
03	217	X	217	-0-	-0-	-0-	9	1	208	2	N	-0-					-0-
04	203	X	203	-0-	-0-	-0-	8	1	195	2	N	-0-					-0-
05	746	X	746	-0-	-0-	-0-	26	1	720	2	N	-0-					-0-
06	1019	X	1019	-0-	-0-	-0-	36	1	983	2	N	-0-					-0-
07	1049	X	1049	-0-	-0-	-0-	34	1	1015	2	N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	1	1	34	2	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1892	N	1892	-0-	-0-	-0-	62	1	1830	2	Y	-0-					-0-
03	1922	N	1871	-0-	-51	-0-	74	1	1797	2	Y	-0-					-0-
04	1839	N	1839	-0-	-0-	-0-	75	1	1764	2	Y	-0-					-0-
05	2046	N	1809	-0-	-237	-0-	64	1	1745	2	Y	-0-					-0-
06	1800	N	1737	-0-	-63	-0-	61	1	1676	2	Y	-0-					-0-
07	1891	N	1569	-0-	-322	-0-	51	1	1516	2	Y	2	2	8			-0-
							2	9									

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	7	1	193	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	10	1	241	2	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	8	1	191	2	Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	8	1	219	2	Y	-0-					-0-
06	240	N	211	-0-	-29	-0-	7	1	204	2	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	7	1	202	2	Y	-0-					-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	216	N	216	-0-	-0-	-0-	7	1	209	2	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	5	1	127	2	Y	-0-					-0-
05	217	N	9	-0-	-208	-0-	9	2			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	3	1	93	2	Y	-0-					-0-
07	124	N	24	-0-	-100	-0-	1	1	23	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	882	-0-	-210	-0-	29	1	852	2	Y	1	1	8			-0-
							1	9									
03	1558	N	1558	-0-	-0-	-0-	62	1	1496	2	Y	-0-					-0-
04	2061	N	2061	-0-	-0-	-0-	84	1	1977	2	Y	-0-					-0-
05	2206	N	2206	-0-	-0-	-0-	78	1	2128	2	Y	-0-					-0-
06	1350	N	1294	-0-	-56	-0-	45	1	1249	2	Y	-0-					-0-
07	1395	N	1245	-0-	-150	-0-	41	1	1203	2	Y	1	1	8			-0-
							1	9									

MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1096	-0-	-80	-0-	36	1	1060	2	N	-0-					-0-
03	1271	N	1263	-0-	-8	-0-	50	1	1213	2	N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	52	1	1209	2	N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	45	1	1219	2	N	-0-					-0-
06	1230	N	1145	-0-	-85	-0-	40	1	1105	2	N	-0-					-0-
07	1302	N	1202	-0-	-100	-0-	39	1	1163	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1127	N	1127	-0-	-0-	-0-	37	1	1090	2	N	-0-					-0-
03	1311	N	1311	-0-	-0-	-0-	52	1	1259	2	N	-0-					-0-
04	1273	N	1273	-0-	-0-	-0-	52	1	1221	2	N	-0-					-0-
05	1307	N	1307	-0-	-0-	-0-	46	1	1261	2	N	-0-					-0-
06	1343	N	1343	-0-	-0-	-0-	47	1	1296	2	N	-0-					-0-
07	1302	N	1145	-0-	-157	-0-	37	1	1108	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	67	N	67	-0-	-0-	-0-	2	1	65	2	N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	2	1	61	2	N	-0-					-0-
06	5	N	1	-0-	-4	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1400	-0-	-56	-0-	46	1	1354	2	N	-0-					-0-
03	1604	N	1604	-0-	-0-	-0-	63	1	1541	2	N	-0-					-0-
04	1530	N	1529	-0-	-1	-0-	62	1	1467	2	N	-0-					-0-
05	1550	N	1545	-0-	-5	-0-	55	1	1490	2	N	-0-					-0-
06	1560	N	1462	-0-	-98	-0-	51	1	1411	2	N	-0-					-0-
07	1581	N	1562	-0-	-19	-0-	51	1	1511	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	63	-0-	-49	-0-	2	1	61	2	N	-0-					-0-
03	124	N	19	-0-	-105	-0-	1	1	18	2	N	-0-					-0-
04	180	N	7	-0-	-173	-0-	7	2			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	333	-0-	-31	-0-	11	1	322	2	Y	-0-					-0-
03	403	N	397	-0-	-6	-0-	16	1	381	2	Y	-0-					-0-
04	378	N	378	-0-	-0-	-0-	15	1	363	2	Y	-0-					-0-
05	395	N	395	-0-	-0-	-0-	14	1	381	2	Y	-0-					-0-
06	390	N	371	-0-	-19	-0-	13	1	358	2	Y	-0-					-0-
07	403	N	394	-0-	-9	-0-	13	1	381	2	Y	-0-					-0-

THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1068	-0-	-52	-0-	35 1	1 9	1032	2	Y	1	1	8			-0-
03	1178	N	1168	-0-	-10	-0-	46	1	1122	2	Y	-0-					-0-
04	1170	N	1006	-0-	-164	-0-	41	1	965	2	Y	-0-					-0-
05	1178	N	642	-0-	-536	-0-	23	1	619	2	Y	-0-					-0-
06	1140	N	55	-0-	-1085	-0-	2	1	53	2	Y	-0-					-0-
07	1054	N	843	-0-	-211	-0-	27	1	816	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		5	-0-	5	5	5	2			N	-0-			-0-
06	14B2 EXT		6	-0-	6	11	6	2			N	-0-			-0-
07	20	X	9	-0-	-11	-0-	9	2			N	-0-			-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

02	1244	N	1244	-0-	-0-	-0-	41	1	1203	2	N	-0-			-0-
03	1364	N	1364	-0-	-0-	-0-	54	1	1310	2	N	-0-			-0-
04	1360	N	1360	-0-	-0-	-0-	56	1	1304	2	N	-0-			-0-
05	1390	N	1390	-0-	-0-	-0-	49	1	1341	2	N	-0-			-0-
06	1318	N	1318	-0-	-0-	-0-	46	1	1272	2	N	-0-			-0-
07	1145	N	1145	-0-	-0-	-0-	37	1	1108	2	N	-0-			-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

02	1864	N	1864	-0-	-0-	-0-	61	1	1803	2	Y	-0-			-0-
03	1922	N	1867	-0-	-55	-0-	74	1	1793	2	Y	-0-			-0-
04	1800	N	1701	-0-	-99	-0-	69	1	1632	2	Y	-0-			-0-
05	2077	N	1504	-0-	-573	-0-	53	1	1451	2	Y	-0-			-0-
06	1800	N	1563	-0-	-237	-0-	55	1	1508	2	Y	-0-			-0-
07	1767	N	1599	-0-	-168	-0-	52	1	1547	2	Y	-0-			-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

02	644	N	501	-0-	-143	-0-	16	1	485	2	Y	-0-			-0-
03	651	N	610	-0-	-41	-0-	24	1	586	2	Y	-0-			-0-
04	660	N	643	-0-	-17	-0-	26	1	617	2	Y	-0-			-0-
05	626	N	626	-0-	-0-	-0-	22	1	604	2	Y	-0-			-0-
06	622	N	622	-0-	-0-	-0-	22	1	600	2	Y	-0-			-0-
07	731	N	731	-0-	-0-	-0-	24	1	707	2	Y	-0-			-0-

SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

02	266	N	266	-0-	-0-	-0-	9	1	257	2	Y	-0-			-0-
03	291	N	291	-0-	-0-	-0-	12	1	279	2	Y	-0-			-0-
04	210	N	147	-0-	-63	-0-	6	1	141	2	Y	-0-			-0-
05	385	N	385	-0-	-0-	-0-	14	1	371	2	Y	-0-			-0-
06	349	N	349	-0-	-0-	-0-	12	1	337	2	Y	-0-			-0-
07	345	N	345	-0-	-0-	-0-	11	1	334	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	775	N	775	-0-	-0-	-0-	25	1	749	2	Y	1	1	8			-0-
							1	9									
03	775	N	650	-0-	-125	-0-	26	1	624	2	Y	-0-					-0-
04	720	N	645	-0-	-75	-0-	26	1	619	2	Y	-0-					-0-
05	868	N	675	-0-	-193	-0-	24	1	651	2	Y	-0-					-0-
06	655	N	655	-0-	-0-	-0-	23	1	632	2	Y	-0-					-0-
07	682	N	594	-0-	-88	-0-	19	1	575	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	527	-0-	-61	-0-	17	1	510	2	Y	-0-					-0-
03	671	N	671	-0-	-0-	-0-	27	1	644	2	Y	-0-					-0-
04	660	N	660	-0-	-0-	-0-	27	1	633	2	Y	-0-					-0-
05	679	N	679	-0-	-0-	-0-	24	1	655	2	Y	-0-					-0-
06	660	N	642	-0-	-18	-0-	22	1	620	2	Y	-0-					-0-
07	682	N	611	-0-	-71	-0-	20	1	591	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	289	-0-	-19	-0-	9	1	280	2	Y	-0-					-0-
03	321	N	321	-0-	-0-	-0-	13	1	308	2	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	14	1	338	2	Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	13	1	360	2	Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	14	1	397	2	Y	-0-					-0-
07	436	N	436	-0-	-0-	-0-	14	1	422	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	362	-0-	-30	-0-	12	1	350	2	Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	16	1	387	2	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	16	1	378	2	Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	15	1	394	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	14	1	382	2	Y	-0-					-0-
07	419	N	419	-0-	-0-	-0-	14	1	405	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2566	X	2566	-0-	-0-	-0-	82	1	2445	2	N	35	35	8			-0-
							39	9									
03	2915	X	2915	-0-	-0-	-0-	114	1	2771	2	N	27	27	8			-0-
							30	9									
04	3186	X	3186	-0-	-0-	-0-	130	1	3044	2	N	11	11	8			-0-
							12	9									
05	3273	X	3273	-0-	-0-	-0-	116	1	3149	2	N	7	7	8			-0-
							8	9									
06	3000	N	3228	-0-	228	228	113	1	3109	2	N	5	5	8			-0-
							6	9									
07	3628	X	3400	-0-	-228	-0-	111	1	3289	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1471	-0-	-237	-0-	48	1	1423	2	N	-0-					-0-
03	1738	N	1738	-0-	-0-	-0-	69	1	1669	2	N	-0-					-0-
04	1740	N	1711	-0-	-29	-0-	70	1	1641	2	N	-0-					-0-
05	1675	N	1675	-0-	-0-	-0-	59	1	1616	2	N	-0-					-0-
06	1718	N	1718	-0-	-0-	-0-	60	1	1658	2	N	-0-					-0-
07	1896	N	1896	-0-	-0-	-0-	62	1	1834	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1389	N	1389	-0-	-0-	-0-	45	1	1344	2	N	-0-					-0-
03	1550	N	1392	-0-	-158	-0-	55	1	1337	2	N	-0-					-0-
04	1440	N	1309	-0-	-131	-0-	53	1	1256	2	N	-0-					-0-
05	1550	N	1377	-0-	-173	-0-	49	1	1328	2	N	-0-					-0-
06	1350	N	1311	-0-	-39	-0-	46	1	1265	2	N	-0-					-0-
07	1395	N	1395	-0-	-0-	-0-	45	1	1350	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3052	X	19	-0-	-3033	-0-	9	5	10	9	Y	9	9	8			-0-
03	1984	X	2	-0-	-1982	-0-	2	5			Y	-0-					-0-
04	750	X	420	-0-	-330	-0-	59	1	350	2	Y	-0-					-0-
							11	5									
05	3999	X	3999	-0-	-0-	-0-	600	1	2505	2	Y	2	2	8			-0-
							892	5	2	9							
06	5393	X	5393	-0-	-0-	-0-	567	1	3020	2	Y	2	2	8			-0-
							1804	5	2	9							
07	6073	X	6073	-0-	-0-	-0-	656	1	3555	2	Y	19	19	8			-0-
							1841	5	21	9							

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	752	-0-	-4	-0-	24	1	721	2	Y	6	6	8			-0-
							7	9									
03	837	N	826	-0-	-11	-0-	33	1	791	2	Y	2	2	8			-0-
							2	9									
04	810	N	789	-0-	-21	-0-	32	1	756	2	Y	1	1	8			-0-
							1	9									
05	837	N	815	-0-	-22	-0-	29	1	786	2	Y	-0-					-0-
06	810	N	244	-0-	-566	-0-	9	1	235	2	Y	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	33	1	994	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	18	-0-	-10	-0-	1	1	17	2	Y	-0-			-0-
03	31	N	9	-0-	-22	-0-	9	2			Y	-0-			-0-
04	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-			-0-
05	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-			-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1064	N	828	-0-	-236	-0-	27	1	801	2	Y	-0-			-0-
03	1569	N	1569	-0-	-0-	-0-	62	1	1507	2	Y	-0-			-0-
04	1482	N	1482	-0-	-0-	-0-	61	1	1421	2	Y	-0-			-0-
05	1385	N	1385	-0-	-0-	-0-	49	1	1336	2	Y	-0-			-0-
06	1530	N	604	-0-	-926	-0-	21	1	583	2	Y	-0-			-0-
07	1519	N	438	-0-	-1081	-0-	14	1	424	2	Y	-0-			-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	896	N	807	-0-	-89	-0-	26	1	781	2	N	-0-			-0-
03	960	N	960	-0-	-0-	-0-	38	1	922	2	N	-0-			-0-
04	900	N	900	-0-	-0-	-0-	37	1	863	2	N	-0-			-0-
05	912	N	912	-0-	-0-	-0-	32	1	880	2	N	-0-			-0-
06	930	N	862	-0-	-68	-0-	30	1	832	2	N	-0-			-0-
07	930	N	906	-0-	-24	-0-	29	1	877	2	N	-0-			-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1400	N	1021	-0-	-379	-0-	33	1	988	2	Y	-0-			-0-
03	1333	N	1109	-0-	-224	-0-	44	1	1065	2	Y	-0-			-0-
04	1113	N	1113	-0-	-0-	-0-	45	1	1068	2	Y	-0-			-0-
05	1145	N	1145	-0-	-0-	-0-	41	1	1104	2	Y	-0-			-0-
06	1080	N	866	-0-	-214	-0-	30	1	836	2	Y	-0-			-0-
07	1147	N	732	-0-	-415	-0-	24	1	708	2	Y	-0-			-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	94	-0-	-186	-0-	3	1	91	2	Y	-0-			-0-
03	279	N	109	-0-	-170	-0-	4	1	105	2	Y	-0-			-0-
04	240	N	193	-0-	-47	-0-	8	1	185	2	Y	-0-			-0-
05	276	N	276	-0-	-0-	-0-	10	1	266	2	Y	-0-			-0-
06	261	N	261	-0-	-0-	-0-	9	1	252	2	Y	-0-			-0-
07	290	N	290	-0-	-0-	-0-	9	1	281	2	Y	-0-			-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	324	N	324	-0-	-0-	-0-	11	1	313	2	Y	-0-			-0-
03	372	N	328	-0-	-44	-0-	13	1	315	2	Y	-0-			-0-
04	360	N	223	-0-	-137	-0-	9	1	214	2	Y	-0-			-0-
05	419	N	419	-0-	-0-	-0-	15	1	404	2	Y	-0-			-0-
06	384	N	384	-0-	-0-	-0-	13	1	371	2	Y	-0-			-0-
07	392	N	392	-0-	-0-	-0-	13	1	379	2	Y	-0-			-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1092	N	1091	-0-	-1	-0-	36	1	1055	2	Y	-0-			-0-
03	1190	N	1190	-0-	-0-	-0-	47	1	1143	2	Y	-0-			-0-
04	1143	N	1143	-0-	-0-	-0-	47	1	1096	2	Y	-0-			-0-
05	1209	N	1173	-0-	-36	-0-	42	1	1131	2	Y	-0-			-0-
06	1140	N	1093	-0-	-47	-0-	38	1	1055	2	Y	-0-			-0-
07	1178	N	1157	-0-	-21	-0-	38	1	1119	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1303	-0-	-13	-0-	42	1	1261	2	Y	-0-					-0-
03	1509	N	1509	-0-	-0-	-0-	60	1	1449	2	Y	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	58	1	1368	2	Y	-0-					-0-
05	1471	N	1471	-0-	-0-	-0-	52	1	1419	2	Y	-0-					-0-
06	1470	N	1401	-0-	-69	-0-	49	1	1352	2	Y	-0-					-0-
07	1488	N	1462	-0-	-26	-0-	48	1	1414	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1288	-0-	-0-	-0-	42	1	1246	2	Y	-0-					-0-
03	1612	N	1386	-0-	-226	-0-	55	1	1331	2	Y	-0-					-0-
04	1410	N	1305	-0-	-105	-0-	53	1	1252	2	Y	-0-					-0-
05	1426	N	1347	-0-	-79	-0-	48	1	1299	2	Y	-0-					-0-
06	1350	N	1298	-0-	-52	-0-	45	1	1253	2	Y	-0-					-0-
07	1364	N	1296	-0-	-68	-0-	42	1	1254	2	Y	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	950	N	950	-0-	-0-	-0-	31	1	919	2	N	-0-					-0-
03	1117	N	1117	-0-	-0-	-0-	44	1	1073	2	N	-0-					-0-
04	1098	N	1098	-0-	-0-	-0-	45	1	1053	2	N	-0-					-0-
05	1054	N	952	-0-	-102	-0-	34	1	918	2	N	-0-					-0-
06	1080	N	841	-0-	-239	-0-	29	1	812	2	N	-0-					-0-
07	1147	N	602	-0-	-545	-0-	20	1	582	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	630	N	630	-0-	-0-	-0-	21	1	609	2	N	-0-					-0-
03	744	N	657	-0-	-87	-0-	26	1	631	2	N	-0-					-0-
04	750	N	626	-0-	-124	-0-	26	1	600	2	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	23	1	636	2	N	-0-					-0-
06	630	N	629	-0-	-1	-0-	22	1	607	2	N	-0-					-0-
07	651	N	635	-0-	-16	-0-	21	1	614	2	N	-0-					-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1282	N	1282	-0-	-0-	-0-	42	1	1240	2	N	-0-					-0-
03	1240	N	1223	-0-	-17	-0-	48	1	1175	2	N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	52	1	1220	2	N	-0-					-0-
05	1426	N	1331	-0-	-95	-0-	47	1	1284	2	N	-0-					-0-
06	1170	N	947	-0-	-223	-0-	33	1	914	2	N	-0-					-0-
07	1302	N	1013	-0-	-289	-0-	33	1	980	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	4	1	121	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1221	N	1221	-0-	-0-	-0-	40	1	1181	2	N	-0-					-0-
03	1519	N	1518	-0-	-1	-0-	60	1	1458	2	N	-0-					-0-
04	1636	N	1636	-0-	-0-	-0-	67	1	1569	2	N	-0-					-0-
05	1512	N	1512	-0-	-0-	-0-	54	1	1458	2	N	-0-					-0-
06	1537	N	1537	-0-	-0-	-0-	54	1	1483	2	N	-0-					-0-
07	1612	N	1575	-0-	-37	-0-	51	1	1524	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	153	-0-	-43	-0-	5	1	148	2	Y	-0-					-0-
03	217	N	193	-0-	-24	-0-	8	1	185	2	Y	-0-					-0-
04	240	N	188	-0-	-52	-0-	8	1	180	2	Y	-0-					-0-
05	174	N	174	-0-	-0-	-0-	6	1	168	2	Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	5	1	135	2	Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	4	1	125	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	10	1	251	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1032	N	1032	-0-	-0-	-0-	34	1	997	2	Y	1	1	8			-0-
							1	9									
03	1103	N	1103	-0-	-0-	-0-	44	1	1056	2	Y	3	3	8			-0-
							3	9									
04	1198	N	1198	-0-	-0-	-0-	49	1	1148	2	Y	1	1	8			-0-
							1	9									
05	1210	N	1210	-0-	-0-	-0-	43	1	1166	2	Y	1	1	8			-0-
							1	9									
06	1125	N	1125	-0-	-0-	-0-	39	1	1085	2	Y	1	1	8			-0-
							1	9									
07	1240	N	885	-0-	-355	-0-	29	1	856	2	Y	-0-					-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6580	X	4692	-0-	-1888	-0-	631	1	2817	2	Y	78	78	8			-0-
							1158	5	86	9							
03	7285	X	6480	-0-	-805	-0-	799	1	4154	2	Y	4	4	8			-0-
							1523	5	4	9							
04	7050	X	6293	-0-	-757	-0-	782	1	4369	2	Y	8	8	8			-0-
							1133	5	9	9							
05	7285	X	5962	-0-	-1323	-0-	793	1	4297	2	Y	17	17	8			-0-
							853	5	19	9							
06	6270	X	4855	-0-	-1415	-0-	706	1	3202	2	Y	12	12	8			-0-
							934	5	13	9							
07	6510	X	4678	-0-	-1832	-0-	689	1	2686	2	Y	14	14	8			-0-
							1288	5	15	9							

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	126	-0-	-14	-0-	4	1	122	2	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	6	1	148	2	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	5	1	126	2	Y	-0-					-0-
05	155	N	117	-0-	-38	-0-	4	1	113	2	Y	-0-					-0-
06	150	N	61	-0-	-89	-0-	2	1	59	2	Y	-0-					-0-
07	124	N	75	-0-	-49	-0-	2	1	73	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

02	944	N	944	-0-	-0-	-0-	31	1	913	2	Y	-0-					-0-
03	1023	N	829	-0-	-194	-0-	33	1	796	2	Y	-0-					-0-
04	991	N	991	-0-	-0-	-0-	40	1	951	2	Y	-0-					-0-
05	1054	N	982	-0-	-72	-0-	35	1	947	2	Y	-0-					-0-
06	954	N	954	-0-	-0-	-0-	33	1	921	2	Y	-0-					-0-
07	1023	N	998	-0-	-25	-0-	32	1	966	2	Y	-0-					-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 08/23/2020 TOTAL DEPTH 5200 PERF. 4774 - 5093

02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

02	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

02	672	N	661	-0-	-11	-0-	21	1	639	2	Y	1	1	8			-0-
							1	9									
03	693	N	693	-0-	-0-	-0-	27	1	666	2	Y	-0-					-0-
04	690	N	644	-0-	-46	-0-	26	1	618	2	Y	-0-					-0-
05	744	N	655	-0-	-89	-0-	23	1	632	2	Y	-0-					-0-
06	660	N	429	-0-	-231	-0-	15	1	414	2	Y	-0-					-0-
07	651	N	345	-0-	-306	-0-	11	1	332	2	Y	2	2	8			-0-
							2	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1282	-0-	-34	-0-	42	1	1240	2	N	-0-					-0-
03	1472	N	1472	-0-	-0-	-0-	58	1	1414	2	N	-0-					-0-
04	1434	N	1434	-0-	-0-	-0-	59	1	1375	2	N	-0-					-0-
05	1487	N	1487	-0-	-0-	-0-	53	1	1434	2	N	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	50	1	1385	2	N	-0-					-0-
07	1488	N	1477	-0-	-11	-0-	48	1	1429	2	N	-0-					-0-

SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2247	-0-	-329	-0-	73	1	2171	2	N	3	3	8			-0-
							3	9									
03	2852	X	2304	-0-	-548	-0-	91	1	2212	2	N	1	1	8			-0-
							1	9									
04	2760	X	2658	-0-	-102	-0-	109	1	2548	2	N	1	1	8			-0-
							1	9									
05	2480	N	2416	-0-	-64	-0-	86	1	2330	2	N	-0-					-0-
06	2220	N	1862	-0-	-358	-0-	65	1	1797	2	N	-0-					-0-
07	2759	N	2587	-0-	-172	-0-	84	1	2503	2	N	-0-					-0-

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2453	-0-	-263	-0-	80	1	2373	2	N	-0-					-0-
03	2976	X	2715	-0-	-261	-0-	107	1	2608	2	N	-0-					-0-
04	2880	X	2619	-0-	-261	-0-	107	1	2512	2	N	-0-					-0-
05	2976	X	2697	-0-	-279	-0-	96	1	2601	2	N	-0-					-0-
06	2880	X	2616	-0-	-264	-0-	91	1	2525	2	N	-0-					-0-
07	2974	X	2974	-0-	-0-	-0-	97	1	2877	2	N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2147	-0-	-401	-0-	70	1	2077	2	Y	-0-					-0-
03	2821	X	2091	-0-	-730	-0-	83	1	2008	2	Y	-0-					-0-
04	3750	X	1157	-0-	-2593	-0-	47	1	1110	2	Y	-0-					-0-
05	5218	X	5218	-0-	-0-	-0-	185	1	5033	2	Y	-0-					-0-
06	3750	X	2713	-0-	-1037	-0-	95	1	2618	2	Y	-0-					-0-
07	4301	X	4301	-0-	-0-	-0-	140	1	4161	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 01/10/2019 TOTAL DEPTH 10780 PERF.11076 - 15889

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4340	X	2942	-0-	-1398	-0-	96	1	2846	2	N	-0-					-0-
03	4805	X	2446	-0-	-2359	-0-	97	1	2349	2	N	-0-					-0-
04	4650	X	2997	-0-	-1653	-0-	122	1	2875	2	N	-0-					-0-
05	4030	X	2779	-0-	-1251	-0-	99	1	2680	2	N	-0-					-0-
06	4025	X	4025	-0-	-0-	-0-	141	1	3884	2	N	-0-					-0-
07	3517	X	3517	-0-	-0-	-0-	115	1	3402	2	N	-0-					-0-

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6776	X	6347	-0-	-429	-0-	206	1	6128	2	Y	12	12	8			-0-
							13	9									
03	7409	X	6934	-0-	-475	-0-	274	1	6651	2	Y	8	8	8			-0-
							9	9									
04	7110	X	5864	-0-	-1246	-0-	239	1	5622	2	Y	3	3	8			-0-
							3	9									
05	7316	X	7166	-0-	-150	-0-	254	1	6910	2	Y	2	2	8			-0-
							2	9									
06	6810	X	6625	-0-	-185	-0-	232	1	6392	2	Y	1	1	8			-0-
							1	9									
07	7128	X	7128	-0-	-0-	-0-	232	1	6896	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

02	2542	N	2542	-0-	-0-	-0-	2540	2	2	9	N	2	2	8			-0-
03	2480	N	2298	-0-	-182	-0-	2298	2			N	-0-					-0-
04	2520	N	2429	-0-	-91	-0-	2428	2	1	9	N	1	1	8			-0-
05	2604	N	2344	-0-	-260	-0-	2344	2			N	-0-					-0-
06	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
07	2511	N	2372	-0-	-139	-0-	2372	2			N	-0-					-0-

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

02	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

02	392	N	293	-0-	-99	-0-	293	2			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

02	2781	N	2781	-0-	-0-	-0-	2781	2			N	-0-					-0-
03	2170	N	2092	-0-	-78	-0-	2092	2			N	-0-					-0-
04	2087	N	2087	-0-	-0-	-0-	2085	2	2	9	N	2	2	8			-0-
05	3069	N	2008	-0-	-1061	-0-	2007	2	1	9	N	1	1	8			-0-
06	2555	N	2555	-0-	-0-	-0-	2554	2	1	9	N	1	1	8			-0-
07	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
03	713	N	514	-0-	-199	-0-	514	2			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
05	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
06	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
07	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-

SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2074	X	2074	-0-	-0-	-0-	2074	2			N	-0-					25
03	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					25
04	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					25
05	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					25
06	3030	X	2381	-0-	-649	-0-	2381	2			N	-0-					25
07	3038	X	2112	-0-	-926	-0-	2112	2			N	-0-					25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1782	N	1782	-0-	-0-	-0-	1770	2	12	9	N	11	11	8			-0-
03	974	N	974	-0-	-0-	-0-	973	2	1	9	N	1	1	8			-0-
04	390	N	311	-0-	-79	-0-	311	2			N	-0-					-0-
05	434	N	380	-0-	-54	-0-	379	2	1	9	N	1	1	8			-0-
06	1536	N	1536	-0-	-0-	-0-	1530	2	6	9	N	5	5	8			-0-
07	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
03	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	618	-0-	-26	-0-	28	1	590	2	N	-0-					64
03	713	N	428	-0-	-285	-0-	19	1	409	2	N	-0-					64
04	1033	N	1033	-0-	-0-	-0-	47	1	986	2	N	-0-					64
05	742	N	742	-0-	-0-	-0-	33	1	709	2	N	-0-					64
06	682	N	682	-0-	-0-	-0-	31	1	651	2	N	-0-					64
07	837	N	644	-0-	-193	-0-	29	1	615	2	N	-0-					64

OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	918	-0-	-1518	-0-	918	2			N	-0-					120
03	2697	X	2492	-0-	-205	-0-	2492	2			N	-0-					120
04	2610	X	2130	-0-	-480	-0-	2130	2			N	-0-					120
05	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					120
06	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					120
07	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					120

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					83
03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					83
04	858	N	858	-0-	-0-	-0-	858	2			N	-0-					83
05	1457	N	948	-0-	-509	-0-	948	2			N	-0-					83
06	1080	N	984	-0-	-96	-0-	984	2			N	-0-					83
07	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					83

MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

02	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					70
03	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					70
04	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					70
05	2697	X	2206	-0-	-491	-0-	2206	2			N	-0-					70
06	2610	X	2033	-0-	-577	-0-	2033	2			N	-0-					70
07	2697	X	1940	-0-	-757	-0-	1940	2			N	-0-					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 12/07/2025 TOTAL DEPTH 11409 PERF. 9990 - 11616

02	2800	N	12121	-0-	9321	29389	12118	2	3	9	N	3					66
03	42270	X	12881	-0-	-29389	-0-	12881	2			N	-0-					66
04	11576	X	11576	-0-	-0-	-0-	11576	2			N	-0-					66
05	10982	X	10982	-0-	-0-	-0-	10982	2			N	-0-					66
06	10332	X	10332	-0-	-0-	-0-	10332	2			N	-0-					66
07	10715	X	10715	-0-	-0-	-0-	10715	2			N	-0-					66

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

02	2576	X	1841	-0-	-735	-0-	1841	2			Y	-0-					-0-
03	2852	X	2805	-0-	-47	-0-	2805	2			Y	-0-					-0-
04	3030	X	2515	-0-	-515	-0-	2515	2			Y	-0-					-0-
05	3131	X	2537	-0-	-594	-0-	2537	2			Y	-0-					-0-
06	3030	X	2297	-0-	-733	-0-	2297	2			Y	-0-					-0-
07	2790	X	2425	-0-	-365	-0-	2425	2			Y	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	440	-0-	-680	-0-	440	2			N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2324	N	2212	-0-	-112	-0-	423	1	1745	2					N	40	183	1			37
							44	9													
03	2511	N	2467	-0-	-44	-0-	577	1	1807	2					N	75					112
							83	9													
04	2406	N	2406	-0-	-0-	-0-	562	1	1764	2					N	73					185
							80	9													
05	2477	N	2477	-0-	-0-	-0-	605	1	1783	2					N	81	191	1			75
							89	9													
06	2400	N	2387	-0-	-13	-0-	576	1	1728	2					N	75					150
							83	9													
07	2480	N	2443	-0-	-37	-0-	575	1	1796	2					N	65					215
							72	9													

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
PICKTON GAS STORAGE LLC 103775
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
PICKTON GAS STORAGE LLC //CONT.// 103775
PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 12/26/1950 TOTAL DEPTH 7965 PERF. 7945 - 7965

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			143
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			143
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			143

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
PICKTON GAS STORAGE LLC //CONT.// 103775
PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
PICKTON GAS STORAGE LLC //CONT.// 103775
PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

02	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF. 11459 - 11663

02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PINE OAK CREEK, N. (BOSSIER) //CONT.// 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 01/30/2023 TOTAL DEPTH 11300 PERF. 7170 - 7182

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N		3	-0-	-557	-0-	3	2			Y	-0-					-0-
03	1	N		1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	2	N		-0-	-0-	-2	-0-					Y	-0-					-0-
05	3	N		-0-	-0-	-3	-0-					Y	-0-					-0-
06	1	N		-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2783	N		2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
03	3114	X		3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
04	2886	X		2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
05	3012	X		3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
06	2861	X		2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
07	2046	X	NO RPT		-0-	-2046	-0-					N	NO RPT					-0-

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X		4393	-0-	-227	-0-	143	1	4239	2	Y	10	10	8			6
								11	9									
03	5115	X		4819	-0-	-296	-0-	190	1	4623	2	Y	5	5	8			6
								6	9									
04	4800	X		4604	-0-	-196	-0-	188	1	4414	2	Y	2	2	8			6
								2	9									
05	4867	X		4549	-0-	-318	-0-	161	1	4387	2	Y	1	1	8			6
								1	9									
06	4710	X		4548	-0-	-162	-0-	159	1	4388	2	Y	1	1	8			6
								1	9									
07	4867	X		4649	-0-	-218	-0-	151	1	4498	2	Y	-0-					6

POKEY (TRAVIS PEAK LOWER 1) //CONT.// 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	3266	-0-	-346	-0-	106	1	3160	2	Y	-0-					-0-
03	4185	X	3582	-0-	-603	-0-	142	1	3440	2	Y	-0-					-0-
04	4050	X	3342	-0-	-708	-0-	137	1	3205	2	Y	-0-					-0-
05	4185	X	3434	-0-	-751	-0-	122	1	3312	2	Y	-0-					-0-
06	3510	X	3151	-0-	-359	-0-	110	1	3041	2	Y	-0-					-0-
07	3627	X	3255	-0-	-372	-0-	106	1	3146	2	Y	3	3	8			-0-
							3	9									

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					97
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					97

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

02	560	N	551	-0-	-9	-0-	551	2			N	-0-					59
03	620	N	617	-0-	-3	-0-	617	2			N	-0-					59
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					59
05	620	N	505	-0-	-115	-0-	505	2			N	-0-					59
06	600	N	518	-0-	-82	-0-	518	2			N	-0-					59
07	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					59

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
KO OPERATING LLC 101928
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3484 PERF. 3020 - 3340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF.10735 - 10966

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXAS, LES & CO. 846666
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 02/18/2026

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					83
03	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					83
04	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					83
05	1741	N	1741	-0-	-0-	-0-	1669	2	72	9	N	65					148
06	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					148
*07	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					148

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CR3 ENERGY, LLC 104129
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					80

REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					257
03	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					257
04	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					257
05	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					257
06	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					257
07	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-		-0-					N	-0-					178
03	0	#	-0-	-0-	-0-		-0-					N	-0-					178
04	0	#	-0-	-0-	-0-		-0-					N	-0-					178
05	0	#	-0-	-0-	-0-		-0-					N	-0-					178
06	0	#	-0-	-0-	-0-		-0-					N	-0-					178
07	0	#	-0-	-0-	-0-		-0-					N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-		-0-					N	67	181	1			97
03	14B2	EXT	-0-	-0-	-0-		-0-					N	12					109
04	14B2	EXT	-0-	-0-	-0-		-0-					N	53					162
05	14B2	EXT	-0-	-0-	-0-		-0-					N	47					209
06	14B2	EXT	-0-	-0-	-0-		-0-					N	63	165	1			107
07	14B2	EXT	-0-	-0-	-0-		-0-					N	53					160

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2079	R	2079	-0-	-0-	-0-	2062	2	17	9	N	15					82
03	2258	R	2258	-0-	-0-	-0-	2233	2	25	9	N	23					105
04	2190	R	2190	-0-	-0-	-0-	2190	2			N	-0-					105
05	2015	#	1812	-0-	-203	-0-	1812	2			N	-0-					105
06	1950	#	1870	-0-	-80	-0-	1870	2			N	-0-					105
07	2015	#	386	-0-	-1629	-0-	383	2	3	9	N	3					108

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3161	R	3161	-0-	-0-	-0-	3133	2	28	9	N	25					95
03	3427	R	3427	-0-	-0-	-0-	3413	2	14	9	N	13					108
04	3294	R	3294	-0-	-0-	-0-	3285	2	9	9	N	8					116
05	3474	R	3474	-0-	-0-	-0-	3474	2			N	-0-					116
06	3030	#	3020	-0-	-10	-0-	3009	2	11	9	N	10					126
07	3131	#	1061	-0-	-2070	-0-	1052	2	9	9	N	8					134

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					34
06	P&A COND	NO	RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A COND	NO	RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/04/2015

SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					153
06	P&A COND	NO	RPT	-0-	-0-	-0-					N	NO RPT					153
07	P&A COND	NO	RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60

HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			152

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					69
03	0	#	-0-	-0-	-0-	-0-					N	-0-					69
04	0	#	-0-	-0-	-0-	-0-					N	-0-					69
05	0	#	-0-	-0-	-0-	-0-					N	-0-					69
06	0	#	-0-	-0-	-0-	-0-					N	-0-					69
07	0	#	-0-	-0-	-0-	-0-					N	-0-					69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					37
03	0	#	-0-	-0-	-0-	-0-					N	-0-					37
04	0	#	-0-	-0-	-0-	-0-					N	-0-					37
05	0	#	-0-	-0-	-0-	-0-					N	-0-					37
06	0	#	-0-	-0-	-0-	-0-					N	-0-					37
07	0	#	-0-	-0-	-0-	-0-					N	-0-					37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27

HILCORP ENERGY COMPANY 386310
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PLUGGED AND ABANDONED_____ 02/08/2023

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
HARRIS, B. R. WELL #: RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					96

PLUGGED AND ABANDONED_____ 12/29/2022

HARRINGTON, J. M. WELL #: RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					59

PLUGGED AND ABANDONED_____ 01/10/2023

HARRINGTON, N. G. WELL #: RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					79

PLUGGED AND ABANDONED_____ 01/19/2023

ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

02	140	N	111	-0-	-29	-0-	4	1	107	3	N	-0-				160
03	166	N	166	-0-	-0-	-0-	5	1	161	3	N	-0-				160
04	120	N	-0-	-0-	-120	-0-					N	-0-				160
05	212	N	212	-0-	-0-	-0-	7	1	205	3	N	-0-				160
06	228	N	228	-0-	-0-	-0-	7	1	221	3	N	-0-				160
07	295	N	295	-0-	-0-	-0-	9	1	286	3	N	-0-				160

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-				52
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-				52
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				52
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				52
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				52
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-				52
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-				52
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				52
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				52
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				52
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-				52

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			14
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			14
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			14
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			14
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			14
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			14

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			14
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			14
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			14
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			14
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			14
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			14

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			41
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			41
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			41

HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			107
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			107
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			18
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			38
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			38
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			68
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

CADENHEAD, C. L. WELL #: RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/27/2023

JOWERS WELL #: RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

PLUGGED AND ABANDONED_____ 02/03/2023

JOWERS WELL #: RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
06	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
07	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 12/21/2022

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

02	196	N	175	-0-	-21	-0-	6	1	169	3	N	-0-					92
03	186	N	157	-0-	-29	-0-	5	1	152	3	N	-0-					92
04	210	N	167	-0-	-43	-0-	5	1	162	3	N	-0-					92
05	259	N	259	-0-	-0-	-0-	8	1	251	3	N	-0-					92
06	303	N	303	-0-	-0-	-0-	10	1	293	3	N	-0-					92
07	250	N	250	-0-	-0-	-0-	8	1	242	3	N	-0-					92

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	100	3	22	9	N	20					154
03	208	N	208	-0-	-0-	-0-	60	1	109	3	N	35					189
							39	9									
04	243	N	243	-0-	-0-	-0-	77	1	86	3	N	73	168	1			94
							80	9									
05	295	N	295	-0-	-0-	-0-	108	1	142	3	N	41					135
							45	9									
06	210	N	72	-0-	-138	-0-	55	3	17	9	N	15					150
07	248	N	190	-0-	-58	-0-	60	1	98	3	N	29					179
							32	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					287
03	453	N	453	-0-	-0-	-0-	162	1	291	3	N	-0-					287
04	441	N	441	-0-	-0-	-0-	209	1	232	3	N	-0-					287
05	687	N	687	-0-	-0-	-0-	295	1	392	3	N	-0-					287
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					287
07	525	N	525	-0-	-0-	-0-	200	1	325	3	N	-0-					287

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

02	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27
04	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27
05	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27
06	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27
07	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					27

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

02	224	N	206	-0-	-18	B	-0-	7	1	199	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	214	N	214	-0-	-0-	B	-0-	7	1	207	3	N	-0-				-0-
04	240	N	206	-0-	-34	B	-0-	7	1	199	3	N	-0-				-0-
05	217	N	207	-0-	-10	B	-0-	7	1	200	3	N	-0-				-0-
06	239	N	239	-0-	-0-	B	-0-	7	1	232	3	N	-0-				-0-
07	217	N	178	-0-	-39	B	-0-	5	1	173	3	N	-0-				-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	492	N	492	-0-	-0- B	-0-	16	1	476	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	550	N	550	-0-	-0- B	-0-	18	1	532	3	N	-0-					-0-
04	580	N	580	-0-	-0- B	-0-	19	1	561	3	N	-0-					-0-
05	434	N	362	-0-	-72 B	-0-	12	1	350	3	N	-0-					-0-
06	424	N	424	-0-	-0- B	-0-	14	1	410	3	N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	17	1	559	3	N	-0-					-0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	118	N	118	-0-	-0- B	-0-	4	1	114	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	124	N	106	-0-	-18 B	-0-	3	1	103	3	N	-0-					-0-
04	144	N	144	-0-	-0- B	-0-	5	1	139	3	N	-0-					-0-
05	124	N	11	-0-	-113 B	-0-	11	3			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	3	1	108	3	N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	3	1	101	3	N	-0-					-0-

VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	148	N	148	-0-	-0- B	-0-	5	1	143	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	226	N	226	-0-	-0- B	-0-	7	1	219	3	N	-0-					-0-
04	120	N	120	-0-	-0- B	-0-	4	1	116	3	N	-0-					-0-
05	217	N	217	-0-	-0- B	-0-	7	1	210	3	N	-0-					-0-
06	254	N	254	-0-	-0- B	-0-	8	1	246	3	N	-0-					-0-
07	168	N	168	-0-	-0- B	-0-	5	1	163	3	N	-0-					-0-

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	966	-0-	-42 B	-0-	32	1	934	3	N	-0-					146
03/01 BALANCING DATE STATUS -> -0-																	
03	1092	N	1092	-0-	-0- B	-0-	35	1	1057	3	N	-0-					146
04	1103	N	1103	-0-	-0- B	-0-	36	1	1067	3	N	-0-					146
05	1101	N	1101	-0-	-0- B	-0-	36	1	1065	3	N	-0-					146
06	1429	N	1429	-0-	-0- B	-0-	46	1	1383	3	N	-0-					146
07	1229	N	1229	-0-	-0- B	-0-	37	1	1192	3	N	-0-					146

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	580	N	580	-0-	-0- B	-0-	19	1	561	3	N	-0-					125
03/01 BALANCING DATE STATUS -> -0-																	
03	400	N	400	-0-	-0- B	-0-	13	1	387	3	N	-0-					125
04	390	N	387	-0-	-3 B	-0-	13	1	374	3	N	-0-					125
05	527	N	72	-0-	-455 B	-0-	2	1	70	3	N	-0-					125
06	390	N	316	-0-	-74 B	-0-	10	1	306	3	N	-0-					125
07	403	N	358	-0-	-45 B	-0-	11	1	347	3	N	-0-					125

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	333	N	333	-0-	-0- B	-0-	11	1	322	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	212	N	212	-0-	-0- B	-0-	7	1	205	3	N	-0-					-0-
04	363	N	363	-0-	-0- B	-0-	12	1	351	3	N	-0-					-0-
05	343	N	343	-0-	-0- B	-0-	11	1	332	3	N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	10	1	291	3	N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	11	1	376	3	N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	189	N	189	-0-	-0- B	-0-	6	1	183	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	77	-0-	-16 B	-0-	2	1	75	3	N	-0-					-0-
04	95	N	95	-0-	-0- B	-0-	3	1	92	3	N	-0-					-0-
05	143	N	143	-0-	-0- B	-0-	5	1	138	3	N	-0-					-0-
06	167	N	167	-0-	-0- B	-0-	5	1	162	3	N	-0-					-0-
07	113	N	113	-0-	-0- B	-0-	3	1	110	3	N	-0-					-0-

JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	191	N	191	-0-	-0- B	-0-	6	1	178	3	N	6					100
							7	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	365	N	365	-0-	-0- B	-0-	12	1	347	3	N	5					105
							6	9									
04	90	N	55	-0-	-35 B	-0-	2	1	52	3	N	1					106
							1	9									
05	277	N	277	-0-	-0- B	-0-	9	1	257	3	N	10					116
							11	9									
06	291	N	291	-0-	-0- B	-0-	9	1	282	3	N	-0-					116
07	237	N	237	-0-	-0- B	-0-	7	1	210	3	N	18					134
							20	9									

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	535	N	535	-0-	-0- B	-0-	18	1	517	3	N	-0-					192
03/01 BALANCING DATE STATUS -> -0-																	
03	860	N	860	-0-	-0- B	-0-	28	1	832	3	N	-0-					192
04	668	N	668	-0-	-0- B	-0-	22	1	646	3	N	-0-					192
05	496	N	416	-0-	-80 B	-0-	14	1	402	3	N	-0-					192
06	487	N	487	-0-	-0- B	-0-	16	1	471	3	N	-0-					192
07	519	N	519	-0-	-0- B	-0-	16	1	503	3	N	-0-					192

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	208	-0-	-16 B	-0-	7	1	201	3	N	-0-					67
03/01 BALANCING DATE STATUS -> -0-																	
03	249	N	249	-0-	-0- B	-0-	8	1	241	3	N	-0-					67
04	250	N	250	-0-	-0- B	-0-	8	1	242	3	N	-0-					67
05	217	N	210	-0-	-7 B	-0-	7	1	203	3	N	-0-					67
06	245	N	245	-0-	-0- B	-0-	8	1	237	3	N	-0-					67
07	338	N	338	-0-	-0- B	-0-	10	1	328	3	N	-0-					67

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	747	N	747	-0-	-0- B	-0-	25	1	722	3	N	-0-					45
03/01 BALANCING DATE STATUS -> -0-																	
03	870	N	870	-0-	-0- B	-0-	28	1	836	3	N	5					50
							6	9									
04	800	N	800	-0-	-0- B	-0-	26	1	768	3	N	5					55
							6	9									
05	651	N	651	-0-	-0- B	-0-	21	1	630	3	N	-0-					55
06	617	N	617	-0-	-0- B	-0-	19	1	592	3	N	5					60
							6	9									
07	838	N	838	-0-	-0- B	-0-	25	1	813	3	N	-0-					60

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	288	N	288	-0-	-0- B	-0-	10	1	278	3	N	-0-					20
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	10	1	317	3	N	-0-					20
04	381	N	381	-0-	-0- B	-0-	12	1	369	3	N	-0-					20
05	364	N	364	-0-	-0- B	-0-	12	1	349	3	N	3					23
							3	9									
06	347	N	347	-0-	-0- B	-0-	11	1	336	3	N	-0-					23
07	387	N	387	-0-	-0- B	-0-	12	1	375	3	N	-0-					23

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0- B	-0-	18	1	522	3	N	-0-					64
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	19	1	561	3	N	-0-					64
04	682	N	682	-0-	-0- B	-0-	22	1	660	3	N	-0-					64
05	496	N	332	-0-	-164 B	-0-	11	1	321	3	N	-0-					64
06	480	N	388	-0-	-92 B	-0-	12	1	376	3	N	-0-					64
07	662	N	662	-0-	-0- B	-0-	20	1	642	3	N	-0-					64

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	114	-0-	-110 B	-0-	3	1	101	3	N	9					138
							10	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	120	-0-	-66 B	-0-	4	1	114	3	N	2					140
							2	9									
04	210	N	36	-0-	-174 B	-0-	1	1	35	3	N	-0-					140
05	228	N	228	-0-	-0- B	-0-	7	1	221	3	N	-0-					140
06	267	N	267	-0-	-0- B	-0-	9	1	258	3	N	-0-					140
07	168	N	168	-0-	-0- B	-0-	5	1	163	3	N	-0-					140

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	658	N	658	-0-	-0- B	-0-	22	1	636	3	N	-0-					51
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	703	-0-	-0- B	-0-	23	1	680	3	N	-0-					51
04	675	N	675	-0-	-0- B	-0-	22	1	653	3	N	-0-					51
05	744	N	639	-0-	-105 B	-0-	21	1	618	3	N	-0-					51
06	748	N	748	-0-	-0- B	-0-	24	1	724	3	N	-0-					51
07	713	N	674	-0-	-39 B	-0-	21	1	653	3	N	-0-					51

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	80	-0-	-4 B	-0-	3	1	77	3	N	-0-					26
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	61	-0-	-32 B	-0-	2	1	59	3	N	-0-					26
04	93	N	93	-0-	-0- B	-0-	3	1	90	3	N	-0-					26
05	93	N	54	-0-	-39 B	-0-	2	1	52	3	N	-0-					26
06	117	N	117	-0-	-0- B	-0-	4	1	113	3	N	-0-					26
07	219	N	219	-0-	-0- B	-0-	7	1	212	3	N	-0-					26

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
R. A. PORTER WELL #: 3 RRCID -> 298103 COMPL. DATE 09/01/2024 TOTAL DEPTH 5992 PERF. 5758 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	429	-0-	-299 B	-0-	14	1	415	3	N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	638	-0-	-13 B	-0-	20	1	607	3	N	10					52
							11	9									
04	570	N	458	-0-	-112 B	-0-	14	1	416	3	N	25					77
							28	9									
05	465	N	370	-0-	-95 B	-0-	11	1	334	3	N	23					100
							25	9									
06	630	N	415	-0-	-215 B	-0-	13	1	391	3	N	10					110
							11	9									
07	465	N	382	-0-	-83 B	-0-	12	1	370	3	N	-0-					110

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

02	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
07	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

02	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
06	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
07	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

02	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
07	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

02	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

02	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
05	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
06	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
07	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BUFFCO PRODUCTION INC. 106406
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 12/10/2024 TOTAL DEPTH 9877 PERF. 7260 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
03	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	1961	2	1	9	N	1	1	8			-0-
05	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
06	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
07	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 298921 COMPL. DATE 11/27/2024 TOTAL DEPTH 9900 PERF. 7170 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3980	X	3980	-0-	-0-	-0-	3980	2			N	-0-					339
03	4087	X	4087	-0-	-0-	-0-	3877	2	210	9	N	191	189	1	1	8	340
04	3694	X	3694	-0-	-0-	-0-	3692	2	2	9	N	2	2	8			340
05	3512	X	3512	-0-	-0-	-0-	3511	2	1	9	N	1	1	8			340
06	3092	X	3092	-0-	-0-	-0-	3091	2	1	9	N	1	1	8			340
07	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					340

SNEED GAS UNIT WELL #: 5 RRCID -> 299338 COMPL. DATE 02/06/2025 TOTAL DEPTH 11402 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	21	-0-	-231	-0-	21	2			N	-0-					-0-
03	279	N	22	-0-	-257	-0-	22	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
03	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	2			N	-0-					-0-
05	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
06	630	N	553	-0-	-77	-0-	553	2			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

02	2912	X	2909	-0-	-3	-0-	2909	2			N	-0-					194
03	3224	X	3174	-0-	-50	-0-	3174	2			N	-0-					194
04	3060	X	2987	-0-	-73	-0-	2987	2			N	-0-					194
05	3224	X	3083	-0-	-141	-0-	3068	2	15	9	N	14	14	8			194
06	3120	X	2940	-0-	-180	-0-	2925	2	15	9	N	14	14	8			194
07	3224	X	3045	-0-	-179	-0-	3037	2	8	9	N	7	7	8			194

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

02	3119	X	3119	-0-	-0-	-0-	3109	2	10	9	N	9	9	8			-0-
03	3598	X	3598	-0-	-0-	-0-	3592	2	6	9	N	5	5	8			-0-
04	3247	X	3247	-0-	-0-	-0-	3234	2	13	9	N	12	12	8			-0-
05	3313	X	3313	-0-	-0-	-0-	3306	2	7	9	N	6	6	8			-0-
06	3219	X	3219	-0-	-0-	-0-	3212	2	7	9	N	6	6	8			-0-
07	3347	X	3347	-0-	-0-	-0-	3341	2	6	9	N	5	5	8			-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

02	4739	X	4739	-0-	-0-	-0-	4737	2	2	9	N	2	2	8			18
03	5084	X	5061	-0-	-23	-0-	5060	2	1	9	N	1	1	8			18
04	4920	X	4885	-0-	-35	-0-	4882	2	3	9	N	3	3	8			18
05	5099	X	5099	-0-	-0-	-0-	5097	2	2	9	N	2	2	8			18
06	5008	X	5008	-0-	-0-	-0-	5006	2	2	9	N	2	2	8			18
07	5084	X	4968	-0-	-116	-0-	4967	2	1	9	N	1	1	8			18

REED (WOODBINE) 75509 664 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
NORTHEN GAS UNIT WELL #: 4 RRCID -> 298939 COMPL. DATE 12/05/2024 TOTAL DEPTH 9896 PERF. 4220 - 4225

02	7000		-0-	-0-	-7000	11000					N	-0-					-0-
03	7750		-0-	-0-	-7750	3250					N	-0-					-0-
04	3250	R	-0-	-0-	-3250	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GU WELL #: 5 RRCID -> 299148 COMPL. DATE 01/22/2025 TOTAL DEPTH 11400 PERF. 4204 - 4233

02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

02	336	N	334	-0-	-2	-0-	10	1	324	2	Y	-0-					-0-
03	372	N	219	-0-	-153	-0-	9	1	210	2	Y	-0-					-0-
04	300	N	218	-0-	-82	-0-	9	1	209	2	Y	-0-					-0-
05	372	N	353	-0-	-19	-0-	15	1	338	2	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	7	1	265	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	8	1	277	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					92
03	186	N	14	-0-	-172	-0-	14	2			N	-0-					92
04	30	N	-0-	-0-	-30	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	14	N	6	-0-	-8	-0-	6	2			N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	598	N	598	-0-	-0-	-0-	597	2	1	9	Y	1					147
03	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					147
04	808	N	808	-0-	-0-	-0-	767	2	41	9	Y	37					184
05	651	N	462	-0-	-189	-0-	462	2			Y	-0-					184
06	690	N	679	-0-	-11	-0-	679	2			Y	-0-					184
07	713	N	-0-	-0-	-713	-0-					Y	-0-					184

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1696	N	1696	-0-	-0-	-0-	1683	2	13	9	N	12					196
03	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					196
04	1110	N	370	-0-	-740	-0-	362	2	8	9	N	7	175	1			28
05	1736	N	1298	-0-	-438	-0-	1298	2			N	-0-					28
06	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					28
07	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					28

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 301543 COMPL. DATE 01/10/2026 TOTAL DEPTH 10787 PERF. 7242 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0		14767	-0-	14767	21833	14368	2	399	9	N	363	366	1			113
03	0		21821	-0-	21821	43654	21406	2	415	9	N	377	380	1			110
04	53361	X	9707	-0-	-43654	-0-	9590	2	117	9	N	106	189	1	2	8	25
05	27993	X	504	-0-	-27489	-0-	227	2	277	9	N	252	15	8			262
06	27090	X	45	-0-	-27045	-0-	28	2	17	9	N	15	130	6	15	8	132
07	27993	X	38	-0-	-27955	-0-	20	2	18	9	N	16	16	8			132

OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	1					111
03	31	N	-0-	-0-	-31	-0-					N	1					112
04	30	N	19	-0-	-11	-0-	18	2	1	9	N	1					113
05	16	N	16	-0-	-0-	-0-	15	2	1	9	N	1					114
06	0	N	-0-	-0-	-0-	-0-					N	1					115
07	31	N	-0-	-0-	-31	-0-					N	1					116

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52

ROUND PRAIRIE (CVL) //CONT.// 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC //CONT.// 902815
HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
03		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA ENERGY LLC 101705
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	648	-0-	-304	-0-	648	2			N	-0-					85
03	1085	N	776	-0-	-309	-0-	776	2			N	-0-					85
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					85
05	713	N	556	-0-	-157	-0-	556	2			N	-0-					85
06	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					85
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					85

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	7	-0-	-21	-0-	7	2			N	-0-					15
03	62	N	-0-	-0-	-62	-0-					N	-0-					15
04	10	N	-0-	-0-	-10	-0-					N	-0-					15
05	7	N	-0-	-0-	-7	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	947	N	947	-0-	-0-	-0-	890	2	57	9	N	52					205
03	1380	N	1380	-0-	-0-	-0-	1281	2	99	9	N	90					295
04	979	N	979	-0-	-0-	-0-	927	2	52	9	N	47	189	1			153
05	1834	N	1834	-0-	-0-	-0-	1727	2	107	9	N	97					250
06	1350	N	1294	-0-	-56	-0-	1242	2	52	9	N	47					297
07	1673	N	1673	-0-	-0-	-0-	1605	2	68	9	N	62	171	1			188

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					11
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					11
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					11

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					21
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					21

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC //CONT.// 186717
HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	365	N	365	-0-	-0-	-0-	354	2	11	9	N	10					66
03	585	N	585	-0-	-0-	-0-	585	2			N	-0-					66
04	835	N	835	-0-	-0-	-0-	785	2	50	9	N	45					111
05	802	N	802	-0-	-0-	-0-	730	2	72	9	N	65	175	1			1
06	937	N	937	-0-	-0-	-0-	904	2	33	9	N	30					31
07	1181	N	1181	-0-	-0-	-0-	1137	2	44	9	N	40					71

MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1819	N	1819	-0-	-0-	-0-	1769	2	50	9	N	45					112
03	2213	N	2213	-0-	-0-	-0-	2178	2	35	9	N	32					144
04	1357	N	1357	-0-	-0-	-0-	1335	2	22	9	N	20					164
05	0	N	-0-	-0-	-0-	-0-					N	-0-					164
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA ENERGY LLC 101705
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	35	-0-	-21	-0-	35	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC 278755
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	169	N	169	-0-	-0-	-0-	154	2	15	9	N	14					108
03	188	N	188	-0-	-0-	-0-	168	2	20	9	N	18					126
04	176	N	176	-0-	-0-	-0-	161	2	15	9	N	14					140
05	167	N	167	-0-	-0-	-0-	159	2	8	9	N	7					147
06	166	N	166	-0-	-0-	-0-	159	2	7	9	N	6					153
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1164	N	1164	-0-	-0-	-0-	1108	2	56	9	N	51	161	1			130
03	1301	N	1301	-0-	-0-	-0-	1213	2	88	9	N	80					210
04	1230	N	1230	-0-	-0-	-0-	1158	2	72	9	N	65					275
05	1195	N	1195	-0-	-0-	-0-	1149	2	46	9	N	42					317
06	1204	N	1204	-0-	-0-	-0-	1148	2	56	9	N	51	296	1			72
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	964	N	964	-0-	-0-	-0-	950	2	14	9	N	13					97
03	1063	N	1063	-0-	-0-	-0-	1040	2	23	9	N	21					118
04	993	N	993	-0-	-0-	-0-	993	2			N	-0-					118
05	993	N	993	-0-	-0-	-0-	985	2	8	9	N	7					125
06	996	N	996	-0-	-0-	-0-	985	2	11	9	N	10					135
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC //CONT.// 278755
SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	837	N	837	-0-	-0-	-0-	739	2	98	9	N	89	183	1			132
03	929	N	929	-0-	-0-	-0-	809	2	120	9	N	109					241
04	858	N	858	-0-	-0-	-0-	773	2	85	9	N	77	183	1			135
05	816	N	816	-0-	-0-	-0-	766	2	50	9	N	45					180
06	853	N	853	-0-	-0-	-0-	766	2	87	9	N	79					259
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1870	N	1870	-0-	-0-	-0-	1818	2	52	9	N	47					169
03	2031	N	2031	-0-	-0-	-0-	1991	2	40	9	N	36					205
04	1930	N	1930	-0-	-0-	-0-	1900	2	30	9	N	27					232
05	1916	N	1916	-0-	-0-	-0-	1885	2	31	9	N	28	191	1			69
06	1920	N	1920	-0-	-0-	-0-	1884	2	36	9	N	33					102
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

02	0	#	-0-	-0-	-0-	-0-					Y	1					585
03	0	#	-0-	-0-	-0-	-0-					Y	1					586
04	0	#	-0-	-0-	-0-	-0-					Y	1					587
05	0	#	-0-	-0-	-0-	-0-					Y	1					588
06	0	#	-0-	-0-	-0-	-0-					Y	1					589
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					589

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12926	X	12926	-0-	-0-	-0-	900	1	11964	2	N	56					275
							62	9									
03	14105	X	12977	-0-	-1128	-0-	996	1	11981	2	N	-0-					275
04	14711	X	14711	-0-	-0-	-0-	964	1	13530	2	N	197	437	1			35
							217	9									
05	14105	X	11412	-0-	-2693	-0-	987	1	10425	2	N	-0-					35
06	13650	X	12310	-0-	-1340	-0-	964	1	11318	2	N	25					60
							28	9									
07	14105	X	13284	-0-	-821	-0-	870	1	12412	2	N	2					62
							2	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

02	P&A COND	-0-	-0-	-0-	-0-						N	-0-					137
03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					137
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-	98	1			39
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39

PLUGGED AND ABANDONED_____ 03/28/2025

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

02	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

02	2576	N	2552	-0-	-24	-0-	179	1	2373	2	N	-0-					-0-
03	2897	N	2897	-0-	-0-	-0-	176	1	2721	2	N	-0-					-0-
04	2807	N	2807	-0-	-0-	-0-	104	1	2703	2	N	-0-					-0-
05	2845	N	2845	-0-	-0-	-0-	135	1	2710	2	N	-0-					-0-
06	2790	N	2747	-0-	-43	-0-	144	1	2603	2	N	-0-					-0-
07	2914	N	2786	-0-	-128	-0-	155	1	2631	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	59	N	59	-0-	-0-	-0-	4	1	55	2	N	-0-			-0-
03	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-			-0-
04	60	N	54	-0-	-6	-0-	2	1	52	2	N	-0-			-0-
05	62	N	45	-0-	-17	-0-	2	1	43	2	N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-			-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	N	-0-			-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

02	6328	X	192	-0-	-6136	-0-	13	1	179	2	N	-0-			-0-
03	7006	X	6	-0-	-7000	-0-	6	2			N	-0-			-0-
04	6780	X	14	-0-	-6766	-0-	1	1	13	2	N	-0-			-0-
05	6572	X	6	-0-	-6566	-0-	6	2			N	-0-			-0-
06	4200	X	28	-0-	-4172	-0-	1	1	27	2	N	-0-			-0-
07	217	X	-0-	-0-	-217	-0-					N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

02	2792	X	2792	-0-	-0-	-0-	195	1	2597	2	N	-0-			-0-
03	2135	X	2135	-0-	-0-	-0-	130	1	2005	2	N	-0-			-0-
04	2681	X	2681	-0-	-0-	-0-	99	1	2582	2	N	-0-			-0-
05	2494	X	2494	-0-	-0-	-0-	118	1	2376	2	N	-0-			-0-
06	1958	X	1958	-0-	-0-	-0-	102	1	1856	2	N	-0-			-0-
07	4632	X	4632	-0-	-0-	-0-	258	1	4374	2	N	-0-			-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

02	644	N	592	-0-	-52	-0-	41	1	551	2	N	-0-			-0-
03	837	N	555	-0-	-282	-0-	34	1	521	2	N	-0-			-0-
04	600	N	348	-0-	-252	-0-	13	1	335	2	N	-0-			-0-
05	651	N	480	-0-	-171	-0-	23	1	457	2	N	-0-			-0-
06	540	N	526	-0-	-14	-0-	27	1	499	2	N	-0-			-0-
07	600	N	600	-0-	-0-	-0-	33	1	567	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

02	37912	X	35371	-0-	-2541	-0-	2476	1	32895	2	N	-0-			-0-
03	41974	X	36355	-0-	-5619	-0-	2211	1	34144	2	N	-0-			-0-
04	40320	X	33214	-0-	-7106	-0-	1229	1	31985	2	N	-0-			-0-
05	39153	X	33297	-0-	-5856	-0-	1581	1	31716	2	N	-0-			-0-
06	37890	X	32777	-0-	-5113	-0-	1713	1	31064	2	N	-0-			-0-
07	39153	X	35322	-0-	-3831	-0-	1969	1	33353	2	N	-0-			-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

02	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-			-0-
03	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-			-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-			-0-
05	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-			-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-			-0-
07	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

02	8568	X	8037	-0-	-531	-0-	562	1	7475	2	N	-0-			-0-
03	9486	X	2466	-0-	-7020	-0-	150	1	2316	2	N	-0-			-0-
04	7500	X	2330	-0-	-5170	-0-	86	1	2244	2	N	-0-			-0-
05	8897	X	2665	-0-	-6232	-0-	127	1	2538	2	N	-0-			-0-
06	8610	X	3938	-0-	-4672	-0-	206	1	3732	2	N	-0-			-0-
07	8897	X	3591	-0-	-5306	-0-	200	1	3391	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5730	X	5730	-0-	-0-	-0-	401	1	5329	2	N	-0-			-0-
03	6541	X	5502	-0-	-1039	-0-	335	1	5167	2	N	-0-			-0-
04	6330	X	4693	-0-	-1637	-0-	174	1	4519	2	N	-0-			-0-
05	6541	X	5376	-0-	-1165	-0-	255	1	5121	2	N	-0-			-0-
06	6150	X	3673	-0-	-2477	-0-	192	1	3481	2	N	-0-			-0-
07	6355	X	5655	-0-	-700	-0-	315	1	5340	2	N	-0-			-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

02	56	N	7	-0-	-49	-0-	7	2			N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
05	341	N	341	-0-	-0-	-0-	16	1	325	2	N	-0-			-0-
06	173	N	173	-0-	-0-	-0-	9	1	164	2	N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

02	6979	X	6979	-0-	-0-	-0-	488	1	6491	2	N	-0-			-0-
03	7643	X	7643	-0-	-0-	-0-	465	1	7178	2	N	-0-			-0-
04	7359	X	7359	-0-	-0-	-0-	272	1	7087	2	N	-0-			-0-
05	7719	X	7633	-0-	-86	-0-	362	1	7271	2	N	-0-			-0-
06	7470	X	7027	-0-	-443	-0-	367	1	6660	2	N	-0-			-0-
07	7719	X	7048	-0-	-671	-0-	393	1	6655	2	N	-0-			-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

02	4135	X	4135	-0-	-0-	-0-	289	1	3846	2	N	-0-			-0-
03	4311	X	4311	-0-	-0-	-0-	262	1	4049	2	N	-0-			-0-
04	4275	X	4275	-0-	-0-	-0-	158	1	4117	2	N	-0-			-0-
05	4419	X	4419	-0-	-0-	-0-	210	1	4209	2	N	-0-			-0-
06	4381	X	4381	-0-	-0-	-0-	229	1	4152	2	N	-0-			-0-
07	4356	X	4356	-0-	-0-	-0-	243	1	4113	2	N	-0-			-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

02	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-			-0-
03	283	N	283	-0-	-0-	-0-	17	1	266	2	N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	8	1	203	2	N	-0-			-0-
05	508	N	508	-0-	-0-	-0-	24	1	484	2	N	-0-			-0-
06	695	N	695	-0-	-0-	-0-	36	1	659	2	N	-0-			-0-
07	398	N	398	-0-	-0-	-0-	22	1	376	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

02	588	N	-0-	-0-	-588	-0-					N	-0-			-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	35476	X	35327	-0-	-149	-0-	2472	1	32855	2	N	-0-			-0-
03	38876	X	38876	-0-	-0-	-0-	2364	1	36512	2	N	-0-			-0-
04	37652	X	37652	-0-	-0-	-0-	1393	1	36259	2	N	-0-			-0-
05	39122	X	38994	-0-	-128	-0-	1852	1	37142	2	N	-0-			-0-
06	37860	X	35989	-0-	-1871	-0-	1880	1	34109	2	N	-0-			-0-
07	41231	X	41231	-0-	-0-	-0-	2298	1	38933	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1928	N	1928	-0-	-0-	-0-	135	1	1793	2	N	-0-			-0-
03	2957	N	2957	-0-	-0-	-0-	180	1	2777	2	N	-0-			-0-
04	1922	N	1922	-0-	-0-	-0-	71	1	1851	2	N	-0-			-0-
05	2108	N	1108	-0-	-1000	-0-	53	1	1055	2	N	-0-			-0-
06	2040	N	124	-0-	-1916	-0-	6	1	118	2	N	-0-			-0-
07	1984	N	116	-0-	-1868	-0-	6	1	110	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	17939	X	17939	-0-	-0-	-0-	1256	1	16683	2	N	-0-			-0-
03	21514	X	19445	-0-	-2069	-0-	1182	1	18263	2	N	-0-			-0-
04	20820	X	15201	-0-	-5619	-0-	563	1	14638	2	N	-0-			-0-
05	21514	X	19254	-0-	-2260	-0-	914	1	18340	2	N	-0-			-0-
06	19620	X	17244	-0-	-2376	-0-	901	1	16343	2	N	-0-			-0-
07	19871	X	16021	-0-	-3850	-0-	893	1	15128	2	N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	24052	X	21140	-0-	-2912	-0-	1480	1	19660	2	N	-0-			-0-
03	26629	X	24503	-0-	-2126	-0-	1490	1	23013	2	N	-0-			-0-
04	25620	X	24156	-0-	-1464	-0-	894	1	23262	2	N	-0-			-0-
05	26474	X	23685	-0-	-2789	-0-	1125	1	22560	2	N	-0-			-0-
06	25620	X	20538	-0-	-5082	-0-	1073	1	19465	2	N	-0-			-0-
07	24955	X	24533	-0-	-422	-0-	1367	1	23166	2	N	-0-			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	33936	X	26701	-0-	-7235	-0-	1869	1	24832	2	N	-0-			-0-
03	32116	X	20376	-0-	-11740	-0-	1239	1	19137	2	N	-0-			-0-
04	25710	X	22744	-0-	-2966	-0-	842	1	21902	2	N	-0-			-0-
05	29574	X	28154	-0-	-1420	-0-	1337	1	26817	2	N	-0-			-0-
06	28620	X	26769	-0-	-1851	-0-	1399	1	25370	2	N	-0-			-0-
07	29574	X	21852	-0-	-7722	-0-	1218	1	20634	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1395	N	1395	-0-	-0-	-0-	98	1	1297	2	N	-0-			-0-
03	1546	N	1546	-0-	-0-	-0-	94	1	1452	2	N	-0-			-0-
04	1420	N	1420	-0-	-0-	-0-	53	1	1367	2	N	-0-			-0-
05	1303	N	1303	-0-	-0-	-0-	62	1	1241	2	N	-0-			-0-
06	1260	N	1233	-0-	-27	-0-	64	1	1169	2	N	-0-			-0-
07	1302	N	1269	-0-	-33	-0-	71	1	1198	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1886	N	1886	-0-	-0-	-0-	176	1	1710	2	N	-0-			-0-
03	2326	N	2326	-0-	-0-	-0-	165	1	2161	2	N	-0-			-0-
04	2200	N	2200	-0-	-0-	-0-	102	1	2098	2	N	-0-			-0-
05	2384	N	2384	-0-	-0-	-0-	104	1	2280	2	N	-0-			-0-
06	2251	N	2251	-0-	-0-	-0-	146	1	2105	2	N	-0-			-0-
07	2362	N	2362	-0-	-0-	-0-	164	1	2198	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	10416	X	7808	-0-	-2608	-0-	546	1	7262	2	N	-0-			-0-
03	10323	X	9151	-0-	-1172	-0-	556	1	8595	2	N	-0-			-0-
04	9690	X	5065	-0-	-4625	-0-	187	1	4878	2	N	-0-			-0-
05	9424	X	4244	-0-	-5180	-0-	202	1	4042	2	N	-0-			-0-
06	9090	X	108	-0-	-8982	-0-	6	1	102	2	N	-0-			-0-
07	9145	X	-0-	-0-	-9145	-0-					N	-0-			-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1494	X	1494	-0-	-0-	-0-	105	1	1389	2	N	-0-			-0-
03	1488	X	1378	-0-	-110	-0-	84	1	1294	2	N	-0-			-0-
04	1770	N	460	-0-	-1310	-0-	17	1	443	2	N	-0-			-0-
05	1643	N	1303	-0-	-340	-0-	62	1	1241	2	N	-0-			-0-
06	1320	N	1183	-0-	-137	-0-	62	1	1121	2	N	-0-			-0-
07	1300	N	1300	-0-	-0-	-0-	72	1	1228	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5544	X	5277	-0-	-267	-0-	369	1	4908	2	N	-0-			-0-
03	7213	X	7213	-0-	-0-	-0-	439	1	6774	2	N	-0-			-0-
04	6259	X	6259	-0-	-0-	-0-	232	1	6027	2	N	-0-			-0-
05	6577	X	6577	-0-	-0-	-0-	312	1	6265	2	N	-0-			-0-
06	7269	X	7269	-0-	-0-	-0-	380	1	6889	2	N	-0-			-0-
07	7208	X	7208	-0-	-0-	-0-	402	1	6806	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	9940	X	8935	-0-	-1005	-0-	834	1	8101	2	N	-0-			-0-
03	11005	X	9674	-0-	-1331	-0-	685	1	8989	2	N	-0-			-0-
04	9780	X	8531	-0-	-1249	-0-	396	1	8135	2	N	-0-			-0-
05	10106	X	9974	-0-	-132	-0-	437	1	9537	2	N	-0-			-0-
06	9780	X	8759	-0-	-1021	-0-	566	1	8193	2	N	-0-			-0-
07	9889	X	7184	-0-	-2705	-0-	500	1	6684	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	6328	X	4438	-0-	-1890	-0-	414	1	4024	2	N	-0-			-0-
03	7006	X	6803	-0-	-203	-0-	482	1	6321	2	N	-0-			-0-
04	6780	X	6660	-0-	-120	-0-	309	1	6351	2	N	-0-			-0-
05	6944	X	6835	-0-	-109	-0-	299	1	6536	2	N	-0-			-0-
06	6691	X	6691	-0-	-0-	-0-	433	1	6258	2	N	-0-			-0-
07	6882	X	6876	-0-	-6	-0-	478	1	6398	2	N	-0-			-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	252	N	225	-0-	-27	-0-	16	1	209	2	N	-0-			-0-
03	248	N	226	-0-	-22	-0-	14	1	212	2	N	-0-			-0-
04	180	N	174	-0-	-6	-0-	6	1	168	2	N	-0-			-0-
05	248	N	179	-0-	-69	-0-	9	1	170	2	N	-0-			-0-
06	210	N	99	-0-	-111	-0-	5	1	94	2	N	-0-			-0-
07	486	N	486	-0-	-0-	-0-	27	1	459	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1932	N	1886	-0-	-46	-0-	176	1	1710	2	N	-0-			-0-
03	2328	N	2328	-0-	-0-	-0-	165	1	2163	2	N	-0-			-0-
04	2162	N	2162	-0-	-0-	-0-	100	1	2062	2	N	-0-			-0-
05	2197	N	2197	-0-	-0-	-0-	96	1	2101	2	N	-0-			-0-
06	2070	N	883	-0-	-1187	-0-	57	1	826	2	N	-0-			-0-
07	2139	N	509	-0-	-1630	-0-	35	1	474	2	N	-0-			-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	33600	X	30749	-0-	-2851	-0-	2152	1	28597	2	N	-0-			-0-
03	37200	X	36863	-0-	-337	-0-	2241	1	34622	2	N	-0-			-0-
04	35910	X	35818	-0-	-92	-0-	1326	1	34492	2	N	-0-			-0-
05	36602	X	36602	-0-	-0-	-0-	1738	1	34864	2	N	-0-			-0-
06	35670	X	35388	-0-	-282	-0-	1849	1	33539	2	N	-0-			-0-
07	37014	X	36059	-0-	-955	-0-	2010	1	34049	2	N	-0-			-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1316	X	1278	-0-	-38	-0-	1278	2			N	-0-			-0-
03	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-			-0-
04	1392	X	1392	-0-	-0-	-0-	1	1	1391	2	N	-0-			-0-
05	1426	X	1070	-0-	-356	-0-	1070	2			N	-0-			-0-
06	2610	X	11	-0-	-2599	-0-	11	2			N	-0-			-0-
07	2697	X	1862	-0-	-835	-0-	1862	2			N	-0-			-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3388	X	2685	-0-	-703	-0-	2685	2			N	-0-			-0-
03	3751	X	2364	-0-	-1387	-0-	2364	2			N	-0-			-0-
04	3360	X	2105	-0-	-1255	-0-	1	1	2104	2	N	-0-			-0-
05	2976	X	2498	-0-	-478	-0-	2498	2			N	-0-			-0-
06	2880	X	2452	-0-	-428	-0-	2452	2			N	-0-			-0-
07	2976	X	2628	-0-	-348	-0-	2628	2			N	-0-			-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1820	N	1437	-0-	-383	-0-	134	1	1303	2	N	-0-			-0-
03	1996	N	1996	-0-	-0-	-0-	141	1	1855	2	N	-0-			-0-
04	1889	N	1889	-0-	-0-	-0-	88	1	1801	2	N	-0-			-0-
05	1920	N	1920	-0-	-0-	-0-	84	1	1836	2	N	-0-			-0-
06	1920	N	1836	-0-	-84	-0-	119	1	1717	2	N	-0-			-0-
07	1953	N	1911	-0-	-42	-0-	133	1	1778	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					-0-
03	1302	N	1300	-0-	-2	-0-	1300	2			N	-0-					-0-
04	1530	N	1366	-0-	-164	-0-	1	1	1365	2	N	-0-					-0-
05	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
06	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
07	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	2072	-0-	-0-	-0-	194	1	1878	2	N	-0-					-0-
03	2275	N	2275	-0-	-0-	-0-	161	1	2114	2	N	-0-					-0-
04	2175	N	2175	-0-	-0-	-0-	101	1	2074	2	N	-0-					-0-
05	2231	N	2231	-0-	-0-	-0-	98	1	2133	2	N	-0-					-0-
06	2123	N	2123	-0-	-0-	-0-	137	1	1986	2	N	-0-					-0-
07	2139	N	2128	-0-	-11	-0-	148	1	1980	2	N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9374	X	9374	-0-	-0-	-0-	875	1	8499	2	N	-0-					-0-
03	10168	X	10159	-0-	-9	-0-	719	1	9440	2	N	-0-					-0-
04	9840	X	6801	-0-	-3039	-0-	315	1	6486	2	N	-0-					-0-
05	10450	X	10450	-0-	-0-	-0-	457	1	9993	2	N	-0-					-0-
06	9840	X	9560	-0-	-280	-0-	618	1	8942	2	N	-0-					-0-
07	10168	X	9262	-0-	-906	-0-	644	1	8618	2	N	-0-					-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	2275	-0-	-105	-0-	159	1	2116	2	N	-0-					-0-
03	2194	N	2194	-0-	-0-	-0-	133	1	2061	2	N	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	78	1	2027	2	N	-0-					-0-
05	2511	N	1685	-0-	-826	-0-	80	1	1605	2	N	-0-					-0-
06	3000	N	4006	-0-	1006	1006	209	1	3797	2	N	-0-					-0-
07	3100	N	4196	-0-	1096	2102	234	1	3962	2	N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1032	-0-	-60	-0-	96	1	936	2	N	-0-					-0-
03	1240	N	891	-0-	-349	-0-	63	1	828	2	N	-0-					-0-
04	1050	N	955	-0-	-95	-0-	44	1	911	2	N	-0-					-0-
05	1147	N	938	-0-	-209	-0-	41	1	897	2	N	-0-					-0-
06	870	N	833	-0-	-37	-0-	54	1	779	2	N	-0-					-0-
07	1032	N	1032	-0-	-0-	-0-	72	1	960	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2049	X	2049	-0-	-0-	-0-	191	1	1858	2	N	-0-					-0-
03	4274	X	4274	-0-	-0-	-0-	303	1	3971	2	N	-0-					-0-
04	3746	X	3746	-0-	-0-	-0-	174	1	3572	2	N	-0-					-0-
05	3663	X	3663	-0-	-0-	-0-	160	1	3503	2	N	-0-					-0-
06	3183	X	3183	-0-	-0-	-0-	206	1	2977	2	N	-0-					-0-
07	3286	X	3111	-0-	-175	-0-	216	1	2895	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	19922	X	19922	-0-	-0-	-0-	1394	1	18528	2	N	-0-					-0-
03	27681	X	27681	-0-	-0-	-0-	1683	1	25998	2	N	-0-					-0-
04	24399	X	24399	-0-	-0-	-0-	903	1	23496	2	N	-0-					-0-
05	23560	X	21426	-0-	-2134	-0-	1017	1	20409	2	N	-0-					-0-
06	26790	X	20885	-0-	-5905	-0-	1091	1	19794	2	N	-0-					-0-
07	27683	X	23516	-0-	-4167	-0-	1311	1	22205	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	28	N	8	-0-	-20	-0-	1	1	7	2	N	-0-			-0-
03	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-			-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-			-0-
05	8	N	3	-0-	-5	-0-	3	2			N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

02	4445	X	4445	-0-	-0-	-0-	4445	2			N	-0-			-0-
03	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-			-0-
04	3932	X	3932	-0-	-0-	-0-	2	1	3930	2	N	-0-			-0-
05	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-			-0-
06	750	X	79	-0-	-671	-0-	79	2			N	-0-			-0-
07	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-			-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

02	1487	N	1487	-0-	-0-	-0-	104	1	1383	2	N	-0-			-0-
03	1676	N	1676	-0-	-0-	-0-	102	1	1574	2	N	-0-			-0-
04	1650	N	1636	-0-	-14	-0-	61	1	1575	2	N	-0-			-0-
05	1717	N	1717	-0-	-0-	-0-	82	1	1635	2	N	-0-			-0-
06	1685	N	1685	-0-	-0-	-0-	88	1	1597	2	N	-0-			-0-
07	1781	N	1781	-0-	-0-	-0-	99	1	1682	2	N	-0-			-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

02	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-			-0-
03	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-			-0-
04	1747	N	1747	-0-	-0-	-0-	1	1	1746	2	N	-0-			-0-
05	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-			-0-
06	1770	N	1763	-0-	-7	-0-	1763	2			N	-0-			-0-
07	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-			-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

02	39	X	39	-0-	-0-	-0-	3	1	36	2	N	-0-			-0-
03	42	X	42	-0-	-0-	-0-	3	1	39	2	N	-0-			-0-
04	66	X	66	-0-	-0-	-0-	2	1	64	2	N	-0-			-0-
05	39	X	39	-0-	-0-	-0-	2	1	37	2	N	-0-			-0-
06	663	X	663	-0-	-0-	-0-	35	1	628	2	N	-0-			-0-
07	49	X	49	-0-	-0-	-0-	3	1	46	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	5684	X	942	-0-	-4742	-0-	66	1	876	2	N	-0-			-0-
03	1387	X	1387	-0-	-0-	-0-	84	1	1303	2	N	-0-			-0-
04	1599	X	1599	-0-	-0-	-0-	59	1	1540	2	N	-0-			-0-
05	1627	X	1627	-0-	-0-	-0-	77	1	1550	2	N	-0-			-0-
06	1516	X	1516	-0-	-0-	-0-	79	1	1437	2	N	-0-			-0-
07	1643	X	1284	-0-	-359	-0-	72	1	1212	2	N	-0-			-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	379	N	379	-0-	-0-	-0-	27	1	352	2	N	-0-			-0-
03	642	N	642	-0-	-0-	-0-	39	1	603	2	N	-0-			-0-
04	598	N	598	-0-	-0-	-0-	22	1	576	2	N	-0-			-0-
05	535	N	535	-0-	-0-	-0-	25	1	510	2	N	-0-			-0-
06	472	N	472	-0-	-0-	-0-	25	1	447	2	N	-0-			-0-
07	939	N	939	-0-	-0-	-0-	52	1	887	2	N	-0-			-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1589	X	1589	-0-	-0-	-0-	1589	2			N	-0-			-0-
03	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-			-0-
04	1650	X	1612	-0-	-38	-0-	1	1	1611	2	N	-0-			-0-
05	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-			-0-
06	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-			-0-
07	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-			-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3808	X	2	-0-	-3806	-0-	2	2			N	-0-			-0-
03	3937	X	1333	-0-	-2604	-0-	1333	2			N	-0-			-0-
04	3300	X	1478	-0-	-1822	-0-	1	1	1477	2	N	-0-			-0-
05	2759	X	2679	-0-	-80	-0-	2679	2			N	-0-			-0-
06	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-			-0-
07	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-			-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	50	N	50	-0-	-0-	-0-	3	1	47	2	N	-0-			-0-
03	93	N	55	-0-	-38	-0-	3	1	52	2	N	-0-			-0-
04	60	N	34	-0-	-26	-0-	1	1	33	2	N	-0-			-0-
05	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-			-0-
06	60	N	54	-0-	-6	-0-	3	1	51	2	N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3892	X	3540	-0-	-352	-0-	248	1	3292	2	N	-0-			-0-
03	4422	X	4422	-0-	-0-	-0-	269	1	4153	2	N	-0-			-0-
04	4170	X	4068	-0-	-102	-0-	151	1	3917	2	N	-0-			-0-
05	4615	X	4615	-0-	-0-	-0-	219	1	4396	2	N	-0-			-0-
06	4290	X	4001	-0-	-289	-0-	209	1	3792	2	N	-0-			-0-
07	4433	X	4101	-0-	-332	-0-	229	1	3872	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	933	N	933	-0-	-0-	-0-	933	2			N	-0-			-0-
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-			-0-
04	1058	N	1058	-0-	-0-	-0-	1	1	1057	2	N	-0-			-0-
05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-			-0-
06	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-			-0-
07	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-			-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

02	2212	N	2175	-0-	-37	-0-	152	1	2023	2	N	-0-			-0-
03	2418	N	2355	-0-	-63	-0-	143	1	2212	2	N	-0-			-0-
04	2370	N	2307	-0-	-63	-0-	85	1	2222	2	N	-0-			-0-
05	2418	N	1951	-0-	-467	-0-	93	1	1858	2	N	-0-			-0-
06	2360	N	2360	-0-	-0-	-0-	123	1	2237	2	N	-0-			-0-
07	2387	N	2237	-0-	-150	-0-	125	1	2112	2	N	-0-			-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

02	381	N	381	-0-	-0-	-0-	27	1	354	2	N	-0-			-0-
03	578	N	578	-0-	-0-	-0-	35	1	543	2	N	-0-			-0-
04	221	N	221	-0-	-0-	-0-	8	1	213	2	N	-0-			-0-
05	282	N	282	-0-	-0-	-0-	13	1	269	2	N	-0-			-0-
06	437	N	437	-0-	-0-	-0-	23	1	414	2	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	14	1	245	2	N	-0-			-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

02	7168	X	6210	-0-	-958	-0-	435	1	5775	2	N	-0-			-0-
03	8277	X	8277	-0-	-0-	-0-	503	1	7774	2	N	-0-			-0-
04	7410	X	5856	-0-	-1554	-0-	217	1	5639	2	N	-0-			-0-
05	6882	X	6551	-0-	-331	-0-	311	1	6240	2	N	-0-			-0-
06	8010	X	6887	-0-	-1123	-0-	360	1	6527	2	N	-0-			-0-
07	8277	X	8046	-0-	-231	-0-	448	1	7598	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

02	17248	X	14014	-0-	-3234	-0-	981	1	13033	2	N	-0-			-0-
03	18290	X	16051	-0-	-2239	-0-	976	1	15075	2	N	-0-			-0-
04	16560	X	14709	-0-	-1851	-0-	544	1	14165	2	N	-0-			-0-
05	17112	X	16095	-0-	-1017	-0-	764	1	15331	2	N	-0-			-0-
06	16560	X	15206	-0-	-1354	-0-	794	1	14412	2	N	-0-			-0-
07	16058	X	14190	-0-	-1868	-0-	791	1	13399	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	120	N	120	-0-	-0-	-0-	8	1	112	2	N	-0-			-0-
03	161	N	161	-0-	-0-	-0-	10	1	151	2	N	-0-			-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
05	556	N	556	-0-	-0-	-0-	26	1	530	2	N	-0-			-0-
06	150	N	72	-0-	-78	-0-	4	1	68	2	N	-0-			-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	274	N	274	-0-	-0-	-0-	19	1	255	2	N	-0-			-0-
03	576	N	576	-0-	-0-	-0-	35	1	541	2	N	-0-			-0-
04	265	N	265	-0-	-0-	-0-	10	1	255	2	N	-0-			-0-
05	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-			-0-
06	150	N	139	-0-	-11	-0-	7	1	132	2	N	-0-			-0-
07	231	N	231	-0-	-0-	-0-	13	1	218	2	N	-0-			-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	756	N	154	-0-	-602	-0-	11	1	143	2	N	-0-			-0-
03	868	N	308	-0-	-560	-0-	19	1	289	2	N	-0-			-0-
04	509	N	509	-0-	-0-	-0-	19	1	490	2	N	-0-			-0-
05	236	N	236	-0-	-0-	-0-	11	1	225	2	N	-0-			-0-
06	300	N	277	-0-	-23	-0-	14	1	263	2	N	-0-			-0-
07	726	N	726	-0-	-0-	-0-	40	1	686	2	N	-0-			-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1596	N	835	-0-	-761	-0-	58	1	777	2	N	-0-			-0-
03	1891	N	455	-0-	-1436	-0-	28	1	427	2	N	-0-			-0-
04	1950	N	159	-0-	-1791	-0-	6	1	153	2	N	-0-			-0-
05	930	N	175	-0-	-755	-0-	8	1	167	2	N	-0-			-0-
06	3000	N	3667	-0-	667	667	192	1	3475	2	N	-0-			-0-
07	1775	N	1108	-0-	-667	-0-	62	1	1046	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3640	X	3488	-0-	-152	-0-	244	1	3244	2	N	-0-			-0-
03	3999	X	3861	-0-	-138	-0-	235	1	3626	2	N	-0-			-0-
04	3870	X	3740	-0-	-130	-0-	138	1	3602	2	N	-0-			-0-
05	3875	X	3858	-0-	-17	-0-	183	1	3675	2	N	-0-			-0-
06	3750	X	3750	-0-	-0-	-0-	196	1	3554	2	N	-0-			-0-
07	3878	X	3878	-0-	-0-	-0-	216	1	3662	2	N	-0-			-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	420	N	245	-0-	-175	-0-	245	2			N	-0-			-0-
03	279	N	25	-0-	-254	-0-	25	2			N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
05	279	N	202	-0-	-77	-0-	202	2			N	-0-			-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-			-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-			-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	16380	X	11913	-0-	-4467	-0-	1113	1	10800	2	N	-0-			-0-
03	18135	X	15908	-0-	-2227	-0-	1126	1	14782	2	N	-0-			-0-
04	17550	X	16700	-0-	-850	-0-	775	1	15925	2	N	-0-			-0-
05	15345	X	14364	-0-	-981	-0-	629	1	13735	2	N	-0-			-0-
06	15390	X	9782	-0-	-5608	-0-	632	1	9150	2	N	-0-			-0-
07	17267	X	4107	-0-	-13160	-0-	286	1	3821	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12348	X	12223	-0-	-125	-0-	855	1	11368	2	N	-0-					-0-
03	12989	X	11026	-0-	-1963	-0-	670	1	10356	2	N	-0-					-0-
04	11550	X	11179	-0-	-371	-0-	414	1	10765	2	N	-0-					-0-
05	13547	X	10470	-0-	-3077	-0-	497	1	9973	2	N	-0-					-0-
06	13110	X	11600	-0-	-1510	-0-	606	1	10994	2	N	-0-					-0-
07	13547	X	11339	-0-	-2208	-0-	632	1	10707	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

02	25452	X	23869	-0-	-1583	-0-	1671	1	22198	2	N	-0-					-0-
03	25947	X	25418	-0-	-529	-0-	1546	1	23872	2	N	-0-					-0-
04	28351	X	28351	-0-	-0-	-0-	1049	1	27302	2	N	-0-					-0-
05	28303	X	23707	-0-	-4596	-0-	1126	1	22581	2	N	-0-					-0-
06	27390	X	23126	-0-	-4264	-0-	1208	1	21918	2	N	-0-					-0-
07	28675	X	18424	-0-	-10251	-0-	1027	1	17397	2	N	-0-					-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

02	72856	X	66416	-0-	-6440	-0-	4648	1	61768	2	N	-0-					-0-
03	78151	X	77826	-0-	-325	-0-	4732	1	73094	2	N	-0-					-0-
04	80340	X	67166	-0-	-13174	-0-	2486	1	64680	2	N	-0-					-0-
05	83018	X	65748	-0-	-17270	-0-	3122	1	62626	2	N	-0-					-0-
06	80340	X	63639	-0-	-16701	-0-	3325	1	60314	2	N	-0-					-0-
07	77841	X	69775	-0-	-8066	-0-	3889	1	65886	2	N	-0-					-0-

TOPCAT TRUCK WASH, LLC 862569
MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

02	14B DENY	NO RPT	-0-	-0-	48427						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	48427						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	48427						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	48427						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	48427						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	48427						N	NO RPT					-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

02	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
03	1085	N	1035	-0-	-50	-0-	1035	2			N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
05	992	N	880	-0-	-112	-0-	880	2			N	-0-					-0-
06	990	N	913	-0-	-77	-0-	8	1	905	2	N	-0-					-0-
07	1178	N	817	-0-	-361	-0-	10	1	807	2	N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1240	-0-	-496	-0-	1240	2			N	-0-					-0-
03	1922	N	1420	-0-	-502	-0-	1420	2			N	-0-					-0-
04	1860	N	1261	-0-	-599	-0-	1261	2			N	-0-					-0-
05	1364	N	1162	-0-	-202	-0-	1162	2			N	-0-					-0-
06	1380	N	836	-0-	-544	-0-	836	2			N	-0-					-0-
07	1302	N	1206	-0-	-96	-0-	1206	2			N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

02	84	N	48	-0-	-36	-0-	5	1	43	2	N	-0-					-0-
03	62	N	43	-0-	-19	-0-	7	1	36	2	N	-0-					-0-
04	60	N	21	-0-	-39	-0-	2	1	19	2	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	4	1	40	2	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	6	1	33	2	N	-0-					-0-

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

02	56	N	51	-0-	-5	-0-	5	1	46	2	N	-0-					51
03	65	N	65	-0-	-0-	-0-	11	1	54	2	N	-0-					51
04	60	N	46	-0-	-14	-0-	4	1	42	2	N	-0-					51
05	62	N	4	-0-	-58	-0-	4	2			N	-0-					51
06	74	N	74	-0-	-0-	-0-	11	1	63	2	N	-0-					51
07	62	N	54	-0-	-8	-0-	8	1	46	2	N	-0-					51

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	4	-0-	-108	-0-	4	2			N	-0-			33
03	93	N	2	-0-	-91	-0-	2	2			N	-0-			33
04	27	N	27	-0-	-0-	-0-	3	1	24	2	N	-0-			33
05	4	N	-0-	-0-	-4	-0-					N	-0-			33
06	37	N	37	-0-	-0-	-0-	6	1	31	2	N	-0-			33
07	292	N	292	-0-	-0-	-0-	44	1	248	2	N	-0-			33

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1288	N	1046	-0-	-242	-0-	132	1	903	2	N	10			77
							11	9							
03	899	N	879	-0-	-20	-0-	174	1	699	2	N	5			82
							6	9							
04	1230	N	588	-0-	-642	-0-	82	1	506	2	N	-0-			82
05	1147	N	259	-0-	-888	-0-	49	1	210	2	N	-0-			82
06	840	N	448	-0-	-392	-0-	93	1	355	2	N	-0-			82
07	725	N	725	-0-	-0-	-0-	135	1	590	2	N	-0-			82

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1440	N	1440	-0-	-0-	-0-	149	1	1291	2	N	-0-			43
03	1496	N	1496	-0-	-0-	-0-	254	1	1242	2	N	-0-			43
04	1609	N	1609	-0-	-0-	-0-	150	1	1459	2	N	-0-			43
05	1505	N	1505	-0-	-0-	-0-	121	1	1384	2	N	-0-			43
06	1369	N	1369	-0-	-0-	-0-	206	1	1163	2	N	-0-			43
07	1437	N	1437	-0-	-0-	-0-	216	1	1221	2	N	-0-			43

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	504	N	-0-	-0-	-504	-0-					N	-0-			77
03	978	N	978	-0-	-0-	-0-	166	1	812	2	N	-0-			77
04	575	N	575	-0-	-0-	-0-	54	1	521	2	N	-0-			77
05	664	N	664	-0-	-0-	-0-	53	1	611	2	N	-0-			77
06	660	N	428	-0-	-232	-0-	64	1	364	2	N	-0-			77
07	589	N	414	-0-	-175	-0-	62	1	352	2	N	-0-			77

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-			62
03	0	N	-0-	-0-	-0-	-0-					N	-0-			62
04	0	N	-0-	-0-	-0-	-0-					N	-0-			62
05	0	N	-0-	-0-	-0-	-0-					N	-0-			62
06	0	N	-0-	-0-	-0-	-0-					N	-0-			62
07	0	N	-0-	-0-	-0-	-0-					N	-0-			62

HILCORP ENERGY COMPANY 386310
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	112	N	55	-0-	-57	-0-	55	2			N	-0-			120
03	62	N	47	-0-	-15	-0-	47	2			N	-0-			120
04	90	N	40	-0-	-50	-0-	40	2			N	-0-			120
05	62	N	61	-0-	-1	-0-	61	2			N	-0-			120
06	60	N	44	-0-	-16	-0-	44	2			N	-0-			120
07	31	N	29	-0-	-2	-0-	29	2			N	-0-			120

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

02	243	N	243	-0-	-0-	-0-	243	2			N	-0-					48
03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					48
04	240	N	212	-0-	-28	-0-	212	2			N	-0-					48
05	279	N	205	-0-	-74	-0-	205	2			N	-0-					48
06	210	N	70	-0-	-140	-0-	70	2			N	-0-					48
07	217	N	60	-0-	-157	-0-	60	2			N	-0-					48

OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					19
03	155	N	138	-0-	-17	-0-	138	2			N	-0-					19
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					19
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					19
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					19
*07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					19

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					41
03	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					41
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					41
05	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					41
06	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					41
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

02	4873	X	4873	-0-	-0-	-0-	4873	3			Y	-0-					35
03	5516	X	5516	-0-	-0-	-0-	5516	3			Y	-0-					35
04	4950	X	3691	-0-	-1259	-0-	3691	3			Y	-0-					35
05	5115	X	4415	-0-	-700	-0-	4415	3			Y	-0-					35
06	4950	X	3842	-0-	-1108	-0-	3842	3			Y	-0-					35
07	5115	X	NO RPT	-0-	-5115	-0-					Y	NO RPT					35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

02	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					40
03	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					40
04	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					40
05	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					40
06	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					40
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					83
03	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					83
04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					83
05	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					83
06	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					83
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					22
03	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					22
04	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					22
05	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					22
06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					22
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	252	-0-	-56	-0-	252	2			N	-0-					22
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					22
04	270	N	206	-0-	-64	-0-	206	2			N	-0-					22
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					22
06	270	N	236	-0-	-34	-0-	236	2			N	-0-					22
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					22

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	X	486	-0-	-746	-0-	14	1	433	2	Y	35					169
							39	9									
03	1364	X	689	-0-	-675	-0-	19	1	558	2	Y	102	186	1			85
							112	9									
04	840	X	603	-0-	-237	-0-	18	1	524	2	Y	55					140
							61	9									
05	891	X	891	-0-	-0-	-0-	32	1	787	2	Y	65					205
							72	9									
06	894	X	894	-0-	-0-	-0-	18	1	679	2	Y	179	184	1			200
							197	9									
07	831	X	831	-0-	-0-	-0-	19	1	674	2	Y	125	181	1			144
							138	9									

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	466	-0-	-402	-0-	15	1	451	2	Y	-0-					-0-
03	670	N	670	-0-	-0-	-0-	23	1	647	2	Y	-0-					-0-
04	597	N	597	-0-	-0-	-0-	20	1	577	2	Y	-0-					-0-
05	527	N	275	-0-	-252	-0-	11	1	264	2	Y	-0-					-0-
06	660	N	414	-0-	-246	-0-	11	1	403	2	Y	-0-					-0-
07	928	N	928	-0-	-0-	-0-	26	1	902	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1175	N	1175	-0-	-0-	-0-	37	1	1138	2	Y	-0-					-0-
03	1073	N	1073	-0-	-0-	-0-	36	1	1037	2	Y	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	37	1	1099	2	Y	-0-					-0-
05	1302	N	1035	-0-	-267	-0-	40	1	995	2	Y	-0-					-0-
06	1050	N	1046	-0-	-4	-0-	27	1	1019	2	Y	-0-					-0-
07	1178	N	994	-0-	-184	-0-	28	1	966	2	Y	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0-	-0-	32	1	999	2	Y	-0-					-0-
03	845	N	845	-0-	-0-	-0-	28	1	817	2	Y	-0-					-0-
04	690	N	684	-0-	-6	-0-	23	1	661	2	Y	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	42	1	1020	2	Y	-0-					-0-
06	3000	N	4174	-0-	1174	1174	107	1	4067	2	Y	-0-					-0-
07	3100	N	4653	-0-	1553	2727	130	1	4523	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	625	-0-	-47	-0-	625	2			N	-0-					39
03	744	N	155	-0-	-589	-0-	155	2			N	-0-					39
04	720	N	240	-0-	-480	-0-	240	2			N	-0-					39
05	682	N	263	-0-	-419	-0-	263	2			N	-0-					39
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					39
07	990	N	990	-0-	-0-	-0-	990	2			N	-0-					39

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1474	N	1474	-0-	-0-	-0-	46	1	1428	2	Y	-0-					-0-
03	1642	N	1642	-0-	-0-	-0-	55	1	1587	2	Y	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	43	1	1257	2	Y	-0-					-0-
05	1641	N	1641	-0-	-0-	-0-	64	1	1577	2	Y	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	32	1	1218	2	Y	-0-					-0-
07	1502	N	1502	-0-	-0-	-0-	42	1	1460	2	Y	-0-					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	X	780	-0-	-1460	-0-	24	1	756	2	Y	-0-					-0-
03	2294	X	1417	-0-	-877	-0-	48	1	1369	2	Y	-0-					-0-
04	1110	X	825	-0-	-285	-0-	27	1	798	2	Y	-0-					-0-
05	1054	X	-0-	-0-	-1054	-0-					Y	-0-					-0-
06	1380	X	1172	-0-	-208	-0-	30	1	1142	2	Y	-0-					-0-
07	1426	X	1290	-0-	-136	-0-	36	1	1254	2	Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	579	N	579	-0-	-0-	-0-	18	1	561	2	Y	-0-					-0-
03	643	N	643	-0-	-0-	-0-	22	1	621	2	Y	-0-					-0-
04	540	N	396	-0-	-144	-0-	13	1	383	2	Y	-0-					-0-
05	651	N	540	-0-	-111	-0-	21	1	519	2	Y	-0-					-0-
06	630	N	168	-0-	-462	-0-	4	1	164	2	Y	-0-					-0-
07	403	N	271	-0-	-132	-0-	8	1	263	2	Y	-0-					-0-

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					202

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF.11770 - 11920

02	112	N	30	-0-	-82	-0-	3	1	27	2	N	-0-					13
03	124	N	41	-0-	-83	-0-	7	1	34	2	N	-0-					13
04	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					13
05	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					13
06	30	N	11	-0-	-19	-0-	2	1	9	2	N	-0-					13
07	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					13

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF.10744 - 11614

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	794	N	794	-0-	-0-	-0-	82	1	712	2	N	-0-					62
03	886	N	886	-0-	-0-	-0-	150	1	736	2	N	-0-					62
04	825	N	825	-0-	-0-	-0-	77	1	748	2	N	-0-					62
05	847	N	847	-0-	-0-	-0-	68	1	779	2	N	-0-					62
06	699	N	699	-0-	-0-	-0-	105	1	594	2	N	-0-					62
07	356	N	356	-0-	-0-	-0-	54	1	302	2	N	-0-					62

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1647	-0-	-89	-0-	195	1	1443	2	N	8					63
							9	9									
03	2137	N	2137	-0-	-0-	-0-	388	1	1749	2	N	-0-					63
04	2046	N	2046	-0-	-0-	-0-	218	1	1828	2	N	-0-					63
05	2001	N	2001	-0-	-0-	-0-	189	1	1812	2	N	-0-					63
06	2070	N	1922	-0-	-148	-0-	315	1	1605	2	N	2					65
							2	9									
07	2129	N	2129	-0-	-0-	-0-	346	1	1783	2	N	-0-					65

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	199	-0-	-473	-0-	21	1	178	2	N	-0-					45
03	842	N	842	-0-	-0-	-0-	143	1	699	2	N	-0-					45
04	600	N	584	-0-	-16	-0-	54	1	530	2	N	-0-					45
05	617	N	617	-0-	-0-	-0-	50	1	567	2	N	-0-					45
06	720	N	592	-0-	-128	-0-	89	1	503	2	N	-0-					45
07	602	N	602	-0-	-0-	-0-	90	1	512	2	N	-0-					45

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	481	N	481	-0-	-0-	-0-	75	1	406	2	N	-0-					77
03	416	N	416	-0-	-0-	-0-	96	1	320	2	N	-0-					77
04	448	N	448	-0-	-0-	-0-	69	1	379	2	N	-0-					77
05	527	N	438	-0-	-89	-0-	64	1	374	2	N	-0-					77
06	432	N	432	-0-	-0-	-0-	91	1	341	2	N	-0-					77
07	465	N	453	-0-	-12	-0-	94	1	359	2	N	-0-					77

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1429	N	1429	-0-	-0-	-0-	173	1	1256	2	N	-0-					90
03	1240	N	867	-0-	-373	-0-	173	1	694	2	N	-0-					90
04	1350	N	952	-0-	-398	-0-	116	1	836	2	N	-0-					90
05	1581	N	1175	-0-	-406	-0-	123	1	1052	2	N	-0-					90
06	1049	N	1049	-0-	-0-	-0-	184	1	865	2	N	-0-					90
07	1038	N	1038	-0-	-0-	-0-	182	1	856	2	N	-0-					90

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1362	N	1362	-0-	-0-	-0-	141	1	1221	2	N	-0-					72
03	1550	N	1446	-0-	-104	-0-	245	1	1201	2	N	-0-					72
04	1470	N	1366	-0-	-104	-0-	127	1	1239	2	N	-0-					72
05	1519	N	1302	-0-	-217	-0-	105	1	1197	2	N	-0-					72
06	1410	N	1146	-0-	-264	-0-	173	1	973	2	N	-0-					72
07	1426	N	961	-0-	-465	-0-	144	1	817	2	N	-0-					72

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					60
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					60
04	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					60
05	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					60
06	H15 VIOL	-0-	-0-	-0-	-0-					N	-0-					60
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

02	350 N	350	-0-	-0-	-0-	350	2			Y	-0-					181
03	387 N	387	-0-	-0-	-0-	387	2			Y	-0-					181
04	442 N	442	-0-	-0-	-0-	442	2			Y	-0-					181
05	463 N	463	-0-	-0-	-0-	463	2			Y	-0-					181
06	438 N	438	-0-	-0-	-0-	438	2			Y	-0-					181
07	465 N	462	-0-	-3	-0-	462	2			Y	-0-					181

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL, NE. (RODESSA) //CONT.// 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
*07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

CORSA RESOURCES, LLC 100584
EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

02	56	N	51	-0-	-5	-0-	51	2			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

02	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
04	150	N	44	-0-	-106	-0-	44	2			Y	-0-					-0-
05	155	N	32	-0-	-123	-0-	32	2			Y	-0-					-0-
06	60	N	23	-0-	-37	-0-	23	2			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

02	84	N	76	-0-	-8	-0-	76	2			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	2			Y	-0-					-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

02	14B2 EXT		-0-	-0-	-0-	48					Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	48					Y	NO RPT					-0-
*04	48	N	-0-	-0-	-48	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		4	-0-	4	4	4	2			N	-0-					-0-
05	14B2 EXT		1	-0-	1	5	1	2			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	5					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-

MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

02	1150	N	1150	-0-	-0-	-0-	238	1	911	2	N	1					29
							1	9									
03	965	N	965	-0-	-0-	-0-	222	1	739	2	N	4					33
							4	9									
04	870	N	792	-0-	-78	-0-	187	1	601	2	N	4					37
							4	9									
05	939	N	939	-0-	-0-	-0-	155	1	783	2	N	1					38
							1	9									
06	889	N	889	-0-	-0-	-0-	160	1	725	2	N	4					42
							4	9									
07	1015	N	1015	-0-	-0-	-0-	205	1	810	2	N	-0-					42

BUFFCO PRODUCTION INC. 106406
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

02	168	N	48	-0-	-120	-0-	47	2	1	9	N	1					110
03	549	N	549	-0-	-0-	-0-	548	2	1	9	N	1					111
04	210	N	85	-0-	-125	-0-	83	2	2	9	N	2					113
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					113
06	540	N	275	-0-	-265	-0-	274	2	1	9	N	1					114
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					114

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

02	583	N	583	-0-	-0-	-0-	582	2	1	9	N	1					23
03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					23
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					23
05	527	N	421	-0-	-106	-0-	421	2			N	-0-	1	1			22
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					22
*07	527	N	519	-0-	-8	-0-	519	2			N	-0-					22

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3556	X	2486	-0-	-1070	-0-	2484	2	2	9	N	2					91
03	4055	X	4055	-0-	-0-	-0-	4052	2	3	9	N	3					94
04	3739	X	3739	-0-	-0-	-0-	3737	2	2	9	N	2					96
05	3813	X	3726	-0-	-87	-0-	3722	2	4	9	N	4	11	1			89
06	3930	X	3581	-0-	-349	-0-	3563	2	18	9	N	16					105
*07	4061	X	3850	-0-	-211	-0-	3850	2			N	-0-	7	1			98

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1333	N	1333	-0-	-0-	-0-	1332	2	1	9	N	1					5
03	1354	N	1354	-0-	-0-	-0-	1353	2	1	9	N	1					6
04	1414	N	1414	-0-	-0-	-0-	1413	2	1	9	N	1					7
05	1310	N	1310	-0-	-0-	-0-	1308	2	2	9	N	2	5	1			4
06	1140	N	293	-0-	-847	-0-	293	2			N	-0-					4
*07	1178	N	321	-0-	-857	-0-	321	2			N	-0-	2	1			2

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	-0-	-0-	-392	-0-					N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2547	N	2547	-0-	-0-	-0-	2544	2	3	9	N	3					5
03	3072	N	3072	-0-	-0-	-0-	3070	2	2	9	N	2					7
04	3000	N	4204	-0-	1204	1204	4192	2	12	9	N	11					18
05	3100	N	4157	-0-	1057	2261	4154	2	3	9	N	3	7	1			14
06	3000	N	3839	-0-	839	3100	3835	2	4	9	N	4					18
07	6930	X	3830	-0-	-3100	-0-	3829	2	1	9	N	1	3	1			16

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	796	N	796	-0-	-0-	-0-	796	2			N	-0-					31
03	1294	N	1294	-0-	-0-	-0-	1292	2	2	9	N	2					33
04	1380	N	861	-0-	-519	-0-	860	2	1	9	N	1					34
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-	1	1			33
06	1260	N	744	-0-	-516	-0-	742	2	2	9	N	2					35
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-	3	1			32

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2737	N	2737	-0-	-0-	-0-	2735	2	2	9	N	2					30
03	2504	N	2504	-0-	-0-	-0-	2502	2	2	9	N	2					32
04	2664	N	2664	-0-	-0-	-0-	2662	2	2	9	N	2					34
05	3057	N	3057	-0-	-0-	-0-	3054	2	3	9	N	3	8	1			29
06	2640	N	2640	-0-	-0-	-0-	2638	2	2	9	N	2					31
07	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-	5	1			26

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1877	N	1877	-0-	-0-	-0-	1875	2	2	9	N	2					73
03	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1					74
04	1855	N	1855	-0-	-0-	-0-	1853	2	2	9	N	2					76
05	1839	N	1839	-0-	-0-	-0-	1837	2	2	9	N	2	6	1			72
06	1848	N	1848	-0-	-0-	-0-	1845	2	3	9	N	3					75
07	1430	N	1430	-0-	-0-	-0-	1428	2	2	9	N	2	4	1			73

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1119	N	1119	-0-	-0-	-0-	1118	2	1	9	N	1					18
03	1246	N	1246	-0-	-0-	-0-	1245	2	1	9	N	1					19
04	1165	N	1165	-0-	-0-	-0-	1164	2	1	9	N	1					20
05	982	N	982	-0-	-0-	-0-	981	2	1	9	N	1	4	1			17
06	780	N	735	-0-	-45	-0-	734	2	1	9	N	1					18
*07	806	N	615	-0-	-191	-0-	615	2			N	-0-	2	1			16

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1474	N	1474	-0-	-0-	-0-	1472	2	2	9	N	2					322
03	2198	N	2198	-0-	-0-	-0-	2195	2	3	9	N	3					325
04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					325
05	1350	N	1350	-0-	-0-	-0-	1348	2	2	9	N	2	4	1			323
06	1304	N	1304	-0-	-0-	-0-	1302	2	2	9	N	2					325
*07	1147	N	408	-0-	-739	-0-	408	2			N	-0-	4	1			321

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3746	X	3746	-0-	-0-	-0-	3743	2	3	9	N	3					130
03	3659	X	3659	-0-	-0-	-0-	3656	2	3	9	N	3					133
04	3720	X	3720	-0-	-0-	-0-	3717	2	3	9	N	3					136
05	3538	X	3538	-0-	-0-	-0-	3535	2	3	9	N	3	12	1			127
06	3461	X	3461	-0-	-0-	-0-	3435	2	26	9	N	24					151
*07	1093	X	1093	-0-	-0-	-0-	1090	2	3	9	N	3	74	1			80

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1371	-0-	-365	-0-	1370	2	1	9	N	1					48
03	1705	N	1486	-0-	-219	-0-	1485	2	1	9	N	1					49
04	1707	N	1707	-0-	-0-	-0-	1706	2	1	9	N	1					50
05	1519	N	1311	-0-	-208	-0-	1311	2			N	-0-	5	1			45
06	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	N	1					46
07	1767	N	948	-0-	-819	-0-	948	2			N	-0-	3	1			43

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	644	-0-	-0-	-0-	643	2	1	9	N	1					48
03	620	X	29	-0-	-591	-0-	29	2			N	-0-					48
04	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					48
05	3477	X	3477	-0-	-0-	-0-	3476	2	1	9	N	1	7	1			42
06	600	X	27	-0-	-573	-0-	21	2	6	9	N	5					47
*07	3545	X	3545	-0-	-0-	-0-	3527	2	18	9	N	16	3	1			60

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1569	-0-	-27	-0-	1568	2	1	9	N	1					50
03	1767	N	1734	-0-	-33	-0-	1732	2	2	9	N	2					52
04	1650	N	1566	-0-	-84	-0-	1565	2	1	9	N	1					53
05	1736	N	1696	-0-	-40	-0-	1695	2	1	9	N	1	5	1			49
06	1748	N	1748	-0-	-0-	-0-	1746	2	2	9	N	2					51
07	1612	N	1532	-0-	-80	-0-	1532	2			N	-0-	3	1			48

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					62
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					62
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					62

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	625	N	625	-0-	-0-	-0-	625	2			N	-0-					16
03	775	N	727	-0-	-48	-0-	727	2			N	-0-					16
04	1015	N	1015	-0-	-0-	-0-	1014	2	1	9	N	1					17
05	682	N	466	-0-	-216	-0-	466	2			N	-0-	1	1			16
06	854	N	854	-0-	-0-	-0-	853	2	1	9	N	1					17
07	1054	N	463	-0-	-591	-0-	463	2			N	-0-	1	1			16

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2515	N	2515	-0-	-0-	-0-	2513	2	2	9	N	2					9
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					9
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					9
05	1594	N	1594	-0-	-0-	-0-	1592	2	2	9	N	2	2	1			9
06	1907	N	1907	-0-	-0-	-0-	1899	2	8	9	N	7					16
07	248	N	246	-0-	-2	-0-	246	2			N	-0-	2	1			14

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2150	X	2150	-0-	-0-	-0-	2150	2			N	-0-					82
03	2975	X	2975	-0-	-0-	-0-	2974	2	1	9	N	1					83
04	2010	X	1798	-0-	-212	-0-	1798	2			N	-0-					83
05	2077	X	232	-0-	-1845	-0-	232	2			N	-0-	14	1			69
06	2525	X	2525	-0-	-0-	-0-	2510	2	15	9	N	14					83
*07	2077	X	10	-0-	-2067	-0-	10	2			N	-0-	3	1			80

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	5	-0-	-6	-0-	5	2			N	-0-					1
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-					1
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					1
06	90	N	27	-0-	-63	-0-	27	2			N	-0-					1
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					1

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1077	X	1077	-0-	-0-	-0-	1076	2	1	9	N	1					87
03	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1					88
04	1744	N	1744	-0-	-0-	-0-	1742	2	2	9	N	2					90
05	1937	N	1937	-0-	-0-	-0-	1936	2	1	9	N	1	4	1			87
06	2084	N	2084	-0-	-0-	-0-	2082	2	2	9	N	2					89
07	2370	N	2370	-0-	-0-	-0-	2369	2	1	9	N	1	4	1			86

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1483	N	1241	-0-	-242	-0-	1240	2	1	9	N	1					21
03	3100	N	4015	-0-	915	915	4013	2	2	9	N	2					23
04	2790	X	318	-0-	-2472	-0-	318	2			N	-0-					23
05	2883	X	2861	-0-	-22	-0-	2857	2	4	9	N	4	3	1			24
06	2790	X	2538	-0-	-252	-0-	2532	2	6	9	N	5					29
*07	2883	X	250	-0-	-2633	-0-	250	2			N	-0-	4	1			25

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	629	-0-	-99	-0-	629	2			N	-0-					6
03	630	N	630	-0-	-0-	-0-	629	2	1	9	N	1					7
04	870	N	820	-0-	-50	-0-	820	2			N	-0-					7
05	767	N	767	-0-	-0-	-0-	766	2	1	9	N	1	1	1			7
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					7
07	837	N	284	-0-	-553	-0-	284	2			N	-0-	2	1			5

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					45
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					45

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1680	-0-	-28	-0-	1679	2	1	9	N	1					71
03	1705	N	1479	-0-	-226	-0-	1478	2	1	9	N	1					72
04	1830	N	1072	-0-	-758	-0-	1071	2	1	9	N	1					73
05	1860	N	1295	-0-	-565	-0-	1294	2	1	9	N	1	5	1			69
06	1638	N	1638	-0-	-0-	-0-	1636	2	2	9	N	2					71
07	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-	3	1			68

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	19	-0-	-93	-0-	19	2			N	-0-					7
03	899	N	375	-0-	-524	-0-	375	2			N	-0-					7
04	856	N	856	-0-	-0-	-0-	855	2	1	9	N	1					8
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-	3	1			5
06	360	N	11	-0-	-349	-0-	11	2			N	-0-					5
*07	899	N	-0-	-0-	-899	-0-					N	-0-	1	1			4

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2545	N	2545	-0-	-0-	-0-	2542	2	3	9	N	3					7
03	2387	X	1544	-0-	-843	-0-	1543	2	1	9	N	1					8
04	2310	X	1314	-0-	-996	-0-	1313	2	1	9	N	1					9
05	2387	X	2269	-0-	-118	-0-	2268	2	1	9	N	1	6	1			4
06	2310	X	912	-0-	-1398	-0-	911	2	1	9	N	1					5
*07	2387	X	1595	-0-	-792	-0-	1595	2			N	-0-	2	1			3

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					1
03	434	N	263	-0-	-171	-0-	263	2			N	-0-					1
04	420	N	379	-0-	-41	-0-	379	2			N	-0-					1
05	341	N	322	-0-	-19	-0-	322	2			N	-0-					1
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					1
07	403	N	323	-0-	-80	-0-	323	2			N	-0-	1	1			-0-

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2146	X	2146	-0-	-0-	-0-	2144	2	2	9	N	2					6
03	1519	X	428	-0-	-1091	-0-	428	2			N	-0-					6
04	3839	X	3839	-0-	-0-	-0-	3836	2	3	9	N	3					9
05	3223	X	3223	-0-	-0-	-0-	3219	2	4	9	N	4	5	1			8
06	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					8
07	1519	X	1206	-0-	-313	-0-	1206	2			N	-0-	6	1			2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	28	-0-	-448	-0-	28	2			N	-0-					1
03	576	N	576	-0-	-0-	-0-	575	2	1	9	N	1					2
04	570	N	431	-0-	-139	-0-	431	2			N	-0-					2
05	445	N	445	-0-	-0-	-0-	444	2	1	9	N	1	1	1			2
06	570	N	326	-0-	-244	-0-	326	2			N	-0-					2
*07	434	N	258	-0-	-176	-0-	258	2			N	-0-	1	1			1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2200	N	2200	-0-	-0-	-0-	2198	2	2	9	N	2					57
03	2336	N	2336	-0-	-0-	-0-	2334	2	2	9	N	2					59
04	2127	N	2127	-0-	-0-	-0-	2125	2	2	9	N	2					61
05	2517	N	2517	-0-	-0-	-0-	2515	2	2	9	N	2	7	1			56
06	2008	N	2008	-0-	-0-	-0-	2006	2	2	9	N	2					58
*07	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-	4	1			54

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	367	-0-	-25	-0-	367	2			N	-0-					3
03	919	N	919	-0-	-0-	-0-	918	2	1	9	N	1					4
04	1193	N	1193	-0-	-0-	-0-	1192	2	1	9	N	1					5
05	1136	N	1136	-0-	-0-	-0-	1135	2	1	9	N	1	2	1			4
06	420	N	316	-0-	-104	-0-	316	2			N	-0-					4
*07	486	N	486	-0-	-0-	-0-	486	2			N	-0-	1	1			3

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	X	1180	-0-	-192	-0-	1179	2	1	9	N	1					6
03	1701	N	1701	-0-	-0-	-0-	1700	2	1	9	N	1					7
04	1534	N	1534	-0-	-0-	-0-	1532	2	2	9	N	2					9
05	1329	N	1329	-0-	-0-	-0-	1328	2	1	9	N	1	6	1			4
06	1470	N	1332	-0-	-138	-0-	1330	2	2	9	N	2					6
07	1519	N	1441	-0-	-78	-0-	1441	2			N	-0-	3	1			3

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2229	X	2229	-0-	-0-	-0-	2227	2	2	9	N	2					8
03	2297	X	2297	-0-	-0-	-0-	2295	2	2	9	N	2					10
04	2022	X	2022	-0-	-0-	-0-	2021	2	1	9	N	1					11
05	2311	N	2311	-0-	-0-	-0-	2309	2	2	9	N	2	7	1			6
06	2002	N	2002	-0-	-0-	-0-	2000	2	2	9	N	2					8
07	2164	N	2164	-0-	-0-	-0-	2163	2	1	9	N	1	5	1			4

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3842	-0-	1042	3537	3840	2	2	9	N	2					10
03	3100	N	1977	-0-	-1123	2414	1975	2	2	9	N	2					12
04	4756	X	2342	-0-	-2414	-0-	2340	2	2	9	N	2					14
05	2139	X	1773	-0-	-366	-0-	1771	2	2	9	N	2	9	1			7
06	2070	X	1452	-0-	-618	-0-	1450	2	2	9	N	2					9
*07	5332	X	5332	-0-	-0-	-0-	5332	2			N	-0-	2	1			7

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1776	X	1776	-0-	-0-	-0-	1774	2	2	9	N	2					10
03	2755	X	2755	-0-	-0-	-0-	2753	2	2	9	N	2					12
04	3116	X	3116	-0-	-0-	-0-	3113	2	3	9	N	3					15
05	899	X	605	-0-	-294	-0-	605	2			N	-0-	10	1			5
06	3791	X	3791	-0-	-0-	-0-	3787	2	4	9	N	4					9
07	3053	X	3053	-0-	-0-	-0-	3051	2	2	9	N	2	5	1			6

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	N	2100	-0-	-0-	-0-	2098	2	2	9	N	2					19
03	2234	N	2234	-0-	-0-	-0-	2232	2	2	9	N	2					21
04	2158	N	2158	-0-	-0-	-0-	2157	2	1	9	N	1					22
05	2108	N	1929	-0-	-179	-0-	1926	2	3	9	N	3	7	1			18
06	2040	N	1966	-0-	-74	-0-	1965	2	1	9	N	1					19
*07	2160	N	2160	-0-	-0-	-0-	2159	2	1	9	N	1	4	1			16

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	406	N	406	-0-	-0-	-0-	405	2	1	9	N	1					12
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					12
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					12
05	465	N	14	-0-	-451	-0-	14	2			N	-0-	1	1			11
06	909	N	909	-0-	-0-	-0-	908	2	1	9	N	1					12
*07	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			11

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12190	X	3585	-0-	-8605	-0-	3581	2	4	9	N	4					31
03	4889	X	4889	-0-	-0-	-0-	4887	2	2	9	N	2					33
04	1770	X	1442	-0-	-328	-0-	1441	2	1	9	N	1					34
05	1829	X	1065	-0-	-764	-0-	1064	2	1	9	N	1	11	1			24
06	1770	X	273	-0-	-1497	-0-	273	2			N	-0-					24
*07	1829	X	262	-0-	-1567	-0-	261	2	1	9	N	1	5	1			20

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	390	-0-	-2	-0-	389	2	1	9	N	1					23
03	341	N	290	-0-	-51	-0-	290	2			N	-0-					23
04	540	N	500	-0-	-40	-0-	500	2			N	-0-					23
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					23
06	270	N	2	-0-	-268	-0-	2	2			N	-0-					23
*07	527	N	425	-0-	-102	-0-	425	2			N	-0-	1	1			22

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1110	-0-	-570	-0-	228	1	874	2	N	7					149
							8	9									
03	1961	N	1961	-0-	-0-	-0-	388	1	1555	2	N	16					165
							18	9									
04	2054	N	2054	-0-	-0-	-0-	412	1	1627	2	N	14	148	1			31
							15	9									
05	2855	N	2855	-0-	-0-	-0-	472	1	2379	2	N	4					35
							4	9									
06	2477	N	2477	-0-	-0-	-0-	447	1	2027	2	N	3					38
							3	9									
*07	2030	N	2030	-0-	-0-	-0-	408	1	1616	2	N	5					43
							6	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

02	700	N	603	-0-	-97	-0-	125	1	478	2	N	-0-					21
03	849	N	849	-0-	-0-	-0-	172	1	677	2	N	-0-					21
04	771	N	771	-0-	-0-	-0-	157	1	614	2	N	-0-					21
05	931	N	931	-0-	-0-	-0-	154	1	777	2	N	-0-					21
06	825	N	825	-0-	-0-	-0-	149	1	676	2	N	-0-					21
*07	834	N	834	-0-	-0-	-0-	168	1	666	2	N	-0-					21

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					57
03	2294	N	2294	-0-	-0-	-0-	4	1	2290	2	N	-0-					57
04	3000	N	3048	-0-	48	48	3048	2			N	-0-					57
05	3041	N	2993	-0-	-48	-0-	2993	2			N	-0-					57
06	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					57
07	2681	X	2681	-0-	-0-	-0-	139	1	2542	2	N	-0-					57

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

02	170	N	170	-0-	-0-	-0-	19	1	151	2	N	-0-					50
03	376	N	376	-0-	-0-	-0-	42	1	334	2	N	-0-					50
04	661	N	661	-0-	-0-	-0-	69	1	592	2	N	-0-					50
05	367	N	367	-0-	-0-	-0-	24	1	343	2	N	-0-					50
06	180	N	117	-0-	-63	-0-	10	1	107	2	N	-0-					50
07	578	N	578	-0-	-0-	-0-	38	1	540	2	N	-0-					50

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

02	28	N	-0-	-0-	-28	-0-					N	-0-					112
03	31	N	-0-	-0-	-31	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

02	2217	N	2217	-0-	-0-	-0-	244	1	1973	2	Y	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	130	1	1031	2	Y	-0-					-0-
04	1590	N	573	-0-	-1017	-0-	60	1	513	2	Y	-0-					-0-
05	1984	N	489	-0-	-1495	-0-	33	1	456	2	Y	-0-					-0-
06	1110	N	226	-0-	-884	-0-	19	1	207	2	Y	-0-					-0-
07	589	N	377	-0-	-212	-0-	25	1	352	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

02	212	N	212	-0-	-0-	-0-	115	1	97	2	Y	-0-					-0-
03	252	N	252	-0-	-0-	-0-	137	1	115	2	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	135	1	109	2	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	146	1	111	2	Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	130	1	101	2	Y	-0-					-0-
07	217	N	216	-0-	-1	-0-	118	1	98	2	Y	-0-					-0-

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

02	840	N	785	-0-	-55	-0-	785	2			N	-0-					17
03	1085	N	917	-0-	-168	-0-	917	2			N	-0-					17
04	630	N	-0-	-0-	-630	-0-					N	-0-					17
05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					17
06	900	N	767	-0-	-133	-0-	33	1	734	2	N	-0-					17
07	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					17

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	2	-0-	-7	-0-	2	2			N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	8	1	72	2	N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	241	-0-	-179	-0-	52	1	189	2	N	-0-					-0-
03	434	N	206	-0-	-228	-0-	51	1	155	2	N	-0-					-0-
04	480	N	394	-0-	-86	-0-	68	1	326	2	N	-0-					-0-
05	279	N	31	-0-	-248	-0-	31	1			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	92	1	692	2	N	-0-					-0-
07	1956	N	1956	-0-	-0-	-0-	158	1	1798	2	N	-0-					-0-

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	22	-0-	-34	-0-	22	2			Y	-0-					-0-
03	62	N	9	-0-	-53	-0-	9	2			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	2	1	65	2	Y	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2514	X	2514	-0-	-0-	-0-	277	1	2237	2	N	-0-					40
03	2609	N	2609	-0-	-0-	-0-	293	1	2316	2	N	-0-					40
04	2520	N	2520	-0-	-0-	-0-	262	1	2258	2	N	-0-					40
05	2006	N	2006	-0-	-0-	-0-	134	1	1872	2	N	-0-					40
06	1140	N	519	-0-	-621	-0-	43	1	476	2	N	-0-					40
07	1230	N	1230	-0-	-0-	-0-	81	1	1149	2	N	-0-					40

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	26	1	816	2	N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	20	1	475	2	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	11	1	303	2	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	5	1	221	2	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	9	1	197	2	N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1569	-0-	-195	-0-	22	1	1547	2	Y	-0-					-0-
03	2139	N	1839	-0-	-300	-0-	56	1	1783	2	Y	-0-					-0-
04	1950	N	1728	-0-	-222	-0-	71	1	1657	2	Y	-0-					-0-
05	2078	N	2078	-0-	-0-	-0-	71	1	2007	2	Y	-0-					-0-
06	1770	N	1399	-0-	-371	-0-	30	1	1369	2	Y	-0-					-0-
07	2737	N	2737	-0-	-0-	-0-	120	1	2617	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	702	N	702	-0-	-0-	-0-	10	1	692	2	Y	-0-					-0-
03	682	N	489	-0-	-193	-0-	15	1	474	2	Y	-0-					-0-
04	1596	N	1596	-0-	-0-	-0-	66	1	1530	2	Y	-0-					-0-
05	3100	N	3293	-0-	193	193	113	1	3180	2	Y	-0-					-0-
06	755	N	562	-0-	-193	-0-	12	1	550	2	Y	-0-					-0-
07	837	N	576	-0-	-261	-0-	25	1	551	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1057	N	1057	-0-	-0-	-0-	57	1	1000	2	Y	-0-			-0-
03	546	N	546	-0-	-0-	-0-	31	1	515	2	Y	-0-			-0-
04	810	N	463	-0-	-347	-0-	28	1	435	2	Y	-0-			-0-
05	1147	N	245	-0-	-902	-0-	15	1	230	2	Y	-0-			-0-
06	540	N	507	-0-	-33	-0-	37	1	470	2	Y	-0-			-0-
07	465	N	448	-0-	-17	-0-	24	1	424	2	Y	-0-			-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1081	N	1081	-0-	-0-	-0-	58	1	1023	2	Y	-0-			-0-
03	1129	N	1129	-0-	-0-	-0-	63	1	1066	2	Y	-0-			-0-
04	1230	N	1229	-0-	-1	-0-	73	1	1156	2	Y	-0-			-0-
05	1209	N	699	-0-	-510	-0-	42	1	657	2	Y	-0-			-0-
06	1080	N	974	-0-	-106	-0-	70	1	904	2	Y	-0-			-0-
07	1271	N	914	-0-	-357	-0-	48	1	866	2	Y	-0-			-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2772	X	2497	-0-	-275	-0-	134	1	2363	2	Y	-0-			-0-
03	3059	X	3059	-0-	-0-	-0-	172	1	2887	2	Y	-0-			-0-
04	2587	X	2587	-0-	-0-	-0-	154	1	2433	2	Y	-0-			-0-
05	2759	X	2721	-0-	-38	-0-	162	1	2559	2	Y	-0-			-0-
06	2970	X	2566	-0-	-404	-0-	185	1	2381	2	Y	-0-			-0-
07	3069	X	2762	-0-	-307	-0-	146	1	2616	2	Y	-0-			-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-			-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-			-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-			-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-			-0-
06	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-			-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-			-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		99	-0-	99	99	7	1	92	2	Y	-0-			-0-
07	14B2 EXT		4127	-0-	4127	4226	219	1	3908	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	280	N	99	-0-	-181	-0-	5	1	94	2	Y	-0-			-0-
03	837	N	106	-0-	-731	-0-	6	1	100	2	Y	-0-			-0-
04	150	N	98	-0-	-52	-0-	6	1	92	2	Y	-0-			-0-
05	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-			-0-
06	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-			-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-			-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

02	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-			-0-
03	222	N	222	-0-	-0-	-0-	12	1	210	2	Y	-0-			-0-
04	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-			-0-
05	279	N	221	-0-	-58	-0-	13	1	208	2	Y	-0-			-0-
06	227	N	227	-0-	-0-	-0-	16	1	211	2	Y	-0-			-0-
07	264	N	264	-0-	-0-	-0-	14	1	250	2	Y	-0-			-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

02	410	N	410	-0-	-0-	-0-	22	1	388	2	Y	-0-			-0-
03	445	N	445	-0-	-0-	-0-	25	1	420	2	Y	-0-			-0-
04	421	N	421	-0-	-0-	-0-	25	1	396	2	Y	-0-			-0-
05	442	N	442	-0-	-0-	-0-	26	1	416	2	Y	-0-			-0-
06	407	N	407	-0-	-0-	-0-	29	1	378	2	Y	-0-			-0-
07	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-			-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

02	196	N	185	-0-	-11	-0-	10	1	175	2	Y	-0-			-0-
03	217	N	205	-0-	-12	-0-	12	1	193	2	Y	-0-			-0-
04	210	N	198	-0-	-12	-0-	12	1	186	2	Y	-0-			-0-
05	217	N	204	-0-	-13	-0-	12	1	192	2	Y	-0-			-0-
06	210	N	192	-0-	-18	-0-	14	1	178	2	Y	-0-			-0-
07	217	N	205	-0-	-12	-0-	11	1	194	2	Y	-0-			-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

02	784	N	773	-0-	-11	-0-	42	1	731	2	Y	-0-			-0-
03	878	N	878	-0-	-0-	-0-	49	1	829	2	Y	-0-			-0-
04	857	N	857	-0-	-0-	-0-	51	1	806	2	Y	-0-			-0-
05	890	N	890	-0-	-0-	-0-	53	1	837	2	Y	-0-			-0-
06	869	N	869	-0-	-0-	-0-	63	1	806	2	Y	-0-			-0-
07	907	N	907	-0-	-0-	-0-	48	1	859	2	Y	-0-			-0-

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

02	1036	N	1016	-0-	-20	-0-	89	1	927	2	N	-0-			-0-
03	1159	N	1159	-0-	-0-	-0-	99	1	1060	2	N	-0-			-0-
04	1050	N	1008	-0-	-42	-0-	109	1	899	2	N	-0-			-0-
05	1116	N	1010	-0-	-106	-0-	138	1	872	2	N	-0-			-0-
06	1110	N	689	-0-	-421	-0-	87	1	602	2	N	-0-			-0-
07	1054	N	1	-0-	-1053	-0-	1	2			N	-0-			-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		1	-0-		1	8	1	2			Y	-0-					-0-
03	8	X	-0-	-0-		-8	-0-					Y	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	22	N	22	-0-		-0-	-0-	1	1	21	2	Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

02	309	N	309	-0-		-0-	-0-	309	2			N	-0-					-0-
03	466	N	466	-0-		-0-	-0-	1	1	465	2	N	-0-					-0-
04	300	N	217	-0-		-83	-0-	217	2			N	-0-					-0-
05	341	N	292	-0-		-49	-0-	292	2			N	-0-					-0-
06	330	N	196	-0-		-134	-0-	196	2			N	-0-					-0-
07	217	N	60	-0-		-157	-0-	3	1	57	2	N	-0-					-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

02	2647	N	2647	-0-		-0-	-0-	142	1	2505	2	Y	-0-					-0-
03	2717	N	2717	-0-		-0-	-0-	153	1	2564	2	Y	-0-					-0-
04	2028	N	2028	-0-		-0-	-0-	121	1	1907	2	Y	-0-					-0-
05	1718	N	1718	-0-		-0-	-0-	102	1	1616	2	Y	-0-					-0-
06	1475	N	1475	-0-		-0-	-0-	107	1	1368	2	Y	-0-					-0-
07	1537	N	1537	-0-		-0-	-0-	81	1	1456	2	Y	-0-					-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

02	252	N	232	-0-		-20	-0-	12	1	220	2	Y	-0-					-0-
03	193	N	193	-0-		-0-	-0-	11	1	182	2	Y	-0-					-0-
04	1702	N	1702	-0-		-0-	-0-	101	1	1601	2	Y	-0-					-0-
05	1174	N	1174	-0-		-0-	-0-	70	1	1104	2	Y	-0-					-0-
06	433	N	433	-0-		-0-	-0-	31	1	402	2	Y	-0-					-0-
07	403	N	208	-0-		-195	-0-	11	1	197	2	Y	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

02	596	N	596	-0-		-0-	-0-	32	1	564	2	Y	-0-					-0-
03	654	N	654	-0-		-0-	-0-	37	1	617	2	Y	-0-					-0-
04	630	N	628	-0-		-2	-0-	37	1	591	2	Y	-0-					-0-
05	651	N	645	-0-		-6	-0-	38	1	607	2	Y	-0-					-0-
06	630	N	607	-0-		-23	-0-	44	1	563	2	Y	-0-					-0-
07	651	N	640	-0-		-11	-0-	34	1	606	2	Y	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

02	896	N	851	-0-		-45	-0-	46	1	805	2	Y	-0-					-0-
03	992	N	928	-0-		-64	-0-	52	1	876	2	Y	-0-					-0-
04	900	N	873	-0-		-27	-0-	52	1	821	2	Y	-0-					-0-
05	930	N	903	-0-		-27	-0-	54	1	849	2	Y	-0-					-0-
06	911	N	911	-0-		-0-	-0-	66	1	845	2	Y	-0-					-0-
07	957	N	957	-0-		-0-	-0-	51	1	906	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	817	-0-	-247	-0-	44	1	773	2	Y	-0-					-0-
03	1054	N	752	-0-	-302	-0-	42	1	710	2	Y	-0-					-0-
04	940	N	940	-0-	-0-	-0-	56	1	884	2	Y	-0-					-0-
05	899	N	878	-0-	-21	-0-	52	1	826	2	Y	-0-					-0-
06	864	N	864	-0-	-0-	-0-	62	1	802	2	Y	-0-					-0-
07	961	N	825	-0-	-136	-0-	44	1	781	2	Y	-0-					-0-

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	X	1224	-0-	-176	-0-	66	1	1158	2	Y	-0-					-0-
03	1550	X	1126	-0-	-424	-0-	63	1	1063	2	Y	-0-					-0-
04	1038	X	1038	-0-	-0-	-0-	62	1	976	2	Y	-0-					-0-
05	1364	X	562	-0-	-802	-0-	33	1	529	2	Y	-0-					-0-
06	1320	X	811	-0-	-509	-0-	59	1	752	2	Y	-0-					-0-
07	1364	X	696	-0-	-668	-0-	37	1	659	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	176	-0-	-160	-0-	9	1	167	2	Y	-0-					-0-
03	372	N	346	-0-	-26	-0-	19	1	327	2	Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	23	1	364	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
06	330	N	290	-0-	-40	-0-	21	1	269	2	Y	-0-					-0-
07	403	N	169	-0-	-234	-0-	9	1	160	2	Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2191	-0-	-245	-0-	118	1	2073	2	Y	-0-					-0-
03	2987	X	2987	-0-	-0-	-0-	168	1	2819	2	Y	-0-					-0-
04	3008	X	3008	-0-	-0-	-0-	179	1	2829	2	Y	-0-					-0-
05	3056	X	3056	-0-	-0-	-0-	182	1	2874	2	Y	-0-					-0-
06	2880	X	2464	-0-	-416	-0-	178	1	2286	2	Y	-0-					-0-
07	3100	X	1551	-0-	-1549	-0-	82	1	1469	2	Y	-0-					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1701	-0-	-203	-0-	91	1	1610	2	Y	-0-					-0-
03	2214	N	2214	-0-	-0-	-0-	124	1	2090	2	Y	-0-					-0-
04	1920	N	1605	-0-	-315	-0-	95	1	1510	2	Y	-0-					-0-
05	1891	N	1838	-0-	-53	-0-	109	1	1729	2	Y	-0-					-0-
06	2130	N	1901	-0-	-229	-0-	137	1	1764	2	Y	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	101	1	1810	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	13	1	221	2	Y	-0-					-0-
03	186	N	108	-0-	-78	-0-	6	1	102	2	Y	-0-					-0-
04	180	N	21	-0-	-159	-0-	1	1	20	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	376	-0-	-156	-0-	20	1	356	2	Y	-0-					-0-
03	899	N	369	-0-	-530	-0-	21	1	348	2	Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	23	1	362	2	Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	25	1	388	2	Y	-0-					-0-
06	360	N	303	-0-	-57	-0-	22	1	281	2	Y	-0-					-0-
07	403	N	305	-0-	-98	-0-	16	1	289	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1420	N	1420	-0-	-0-	-0-	76	1	1344	2	Y	-0-			-0-
03	1271	N	1077	-0-	-194	-0-	61	1	1016	2	Y	-0-			-0-
04	1205	N	1205	-0-	-0-	-0-	72	1	1133	2	Y	-0-			-0-
05	1581	N	595	-0-	-986	-0-	35	1	560	2	Y	-0-			-0-
06	1050	N	258	-0-	-792	-0-	19	1	239	2	Y	-0-			-0-
07	1240	N	138	-0-	-1102	-0-	7	1	131	2	Y	-0-			-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2408	N	2347	-0-	-61	-0-	126	1	2221	2	Y	-0-			-0-
03	2883	X	2448	-0-	-435	-0-	138	1	2310	2	Y	-0-			-0-
04	2790	X	2377	-0-	-413	-0-	141	1	2236	2	Y	-0-			-0-
05	2883	X	2285	-0-	-598	-0-	136	1	2149	2	Y	-0-			-0-
06	2730	X	1409	-0-	-1321	-0-	102	1	1307	2	Y	-0-			-0-
07	2604	X	1431	-0-	-1173	-0-	76	1	1355	2	Y	-0-			-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-			-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-			-0-
04	90	N	41	-0-	-49	-0-	2	1	39	2	Y	-0-			-0-
05	124	N	37	-0-	-87	-0-	2	1	35	2	Y	-0-			-0-
06	60	N	38	-0-	-22	-0-	3	1	35	2	Y	-0-			-0-
07	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-			-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	732	N	732	-0-	-0-	-0-	39	1	693	2	Y	-0-			-0-
03	868	N	795	-0-	-73	-0-	45	1	750	2	Y	-0-			-0-
04	840	N	777	-0-	-63	-0-	46	1	731	2	Y	-0-			-0-
05	806	N	777	-0-	-29	-0-	46	1	731	2	Y	-0-			-0-
06	780	N	654	-0-	-126	-0-	47	1	607	2	Y	-0-			-0-
07	806	N	353	-0-	-453	-0-	19	1	334	2	Y	-0-			-0-

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	2	1	42	2	Y	-0-			-0-
03	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-			-0-
04	60	N	49	-0-	-11	-0-	3	1	46	2	Y	-0-			-0-
05	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-			-0-
06	60	N	3	-0-	-57	-0-	3	2			Y	-0-			-0-
07	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5448	X	5448	-0-	-0-	-0-	293	1	5155	2	Y	-0-					-0-
03	4929	X	3444	-0-	-1485	-0-	193	1	3248	2	Y	3	3	8			-0-
							3	9									
04	5790	X	3190	-0-	-2600	-0-	190	1	2997	2	Y	3	3	8			-0-
							3	9									
05	5983	X	3090	-0-	-2893	-0-	184	1	2905	2	Y	1	1	8			-0-
							1	9									
06	5790	X	3102	-0-	-2688	-0-	224	1	2877	2	Y	1	1	8			-0-
							1	9									
07	5983	X	2589	-0-	-3394	-0-	137	1	2451	2	Y	1	1	8			-0-
							1	9									

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	142	-0-	-82	-0-	142	2			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	1	1	367	2	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-
07	341	N	289	-0-	-52	-0-	15	1	274	2	N	-0-					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	603	N	603	-0-	-0-	-0-	32	1	571	2	Y	-0-					-0-
03	663	N	663	-0-	-0-	-0-	37	1	626	2	Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	39	1	611	2	Y	-0-					-0-
05	682	N	675	-0-	-7	-0-	40	1	635	2	Y	-0-					-0-
06	655	N	655	-0-	-0-	-0-	47	1	608	2	Y	-0-					-0-
07	682	N	664	-0-	-18	-0-	35	1	629	2	Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	887	N	887	-0-	-0-	-0-	483	1	404	2	Y	-0-					-0-
03	980	N	980	-0-	-0-	-0-	532	1	448	2	Y	-0-					-0-
04	948	N	948	-0-	-0-	-0-	525	1	423	2	Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	554	1	422	2	Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	376	1	291	2	Y	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
05	186	N	7	-0-	-179	-0-	7	2			Y	-0-					-0-
06	60	N	8	-0-	-52	-0-	1	1	7	2	Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	50	-0-	-6	-0-	3	1	47	2	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-					-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	272	-0-	-8	-0-	15	1	257	2	Y	-0-					-0-
03	310	N	302	-0-	-8	-0-	17	1	285	2	Y	-0-					-0-
04	300	N	295	-0-	-5	-0-	18	1	277	2	Y	-0-					-0-
05	310	N	301	-0-	-9	-0-	18	1	283	2	Y	-0-					-0-
06	300	N	286	-0-	-14	-0-	21	1	265	2	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	17	1	297	2	Y	-0-					-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	18	1	320	2	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					-0-
04	381	N	381	-0-	-0-	-0-	23	1	358	2	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	22	1	349	2	Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	28	1	356	2	Y	-0-					-0-
07	403	N	368	-0-	-35	-0-	19	1	349	2	Y	-0-					-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	345	N	345	-0-	-0-	-0-	19	1	326	2	Y	-0-					-0-
03	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-					-0-
04	1509	N	1509	-0-	-0-	-0-	90	1	1419	2	Y	-0-					-0-
05	1484	N	1484	-0-	-0-	-0-	88	1	1396	2	Y	-0-					-0-
06	437	N	437	-0-	-0-	-0-	32	1	405	2	Y	-0-					-0-
07	403	N	364	-0-	-39	-0-	19	1	345	2	Y	-0-					-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	101	-0-	-11	-0-	5	1	96	2	Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	6	1	102	2	Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	7	1	107	2	Y	-0-					-0-
06	120	N	109	-0-	-11	-0-	8	1	101	2	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	6	1	113	2	Y	-0-					-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1887	N	1887	-0-	-0-	-0-	101	1	1786	2	Y	-0-					-0-
03	1940	N	1940	-0-	-0-	-0-	109	1	1831	2	Y	-0-					-0-
04	1920	N	1917	-0-	-3	-0-	114	1	1803	2	Y	-0-					-0-
05	2077	N	1834	-0-	-243	-0-	109	1	1725	2	Y	-0-					-0-
06	1890	N	1607	-0-	-283	-0-	116	1	1491	2	Y	-0-					-0-
07	1984	N	1725	-0-	-259	-0-	91	1	1634	2	Y	-0-					-0-

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3976	X	3655	-0-	-321	-0-	196	1	3459	2	Y	-0-					-0-
03	4402	X	3945	-0-	-457	-0-	222	1	3723	2	Y	-0-					-0-
04	4110	X	3587	-0-	-523	-0-	213	1	3374	2	Y	-0-					-0-
05	4247	X	1369	-0-	-2878	-0-	81	1	1288	2	Y	-0-					-0-
06	3930	X	3769	-0-	-161	-0-	272	1	3497	2	Y	-0-					-0-
07	4061	X	3872	-0-	-189	-0-	205	1	3667	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	236	-0-	-44	-0-	13	1	223	2	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	7	1	107	2	Y	-0-					-0-
06	240	N	192	-0-	-48	-0-	14	1	178	2	Y	-0-					-0-
07	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1230	N	1230	-0-	-0-	-0-	66	1	1164	2	Y	-0-					-0-
03	1240	N	877	-0-	-363	-0-	49	1	828	2	Y	-0-					-0-
04	840	N	768	-0-	-72	-0-	46	1	722	2	Y	-0-					-0-
05	1364	N	283	-0-	-1081	-0-	17	1	266	2	Y	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	83	1	1064	2	Y	-0-					-0-
07	806	N	446	-0-	-360	-0-	24	1	422	2	Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1563	N	1563	-0-	-0-	-0-	75	1	1325	2	Y	148	148	8			-0-
							163	9									
03	1550	N	1502	-0-	-48	-0-	84	1	1418	2	Y	-0-					-0-
04	1500	N	1150	-0-	-350	-0-	68	1	1082	2	Y	-0-					-0-
05	1581	N	1131	-0-	-450	-0-	67	1	1064	2	Y	-0-					-0-
06	1440	N	1021	-0-	-419	-0-	74	1	947	2	Y	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	64	1	1137	2	Y	-0-					-0-

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	563	N	563	-0-	-0-	-0-	62	1	501	2	N	-0-					-0-
03	1458	N	1458	-0-	-0-	-0-	163	1	1295	2	N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	104	1	890	2	N	-0-					-0-
05	1588	N	1588	-0-	-0-	-0-	106	1	1482	2	N	-0-					-0-
06	930	N	593	-0-	-337	-0-	49	1	544	2	N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	65	1	920	2	N	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	969	N	969	-0-	-0-	-0-	52	1	917	2	Y	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	61	1	1017	2	Y	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	64	1	1020	2	Y	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	67	1	1053	2	Y	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	77	1	987	2	Y	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	56	1	1009	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					-0-
05	854	N	854	-0-	-0-	-0-	51	1	803	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
07	641	N	641	-0-	-0-	-0-	34	1	607	2	Y	-0-					-0-

MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1456	-0-	-0-	-0-	78	1	1378	2	Y	-0-					-0-
03	1559	N	1559	-0-	-0-	-0-	87	1	1470	2	Y	2	2	8			-0-
							2	9									
04	1869	N	1869	-0-	-0-	-0-	111	1	1758	2	Y	-0-					-0-
05	1612	N	551	-0-	-1061	-0-	33	1	518	2	Y	-0-					-0-
06	1500	N	767	-0-	-733	-0-	55	1	712	2	Y	-0-					-0-
07	1705	N	576	-0-	-1129	-0-	31	1	545	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	370	N	370	-0-	-0-	-0-	20	1	350	2	Y	-0-					-0-
03	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	24	1	371	2	Y	-0-					-0-
05	407	N	407	-0-	-0-	-0-	24	1	383	2	Y	-0-					-0-
06	390	N	385	-0-	-5	-0-	28	1	357	2	Y	-0-					-0-
07	484	N	484	-0-	-0-	-0-	26	1	458	2	Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1193	-0-	-67	-0-	64	1	1129	2	Y	-0-					-0-
03	1364	N	1188	-0-	-176	-0-	67	1	1121	2	Y	-0-					-0-
04	1290	N	1191	-0-	-99	-0-	71	1	1120	2	Y	-0-					-0-
05	1333	N	1171	-0-	-162	-0-	70	1	1101	2	Y	-0-					-0-
06	1140	N	528	-0-	-612	-0-	38	1	490	2	Y	-0-					-0-
07	1240	N	196	-0-	-1044	-0-	10	1	186	2	Y	-0-					-0-

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	735	-0-	-133	-0-	81	1	654	2	N	-0-					78
03	520	N	520	-0-	-0-	-0-	58	1	462	2	N	-0-					78
04	871	N	871	-0-	-0-	-0-	91	1	780	2	N	-0-					78
05	983	N	983	-0-	-0-	-0-	65	1	918	2	N	-0-					78
06	1446	N	1446	-0-	-0-	-0-	119	1	1327	2	N	-0-					78
07	930	N	930	-0-	-0-	-0-	61	1	869	2	N	-0-					78

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	10	1	175	2	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
05	217	N	175	-0-	-42	-0-	10	1	165	2	Y	-0-					-0-
06	180	N	138	-0-	-42	-0-	10	1	128	2	Y	-0-					-0-
07	186	N	31	-0-	-155	-0-	2	1	29	2	Y	-0-					-0-

WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	737	N	737	-0-	-0-	-0-	40	1	697	2	Y	-0-					-0-
03	341	N	159	-0-	-182	-0-	9	1	150	2	Y	-0-					-0-
04	979	N	979	-0-	-0-	-0-	58	1	921	2	Y	-0-					-0-
05	341	N	251	-0-	-90	-0-	15	1	236	2	Y	-0-					-0-
06	150	N	124	-0-	-26	-0-	9	1	115	2	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	23	1	420	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	86	N	86	-0-	-0-	-0-	5	1	81	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
05	93	N	20	-0-	-73	-0-	1	1	19	2	Y	-0-					-0-
06	60	N	59	-0-	-1	-0-	4	1	55	2	Y	-0-					-0-
07	62	N	5	-0-	-57	-0-	5	2			Y	-0-					-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	26	1	434	2	Y	-0-					-0-
04	433	N	433	-0-	-0-	-0-	26	1	407	2	Y	-0-					-0-
05	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-					-0-
06	450	N	445	-0-	-5	-0-	32	1	413	2	Y	-0-					-0-
07	454	N	454	-0-	-0-	-0-	24	1	430	2	Y	-0-					-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	617	-0-	-251	-0-	33	1	584	2	Y	-0-					-0-
03	958	N	958	-0-	-0-	-0-	54	1	904	2	Y	-0-					-0-
04	796	N	796	-0-	-0-	-0-	47	1	749	2	Y	-0-					-0-
05	936	N	936	-0-	-0-	-0-	56	1	880	2	Y	-0-					-0-
06	930	N	525	-0-	-405	-0-	38	1	487	2	Y	-0-					-0-
07	837	N	515	-0-	-322	-0-	27	1	488	2	Y	-0-					-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1480	-0-	-60	-0-	79	1	1401	2	Y	-0-					-0-
03	1736	N	1641	-0-	-95	-0-	92	1	1549	2	Y	-0-					-0-
04	1650	N	1596	-0-	-54	-0-	95	1	1501	2	Y	-0-					-0-
05	1643	N	1632	-0-	-11	-0-	97	1	1535	2	Y	-0-					-0-
06	1644	N	1644	-0-	-0-	-0-	119	1	1525	2	Y	-0-					-0-
07	1852	N	1852	-0-	-0-	-0-	98	1	1754	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	117	-0-	-107	-0-	6	1	111	2	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	13	1	224	2	Y	-0-					-0-
04	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-
05	124	N	8	-0-	-116	-0-	8	2			Y	-0-					-0-
06	258	N	258	-0-	-0-	-0-	19	1	239	2	Y	-0-					-0-
07	186	N	153	-0-	-33	-0-	8	1	145	2	Y	-0-					-0-

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	356	N	356	-0-	-0-	-0-	19	1	337	2	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
05	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-
06	190	N	190	-0-	-0-	-0-	14	1	176	2	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-					-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	416	N	416	-0-	-0-	-0-	22	1	394	2	Y	-0-					-0-
03	516	N	516	-0-	-0-	-0-	29	1	487	2	Y	-0-					-0-
04	567	N	567	-0-	-0-	-0-	34	1	533	2	Y	-0-					-0-
05	573	N	573	-0-	-0-	-0-	34	1	539	2	Y	-0-					-0-
06	510	N	178	-0-	-332	-0-	13	1	165	2	Y	-0-					-0-
07	993	N	993	-0-	-0-	-0-	53	1	940	2	Y	-0-					-0-

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	N	300	-0-	-8	-0-	16	1	284	2	Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	22	1	353	2	Y	-0-					-0-
05	383	N	383	-0-	-0-	-0-	23	1	360	2	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	27	1	340	2	Y	-0-					-0-
07	403	N	384	-0-	-19	-0-	20	1	364	2	Y	-0-					-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-					-0-
03	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-					-0-
04	442	N	442	-0-	-0-	-0-	26	1	416	2	Y	-0-					-0-
05	473	N	473	-0-	-0-	-0-	28	1	445	2	Y	-0-					-0-
06	665	N	665	-0-	-0-	-0-	48	1	617	2	Y	-0-					-0-
07	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	819	-0-	-329	-0-	44	1	775	2	Y	-0-					-0-
03	2054	N	2054	-0-	-0-	-0-	115	1	1939	2	Y	-0-					-0-
04	2158	N	2158	-0-	-0-	-0-	128	1	2030	2	Y	-0-					-0-
05	1615	N	1615	-0-	-0-	-0-	96	1	1519	2	Y	-0-					-0-
06	1980	N	1150	-0-	-830	-0-	83	1	1067	2	Y	-0-					-0-
07	2232	N	2186	-0-	-46	-0-	116	1	2070	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	617	N	617	-0-	-0-	-0-	68	1	549	2	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	52	1	416	2	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	46	1	391	2	N	-0-					-0-
05	682	N	283	-0-	-399	-0-	19	1	264	2	N	-0-					-0-
06	536	N	536	-0-	-0-	-0-	44	1	492	2	N	-0-					-0-
07	465	N	338	-0-	-127	-0-	22	1	316	2	N	-0-					-0-

UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

02	2800	N	2812	-0-	12	12	151	1	2661	2	Y	-0-					-0-
03	2294	N	2270	-0-	-24	-0-	127	1	2140	2	Y	3	3	8			-0-
							3	9									
04	2400	N	2307	-0-	-93	-0-	137	1	2167	2	Y	3	3	8			-0-
							3	9									
05	2480	N	2078	-0-	-402	-0-	124	1	1953	2	Y	1	1	8			-0-
							1	9									
06	2190	N	1603	-0-	-587	-0-	116	1	1486	2	Y	1	1	8			-0-
							1	9									
07	2387	N	1807	-0-	-580	-0-	96	1	1710	2	Y	1	1	8			-0-
							1	9									

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

02	1661	N	1661	-0-	-0-	-0-	146	1	1515	2	Y	-0-					18
03	2108	N	1841	-0-	-267	-0-	158	1	1683	2	Y	-0-					18
04	1914	N	1914	-0-	-0-	-0-	208	1	1706	2	Y	-0-					18
05	1883	N	1883	-0-	-0-	-0-	256	1	1627	2	Y	-0-					18
06	1770	N	1690	-0-	-80	-0-	213	1	1477	2	Y	-0-					18
07	2045	N	2045	-0-	-0-	-0-	187	1	1858	2	Y	-0-					18

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

02	593	N	593	-0-	-0-	-0-	32	1	561	2	Y	-0-					-0-
03	647	N	647	-0-	-0-	-0-	36	1	611	2	Y	-0-					-0-
04	622	N	622	-0-	-0-	-0-	37	1	585	2	Y	-0-					-0-
05	651	N	633	-0-	-18	-0-	38	1	595	2	Y	-0-					-0-
06	630	N	566	-0-	-64	-0-	41	1	525	2	Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	34	1	607	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

02	2602	N	2602	-0-	-0-	-0-	1416	1	1186	2	Y	-0-					-0-
03	93	N	25	-0-	-68	-0-	14	1	11	2	Y	-0-					-0-
04	810	N	1	-0-	-809	-0-	1	1			Y	-0-					-0-
05	1643	N	23	-0-	-1620	-0-	13	1	10	2	Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	4	1	3	2	Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	960	-0-	-48	-0-	52	1	908	2	Y	-0-					-0-
03	1147	N	1061	-0-	-86	-0-	60	1	1001	2	Y	-0-					-0-
04	1080	N	1035	-0-	-45	-0-	62	1	973	2	Y	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	64	1	1006	2	Y	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	75	1	970	2	Y	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	60	1	1067	2	Y	-0-					-0-

HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1349	N	1349	-0-	-0-	-0-	72	1	1277	2	Y	-0-					-0-
03	1480	N	1480	-0-	-0-	-0-	83	1	1397	2	Y	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	88	1	1391	2	Y	-0-					-0-
05	1488	N	1441	-0-	-47	-0-	86	1	1355	2	Y	-0-					-0-
06	1440	N	1329	-0-	-111	-0-	96	1	1233	2	Y	-0-					-0-
07	1519	N	1388	-0-	-131	-0-	74	1	1314	2	Y	-0-					-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	536	-0-	-24	-0-	29	1	507	2	Y	-0-					-0-
03	620	N	602	-0-	-18	-0-	34	1	568	2	Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	34	1	540	2	Y	-0-					-0-
05	589	N	552	-0-	-37	-0-	33	1	519	2	Y	-0-					-0-
06	570	N	198	-0-	-372	-0-	14	1	184	2	Y	-0-					-0-
07	589	N	196	-0-	-393	-0-	10	1	186	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5916	X	5916	-0-	-0-	-0-	3218	1	2698	2	Y	-0-					-0-
03	6220	X	6220	-0-	-0-	-0-	3377	1	2843	2	Y	-0-					-0-
04	6102	X	6102	-0-	-0-	-0-	3382	1	2720	2	Y	-0-					-0-
05	4558	X	4558	-0-	-0-	-0-	2589	1	1969	2	Y	-0-					-0-
06	3424	X	3424	-0-	-0-	-0-	1928	1	1496	2	Y	-0-					-0-
07	4071	X	4071	-0-	-0-	-0-	2222	1	1849	2	Y	-0-					-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	655	-0-	-17	-0-	72	1	583	2	N	-0-					-0-
03	713	N	702	-0-	-11	-0-	79	1	623	2	N	-0-					-0-
04	690	N	612	-0-	-78	-0-	64	1	548	2	N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	51	1	721	2	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	57	1	641	2	N	-0-					-0-
07	620	N	618	-0-	-2	-0-	41	1	577	2	N	-0-					-0-

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	34	-0-	-22	-0-	2	1	32	2	Y	-0-					-0-
03	155	N	103	-0-	-52	-0-	6	1	97	2	Y	-0-					-0-
04	120	N	76	-0-	-44	-0-	5	1	71	2	Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	6	1	78	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	132	-0-	-8	-0-	7	1	125	2	Y	-0-					-0-
03	155	N	152	-0-	-3	-0-	9	1	143	2	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	9	1	135	2	Y	-0-					-0-
05	155	N	118	-0-	-37	-0-	7	1	111	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	594	N	594	-0-	-0-	-0-	52	1	542	2	N	-0-					-0-
03	629	N	629	-0-	-0-	-0-	54	1	575	2	N	-0-					-0-
04	540	N	280	-0-	-260	-0-	30	1	250	2	N	-0-					-0-
05	558	N	7	-0-	-551	-0-	1	1	6	2	N	-0-					-0-
06	540	N	322	-0-	-218	-0-	41	1	281	2	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	49	1	484	2	N	-0-					-0-

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5824	X	5824	-0-	-0-	-0-	642	1	5182	2	N	-0-					-0-
03	6036	X	6036	-0-	-0-	-0-	677	1	5359	2	N	-0-					-0-
04	5861	X	5861	-0-	-0-	-0-	610	1	5251	2	N	-0-					-0-
05	4588	X	4321	-0-	-267	-0-	288	1	4033	2	N	-0-					-0-
06	4440	X	2843	-0-	-1597	-0-	234	1	2609	2	N	-0-					-0-
07	4588	X	2057	-0-	-2531	-0-	135	1	1922	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1451	N	1451	-0-	-0-	-0-	789	1	662	2	Y	-0-					55
03	2245	N	2245	-0-	-0-	-0-	1219	1	1026	2	Y	-0-					55
04	1425	N	1425	-0-	-0-	-0-	790	1	635	2	Y	-0-					55
05	1612	N	1442	-0-	-170	-0-	819	1	623	2	Y	-0-					55
06	1969	N	1969	-0-	-0-	-0-	1109	1	860	2	Y	-0-					55
07	1488	N	439	-0-	-1049	-0-	240	1	199	2	Y	-0-					55

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	956	N	956	-0-	-0-	-0-	51	1	905	2	Y	-0-					-0-
03	1044	N	1044	-0-	-0-	-0-	59	1	985	2	Y	-0-					-0-
04	1020	N	997	-0-	-23	-0-	59	1	938	2	Y	-0-					-0-
05	1054	N	1039	-0-	-15	-0-	62	1	977	2	Y	-0-					-0-
06	1020	N	885	-0-	-135	-0-	64	1	821	2	Y	-0-					-0-
07	1023	N	571	-0-	-452	-0-	30	1	541	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	876	-0-	-300	-0-	47	1	829	2	Y	-0-					-0-
03	1368	N	1368	-0-	-0-	-0-	77	1	1291	2	Y	-0-					-0-
04	1260	N	1217	-0-	-43	-0-	72	1	1145	2	Y	-0-					-0-
05	961	N	835	-0-	-126	-0-	50	1	785	2	Y	-0-					-0-
06	1320	N	1051	-0-	-269	-0-	76	1	975	2	Y	-0-					-0-
07	1271	N	1126	-0-	-145	-0-	60	1	1066	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1302	N	1302	-0-	-0-	-0-	70	1	1232	2	Y	-0-					-0-
03	1984	N	1773	-0-	-211	-0-	99	1	1671	2	Y	3	3	8			-0-
							3	9									
04	1845	N	1845	-0-	-0-	-0-	110	1	1733	2	Y	2	2	8			-0-
							2	9									
05	1581	N	1581	-0-	-0-	-0-	94	1	1487	2	Y	-0-					-0-
06	1710	N	1121	-0-	-589	-0-	81	1	1040	2	Y	-0-					-0-
07	1922	N	1323	-0-	-599	-0-	70	1	1253	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1427	N	1427	-0-	-0-	-0-	20	1	1407	2	Y	-0-					-0-
03	1643	N	1556	-0-	-87	-0-	47	1	1509	2	Y	-0-					-0-
04	2010	N	1445	-0-	-565	-0-	60	1	1385	2	Y	-0-					-0-
05	1581	N	1477	-0-	-104	-0-	51	1	1426	2	Y	-0-					-0-
06	1500	N	1451	-0-	-49	-0-	32	1	1419	2	Y	-0-					-0-
07	1488	N	1420	-0-	-68	-0-	62	1	1358	2	Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1581	-0-	-99	-0-	85	1	1496	2	Y	-0-					-0-
03	1860	N	1765	-0-	-95	-0-	99	1	1666	2	Y	-0-					-0-
04	1680	N	1643	-0-	-37	-0-	98	1	1545	2	Y	-0-					-0-
05	1777	N	1777	-0-	-0-	-0-	106	1	1671	2	Y	-0-					-0-
06	1710	N	1589	-0-	-121	-0-	115	1	1474	2	Y	-0-					-0-
07	1718	N	1718	-0-	-0-	-0-	91	1	1627	2	Y	-0-					-0-

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1253	-0-	-231	-0-	138	1	1115	2	N	-0-					62
03	2430	N	2430	-0-	-0-	-0-	272	1	2158	2	N	-0-					62
04	1869	N	1869	-0-	-0-	-0-	195	1	1674	2	N	-0-					62
05	1715	N	1715	-0-	-0-	-0-	114	1	1601	2	N	-0-					62
06	2130	N	1630	-0-	-500	-0-	134	1	1496	2	N	-0-					62
07	1922	N	711	-0-	-1211	-0-	47	1	664	2	N	-0-					62

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1451	N	1451	-0-	-0-	-0-	78	1	1373	2	Y	-0-					-0-
03	2284	N	2284	-0-	-0-	-0-	128	1	2156	2	Y	-0-					-0-
04	2248	N	2248	-0-	-0-	-0-	134	1	2114	2	Y	-0-					-0-
05	1923	N	1923	-0-	-0-	-0-	114	1	1809	2	Y	-0-					-0-
06	1494	N	1494	-0-	-0-	-0-	108	1	1386	2	Y	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	61	1	1087	2	Y	-0-					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	2090	-0-	-38	-0-	112	1	1978	2	Y	-0-					-0-
03	2364	N	2364	-0-	-0-	-0-	133	1	2231	2	Y	-0-					-0-
04	2340	N	1479	-0-	-861	-0-	88	1	1391	2	Y	-0-					-0-
05	2325	N	1565	-0-	-760	-0-	93	1	1472	2	Y	-0-					-0-
06	2280	N	1926	-0-	-354	-0-	139	1	1787	2	Y	-0-					-0-
07	1753	N	1753	-0-	-0-	-0-	93	1	1660	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2920	-0-	-20	-0-	157	1	2763	2	Y	-0-					-0-
03	3296	X	3296	-0-	-0-	-0-	185	1	3111	2	Y	-0-					-0-
04	3211	X	3211	-0-	-0-	-0-	191	1	3020	2	Y	-0-					-0-
05	3358	X	3358	-0-	-0-	-0-	200	1	3158	2	Y	-0-					-0-
06	3180	X	2590	-0-	-590	-0-	187	1	2403	2	Y	-0-					-0-
07	3317	X	1839	-0-	-1478	-0-	97	1	1742	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

02	205	N	205	-0-	-0-	-0-	11	1	194	2	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	12	1	189	2	Y	-0-					-0-
05	217	N	193	-0-	-24	-0-	11	1	182	2	Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	12	1	159	2	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	10	1	184	2	Y	-0-					-0-

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

02	740	N	740	-0-	-0-	-0-	82	1	658	2	N	-0-					13
03	713	N	701	-0-	-12	-0-	79	1	622	2	N	-0-					13
04	690	N	558	-0-	-132	-0-	58	1	500	2	N	-0-					13
05	713	N	642	-0-	-71	-0-	43	1	599	2	N	-0-					13
06	829	N	829	-0-	-0-	-0-	68	1	761	2	N	-0-					13
07	762	N	762	-0-	-0-	-0-	50	1	712	2	N	-0-					13

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

02	1008	N	118	-0-	-890	-0-	6	1	112	2	Y	-0-					-0-
03	682	N	183	-0-	-499	-0-	10	1	173	2	Y	-0-					-0-
04	330	N	217	-0-	-113	-0-	13	1	204	2	Y	-0-					-0-
05	124	N	43	-0-	-81	-0-	3	1	40	2	Y	-0-					-0-
06	180	N	4	-0-	-176	-0-	4	2			Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

02	764	N	764	-0-	-0-	-0-	9	1	755	2	N	-0-					5
03	775	N	434	-0-	-341	-0-	434	2			N	-0-					5
04	600	N	398	-0-	-202	-0-	87	1	311	2	N	-0-					5
05	775	N	665	-0-	-110	-0-	49	1	616	2	N	-0-					5
06	837	N	837	-0-	-0-	-0-	20	1	817	2	N	-0-					5
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					5

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

02	923	N	923	-0-	-0-	-0-	50	1	873	2	Y	-0-					-0-
03	1054	N	556	-0-	-498	-0-	31	1	525	2	Y	-0-					-0-
04	630	N	478	-0-	-152	-0-	28	1	450	2	Y	-0-					-0-
05	1023	N	38	-0-	-985	-0-	2	1	36	2	Y	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

02	896	N	850	-0-	-46	-0-	46	1	804	2	Y	-0-					-0-
03	961	N	922	-0-	-39	-0-	52	1	870	2	Y	-0-					-0-
04	930	N	903	-0-	-27	-0-	54	1	849	2	Y	-0-					-0-
05	930	N	882	-0-	-48	-0-	52	1	830	2	Y	-0-					-0-
06	932	N	932	-0-	-0-	-0-	67	1	865	2	Y	-0-					-0-
07	953	N	953	-0-	-0-	-0-	50	1	903	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1076	-0-	-268	-0-	58	1	1018	2	Y	-0-					-0-
03	1333	N	1203	-0-	-130	-0-	67	1	1134	2	Y	2	2	8			-0-
							2	9									
04	1230	N	1079	-0-	-151	-0-	64	1	1015	2	Y	-0-					-0-
05	1178	N	1130	-0-	-48	-0-	67	1	1063	2	Y	-0-					-0-
06	1170	N	1103	-0-	-67	-0-	80	1	1023	2	Y	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	61	1	1091	2	Y	-0-					-0-

HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	76	-0-	-1100	-0-	4	1	72	2	Y	-0-					-0-
03	1302	N	169	-0-	-1133	-0-	9	1	160	2	Y	-0-					-0-
04	1344	N	1344	-0-	-0-	-0-	80	1	1264	2	Y	-0-					-0-
05	218	N	218	-0-	-0-	-0-	13	1	205	2	Y	-0-					-0-
06	150	N	66	-0-	-84	-0-	5	1	61	2	Y	-0-					-0-
07	1395	N	334	-0-	-1061	-0-	18	1	316	2	Y	-0-					-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2564	N	2564	-0-	-0-	-0-	138	1	2426	2	Y	-0-					-0-
03	2848	N	2848	-0-	-0-	-0-	160	1	2688	2	Y	-0-					-0-
04	2580	N	1389	-0-	-1191	-0-	83	1	1306	2	Y	-0-					-0-
05	2666	N	896	-0-	-1770	-0-	53	1	843	2	Y	-0-					-0-
06	2580	N	818	-0-	-1762	-0-	59	1	759	2	Y	-0-					-0-
07	1426	N	972	-0-	-454	-0-	51	1	921	2	Y	-0-					-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	669	-0-	-59	-0-	36	1	633	2	Y	-0-					-0-
03	713	N	712	-0-	-1	-0-	40	1	672	2	Y	-0-					-0-
04	720	N	641	-0-	-79	-0-	38	1	603	2	Y	-0-					-0-
05	744	N	676	-0-	-68	-0-	40	1	636	2	Y	-0-					-0-
06	846	N	846	-0-	-0-	-0-	61	1	785	2	Y	-0-					-0-
07	713	N	713	-0-	-0-	-0-	38	1	675	2	Y	-0-					-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2072	N	45	-0-	-2027	-0-	2	1	43	2	Y	-0-					-0-
03	2294	N	14	-0-	-2280	-0-	1	1	13	2	Y	-0-					-0-
04	420	N	11	-0-	-409	-0-	1	1	10	2	Y	-0-					-0-
05	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-					-0-
06	108	N	108	-0-	-0-	-0-	8	1	100	2	Y	-0-					-0-
07	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	996	-0-	-40	-0-	53	1	943	2	Y	-0-					-0-
03	1116	N	1092	-0-	-24	-0-	61	1	1031	2	Y	-0-					-0-
04	1044	N	1044	-0-	-0-	-0-	62	1	982	2	Y	-0-					-0-
05	1116	N	1077	-0-	-39	-0-	64	1	1013	2	Y	-0-					-0-
06	1050	N	964	-0-	-86	-0-	70	1	894	2	Y	-0-					-0-
07	1085	N	1073	-0-	-12	-0-	57	1	1016	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	985	N	985	-0-	-0-	-0-	109	1	876	2	N	-0-					10
03	889	N	889	-0-	-0-	-0-	100	1	789	2	N	-0-					10
04	894	N	894	-0-	-0-	-0-	93	1	801	2	N	-0-					10
05	740	N	740	-0-	-0-	-0-	49	1	691	2	N	-0-					10
06	1069	N	1069	-0-	-0-	-0-	88	1	981	2	N	-0-					10
07	735	N	735	-0-	-0-	-0-	48	1	687	2	N	-0-					10

UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	X	1356	-0-	-1024	-0-	174	1	1182	2	N	-0-					42
03	2635	X	1639	-0-	-996	-0-	211	1	1428	2	N	-0-					42
04	2550	X	782	-0-	-1768	-0-	108	1	674	2	N	-0-					42
05	2108	X	696	-0-	-1412	-0-	75	1	621	2	N	-0-					42
06	1590	X	1031	-0-	-559	-0-	112	1	919	2	N	-0-					42
07	2050	X	2050	-0-	-0-	-0-	164	1	1886	2	N	-0-					42

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	760	-0-	-276	-0-	84	1	676	2	N	-0-					73
03	1147	N	536	-0-	-611	-0-	60	1	476	2	N	-0-					73
04	1110	N	537	-0-	-573	-0-	56	1	481	2	N	-0-					73
05	837	N	560	-0-	-277	-0-	37	1	523	2	N	-0-					73
06	725	N	725	-0-	-0-	-0-	60	1	665	2	N	-0-					73
07	766	N	766	-0-	-0-	-0-	50	1	716	2	N	-0-					73

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	569	-0-	-271	-0-	88	1	481	2	N	-0-					-0-
03	837	N	698	-0-	-139	-0-	106	1	592	2	N	-0-					-0-
04	810	N	590	-0-	-220	-0-	88	1	502	2	N	-0-					-0-
05	620	N	201	-0-	-419	-0-	42	1	159	2	N	-0-					-0-
06	690	N	624	-0-	-66	-0-	79	1	545	2	N	-0-					-0-
07	620	N	546	-0-	-74	-0-	65	1	481	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3433	X	3433	-0-	-0-	-0-	1868	1	1565	2	Y	-0-					-0-
03	3309	X	3309	-0-	-0-	-0-	1796	1	1513	2	Y	-0-					-0-
04	3600	X	2800	-0-	-800	-0-	1552	1	1248	2	Y	-0-					-0-
05	3720	X	3569	-0-	-151	-0-	2028	1	1541	2	Y	-0-					-0-
06	3600	X	508	-0-	-3092	-0-	286	1	222	2	Y	-0-					-0-
07	4608	X	4608	-0-	-0-	-0-	2515	1	2093	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1161	N	1161	-0-	-0-	-0-	128	1	1033	2	N	-0-					-0-
03	1173	N	1173	-0-	-0-	-0-	132	1	1041	2	N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	123	1	1058	2	N	-0-					-0-
05	1326	N	1326	-0-	-0-	-0-	88	1	1238	2	N	-0-					-0-
06	1308	N	1308	-0-	-0-	-0-	108	1	1200	2	N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	99	1	1406	2	N	-0-					-0-

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	2010	-0-	-258	-0-	247	1	1763	2	N	-0-					4
03	2089	N	2089	-0-	-0-	-0-	262	1	1827	2	N	-0-					4
04	2280	N	2067	-0-	-213	-0-	242	1	1825	2	N	-0-					4
05	2232	N	1927	-0-	-305	-0-	157	1	1770	2	N	-0-					4
06	2010	N	1882	-0-	-128	-0-	182	1	1700	2	N	-0-					4
07	2139	N	1600	-0-	-539	-0-	134	1	1466	2	N	-0-					4

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2076	-0-	-80	-0-	254	1	1822	2	N	-0-					-0-
03	2387	N	2302	-0-	-85	-0-	286	1	2016	2	N	-0-					-0-
04	2310	N	1142	-0-	-1168	-0-	146	1	996	2	N	-0-					-0-
05	2294	N	1026	-0-	-1268	-0-	97	1	929	2	N	-0-					-0-
06	2220	N	1321	-0-	-899	-0-	136	1	1185	2	N	-0-					-0-
07	1178	N	901	-0-	-277	-0-	88	1	813	2	N	-0-					-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3113	-0-	313	313	167	1	2946	2	Y	-0-					-0-
03	3100	N	2996	-0-	-104	209	168	1	2828	2	Y	-0-					-0-
04	2440	N	2231	-0-	-209	-0-	133	1	2098	2	Y	-0-					-0-
05	1990	X	1990	-0-	-0-	-0-	118	1	1872	2	Y	-0-					-0-
06	2111	X	2111	-0-	-0-	-0-	152	1	1959	2	Y	-0-					-0-
07	2039	X	2039	-0-	-0-	-0-	108	1	1931	2	Y	-0-					-0-

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	970	-0-	-10	-0-	52	1	918	2	Y	-0-					-0-
03	1116	N	1066	-0-	-50	-0-	60	1	1006	2	Y	-0-					-0-
04	1050	N	1029	-0-	-21	-0-	61	1	968	2	Y	-0-					-0-
05	1085	N	1048	-0-	-37	-0-	62	1	986	2	Y	-0-					-0-
06	1020	N	949	-0-	-71	-0-	69	1	880	2	Y	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	56	1	1006	2	Y	-0-					-0-

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	243	-0-	-9	-0-	27	1	216	2	N	-0-					-0-
03	341	N	288	-0-	-53	-0-	32	1	256	2	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	35	1	302	2	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	34	1	473	2	N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	52	1	575	2	N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	66	1	942	2	N	-0-					-0-

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1897	N	1897	-0-	-0-	-0-	234	1	1663	2	Y	-0-					1
03	2072	N	2072	-0-	-0-	-0-	260	1	1812	2	Y	-0-					1
04	1560	N	1305	-0-	-255	-0-	163	1	1142	2	Y	-0-					1
05	1612	N	1254	-0-	-358	-0-	112	1	1142	2	Y	-0-					1
06	1560	N	1314	-0-	-246	-0-	136	1	1178	2	Y	-0-					1
07	1364	N	209	-0-	-1155	-0-	43	1	166	2	Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	2434	-0-	-2	-0-	1324	1	1110	2	Y	-0-					-0-
03	2992	X	2992	-0-	-0-	-0-	1624	1	1368	2	Y	-0-					-0-
04	2840	X	2840	-0-	-0-	-0-	1574	1	1266	2	Y	-0-					-0-
05	2889	X	2889	-0-	-0-	-0-	1641	1	1248	2	Y	-0-					-0-
06	2610	X	2182	-0-	-428	-0-	1229	1	953	2	Y	-0-					-0-
07	3347	X	3347	-0-	-0-	-0-	1826	1	1521	2	Y	-0-					-0-

UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2520	X	2327	-0-	-193	-0-	281	1	2046	2	N	-0-					25
03	2790	X	2667	-0-	-123	-0-	327	1	2340	2	N	-0-					25
04	2520	X	1947	-0-	-573	-0-	230	1	1717	2	N	-0-					25
05	2573	X	585	-0-	-1988	-0-	68	1	517	2	N	-0-					25
06	2580	X	1574	-0-	-1006	-0-	157	1	1417	2	N	-0-					25
07	2666	X	806	-0-	-1860	-0-	82	1	724	2	N	-0-					25

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	X	978	-0-	-534	-0-	108	1	870	2	N	-0-					18
03	2077	X	1553	-0-	-524	-0-	174	1	1379	2	N	-0-					18
04	2258	X	2258	-0-	-0-	-0-	235	1	2023	2	N	-0-					18
05	2447	X	2447	-0-	-0-	-0-	163	1	2284	2	N	-0-					18
06	2281	X	2281	-0-	-0-	-0-	188	1	2093	2	N	-0-					18
07	2325	X	785	-0-	-1540	-0-	52	1	733	2	N	-0-					18

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3496	X	3496	-0-	-0-	-0-	385	1	3111	2	N	-0-					82
03	7713	X	7713	-0-	-0-	-0-	863	1	6833	2	N	15					97
							17	9									
04	6528	X	6528	-0-	-0-	-0-	680	1	5848	2	N	-0-					97
05	6562	X	6562	-0-	-0-	-0-	437	1	6125	2	N	-0-					97
06	5299	X	5299	-0-	-0-	-0-	436	1	4863	2	N	-0-					97
07	6165	X	6165	-0-	-0-	-0-	406	1	5759	2	N	-0-					97

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3221	X	3221	-0-	-0-	-0-	380	1	2841	2	N	-0-					-0-
03	3548	X	3548	-0-	-0-	-0-	425	1	3123	2	N	-0-					-0-
04	3516	X	3516	-0-	-0-	-0-	393	1	3123	2	N	-0-					-0-
05	3193	X	2442	-0-	-751	-0-	192	1	2250	2	N	-0-					-0-
06	3090	X	1945	-0-	-1145	-0-	188	1	1757	2	N	-0-					-0-
07	3193	X	1934	-0-	-1259	-0-	156	1	1778	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1374	X	1374	-0-	-0-	-0-	176	1	1198	2	N	-0-					-0-
03	1054	X	834	-0-	-220	-0-	121	1	713	2	N	-0-					-0-
04	1020	X	822	-0-	-198	-0-	112	1	710	2	N	-0-					-0-
05	1054	X	814	-0-	-240	-0-	83	1	731	2	N	-0-					-0-
06	810	N	731	-0-	-79	-0-	88	1	643	2	N	-0-					-0-
07	1862	N	1862	-0-	-0-	-0-	152	1	1710	2	N	-0-					-0-

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	238	-0-	-14	-0-	13	1	225	2	Y	-0-					-0-
03	279	N	266	-0-	-13	-0-	15	1	251	2	Y	-0-					-0-
04	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-					-0-
05	279	N	103	-0-	-176	-0-	6	1	97	2	Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	42	1	542	2	Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	18	1	323	2	Y	-0-					-0-

HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	467	N	467	-0-	-0-	-0-	25	1	442	2	Y	-0-					-0-
03	611	N	611	-0-	-0-	-0-	34	1	577	2	Y	-0-					-0-
04	579	N	579	-0-	-0-	-0-	34	1	545	2	Y	-0-					-0-
05	527	N	449	-0-	-78	-0-	27	1	422	2	Y	-0-					-0-
06	540	N	513	-0-	-27	-0-	37	1	476	2	Y	-0-					-0-
07	558	N	418	-0-	-140	-0-	22	1	396	2	Y	-0-					-0-

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	374	-0-	-186	-0-	66	1	308	2	N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	120	1	705	2	N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	82	1	444	2	N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	63	1	448	2	N	-0-					-0-
06	810	N	563	-0-	-247	-0-	74	1	489	2	N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	72	1	577	2	N	-0-					-0-

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2348	-0-	-928	-0-	259	1	2089	2	Y	-0-					1
03	2945	X	1741	-0-	-1204	-0-	195	1	1546	2	Y	-0-					1
04	2670	X	2282	-0-	-388	-0-	238	1	2044	2	Y	-0-					1
05	2604	X	2111	-0-	-493	-0-	141	1	1970	2	Y	-0-					1
06	2520	X	2391	-0-	-129	-0-	197	1	2194	2	Y	-0-					1
07	2604	X	2201	-0-	-403	-0-	145	1	2056	2	Y	-0-					1

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1405	N	1405	-0-	-0-	-0-	155	1	1250	2	N	-0-					-0-
03	1581	N	1539	-0-	-42	-0-	173	1	1366	2	N	-0-					-0-
04	1770	N	1429	-0-	-341	-0-	149	1	1280	2	N	-0-					-0-
05	1550	N	1472	-0-	-78	-0-	98	1	1374	2	N	-0-					-0-
06	1500	N	1269	-0-	-231	-0-	104	1	1165	2	N	-0-					-0-
07	1488	N	1316	-0-	-172	-0-	87	1	1229	2	N	-0-					-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	477	N	477	-0-	-0-	-0-	26	1	451	2	Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	31	1	514	2	Y	-0-					-0-
04	692	N	692	-0-	-0-	-0-	41	1	651	2	Y	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	60	1	942	2	Y	-0-					-0-
06	1342	N	1342	-0-	-0-	-0-	97	1	1245	2	Y	-0-					-0-
07	2139	N	2139	-0-	-0-	-0-	113	1	2026	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1228	-0-	-32	-0-	66	1	1162	2	Y	-0-					-0-
03	1395	N	1372	-0-	-23	-0-	77	1	1292	2	Y	3	3	8			-0-
							3	9									
04	1290	N	1180	-0-	-110	-0-	70	1	1108	2	Y	2	2	8			-0-
							2	9									
05	1364	N	1249	-0-	-115	-0-	74	1	1175	2	Y	-0-					-0-
06	1320	N	1100	-0-	-220	-0-	79	1	1021	2	Y	-0-					-0-
07	1339	N	1339	-0-	-0-	-0-	71	1	1268	2	Y	-0-					-0-

DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1294	X	1294	-0-	-0-	-0-	143	1	1151	2	N	-0-					-0-
03	1305	X	1305	-0-	-0-	-0-	146	1	1159	2	N	-0-					-0-
04	1897	N	1897	-0-	-0-	-0-	198	1	1699	2	N	-0-					-0-
05	2173	N	2173	-0-	-0-	-0-	145	1	2028	2	N	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	154	1	1713	2	N	-0-					-0-
07	2150	N	2150	-0-	-0-	-0-	142	1	2008	2	N	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	224	N	96	-0-	-128	-0-	5	1	91	2	Y	-0-					-0-
03	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					-0-
06	270	N	230	-0-	-40	-0-	17	1	213	2	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1288	-0-	-28	-0-	167	1	1121	2	N	-0-					-0-
03	1643	N	1125	-0-	-518	-0-	154	1	971	2	N	-0-					-0-
04	1350	N	1022	-0-	-328	-0-	133	1	889	2	N	-0-					-0-
05	1426	N	1204	-0-	-222	-0-	109	1	1095	2	N	-0-					-0-
06	1080	N	903	-0-	-177	-0-	102	1	801	2	N	-0-					-0-
07	2132	N	2132	-0-	-0-	-0-	169	1	1963	2	N	-0-					-0-

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2280	N	2280	-0-	-0-	-0-	276	1	2004	2	Y	-0-					-0-
03	2387	N	2379	-0-	-8	-0-	294	1	2085	2	Y	-0-					-0-
04	2430	N	2197	-0-	-233	-0-	256	1	1941	2	Y	-0-					-0-
05	2511	N	1350	-0-	-1161	-0-	119	1	1231	2	Y	-0-					-0-
06	2310	N	1851	-0-	-459	-0-	180	1	1671	2	Y	-0-					-0-
07	2263	N	2171	-0-	-92	-0-	172	1	1999	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1232	N	1093	-0-	-139	-0-	121	1	972	2	N	-0-			37
03	1426	N	974	-0-	-452	-0-	109	1	865	2	N	-0-			37
04	600	N	384	-0-	-216	-0-	40	1	344	2	N	-0-			37
05	1209	N	983	-0-	-226	-0-	65	1	918	2	N	-0-			37
06	955	N	955	-0-	-0-	-0-	79	1	876	2	N	-0-			37
07	2014	N	2014	-0-	-0-	-0-	133	1	1881	2	N	-0-			37

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2044	X	1239	-0-	-805	-0-	67	1	1172	2	Y	-0-			-0-
03	2263	X	1394	-0-	-869	-0-	78	1	1316	2	Y	-0-			-0-
04	1830	X	1373	-0-	-457	-0-	82	1	1291	2	Y	-0-			-0-
05	1488	X	1418	-0-	-70	-0-	84	1	1334	2	Y	-0-			-0-
06	1350	X	1254	-0-	-96	-0-	91	1	1163	2	Y	-0-			-0-
07	1719	X	1719	-0-	-0-	-0-	91	1	1628	2	Y	-0-			-0-

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	196	N	3	-0-	-193	-0-	3	2			Y	-0-			-0-
03	62	N	12	-0-	-50	-0-	1	1	11	2	Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-			-0-
06	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-			-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-			-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2884	X	1754	-0-	-1130	-0-	94	1	1660	2	Y	-0-			-0-
03	1596	X	1596	-0-	-0-	-0-	90	1	1506	2	Y	-0-			-0-
04	1920	X	1484	-0-	-436	-0-	88	1	1396	2	Y	-0-			-0-
05	1984	X	750	-0-	-1234	-0-	45	1	705	2	Y	-0-			-0-
06	2045	X	2045	-0-	-0-	-0-	148	1	1897	2	Y	-0-			-0-
07	1953	X	1686	-0-	-267	-0-	89	1	1597	2	Y	-0-			-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	2630	N	2630	-0-	-0-	-0-	141	1	2489	2	Y	-0-			-0-
03	2635	N	2609	-0-	-26	-0-	147	1	2462	2	Y	-0-			-0-
04	2100	N	2008	-0-	-92	-0-	119	1	1889	2	Y	-0-			-0-
05	2914	N	1966	-0-	-948	-0-	117	1	1849	2	Y	-0-			-0-
06	2520	N	2454	-0-	-66	-0-	177	1	2277	2	Y	-0-			-0-
07	2612	N	2612	-0-	-0-	-0-	138	1	2474	2	Y	-0-			-0-

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1932	N	1397	-0-	-535	-0-	154	1	1243	2	N	-0-			-0-
03	1283	N	1283	-0-	-0-	-0-	144	1	1139	2	N	-0-			-0-
04	1500	N	1168	-0-	-332	-0-	122	1	1046	2	N	-0-			-0-
05	1688	N	1688	-0-	-0-	-0-	112	1	1576	2	N	-0-			-0-
06	1535	N	1535	-0-	-0-	-0-	126	1	1409	2	N	-0-			-0-
07	1690	N	1690	-0-	-0-	-0-	111	1	1579	2	N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1012	-0-	-164	-0-	54	1	958	2	Y	-0-					-0-
03	1521	N	1521	-0-	-0-	-0-	85	1	1433	2	Y	3	3	8			-0-
							3	9									
04	1380	N	1378	-0-	-2	-0-	82	1	1294	2	Y	2	2	8			-0-
							2	9									
05	1387	N	1387	-0-	-0-	-0-	83	1	1304	2	Y	-0-					-0-
06	1470	N	656	-0-	-814	-0-	47	1	609	2	Y	-0-					-0-
07	1426	N	1164	-0-	-262	-0-	62	1	1102	2	Y	-0-					-0-

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2133	-0-	-359	-0-	235	1	1898	2	Y	-0-					1
03	2697	X	2416	-0-	-281	-0-	271	1	2145	2	Y	-0-					1
04	2610	X	1863	-0-	-747	-0-	194	1	1669	2	Y	-0-					1
05	2387	X	2114	-0-	-273	-0-	141	1	1973	2	Y	-0-					1
06	2340	X	2211	-0-	-129	-0-	182	1	2029	2	Y	-0-					1
07	2418	X	1669	-0-	-749	-0-	110	1	1559	2	Y	-0-					1

WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2125	-0-	-899	-0-	114	1	2011	2	Y	-0-					-0-
03	3131	X	2633	-0-	-498	-0-	148	1	2485	2	Y	-0-					-0-
04	2820	X	2451	-0-	-369	-0-	146	1	2305	2	Y	-0-					-0-
05	2728	X	2484	-0-	-244	-0-	148	1	2336	2	Y	-0-					-0-
06	2550	X	2159	-0-	-391	-0-	156	1	2003	2	Y	-0-					-0-
07	2635	X	2216	-0-	-419	-0-	117	1	2099	2	Y	-0-					-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
03	186	N	119	-0-	-67	-0-	7	1	112	2	Y	-0-					-0-
04	180	N	126	-0-	-54	-0-	7	1	119	2	Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	7	1	107	2	Y	-0-					-0-
06	120	N	87	-0-	-33	-0-	6	1	81	2	Y	-0-					-0-
07	124	N	86	-0-	-38	-0-	5	1	81	2	Y	-0-					-0-

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1566	N	1566	-0-	-0-	-0-	173	1	1393	2	N	-0-					-0-
03	707	N	707	-0-	-0-	-0-	79	1	628	2	N	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	138	1	1186	2	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	39	1	431	2	N	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	82	1	1161	2	N	-0-					-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1124	N	1124	-0-	-0-	-0-	60	1	1064	2	N	-0-					-0-
03	1204	N	1204	-0-	-0-	-0-	68	1	1136	2	N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	67	1	1066	2	N	-0-					-0-
05	1178	N	1142	-0-	-36	-0-	68	1	1074	2	N	-0-					-0-
06	1140	N	1115	-0-	-25	-0-	81	1	1034	2	N	-0-					-0-
07	1202	N	1202	-0-	-0-	-0-	64	1	1138	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	649	N	649	-0-	-0-	-0-	96	1	553	2	N	-0-					63
03	830	N	830	-0-	-0-	-0-	121	1	709	2	N	-0-					63
04	630	N	414	-0-	-216	-0-	70	1	344	2	N	-0-					63
05	713	N	629	-0-	-84	-0-	71	1	558	2	N	-0-					63
06	697	N	697	-0-	-0-	-0-	85	1	612	2	N	-0-					63
07	697	N	697	-0-	-0-	-0-	75	1	622	2	N	-0-					63

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	725	-0-	-395	-0-	79	1	640	2	N	5					20
							6	9									
03	868	N	755	-0-	-113	-0-	85	1	670	2	N	-0-					20
04	774	N	774	-0-	-0-	-0-	81	1	693	2	N	-0-					20
05	1601	N	1601	-0-	-0-	-0-	107	1	1494	2	N	-0-					20
06	1006	N	1006	-0-	-0-	-0-	83	1	923	2	N	-0-					20
07	965	N	965	-0-	-0-	-0-	64	1	901	2	N	-0-					20

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1096	N	1096	-0-	-0-	-0-	121	1	975	2	N	-0-					-0-
03	1122	N	1122	-0-	-0-	-0-	126	1	996	2	N	-0-					-0-
04	1110	N	1054	-0-	-56	-0-	110	1	944	2	N	-0-					-0-
05	1178	N	987	-0-	-191	-0-	66	1	921	2	N	-0-					-0-
06	1080	N	773	-0-	-307	-0-	64	1	709	2	N	-0-					-0-
07	1085	N	451	-0-	-634	-0-	30	1	421	2	N	-0-					-0-

UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	917	-0-	-91	-0-	49	1	868	2	Y	-0-					-0-
03	1333	N	898	-0-	-435	-0-	50	1	848	2	Y	-0-					-0-
04	1110	N	580	-0-	-530	-0-	35	1	545	2	Y	-0-					-0-
05	1111	N	1111	-0-	-0-	-0-	66	1	1045	2	Y	-0-					-0-
06	870	N	757	-0-	-113	-0-	55	1	702	2	Y	-0-					-0-
07	621	N	621	-0-	-0-	-0-	33	1	588	2	Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
03	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	3	1	40	2	Y	-0-					-0-
05	124	N	102	-0-	-22	-0-	6	1	96	2	Y	-0-					-0-
06	90	N	46	-0-	-44	-0-	3	1	43	2	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	902	-0-	-162	-0-	48	1	854	2	Y	-0-					-0-
03	1178	N	938	-0-	-240	-0-	53	1	885	2	Y	-0-					-0-
04	1050	N	880	-0-	-170	-0-	52	1	828	2	Y	-0-					-0-
05	992	N	863	-0-	-129	-0-	51	1	812	2	Y	-0-					-0-
06	900	N	814	-0-	-86	-0-	59	1	755	2	Y	-0-					-0-
07	899	N	789	-0-	-110	-0-	42	1	747	2	Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1220	-0-	-656	-0-	66	1	1154	2	Y	-0-					-0-
03	1583	N	1583	-0-	-0-	-0-	89	1	1494	2	Y	-0-					-0-
04	1972	N	1972	-0-	-0-	-0-	117	1	1855	2	Y	-0-					-0-
05	1364	N	1348	-0-	-16	-0-	80	1	1268	2	Y	-0-					-0-
06	1530	N	788	-0-	-742	-0-	57	1	731	2	Y	-0-					-0-
07	2046	N	327	-0-	-1719	-0-	17	1	310	2	Y	-0-					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	802	-0-	-122	-0-	43	1	759	2	Y	-0-					-0-
03	989	N	989	-0-	-0-	-0-	56	1	933	2	Y	-0-					-0-
04	805	N	805	-0-	-0-	-0-	48	1	757	2	Y	-0-					-0-
05	899	N	596	-0-	-303	-0-	35	1	561	2	Y	-0-					-0-
06	960	N	912	-0-	-48	-0-	66	1	846	2	Y	-0-					-0-
07	837	N	740	-0-	-97	-0-	39	1	701	2	Y	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2163	N	2163	-0-	-0-	-0-	238	1	1925	2	Y	-0-					-0-
03	2222	X	2222	-0-	-0-	-0-	249	1	1973	2	Y	-0-					-0-
04	2000	X	2000	-0-	-0-	-0-	208	1	1792	2	Y	-0-					-0-
05	1960	X	1960	-0-	-0-	-0-	131	1	1829	2	Y	-0-					-0-
06	3120	X	3120	-0-	-0-	-0-	257	1	2863	2	Y	-0-					-0-
07	3198	X	3198	-0-	-0-	-0-	211	1	2987	2	Y	-0-					-0-

HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1104	N	1104	-0-	-0-	-0-	59	1	1045	2	Y	-0-					-0-
03	2376	N	2376	-0-	-0-	-0-	133	1	2240	2	Y	3	3	8			-0-
							3	9									
04	2231	N	2231	-0-	-0-	-0-	133	1	2096	2	Y	2	2	8			-0-
							2	9									
05	1526	N	1526	-0-	-0-	-0-	91	1	1435	2	Y	-0-					-0-
06	1320	N	1161	-0-	-159	-0-	84	1	1077	2	Y	-0-					-0-
07	1623	N	1623	-0-	-0-	-0-	86	1	1537	2	Y	-0-					-0-

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1735	N	1735	-0-	-0-	-0-	191	1	1544	2	Y	-0-					-0-
03	1519	N	796	-0-	-723	-0-	89	1	707	2	Y	-0-					-0-
04	1260	N	834	-0-	-426	-0-	87	1	747	2	Y	-0-					-0-
05	1550	N	702	-0-	-848	-0-	47	1	655	2	Y	-0-					-0-
06	780	N	522	-0-	-258	-0-	43	1	479	2	Y	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	77	1	1095	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	1711	-0-	-1005	-0-	214	1	1497	2	N	-0-					15
03	2356	X	2312	-0-	-44	-0-	287	1	2025	2	N	-0-					15
04	2377	X	2377	-0-	-0-	-0-	274	1	2103	2	N	-0-					15
05	2692	X	2692	-0-	-0-	-0-	208	1	2484	2	N	-0-					15
06	2502	X	2502	-0-	-0-	-0-	233	1	2269	2	N	-0-					15
07	2449	X	1331	-0-	-1118	-0-	117	1	1214	2	N	-0-					15

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	726	N	726	-0-	-0-	-0-	80	1	646	2	N	-0-					32
03	854	N	854	-0-	-0-	-0-	96	1	758	2	N	-0-					32
04	600	N	361	-0-	-239	-0-	38	1	323	2	N	-0-					32
05	1052	N	1052	-0-	-0-	-0-	70	1	982	2	N	-0-					32
06	1138	N	1138	-0-	-0-	-0-	94	1	1044	2	N	-0-					32
07	1397	N	1397	-0-	-0-	-0-	92	1	1305	2	N	-0-					32

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	187	-0-	-401	-0-	21	1	166	2	Y	-0-					12
03	589	N	369	-0-	-220	-0-	41	1	328	2	Y	-0-					12
04	690	N	309	-0-	-381	-0-	32	1	277	2	Y	-0-					12
05	217	N	155	-0-	-62	-0-	10	1	145	2	Y	-0-					12
06	360	N	5	-0-	-355	-0-	5	2			Y	-0-					12
07	310	N	11	-0-	-299	-0-	1	1	10	2	Y	-0-					12

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	147	N	147	-0-	-0-	-0-	147	2			N	-0-					17
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					17
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					17
05	610	N	610	-0-	-0-	-0-	65	1	545	2	N	-0-					17
06	1130	N	1130	-0-	-0-	-0-	208	1	922	2	N	-0-					17
07	1140	N	1140	-0-	-0-	-0-	182	1	958	2	N	-0-					17

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	X	-0-	-0-	-2016	-0-					N	-0-					23
03	1333	X	13	-0-	-1320	-0-	1	1	12	2	N	-0-					23
04	240	X	63	-0-	-177	-0-	7	1	56	2	N	-0-					23
05	9	X	9	-0-	-0-	-0-	1	1	8	2	N	-0-					23
06	904	N	904	-0-	-0-	-0-	74	1	830	2	N	-0-					23
07	2880	N	2880	-0-	-0-	-0-	190	1	2690	2	N	-0-					23

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
03	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
05	217	N	164	-0-	-53	-0-	18	1	146	2	N	-0-					-0-
06	210	N	76	-0-	-134	-0-	14	1	62	2	N	-0-					-0-
07	217	N	76	-0-	-141	-0-	12	1	64	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1731	N	1731	-0-	-0-	-0-	216	1	1515	2	N	-0-					-0-
03	1753	N	1753	-0-	-0-	-0-	224	1	1529	2	N	-0-					-0-
04	1560	N	1456	-0-	-104	-0-	178	1	1278	2	N	-0-					-0-
05	1612	N	857	-0-	-755	-0-	86	1	771	2	N	-0-					-0-
06	1560	N	1536	-0-	-24	-0-	154	1	1382	2	N	-0-					-0-
07	1519	N	1001	-0-	-518	-0-	95	1	906	2	N	-0-					-0-

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	X	2273	-0-	-331	-0-	251	1	2022	2	N	-0-					-0-
03	3069	X	2451	-0-	-618	-0-	275	1	2176	2	N	-0-					-0-
04	2970	X	2211	-0-	-759	-0-	230	1	1981	2	N	-0-					-0-
05	3069	X	2685	-0-	-384	-0-	179	1	2506	2	N	-0-					-0-
06	2760	X	1548	-0-	-1212	-0-	127	1	1421	2	N	-0-					-0-
07	2511	X	300	-0-	-2211	-0-	20	1	280	2	N	-0-					-0-

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	685	-0-	-211	-0-	76	1	609	2	N	-0-					-0-
03	1039	N	1039	-0-	-0-	-0-	116	1	923	2	N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	103	1	889	2	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	54	1	754	2	N	-0-					-0-
06	1020	N	117	-0-	-903	-0-	10	1	107	2	N	-0-					-0-
07	1313	N	1313	-0-	-0-	-0-	86	1	1227	2	N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1332	N	1332	-0-	-0-	-0-	147	1	1185	2	N	-0-					-0-
03	1457	N	1351	-0-	-106	-0-	151	1	1200	2	N	-0-					-0-
04	1410	N	1389	-0-	-21	-0-	145	1	1244	2	N	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	107	1	1497	2	N	-0-					-0-
06	1320	N	568	-0-	-752	-0-	47	1	521	2	N	-0-					-0-
07	1426	N	860	-0-	-566	-0-	57	1	803	2	N	-0-					-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2240	-0-	-0-	-0-	272	1	1968	2	N	-0-					56
03	3044	N	3044	-0-	-0-	-0-	369	1	2675	2	N	-0-					56
04	3000	N	3500	-0-	500	500	391	1	3109	2	N	-0-					56
05	3100	N	3352	-0-	252	752	252	1	3100	2	N	-0-					56
06	2868	N	2116	-0-	-752	-0-	202	1	1914	2	N	-0-					56
07	2937	X	2937	-0-	-0-	-0-	222	1	2715	2	N	-0-					56

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	868	-0-	-0-	-0-	96	1	772	2	N	-0-					-0-
03	518	N	518	-0-	-0-	-0-	58	1	460	2	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	56	1	484	2	N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	40	1	557	2	N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	44	1	489	2	N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	49	1	693	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

02	1698	N	1698	-0-	-0-	-0-	1	1	1697	2	N	-0-					33
03	2358	N	2358	-0-	-0-	-0-	2356	2	2	9	N	2					35
04	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					35
05	2075	N	2075	-0-	-0-	-0-	222	1	1853	2	N	-0-					35
06	1650	N	1633	-0-	-17	-0-	300	1	1333	2	N	-0-					35
07	1942	N	1942	-0-	-0-	-0-	310	1	1632	2	N	-0-					35

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

02	3200	X	3200	-0-	-0-	-0-	30	1	3170	2	N	-0-					102
03	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					102
04	3468	X	3468	-0-	-0-	-0-	3468	2			N	-0-					102
05	3575	X	3575	-0-	-0-	-0-	410	1	3165	2	N	-0-					102
06	3055	X	3055	-0-	-0-	-0-	586	1	2469	2	N	-0-					102
07	3484	X	3484	-0-	-0-	-0-	580	1	2893	2	N	10					112
							11	9									

DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

02	168	N	141	-0-	-27	-0-	16	1	125	2	N	-0-					-0-
03	186	N	73	-0-	-113	-0-	8	1	65	2	N	-0-					-0-
04	180	N	111	-0-	-69	-0-	12	1	99	2	N	-0-					-0-
05	155	N	102	-0-	-53	-0-	7	1	95	2	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	2	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	16	1	224	2	N	-0-					-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

02	3168	X	3168	-0-	-0-	-0-	374	1	2794	2	N	-0-					-0-
03	3447	X	3447	-0-	-0-	-0-	414	1	3033	2	N	-0-					-0-
04	3390	X	3216	-0-	-174	-0-	362	1	2854	2	N	-0-					-0-
05	3503	X	3069	-0-	-434	-0-	233	1	2836	2	N	-0-					-0-
06	3390	X	2575	-0-	-815	-0-	239	1	2336	2	N	-0-					-0-
07	3836	X	3836	-0-	-0-	-0-	282	1	3554	2	N	-0-					-0-

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

02	812	N	797	-0-	-15	-0-	88	1	709	2	N	-0-					67
03	899	N	882	-0-	-17	-0-	99	1	783	2	N	-0-					67
04	870	N	852	-0-	-18	-0-	89	1	763	2	N	-0-					67
05	874	N	874	-0-	-0-	-0-	58	1	816	2	N	-0-					67
06	863	N	863	-0-	-0-	-0-	71	1	792	2	N	-0-					67
07	868	N	865	-0-	-3	-0-	57	1	808	2	N	-0-					67

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	1048	-0-	-1444	-0-	140	1	908	2	N	-0-					63
03	2759	X	2125	-0-	-634	-0-	266	1	1859	2	N	-0-					63
04	2070	X	1886	-0-	-184	-0-	223	1	1663	2	N	-0-					63
05	2139	X	1391	-0-	-748	-0-	122	1	1269	2	N	-0-					63
06	2070	X	1268	-0-	-802	-0-	132	1	1136	2	N	-0-					63
07	3150	X	3150	-0-	-0-	-0-	236	1	2914	2	N	-0-					63

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	879	N	879	-0-	-0-	-0-	97	1	782	2	N	-0-					33
03	1482	N	1482	-0-	-0-	-0-	166	1	1316	2	N	-0-					33
04	1149	N	1149	-0-	-0-	-0-	120	1	1029	2	N	-0-					33
05	961	N	903	-0-	-58	-0-	60	1	843	2	N	-0-					33
06	1290	N	509	-0-	-781	-0-	42	1	467	2	N	-0-					33
07	1178	N	1178	-0-	-0-	-0-	78	1	1100	2	N	-0-					33

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	196	-0-	-0-	-0-	134	1	62	2	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	255	1	240	2	N	-0-					-0-
04	1364	N	1364	-0-	-0-	-0-	554	1	810	2	N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	434	1	333	2	N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	91	1	665	2	N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	143	1	403	2	N	-0-					-0-

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	11	1	94	2	N	-0-					-0-
05	1389	N	1389	-0-	-0-	-0-	92	1	1297	2	N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	61	1	682	2	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	16	1	220	2	N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	462	-0-	-42	-0-	51	1	411	2	N	-0-					-0-
03	558	N	541	-0-	-17	-0-	61	1	480	2	N	-0-					-0-
04	540	N	440	-0-	-100	-0-	46	1	394	2	N	-0-					-0-
05	527	N	421	-0-	-106	-0-	28	1	393	2	N	-0-					-0-
06	510	N	265	-0-	-245	-0-	22	1	243	2	N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	65	1	920	2	N	-0-					-0-

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	916	-0-	-372	-0-	126	1	790	2	N	-0-					-0-
03	1302	N	1076	-0-	-226	-0-	148	1	928	2	N	-0-					-0-
04	1350	N	1219	-0-	-131	-0-	154	1	1065	2	N	-0-					-0-
05	1433	N	1433	-0-	-0-	-0-	124	1	1309	2	N	-0-					-0-
06	1050	N	915	-0-	-135	-0-	103	1	812	2	N	-0-					-0-
07	1271	N	1095	-0-	-176	-0-	101	1	994	2	N	-0-					-0-

UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1002	N	1002	-0-	-0-	-0-	110	1	892	2	N	-0-					20
03	1313	N	1313	-0-	-0-	-0-	147	1	1166	2	N	-0-					20
04	1521	N	1521	-0-	-0-	-0-	158	1	1363	2	N	-0-					20
05	1331	N	1331	-0-	-0-	-0-	89	1	1242	2	N	-0-					20
06	1162	N	1162	-0-	-0-	-0-	96	1	1066	2	N	-0-					20
07	870	N	870	-0-	-0-	-0-	57	1	813	2	N	-0-					20

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	685	-0-	-883	-0-	86	1	599	2	N	-0-					-0-
03	1953	N	660	-0-	-1293	-0-	85	1	575	2	N	-0-					-0-
04	1890	N	1230	-0-	-660	-0-	160	1	1070	2	N	-0-					-0-
05	1818	N	1818	-0-	-0-	-0-	274	1	1544	2	N	-0-					-0-
06	1174	N	1174	-0-	-0-	-0-	174	1	1000	2	N	-0-					-0-
07	2283	N	2283	-0-	-0-	-0-	237	1	2046	2	N	-0-					-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	46	1	368	2	N	-0-					19
03	458	N	458	-0-	-0-	-0-	51	1	407	2	N	-0-					19
04	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-					19
05	437	N	437	-0-	-0-	-0-	29	1	408	2	N	-0-					19
06	2088	N	2088	-0-	-0-	-0-	172	1	1916	2	N	-0-					19
07	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-					19

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	1363	X	1363	-0-	-0-	-0-	150	1	1213	2	N	-0-			35
03	1501	X	1501	-0-	-0-	-0-	168	1	1333	2	N	-0-			35
04	1347	X	1347	-0-	-0-	-0-	140	1	1207	2	N	-0-			35
05	1471	X	1471	-0-	-0-	-0-	98	1	1373	2	N	-0-			35
06	1110	N	1100	-0-	-10	-0-	90	1	1010	2	N	-0-			35
07	1448	N	1448	-0-	-0-	-0-	95	1	1353	2	N	-0-			35

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	344	N	344	-0-	-0-	-0-	38	1	306	2	N	-0-			-0-
03	217	N	201	-0-	-16	-0-	23	1	178	2	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	13	1	111	2	N	-0-			-0-
05	372	N	2	-0-	-370	-0-	2	2			N	-0-			-0-
06	180	N	10	-0-	-170	-0-	1	1	9	2	N	-0-			-0-
07	124	N	100	-0-	-24	-0-	7	1	93	2	N	-0-			-0-

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	4290	X	847	-0-	-3443	-0-	93	1	754	2	N	-0-			138
03	961	X	834	-0-	-127	-0-	94	1	740	2	N	-0-			138
04	930	X	750	-0-	-180	-0-	78	1	672	2	N	-0-			138
05	1184	X	1184	-0-	-0-	-0-	79	1	1105	2	N	-0-			138
06	930	X	910	-0-	-20	-0-	75	1	835	2	N	-0-			138
07	1127	X	1127	-0-	-0-	-0-	74	1	1053	2	N	-0-			138

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	146	N	146	-0-	-0-	-0-	41	1	105	2	N	-0-			22
03	1938	N	1938	-0-	-0-	-0-	245	1	1693	2	N	-0-			22
04	2578	N	2578	-0-	-0-	-0-	295	1	2283	2	N	-0-			22
05	2277	N	2277	-0-	-0-	-0-	181	1	2096	2	N	-0-			22
06	1890	N	1677	-0-	-213	-0-	165	1	1512	2	N	-0-			22
07	2108	N	379	-0-	-1729	-0-	54	1	325	2	N	-0-			22

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	3619	X	3619	-0-	-0-	-0-	194	1	3425	2	Y	-0-			-0-
03	4515	X	4515	-0-	-0-	-0-	254	1	4261	2	Y	-0-			-0-
04	4161	X	4161	-0-	-0-	-0-	248	1	3913	2	Y	-0-			-0-
05	3968	X	3787	-0-	-181	-0-	225	1	3562	2	Y	-0-			-0-
06	3840	X	3303	-0-	-537	-0-	239	1	3064	2	Y	-0-			-0-
07	3968	X	3763	-0-	-205	-0-	199	1	3564	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	741	N	741	-0-	-0-	-0-	40	1	701	2	Y	-0-					-0-
03	775	N	494	-0-	-281	-0-	28	1	463	2	Y	3	3	8			-0-
							3	9									
04	750	N	261	-0-	-489	-0-	15	1	244	2	Y	2	2	8			-0-
							2	9									
05	775	N	143	-0-	-632	-0-	9	1	134	2	Y	-0-					-0-
06	480	N	90	-0-	-390	-0-	6	1	84	2	Y	-0-					-0-
07	279	N	167	-0-	-112	-0-	9	1	158	2	Y	-0-					-0-

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	36	-0-	-692	-0-	4	1	32	2	N	-0-					8
03	744	N	64	-0-	-680	-0-	7	1	57	2	N	-0-					8
04	390	N	147	-0-	-243	-0-	15	1	132	2	N	-0-					8
05	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					8
06	232	N	232	-0-	-0-	-0-	19	1	213	2	N	-0-					8
07	155	N	77	-0-	-78	-0-	5	1	72	2	N	-0-					8

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	391	-0-	-1	-0-	43	1	348	2	N	-0-					22
03	434	N	418	-0-	-16	-0-	47	1	371	2	N	-0-					22
04	420	N	405	-0-	-15	-0-	42	1	363	2	N	-0-					22
05	434	N	419	-0-	-15	-0-	28	1	391	2	N	-0-					22
06	390	N	360	-0-	-30	-0-	30	1	330	2	N	-0-					22
07	434	N	430	-0-	-4	-0-	28	1	402	2	N	-0-					22

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					94
03	1953	N	1454	-0-	-499	-0-	33	1	1421	2	N	-0-					94
04	1890	N	1592	-0-	-298	-0-	20	1	1572	2	N	-0-					94
05	1953	N	1616	-0-	-337	-0-	1616	2			N	-0-					94
06	1410	N	1243	-0-	-167	-0-	1243	2			N	-0-					94
07	1688	N	1688	-0-	-0-	-0-	117	1	1571	2	N	-0-					94

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	494	-0-	-122	-0-	54	1	440	2	N	-0-					-0-
03	620	N	534	-0-	-86	-0-	60	1	474	2	N	-0-					-0-
04	540	N	500	-0-	-40	-0-	52	1	448	2	N	-0-					-0-
05	558	N	501	-0-	-57	-0-	33	1	468	2	N	-0-					-0-
06	510	N	360	-0-	-150	-0-	30	1	330	2	N	-0-					-0-
07	527	N	479	-0-	-48	-0-	32	1	447	2	N	-0-					-0-

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	57	1	462	2	N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	56	1	439	2	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	41	1	352	2	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	25	1	357	2	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	22	1	242	2	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	24	1	341	2	N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3277	-0-	-615	-0-	289	1	2988	2	N	-0-					-0-
03	4309	X	3532	-0-	-777	-0-	303	1	3229	2	N	-0-					-0-
04	4170	X	2882	-0-	-1288	-0-	313	1	2569	2	N	-0-					-0-
05	5035	X	5035	-0-	-0-	-0-	686	1	4349	2	N	-0-					-0-
06	3561	X	3561	-0-	-0-	-0-	449	1	3112	2	N	-0-					-0-
07	4451	X	4451	-0-	-0-	-0-	407	1	4044	2	N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	156	N	156	-0-	-0-	-0-	17	1	139	2	N	-0-					57
03	1282	N	1282	-0-	-0-	-0-	144	1	1138	2	N	-0-					57
04	470	N	470	-0-	-0-	-0-	49	1	421	2	N	-0-					57
05	296	N	296	-0-	-0-	-0-	20	1	276	2	N	-0-					57
06	619	N	619	-0-	-0-	-0-	51	1	568	2	N	-0-					57
07	62	N	58	-0-	-4	-0-	4	1	54	2	N	-0-					57

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	382	N	382	-0-	-0-	-0-	42	1	340	2	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	13	1	107	2	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	16	1	135	2	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	6	1	68	2	N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	57	1	812	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8811	X	8811	-0-	-0-	-0-	776	1	8035	2	N	-0-					-0-
03	8823	X	8823	-0-	-0-	-0-	756	1	8067	2	N	-0-					-0-
04	7291	X	7291	-0-	-0-	-0-	791	1	6500	2	N	-0-					-0-
05	7316	X	7316	-0-	-0-	-0-	997	1	6319	2	N	-0-					-0-
06	5905	X	5905	-0-	-0-	-0-	744	1	5161	2	N	-0-					-0-
07	5022	X	4864	-0-	-158	-0-	445	1	4419	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	8960	X	7349	-0-	-1611	-0-	647	1	6702	2	N	-0-					-0-
03	10079	X	10079	-0-	-0-	-0-	864	1	9215	2	N	-0-					-0-
04	9000	X	5602	-0-	-3398	-0-	608	1	4994	2	N	-0-					-0-
05	9300	X	4663	-0-	-4637	-0-	635	1	4028	2	N	-0-					-0-
06	12102	X	12102	-0-	-0-	-0-	1525	1	10577	2	N	-0-					-0-
07	10075	X	9352	-0-	-723	-0-	855	1	8497	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	X	1658	-0-	-610	-0-	146	1	1512	2	N	-0-					-0-
03	2511	X	2237	-0-	-274	-0-	192	1	2045	2	N	-0-					-0-
04	3145	X	3145	-0-	-0-	-0-	341	1	2804	2	N	-0-					-0-
05	2201	X	2075	-0-	-126	-0-	283	1	1792	2	N	-0-					-0-
06	2160	X	1316	-0-	-844	-0-	166	1	1150	2	N	-0-					-0-
07	3255	X	516	-0-	-2739	-0-	47	1	469	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2517	-0-	-843	-0-	247	1	2270	2	N	-0-					40
03	3777	X	3777	-0-	-0-	-0-	352	1	3425	2	N	-0-					40
04	3300	X	2169	-0-	-1131	-0-	262	1	1907	2	N	-0-					40
05	3978	X	3978	-0-	-0-	-0-	569	1	3409	2	N	-0-					40
06	3600	X	2657	-0-	-943	-0-	361	1	2296	2	N	-0-					40
07	4262	X	4262	-0-	-0-	-0-	416	1	3832	2	N	13					53
							14	9									

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	12161	X	12161	-0-	-0-	-0-	1096	1	11065	2	N	-0-					-0-
03	12245	X	9956	-0-	-2289	-0-	882	1	9074	2	N	-0-					-0-
04	13384	X	13384	-0-	-0-	-0-	1479	1	11905	2	N	-0-					-0-
05	12245	X	11001	-0-	-1244	-0-	1525	1	9476	2	N	-0-					-0-
06	11850	X	10199	-0-	-1651	-0-	1312	1	8887	2	N	-0-					-0-
07	13826	X	13826	-0-	-0-	-0-	1292	1	12534	2	N	-0-					-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	488	-0-	-72	-0-	488	2			N	-0-					18
03	527	N	344	-0-	-183	-0-	344	2			N	-0-					18
04	671	N	671	-0-	-0-	-0-	671	2			N	-0-					18
05	527	N	504	-0-	-23	-0-	54	1	450	2	N	-0-					18
06	484	N	484	-0-	-0-	-0-	89	1	395	2	N	-0-					18
07	682	N	497	-0-	-185	-0-	79	1	418	2	N	-0-					18

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	2439	-0-	-1173	-0-	294	1	2145	2	N	-0-					99
03	3782	X	2992	-0-	-790	-0-	363	1	2629	2	N	-0-					99
04	3600	X	3024	-0-	-576	-0-	342	1	2682	2	N	-0-					99
05	3317	X	3165	-0-	-152	-0-	240	1	2925	2	N	-0-					99
06	3180	X	2867	-0-	-313	-0-	263	1	2604	2	N	-0-					99
07	3459	X	3459	-0-	-0-	-0-	257	1	3202	2	N	-0-					99

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3575	X	3575	-0-	-0-	-0-	315	1	3260	2	N	-0-					-0-
03	7232	X	7232	-0-	-0-	-0-	620	1	6612	2	N	-0-					-0-
04	4444	X	4444	-0-	-0-	-0-	482	1	3962	2	N	-0-					-0-
05	3472	X	3049	-0-	-423	-0-	415	1	2634	2	N	-0-					-0-
06	3360	X	2859	-0-	-501	-0-	360	1	2499	2	N	-0-					-0-
07	3472	X	3423	-0-	-49	-0-	313	1	3110	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	392	N	359	-0-	-33	-0-	359	2			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	400	2	1	9	N	1	1	8			-0-
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
05	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 05/08/2025 TOTAL DEPTH 12300 PERF.10956 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1511	N	1511	-0-	-0-	-0-	1508	2	3	9	N	3	3	8			270
03	1558	N	1558	-0-	-0-	-0-	1556	2	2	9	N	2	2	8			270
04	1509	N	1509	-0-	-0-	-0-	1503	2	6	9	N	5	5	8			270
05	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	N	2	2	8			270
06	1398	N	1398	-0-	-0-	-0-	1397	2	1	9	N	1	1	8			270
07	1436	N	1436	-0-	-0-	-0-	1435	2	1	9	N	1	1	8			270

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	N	1460	-0-	-136	-0-	1460	2			N	-0-					-0-
03	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
04	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
05	1612	N	1174	-0-	-438	-0-	1174	2			N	-0-					-0-
06	1890	N	1728	-0-	-162	-0-	1728	2			N	-0-					-0-
07	1953	N	1440	-0-	-513	-0-	1440	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
03	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	775	N	713	-0-	-62	-0-	713	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	40	-0-	-156	-0-	40	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	724	-0-	-60	-0-	724	2			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
04	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-
05	806	N	685	-0-	-121	-0-	685	2			N	-0-					-0-
06	780	N	641	-0-	-139	-0-	641	2			N	-0-					-0-
07	775	N	649	-0-	-126	-0-	649	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2139	-0-	-17	-0-	2139	2			N	-0-					-0-
03	2697	N	2657	-0-	-40	-0-	2657	2			N	-0-					-0-
04	2425	N	2425	-0-	-0-	-0-	2423	2	2	9	N	2	2	8			-0-
05	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
06	2580	N	2434	-0-	-146	-0-	2433	2	1	9	N	1	1	8			-0-
07	2511	N	2448	-0-	-63	-0-	2447	2	1	9	N	1	1	8			-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7531	X	7531	-0-	-0-	-0-	7530	2	1	9	N	1	1	8			-0-
03	8436	X	8436	-0-	-0-	-0-	8435	2	1	9	N	1	1	8			-0-
04	7242	X	7242	-0-	-0-	-0-	7240	2	2	9	N	2	2	8			-0-
05	8392	X	8392	-0-	-0-	-0-	8391	2	1	9	N	1	1	8			-0-
06	6411	X	6411	-0-	-0-	-0-	6410	2	1	9	N	1	1	8			-0-
07	7721	X	7721	-0-	-0-	-0-	7720	2	1	9	N	1	1	8			-0-

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
03	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
04	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-
05	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
06	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
07	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-

IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					-0-
03	1829	N	1729	-0-	-100	-0-	1728	2	1	9	N	1	1	8			-0-
04	1680	N	1633	-0-	-47	-0-	1631	2	2	9	N	2	2	8			-0-
05	1692	N	1692	-0-	-0-	-0-	1691	2	1	9	N	1	1	8			-0-
06	1680	N	1618	-0-	-62	-0-	1617	2	1	9	N	1	1	8			-0-
07	1674	N	1653	-0-	-21	-0-	1653	2			N	-0-					-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
03	1395	N	1299	-0-	-96	-0-	1299	2			N	-0-					-0-
04	1350	N	1070	-0-	-280	-0-	1070	2			N	-0-					-0-
05	1395	N	913	-0-	-482	-0-	913	2			N	-0-					-0-
06	1260	N	653	-0-	-607	-0-	653	2			N	-0-					-0-
07	1116	N	602	-0-	-514	-0-	602	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2432	X	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
03	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
04	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
05	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
06	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
07	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					-0-
03	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-
04	3160	X	3160	-0-	-0-	-0-	3159	2	1	9	N	1	1	8			-0-
05	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
06	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-
07	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-

WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	449	-0-	-167	-0-	449	2			N	-0-					-0-
03	527	N	448	-0-	-79	-0-	448	2			N	-0-					-0-
04	510	N	420	-0-	-90	-0-	420	2			N	-0-					-0-
05	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
03	217	N	1	-0-	-216	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
05	992	N	913	-0-	-79	-0-	913	2			N	-0-					-0-
06	960	N	808	-0-	-152	-0-	808	2			N	-0-					-0-
07	992	N	776	-0-	-216	-0-	776	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2016	N	2008	-0-	-8	-0-	2008	2			N	-0-					-0-
03	2263	N	2184	-0-	-79	-0-	2184	2			N	-0-					-0-
04	2250	N	2138	-0-	-112	-0-	2138	2			N	-0-					-0-
05	2232	N	2202	-0-	-30	-0-	2202	2			N	-0-					-0-
06	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
07	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1103	-0-	-213	-0-	1103	2			N	-0-					-0-
03	1581	N	1207	-0-	-374	-0-	1207	2			N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
05	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
07	1736	N	1593	-0-	-143	-0-	1593	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
03	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
04	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
05	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
06	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
07	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1797	N	1797	-0-	-0-	-0-	1795	2	2	9	N	2	2	8			-0-
03	1891	N	1843	-0-	-48	-0-	1841	2	2	9	N	2	2	8			-0-
04	1726	N	1726	-0-	-0-	-0-	1723	2	3	9	N	3	3	8			-0-
05	1984	N	1733	-0-	-251	-0-	1730	2	3	9	N	3	3	8			-0-
06	1770	N	1732	-0-	-38	-0-	1732	2			N	-0-					-0-
07	1798	N	1721	-0-	-77	-0-	1720	2	1	9	N	1	1	8			-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4676	X	4559	-0-	-117	-0-	4559	2			N	-0-					-0-
03	5177	X	5058	-0-	-119	-0-	5058	2			N	-0-					-0-
04	5010	X	4751	-0-	-259	-0-	4751	2			N	-0-					-0-
05	5177	X	4919	-0-	-258	-0-	4919	2			N	-0-					-0-
06	4890	X	4303	-0-	-587	-0-	4303	2			N	-0-					-0-
07	5053	X	4770	-0-	-283	-0-	4770	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
03	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
04	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
05	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
06	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	120	N	46	-0-	-74	-0-	46	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2828	-0-	-0-	-0-	2822	2	6	9	N	5	5	8			-0-
03	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
04	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
05	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-
06	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
07	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1822	N	1822	-0-	-0-	-0-	1820	2	2	9	N	2	2	8			-0-
03	1875	N	1875	-0-	-0-	-0-	1873	2	2	9	N	2	2	8			-0-
04	1513	N	1513	-0-	-0-	-0-	1512	2	1	9	N	1	1	8			-0-
05	1523	N	1523	-0-	-0-	-0-	1521	2	2	9	N	2	2	8			-0-
06	1290	N	1269	-0-	-21	-0-	1267	2	2	9	N	2	2	8			-0-
07	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	N	1	1	8			-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
03	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
04	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
05	1581	N	1451	-0-	-130	-0-	1451	2			N	-0-					-0-
06	1530	N	1265	-0-	-265	-0-	1265	2			N	-0-					-0-
07	1581	N	1522	-0-	-59	-0-	1522	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1925	N	1925	-0-	-0-	-0-	1922	2	3	9	N	3	3	8			-0-
03	2352	N	2352	-0-	-0-	-0-	2350	2	2	9	N	2	2	8			-0-
04	2097	N	2097	-0-	-0-	-0-	2091	2	6	9	N	5	5	8			-0-
05	2009	N	2009	-0-	-0-	-0-	2007	2	2	9	N	2	2	8			-0-
06	1540	N	1540	-0-	-0-	-0-	1539	2	1	9	N	1	1	8			-0-
07	1849	N	1849	-0-	-0-	-0-	1848	2	1	9	N	1	1	8			-0-

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	140	N	97	-0-	-43	-0-	97	2			N	-0-					25
03	186	N	95	-0-	-91	-0-	95	2			N	-0-					25
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					25
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					25
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					25
07	186	N	87	-0-	-99	-0-	87	2			N	-0-					25

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	1408	-0-	-1056	-0-	1406	2	2	9	N	2	2	8			-0-
03	3100	N	3113	-0-	13	13	3110	2	3	9	N	3	3	8			-0-
04	2660	N	2647	-0-	-13	-0-	2641	2	6	9	N	5	5	8			-0-
05	2509	N	2509	-0-	-0-	-0-	2507	2	2	9	N	2	2	8			-0-
06	3000	N	2399	-0-	-601	-0-	2397	2	2	9	N	2	2	8			-0-
07	2728	N	2492	-0-	-236	-0-	2491	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
05	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-
06	510	N	488	-0-	-22	-0-	488	2			N	-0-					-0-
07	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1242	-0-	-74	-0-	1240	2	2	9	N	2	2	8			-0-
03	1457	N	1371	-0-	-86	-0-	1369	2	2	9	N	2	2	8			-0-
04	1290	N	1133	-0-	-157	-0-	1130	2	3	9	N	3	3	8			-0-
05	1432	N	1432	-0-	-0-	-0-	1430	2	2	9	N	2	2	8			-0-
06	1320	N	1278	-0-	-42	-0-	1277	2	1	9	N	1	1	8			-0-
07	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	807	-0-	-845	-0-	807	2			N	-0-					-0-
03	1798	N	1744	-0-	-54	-0-	1744	2			N	-0-					-0-
04	1770	N	1550	-0-	-220	-0-	1550	2			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
06	1680	N	1617	-0-	-63	-0-	1617	2			N	-0-					-0-
07	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	519	N	519	-0-	-0-	-0-	506	2	13	9	N	12	12	8			-0-
03	671	N	671	-0-	-0-	-0-	664	2	7	9	N	6	6	8			-0-
04	697	N	697	-0-	-0-	-0-	677	2	20	9	N	18	18	8			-0-
05	573	N	573	-0-	-0-	-0-	567	2	6	9	N	5	5	8			-0-
06	506	N	506	-0-	-0-	-0-	502	2	4	9	N	4	4	8			-0-
07	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2	2	8			-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2501	X	2501	-0-	-0-	-0-	2500	2	1	9	N	1	1	8			-0-
03	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
04	2563	X	2563	-0-	-0-	-0-	2562	2	1	9	N	1	1	8			-0-
05	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
06	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
07	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	761	N	761	-0-	-0-	-0-	696	2	65	9	N	59	191	1	3	8	25
03	783	N	783	-0-	-0-	-0-	782	2	1	9	N	1	1	8			25
04	759	N	759	-0-	-0-	-0-	755	2	4	9	N	4	4	8			25
05	782	N	782	-0-	-0-	-0-	770	2	12	9	N	11	1	8			35
06	758	N	758	-0-	-0-	-0-	757	2	1	9	N	1	1	8			35
07	860	N	860	-0-	-0-	-0-	738	2	122	9	N	111	1	8			145

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

02	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-
03	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
04	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
07	1116	N	1016	-0-	-100	-0-	1016	2			N	-0-					-0-

BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

02	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
04	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
05	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
06	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
07	1984	N	1763	-0-	-221	-0-	1763	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

02	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
03	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
04	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
05	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

02	1232	N	1187	-0-	-45	-0-	1186	2	1	9	N	1	1	8			-0-
03	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
04	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
05	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
06	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
07	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
03	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
04	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
05	2604	N	2417	-0-	-187	-0-	2417	2			N	-0-					-0-
06	2430	N	2332	-0-	-98	-0-	2332	2			N	-0-					-0-
07	2449	N	2350	-0-	-99	-0-	2350	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4481	X	4481	-0-	-0-	-0-	4478	2	3	9	N	3	3	8			-0-
03	4419	X	4419	-0-	-0-	-0-	4416	2	3	9	N	3	3	8			-0-
04	4274	X	4274	-0-	-0-	-0-	4267	2	7	9	N	6	6	8			-0-
05	4398	X	4398	-0-	-0-	-0-	4395	2	3	9	N	3	3	8			-0-
06	3685	X	3685	-0-	-0-	-0-	3682	2	3	9	N	3	3	8			-0-
07	5084	X	5084	-0-	-0-	-0-	5082	2	2	9	N	2	2	8			-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
03	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
04	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
05	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
06	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
07	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-

BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
05	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	2			Y	-0-					-0-
07	465	N	372	-0-	-93	-0-	372	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	1141	-0-	-203	-0-	1140	2	1	9	N	1	1	8			-0-
03	2922	N	2922	-0-	-0-	-0-	2921	2	1	9	N	1	1	8			-0-
04	3000	N	3104	-0-	104	104	3103	2	1	9	N	1	1	8			-0-
05	3100	N	3193	-0-	93	197	3193	2			N	-0-					-0-
06	3000	N	3202	-0-	202	399	3202	2			N	-0-					-0-
07	3932	X	3533	-0-	-399	-0-	3533	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	582	-0-	-6	-0-	582	2			N	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
06	630	N	620	-0-	-10	-0-	620	2			N	-0-					-0-
07	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
03	961	N	939	-0-	-22	-0-	939	2			N	-0-					-0-
04	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
06	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
07	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					8
03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	15	-0-	-13	-0-	15	2			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-
03	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-
04	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
05	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
06	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
07	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
05	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
06	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-
07	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					242
03	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					242
04	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					242
05	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					242
06	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					242
07	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
06	600	N	511	-0-	-89	-0-	511	2			N	-0-					-0-
07	620	N	504	-0-	-116	-0-	504	2			N	-0-					-0-

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	159	-0-	-37	-0-	159	2			N	-0-					-0-
03	186	N	32	-0-	-154	-0-	32	2			N	-0-					-0-
04	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	N	1108	-0-	-600	-0-	1106	2	2	9	N	2	2	8			-0-
03	2009	N	2009	-0-	-0-	-0-	2008	2	1	9	N	1	1	8			-0-
04	1731	N	1731	-0-	-0-	-0-	1729	2	2	9	N	2	2	8			-0-
05	1996	N	1996	-0-	-0-	-0-	1995	2	1	9	N	1	1	8			-0-
06	2043	N	2043	-0-	-0-	-0-	2042	2	1	9	N	1	1	8			-0-
07	1954	N	1954	-0-	-0-	-0-	1953	2	1	9	N	1	1	8			-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

02	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
03	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
05	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

02	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

02	3253	X	3253	-0-	-0-	-0-	3240	2	13	9	N	12	12	8			-0-
03	3441	X	3230	-0-	-211	-0-	3221	2	9	9	N	8	8	8			-0-
04	3300	X	3279	-0-	-21	-0-	3257	2	22	9	N	20	20	8			-0-
05	3596	X	3385	-0-	-211	-0-	3375	2	10	9	N	9	9	8			-0-
06	3480	X	3302	-0-	-178	-0-	3291	2	11	9	N	10	10	8			-0-
07	3596	X	3127	-0-	-469	-0-	3119	2	8	9	N	7	7	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	608	-0-	-8	-0-	608	2			N	-0-					58
03	682	N	639	-0-	-43	-0-	639	2			N	-0-					58
04	660	N	615	-0-	-45	-0-	615	2			N	-0-					58
05	682	N	662	-0-	-20	-0-	662	2			N	-0-					58
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					58
07	651	N	645	-0-	-6	-0-	645	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

02	426	N	426	-0-	-0-	-0-	425	2	1	9	N	1	1	8			-0-
03	399	N	399	-0-	-0-	-0-	398	2	1	9	N	1	1	8			-0-
04	1142	N	1142	-0-	-0-	-0-	1134	2	8	9	N	7	7	8			-0-
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

02	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	1568	2	2	9	N	2	2	8			-0-
05	1489	N	1489	-0-	-0-	-0-	1488	2	1	9	N	1	1	8			-0-
06	2406	N	2406	-0-	-0-	-0-	2405	2	1	9	N	1	1	8			-0-
07	2457	N	2457	-0-	-0-	-0-	2456	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

02	7252	X	7252	-0-	-0-	-0-	7252	2			N	-0-					-0-
03	10610	X	10610	-0-	-0-	-0-	10610	2			N	-0-					-0-
04	9254	X	9254	-0-	-0-	-0-	9254	2			N	-0-					-0-
05	8163	X	8163	-0-	-0-	-0-	8163	2			N	-0-					-0-
06	7687	X	7687	-0-	-0-	-0-	7687	2			N	-0-					-0-
07	7104	X	7104	-0-	-0-	-0-	7104	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

02	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
03	31	N	-0-	-0-	31	-0-					N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
05	31	N	11	-0-	20	-0-	11	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	31	N	-0-	-0-	31	-0-					N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

02	1967	N	1967	-0-	-0-	-0-	1964	2	3	9	N	3	3	8			-0-
03	1959	N	1959	-0-	-0-	-0-	1956	2	3	9	N	3	3	8			-0-
04	1994	N	1994	-0-	-0-	-0-	1983	2	11	9	N	10	10	8			-0-
05	2013	N	2013	-0-	-0-	-0-	2011	2	2	9	N	2	2	8			-0-
06	1852	N	1852	-0-	-0-	-0-	1848	2	4	9	N	4	4	8			-0-
07	1891	N	1838	-0-	53	-0-	1836	2	2	9	N	2	2	8			-0-

COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

02	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

02	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	473	2	1	9	N	1	1	8			-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

02	1736	N	1147	-0-	-589	-0-	1147	2			N	-0-					-0-
03	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
04	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
05	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
06	1860	N	1693	-0-	-167	-0-	1693	2			N	-0-					-0-
07	1922	N	1856	-0-	-66	-0-	1856	2			N	-0-					-0-

WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

02	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

02	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

02	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
03	1643	N	1596	-0-	-47	-0-	1596	2			N	-0-					-0-
04	1680	N	1650	-0-	-30	-0-	1650	2			N	-0-					-0-
05	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
06	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
07	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

02	2800	N	9034	-0-	6234	7989	9028	2	6	9	N	5	5	8			-0-
03	3100	N	2290	-0-	-810	7179	2290	2			N	-0-					-0-
04	8623	X	1444	-0-	-7179	-0-	1444	2			N	-0-					-0-
05	1829	X	1732	-0-	-97	-0-	1732	2			N	-0-					-0-
06	8404	X	8404	-0-	-0-	-0-	8400	2	4	9	N	4	4	8			-0-
07	8441	X	8441	-0-	-0-	-0-	8438	2	3	9	N	3	3	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 01/18/2025 TOTAL DEPTH 12465 PERF.11024 - 12064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1154	N	1154	-0-	-0-	-0-	1153	2	1	9	N	1	1	8			-0-
03	961	N	788	-0-	-173	-0-	787	2	1	9	N	1	1	8			-0-
04	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	N	2	2	8			-0-
05	1469	N	1469	-0-	-0-	-0-	1467	2	2	9	N	2	2	8			-0-
06	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1756	X	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
03	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
04	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
05	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
06	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
07	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-

BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1820	N	865	-0-	-955	-0-	864	2	1	9	N	1	1	8			-0-
03	2015	N	1705	-0-	-310	-0-	1704	2	1	9	N	1	1	8			-0-
04	1721	N	1721	-0-	-0-	-0-	1715	2	6	9	N	5	5	8			-0-
05	2011	N	2011	-0-	-0-	-0-	2009	2	2	9	N	2	2	8			-0-
06	1998	N	1998	-0-	-0-	-0-	1997	2	1	9	N	1	1	8			-0-
07	1974	N	1974	-0-	-0-	-0-	1973	2	1	9	N	1	1	8			-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	112	-0-	-1260	-0-	112	2			N	-0-					-0-
03	1964	N	1964	-0-	-0-	-0-	1962	2	2	9	N	2	2	8			-0-
04	1015	N	1015	-0-	-0-	-0-	1013	2	2	9	N	2	2	8			-0-
05	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1	1	8			-0-
06	1800	N	93	-0-	-1707	-0-	93	2			N	-0-					-0-
07	1054	N	86	-0-	-968	-0-	86	2			N	-0-					-0-

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2387	X	2387	-0-	-0-	-0-	2386	2	1	9	N	1	1	8			63
03	3138	X	3138	-0-	-0-	-0-	3137	2	1	9	N	1	1	8			63
04	2944	N	2944	-0-	-0-	-0-	2942	2	2	9	N	2	2	8			63
05	2627	N	2627	-0-	-0-	-0-	2626	2	1	9	N	1	1	8			63
06	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-	21	6			42
07	2475	X	2475	-0-	-0-	-0-	2471	2	4	9	N	4					46

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					-0-
03	3100	N	3338	-0-	238	238	3338	2			Y	-0-					-0-
04	3753	X	3515	-0-	-238	-0-	3515	2			Y	-0-					-0-
05	3555	X	3555	-0-	-0-	-0-	3555	2			Y	-0-					-0-
06	2720	X	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-
07	3029	X	3029	-0-	-0-	-0-	3029	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-
03	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
05	620	N	460	-0-	-160	-0-	460	2			Y	-0-					-0-
06	600	N	431	-0-	-169	-0-	431	2			Y	-0-					-0-
07	620	N	376	-0-	-244	-0-	376	2			Y	-0-					-0-

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

02	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
03	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
04	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

02	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
07	558	N	106	-0-	-452	-0-	106	2			N	-0-					-0-

JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

02	3159	X	3159	-0-	-0-	-0-	3159	2			Y	-0-					-0-
03	3431	X	3431	-0-	-0-	-0-	3431	2			Y	-0-					-0-
04	3250	X	3250	-0-	-0-	-0-	3250	2			Y	-0-					-0-
05	3184	X	3184	-0-	-0-	-0-	3184	2			Y	-0-					-0-
06	2985	X	2985	-0-	-0-	-0-	2985	2			Y	-0-					-0-
07	3023	X	3023	-0-	-0-	-0-	3023	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

02	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
04	120	N	61	-0-	-59	-0-	61	2			Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

02	896	X	696	-0-	-200	-0-	696	2			N	-0-					-0-
03	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					-0-
04	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	992	X	673	-0-	-319	-0-	673	2			N	-0-					-0-
06	960	X	439	-0-	-521	-0-	439	2			N	-0-					-0-
07	992	X	309	-0-	-683	-0-	309	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

02	1434	N	1434	-0-	-0-	-0-	1431	2	3	9	N	3	3	8			-0-
03	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	N	1	1	8			-0-
04	1345	N	1345	-0-	-0-	-0-	1339	2	6	9	N	5	5	8			-0-
05	1329	N	1329	-0-	-0-	-0-	1327	2	2	9	N	2	2	8			-0-
06	1238	N	1238	-0-	-0-	-0-	1237	2	1	9	N	1	1	8			-0-
07	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
03	806	N	783	-0-	-23	-0-	783	2			N	-0-					-0-
04	720	N	702	-0-	-18	-0-	702	2			N	-0-					-0-
05	806	N	681	-0-	-125	-0-	681	2			N	-0-					-0-
06	750	N	632	-0-	-118	-0-	632	2			N	-0-					-0-
07	713	N	658	-0-	-55	-0-	658	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
05	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
06	600	N	458	-0-	-142	-0-	458	2			N	-0-					-0-
07	589	N	413	-0-	-176	-0-	413	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

02	1848	N	1805	-0-	-43	-0-	1804	2	1	9	N	1	1	8			-0-
03	2046	N	1528	-0-	-518	-0-	1527	2	1	9	N	1	1	8			-0-
04	1980	N	830	-0-	-1150	-0-	829	2	1	9	N	1	1	8			-0-
05	1984	N	1106	-0-	-878	-0-	1105	2	1	9	N	1	1	8			-0-
06	1470	N	391	-0-	-1079	-0-	390	2	1	9	N	1	1	8			-0-
07	868	N	207	-0-	-661	-0-	207	2			N	-0-					-0-

COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

02	1008	N	870	-0-	-138	-0-	870	2			N	-0-					-0-
03	1178	N	1015	-0-	-163	-0-	1015	2			N	-0-					-0-
04	1020	N	826	-0-	-194	-0-	826	2			N	-0-					-0-
05	961	N	772	-0-	-189	-0-	772	2			N	-0-					-0-
06	990	N	757	-0-	-233	-0-	757	2			N	-0-					-0-
07	868	N	816	-0-	-52	-0-	816	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

02	1092	N	1080	-0-	-12	-0-	1080	2			N	-0-					-0-
03	1209	N	1127	-0-	-82	-0-	1127	2			N	-0-					-0-
04	1170	N	1161	-0-	-9	-0-	1161	2			N	-0-					-0-
05	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	105	-0-	-7	-0-	105	2			N	-0-					-0-
03	3100	N	3954	-0-	854	854	3953	2	1	9	N	1	1	8			-0-
04	3000	N	3646	-0-	646	1500	3645	2	1	9	N	1	1	8			-0-
05	3100	N	3501	-0-	401	1901	3500	2	1	9	N	1	1	8			-0-
06	5211	X	3310	-0-	-1901	-0-	3309	2	1	9	N	1	1	8			-0-
07	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
06	1020	N	957	-0-	-63	-0-	957	2			N	-0-					-0-
07	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	509	-0-	-23	-0-	509	2			N	-0-					-0-
03	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	539	2	1	9	N	1	1	8			-0-
05	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	923	N	923	-0-	-0-	-0-	922	2	1	9	N	1	1	8			-0-
03	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
04	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	N	1	1	8			-0-
05	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
06	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
07	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1551	-0-	-101	-0-	1550	2	1	9	N	1	1	8			-0-
03	1759	N	1759	-0-	-0-	-0-	1758	2	1	9	N	1	1	8			-0-
04	1709	N	1709	-0-	-0-	-0-	1702	2	7	9	N	6	6	8			-0-
05	1705	N	1549	-0-	-156	-0-	1547	2	2	9	N	2	2	8			-0-
06	1710	N	1638	-0-	-72	-0-	1636	2	2	9	N	2	2	8			-0-
07	1767	N	1746	-0-	-21	-0-	1745	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2408	X	2153	-0-	-255	-0-	2152	2	1	9	N	1	1	8			-0-
03	2697	X	2408	-0-	-289	-0-	2407	2	1	9	N	1	1	8			-0-
04	2610	X	2115	-0-	-495	-0-	2114	2	1	9	N	1	1	8			-0-
05	2697	X	1704	-0-	-993	-0-	1704	2			N	-0-					-0-
06	2460	X	2260	-0-	-200	-0-	2260	2			N	-0-					-0-
07	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1398	-0-	-142	-0-	1397	2	1	9	N	1	1	8			-0-
03	1705	N	1427	-0-	-278	-0-	1426	2	1	9	N	1	1	8			-0-
04	1675	N	1675	-0-	-0-	-0-	1672	2	3	9	N	3	3	8			-0-
05	1650	N	1650	-0-	-0-	-0-	1649	2	1	9	N	1	1	8			-0-
06	1380	N	1299	-0-	-81	-0-	1299	2			N	-0-					-0-
07	1705	N	1142	-0-	-563	-0-	1141	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
05	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	680	N	680	-0-	-0-	-0-	679	2	1	9	N	1	1	8			-0-
03	781	N	781	-0-	-0-	-0-	780	2	1	9	N	1	1	8			-0-
04	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1	1	8			-0-
05	744	N	628	-0-	-116	-0-	627	2	1	9	N	1	1	8			-0-
06	780	N	780	-0-	-0-	-0-	779	2	1	9	N	1	1	8			-0-
07	744	N	715	-0-	-29	-0-	714	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
03	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

02	168	N	165	-0-	-3	-0-	165	2			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

02	1932	N	1439	-0-	-493	-0-	1438	2	1	9	N	1	1	8			-0-
03	2352	N	2352	-0-	-0-	-0-	2351	2	1	9	N	1	1	8			-0-
04	2018	N	2018	-0-	-0-	-0-	2016	2	2	9	N	2	2	8			-0-
05	2080	N	2080	-0-	-0-	-0-	2079	2	1	9	N	1	1	8			-0-
06	2220	N	1804	-0-	-416	-0-	1803	2	1	9	N	1	1	8			-0-
07	2077	N	2060	-0-	-17	-0-	2059	2	1	9	N	1	1	8			-0-

BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

02	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

02	784	N	767	-0-	-17	-0-	767	2			N	-0-					-0-
03	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	909	2	3	9	N	3	3	8			-0-
05	837	N	591	-0-	-246	-0-	590	2	1	9	N	1	1	8			-0-
06	810	N	704	-0-	-106	-0-	703	2	1	9	N	1	1	8			-0-
07	930	N	650	-0-	-280	-0-	649	2	1	9	N	1	1	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

02	840	N	158	-0-	-682	-0-	158	2			N	-0-					-0-
03	1488	N	30	-0-	-1458	-0-	30	2			N	-0-					-0-
04	1380	N	6	-0-	-1374	-0-	6	2			N	-0-					-0-
05	186	N	37	-0-	-149	-0-	37	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

02	700	N	661	-0-	-39	-0-	661	2			N	-0-					-0-
03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
04	720	N	598	-0-	-122	-0-	598	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
07	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	274	-0-	-202	-0-	273	2	1	9	N	1	1	8			-0-
03	527	N	264	-0-	-263	-0-	263	2	1	9	N	1	1	8			-0-
04	270	N	226	-0-	-44	-0-	225	2	1	9	N	1	1	8			-0-
05	404	N	404	-0-	-0-	-0-	403	2	1	9	N	1	1	8			-0-
06	406	N	406	-0-	-0-	-0-	405	2	1	9	N	1	1	8			-0-
07	470	N	470	-0-	-0-	-0-	469	2	1	9	N	1	1	8			-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

02	2160	N	2160	-0-	-0-	-0-	2160	2			Y	-0-					-0-
03	2254	N	2254	-0-	-0-	-0-	2254	2			Y	-0-					-0-
04	2284	N	2284	-0-	-0-	-0-	2283	2	1	9	Y	1	1	8			-0-
05	2108	N	2056	-0-	-52	-0-	2056	2			Y	-0-					-0-
06	2189	N	2189	-0-	-0-	-0-	2188	2	1	9	Y	1	1	8			-0-
07	2132	N	2132	-0-	-0-	-0-	2132	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

02	1288	N	1102	-0-	-186	-0-	1101	2	1	9	N	1	1	8			-0-
03	1493	N	1493	-0-	-0-	-0-	1492	2	1	9	N	1	1	8			-0-
04	1419	N	1419	-0-	-0-	-0-	1417	2	2	9	N	2	2	8			-0-
05	1296	N	1296	-0-	-0-	-0-	1295	2	1	9	N	1	1	8			-0-
06	2563	N	2563	-0-	-0-	-0-	2562	2	1	9	N	1	1	8			-0-
07	2186	N	2186	-0-	-0-	-0-	2185	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

02	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
03	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
04	270	N	154	-0-	-116	-0-	153	2	1	9	N	1	1	8			-0-
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
06	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

02	2240	N	2102	-0-	-138	-0-	2102	2			N	-0-					-0-
03	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
04	2329	N	2329	-0-	-0-	-0-	2328	2	1	9	N	1	1	8			-0-
05	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
06	2400	N	2381	-0-	-19	-0-	2381	2			N	-0-					-0-
07	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

02	1036	N	933	-0-	-103	-0-	932	2	1	9	N	1	1	8			-0-
03	1306	N	1306	-0-	-0-	-0-	1305	2	1	9	N	1	1	8			-0-
04	1110	N	1075	-0-	-35	-0-	1074	2	1	9	N	1	1	8			-0-
05	1023	N	796	-0-	-227	-0-	796	2			N	-0-					-0-
06	1260	N	783	-0-	-477	-0-	783	2			N	-0-					-0-
07	1116	N	784	-0-	-332	-0-	784	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3574	X	3574	-0-	-0-	-0-	3573	2	1	9	N	1	1	8			-0-
03	3751	X	2680	-0-	-1071	-0-	2679	2	1	9	N	1	1	8			-0-
04	3300	X	2498	-0-	-802	-0-	2496	2	2	9	N	2	2	8			-0-
05	3968	X	3312	-0-	-656	-0-	3311	2	1	9	N	1	1	8			-0-
06	3840	X	3069	-0-	-771	-0-	3068	2	1	9	N	1	1	8			-0-
07	3968	X	2754	-0-	-1214	-0-	2753	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	498	-0-	-1714	-0-	498	2			N	-0-					-0-
03	2901	N	2901	-0-	-0-	-0-	2899	2	2	9	N	2	2	8			-0-
04	3000	N	3070	-0-	70	70	3063	2	7	9	N	6	6	8			-0-
05	3100	N	3077	-0-	-23	47	3075	2	2	9	N	2	2	8			-0-
06	2965	N	2918	-0-	-47	-0-	2916	2	2	9	N	2	2	8			-0-
07	3053	X	3053	-0-	-0-	-0-	3052	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	487	-0-	-437	-0-	487	2			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1241	2	1	9	N	1	1	8			-0-
04	1052	N	1052	-0-	-0-	-0-	1051	2	1	9	N	1	1	8			-0-
05	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	N	1	1	8			-0-
06	1200	N	1007	-0-	-193	-0-	1006	2	1	9	N	1	1	8			-0-
07	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	742	-0-	-630	-0-	741	2	1	9	N	1	1	8			-0-
03	1488	N	831	-0-	-657	-0-	830	2	1	9	N	1	1	8			-0-
04	1350	N	909	-0-	-441	-0-	907	2	2	9	N	2	2	8			-0-
05	1855	N	1855	-0-	-0-	-0-	1854	2	1	9	N	1	1	8			-0-
06	2011	N	2011	-0-	-0-	-0-	2010	2	1	9	N	1	1	8			-0-
07	3100	N	3342	-0-	242	242	3341	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1046	-0-	-46	-0-	1045	2	1	9	N	1	1	8			-0-
03	1674	N	1498	-0-	-176	-0-	1497	2	1	9	N	1	1	8			-0-
04	1343	N	1343	-0-	-0-	-0-	1341	2	2	9	N	2	2	8			-0-
05	1765	N	1765	-0-	-0-	-0-	1764	2	1	9	N	1	1	8			-0-
06	1764	N	1764	-0-	-0-	-0-	1763	2	1	9	N	1	1	8			-0-
07	1575	N	1575	-0-	-0-	-0-	1574	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
03	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					-0-
05	1302	N	874	-0-	-428	-0-	874	2			Y	-0-					-0-
06	1530	N	680	-0-	-850	-0-	680	2			Y	-0-					-0-
07	1240	N	567	-0-	-673	-0-	567	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

02	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

02	868	N	543	-0-	-325	-0-	543	2			N	-0-					-0-
03	558	N	515	-0-	-43	-0-	515	2			N	-0-					-0-
04	540	N	332	-0-	-208	-0-	331	2	1	9	N	1	1	8			-0-
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
07	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

02	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
03	1023	N	925	-0-	-98	-0-	925	2			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
05	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
06	900	N	612	-0-	-288	-0-	612	2			N	-0-					-0-
07	1023	N	739	-0-	-284	-0-	739	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

02	2800	N	3309	-0-	509	753	3308	2	1	9	N	1	1	8			-0-
03	3100	N	2757	-0-	-343	410	2756	2	1	9	N	1	1	8			-0-
04	3016	X	2606	-0-	-410	-0-	2604	2	2	9	N	2	2	8			-0-
05	2139	X	2101	-0-	-38	-0-	2101	2			N	-0-					-0-
06	2385	X	2385	-0-	-0-	-0-	2383	2	2	9	N	2	2	8			-0-
07	2139	X	1967	-0-	-172	-0-	1966	2	1	9	N	1	1	8			-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

02	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					-0-
03	1519	N	1394	-0-	-125	-0-	1394	2			N	-0-					-0-
04	1380	N	1097	-0-	-283	-0-	1097	2			N	-0-					-0-
05	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
06	1350	N	1205	-0-	-145	-0-	1205	2			N	-0-					-0-
07	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2548	-0-	-0-	-0-	2548	2			N	-0-					-0-
03	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
04	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
05	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
06	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
07	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1141	-0-	-63	-0-	1139	2	2	9	N	2	2	8			-0-
03	1302	N	1182	-0-	-120	-0-	1181	2	1	9	N	1	1	8			-0-
04	1230	N	1122	-0-	-108	-0-	1119	2	3	9	N	3	3	8			-0-
05	1271	N	1108	-0-	-163	-0-	1107	2	1	9	N	1	1	8			-0-
06	1140	N	1089	-0-	-51	-0-	1088	2	1	9	N	1	1	8			-0-
07	1154	N	1154	-0-	-0-	-0-	1153	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
03	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
04	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
05	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
06	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1307	N	1307	-0-	-0-	-0-	1306	2	1	9	N	1	1	8			-0-
03	1683	N	1683	-0-	-0-	-0-	1682	2	1	9	N	1	1	8			-0-
04	1572	N	1572	-0-	-0-	-0-	1570	2	2	9	N	2	2	8			-0-
05	1652	N	1652	-0-	-0-	-0-	1651	2	1	9	N	1	1	8			-0-
06	1351	N	1351	-0-	-0-	-0-	1350	2	1	9	N	1	1	8			-0-
07	1472	N	1472	-0-	-0-	-0-	1471	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2660	X	1970	-0-	-690	-0-	1969	2	1	9	N	1	1	8			-0-
03	3183	X	3183	-0-	-0-	-0-	3182	2	1	9	N	1	1	8			-0-
04	3152	X	3152	-0-	-0-	-0-	3150	2	2	9	N	2	2	8			-0-
05	3131	X	3131	-0-	-0-	-0-	3130	2	1	9	N	1	1	8			-0-
06	2850	X	2798	-0-	-52	-0-	2797	2	1	9	N	1	1	8			-0-
07	2945	X	2593	-0-	-352	-0-	2592	2	1	9	N	1	1	8			-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
03	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
05	1798	N	1748	-0-	-50	-0-	1748	2			N	-0-					-0-
06	1890	N	1850	-0-	-40	-0-	1850	2			N	-0-					-0-
07	1519	N	1104	-0-	-415	-0-	1104	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2878	X	2878	-0-	-0-	-0-	2876	2	2	9	N	2	2	8			-0-
03	3403	X	3403	-0-	-0-	-0-	3402	2	1	9	N	1	1	8			-0-
04	3121	X	3121	-0-	-0-	-0-	3118	2	3	9	N	3	3	8			-0-
05	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
06	3073	X	3073	-0-	-0-	-0-	3072	2	1	9	N	1	1	8			-0-
07	3057	X	3057	-0-	-0-	-0-	3056	2	1	9	N	1	1	8			-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
03	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
04	780	N	750	-0-	-30	-0-	749	2	1	9	N	1	1	8			-0-
05	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-
06	780	N	750	-0-	-30	-0-	750	2			N	-0-					-0-
07	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	737	2	1	9	N	1	1	8			-0-
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
03	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
07	899	N	847	-0-	-52	-0-	847	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1904	N	1676	-0-	-228	-0-	1676	2			N	-0-					-0-
03	2077	N	1807	-0-	-270	-0-	1807	2			N	-0-					-0-
04	1890	N	1741	-0-	-149	-0-	1741	2			N	-0-					-0-
05	1860	N	1804	-0-	-56	-0-	1804	2			N	-0-					-0-
06	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
07	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2168	X	2168	-0-	-0-	-0-	2168	2			Y	-0-					-0-
03	2457	X	2457	-0-	-0-	-0-	2457	2			Y	-0-					-0-
04	2349	N	2349	-0-	-0-	-0-	2349	2			Y	-0-					-0-
05	2876	N	2876	-0-	-0-	-0-	2876	2			Y	-0-					-0-
06	2130	N	2124	-0-	-6	-0-	2124	2			Y	-0-					-0-
07	2473	N	2473	-0-	-0-	-0-	2473	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3599	X	3599	-0-	-0-	-0-	3598	2	1	9	N	1	1	8			-0-
03	3789	X	3789	-0-	-0-	-0-	3787	2	2	9	N	2	2	8			-0-
04	3372	X	3372	-0-	-0-	-0-	3370	2	2	9	N	2	2	8			-0-
05	3225	X	3225	-0-	-0-	-0-	3224	2	1	9	N	1	1	8			-0-
06	2483	X	2483	-0-	-0-	-0-	2482	2	1	9	N	1	1	8			-0-
07	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	250	-0-	-30	-0-	250	2			N	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1301	N	1301	-0-	-0-	-0-	1300	2	1	9	N	1	1	8			-0-
03	2295	N	2295	-0-	-0-	-0-	2294	2	1	9	N	1	1	8			-0-
04	1726	N	1726	-0-	-0-	-0-	1724	2	2	9	N	2	2	8			-0-
05	1426	N	1095	-0-	-331	-0-	1094	2	1	9	N	1	1	8			-0-
06	1470	N	858	-0-	-612	-0-	857	2	1	9	N	1	1	8			-0-
07	2345	N	2345	-0-	-0-	-0-	2344	2	1	9	N	1	1	8			-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-					-0-
03	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
04	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-
05	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
06	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
07	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	2951	-0-	-689	-0-	2949	2	2	9	N	2	2	8			-0-
03	3782	X	3242	-0-	-540	-0-	3241	2	1	9	N	1	1	8			-0-
04	3330	X	3163	-0-	-167	-0-	3160	2	3	9	N	3	3	8			-0-
05	3255	X	3222	-0-	-33	-0-	3220	2	2	9	N	2	2	8			-0-
06	3150	X	3078	-0-	-72	-0-	3076	2	2	9	N	2	2	8			-0-
07	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

02	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	270	N	49	-0-	-221	-0-	49	2			N	-0-					-0-
05	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	186	N	80	-0-	-106	-0-	80	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

02	1456	N	1042	-0-	-414	-0-	1042	2			N	-0-					-0-
03	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
04	1560	N	1205	-0-	-355	-0-	1205	2			N	-0-					-0-
05	1147	N	909	-0-	-238	-0-	909	2			N	-0-					-0-
06	1560	N	906	-0-	-654	-0-	906	2			N	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

02	2072	N	926	-0-	-1146	-0-	926	2			N	-0-					-0-
03	2721	N	2721	-0-	-0-	-0-	2719	2	2	9	N	2	2	8			-0-
04	2130	N	2106	-0-	-24	-0-	2104	2	2	9	N	2	2	8			-0-
05	2095	N	2095	-0-	-0-	-0-	2094	2	1	9	N	1	1	8			-0-
06	2220	N	2149	-0-	-71	-0-	2148	2	1	9	N	1	1	8			-0-
07	2198	N	2198	-0-	-0-	-0-	2197	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	506	N	506	-0-	-0-	-0-	505	2	1	9	N	1	1	8			-0-
03	1085	N	675	-0-	-410	-0-	675	2			N	-0-					-0-
04	720	N	564	-0-	-156	-0-	563	2	1	9	N	1	1	8			-0-
05	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
06	660	N	377	-0-	-283	-0-	377	2			N	-0-					-0-
07	589	N	367	-0-	-222	-0-	367	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	730	2	1	9	N	1	1	8			-0-
05	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
06	720	N	542	-0-	-178	-0-	542	2			N	-0-					-0-
07	744	N	563	-0-	-181	-0-	563	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	556	-0-	-32	-0-	555	2	1	9	N	1	1	8			-0-
03	661	N	661	-0-	-0-	-0-	660	2	1	9	N	1	1	8			-0-
04	662	N	662	-0-	-0-	-0-	660	2	2	9	N	2	2	8			-0-
05	620	N	503	-0-	-117	-0-	502	2	1	9	N	1	1	8			-0-
06	630	N	477	-0-	-153	-0-	476	2	1	9	N	1	1	8			-0-
07	682	N	474	-0-	-208	-0-	473	2	1	9	N	1	1	8			-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	663	-0-	-597	-0-	663	2			Y	-0-					-0-
03	1395	N	802	-0-	-593	-0-	802	2			Y	-0-					-0-
04	1350	N	786	-0-	-564	-0-	786	2			Y	-0-					-0-
05	744	N	225	-0-	-519	-0-	225	2			Y	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
07	2001	N	2001	-0-	-0-	-0-	2001	2			Y	-0-					-0-

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	770	-0-	-266	-0-	770	2			N	-0-					-0-
03	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					-0-
04	1110	N	909	-0-	-201	-0-	909	2			N	-0-					-0-
05	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
06	1080	N	772	-0-	-308	-0-	772	2			N	-0-					-0-
07	930	N	877	-0-	-53	-0-	877	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2578	-0-	-194	-0-	2578	2			N	-0-					-0-
03	3069	X	2433	-0-	-636	-0-	2433	2			N	-0-					-0-
04	2940	X	2490	-0-	-450	-0-	2490	2			N	-0-					-0-
05	3038	X	2373	-0-	-665	-0-	2373	2			N	-0-					-0-
06	2760	X	1780	-0-	-980	-0-	1780	2			N	-0-					-0-
07	2852	X	2037	-0-	-815	-0-	2037	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	26	-0-	-2	-0-	26	2			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1899	N	1899	-0-	-0-	-0-	1899	2			N	-0-					-0-
03	1984	N	1895	-0-	-89	-0-	1895	2			N	-0-					-0-
04	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
05	1984	N	1562	-0-	-422	-0-	1562	2			N	-0-					-0-
06	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
07	2218	N	2218	-0-	-0-	-0-	2217	2	1	9	N	1	1	8			-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
05	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
06	540	N	482	-0-	-58	-0-	482	2			N	-0-					-0-
07	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2014	N	2014	-0-	-0-	-0-	2013	2	1	9	N	1	1	8			-0-
03	2201	N	1812	-0-	-389	-0-	1811	2	1	9	N	1	1	8			-0-
04	2634	N	2634	-0-	-0-	-0-	2630	2	4	9	N	4	4	8			-0-
05	2201	N	1837	-0-	-364	-0-	1836	2	1	9	N	1	1	8			-0-
06	2136	N	2136	-0-	-0-	-0-	2133	2	3	9	N	3	3	8			-0-
07	2201	N	2089	-0-	-112	-0-	2087	2	2	9	N	2	2	8			-0-

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					1
03	2018	N	2018	-0-	-0-	-0-	2017	2	1	9	N	1	1	8			1
04	1831	N	1831	-0-	-0-	-0-	1828	2	3	9	N	3	3	8			1
05	1859	N	1859	-0-	-0-	-0-	1858	2	1	9	N	1	1	8			1
06	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	N	1	1	8			1
07	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	N	1	1	8			1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2456	N	2456	-0-	-0-	-0-	2455	2	1	9	N	1	1	8			-0-
03	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
04	2545	N	2545	-0-	-0-	-0-	2541	2	4	9	N	4	4	8			-0-
05	2611	N	2611	-0-	-0-	-0-	2610	2	1	9	N	1	1	8			-0-
06	2472	N	2472	-0-	-0-	-0-	2471	2	1	9	N	1	1	8			-0-
07	2553	N	2553	-0-	-0-	-0-	2552	2	1	9	N	1	1	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	N	2	2	8			-0-
03	2032	N	2032	-0-	-0-	-0-	2031	2	1	9	N	1	1	8			-0-
04	1958	N	1958	-0-	-0-	-0-	1955	2	3	9	N	3	3	8			-0-
05	1962	N	1962	-0-	-0-	-0-	1961	2	1	9	N	1	1	8			-0-
06	2268	N	2268	-0-	-0-	-0-	2266	2	2	9	N	2	2	8			-0-
07	2166	N	2166	-0-	-0-	-0-	2165	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2352	N	1693	-0-	-659	-0-	1627	2	66	9	N	60	60	8			-0-
03	2666	N	1745	-0-	-921	-0-	1702	2	43	9	N	39	39	8			-0-
04	2691	N	2691	-0-	-0-	-0-	2542	2	149	9	N	135	135	8			-0-
05	2561	N	2561	-0-	-0-	-0-	2504	2	57	9	N	52	52	8			-0-
06	2454	N	2454	-0-	-0-	-0-	2389	2	65	9	N	59	59	8			-0-
07	2728	N	2407	-0-	-321	-0-	2346	2	61	9	N	55	55	8			-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

02	2968	X	2600	-0-	-368	-0-	2531	2	69	9	N	63					188
03	3038	X	2665	-0-	-373	-0-	2662	2	3	9	N	3	3	8			188
04	3049	X	3049	-0-	-0-	-0-	3048	2	1	9	N	1	1	8			188
05	3038	X	2477	-0-	-561	-0-	2476	2	1	9	N	1	1	8			188
06	2910	X	2155	-0-	-755	-0-	2155	2			N	-0-					188
07	3162	X	1934	-0-	-1228	-0-	1934	2			N	-0-					188

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

02	1988	N	1473	-0-	-515	-0-	1473	2			N	-0-					-0-
03	1860	N	1508	-0-	-352	-0-	1508	2			N	-0-					-0-
04	1770	N	1438	-0-	-332	-0-	1438	2			N	-0-					-0-
05	2369	N	2369	-0-	-0-	-0-	2368	2	1	9	N	1	1	8			-0-
06	2267	N	2267	-0-	-0-	-0-	2266	2	1	9	N	1	1	8			-0-
07	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-

HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

02	1176	N	1174	-0-	-2	-0-	1174	2			N	-0-					-0-
03	1271	N	1195	-0-	-76	-0-	1195	2			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1230	2	1	9	N	1	1	8			-0-
05	1302	N	1286	-0-	-16	-0-	1286	2			N	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
07	1271	N	1248	-0-	-23	-0-	1248	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

02	1253	N	1253	-0-	-0-	-0-	1252	2	1	9	N	1	1	8			-0-
03	2059	N	2059	-0-	-0-	-0-	2058	2	1	9	N	1	1	8			-0-
04	1634	N	1634	-0-	-0-	-0-	1633	2	1	9	N	1	1	8			-0-
05	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
06	1851	N	1851	-0-	-0-	-0-	1850	2	1	9	N	1	1	8			-0-
07	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

02	1960	N	1026	-0-	-934	-0-	1026	2			N	-0-					-0-
03	2077	N	1809	-0-	-268	-0-	1809	2			N	-0-					-0-
04	1920	N	1911	-0-	-9	-0-	1911	2			N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
06	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
07	1984	N	818	-0-	-1166	-0-	818	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

02	1288	N	1237	-0-	-51	-0-	1234	2	3	9	N	3	3	8			-0-
03	1612	N	982	-0-	-630	-0-	980	2	2	9	N	2	2	8			-0-
04	1650	N	1054	-0-	-596	-0-	1048	2	6	9	N	5	5	8			-0-
05	1364	N	1128	-0-	-236	-0-	1127	2	1	9	N	1	1	8			-0-
06	1540	N	1540	-0-	-0-	-0-	1538	2	2	9	N	2	2	8			-0-
07	1849	N	1849	-0-	-0-	-0-	1847	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	200	N	200	-0-	-0-	-0-	199	2	1	9	N	1	1	8			-0-
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	229	2	1	9	N	1	1	8			-0-
05	237	N	237	-0-	-0-	-0-	236	2	1	9	N	1	1	8			-0-
06	240	N	225	-0-	-15	-0-	224	2	1	9	N	1	1	8			-0-
07	248	N	230	-0-	-18	-0-	229	2	1	9	N	1	1	8			-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1447	N	1447	-0-	-0-	-0-	1445	2	2	9	N	2	2	8			-0-
03	1664	N	1664	-0-	-0-	-0-	1663	2	1	9	N	1	1	8			-0-
04	1592	N	1592	-0-	-0-	-0-	1589	2	3	9	N	3	3	8			-0-
05	1638	N	1638	-0-	-0-	-0-	1637	2	1	9	N	1	1	8			-0-
06	1508	N	1508	-0-	-0-	-0-	1507	2	1	9	N	1	1	8			-0-
07	1460	N	1460	-0-	-0-	-0-	1459	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	226	-0-	-54	-0-	226	2			N	-0-					-0-
03	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1853	N	1853	-0-	-0-	-0-	1852	2	1	9	N	1	1	8			-0-
03	2260	N	2260	-0-	-0-	-0-	2258	2	2	9	N	2	2	8			-0-
04	1957	N	1957	-0-	-0-	-0-	1953	2	4	9	N	4	4	8			-0-
05	2223	N	2223	-0-	-0-	-0-	2220	2	3	9	N	3	3	8			-0-
06	2171	N	2171	-0-	-0-	-0-	2168	2	3	9	N	3	3	8			-0-
07	2015	N	1924	-0-	-91	-0-	1924	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
03	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
03	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
04	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
05	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
06	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
07	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	404	-0-	-408	-0-	404	2			N	-0-					-0-
03	899	N	670	-0-	-229	-0-	669	2	1	9	N	1	1	8			-0-
04	720	N	625	-0-	-95	-0-	624	2	1	9	N	1	1	8			-0-
05	789	N	789	-0-	-0-	-0-	788	2	1	9	N	1	1	8			-0-
06	660	N	657	-0-	-3	-0-	656	2	1	9	N	1	1	8			-0-
07	798	N	798	-0-	-0-	-0-	797	2	1	9	N	1	1	8			-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11	N	9	-0-	-2	-0-	9	2			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
03	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
04	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
05	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
06	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
03	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
04	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
05	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
06	1560	N	1300	-0-	-260	-0-	1300	2			N	-0-					-0-
07	1550	N	1320	-0-	-230	-0-	1320	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	3	3	8			-0-
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1423	N	1423	-0-	-0-	-0-	1421	2	2	9	N	2	2	8			-0-
06	3000	N	4127	-0-	1127	1127	4125	2	2	9	N	2	2	8			-0-
07	3100	N	5470	-0-	2370	3497	5467	2	3	9	N	3	3	8			-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2492	X	2489	-0-	-3	-0-	2487	2	2	9	N	2	2	8			-0-
03	3055	X	3055	-0-	-0-	-0-	3052	2	3	9	N	3	3	8			-0-
04	2695	X	2695	-0-	-0-	-0-	2691	2	4	9	N	4	4	8			-0-
05	3298	X	3298	-0-	-0-	-0-	3296	2	2	9	N	2	2	8			-0-
06	3420	X	3420	-0-	-0-	-0-	3418	2	2	9	N	2	2	8			-0-
07	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2	2	8			-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	896	N	790	-0-	-106	-0-	790	2			N	-0-					-0-
03	1054	N	672	-0-	-382	-0-	672	2			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
07	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2078	N	2078	-0-	-0-	-0-	2077	2	1	9	N	1	1	8			-0-
03	2392	N	2392	-0-	-0-	-0-	2391	2	1	9	N	1	1	8			-0-
04	2230	N	2230	-0-	-0-	-0-	2228	2	2	9	N	2	2	8			-0-
05	2294	N	2243	-0-	-51	-0-	2242	2	1	9	N	1	1	8			-0-
06	2310	N	2081	-0-	-229	-0-	2080	2	1	9	N	1	1	8			-0-
07	2294	N	2076	-0-	-218	-0-	2075	2	1	9	N	1	1	8			-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2744	X	1997	-0-	-747	-0-	1997	2			N	-0-					-0-
03	3038	X	2952	-0-	-86	-0-	2952	2			N	-0-					-0-
04	2940	X	2708	-0-	-232	-0-	2708	2			N	-0-					-0-
05	2914	X	2696	-0-	-218	-0-	2696	2			N	-0-					-0-
06	2850	X	2823	-0-	-27	-0-	2823	2			N	-0-					-0-
07	2945	X	2908	-0-	-37	-0-	2908	2			N	-0-					-0-

PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3248	X	2956	-0-	-292	-0-	2954	2	2	9	N	2	2	8			-0-
03	3713	X	3713	-0-	-0-	-0-	3711	2	2	9	N	2	2	8			-0-
04	3480	X	2762	-0-	-718	-0-	2759	2	3	9	N	3	3	8			-0-
05	3582	X	3582	-0-	-0-	-0-	3580	2	2	9	N	2	2	8			-0-
06	3480	X	2817	-0-	-663	-0-	2814	2	3	9	N	3	3	8			-0-
07	3596	X	3527	-0-	-69	-0-	3526	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2996	X	1299	-0-	-1697	-0-	1299	2			N	-0-					-0-
03	3286	X	936	-0-	-2350	-0-	936	2			N	-0-					-0-
04	3120	X	759	-0-	-2361	-0-	759	2			N	-0-					-0-
05	3193	X	856	-0-	-2337	-0-	856	2			N	-0-					-0-
06	2880	X	2049	-0-	-831	-0-	2049	2			N	-0-					-0-
07	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	308	X	233	-0-	-75	-0-	233	2			N	-0-					-0-
03	372	X	254	-0-	-118	-0-	254	2			N	-0-					-0-
04	360	X	282	-0-	-78	-0-	282	2			N	-0-					-0-
05	372	X	283	-0-	-89	-0-	283	2			N	-0-					-0-
06	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	1590	X	1590	-0-	-0-	-0-	1588	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

02	2464	X	1687	-0-	-777	-0-	1687	2			N	-0-					-0-
03	2728	X	2276	-0-	-452	-0-	2276	2			N	-0-					-0-
04	2640	X	1989	-0-	-651	-0-	1989	2			N	-0-					-0-
05	2728	X	2702	-0-	-26	-0-	2702	2			N	-0-					-0-
06	3000	N	3549	-0-	549	549	3549	2			N	-0-					-0-
07	3100	N	3003	-0-	-97	452	3003	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

02	1680	N	1646	-0-	-34	-0-	1645	2	1	9	N	1	1	8			-0-
03	2325	N	2170	-0-	-155	-0-	2170	2			N	-0-					-0-
04	1937	N	1937	-0-	-0-	-0-	1936	2	1	9	N	1	1	8			-0-
05	1829	N	1650	-0-	-179	-0-	1650	2			N	-0-					-0-
06	2100	N	1642	-0-	-458	-0-	1642	2			N	-0-					-0-
07	2015	N	2011	-0-	-4	-0-	2011	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

02	1792	X	1365	-0-	-427	-0-	1364	2	1	9	N	1	1	8			-0-
03	1984	X	882	-0-	-1102	-0-	881	2	1	9	N	1	1	8			-0-
04	1920	X	1741	-0-	-179	-0-	1737	2	4	9	N	4	4	8			-0-
05	2161	X	2161	-0-	-0-	-0-	2158	2	3	9	N	3	3	8			-0-
06	2114	X	2114	-0-	-0-	-0-	2113	2	1	9	N	1	1	8			-0-
07	1817	X	1817	-0-	-0-	-0-	1815	2	2	9	N	2	2	8			-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

02	1736	N	1385	-0-	-351	-0-	1383	2	2	9	N	2	2	8			-0-
03	2100	N	2100	-0-	-0-	-0-	2098	2	2	9	N	2	2	8			-0-
04	1927	N	1927	-0-	-0-	-0-	1923	2	4	9	N	4	4	8			-0-
05	2083	N	2083	-0-	-0-	-0-	2080	2	3	9	N	3	3	8			-0-
06	1998	N	1998	-0-	-0-	-0-	1997	2	1	9	N	1	1	8			-0-
07	2084	N	2084	-0-	-0-	-0-	2083	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
04	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
06	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
07	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1713	-0-	-51	-0-	1712	2	1	9	N	1	1	8			-0-
03	1984	N	1770	-0-	-214	-0-	1769	2	1	9	N	1	1	8			-0-
04	1803	N	1803	-0-	-0-	-0-	1801	2	2	9	N	2	2	8			-0-
05	1891	N	1845	-0-	-46	-0-	1844	2	1	9	N	1	1	8			-0-
06	1710	N	1555	-0-	-155	-0-	1554	2	1	9	N	1	1	8			-0-
07	1860	N	1662	-0-	-198	-0-	1661	2	1	9	N	1	1	8			-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2582	N	2582	-0-	-0-	-0-	2582	2			Y	-0-					-0-
03	2994	X	2994	-0-	-0-	-0-	2994	2			Y	-0-					-0-
04	2676	X	2676	-0-	-0-	-0-	2676	2			Y	-0-					-0-
05	2480	X	1978	-0-	-502	-0-	1978	2			Y	-0-					-0-
06	2400	X	2058	-0-	-342	-0-	2058	2			Y	-0-					-0-
07	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-

BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					-0-
03	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
04	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
05	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					-0-
06	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
07	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-					-0-
03	6126	X	6126	-0-	-0-	-0-	6126	2			N	-0-					-0-
04	5054	X	5054	-0-	-0-	-0-	5054	2			N	-0-					-0-
05	5270	X	4503	-0-	-767	-0-	4503	2			N	-0-					-0-
06	5430	X	4612	-0-	-818	-0-	4612	2			N	-0-					-0-
07	5611	X	4320	-0-	-1291	-0-	4320	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
03	1891	N	1234	-0-	-657	-0-	1234	2			N	-0-					-0-
04	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
05	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
07	2077	N	1520	-0-	-557	-0-	1520	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	824	-0-	-212	-0-	824	2			N	-0-					-0-
03	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
04	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	1650	N	1478	-0-	-172	-0-	1478	2			N	-0-					-0-
07	1705	N	1530	-0-	-175	-0-	1530	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	584	-0-	-480	-0-	584	2			N	-0-					-0-
03	1116	N	1056	-0-	-60	-0-	1056	2			N	-0-					-0-
04	1140	N	592	-0-	-548	-0-	592	2			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
06	1020	N	807	-0-	-213	-0-	807	2			N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2794	X	2794	-0-	-0-	-0-	2793	2	1	9	N	1	1	8			-0-
03	3029	X	3029	-0-	-0-	-0-	3028	2	1	9	N	1	1	8			-0-
04	2864	X	2864	-0-	-0-	-0-	2862	2	2	9	N	2	2	8			-0-
05	3299	X	3299	-0-	-0-	-0-	3298	2	1	9	N	1	1	8			-0-
06	3295	X	3295	-0-	-0-	-0-	3294	2	1	9	N	1	1	8			-0-
07	3319	X	3319	-0-	-0-	-0-	3318	2	1	9	N	1	1	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1941	N	1941	-0-	-0-	-0-	1940	2	1	9	N	1	1	8			-0-
03	1768	N	1768	-0-	-0-	-0-	1767	2	1	9	N	1	1	8			-0-
04	1710	N	1561	-0-	-149	-0-	1558	2	3	9	N	3	3	8			-0-
05	1767	N	1549	-0-	-218	-0-	1548	2	1	9	N	1	1	8			-0-
06	1710	N	1529	-0-	-181	-0-	1528	2	1	9	N	1	1	8			-0-
07	1612	N	1603	-0-	-9	-0-	1602	2	1	9	N	1	1	8			-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3108	X	3014	-0-	-94	-0-	3012	2	2	9	N	2	2	8			-0-
03	3317	X	3257	-0-	-60	-0-	3255	2	2	9	N	2	2	8			-0-
04	3116	X	3116	-0-	-0-	-0-	3112	2	4	9	N	4	4	8			-0-
05	3442	X	3442	-0-	-0-	-0-	3440	2	2	9	N	2	2	8			-0-
06	3240	X	2912	-0-	-328	-0-	2910	2	2	9	N	2	2	8			-0-
07	3348	X	3121	-0-	-227	-0-	3120	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-
03	1364	N	1363	-0-	-1	-0-	1363	2			N	-0-					-0-
04	1345	N	1345	-0-	-0-	-0-	1344	2	1	9	N	1	1	8			-0-
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
07	1364	N	1330	-0-	-34	-0-	1330	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	943	-0-	-37	-0-	942	2	1	9	N	1	1	8			-0-
03	1085	N	1084	-0-	-1	-0-	1083	2	1	9	N	1	1	8			-0-
04	993	N	993	-0-	-0-	-0-	990	2	3	9	N	3	3	8			-0-
05	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	N	1	1	8			-0-
06	1050	N	1038	-0-	-12	-0-	1037	2	1	9	N	1	1	8			-0-
07	1025	N	1025	-0-	-0-	-0-	1024	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	476	N	298	-0-	-178	-0-	298	2			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

02	364	N	359	-0-	-5	-0-	359	2			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

02	2548	N	2542	-0-	-6	-0-	2540	2	2	9	N	2	2	8			-0-
03	2821	N	2790	-0-	-31	-0-	2789	2	1	9	N	1	1	8			-0-
04	2735	N	2735	-0-	-0-	-0-	2732	2	3	9	N	3	3	8			-0-
05	2821	N	2799	-0-	-22	-0-	2797	2	2	9	N	2	2	8			-0-
06	2700	N	2066	-0-	-634	-0-	2065	2	1	9	N	1	1	8			-0-
07	2878	N	2878	-0-	-0-	-0-	2876	2	2	9	N	2	2	8			-0-

REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

02	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
03	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
04	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
05	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
06	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
07	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

02	2016	X	1812	-0-	-204	-0-	1812	2			N	-0-					-0-
03	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
04	2160	X	2087	-0-	-73	-0-	2085	2	2	9	N	2	2	8			-0-
05	2015	X	1874	-0-	-141	-0-	1873	2	1	9	N	1	1	8			-0-
06	2439	N	2439	-0-	-0-	-0-	2437	2	2	9	N	2	2	8			-0-
07	2303	N	2303	-0-	-0-	-0-	2302	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

02	1820	N	752	-0-	-1068	-0-	752	2			N	-0-					-0-
03	2015	N	943	-0-	-1072	-0-	943	2			N	-0-					-0-
04	870	N	851	-0-	-19	-0-	851	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	900	N	814	-0-	-86	-0-	814	2			N	-0-					-0-
07	868	N	847	-0-	-21	-0-	847	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

02	1320	N	1320	-0-	-0-	-0-	1319	2	1	9	N	1	1	8			-0-
03	1209	N	1209	-0-	-0-	-0-	1208	2	1	9	N	1	1	8			-0-
04	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
05	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					-0-
06	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
07	1054	N	887	-0-	-167	-0-	887	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	N	2671	-0-	-17	-0-	2671	2			N	-0-					-0-
03	3100	N	3207	-0-	107	107	3207	2			N	-0-					-0-
04	2952	N	2845	-0-	-107	-0-	2845	2			N	-0-					-0-
05	2945	N	2827	-0-	-118	-0-	2827	2			N	-0-					-0-
06	2880	X	2683	-0-	-197	-0-	2683	2			N	-0-					-0-
07	2976	X	2801	-0-	-175	-0-	2801	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1512	N	1442	-0-	-70	-0-	1442	2			N	-0-					-0-
03	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
04	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1650	N	1517	-0-	-133	-0-	1517	2			N	-0-					-0-
07	1674	N	1577	-0-	-97	-0-	1577	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4312	X	3893	-0-	-419	-0-	3891	2	2	9	N	2	2	8			-0-
03	4588	X	3471	-0-	-1117	-0-	3469	2	2	9	N	2	2	8			-0-
04	4230	X	3961	-0-	-269	-0-	3957	2	4	9	N	4	4	8			-0-
05	4371	X	3870	-0-	-501	-0-	3869	2	1	9	N	1	1	8			-0-
06	4230	X	3419	-0-	-811	-0-	3418	2	1	9	N	1	1	8			-0-
07	4309	X	3443	-0-	-866	-0-	3442	2	1	9	N	1	1	8			-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	294	-0-	-770	-0-	294	2			N	-0-					-0-
03	713	N	317	-0-	-396	-0-	317	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	598	2	1	9	N	1	1	8			-0-
07	1347	N	1347	-0-	-0-	-0-	1345	2	2	9	N	2	2	8			-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1416	-0-	-68	-0-	1416	2			N	-0-					-0-
03	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
04	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
05	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
06	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1812	N	1812	-0-	-0-	-0-	1810	2	2	9	N	2	2	8			-0-
03	2087	N	2087	-0-	-0-	-0-	2086	2	1	9	N	1	1	8			-0-
04	2021	N	2021	-0-	-0-	-0-	2017	2	4	9	N	4	4	8			-0-
05	2098	N	2098	-0-	-0-	-0-	2096	2	2	9	N	2	2	8			-0-
06	1920	N	1655	-0-	-265	-0-	1653	2	2	9	N	2	2	8			-0-
07	1984	N	1858	-0-	-126	-0-	1857	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	X	2793	-0-	-7	-0-	2793	2			N	-0-					-0-
03	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
04	2970	X	2930	-0-	-40	-0-	2930	2			N	-0-					-0-
05	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
06	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
07	3131	X	2799	-0-	-332	-0-	2799	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
03	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
04	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
05	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
06	1230	N	782	-0-	-448	-0-	782	2			N	-0-					-0-
07	1488	N	1352	-0-	-136	-0-	1352	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4004	X	3630	-0-	-374	-0-	3628	2	2	9	N	2	2	8			-0-
03	4309	X	4308	-0-	-1	-0-	4307	2	1	9	N	1	1	8			-0-
04	4197	X	4197	-0-	-0-	-0-	4196	2	1	9	N	1	1	8			-0-
05	4309	X	4300	-0-	-9	-0-	4300	2			N	-0-					-0-
06	4170	X	4049	-0-	-121	-0-	4048	2	1	9	N	1	1	8			-0-
07	4340	X	4122	-0-	-218	-0-	4121	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
03	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
04	1740	N	1563	-0-	-177	-0-	1563	2			N	-0-					-0-
05	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
06	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
07	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2168	-0-	-296	-0-	2168	2			N	-0-					-0-
03	2728	X	2286	-0-	-442	-0-	2286	2			N	-0-					-0-
04	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
05	2387	X	2159	-0-	-228	-0-	2159	2			N	-0-					-0-
06	2310	X	2159	-0-	-151	-0-	2159	2			N	-0-					-0-
07	2418	N	1932	-0-	-486	-0-	1932	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
06	330	N	236	-0-	-94	-0-	236	2			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	456	-0-	-300	-0-	454	2	2	9	N	2	2	8			-0-
03	1054	N	982	-0-	-72	-0-	981	2	1	9	N	1	1	8			-0-
04	882	N	882	-0-	-0-	-0-	880	2	2	9	N	2	2	8			-0-
05	896	N	896	-0-	-0-	-0-	894	2	2	9	N	2	2	8			-0-
06	961	N	961	-0-	-0-	-0-	959	2	2	9	N	2	2	8			-0-
07	899	N	498	-0-	-401	-0-	496	2	2	9	N	2	2	8			-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
03	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
04	2609	N	2609	-0-	-0-	-0-	2608	2	1	9	N	1	1	8			-0-
05	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
06	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
07	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1199	-0-	-33	-0-	1199	2			N	-0-					-0-
03	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
04	1320	N	1277	-0-	-43	-0-	1277	2			N	-0-					-0-
05	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
06	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					5
03	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					5
04	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					5
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					5
06	1260	N	848	-0-	-412	-0-	848	2			N	-0-					5
07	1302	N	978	-0-	-324	-0-	978	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	456	-0-	-132	-0-	456	2			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	2			N	-0-					-0-
07	558	N	473	-0-	-85	-0-	473	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
03	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
04	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
05	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
06	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
07	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1597	-0-	-139	-0-	1597	2			N	-0-					-0-
03	1829	N	1747	-0-	-82	-0-	1747	2			N	-0-					-0-
04	1680	N	1666	-0-	-14	-0-	1666	2			N	-0-					-0-
05	1767	N	1679	-0-	-88	-0-	1679	2			N	-0-					-0-
06	1680	N	1560	-0-	-120	-0-	1560	2			N	-0-					-0-
07	1736	N	1622	-0-	-114	-0-	1622	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2159	N	2159	-0-	-0-	-0-	2158	2	1	9	N	1	1	8			-0-
03	2562	N	2562	-0-	-0-	-0-	2561	2	1	9	N	1	1	8			-0-
04	2146	N	2146	-0-	-0-	-0-	2145	2	1	9	N	1	1	8			-0-
05	2077	N	2007	-0-	-70	-0-	2007	2			N	-0-					-0-
06	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
07	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
03	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
04	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
05	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
06	1620	N	893	-0-	-727	-0-	893	2			N	-0-					-0-
07	1736	N	631	-0-	-1105	-0-	631	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1568	N	1273	-0-	-295	-0-	1272	2	1	9	N	1	1	8			-0-
03	1561	N	1561	-0-	-0-	-0-	1560	2	1	9	N	1	1	8			-0-
04	1564	N	1564	-0-	-0-	-0-	1563	2	1	9	N	1	1	8			-0-
05	1594	N	1594	-0-	-0-	-0-	1593	2	1	9	N	1	1	8			-0-
06	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	N	1	1	8			-0-
07	1612	N	1565	-0-	-47	-0-	1565	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1314	-0-	-142	-0-	1314	2			N	-0-					-0-
03	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
04	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
05	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
07	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	485	-0-	-47	-0-	485	2			N	-0-					-0-
03	558	N	519	-0-	-39	-0-	519	2			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
05	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	2			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	249	-0-	-3	-0-	249	2			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1210	-0-	-190	-0-	1209	2	1	9	N	1	1	8			-0-
03	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
04	1500	N	1399	-0-	-101	-0-	1398	2	1	9	N	1	1	8			-0-
05	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	2143	-0-	-741	-0-	2143	2			N	-0-					-0-
03	3193	X	2968	-0-	-225	-0-	2968	2			N	-0-					-0-
04	3030	X	2860	-0-	-170	-0-	2860	2			N	-0-					-0-
05	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
06	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
07	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	N	2108	-0-	-104	-0-	2108	2			N	-0-					-0-
03	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
04	2491	N	2491	-0-	-0-	-0-	2490	2	1	9	N	1	1	8			-0-
05	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
06	2844	N	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
07	3009	N	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3584	X	3352	-0-	-232	-0-	3342	2	10	9	N	9	9	8			-0-
03	3968	X	3749	-0-	-219	-0-	3741	2	8	9	N	7	7	8			-0-
04	3720	X	3576	-0-	-144	-0-	3558	2	18	9	N	16	16	8			-0-
05	3782	X	3660	-0-	-122	-0-	3654	2	6	9	N	5	5	8			-0-
06	3630	X	3496	-0-	-134	-0-	3490	2	6	9	N	5	5	8			-0-
07	3751	X	3607	-0-	-144	-0-	3601	2	6	9	N	5	5	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	684	-0-	-156	-0-	684	2			N	-0-					-0-
03	806	N	715	-0-	-91	-0-	715	2			N	-0-					-0-
04	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	775	N	687	-0-	-88	-0-	687	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2884	X	1813	-0-	-1071	-0-	1811	2	2	9	N	2	2	8			-0-
03	3131	X	2618	-0-	-513	-0-	2615	2	3	9	N	3	3	8			-0-
04	2832	X	2832	-0-	-0-	-0-	2822	2	10	9	N	9	9	8			-0-
05	3081	X	3081	-0-	-0-	-0-	3078	2	3	9	N	3	3	8			-0-
06	2828	X	2828	-0-	-0-	-0-	2824	2	4	9	N	4	4	8			-0-
07	2914	X	2908	-0-	-6	-0-	2905	2	3	9	N	3	3	8			-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	400	-0-	-20	-0-	398	2	2	9	N	2	2	8			-0-
03	496	N	449	-0-	-47	-0-	448	2	1	9	N	1	1	8			-0-
04	432	N	432	-0-	-0-	-0-	429	2	3	9	N	3	3	8			-0-
05	440	N	440	-0-	-0-	-0-	439	2	1	9	N	1	1	8			-0-
06	420	N	416	-0-	-4	-0-	415	2	1	9	N	1	1	8			-0-
07	434	N	414	-0-	-20	-0-	413	2	1	9	N	1	1	8			-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	264	-0-	-16	-0-	264	2			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1624	-0-	-0-	-0-	1622	2	2	9	N	2	2	8			-0-
03	2273	N	2273	-0-	-0-	-0-	2272	2	1	9	N	1	1	8			-0-
04	1694	N	1694	-0-	-0-	-0-	1690	2	4	9	N	4	4	8			-0-
05	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
06	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
07	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	980	N	929	-0-	-51	-0-	928	2	1	9	N	1	1	8			-0-
03	1023	N	876	-0-	-147	-0-	875	2	1	9	N	1	1	8			-0-
04	1017	N	1017	-0-	-0-	-0-	1015	2	2	9	N	2	2	8			-0-
05	1089	N	1089	-0-	-0-	-0-	1088	2	1	9	N	1	1	8			-0-
06	1052	N	1052	-0-	-0-	-0-	1051	2	1	9	N	1	1	8			-0-
07	1071	N	1071	-0-	-0-	-0-	1070	2	1	9	N	1	1	8			-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	495	-0-	-149	-0-	495	2			N	-0-					-0-
03	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
06	870	N	759	-0-	-111	-0-	759	2			N	-0-					-0-
07	930	N	780	-0-	-150	-0-	780	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1	1	8			-0-
03	403	N	238	-0-	-165	-0-	237	2	1	9	N	1	1	8			-0-
04	390	N	151	-0-	-239	-0-	148	2	3	9	N	3	3	8			-0-
05	403	N	124	-0-	-279	-0-	123	2	1	9	N	1	1	8			-0-
06	240	N	50	-0-	-190	-0-	49	2	1	9	N	1	1	8			-0-
07	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1	1	8			-0-

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1278	-0-	-10	-0-	1277	2	1	9	N	1	1	8			-0-
03	1426	N	1426	-0-	-0-	-0-	1425	2	1	9	N	1	1	8			-0-
04	1394	N	1394	-0-	-0-	-0-	1391	2	3	9	N	3	3	8			-0-
05	1426	N	1301	-0-	-125	-0-	1299	2	2	9	N	2	2	8			-0-
06	1380	N	1257	-0-	-123	-0-	1256	2	1	9	N	1	1	8			-0-
07	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1624	N	1358	-0-	-266	-0-	1357	2	1	9	N	1	1	8			-0-
03	1736	N	1596	-0-	-140	-0-	1595	2	1	9	N	1	1	8			-0-
04	1735	N	1735	-0-	-0-	-0-	1733	2	2	9	N	2	2	8			-0-
05	1822	N	1822	-0-	-0-	-0-	1821	2	1	9	N	1	1	8			-0-
06	1609	N	1609	-0-	-0-	-0-	1608	2	1	9	N	1	1	8			-0-
07	1798	N	1673	-0-	-125	-0-	1672	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1714	X	1714	-0-	-0-	-0-	1713	2	1	9	N	1	1	8			-0-
03	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
04	1750	X	1750	-0-	-0-	-0-	1749	2	1	9	N	1	1	8			-0-
05	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
06	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
07	1736	N	1371	-0-	-365	-0-	1371	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2631	-0-	-309	-0-	2628	2	3	9	N	3	3	8			-0-
03	3100	X	2902	-0-	-198	-0-	2899	2	3	9	N	3	3	8			-0-
04	3000	X	2645	-0-	-355	-0-	2642	2	3	9	N	3	3	8			-0-
05	3100	X	2764	-0-	-336	-0-	2763	2	1	9	N	1	1	8			-0-
06	2820	X	2564	-0-	-256	-0-	2560	2	4	9	N	4	4	8			-0-
07	2914	X	2517	-0-	-397	-0-	2516	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1008	N	990	-0-	-18	-0-	990	2			N	-0-					-0-
03	1069	N	1069	-0-	-0-	-0-	1068	2	1	9	N	1	1	8			-0-
04	1050	N	1034	-0-	-16	-0-	1030	2	4	9	N	4	4	8			-0-
05	1085	N	1060	-0-	-25	-0-	1059	2	1	9	N	1	1	8			-0-
06	1020	N	977	-0-	-43	-0-	976	2	1	9	N	1	1	8			-0-
07	1054	N	948	-0-	-106	-0-	947	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3300	X	3300	-0-	-0-	-0-	3297	2	3	9	N	3	3	8			-0-
03	3664	X	3664	-0-	-0-	-0-	3662	2	2	9	N	2	2	8			-0-
04	3379	X	3379	-0-	-0-	-0-	3373	2	6	9	N	5	5	8			-0-
05	3658	X	3271	-0-	-387	-0-	3270	2	1	9	N	1	1	8			-0-
06	3540	X	3230	-0-	-310	-0-	3228	2	2	9	N	2	2	8			-0-
07	3658	X	3197	-0-	-461	-0-	3196	2	1	9	N	1	1	8			-0-

HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					9
03	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					9
04	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					9
05	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					9
06	2730	N	1971	-0-	-759	-0-	1971	2			N	-0-					9
07	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					9

CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4788	X	3199	-0-	-1589	-0-	3195	2	4	9	N	4	4	8			200
03	5301	X	3037	-0-	-2264	-0-	3035	2	2	9	N	2	2	8			200
04	4950	X	1467	-0-	-3483	-0-	1461	2	6	9	N	5	5	8			200
05	5115	X	4103	-0-	-1012	-0-	4101	2	2	9	N	2	2	8			200
06	4950	X	1112	-0-	-3838	-0-	1111	2	1	9	N	1	1	8			200
07	4290	X	4290	-0-	-0-	-0-	4289	2	1	9	N	1	1	8			200

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
05	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	1167	-0-	-205	-0-	1167	2			N	-0-					-0-
03	1519	N	970	-0-	-549	-0-	970	2			N	-0-					-0-
04	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
06	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
07	1519	N	992	-0-	-527	-0-	992	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	332	-0-	-228	-0-	332	2			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	990	N	902	-0-	-88	-0-	902	2			N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
07	930	N	651	-0-	-279	-0-	651	2			N	-0-					-0-

HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	734	-0-	-302	-0-	732	2	2	9	N	2	2	8			-0-
03	973	N	973	-0-	-0-	-0-	971	2	2	9	N	2	2	8			-0-
04	731	N	731	-0-	-0-	-0-	727	2	4	9	N	4	4	8			-0-
05	833	N	833	-0-	-0-	-0-	831	2	2	9	N	2	2	8			-0-
06	1015	N	1015	-0-	-0-	-0-	1013	2	2	9	N	2	2	8			-0-
07	1155	N	1155	-0-	-0-	-0-	1153	2	2	9	N	2	2	8			-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	812	N	363	-0-	-449	-0-	363	2			N	-0-					-0-
03	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	2			N	-0-					-0-
07	434	N	280	-0-	-154	-0-	280	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0-	-0-	1316	2	1	9	N	1	1	8			-0-
03	1736	N	1581	-0-	-155	-0-	1580	2	1	9	N	1	1	8			-0-
04	1529	N	1529	-0-	-0-	-0-	1526	2	3	9	N	3	3	8			-0-
05	1457	N	1440	-0-	-17	-0-	1439	2	1	9	N	1	1	8			-0-
06	1530	N	1120	-0-	-410	-0-	1119	2	1	9	N	1	1	8			-0-
07	1699	N	1699	-0-	-0-	-0-	1698	2	1	9	N	1	1	8			-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					138
03	465	N	246	-0-	-219	-0-	246	2			N	-0-					138
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					138
05	217	N	154	-0-	-63	-0-	154	2			N	-0-					138
06	240	N	187	-0-	-53	-0-	187	2			N	-0-					138
07	310	N	100	-0-	-210	-0-	100	2			N	-0-					138

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5460	X	4624	-0-	-836	-0-	4624	2			N	-0-					-0-
03	5363	X	4808	-0-	-555	-0-	4806	2	2	9	N	2	2	8			-0-
04	6286	X	6286	-0-	-0-	-0-	6280	2	6	9	N	5	5	8			-0-
05	5414	X	5414	-0-	-0-	-0-	5412	2	2	9	N	2	2	8			-0-
06	5257	X	5257	-0-	-0-	-0-	5255	2	2	9	N	2	2	8			-0-
07	6045	X	5071	-0-	-974	-0-	5070	2	1	9	N	1	1	8			-0-

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3960	X	3960	-0-	-0-	-0-	3960	2			N	-0-					-0-
03	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
04	5394	X	5394	-0-	-0-	-0-	5394	2			N	-0-					-0-
05	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-
06	4791	X	4791	-0-	-0-	-0-	4789	2	2	9	N	2	2	8			-0-
07	3813	X	2771	-0-	-1042	-0-	2770	2	1	9	N	1	1	8			-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6214	X	6214	-0-	-0-	-0-	6213	2	1	9	N	1	1	8			-0-
03	3192	X	3192	-0-	-0-	-0-	3191	2	1	9	N	1	1	8			-0-
04	8431	X	8431	-0-	-0-	-0-	8427	2	4	9	N	4	4	8			-0-
05	6654	X	6654	-0-	-0-	-0-	6652	2	2	9	N	2	2	8			-0-
06	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	575	X	575	-0-	-0-	-0-	574	2	1	9	N	1	1	8			-0-

COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2857	X	2857	-0-	-0-	-0-	2855	2	2	9	N	2	2	8			-0-
03	5535	X	5535	-0-	-0-	-0-	5534	2	1	9	N	1	1	8			-0-
04	3993	X	3993	-0-	-0-	-0-	3989	2	4	9	N	4	4	8			-0-
05	4669	X	4669	-0-	-0-	-0-	4668	2	1	9	N	1	1	8			-0-
06	4187	X	4187	-0-	-0-	-0-	4186	2	1	9	N	1	1	8			-0-
07	3799	X	3799	-0-	-0-	-0-	3798	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1373	N	1373	-0-	-0-	-0-	1372	2	1	9	N	1	1	8			-0-
03	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1	1	8			-0-
04	1110	N	651	-0-	-459	-0-	649	2	2	9	N	2	2	8			-0-
05	1271	N	738	-0-	-533	-0-	737	2	1	9	N	1	1	8			-0-
06	1080	N	807	-0-	-273	-0-	806	2	1	9	N	1	1	8			-0-
07	730	N	730	-0-	-0-	-0-	729	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
03	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
05	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
06	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
07	1333	N	1141	-0-	-192	-0-	1141	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
03	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
04	840	N	785	-0-	-55	-0-	785	2			N	-0-					-0-
05	868	N	623	-0-	-245	-0-	623	2			N	-0-					-0-
06	840	N	637	-0-	-203	-0-	637	2			N	-0-					-0-
07	806	N	729	-0-	-77	-0-	729	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1882	N	1882	-0-	-0-	-0-	1880	2	2	9	N	2	2	8			-0-
03	2134	N	2134	-0-	-0-	-0-	2133	2	1	9	N	1	1	8			-0-
04	1968	N	1968	-0-	-0-	-0-	1965	2	3	9	N	3	3	8			-0-
05	2176	N	2176	-0-	-0-	-0-	2174	2	2	9	N	2	2	8			-0-
06	1927	N	1927	-0-	-0-	-0-	1925	2	2	9	N	2	2	8			-0-
07	2076	N	2076	-0-	-0-	-0-	2075	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	151	N	151	-0-	-0-	-0-	150	2	1	9	N	1	1	8			-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	150	N	87	-0-	-63	-0-	87	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/25/2025 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	N	1875	-0-	-253	-0-	1874	2	1	9	N	1	1	8			-0-
03	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
04	2040	N	1803	-0-	-237	-0-	1802	2	1	9	N	1	1	8			-0-
05	2364	N	2364	-0-	-0-	-0-	2363	2	1	9	N	1	1	8			-0-
06	2100	N	1944	-0-	-156	-0-	1943	2	1	9	N	1	1	8			-0-
07	1884	N	1884	-0-	-0-	-0-	1883	2	1	9	N	1	1	8			-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4594	X	4594	-0-	-0-	-0-	4592	2	2	9	N	2	2	8			-0-
03	5408	X	5408	-0-	-0-	-0-	5406	2	2	9	N	2	2	8			-0-
04	5072	X	5072	-0-	-0-	-0-	5068	2	4	9	N	4	4	8			-0-
05	4956	X	4956	-0-	-0-	-0-	4955	2	1	9	N	1	1	8			-0-
06	4321	X	4321	-0-	-0-	-0-	4319	2	2	9	N	2	2	8			-0-
07	5019	X	5019	-0-	-0-	-0-	5018	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1639	-0-	-405	-0-	1638	2	1	9	N	1	1	8			-0-
03	2232	N	2012	-0-	-220	-0-	2012	2			N	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	1961	2	1	9	N	1	1	8			-0-
05	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
06	1950	N	1816	-0-	-134	-0-	1816	2			N	-0-					-0-
07	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	888	-0-	-232	-0-	887	2	1	9	N	1	1	8			-0-
03	1141	N	1141	-0-	-0-	-0-	1140	2	1	9	N	1	1	8			-0-
04	1165	N	1165	-0-	-0-	-0-	1163	2	2	9	N	2	2	8			-0-
05	992	N	911	-0-	-81	-0-	910	2	1	9	N	1	1	8			-0-
06	1110	N	754	-0-	-356	-0-	753	2	1	9	N	1	1	8			-0-
07	1209	N	1154	-0-	-55	-0-	1153	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	X	2623	-0-	-93	-0-	2622	2	1	9	N	1	1	8			-0-
03	3007	X	2575	-0-	-432	-0-	2574	2	1	9	N	1	1	8			-0-
04	2910	X	2549	-0-	-361	-0-	2545	2	4	9	N	4	4	8			-0-
05	3007	X	2773	-0-	-234	-0-	2772	2	1	9	N	1	1	8			-0-
06	2820	X	2672	-0-	-148	-0-	2672	2			N	-0-					-0-
07	2914	X	2777	-0-	-137	-0-	2776	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					-0-
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
04	810	N	474	-0-	-336	-0-	474	2			N	-0-					-0-
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
03	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
04	1590	N	1079	-0-	-511	-0-	1078	2	1	9	N	1	1	8			-0-
05	1643	N	942	-0-	-701	-0-	942	2			N	-0-					-0-
06	1590	N	998	-0-	-592	-0-	998	2			N	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	94	-0-	-242	-0-	94	2			N	-0-					-0-
03	372	N	35	-0-	-337	-0-	35	2			N	-0-					-0-
04	450	N	292	-0-	-158	-0-	292	2			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
03	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
04	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
05	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
07	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	66	-0-	-522	-0-	66	2			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	184	-0-	-180	-0-	184	2			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
06	150	N	48	-0-	-102	-0-	48	2			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
03	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
04	1909	N	1909	-0-	-0-	-0-	1908	2	1	9	N	1	1	8			-0-
05	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
06	1860	N	1660	-0-	-200	-0-	1660	2			N	-0-					-0-
07	1922	N	1678	-0-	-244	-0-	1678	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1060	N	1060	-0-	-0-	-0-	1059	2	1	9	N	1	1	8			-0-
03	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1080	2	1	9	N	1	1	8			-0-
05	1178	N	1078	-0-	-100	-0-	1078	2			N	-0-					-0-
06	1140	N	1102	-0-	-38	-0-	1101	2	1	9	N	1	1	8			-0-
07	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	756	N	694	-0-	-62	-0-	694	2			N	-0-					-0-
03	806	N	755	-0-	-51	-0-	755	2			N	-0-					-0-
04	750	N	718	-0-	-32	-0-	718	2			N	-0-					-0-
05	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-
06	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	347	N	347	-0-	-0-	-0-	346	2	1	9	N	1	1	8			-0-
03	558	N	77	-0-	-481	-0-	77	2			N	-0-					-0-
04	780	N	149	-0-	-631	-0-	149	2			N	-0-					-0-
05	372	N	174	-0-	-198	-0-	174	2			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	671	2	1	9	N	1	1	8			-0-
07	547	N	547	-0-	-0-	-0-	546	2	1	9	N	1	1	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1544	N	1544	-0-	-0-	-0-	1543	2	1	9	N	1	1	8			-0-
03	1612	N	1609	-0-	-3	-0-	1608	2	1	9	N	1	1	8			-0-
04	1666	N	1666	-0-	-0-	-0-	1663	2	3	9	N	3	3	8			-0-
05	1705	N	1273	-0-	-432	-0-	1272	2	1	9	N	1	1	8			-0-
06	1560	N	1458	-0-	-102	-0-	1457	2	1	9	N	1	1	8			-0-
07	1736	N	1690	-0-	-46	-0-	1689	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2239	N	2239	-0-	-0-	-0-	2239	2			N	-0-					-0-
03	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
04	1986	N	1986	-0-	-0-	-0-	1985	2	1	9	N	1	1	8			-0-
05	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2212	X	1284	-0-	-928	-0-	1284	2			N	-0-					-0-
03	2449	X	1489	-0-	-960	-0-	1489	2			N	-0-					-0-
04	2370	X	1659	-0-	-711	-0-	1658	2	1	9	N	1	1	8			-0-
05	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
06	3062	X	3062	-0-	-0-	-0-	3061	2	1	9	N	1	1	8			-0-
07	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1399	N	1399	-0-	-0-	-0-	1397	2	2	9	N	2	2	8			-0-
03	1798	N	1798	-0-	-0-	-0-	1796	2	2	9	N	2	2	8			-0-
04	1809	N	1809	-0-	-0-	-0-	1801	2	8	9	N	7	7	8			-0-
05	1827	N	1827	-0-	-0-	-0-	1825	2	2	9	N	2	2	8			-0-
06	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2	2	8			-0-
07	1860	N	1788	-0-	-72	-0-	1786	2	2	9	N	2	2	8			-0-

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	33	-0-	-23	-0-	33	2			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1554	N	1554	-0-	-0-	-0-	1553	2	1	9	N	1	1	8			-0-
03	1505	N	1505	-0-	-0-	-0-	1504	2	1	9	N	1	1	8			-0-
04	1585	N	1585	-0-	-0-	-0-	1583	2	2	9	N	2	2	8			-0-
05	1736	N	1635	-0-	-101	-0-	1634	2	1	9	N	1	1	8			-0-
06	1470	N	1430	-0-	-40	-0-	1429	2	1	9	N	1	1	8			-0-
07	1643	N	1635	-0-	-8	-0-	1634	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	1163	-0-	-1021	-0-	1156	2	7	9	N	6	6	8			-0-
03	1182	N	1182	-0-	-0-	-0-	1178	2	4	9	N	4	4	8			-0-
04	1917	N	1917	-0-	-0-	-0-	1911	2	6	9	N	5	5	8			-0-
05	1635	N	1635	-0-	-0-	-0-	1629	2	6	9	N	5	5	8			-0-
06	1293	N	1293	-0-	-0-	-0-	1286	2	7	9	N	6	6	8			-0-
07	3022	N	3022	-0-	-0-	-0-	3018	2	4	9	N	4	4	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	131	X	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	183	X	183	-0-	-0-	-0-	182	2	1	9	N	1	1	8			-0-
05	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 04/22/2025 TOTAL DEPTH 11743 PERF.10379 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
03	1798	N	1165	-0-	-633	-0-	1165	2			N	-0-					-0-
04	1740	N	1288	-0-	-452	-0-	1288	2			N	-0-					-0-
05	1705	N	1447	-0-	-258	-0-	1447	2			N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2772	X	2175	-0-	-597	-0-	2174	2	1	9	N	1	1	8			-0-
03	3069	X	2368	-0-	-701	-0-	2368	2			N	-0-					-0-
04	2970	X	1546	-0-	-1424	-0-	1545	2	1	9	N	1	1	8			-0-
05	2790	X	2096	-0-	-694	-0-	2096	2			N	-0-					-0-
06	2700	X	2526	-0-	-174	-0-	2526	2			N	-0-					-0-
07	2418	X	2374	-0-	-44	-0-	2374	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	875	-0-	-217	-0-	874	2	1	9	N	1	1	8			-0-
03	930	N	821	-0-	-109	-0-	820	2	1	9	N	1	1	8			-0-
04	1338	N	1338	-0-	-0-	-0-	1336	2	2	9	N	2	2	8			-0-
05	1395	N	1395	-0-	-0-	-0-	1394	2	1	9	N	1	1	8			-0-
06	1204	N	1204	-0-	-0-	-0-	1203	2	1	9	N	1	1	8			-0-
07	1395	N	1244	-0-	-151	-0-	1243	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1711	X	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
03	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
05	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
06	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	767	-0-	-17	-0-	767	2			N	-0-					114
03	868	N	849	-0-	-19	-0-	849	2			N	-0-					114
04	824	N	824	-0-	-0-	-0-	824	2			N	-0-					114
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					114
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					114
07	837	N	546	-0-	-291	-0-	546	2			N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

02	1148	N	1142	-0-	-6	-0-	1142	2			N	-0-					-0-
03	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
06	1230	N	1174	-0-	-56	-0-	1174	2			N	-0-					-0-
07	1271	N	1173	-0-	-98	-0-	1173	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

02	3500	X	3429	-0-	-71	-0-	3426	2	3	9	N	3	3	8			-0-
03	3898	X	3898	-0-	-0-	-0-	3896	2	2	9	N	2	2	8			-0-
04	3846	X	3846	-0-	-0-	-0-	3840	2	6	9	N	5	5	8			-0-
05	3782	X	2374	-0-	-1408	-0-	2372	2	2	9	N	2	2	8			-0-
06	3780	X	2326	-0-	-1454	-0-	2324	2	2	9	N	2	2	8			-0-
07	3968	X	2462	-0-	-1506	-0-	2460	2	2	9	N	2	2	8			-0-

CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

02	3052	X	2170	-0-	-882	-0-	2169	2	1	9	N	1	1	8			-0-
03	3406	X	3406	-0-	-0-	-0-	3404	2	2	9	N	2	2	8			-0-
04	3270	X	3085	-0-	-185	-0-	3081	2	4	9	N	4	4	8			-0-
05	3348	X	3244	-0-	-104	-0-	3241	2	3	9	N	3	3	8			-0-
06	3300	X	3071	-0-	-229	-0-	3070	2	1	9	N	1	1	8			-0-
07	3480	X	3480	-0-	-0-	-0-	3479	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

02	2800	N	4277	-0-	1477	14191	4276	2	1	9	N	1	1	8			-0-
03	17807	X	3616	-0-	-14191	-0-	3616	2			N	-0-					-0-
04	2813	X	2813	-0-	-0-	-0-	2812	2	1	9	N	1	1	8			-0-
05	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					-0-
06	5651	X	5651	-0-	-0-	-0-	5651	2			N	-0-					-0-
07	5417	X	5417	-0-	-0-	-0-	5417	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

02	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
03	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-
04	1439	N	1439	-0-	-0-	-0-	1438	2	1	9	Y	1	1	8			-0-
05	1488	N	1457	-0-	-31	-0-	1456	2	1	9	Y	1	1	8			-0-
06	1470	N	1452	-0-	-18	-0-	1451	2	1	9	Y	1	1	8			-0-
07	1488	N	1474	-0-	-14	-0-	1474	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

02	3108	X	2282	-0-	-826	-0-	2282	2			N	-0-					-0-
03	3441	X	2315	-0-	-1126	-0-	2314	2	1	9	N	1	1	8			-0-
04	3330	X	2768	-0-	-562	-0-	2766	2	2	9	N	2	2	8			-0-
05	3441	X	2570	-0-	-871	-0-	2569	2	1	9	N	1	1	8			-0-
06	2460	X	1860	-0-	-600	-0-	1859	2	1	9	N	1	1	8			-0-
07	2852	X	2600	-0-	-252	-0-	2599	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					7
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					7
04	90	N	-0-	-0-	-90	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	1	1	8			7
06	3000	N	3192	-0-	192	192	3191	2	1	9	N	1	1	8			-0-
07	3100	N	5897	-0-	2797	2989	5897	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
03	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
04	1571	N	1571	-0-	-0-	-0-	1570	2	1	9	N	1	1	8			-0-
05	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
06	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3042	-0-	242	242	3040	2	2	9	N	2	2	8			-0-
03	3100	N	3318	-0-	218	460	3317	2	1	9	N	1	1	8			-0-
04	3000	N	3053	-0-	53	513	3050	2	3	9	N	3	3	8			-0-
05	3535	X	3022	-0-	-513	-0-	3020	2	2	9	N	2	2	8			-0-
06	2706	X	2706	-0-	-0-	-0-	2705	2	1	9	N	1	1	8			-0-
07	2648	X	2648	-0-	-0-	-0-	2647	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
07	1364	N	984	-0-	-380	-0-	984	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2436	X	1555	-0-	-881	-0-	1555	2			N	-0-					-0-
03	2604	X	2036	-0-	-568	-0-	2036	2			N	-0-					-0-
04	2370	X	1952	-0-	-418	-0-	1950	2	2	9	N	2	2	8			-0-
05	2294	X	2294	-0-	-0-	-0-	2293	2	1	9	N	1	1	8			-0-
06	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
07	2046	X	1951	-0-	-95	-0-	1951	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1372	N	726	-0-	-646	-0-	726	2			N	-0-					-0-
03	1488	N	605	-0-	-883	-0-	605	2			N	-0-					-0-
04	1020	N	914	-0-	-106	-0-	913	2	1	9	N	1	1	8			-0-
05	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
06	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
07	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2604	N	600	-0-	-2004	-0-	600	2			N	-0-					-0-
03	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
04	1817	N	1817	-0-	-0-	-0-	1816	2	1	9	N	1	1	8			-0-
05	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
06	2700	N	1676	-0-	-1024	-0-	1676	2			N	-0-					-0-
07	1891	N	1079	-0-	-812	-0-	1079	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1071	N	1071	-0-	-0-	-0-	1069	2	2	9	N	2	2	8			-0-
03	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	N	1	1	8			-0-
04	1110	N	1097	-0-	-13	-0-	1094	2	3	9	N	3	3	8			-0-
05	1147	N	1137	-0-	-10	-0-	1135	2	2	9	N	2	2	8			-0-
06	1110	N	1044	-0-	-66	-0-	1042	2	2	9	N	2	2	8			-0-
07	1147	N	1126	-0-	-21	-0-	1125	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2716	N	2142	-0-	-574	-0-	2141	2	1	9	N	1	1	8			-0-
03	3007	X	2710	-0-	-297	-0-	2709	2	1	9	N	1	1	8			-0-
04	2910	X	2374	-0-	-536	-0-	2372	2	2	9	N	2	2	8			-0-
05	3007	X	2441	-0-	-566	-0-	2440	2	1	9	N	1	1	8			-0-
06	2910	X	2357	-0-	-553	-0-	2356	2	1	9	N	1	1	8			-0-
07	2697	X	2466	-0-	-231	-0-	2465	2	1	9	N	1	1	8			-0-

TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1317	N	1317	-0-	-0-	-0-	1315	2	2	9	N	2	2	8			-0-
03	1938	N	1938	-0-	-0-	-0-	1935	2	3	9	N	3	3	8			-0-
04	2403	N	2403	-0-	-0-	-0-	2391	2	12	9	N	11	11	8			-0-
05	2660	N	2660	-0-	-0-	-0-	2654	2	6	9	N	5	5	8			-0-
06	2407	N	2407	-0-	-0-	-0-	2403	2	4	9	N	4	4	8			-0-
07	2786	N	2786	-0-	-0-	-0-	2783	2	3	9	N	3	3	8			-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1667	-0-	-13	-0-	1666	2	1	9	N	1	1	8			-0-
03	2430	N	2430	-0-	-0-	-0-	2428	2	2	9	N	2	2	8			-0-
04	2031	N	2031	-0-	-0-	-0-	2028	2	3	9	N	3	3	8			-0-
05	1860	N	1557	-0-	-303	-0-	1556	2	1	9	N	1	1	8			-0-
06	1972	N	1972	-0-	-0-	-0-	1969	2	3	9	N	3	3	8			-0-
07	1922	N	1763	-0-	-159	-0-	1763	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2441	-0-	-191	-0-	2441	2			N	-0-					-0-
03	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
04	2580	X	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
05	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
06	2820	N	1869	-0-	-951	-0-	1869	2			N	-0-					-0-
07	2666	N	2140	-0-	-526	-0-	2140	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	776	2	1	9	N	1	1	8			-0-
05	868	N	769	-0-	-99	-0-	769	2			N	-0-					-0-
06	870	N	824	-0-	-46	-0-	824	2			N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	515	-0-	-45	-0-	515	2			N	-0-					-0-
03	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	620	N	536	-0-	-84	-0-	536	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

02	168	N	129	-0-	-39	-0-	129	2			N	-0-					-0-
03	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
05	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-
06	150	N	36	-0-	-114	-0-	36	2			N	-0-					-0-
07	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

02	1120	N	757	-0-	-363	-0-	757	2			N	-0-					-0-
03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
04	1452	N	1452	-0-	-0-	-0-	1451	2	1	9	N	1	1	8			-0-
05	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
06	1230	N	1223	-0-	-7	-0-	1223	2			N	-0-					-0-
07	1457	N	923	-0-	-534	-0-	923	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

02	3332	X	1761	-0-	-1571	-0-	1761	2			N	-0-					-0-
03	3689	X	1769	-0-	-1920	-0-	1769	2			N	-0-					-0-
04	3420	X	2247	-0-	-1173	-0-	2247	2			N	-0-					-0-
05	3534	X	2082	-0-	-1452	-0-	2082	2			N	-0-					-0-
06	3120	X	2272	-0-	-848	-0-	2272	2			N	-0-					-0-
07	2325	X	1874	-0-	-451	-0-	1874	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

02	56	N	42	-0-	-14	-0-	42	2			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 12/12/2024 TOTAL DEPTH 12410 PERF.10962 - 12068

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	1610	-0-	-1022	-0-	1609	2	1	9	N	1	1	8			25
03	2852	X	2279	-0-	-573	-0-	2278	2	1	9	N	1	1	8			25
04	2760	X	2618	-0-	-142	-0-	2617	2	1	9	N	1	1	8			25
05	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					25
06	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					25
07	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					25

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
03	1767	N	1686	-0-	-81	-0-	1685	2	1	9	N	1	1	8			-0-
04	1860	N	1609	-0-	-251	-0-	1608	2	1	9	N	1	1	8			-0-
05	1685	N	1685	-0-	-0-	-0-	1684	2	1	9	N	1	1	8			-0-
06	1620	N	1599	-0-	-21	-0-	1598	2	1	9	N	1	1	8			-0-
07	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2576	X	2493	-0-	-83	-0-	2492	2	1	9	N	1	1	8			-0-
03	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
04	2760	X	2589	-0-	-171	-0-	2588	2	1	9	N	1	1	8			-0-
05	2759	X	2085	-0-	-674	-0-	2085	2			N	-0-					-0-
06	3060	X	2878	-0-	-182	-0-	2878	2			N	-0-					-0-
07	3162	X	2650	-0-	-512	-0-	2650	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1925	N	1925	-0-	-0-	-0-	1924	2	1	9	N	1	1	8			-0-
03	1847	N	1847	-0-	-0-	-0-	1846	2	1	9	N	1	1	8			-0-
04	2459	N	2459	-0-	-0-	-0-	2458	2	1	9	N	1	1	8			-0-
05	2284	N	2284	-0-	-0-	-0-	2283	2	1	9	N	1	1	8			-0-
06	2098	N	2098	-0-	-0-	-0-	2097	2	1	9	N	1	1	8			-0-
07	2542	N	1926	-0-	-616	-0-	1925	2	1	9	N	1	1	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	7744	X	7744	-0-	-0-	-0-	7743	2	1	9	N	1	1	8			-0-
03	8488	X	8488	-0-	-0-	-0-	8487	2	1	9	N	1	1	8			-0-
04	8020	X	8020	-0-	-0-	-0-	8019	2	1	9	N	1	1	8			-0-
05	7930	X	7930	-0-	-0-	-0-	7928	2	2	9	N	2	2	8			-0-
06	7782	X	7782	-0-	-0-	-0-	7781	2	1	9	N	1	1	8			-0-
07	8036	X	8036	-0-	-0-	-0-	8035	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1876	N	1706	-0-	-170	-0-	1705	2	1	9	N	1	1	8			-0-
03	2845	N	2845	-0-	-0-	-0-	2844	2	1	9	N	1	1	8			-0-
04	2575	N	2575	-0-	-0-	-0-	2573	2	2	9	N	2	2	8			-0-
05	2388	N	2388	-0-	-0-	-0-	2387	2	1	9	N	1	1	8			-0-
06	2230	N	2230	-0-	-0-	-0-	2229	2	1	9	N	1	1	8			-0-
07	2170	N	2116	-0-	-54	-0-	2115	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2603	N	2603	-0-	-0-	-0-	2602	2	1	9	N	1	1	8			-0-
03	2034	N	2034	-0-	-0-	-0-	2033	2	1	9	N	1	1	8			-0-
04	984	N	984	-0-	-0-	-0-	982	2	2	9	N	2	2	8			-0-
05	1912	N	1912	-0-	-0-	-0-	1911	2	1	9	N	1	1	8			-0-
06	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	N	1	1	8			-0-
07	2083	N	2083	-0-	-0-	-0-	2082	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4116	X	3655	-0-	-461	-0-	3655	2			N	-0-					-0-
03	4557	X	4141	-0-	-416	-0-	4141	2			N	-0-					-0-
04	4410	X	4211	-0-	-199	-0-	4211	2			N	-0-					-0-
05	4557	X	4275	-0-	-282	-0-	4275	2			N	-0-					-0-
06	4140	X	4107	-0-	-33	-0-	4107	2			N	-0-					-0-
07	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2163	N	2163	-0-	-0-	-0-	2161	2	2	9	N	2	2	8			-0-
03	2284	N	2284	-0-	-0-	-0-	2282	2	2	9	N	2	2	8			-0-
04	2103	N	2103	-0-	-0-	-0-	2099	2	4	9	N	4	4	8			-0-
05	1902	N	1902	-0-	-0-	-0-	1900	2	2	9	N	2	2	8			-0-
06	2042	N	2042	-0-	-0-	-0-	2039	2	3	9	N	3	3	8			-0-
07	2073	N	2073	-0-	-0-	-0-	2072	2	1	9	N	1	1	8			-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1653	N	1653	-0-	-0-	-0-	1652	2	1	9	N	1	1	8			-0-
03	2065	N	2065	-0-	-0-	-0-	2063	2	2	9	N	2	2	8			-0-
04	1868	N	1868	-0-	-0-	-0-	1861	2	7	9	N	6	6	8			-0-
05	1911	N	1911	-0-	-0-	-0-	1908	2	3	9	N	3	3	8			-0-
06	2005	N	2005	-0-	-0-	-0-	2003	2	2	9	N	2	2	8			-0-
07	1999	N	1999	-0-	-0-	-0-	1998	2	1	9	N	1	1	8			-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3892	X	3345	-0-	-547	-0-	3344	2	1	9	N	1	1	8			-0-
03	5471	X	5471	-0-	-0-	-0-	5471	2			N	-0-					-0-
04	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
05	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-
06	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					-0-
07	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					46
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					46
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					46
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					46
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					46
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					46

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2464	X	2222	-0-	-242	-0-	2221	2	1	9	N	1	1	8			-0-
03	2728	X	2563	-0-	-165	-0-	2562	2	1	9	N	1	1	8			-0-
04	2640	X	2462	-0-	-178	-0-	2459	2	3	9	N	3	3	8			-0-
05	3074	X	3074	-0-	-0-	-0-	3072	2	2	9	N	2	2	8			-0-
06	3376	X	3376	-0-	-0-	-0-	3374	2	2	9	N	2	2	8			-0-
07	2745	X	2745	-0-	-0-	-0-	2744	2	1	9	N	1	1	8			-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
03	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
04	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
05	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
06	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1143	N	1143	-0-	-0-	-0-	1141	2	2	9	N	2	2	8			-0-
03	1377	N	1377	-0-	-0-	-0-	1376	2	1	9	N	1	1	8			-0-
04	1154	N	1154	-0-	-0-	-0-	1151	2	3	9	N	3	3	8			-0-
05	1338	N	1338	-0-	-0-	-0-	1336	2	2	9	N	2	2	8			-0-
06	1320	N	1236	-0-	-84	-0-	1235	2	1	9	N	1	1	8			-0-
07	1226	N	1226	-0-	-0-	-0-	1225	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	560	N	485	-0-	-75	-0-	484	2	1	9	N	1	1	8			-0-
03	589	N	577	-0-	-12	-0-	576	2	1	9	N	1	1	8			-0-
04	866	N	866	-0-	-0-	-0-	865	2	1	9	N	1	1	8			-0-
05	845	N	845	-0-	-0-	-0-	844	2	1	9	N	1	1	8			-0-
06	792	N	792	-0-	-0-	-0-	791	2	1	9	N	1	1	8			-0-
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	999	-0-	-177	-0-	996	2	3	9	N	3	3	8			-0-
03	1178	N	1054	-0-	-124	-0-	1052	2	2	9	N	2	2	8			-0-
04	1470	N	1105	-0-	-365	-0-	1099	2	6	9	N	5	5	8			-0-
05	1116	N	1116	-0-	-0-	-0-	1113	2	3	9	N	3	3	8			-0-
06	1054	N	1054	-0-	-0-	-0-	1052	2	2	9	N	2	2	8			-0-
07	1210	N	1210	-0-	-0-	-0-	1208	2	2	9	N	2	2	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2506	X	2506	-0-	-0-	-0-	2505	2	1	9	N	1	1	8			-0-
03	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-
04	2952	X	2952	-0-	-0-	-0-	2950	2	2	9	N	2	2	8			-0-
05	2147	X	2147	-0-	-0-	-0-	2146	2	1	9	N	1	1	8			-0-
06	1770	X	1662	-0-	-108	-0-	1662	2			N	-0-					-0-
07	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2346	X	2346	-0-	-0-	-0-	2343	2	3	9	N	3	3	8			-0-
03	2616	X	2616	-0-	-0-	-0-	2615	2	1	9	N	1	1	8			-0-
04	2497	X	2497	-0-	-0-	-0-	2493	2	4	9	N	4	4	8			-0-
05	2659	X	2659	-0-	-0-	-0-	2657	2	2	9	N	2	2	8			-0-
06	2609	X	2609	-0-	-0-	-0-	2606	2	3	9	N	3	3	8			-0-
07	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	490	-0-	-154	-0-	490	2			N	-0-					-0-
03	713	N	452	-0-	-261	-0-	452	2			N	-0-					-0-
04	690	N	462	-0-	-228	-0-	462	2			N	-0-					-0-
05	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
07	465	N	359	-0-	-106	-0-	359	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3640	X	2976	-0-	-664	-0-	2974	2	2	9	N	2	2	8			-0-
03	4053	X	4053	-0-	-0-	-0-	4051	2	2	9	N	2	2	8			-0-
04	3789	X	3789	-0-	-0-	-0-	3783	2	6	9	N	5	5	8			-0-
05	3747	X	3747	-0-	-0-	-0-	3744	2	3	9	N	3	3	8			-0-
06	3930	X	3714	-0-	-216	-0-	3712	2	2	9	N	2	2	8			-0-
07	4061	X	4000	-0-	-61	-0-	3998	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	443	X	443	-0-	-0-	-0-	443	2			N	-0-					-0-
03	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
06	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13700	X	4904	-0-	-8796	-0-	4904	2			N	-0-					-0-
03	5050	X	5050	-0-	-0-	-0-	5050	2			N	-0-					-0-
04	3914	X	3914	-0-	-0-	-0-	3914	2			N	-0-					-0-
05	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
06	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
07	1178	X	1010	-0-	-168	-0-	1010	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1612	-0-	-124	-0-	1612	2			N	-0-					-0-
03	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
04	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
06	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
07	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	3082	-0-	282	282	3079	2	3	9	N	3	3	8			-0-
03	3100	N	2959	-0-	-141	141	2958	2	1	9	N	1	1	8			-0-
04	2819	N	2678	-0-	-141	-0-	2675	2	3	9	N	3	3	8			-0-
05	2723	X	2723	-0-	-0-	-0-	2722	2	1	9	N	1	1	8			-0-
06	2227	X	2227	-0-	-0-	-0-	2226	2	1	9	N	1	1	8			-0-
07	2709	X	2709	-0-	-0-	-0-	2708	2	1	9	N	1	1	8			-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2884	-0-	-56	-0-	2883	2	1	9	N	1	1	8			-0-
03	3255	X	3205	-0-	-50	-0-	3204	2	1	9	N	1	1	8			-0-
04	3120	X	3074	-0-	-46	-0-	3073	2	1	9	N	1	1	8			-0-
05	3224	X	3191	-0-	-33	-0-	3190	2	1	9	N	1	1	8			-0-
06	3123	X	3123	-0-	-0-	-0-	3122	2	1	9	N	1	1	8			-0-
07	3193	X	3174	-0-	-19	-0-	3174	2			N	-0-					-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5449	X	5449	-0-	-0-	-0-	5438	2	11	9	N	10	10	8			-0-
03	5103	X	5103	-0-	-0-	-0-	5097	2	6	9	N	5	5	8			-0-
04	5017	X	5017	-0-	-0-	-0-	4999	2	18	9	N	16	16	8			-0-
05	4344	X	4344	-0-	-0-	-0-	4337	2	7	9	N	6	6	8			-0-
06	3480	X	3392	-0-	-88	-0-	3388	2	4	9	N	4	4	8			-0-
07	4490	X	4490	-0-	-0-	-0-	4486	2	4	9	N	4	4	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1009	N	1009	-0-	-0-	-0-	1008	2	1	9	N	1	1	8			-0-
03	1488	N	1291	-0-	-197	-0-	1290	2	1	9	N	1	1	8			-0-
04	1380	N	1013	-0-	-367	-0-	1012	2	1	9	N	1	1	8			-0-
05	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	N	1	1	8			-0-
06	1260	N	1035	-0-	-225	-0-	1035	2			N	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1367	N	1367	-0-	-0-	-0-	1366	2	1	9	N	1	1	8			-0-
03	1876	N	1876	-0-	-0-	-0-	1875	2	1	9	N	1	1	8			-0-
04	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			-0-
05	1519	N	1252	-0-	-267	-0-	1251	2	1	9	N	1	1	8			-0-
06	1794	N	1794	-0-	-0-	-0-	1793	2	1	9	N	1	1	8			-0-
07	1889	N	1889	-0-	-0-	-0-	1888	2	1	9	N	1	1	8			-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
03	713	N	581	-0-	-132	-0-	581	2			N	-0-					-0-
04	630	N	136	-0-	-494	-0-	136	2			N	-0-					-0-
05	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
06	3000	N	4191	-0-	1191	1191	4191	2			N	-0-					-0-
07	3100	N	3777	-0-	677	1868	3777	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2344	N	2344	-0-	-0-	-0-	2343	2	1	9	N	1	1	8			-0-
03	2786	N	2786	-0-	-0-	-0-	2785	2	1	9	N	1	1	8			-0-
04	2490	N	2290	-0-	-200	-0-	2289	2	1	9	N	1	1	8			-0-
05	2573	N	1982	-0-	-591	-0-	1981	2	1	9	N	1	1	8			-0-
06	2490	N	2368	-0-	-122	-0-	2367	2	1	9	N	1	1	8			-0-
07	3042	N	3042	-0-	-0-	-0-	3041	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	704	X	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
04	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
05	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
06	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3360	X	2557	-0-	-803	-0-	2556	2	1	9	N	1	1	8			-0-
03	3720	X	3359	-0-	-361	-0-	3357	2	2	9	N	2	2	8			-0-
04	3548	X	3548	-0-	-0-	-0-	3542	2	6	9	N	5	5	8			-0-
05	3570	X	3570	-0-	-0-	-0-	3569	2	1	9	N	1	1	8			-0-
06	3799	X	3799	-0-	-0-	-0-	3795	2	4	9	N	4	4	8			-0-
07	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
03	1364	N	1337	-0-	-27	-0-	1337	2			N	-0-					-0-
04	1320	N	1308	-0-	-12	-0-	1308	2			N	-0-					-0-
05	1364	N	1290	-0-	-74	-0-	1290	2			N	-0-					-0-
06	1290	N	1149	-0-	-141	-0-	1149	2			N	-0-					-0-
07	1364	N	1136	-0-	-228	-0-	1136	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1029	-0-	-35	-0-	1029	2			N	-0-					-0-
03	1178	N	1104	-0-	-74	-0-	1104	2			N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
05	1147	N	1101	-0-	-46	-0-	1101	2			N	-0-					-0-
06	1080	N	1033	-0-	-47	-0-	1033	2			N	-0-					-0-
07	1085	N	1065	-0-	-20	-0-	1065	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3658	X	3658	-0-	-0-	-0-	3658	2			N	-0-					-0-
03	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
04	3263	X	3263	-0-	-0-	-0-	3261	2	2	9	N	2	2	8			-0-
05	2974	X	2974	-0-	-0-	-0-	2973	2	1	9	N	1	1	8			-0-
06	2336	X	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
07	2142	X	2142	-0-	-0-	-0-	2141	2	1	9	N	1	1	8			-0-

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	235	-0-	-45	-0-	235	2			N	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	X	429	-0-	-1335	-0-	429	2			N	-0-					-0-
03	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
04	1890	X	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
05	1953	X	1171	-0-	-782	-0-	1171	2			N	-0-					-0-
06	2233	X	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
07	1953	N	1573	-0-	-380	-0-	1573	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1378	-0-	-386	-0-	1378	2			N	-0-					-0-
03	1922	N	1614	-0-	-308	-0-	1614	2			N	-0-					-0-
04	1740	N	1668	-0-	-72	-0-	1668	2			N	-0-					-0-
05	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
07	1736	N	1440	-0-	-296	-0-	1440	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
03	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
04	1470	N	1262	-0-	-208	-0-	1262	2			N	-0-					-0-
05	1519	N	1378	-0-	-141	-0-	1378	2			N	-0-					-0-
06	1530	N	1338	-0-	-192	-0-	1338	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1578	N	1578	-0-	-0-	-0-	1577	2	1	9	N	1	1	8			-0-
03	591	N	591	-0-	-0-	-0-	590	2	1	9	N	1	1	8			-0-
04	2193	N	2193	-0-	-0-	-0-	2191	2	2	9	N	2	2	8			-0-
05	527	N	263	-0-	-264	-0-	263	2			N	-0-					-0-
06	510	N	239	-0-	-271	-0-	239	2			N	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	1656	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3612	X	1145	-0-	-2467	-0-	1145	2			N	-0-					-0-
03	3596	X	1443	-0-	-2153	-0-	1443	2			N	-0-					-0-
04	2190	X	1689	-0-	-501	-0-	1689	2			N	-0-					-0-
05	3324	X	3324	-0-	-0-	-0-	3323	2	1	9	N	1	1	8			-0-
06	3248	X	3248	-0-	-0-	-0-	3247	2	1	9	N	1	1	8			-0-
07	3498	X	3498	-0-	-0-	-0-	3497	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	261	-0-	-19	-0-	261	2			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2264	N	2264	-0-	-0-	-0-	2263	2	1	9	N	1	1	8			-0-
03	2446	N	2446	-0-	-0-	-0-	2445	2	1	9	N	1	1	8			-0-
04	2257	N	2257	-0-	-0-	-0-	2256	2	1	9	N	1	1	8			-0-
05	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
06	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
07	2501	N	2501	-0-	-0-	-0-	2500	2	1	9	N	1	1	8			-0-

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	978	N	978	-0-	-0-	-0-	976	2	2	9	N	2	2	8			-0-
03	1299	N	1299	-0-	-0-	-0-	1297	2	2	9	N	2	2	8			-0-
04	1019	N	1019	-0-	-0-	-0-	1017	2	2	9	N	2	2	8			-0-
05	1085	N	851	-0-	-234	-0-	849	2	2	9	N	2	2	8			-0-
06	1260	N	1132	-0-	-128	-0-	1130	2	2	9	N	2	2	8			-0-
07	1054	N	650	-0-	-404	-0-	650	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	968	-0-	-516	-0-	967	2	1	9	N	1	1	8			-0-
03	2108	N	1771	-0-	-337	-0-	1771	2			N	-0-					-0-
04	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
05	1085	N	1052	-0-	-33	-0-	1051	2	1	9	N	1	1	8			-0-
06	1710	N	782	-0-	-928	-0-	782	2			N	-0-					-0-
07	1803	N	1803	-0-	-0-	-0-	1802	2	1	9	N	1	1	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
05	682	N	439	-0-	-243	-0-	439	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
03	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2218	N	2218	-0-	-0-	-0-	2215	2	3	9	N	3	3	8			-0-
03	2398	N	2398	-0-	-0-	-0-	2396	2	2	9	N	2	2	8			-0-
04	2334	N	2334	-0-	-0-	-0-	2331	2	3	9	N	3	3	8			-0-
05	2550	N	2550	-0-	-0-	-0-	2548	2	2	9	N	2	2	8			-0-
06	2379	N	2379	-0-	-0-	-0-	2377	2	2	9	N	2	2	8			-0-
07	2382	N	2382	-0-	-0-	-0-	2381	2	1	9	N	1	1	8			-0-

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-			N	-0-					-0-

ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	868	N	863	-0-	-5	-0-	863	2	N	-0-					-0-
03	1085	N	930	-0-	-155	-0-	930	2	N	-0-					-0-
04	1230	N	1093	-0-	-137	-0-	1093	2	N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	2	N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	2	N	-0-					-0-
07	1626	N	1626	-0-	-0-	-0-	1626	2	N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	664	N	664	-0-	-0-	-0-	663	2	1	9	N	1	1	8			-0-
03	779	N	779	-0-	-0-	-0-	778	2	1	9	N	1	1	8			-0-
04	842	N	842	-0-	-0-	-0-	840	2	2	9	N	2	2	8			-0-
05	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	N	1	1	8			-0-
06	1248	N	1248	-0-	-0-	-0-	1244	2	4	9	N	4	4	8			-0-
07	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	N	2	2	8			-0-

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1148	N	1148	-0-	-0-	-0-	1148	2	N	-0-					-0-
03	1460	N	1460	-0-	-0-	-0-	1460	2	N	-0-					-0-
04	1182	N	1182	-0-	-0-	-0-	1182	2	N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	2	N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2	N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	2	N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	892	-0-	-144	-0-	891	2	1	9	N	1	1	8			-0-
03	1169	N	1169	-0-	-0-	-0-	1168	2	1	9	N	1	1	8			-0-
04	1128	N	1128	-0-	-0-	-0-	1127	2	1	9	N	1	1	8			-0-
05	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
06	1140	N	1048	-0-	-92	-0-	1048	2			N	-0-					-0-
07	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1153	-0-	-135	-0-	1153	2			N	-0-					-0-
03	1395	N	1371	-0-	-24	-0-	1371	2			N	-0-					-0-
04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
05	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
07	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1654	N	1654	-0-	-0-	-0-	1653	2	1	9	N	1	1	8			-0-
03	1916	N	1916	-0-	-0-	-0-	1915	2	1	9	N	1	1	8			-0-
04	2055	N	2055	-0-	-0-	-0-	2053	2	2	9	N	2	2	8			-0-
05	2273	N	2273	-0-	-0-	-0-	2272	2	1	9	N	1	1	8			-0-
06	2202	N	2202	-0-	-0-	-0-	2201	2	1	9	N	1	1	8			-0-
07	2506	N	2506	-0-	-0-	-0-	2505	2	1	9	N	1	1	8			-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1988	N	1352	-0-	-636	-0-	1352	2			N	-0-					-0-
03	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
04	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
05	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
06	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
07	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1478	X	1478	-0-	-0-	-0-	1477	2	1	9	N	1	1	8			-0-
03	1438	X	1438	-0-	-0-	-0-	1437	2	1	9	N	1	1	8			-0-
04	1333	X	1333	-0-	-0-	-0-	1331	2	2	9	N	2	2	8			-0-
05	1429	X	1429	-0-	-0-	-0-	1428	2	1	9	N	1	1	8			-0-
06	1040	X	1040	-0-	-0-	-0-	1039	2	1	9	N	1	1	8			-0-
07	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3828	X	3828	-0-	-0-	-0-	3826	2	2	9	N	2	2	8			130
03	4136	X	4136	-0-	-0-	-0-	4135	2	1	9	N	1	1	8			130
04	4068	X	4068	-0-	-0-	-0-	4066	2	2	9	N	2	2	8			130
05	4227	X	4227	-0-	-0-	-0-	4226	2	1	9	N	1	1	8			130
06	3533	X	3533	-0-	-0-	-0-	3532	2	1	9	N	1	1	8			130
07	3694	X	3694	-0-	-0-	-0-	3693	2	1	9	N	1	1	8			130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	X	418	-0-	-1738	-0-	418	2			N	-0-					-0-
03	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
04	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
05	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
06	3150	X	738	-0-	-2412	-0-	738	2			N	-0-					-0-
07	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2151	N	2151	-0-	-0-	-0-	2150	2	1	9	N	1	1	8			-0-
03	1792	N	1792	-0-	-0-	-0-	1791	2	1	9	N	1	1	8			-0-
04	1672	N	1672	-0-	-0-	-0-	1670	2	2	9	N	2	2	8			-0-
05	1706	N	1706	-0-	-0-	-0-	1705	2	1	9	N	1	1	8			-0-
06	1502	N	1502	-0-	-0-	-0-	1501	2	1	9	N	1	1	8			-0-
07	1550	N	1487	-0-	-63	-0-	1486	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1407	N	1407	-0-	-0-	-0-	1403	2	4	9	N	4	4	8			-0-
03	1606	N	1606	-0-	-0-	-0-	1603	2	3	9	N	3	3	8			-0-
04	1436	N	1436	-0-	-0-	-0-	1429	2	7	9	N	6	6	8			-0-
05	1550	N	1412	-0-	-138	-0-	1410	2	2	9	N	2	2	8			-0-
06	1500	N	1349	-0-	-151	-0-	1346	2	3	9	N	3	3	8			-0-
07	1488	N	1403	-0-	-85	-0-	1401	2	2	9	N	2	2	8			-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
03	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					-0-
04	1050	N	1030	-0-	-20	-0-	1030	2			N	-0-					-0-
05	1085	N	1063	-0-	-22	-0-	1063	2			N	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1848	N	1400	-0-	-448	-0-	1400	2			N	-0-					-0-
03	2046	N	2019	-0-	-27	-0-	2019	2			N	-0-					-0-
04	2261	N	2261	-0-	-0-	-0-	2260	2	1	9	N	1	1	8			-0-
05	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
06	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
07	2325	N	2172	-0-	-153	-0-	2172	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1093	N	1093	-0-	-0-	-0-	1091	2	2	9	N	2	2	8			-0-
03	1260	N	1260	-0-	-0-	-0-	1258	2	2	9	N	2	2	8			-0-
04	1140	N	832	-0-	-308	-0-	828	2	4	9	N	4	4	8			-0-
05	1209	N	1188	-0-	-21	-0-	1187	2	1	9	N	1	1	8			-0-
06	1230	N	1224	-0-	-6	-0-	1223	2	1	9	N	1	1	8			-0-
07	1393	N	1393	-0-	-0-	-0-	1392	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	647	-0-	-1733	-0-	647	2			N	-0-					-0-
03	2573	N	856	-0-	-1717	-0-	856	2			N	-0-					-0-
04	1950	N	730	-0-	-1220	-0-	728	2	2	9	N	2	2	8			-0-
05	2394	N	2394	-0-	-0-	-0-	2390	2	4	9	N	4	4	8			-0-
06	1773	N	1773	-0-	-0-	-0-	1772	2	1	9	N	1	1	8			-0-
07	2234	N	2234	-0-	-0-	-0-	2233	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
03	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
04	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
05	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
06	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
07	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1338	-0-	-62	-0-	1337	2	1	9	N	1	1	8			-0-
03	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	N	1	1	8			-0-
04	1500	N	1466	-0-	-34	-0-	1464	2	2	9	N	2	2	8			-0-
05	1488	N	1446	-0-	-42	-0-	1445	2	1	9	N	1	1	8			-0-
06	1440	N	1331	-0-	-109	-0-	1330	2	1	9	N	1	1	8			-0-
07	1519	N	1291	-0-	-228	-0-	1290	2	1	9	N	1	1	8			-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2320	N	2320	-0-	-0-	-0-	2318	2	2	9	N	2	2	8			-0-
03	2536	N	2536	-0-	-0-	-0-	2535	2	1	9	N	1	1	8			-0-
04	2436	N	2436	-0-	-0-	-0-	2433	2	3	9	N	3	3	8			-0-
05	2573	N	2389	-0-	-184	-0-	2388	2	1	9	N	1	1	8			-0-
06	2460	N	2230	-0-	-230	-0-	2229	2	1	9	N	1	1	8			-0-
07	2511	N	2445	-0-	-66	-0-	2444	2	1	9	N	1	1	8			-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2453	X	2453	-0-	-0-	-0-	2451	2	2	9	N	2	2	8			-0-
03	2424	X	2424	-0-	-0-	-0-	2423	2	1	9	N	1	1	8			-0-
04	2195	X	2195	-0-	-0-	-0-	2192	2	3	9	N	3	3	8			-0-
05	2269	X	2269	-0-	-0-	-0-	2268	2	1	9	N	1	1	8			-0-
06	1770	X	1721	-0-	-49	-0-	1720	2	1	9	N	1	1	8			-0-
07	1916	X	1916	-0-	-0-	-0-	1915	2	1	9	N	1	1	8			-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
03	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
05	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	230	X	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1302	-0-	-154	-0-	1301	2	1	9	N	1	1	8			-0-
03	1695	N	1695	-0-	-0-	-0-	1694	2	1	9	N	1	1	8			-0-
04	1526	N	1526	-0-	-0-	-0-	1525	2	1	9	N	1	1	8			-0-
05	1554	N	1554	-0-	-0-	-0-	1553	2	1	9	N	1	1	8			-0-
06	1650	N	1457	-0-	-193	-0-	1456	2	1	9	N	1	1	8			-0-
07	1581	N	1562	-0-	-19	-0-	1562	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	439	N	439	-0-	-0-	-0-	439	2			N	-0-					71
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					71
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					71
05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					71
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					71
07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					71

HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1515	-0-	-165	-0-	1514	2	1	9	N	1	1	8			-0-
03	1839	N	1839	-0-	-0-	-0-	1838	2	1	9	N	1	1	8			-0-
04	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2	2	8			-0-
05	1674	N	1668	-0-	-6	-0-	1667	2	1	9	N	1	1	8			-0-
06	1770	N	1457	-0-	-313	-0-	1456	2	1	9	N	1	1	8			-0-
07	1519	N	1516	-0-	-3	-0-	1515	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9655	X	4082	-0-	-5573	-0-	4059	2	23	9	N	21	21	8			-0-
03	4357	X	4357	-0-	-0-	-0-	4339	2	18	9	N	16	16	8			-0-
04	4284	X	4284	-0-	-0-	-0-	4244	2	40	9	N	36	36	8			-0-
05	4203	X	4203	-0-	-0-	-0-	4191	2	12	9	N	11	11	8			-0-
06	4323	X	4323	-0-	-0-	-0-	4310	2	13	9	N	12	12	8			-0-
07	5276	X	5276	-0-	-0-	-0-	5263	2	13	9	N	12	12	8			-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2268	N	1583	-0-	-685	-0-	1583	2			N	-0-					-0-
03	2275	N	2275	-0-	-0-	-0-	2274	2	1	9	N	1	1	8			-0-
04	1890	N	1438	-0-	-452	-0-	1435	2	3	9	N	3	3	8			-0-
05	2466	N	2466	-0-	-0-	-0-	2465	2	1	9	N	1	1	8			-0-
06	2190	N	2189	-0-	-1	-0-	2188	2	1	9	N	1	1	8			-0-
07	2620	N	2620	-0-	-0-	-0-	2619	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	769	X	769	-0-	-0-	-0-	769	2			N	-0-					-0-
03	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	1027	X	1027	-0-	-0-	-0-	1026	2	1	9	N	1	1	8			-0-
05	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
06	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
07	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
03	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
04	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
05	2015	N	1910	-0-	-105	-0-	1910	2			N	-0-					-0-
06	1950	N	1902	-0-	-48	-0-	1902	2			N	-0-					-0-
07	1984	N	1965	-0-	-19	-0-	1965	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1736	N	1736	-0-	-0-	-0-	1735	2	1	9	N	1	1	8			-0-
03	1828	N	1828	-0-	-0-	-0-	1827	2	1	9	N	1	1	8			-0-
04	1740	N	1600	-0-	-140	-0-	1598	2	2	9	N	2	2	8			-0-
05	1846	N	1846	-0-	-0-	-0-	1845	2	1	9	N	1	1	8			-0-
06	1740	N	1655	-0-	-85	-0-	1654	2	1	9	N	1	1	8			-0-
07	1643	N	1494	-0-	-149	-0-	1494	2			N	-0-					-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	X	2345	-0-	-203	-0-	2343	2	2	9	N	2	2	8			-0-
03	2853	X	2853	-0-	-0-	-0-	2852	2	1	9	N	1	1	8			-0-
04	2700	X	2610	-0-	-90	-0-	2607	2	3	9	N	3	3	8			-0-
05	2728	X	2404	-0-	-324	-0-	2403	2	1	9	N	1	1	8			-0-
06	2760	X	2518	-0-	-242	-0-	2517	2	1	9	N	1	1	8			-0-
07	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	31	-0-	-25	-0-	31	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	341	N	70	-0-	-271	-0-	70	2			N	-0-					-0-
06	270	N	2	-0-	-268	-0-	2	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1003	N	1003	-0-	-0-	-0-	1002	2	1	9	N	1	1	8			-0-
03	1984	N	1171	-0-	-813	-0-	1170	2	1	9	N	1	1	8			-0-
04	1200	N	891	-0-	-309	-0-	889	2	2	9	N	2	2	8			-0-
05	1116	N	904	-0-	-212	-0-	903	2	1	9	N	1	1	8			-0-
06	1140	N	949	-0-	-191	-0-	948	2	1	9	N	1	1	8			-0-
07	1069	N	1069	-0-	-0-	-0-	1068	2	1	9	N	1	1	8			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5040	X	4607	-0-	-433	-0-	4606	2	1	9	N	1	1	8			-0-
03	5301	X	4849	-0-	-452	-0-	4848	2	1	9	N	1	1	8			-0-
04	5550	X	5122	-0-	-428	-0-	5120	2	2	9	N	2	2	8			-0-
05	5735	X	3031	-0-	-2704	-0-	3030	2	1	9	N	1	1	8			-0-
06	5627	X	5627	-0-	-0-	-0-	5626	2	1	9	N	1	1	8			-0-
07	5484	X	5484	-0-	-0-	-0-	5483	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3825	X	3825	-0-	-0-	-0-	3824	2	1	9	N	1	1	8			-0-
03	4598	X	4598	-0-	-0-	-0-	4597	2	1	9	N	1	1	8			-0-
04	4631	X	4631	-0-	-0-	-0-	4629	2	2	9	N	2	2	8			-0-
05	4359	X	4359	-0-	-0-	-0-	4358	2	1	9	N	1	1	8			-0-
06	1740	X	1509	-0-	-231	-0-	1508	2	1	9	N	1	1	8			-0-
07	1798	X	1734	-0-	-64	-0-	1733	2	1	9	N	1	1	8			-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
03	2821	X	2013	-0-	-808	-0-	2013	2			N	-0-					-0-
04	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
05	2945	X	2616	-0-	-329	-0-	2616	2			N	-0-					-0-
06	2850	X	2581	-0-	-269	-0-	2581	2			N	-0-					-0-
07	3007	X	2621	-0-	-386	-0-	2621	2			N	-0-					-0-

AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	194	-0-	-2	-0-	194	2			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3509	X	3509	-0-	-0-	-0-	3509	2			N	-0-					-0-
03	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-					-0-
04	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					-0-
05	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-
06	4200	X	2771	-0-	-1429	-0-	2771	2			N	-0-					-0-
07	4340	X	3417	-0-	-923	-0-	3417	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2828	X	2524	-0-	-304	-0-	2523	2	1	9	N	1	1	8			-0-
03	3131	X	2645	-0-	-486	-0-	2644	2	1	9	N	1	1	8			-0-
04	2820	X	1269	-0-	-1551	-0-	1268	2	1	9	N	1	1	8			-0-
05	3091	X	3091	-0-	-0-	-0-	3089	2	2	9	N	2	2	8			-0-
06	2747	X	2747	-0-	-0-	-0-	2746	2	1	9	N	1	1	8			-0-
07	2790	X	2719	-0-	-71	-0-	2718	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1232	N	1117	-0-	-115	-0-	1116	2	1	9	N	1	1	8			-0-
03	1209	N	733	-0-	-476	-0-	733	2			N	-0-					-0-
04	1230	N	498	-0-	-732	-0-	497	2	1	9	N	1	1	8			-0-
05	1240	N	940	-0-	-300	-0-	940	2			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	808	2	1	9	N	1	1	8			-0-
07	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	690	N	655	-0-	-35	-0-	654	2	1	9	N	1	1	8			-0-
05	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
06	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-
07	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1414	-0-	-14	-0-	1413	2	1	9	N	1	1	8			-0-
03	1581	N	1461	-0-	-120	-0-	1461	2			N	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	1569	2	1	9	N	1	1	8			-0-
05	1624	N	1624	-0-	-0-	-0-	1623	2	1	9	N	1	1	8			-0-
06	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	N	1	1	8			-0-
07	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	1916	-0-	-240	-0-	1916	2			N	-0-					-0-
03	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
04	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
05	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
06	2400	N	2053	-0-	-347	-0-	2053	2			N	-0-					-0-
07	2356	N	2135	-0-	-221	-0-	2135	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2583	X	2583	-0-	-0-	-0-	2581	2	2	9	N	2	2	8			-0-
03	2847	N	2847	-0-	-0-	-0-	2845	2	2	9	N	2	2	8			-0-
04	2683	N	2683	-0-	-0-	-0-	2679	2	4	9	N	4	4	8			-0-
05	2952	N	2952	-0-	-0-	-0-	2950	2	2	9	N	2	2	8			-0-
06	2905	N	2905	-0-	-0-	-0-	2903	2	2	9	N	2	2	8			-0-
07	3095	N	3095	-0-	-0-	-0-	3094	2	1	9	N	1	1	8			-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3024	X	2678	-0-	-346	-0-	2675	2	3	9	N	3	3	8			-0-
03	3348	X	3285	-0-	-63	-0-	3281	2	4	9	N	4	4	8			-0-
04	3339	X	3339	-0-	-0-	-0-	3329	2	10	9	N	9	9	8			-0-
05	3348	X	3220	-0-	-128	-0-	3217	2	3	9	N	3	3	8			-0-
06	3180	X	3035	-0-	-145	-0-	3032	2	3	9	N	3	3	8			-0-
07	3441	X	3104	-0-	-337	-0-	3103	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
03	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
04	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
05	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
06	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
07	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1059	N	1059	-0-	-0-	-0-	1058	2	1	9	N	1	1	8			-0-
03	938	N	938	-0-	-0-	-0-	937	2	1	9	N	1	1	8			-0-
04	528	N	528	-0-	-0-	-0-	526	2	2	9	N	2	2	8			-0-
05	995	N	995	-0-	-0-	-0-	994	2	1	9	N	1	1	8			-0-
06	1066	N	1066	-0-	-0-	-0-	1065	2	1	9	N	1	1	8			-0-
07	925	N	925	-0-	-0-	-0-	924	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	2809	-0-	-495	-0-	2808	2	1	9	N	1	1	8			-0-
03	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
04	3222	X	3222	-0-	-0-	-0-	3221	2	1	9	N	1	1	8			-0-
05	3100	X	3100	-0-	-0-	-0-	3099	2	1	9	N	1	1	8			-0-
06	3210	X	2768	-0-	-442	-0-	2767	2	1	9	N	1	1	8			-0-
07	3317	X	2818	-0-	-499	-0-	2817	2	1	9	N	1	1	8			-0-

ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2220	N	2220	-0-	-0-	-0-	2219	2	1	9	N	1	1	8			-0-
03	2449	N	2376	-0-	-73	-0-	2375	2	1	9	N	1	1	8			-0-
04	2320	N	2320	-0-	-0-	-0-	2318	2	2	9	N	2	2	8			-0-
05	2449	N	2308	-0-	-141	-0-	2307	2	1	9	N	1	1	8			-0-
06	2310	N	1974	-0-	-336	-0-	1973	2	1	9	N	1	1	8			-0-
07	2387	N	1843	-0-	-544	-0-	1843	2			N	-0-					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2688	X	2237	-0-	-451	-0-	2233	2	4	9	N	4	4	8			-0-
03	2976	X	2617	-0-	-359	-0-	2614	2	3	9	N	3	3	8			-0-
04	2770	X	2770	-0-	-0-	-0-	2760	2	10	9	N	9	9	8			-0-
05	2697	X	2683	-0-	-14	-0-	2679	2	4	9	N	4	4	8			-0-
06	3055	X	3055	-0-	-0-	-0-	3051	2	4	9	N	4	4	8			-0-
07	2852	N	2633	-0-	-219	-0-	2629	2	4	9	N	4	4	8			-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	258	-0-	-22	-0-	258	2			N	-0-					-0-
03	310	N	217	-0-	-93	-0-	217	2			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
06	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
07	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	728	N	670	-0-	-58	-0-	653	2	17	9	N	15	15	8			-0-
03	806	N	786	-0-	-20	-0-	777	2	9	9	N	8	8	8			-0-
04	773	N	773	-0-	-0-	-0-	761	2	12	9	N	11	11	8			-0-
05	817	N	817	-0-	-0-	-0-	804	2	13	9	N	12	12	8			-0-
06	750	N	684	-0-	-66	-0-	670	2	14	9	N	13	13	8			-0-
07	806	N	621	-0-	-185	-0-	610	2	11	9	N	10	10	8			-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/08/2025 TOTAL DEPTH 11875 PERF. 8679 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	3787	-0-	-301	-0-	3780	2	7	9	N	6	6	8			-0-
03	4621	X	4621	-0-	-0-	-0-	4618	2	3	9	N	3	3	8			-0-
04	4410	X	4289	-0-	-121	-0-	4283	2	6	9	N	5	5	8			-0-
05	4557	X	4430	-0-	-127	-0-	4424	2	6	9	N	5	5	8			-0-
06	4470	X	4311	-0-	-159	-0-	4305	2	6	9	N	5	5	8			-0-
07	4619	X	4330	-0-	-289	-0-	4326	2	4	9	N	4	4	8			-0-

HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	607	-0-	-93	-0-	607	2			N	-0-					-0-
03	775	N	520	-0-	-255	-0-	520	2			N	-0-					-0-
04	780	N	760	-0-	-20	-0-	759	2	1	9	N	1	1	8			-0-
05	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	775	N	720	-0-	-55	-0-	720	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2156	N	2081	-0-	-75	-0-	2079	2	2	9	N	2	2	8			-0-
03	2387	N	2132	-0-	-255	-0-	2129	2	3	9	N	3	3	8			-0-
04	2310	N	2006	-0-	-304	-0-	1998	2	8	9	N	7	7	8			-0-
05	2294	N	2135	-0-	-159	-0-	2132	2	3	9	N	3	3	8			-0-
06	2151	N	2151	-0-	-0-	-0-	2145	2	6	9	N	5	5	8			-0-
07	2357	N	2357	-0-	-0-	-0-	2356	2	1	9	N	1	1	8			-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1764	N	1699	-0-	-65	-0-	1699	2			N	-0-					-0-
03	2046	N	1682	-0-	-364	-0-	1681	2	1	9	N	1	1	8			-0-
04	2011	N	2011	-0-	-0-	-0-	2010	2	1	9	N	1	1	8			-0-
05	1912	N	1912	-0-	-0-	-0-	1911	2	1	9	N	1	1	8			-0-
06	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
07	2077	N	2019	-0-	-58	-0-	2019	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2104	N	2104	-0-	-0-	-0-	2102	2	2	9	N	2	2	8			-0-
03	2626	N	2626	-0-	-0-	-0-	2625	2	1	9	N	1	1	8			-0-
04	2320	N	2320	-0-	-0-	-0-	2316	2	4	9	N	4	4	8			-0-
05	2458	N	2458	-0-	-0-	-0-	2457	2	1	9	N	1	1	8			-0-
06	3000	N	3212	-0-	212	212	3209	2	3	9	N	3	3	8			-0-
07	2485	N	2273	-0-	-212	-0-	2273	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4536	X	4150	-0-	-386	-0-	4148	2	2	9	N	2	2	8			21
03	5022	X	3374	-0-	-1648	-0-	3373	2	1	9	N	1	1	8			21
04	4860	X	4097	-0-	-763	-0-	4095	2	2	9	N	2	2	8			21
05	4588	X	3327	-0-	-1261	-0-	3326	2	1	9	N	1	1	8			21
06	4440	X	3628	-0-	-812	-0-	3627	2	1	9	N	1	1	8			21
07	4588	X	3234	-0-	-1354	-0-	3233	2	1	9	N	1	1	8			21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2902	X	2902	-0-	-0-	-0-	2900	2	2	9	N	2	2	8			-0-
03	3187	X	3187	-0-	-0-	-0-	3186	2	1	9	N	1	1	8			-0-
04	3063	X	3063	-0-	-0-	-0-	3060	2	3	9	N	3	3	8			-0-
05	3189	X	3189	-0-	-0-	-0-	3188	2	1	9	N	1	1	8			-0-
06	3024	X	3024	-0-	-0-	-0-	3022	2	2	9	N	2	2	8			-0-
07	3070	X	3070	-0-	-0-	-0-	3069	2	1	9	N	1	1	8			-0-

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	475	N	475	-0-	-0-	-0-	474	2	1	9	N	1	1	8			-0-
03	651	N	651	-0-	-0-	-0-	650	2	1	9	N	1	1	8			-0-
04	588	N	588	-0-	-0-	-0-	586	2	2	9	N	2	2	8			-0-
05	651	N	651	-0-	-0-	-0-	650	2	1	9	N	1	1	8			-0-
06	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1	1	8			-0-
07	572	N	572	-0-	-0-	-0-	571	2	1	9	N	1	1	8			-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	1049	2	1	9	N	1	1	8			-0-
04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1316	N	1279	-0-	-37	-0-	1278	2	1	9	N	1	1	8			-0-
03	1612	N	1484	-0-	-128	-0-	1483	2	1	9	N	1	1	8			-0-
04	1560	N	1453	-0-	-107	-0-	1451	2	2	9	N	2	2	8			-0-
05	2266	N	2266	-0-	-0-	-0-	2265	2	1	9	N	1	1	8			-0-
06	1476	N	1476	-0-	-0-	-0-	1475	2	1	9	N	1	1	8			-0-
07	1488	N	1362	-0-	-126	-0-	1361	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3192	X	3058	-0-	-134	-0-	3058	2			N	-0-					-0-
03	3441	X	3411	-0-	-30	-0-	3411	2			N	-0-					-0-
04	3330	X	3130	-0-	-200	-0-	3129	2	1	9	N	1	1	8			-0-
05	3441	X	3391	-0-	-50	-0-	3390	2	1	9	N	1	1	8			-0-
06	3300	X	2605	-0-	-695	-0-	2605	2			N	-0-					-0-
07	3410	X	3236	-0-	-174	-0-	3236	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1	1	8			-0-
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	509	N	509	-0-	-0-	-0-	508	2	1	9	N	1	1	8			-0-
03	922	N	922	-0-	-0-	-0-	921	2	1	9	N	1	1	8			-0-
04	1264	N	1264	-0-	-0-	-0-	1262	2	2	9	N	2	2	8			-0-
05	1251	N	1251	-0-	-0-	-0-	1250	2	1	9	N	1	1	8			-0-
06	1031	N	1031	-0-	-0-	-0-	1030	2	1	9	N	1	1	8			-0-
07	1302	N	1115	-0-	-187	-0-	1114	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1046	-0-	-130	-0-	1046	2			N	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
06	1410	N	1333	-0-	-77	-0-	1333	2			N	-0-					-0-
07	1209	N	1163	-0-	-46	-0-	1163	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	952	N	919	-0-	-33	-0-	918	2	1	9	N	1	1	8			-0-
03	1457	N	1196	-0-	-261	-0-	1195	2	1	9	N	1	1	8			-0-
04	1138	N	1138	-0-	-0-	-0-	1135	2	3	9	N	3	3	8			-0-
05	1023	N	651	-0-	-372	-0-	650	2	1	9	N	1	1	8			-0-
06	1212	N	1212	-0-	-0-	-0-	1211	2	1	9	N	1	1	8			-0-
07	1178	N	1149	-0-	-29	-0-	1148	2	1	9	N	1	1	8			-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	784	N	674	-0-	-110	-0-	674	2			Y	-0-					-0-
03	868	N	805	-0-	-63	-0-	805	2			Y	-0-					-0-
04	810	N	717	-0-	-93	-0-	717	2			Y	-0-					-0-
05	744	N	730	-0-	-14	-0-	730	2			Y	-0-					-0-
06	780	N	690	-0-	-90	-0-	690	2			Y	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	2			Y	-0-					-0-

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
04	960	N	918	-0-	-42	-0-	918	2			N	-0-					-0-
05	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
07	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3003	X	3003	-0-	-0-	-0-	3003	2			Y	-0-					-0-
03	3283	X	3283	-0-	-0-	-0-	3283	2			Y	-0-					-0-
04	3240	X	3043	-0-	-197	-0-	3043	2			Y	-0-					-0-
05	3348	X	3130	-0-	-218	-0-	3130	2			Y	-0-					-0-
06	3240	X	3061	-0-	-179	-0-	3061	2			Y	-0-					-0-
07	3317	X	3140	-0-	-177	-0-	3140	2			Y	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2078	-0-	-554	-0-	2076	2	2	9	N	2	2	8			-0-
03	2914	X	2554	-0-	-360	-0-	2553	2	1	9	N	1	1	8			-0-
04	2854	X	2854	-0-	-0-	-0-	2850	2	4	9	N	4	4	8			-0-
05	2852	X	2305	-0-	-547	-0-	2303	2	2	9	N	2	2	8			-0-
06	2584	X	2584	-0-	-0-	-0-	2582	2	2	9	N	2	2	8			-0-
07	2945	X	1987	-0-	-958	-0-	1986	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1036	N	1027	-0-	-9	-0-	1026	2	1	9	N	1	1	8			-0-
03	1178	N	1138	-0-	-40	-0-	1137	2	1	9	N	1	1	8			-0-
04	1020	N	708	-0-	-312	-0-	706	2	2	9	N	2	2	8			-0-
05	1147	N	1127	-0-	-20	-0-	1126	2	1	9	N	1	1	8			-0-
06	1110	N	994	-0-	-116	-0-	993	2	1	9	N	1	1	8			-0-
07	1220	N	1220	-0-	-0-	-0-	1219	2	1	9	N	1	1	8			-0-

J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
03	899	N	857	-0-	-42	-0-	857	2			N	-0-					-0-
04	870	N	511	-0-	-359	-0-	511	2			N	-0-					-0-
05	899	N	475	-0-	-424	-0-	475	2			N	-0-					-0-
06	840	N	502	-0-	-338	-0-	502	2			N	-0-					-0-
07	527	N	440	-0-	-87	-0-	440	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
03	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					-0-
03	3100	N	3231	-0-	131	131	3231	2			N	-0-					-0-
04	2910	X	2753	-0-	-157	-0-	2753	2			N	-0-					-0-
05	3007	X	2586	-0-	-421	-0-	2585	2	1	9	N	1	1	8			-0-
06	2910	X	2711	-0-	-199	-0-	2711	2			N	-0-					-0-
07	3007	X	2779	-0-	-228	-0-	2779	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3985	X	3985	-0-	-0-	-0-	3982	2	3	9	N	3	3	8			-0-
03	4296	X	4296	-0-	-0-	-0-	4294	2	2	9	N	2	2	8			-0-
04	4217	X	4217	-0-	-0-	-0-	4211	2	6	9	N	5	5	8			-0-
05	4285	X	4285	-0-	-0-	-0-	4283	2	2	9	N	2	2	8			-0-
06	3909	X	3909	-0-	-0-	-0-	3906	2	3	9	N	3	3	8			-0-
07	4379	X	4379	-0-	-0-	-0-	4378	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
03	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
04	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
05	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
06	1440	N	1354	-0-	-86	-0-	1354	2			N	-0-					-0-
07	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2069	N	2069	-0-	-0-	-0-	2067	2	2	9	N	2	2	8			-0-
03	2271	N	2271	-0-	-0-	-0-	2270	2	1	9	N	1	1	8			-0-
04	2137	N	2137	-0-	-0-	-0-	2134	2	3	9	N	3	3	8			-0-
05	2009	N	2009	-0-	-0-	-0-	2008	2	1	9	N	1	1	8			-0-
06	1770	N	1690	-0-	-80	-0-	1689	2	1	9	N	1	1	8			-0-
07	2355	N	2355	-0-	-0-	-0-	2354	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3496	X	3496	-0-	-0-	-0-	3463	2	33	9	N	30	30	8			-0-
03	4556	X	4556	-0-	-0-	-0-	4526	2	30	9	N	27	27	8			-0-
04	4580	X	4580	-0-	-0-	-0-	4511	2	69	9	N	63	63	8			-0-
05	4556	X	4556	-0-	-0-	-0-	4521	2	35	9	N	32	32	8			-0-
06	4237	X	4237	-0-	-0-	-0-	4201	2	36	9	N	33	33	8			-0-
07	4091	X	4091	-0-	-0-	-0-	4068	2	23	9	N	21	21	8			-0-

ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	215	-0-	-149	-0-	215	2			N	-0-					-0-
03	403	N	312	-0-	-91	-0-	312	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	768	N	768	-0-	-0-	-0-	767	2	1	9	N	1	1	8			-0-
03	979	N	979	-0-	-0-	-0-	978	2	1	9	N	1	1	8			-0-
04	951	N	951	-0-	-0-	-0-	949	2	2	9	N	2	2	8			-0-
05	1109	N	1109	-0-	-0-	-0-	1108	2	1	9	N	1	1	8			-0-
06	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1	1	8			-0-
07	1044	N	1044	-0-	-0-	-0-	1043	2	1	9	N	1	1	8			-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1092	N	1086	-0-	-6	-0-	1085	2	1	9	N	1	1	8			-0-
03	1209	N	1189	-0-	-20	-0-	1188	2	1	9	N	1	1	8			-0-
04	1140	N	1038	-0-	-102	-0-	1036	2	2	9	N	2	2	8			-0-
05	1209	N	758	-0-	-451	-0-	758	2			N	-0-					-0-
06	1140	N	864	-0-	-276	-0-	863	2	1	9	N	1	1	8			-0-
07	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	92	-0-	-1392	-0-	91	2	1	9	N	1	1	8			-0-
03	1612	N	81	-0-	-1531	-0-	80	2	1	9	N	1	1	8			-0-
04	1200	N	63	-0-	-1137	-0-	60	2	3	9	N	3	3	8			-0-
05	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	57	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2968	X	1057	-0-	-1911	-0-	1055	2	2	9	N	2	2	8			-0-
03	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
04	2966	X	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-
05	3100	X	3100	-0-	-0-	-0-	3098	2	2	9	N	2	2	8			-0-
06	3210	X	2757	-0-	-453	-0-	2756	2	1	9	N	1	1	8			-0-
07	3317	X	2933	-0-	-384	-0-	2932	2	1	9	N	1	1	8			-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1633	N	1633	-0-	-0-	-0-	1631	2	2	9	N	2	2	8			-0-
03	1984	N	1581	-0-	-403	-0-	1580	2	1	9	N	1	1	8			-0-
04	1829	N	1829	-0-	-0-	-0-	1826	2	3	9	N	3	3	8			-0-
05	1798	N	1759	-0-	-39	-0-	1757	2	2	9	N	2	2	8			-0-
06	1661	N	1661	-0-	-0-	-0-	1659	2	2	9	N	2	2	8			-0-
07	1891	N	1622	-0-	-269	-0-	1621	2	1	9	N	1	1	8			-0-

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5600	X	4401	-0-	-1199	-0-	4400	2	1	9	N	1	1	8			-0-
03	6200	X	4380	-0-	-1820	-0-	4379	2	1	9	N	1	1	8			-0-
04	6111	X	6111	-0-	-0-	-0-	6105	2	6	9	N	5	5	8			-0-
05	6914	X	6914	-0-	-0-	-0-	6912	2	2	9	N	2	2	8			-0-
06	6321	X	6321	-0-	-0-	-0-	6319	2	2	9	N	2	2	8			-0-
07	6335	X	6335	-0-	-0-	-0-	6334	2	1	9	N	1	1	8			-0-

SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
03	1364	N	1001	-0-	-363	-0-	1001	2			N	-0-					-0-
04	780	N	580	-0-	-200	-0-	580	2			N	-0-					-0-
05	1550	N	1283	-0-	-267	-0-	1283	2			N	-0-					-0-
06	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
03	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
04	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
05	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	866	N	866	-0-	-0-	-0-	864	2	2	9	N	2	2	8			-0-
03	775	N	745	-0-	-30	-0-	744	2	1	9	N	1	1	8			-0-
04	870	N	424	-0-	-446	-0-	422	2	2	9	N	2	2	8			-0-
05	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	831	2	2	9	N	2	2	8			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3920	X	2753	-0-	-1167	-0-	2753	2			N	-0-					-0-
03	4340	X	3658	-0-	-682	-0-	3658	2			N	-0-					-0-
04	4200	X	2652	-0-	-1548	-0-	2652	2			N	-0-					-0-
05	3782	X	2585	-0-	-1197	-0-	2585	2			N	-0-					-0-
06	3660	X	2950	-0-	-710	-0-	2950	2			N	-0-					-0-
07	3658	X	3108	-0-	-550	-0-	3108	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
04	1050	N	967	-0-	-83	-0-	967	2			N	-0-					-0-
05	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
06	1352	N	1352	-0-	-0-	-0-	1351	2	1	9	N	1	1	8			-0-
07	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	295	N	295	-0-	-0-	-0-	294	2	1	9	N	1	1	8			-0-
03	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1	1	8			-0-
05	403	N	403	-0-	-0-	-0-	402	2	1	9	N	1	1	8			-0-
06	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1	1	8			-0-
07	420	N	420	-0-	-0-	-0-	419	2	1	9	N	1	1	8			-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4620	X	4567	-0-	-53	-0-	4565	2	2	9	N	2	2	8			-0-
03	5115	X	4219	-0-	-896	-0-	4217	2	2	9	N	2	2	8			-0-
04	4950	X	3138	-0-	-1812	-0-	3135	2	3	9	N	3	3	8			-0-
05	5115	X	3345	-0-	-1770	-0-	3343	2	2	9	N	2	2	8			-0-
06	4890	X	3037	-0-	-1853	-0-	3035	2	2	9	N	2	2	8			-0-
07	5053	X	4093	-0-	-960	-0-	4091	2	2	9	N	2	2	8			-0-

W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1522	N	1522	-0-	-0-	-0-	1521	2	1	9	N	1	1	8			-0-
03	1674	N	1620	-0-	-54	-0-	1619	2	1	9	N	1	1	8			-0-
04	1598	N	1598	-0-	-0-	-0-	1596	2	2	9	N	2	2	8			-0-
05	1674	N	1666	-0-	-8	-0-	1665	2	1	9	N	1	1	8			-0-
06	1561	N	1561	-0-	-0-	-0-	1560	2	1	9	N	1	1	8			-0-
07	1643	N	1582	-0-	-61	-0-	1581	2	1	9	N	1	1	8			-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1484	N	1314	-0-	-170	-0-	1313	2	1	9	N	1	1	8			-0-
03	1750	N	1750	-0-	-0-	-0-	1748	2	2	9	N	2	2	8			-0-
04	1655	N	1655	-0-	-0-	-0-	1651	2	4	9	N	4	4	8			-0-
05	1719	N	1719	-0-	-0-	-0-	1717	2	2	9	N	2	2	8			-0-
06	1680	N	1579	-0-	-101	-0-	1577	2	2	9	N	2	2	8			-0-
07	1705	N	1190	-0-	-515	-0-	1189	2	1	9	N	1	1	8			-0-

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3500	X	1516	-0-	-1984	-0-	1516	2			N	-0-					-0-
03	3937	X	2149	-0-	-1788	-0-	2149	2			N	-0-					-0-
04	3810	X	1721	-0-	-2089	-0-	1721	2			N	-0-					-0-
05	3937	X	1617	-0-	-2320	-0-	1617	2			N	-0-					-0-
06	2490	X	1568	-0-	-922	-0-	1568	2			N	-0-					-0-
07	8267	X	8267	-0-	-0-	-0-	8267	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2128	X	1533	-0-	-595	-0-	1532	2	1	9	N	1	1	8			-0-
03	2232	X	2128	-0-	-104	-0-	2127	2	1	9	N	1	1	8			-0-
04	1920	X	1672	-0-	-248	-0-	1670	2	2	9	N	2	2	8			-0-
05	1705	N	1389	-0-	-316	-0-	1389	2			N	-0-					-0-
06	2070	N	1369	-0-	-701	-0-	1368	2	1	9	N	1	1	8			-0-
07	1736	N	1330	-0-	-406	-0-	1330	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	99	-0-	-13	-0-	99	2			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
03	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
04	2037	N	2037	-0-	-0-	-0-	2036	2	1	9	N	1	1	8			-0-
05	2046	N	1945	-0-	-101	-0-	1945	2			N	-0-					-0-
06	2040	N	2025	-0-	-15	-0-	2025	2			N	-0-					-0-
07	2108	N	1928	-0-	-180	-0-	1928	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	791	N	791	-0-	-0-	-0-	784	2	7	9	N	6	6	8			-0-
03	958	N	958	-0-	-0-	-0-	955	2	3	9	N	3	3	8			-0-
04	966	N	966	-0-	-0-	-0-	960	2	6	9	N	5	5	8			-0-
05	918	N	918	-0-	-0-	-0-	912	2	6	9	N	5	5	8			-0-
06	930	N	865	-0-	-65	-0-	859	2	6	9	N	5	5	8			-0-
07	992	N	898	-0-	-94	-0-	894	2	4	9	N	4	4	8			-0-

ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2267	N	2267	-0-	-0-	-0-	2266	2	1	9	Y	1	1	8			-0-
03	2438	N	2438	-0-	-0-	-0-	2437	2	1	9	Y	1	1	8			-0-
04	2198	N	2198	-0-	-0-	-0-	2197	2	1	9	Y	1	1	8			-0-
05	2163	N	2163	-0-	-0-	-0-	2162	2	1	9	Y	1	1	8			-0-
06	1920	N	1850	-0-	-70	-0-	1849	2	1	9	Y	1	1	8			-0-
07	2074	N	2074	-0-	-0-	-0-	2073	2	1	9	Y	1	1	8			-0-

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	19376	-0-	16576	24264	19376	2			N	-0-					-0-
03	3100	N	14997	-0-	11897	36161	14997	2			N	-0-					-0-
04	48178	X	12017	-0-	-36161	-0-	12017	2			N	-0-					-0-
05	11250	X	11250	-0-	-0-	-0-	11250	2			N	-0-					-0-
06	9386	X	9386	-0-	-0-	-0-	9386	2			N	-0-					-0-
07	8872	X	8872	-0-	-0-	-0-	8872	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	532	N	478	-0-	-54	-0-	478	2			N	-0-					-0-
03	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
04	570	N	264	-0-	-306	-0-	264	2			N	-0-					-0-
05	527	N	414	-0-	-113	-0-	414	2			N	-0-					-0-
06	450	N	363	-0-	-87	-0-	363	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1456	N	1322	-0-	-134	-0-	1321	2	1	9	N	1	1	8			-0-
03	1572	N	1572	-0-	-0-	-0-	1571	2	1	9	N	1	1	8			-0-
04	1350	N	1273	-0-	-77	-0-	1272	2	1	9	N	1	1	8			-0-
05	1531	N	1531	-0-	-0-	-0-	1530	2	1	9	N	1	1	8			-0-
06	1530	N	1474	-0-	-56	-0-	1473	2	1	9	N	1	1	8			-0-
07	1399	N	1399	-0-	-0-	-0-	1398	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	486	-0-	-18	-0-	485	2	1	9	N	1	1	8			-0-
03	549	N	549	-0-	-0-	-0-	548	2	1	9	N	1	1	8			-0-
04	510	N	504	-0-	-6	-0-	502	2	2	9	N	2	2	8			-0-
05	527	N	521	-0-	-6	-0-	520	2	1	9	N	1	1	8			-0-
06	540	N	498	-0-	-42	-0-	497	2	1	9	N	1	1	8			-0-
07	527	N	481	-0-	-46	-0-	480	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	460	N	460	-0-	-0-	-0-	459	2	1	9	N	1	1	8			-0-
03	496	N	496	-0-	-0-	-0-	495	2	1	9	N	1	1	8			-0-
04	505	N	505	-0-	-0-	-0-	504	2	1	9	N	1	1	8			-0-
05	450	N	450	-0-	-0-	-0-	449	2	1	9	N	1	1	8			-0-
06	420	N	414	-0-	-6	-0-	413	2	1	9	N	1	1	8			-0-
07	434	N	411	-0-	-23	-0-	410	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	404	-0-	-16	-0-	403	2	1	9	N	1	1	8			-0-
03	465	N	444	-0-	-21	-0-	443	2	1	9	N	1	1	8			-0-
04	450	N	415	-0-	-35	-0-	412	2	3	9	N	3	3	8			-0-
05	434	N	419	-0-	-15	-0-	418	2	1	9	N	1	1	8			-0-
06	420	N	403	-0-	-17	-0-	402	2	1	9	N	1	1	8			-0-
07	434	N	408	-0-	-26	-0-	407	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1329	-0-	-323	-0-	1329	2			N	-0-					-0-
03	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
05	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
06	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	X	147	-0-	-1785	-0-	147	2			N	-0-					-0-
03	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
04	1950	X	1869	-0-	-81	-0-	1868	2	1	9	N	1	1	8			-0-
05	1902	N	1902	-0-	-0-	-0-	1901	2	1	9	N	1	1	8			-0-
06	2070	N	1843	-0-	-227	-0-	1842	2	1	9	N	1	1	8			-0-
07	1922	N	1800	-0-	-122	-0-	1800	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1852	N	1852	-0-	-0-	-0-	1851	2	1	9	N	1	1	8			-0-
03	1984	N	1097	-0-	-887	-0-	1096	2	1	9	N	1	1	8			-0-
04	2026	N	2026	-0-	-0-	-0-	2024	2	2	9	N	2	2	8			-0-
05	2469	N	2469	-0-	-0-	-0-	2468	2	1	9	N	1	1	8			-0-
06	2818	N	2818	-0-	-0-	-0-	2817	2	1	9	N	1	1	8			-0-
07	3036	N	3036	-0-	-0-	-0-	3035	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	192	-0-	-4	-0-	192	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1260	N	1104	-0-	-156	-0-	1104	2			N	-0-					-0-
03	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
04	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
05	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
07	1519	N	1500	-0-	-19	-0-	1500	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1288	N	1136	-0-	-152	-0-	1136	2			N	-0-					-0-
03	1302	N	1042	-0-	-260	-0-	1042	2			N	-0-					-0-
04	1735	N	1735	-0-	-0-	-0-	1734	2	1	9	N	1	1	8			-0-
05	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
06	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
07	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	924	N	116	-0-	-808	-0-	116	2			N	-0-					-0-
03	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
04	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
06	990	N	988	-0-	-2	-0-	988	2			N	-0-					-0-
07	1023	N	800	-0-	-223	-0-	800	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2129	N	2129	-0-	-0-	-0-	2117	2	12	9	N	11	11	8			-0-
03	2124	N	2124	-0-	-0-	-0-	2117	2	7	9	N	6	6	8			-0-
04	2214	N	2214	-0-	-0-	-0-	2205	2	9	9	N	8	8	8			-0-
05	2356	N	2184	-0-	-172	-0-	2174	2	10	9	N	9	9	8			-0-
06	2104	N	2104	-0-	-0-	-0-	2094	2	10	9	N	9	9	8			-0-
07	2540	N	2540	-0-	-0-	-0-	2531	2	9	9	N	8	8	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	168	N	151	-0-	-17	-0-	151	2			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2655	X	2655	-0-	-0-	-0-	2654	2	1	9	N	1	1	8			-0-
03	2914	X	2778	-0-	-136	-0-	2777	2	1	9	N	1	1	8			-0-
04	2790	X	2577	-0-	-213	-0-	2575	2	2	9	N	2	2	8			-0-
05	2945	X	2609	-0-	-336	-0-	2608	2	1	9	N	1	1	8			-0-
06	2850	X	2419	-0-	-431	-0-	2418	2	1	9	N	1	1	8			-0-
07	2945	X	2382	-0-	-563	-0-	2381	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1791	N	1791	-0-	-0-	-0-	1790	2	1	9	N	1	1	8			-0-
03	2040	N	2040	-0-	-0-	-0-	2039	2	1	9	N	1	1	8			-0-
04	1842	N	1842	-0-	-0-	-0-	1840	2	2	9	N	2	2	8			-0-
05	1871	N	1871	-0-	-0-	-0-	1870	2	1	9	N	1	1	8			-0-
06	1800	N	1666	-0-	-134	-0-	1665	2	1	9	N	1	1	8			-0-
07	1860	N	1392	-0-	-468	-0-	1392	2			N	-0-					-0-

HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1069	-0-	-107	-0-	1069	2			N	-0-					-0-
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
04	1691	N	1691	-0-	-0-	-0-	1690	2	1	9	N	1	1	8			-0-
05	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2044	N	1962	-0-	-82	-0-	1962	2			N	-0-					-0-
03	2232	N	2178	-0-	-54	-0-	2178	2			N	-0-					-0-
04	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
05	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
06	2100	N	2069	-0-	-31	-0-	2069	2			N	-0-					-0-
07	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2184	N	2016	-0-	-168	-0-	2016	2			N	-0-					-0-
03	2542	N	2490	-0-	-52	-0-	2490	2			N	-0-					-0-
04	2250	N	2211	-0-	-39	-0-	2211	2			N	-0-					-0-
05	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
06	2400	N	2378	-0-	-22	-0-	2378	2			N	-0-					-0-
07	2294	N	2267	-0-	-27	-0-	2267	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1608	N	1608	-0-	-0-	-0-	1607	2	1	9	N	1	1	8			-0-
03	1836	N	1836	-0-	-0-	-0-	1835	2	1	9	N	1	1	8			-0-
04	1909	N	1909	-0-	-0-	-0-	1905	2	4	9	N	4	4	8			-0-
05	1996	N	1996	-0-	-0-	-0-	1994	2	2	9	N	2	2	8			-0-
06	1889	N	1889	-0-	-0-	-0-	1887	2	2	9	N	2	2	8			-0-
07	1828	N	1828	-0-	-0-	-0-	1827	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	500	-0-	-4	-0-	499	2	1	9	N	1	1	8			-0-
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	553	2	1	9	N	1	1	8			-0-
05	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	2			N	-0-					-0-
07	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	338	N	338	-0-	-0-	-0-	337	2	1	9	N	1	1	8			-0-
03	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1	1	8			-0-
05	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-
07	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	390	-0-	-1038	-0-	389	2	1	9	N	1	1	8			-0-
03	1240	N	369	-0-	-871	-0-	369	2			N	-0-					-0-
04	480	N	429	-0-	-51	-0-	428	2	1	9	N	1	1	8			-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1440	-0-	-212	-0-	1439	2	1	9	Y	1	1	8			-0-
03	2276	N	2276	-0-	-0-	-0-	2275	2	1	9	Y	1	1	8			-0-
04	2071	N	2071	-0-	-0-	-0-	2070	2	1	9	Y	1	1	8			-0-
05	1748	N	1748	-0-	-0-	-0-	1747	2	1	9	Y	1	1	8			-0-
06	2190	N	1307	-0-	-883	-0-	1307	2			Y	-0-					-0-
07	2139	N	1961	-0-	-178	-0-	1960	2	1	9	Y	1	1	8			-0-

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4002	X	4002	-0-	-0-	-0-	4000	2	2	9	N	2	2	8			-0-
03	5653	X	5653	-0-	-0-	-0-	5651	2	2	9	N	2	2	8			-0-
04	5652	X	5652	-0-	-0-	-0-	5650	2	2	9	N	2	2	8			-0-
05	5335	X	5335	-0-	-0-	-0-	5333	2	2	9	N	2	2	8			-0-
06	4469	X	4469	-0-	-0-	-0-	4468	2	1	9	N	1	1	8			-0-
07	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2940	X	2787	-0-	-153	-0-	2786	2	1	9	N	1	1	8			-0-
03	3255	X	2790	-0-	-465	-0-	2789	2	1	9	N	1	1	8			-0-
04	3060	X	2641	-0-	-419	-0-	2639	2	2	9	N	2	2	8			-0-
05	3100	X	2633	-0-	-467	-0-	2632	2	1	9	N	1	1	8			-0-
06	3000	X	2956	-0-	-44	-0-	2955	2	1	9	N	1	1	8			-0-
07	3100	X	2787	-0-	-313	-0-	2786	2	1	9	N	1	1	8			-0-

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
03	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
04	3000	N	3279	-0-	279	279	3279	2			N	-0-					-0-
05	3100	N	3267	-0-	167	446	3267	2			N	-0-					-0-
06	3000	N	2997	-0-	-3	443	2997	2			N	-0-					-0-
07	3474	X	3031	-0-	-443	-0-	3031	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
03	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
04	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
05	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
06	1800	N	1599	-0-	-201	-0-	1599	2			N	-0-					-0-
07	1860	N	1843	-0-	-17	-0-	1843	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1120	N	716	-0-	-404	-0-	716	2			N	-0-					-0-
03	1302	N	855	-0-	-447	-0-	855	2			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
06	840	N	524	-0-	-316	-0-	524	2			N	-0-					-0-
07	837	N	561	-0-	-276	-0-	561	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
03	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	586	2	1	9	N	1	1	8			-0-
05	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	620	N	504	-0-	-116	-0-	504	2			N	-0-					-0-

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2632	X	2321	-0-	-311	-0-	2320	2	1	9	N	1	1	8			-0-
03	3007	X	2549	-0-	-458	-0-	2548	2	1	9	N	1	1	8			-0-
04	2910	X	2604	-0-	-306	-0-	2601	2	3	9	N	3	3	8			-0-
05	3007	X	2689	-0-	-318	-0-	2689	2			N	-0-					-0-
06	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
07	2697	X	2495	-0-	-202	-0-	2495	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4088	X	1774	-0-	-2314	-0-	1765	2	9	9	N	8	8	8			-0-
03	4526	X	946	-0-	-3580	-0-	940	2	6	9	N	5	5	8			-0-
04	3060	X	454	-0-	-2606	-0-	442	2	12	9	N	11	11	8			-0-
05	3162	X	2818	-0-	-344	-0-	2809	2	9	9	N	8	8	8			-0-
06	2580	X	2269	-0-	-311	-0-	2262	2	7	9	N	6	6	8			-0-
07	1953	X	1724	-0-	-229	-0-	1716	2	8	9	N	7	7	8			-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2185	N	2185	-0-	-0-	-0-	2184	2	1	9	N	1	1	8			-0-
03	2418	N	2340	-0-	-78	-0-	2339	2	1	9	N	1	1	8			-0-
04	2427	N	2427	-0-	-0-	-0-	2426	2	1	9	N	1	1	8			-0-
05	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
06	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
07	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3304	X	3171	-0-	-133	-0-	3170	2	1	9	N	1	1	8			88
03	3658	X	3158	-0-	-500	-0-	3157	2	1	9	N	1	1	8			88
04	3540	X	2948	-0-	-592	-0-	2948	2			N	-0-					88
05	3658	X	3554	-0-	-104	-0-	3553	2	1	9	N	1	1	8			88
06	3390	X	3274	-0-	-116	-0-	3274	2			N	-0-					88
07	3503	X	3003	-0-	-500	-0-	3003	2			N	-0-					88

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3758	X	3758	-0-	-0-	-0-	3756	2	2	9	N	2	2	8			-0-
03	3861	X	3861	-0-	-0-	-0-	3860	2	1	9	N	1	1	8			-0-
04	3340	X	3340	-0-	-0-	-0-	3333	2	7	9	N	6	6	8			-0-
05	3178	X	3178	-0-	-0-	-0-	3176	2	2	9	N	2	2	8			-0-
06	2913	X	2913	-0-	-0-	-0-	2912	2	1	9	N	1	1	8			-0-
07	2730	X	2730	-0-	-0-	-0-	2729	2	1	9	N	1	1	8			-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

02	392	N	274	-0-	-118	-0-	274	2			N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

02	2968	X	1656	-0-	-1312	-0-	1655	2	1	9	N	1	1	8			-0-
03	3286	X	2501	-0-	-785	-0-	2500	2	1	9	N	1	1	8			-0-
04	3798	X	3798	-0-	-0-	-0-	3792	2	6	9	N	5	5	8			-0-
05	4932	X	4932	-0-	-0-	-0-	4930	2	2	9	N	2	2	8			-0-
06	3655	X	3655	-0-	-0-	-0-	3653	2	2	9	N	2	2	8			-0-
07	4373	X	4373	-0-	-0-	-0-	4371	2	2	9	N	2	2	8			-0-

HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

02	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	682	N	644	-0-	-38	-0-	644	2			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

02	1736	X	1187	-0-	-549	-0-	1186	2	1	9	N	1	1	8			-0-
03	1922	X	1727	-0-	-195	-0-	1725	2	2	9	N	2	2	8			-0-
04	1860	N	1260	-0-	-600	-0-	1254	2	6	9	N	5	5	8			-0-
05	2594	N	2594	-0-	-0-	-0-	2591	2	3	9	N	3	3	8			-0-
06	3000	N	3576	-0-	576	576	3570	2	6	9	N	5	5	8			-0-
07	3100	N	3122	-0-	22	598	3120	2	2	9	N	2	2	8			-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

02	2016	N	1976	-0-	-40	-0-	1976	2			N	-0-					-0-
03	2325	N	2266	-0-	-59	-0-	2266	2			N	-0-					-0-
04	2250	N	2142	-0-	-108	-0-	2142	2			N	-0-					-0-
05	2201	N	2063	-0-	-138	-0-	2063	2			N	-0-					-0-
06	2190	N	1995	-0-	-195	-0-	1995	2			N	-0-					-0-
07	2201	N	2159	-0-	-42	-0-	2159	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

02	8529	X	8529	-0-	-0-	-0-	8527	2	2	9	N	2	2	8			-0-
03	8130	X	8130	-0-	-0-	-0-	8129	2	1	9	N	1	1	8			-0-
04	7290	X	6045	-0-	-1245	-0-	6043	2	2	9	N	2	2	8			-0-
05	9455	X	6550	-0-	-2905	-0-	6549	2	1	9	N	1	1	8			-0-
06	9150	X	6714	-0-	-2436	-0-	6713	2	1	9	N	1	1	8			-0-
07	9455	X	6897	-0-	-2558	-0-	6896	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1176	N	1148	-0-	-28	-0-	1148	2			N	-0-					-0-
03	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
06	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
07	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	173	-0-	-23	-0-	171	2	2	9	N	2	2	8			-0-
03	516	N	516	-0-	-0-	-0-	514	2	2	9	N	2	2	8			-0-
04	522	N	522	-0-	-0-	-0-	515	2	7	9	N	6	6	8			-0-
05	281	N	281	-0-	-0-	-0-	278	2	3	9	N	3	3	8			-0-
06	333	N	333	-0-	-0-	-0-	331	2	2	9	N	2	2	8			-0-
07	312	N	312	-0-	-0-	-0-	310	2	2	9	N	2	2	8			-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	N	1	1	8			-0-
03	1251	N	1251	-0-	-0-	-0-	1250	2	1	9	N	1	1	8			-0-
04	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	N	2	2	8			-0-
05	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
03	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
06	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1400	N	1387	-0-	-13	-0-	1387	2			N	-0-					-0-
03	1519	N	1457	-0-	-62	-0-	1457	2			N	-0-					-0-
04	1466	N	1466	-0-	-0-	-0-	1465	2	1	9	N	1	1	8			-0-
05	1550	N	1409	-0-	-141	-0-	1409	2			N	-0-					-0-
06	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
07	1519	N	1397	-0-	-122	-0-	1397	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2816	X	2816	-0-	-0-	-0-	2781	2	35	9	N	32	32	8			-0-
03	3185	X	3185	-0-	-0-	-0-	3165	2	20	9	N	18	18	8			-0-
04	3046	X	3046	-0-	-0-	-0-	3018	2	28	9	N	25	25	8			-0-
05	2707	X	2707	-0-	-0-	-0-	2678	2	29	9	N	26	26	8			-0-
06	2722	X	2722	-0-	-0-	-0-	2691	2	31	9	N	28	28	8			-0-
07	2409	X	2409	-0-	-0-	-0-	2385	2	24	9	N	22	22	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	187	-0-	-9	-0-	180	2	7	9	N	6	6	8			-0-
03	248	N	221	-0-	-27	-0-	218	2	3	9	N	3	3	8			-0-
04	240	N	174	-0-	-66	-0-	170	2	4	9	N	4	4	8			-0-
05	217	N	162	-0-	-55	-0-	156	2	6	9	N	5	5	8			-0-
06	210	N	142	-0-	-68	-0-	136	2	6	9	N	5	5	8			-0-
07	186	N	153	-0-	-33	-0-	149	2	4	9	N	4	4	8			-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	246	N	246	-0-	-0-	-0-	238	2	8	9	N	7	7	8			-0-
03	272	N	272	-0-	-0-	-0-	268	2	4	9	N	4	4	8			-0-
04	281	N	281	-0-	-0-	-0-	275	2	6	9	N	5	5	8			-0-
05	312	N	312	-0-	-0-	-0-	305	2	7	9	N	6	6	8			-0-
06	324	N	324	-0-	-0-	-0-	317	2	7	9	N	6	6	8			-0-
07	317	N	317	-0-	-0-	-0-	311	2	6	9	N	5	5	8			-0-

ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5131	X	5131	-0-	-0-	-0-	5130	2	1	9	N	1	1	8			-0-
03	9867	X	9867	-0-	-0-	-0-	9864	2	3	9	N	3	3	8			-0-
04	7403	X	7403	-0-	-0-	-0-	7403	2			N	-0-					-0-
05	4511	X	4511	-0-	-0-	-0-	4510	2	1	9	N	1	1	8			-0-
06	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
07	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2380	N	1476	-0-	-904	-0-	1474	2	2	9	N	2	2	8			-0-
03	2662	N	2662	-0-	-0-	-0-	2661	2	1	9	N	1	1	8			-0-
04	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-
05	1960	N	1960	-0-	-0-	-0-	1959	2	1	9	N	1	1	8			-0-
06	2580	N	2390	-0-	-190	-0-	2390	2			N	-0-					-0-
07	2604	N	2009	-0-	-595	-0-	2009	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	306	N	306	-0-	-0-	-0-	305	2	1	9	N	1	1	8			-0-
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	323	2	1	9	N	1	1	8			-0-
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13356	X	13356	-0-	-0-	-0-	13352	2	4	9	N	4	4	8			-0-
03	14631	X	14631	-0-	-0-	-0-	14630	2	1	9	N	1	1	8			-0-
04	13283	X	13283	-0-	-0-	-0-	13277	2	6	9	N	5	5	8			-0-
05	14787	X	13132	-0-	-1655	-0-	13130	2	2	9	N	2	2	8			-0-
06	14310	X	13114	-0-	-1196	-0-	13111	2	3	9	N	3	3	8			-0-
07	14787	X	12983	-0-	-1804	-0-	12981	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6643	X	6643	-0-	-0-	-0-	6643	2	N	-0-					-0-
03	5983	X	5709	-0-	-274	-0-	5709	2	N	-0-					-0-
04	5790	X	3367	-0-	-2423	-0-	3367	2	N	-0-					-0-
05	5983	X	5972	-0-	-11	-0-	5972	2	N	-0-					-0-
06	5790	X	4712	-0-	-1078	-0-	4712	2	N	-0-					-0-
07	5983	X	1433	-0-	-4550	-0-	1433	2	N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9647	X	9647	-0-	-0-	-0-	9645	2	2 9 N	2	2	8			-0-
03	9858	X	8823	-0-	-1035	-0-	8822	2	1 9 N	1	1	8			-0-
04	9540	X	8730	-0-	-810	-0-	8727	2	3 9 N	3	3	8			-0-
05	10695	X	8868	-0-	-1827	-0-	8867	2	1 9 N	1	1	8			-0-
06	10350	X	9904	-0-	-446	-0-	9902	2	2 9 N	2	2	8			-0-
07	10695	X	8810	-0-	-1885	-0-	8809	2	1 9 N	1	1	8			-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	10192	X	8695	-0-	-1497	-0-	8675	2	20 9 N	18	187	1	2	8	70
03	10540	X	8327	-0-	-2213	-0-	8326	2	1 9 N	1	1	8			70
04	9810	X	8987	-0-	-823	-0-	8984	2	3 9 N	3	3	8			70
05	10137	X	9255	-0-	-882	-0-	9253	2	2 9 N	2	2	8			70
06	9810	X	8534	-0-	-1276	-0-	8533	2	1 9 N	1	1	8			70
07	9641	X	9315	-0-	-326	-0-	9314	2	1 9 N	1	1	8			70

RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5563	X	5563	-0-	-0-	-0-	5560	2	3 9 N	3	3	8			-0-
03	7224	X	7224	-0-	-0-	-0-	7215	2	9 9 N	8	8	8			-0-
04	6820	X	6820	-0-	-0-	-0-	6811	2	9 9 N	8	8	8			-0-
05	6918	X	6918	-0-	-0-	-0-	6906	2	12 9 N	11	11	8			-0-
06	6246	X	6246	-0-	-0-	-0-	6243	2	3 9 N	3	3	8			-0-
07	6378	X	6378	-0-	-0-	-0-	6378	2	N	-0-					-0-

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6804	X	5585	-0-	-1219	-0-	5583	2	2 9 N	2	2	8			-0-
03	7471	X	6819	-0-	-652	-0-	6818	2	1 9 N	1	1	8			-0-
04	7099	X	7099	-0-	-0-	-0-	7096	2	3 9 N	3	3	8			-0-
05	7176	X	7176	-0-	-0-	-0-	7174	2	2 9 N	2	2	8			-0-
06	6900	X	6683	-0-	-217	-0-	6681	2	2 9 N	2	2	8			-0-
07	7347	X	7150	-0-	-197	-0-	7149	2	1 9 N	1	1	8			-0-

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	43490	X	43490	-0-	-0-	-0-	43482	2	8 9 N	7	7	8			15
03	37971	X	37971	-0-	-0-	-0-	37965	2	6 9 N	5	5	8			15
04	32108	X	32108	-0-	-0-	-0-	32099	2	9 9 N	8	8	8			15
05	29861	X	29861	-0-	-0-	-0-	29857	2	4 9 N	4	4	8			15
06	26507	X	26507	-0-	-0-	-0-	26504	2	3 9 N	3	3	8			15
07	25454	X	25454	-0-	-0-	-0-	25452	2	2 9 N	2	2	8			15

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	23408	X	21619	-0-	-1789	-0-	21616	2	3 9 N	3	3	8			180
03	25637	X	23938	-0-	-1699	-0-	23903	2	35 9 N	32	2	8			210
04	24810	X	22617	-0-	-2193	-0-	22609	2	8 9 N	7	7	8			210
05	25451	X	22843	-0-	-2608	-0-	22830	2	13 9 N	12	2	8			220
06	24240	X	22046	-0-	-2194	-0-	22031	2	15 9 N	14	176	1	3	8	55
07	23932	X	22843	-0-	-1089	-0-	22841	2	2 9 N	2	2	8			55

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	16078	X	16078	-0-	-0-	-0-	16035	2	43	9	N	39	39	8			-0-
03	17623	X	17623	-0-	-0-	-0-	17589	2	34	9	N	31	31	8			-0-
04	16932	X	16932	-0-	-0-	-0-	16858	2	74	9	N	67	67	8			-0-
05	17303	X	17303	-0-	-0-	-0-	17264	2	39	9	N	35	35	8			-0-
06	16707	X	16707	-0-	-0-	-0-	16670	2	37	9	N	34	34	8			-0-
07	17178	X	17178	-0-	-0-	-0-	17152	2	26	9	N	24	24	8			-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1596	X	68	-0-	-1528	-0-	56	1	12	2	N	-0-					20
03	2526	X	2526	-0-	-0-	-0-	62	1	2464	2	N	-0-					20
04	4174	X	4174	-0-	-0-	-0-	60	1	4114	2	N	-0-					20
05	3100	N	4369	-0-	1269	1269	62	1	4307	2	N	-0-					20
06	3000	N	3618	-0-	618	1887	60	1	3558	2	N	-0-					20
07	5535	X	3648	-0-	-1887	-0-	62	1	3586	2	N	-0-					20

HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	96	-0-	-16	-0-	3	1	93	2	Y	-0-					3
03	186	N	100	-0-	-86	-0-	3	1	96	2	Y	1					4
							1	9									
04	120	N	65	-0-	-55	-0-	2	1	63	2	Y	-0-	4	1			-0-
05	93	N	27	-0-	-66	-0-	1	1	26	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	3	1	93	2	Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	6	1	175	2	Y	-0-					-0-

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
03	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
04	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3815	X	3815	-0-	-0-	-0-	89	1	3705	2	Y	19					80
							21	9									
03	4337	X	4337	-0-	-0-	-0-	82	1	4233	2	Y	20					100
							22	9									
04	4509	X	4509	-0-	-0-	-0-	104	1	4405	2	Y	-0-					100
05	4838	X	4838	-0-	-0-	-0-	120	1	4706	2	Y	11					111
							12	9									
06	4345	X	4345	-0-	-0-	-0-	97	1	4231	2	Y	15	97	1			29
							17	9									
07	5052	X	5052	-0-	-0-	-0-	128	1	4906	2	Y	16					45
							18	9									

WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	6076	X	5614	-0-	-462	-0-	131	1	5453	2	Y	27					117
							30	9									
03	6448	X	5520	-0-	-928	-0-	104	1	5388	2	Y	25					142
							28	9									
04	6185	X	6185	-0-	-0-	-0-	143	1	6042	2	Y	-0-					142
05	6453	X	6453	-0-	-0-	-0-	160	1	6275	2	Y	16					158
							18	9									
06	6030	X	5539	-0-	-491	-0-	123	1	5396	2	Y	18	138	1			38
							20	9									
07	6386	X	5902	-0-	-484	-0-	150	1	5731	2	Y	19					57
							21	9									

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1377	N	1377	-0-	-0-	-0-	32	1	1345	2	Y	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	40	1	1612	2	Y	-0-					-0-
04	1573	N	1573	-0-	-0-	-0-	40	1	1533	2	Y	-0-					-0-
05	1426	N	984	-0-	-442	-0-	23	1	961	2	Y	-0-					-0-
06	1380	N	1089	-0-	-291	-0-	24	1	1065	2	Y	-0-					-0-
07	1426	N	1003	-0-	-423	-0-	26	1	977	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	336	N	265	-0-	-71	-0-	6	1	258	2	Y	1					5
							1	9									
03	279	N	279	-0-	-0-	-0-	5	1	273	2	Y	1					6
							1	9									
04	300	N	277	-0-	-23	-0-	6	1	271	2	Y	-0-					6
05	279	N	266	-0-	-13	-0-	7	1	258	2	Y	1					7
							1	9									
06	270	N	247	-0-	-23	-0-	5	1	241	2	Y	1	6	1			2
							1	9									
07	279	N	260	-0-	-19	-0-	7	1	252	2	Y	1					3
							1	9									

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

02	616	N	491	-0-	-125	-0-	19	1	472	2	Y	-0-					10
03	598	N	598	-0-	-0-	-0-	23	1	574	2	Y	1	7	1			4
							1	9									
04	2335	N	2335	-0-	-0-	-0-	92	1	2241	2	Y	2					6
							2	9									
05	3100	N	3110	-0-	10	10	116	1	2992	2	Y	2					8
							2	9									
06	1930	N	1920	-0-	-10	-0-	69	1	1851	2	Y	-0-					8
07	2148	N	2148	-0-	-0-	-0-	85	1	2063	2	Y	-0-					8

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

02	1871	N	1871	-0-	-0-	-0-	63	1	1808	2	N	-0-					67
03	1837	N	1837	-0-	-0-	-0-	71	1	1766	2	N	-0-					67
04	1396	N	1396	-0-	-0-	-0-	51	1	1345	2	N	-0-					67
05	2077	N	1305	-0-	-772	-0-	24	1	1281	2	N	-0-					67
06	1770	N	1547	-0-	-223	-0-	36	1	1511	2	N	-0-					67
07	1457	N	1442	-0-	-15	-0-	30	1	1412	2	N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

02	258	N	258	-0-	-0-	-0-	2	1	256	2	Y	-0-					49
03	372	N	332	-0-	-40	-0-	4	1	328	2	Y	-0-					49
04	330	N	223	-0-	-107	-0-	2	1	221	2	Y	-0-					49
05	314	N	314	-0-	-0-	-0-	2	1	312	2	Y	-0-					49
06	330	N	302	-0-	-28	-0-	2	1	300	2	Y	-0-					49
07	316	N	316	-0-	-0-	-0-	2	1	314	2	Y	-0-					49

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

02	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
03	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
04	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
05	1953	N	1941	-0-	-12	-0-	1941	2			N	-0-					-0-
06	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
07	2015	N	1704	-0-	-311	-0-	1704	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 01/22/1998 TOTAL DEPTH 11800 PERF. 9632 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 03/03/2026

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

02	1982	N	1982	-0-	-0-	-0-	57	1	1925	2	N	-0-					35
03	2404	N	2404	-0-	-0-	-0-	79	1	2325	2	N	-0-					35
04	2002	N	2002	-0-	-0-	-0-	51	1	1951	2	N	-0-					35
05	2201	N	2015	-0-	-186	-0-	50	1	1965	2	N	-0-					35
06	2340	N	1963	-0-	-377	-0-	46	1	1917	2	N	-0-					35
07	2531	N	2531	-0-	-0-	-0-	63	1	2466	2	N	2					37
							2	9									

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

02	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	2			Y	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	2			Y	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

02	1400	N	1118	-0-	-282	-0-	1118	2			N	-0-					-0-
03	1395	N	1369	-0-	-26	-0-	1369	2			N	-0-					-0-
04	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
05	3100	N	3693	-0-	593	593	3693	2			N	-0-					-0-
06	2651	N	2058	-0-	-593	-0-	2058	2			N	-0-					-0-
07	2170	N	1806	-0-	-364	-0-	1806	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

02	957	N	957	-0-	-0-	-0-	37	1	920	2	Y	-0-					20
03	2466	N	2466	-0-	-0-	-0-	93	1	2371	2	Y	2	14	1			8
							2	9									
04	1639	N	1639	-0-	-0-	-0-	65	1	1573	2	Y	1					9
							1	9									
05	1879	N	1879	-0-	-0-	-0-	70	1	1808	2	Y	1					10
							1	9									
06	1783	N	1783	-0-	-0-	-0-	64	1	1719	2	Y	-0-					10
07	2032	N	2032	-0-	-0-	-0-	81	1	1951	2	Y	-0-					10

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	280	N	253	-0-	-27	-0-	9	1	244	2	Y	-0-					12
03	458	N	458	-0-	-0-	-0-	15	1	440	2	Y	3					15
							3	9									
04	416	N	416	-0-	-0-	-0-	15	1	397	2	Y	4	14	1	1	8	4
							4	9									
05	732	N	732	-0-	-0-	-0-	27	1	703	2	Y	2					6
							2	9									
06	724	N	724	-0-	-0-	-0-	21	1	700	2	Y	3					9
							3	9									
07	753	N	753	-0-	-0-	-0-	24	1	727	2	Y	2					11
							2	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3322	X	3322	-0-	-0-	-0-	129	1	3193	2	Y	-0-					65
03	3540	X	3540	-0-	-0-	-0-	134	1	3403	2	Y	3	46	1			22
							3	9									
04	3180	X	3148	-0-	-32	-0-	124	1	3022	2	Y	2					24
							2	9									
05	3380	X	3380	-0-	-0-	-0-	126	1	3252	2	Y	2					26
							2	9									
06	3180	X	3034	-0-	-146	-0-	110	1	2924	2	Y	-0-					26
07	3286	X	2325	-0-	-961	-0-	92	1	2233	2	Y	-0-					26

BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1708	X	1227	-0-	-481	-0-	42	1	1185	2	Y	-0-					41
03	2674	X	2674	-0-	-0-	-0-	86	1	2569	2	Y	17					58
							19	9									
04	1867	X	1867	-0-	-0-	-0-	68	1	1786	2	Y	12	53	1			17
							13	9									
05	1916	X	1916	-0-	-0-	-0-	72	1	1836	2	Y	7					24
							8	9									
06	2580	X	1871	-0-	-709	-0-	53	1	1809	2	Y	8					32
							9	9									
07	2666	X	2109	-0-	-557	-0-	68	1	2034	2	Y	6					38
							7	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2530	N	2530	-0-	-0-	-0-	98	1	2432	2	Y	-0-					27
03	2576	N	2576	-0-	-0-	-0-	97	1	2477	2	Y	2	19	1			10
							2	9									
04	2722	N	2722	-0-	-0-	-0-	107	1	2613	2	Y	2					12
							2	9									
05	2861	N	2861	-0-	-0-	-0-	107	1	2752	2	Y	2					14
							2	9									
06	1858	N	1858	-0-	-0-	-0-	67	1	1791	2	Y	-0-					14
07	1491	N	1491	-0-	-0-	-0-	59	1	1432	2	Y	-0-					14

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	643	-0-	-1	-0-	22	1	621	2	Y	-0-					22
03	822	N	822	-0-	-0-	-0-	26	1	790	2	Y	5					27
							6	9									
04	750	N	671	-0-	-79	-0-	24	1	643	2	Y	4	25	1			6
							4	9									
05	727	N	727	-0-	-0-	-0-	27	1	698	2	Y	2					8
							2	9									
06	750	N	722	-0-	-28	-0-	21	1	698	2	Y	3					11
							3	9									
07	777	N	777	-0-	-0-	-0-	25	1	750	2	Y	2					13
							2	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2669	N	2669	-0-	-0-	-0-	91	1	2578	2	Y	-0-					64
03	2619	N	2619	-0-	-0-	-0-	84	1	2516	2	Y	17					81
							19	9									
04	2250	N	1937	-0-	-313	-0-	70	1	1853	2	Y	13	74	1			20
							14	9									
05	2790	N	1707	-0-	-1083	-0-	64	1	1637	2	Y	5					25
							6	9									
06	2520	N	1847	-0-	-673	-0-	53	1	1786	2	Y	7					32
							8	9									
07	2129	N	2129	-0-	-0-	-0-	68	1	2054	2	Y	6					38
							7	9									

YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2108	N	2108	-0-	-0-	-0-	82	1	2026	2	Y	-0-					23
03	1280	N	1280	-0-	-0-	-0-	48	1	1231	2	Y	1	16	1			8
							1	9									
04	917	N	917	-0-	-0-	-0-	36	1	880	2	Y	1					9
							1	9									
05	1151	N	1151	-0-	-0-	-0-	43	1	1107	2	Y	1					10
							1	9									
06	2788	N	2788	-0-	-0-	-0-	101	1	2687	2	Y	-0-					10
07	2427	N	2427	-0-	-0-	-0-	96	1	2331	2	Y	-0-					10

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	414	N	414	-0-	-0-	-0-	10	1	404	2	Y	-0-					-0-
03	934	N	934	-0-	-0-	-0-	23	1	911	2	Y	-0-					-0-
04	762	N	762	-0-	-0-	-0-	19	1	743	2	Y	-0-					-0-
05	738	N	738	-0-	-0-	-0-	17	1	721	2	Y	-0-					-0-
06	900	N	502	-0-	-398	-0-	11	1	491	2	Y	-0-					-0-
07	775	N	484	-0-	-291	-0-	12	1	472	2	Y	-0-					-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
03	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
04	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
05	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	Y	-0-	-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	157	N	157	-0-	-0-	-0-	6	1	151	2	Y	-0-					2
03	124	N	97	-0-	-27	-0-	4	1	93	2	Y	-0-	1	1			1
04	180	N	114	-0-	-66	-0-	4	1	110	2	Y	-0-					1
05	186	N	73	-0-	-113	-0-	3	1	70	2	Y	-0-					1
06	162	N	162	-0-	-0-	-0-	6	1	156	2	Y	-0-					1
07	230	N	230	-0-	-0-	-0-	9	1	221	2	Y	-0-					1

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	854	N	854	-0-	-0-	-0-	33	1	821	2	Y	-0-					10
03	652	N	652	-0-	-0-	-0-	25	1	626	2	Y	1	7	1			4
							1	9									
04	675	N	675	-0-	-0-	-0-	27	1	648	2	Y	-0-					4
05	728	N	728	-0-	-0-	-0-	27	1	701	2	Y	-0-					4
06	593	N	593	-0-	-0-	-0-	21	1	572	2	Y	-0-					4
07	527	N	301	-0-	-226	-0-	12	1	289	2	Y	-0-					4

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4052	X	4052	-0-	-0-	-0-	157	1	3895	2	Y	-0-					62
03	4130	X	4130	-0-	-0-	-0-	156	1	3970	2	Y	4	43	1			23
							4	9									
04	3960	X	3636	-0-	-324	-0-	143	1	3490	2	Y	3					26
							3	9									
05	4136	X	4136	-0-	-0-	-0-	154	1	3978	2	Y	4					30
							4	9									
06	3960	X	3015	-0-	-945	-0-	109	1	2906	2	Y	-0-					30
07	4201	X	4201	-0-	-0-	-0-	167	1	4034	2	Y	-0-					30

YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	644	N	613	-0-	-31	-0-	24	1	589	2	Y	-0-					16
03	965	N	965	-0-	-0-	-0-	36	1	928	2	Y	1	11	1			6
							1	9									
04	1080	N	772	-0-	-308	-0-	30	1	741	2	Y	1					7
							1	9									
05	706	N	706	-0-	-0-	-0-	26	1	680	2	Y	-0-					7
06	995	N	995	-0-	-0-	-0-	36	1	959	2	Y	-0-					7
07	955	N	955	-0-	-0-	-0-	38	1	917	2	Y	-0-					7

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3730	X	3156	-0-	-574	-0-	95	1	3039	2	Y	20					240
							22	9									
03	3317	X	2788	-0-	-529	-0-	110	1	2659	2	Y	17	189	1			68
							19	9									
04	3330	X	2619	-0-	-711	-0-	109	1	2499	2	Y	10					78
							11	9									
05	3503	X	2710	-0-	-793	-0-	110	1	2581	2	Y	17					95
							19	9									
06	3390	X	2607	-0-	-783	-0-	71	1	2519	2	Y	15					110
							17	9									
07	3503	X	2808	-0-	-695	-0-	78	1	2720	2	Y	9					119
							10	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
03	2914	N	1929	-0-	-985	-0-	1929	2			Y	-0-					-0-
04	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					-0-
05	2281	N	2281	-0-	-0-	-0-	2281	2			Y	-0-					-0-
06	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					-0-
07	2046	N	804	-0-	-1242	-0-	804	2			Y	-0-					-0-

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

02	67	N	67	-0-	-0-	-0-	1	1	66	2	Y	-0-					14
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					14
04	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					14
05	62	N	31	-0-	-31	-0-	31	2			Y	-0-					14
06	30	N	12	-0-	-18	-0-	12	2			Y	-0-					14
07	31	N	24	-0-	-7	-0-	24	2			Y	-0-					14

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

02	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					15
03	62	N	39	-0-	-23	-0-	39	2			Y	-0-					15
04	76	N	76	-0-	-0-	-0-	1	1	75	2	Y	-0-					15
05	62	N	31	-0-	-31	-0-	31	2			Y	-0-					15
06	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					15
07	93	N	69	-0-	-24	-0-	1	1	68	2	Y	-0-					15

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

02	1169	N	1169	-0-	-0-	-0-	27	1	1142	2	Y	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	28	1	1128	2	Y	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	27	1	1022	2	Y	-0-					-0-
05	936	N	936	-0-	-0-	-0-	21	1	915	2	Y	-0-					-0-
06	841	N	841	-0-	-0-	-0-	18	1	823	2	Y	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	27	1	1031	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

02	2161	X	2161	-0-	-0-	-0-	50	1	2111	2	Y	-0-					-0-
03	1196	X	1196	-0-	-0-	-0-	29	1	1167	2	Y	-0-					-0-
04	1380	X	1190	-0-	-190	-0-	30	1	1160	2	Y	-0-					-0-
05	2387	X	1841	-0-	-546	-0-	42	1	1799	2	Y	-0-					-0-
06	2802	X	2802	-0-	-0-	-0-	62	1	2740	2	Y	-0-					-0-
07	2771	X	2771	-0-	-0-	-0-	71	1	2700	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

02	1428	X	450	-0-	-978	-0-	10	1	440	2	Y	-0-					-0-
03	1161	X	1161	-0-	-0-	-0-	28	1	1133	2	Y	-0-					-0-
04	930	N	579	-0-	-351	-0-	15	1	564	2	Y	-0-					-0-
05	570	N	570	-0-	-0-	-0-	13	1	557	2	Y	-0-					-0-
06	1110	N	41	-0-	-1069	-0-	1	1	40	2	Y	-0-					-0-
07	589	N	261	-0-	-328	-0-	7	1	254	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	504	N	298	-0-	-206	-0-	12	1	286	2	Y	-0-					10
03	791	N	791	-0-	-0-	-0-	30	1	760	2	Y	1	7	1			4
							1	9									
04	531	N	531	-0-	-0-	-0-	21	1	510	2	Y	-0-					4
05	423	N	423	-0-	-0-	-0-	16	1	407	2	Y	-0-					4
06	780	N	600	-0-	-180	-0-	22	1	578	2	Y	-0-					4
07	558	N	381	-0-	-177	-0-	15	1	366	2	Y	-0-					4

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3711	X	3711	-0-	-0-	-0-	87	1	3604	2	Y	18					76
							20	9									
03	4030	X	3584	-0-	-446	-0-	68	1	3498	2	Y	16					92
							18	9									
04	4081	X	4081	-0-	-0-	-0-	94	1	3987	2	Y	-0-					92
05	4418	X	4418	-0-	-0-	-0-	109	1	4298	2	Y	10					102
							11	9									
06	3900	X	3359	-0-	-541	-0-	75	1	3272	2	Y	11	89	1			24
							12	9									
07	4030	X	3998	-0-	-32	-0-	102	1	3882	2	Y	13					37
							14	9									

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	420	N	384	-0-	-36	-0-	9	1	373	2	Y	2					9
							2	9									
03	496	N	439	-0-	-57	-0-	8	1	429	2	Y	2					11
							2	9									
04	480	N	318	-0-	-162	-0-	7	1	311	2	Y	-0-					11
05	434	N	202	-0-	-232	-0-	5	1	197	2	Y	-0-					11
06	420	N	270	-0-	-150	-0-	6	1	263	2	Y	1	10	1			2
							1	9									
07	393	N	393	-0-	-0-	-0-	10	1	382	2	Y	1					3
							1	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4452	X	4351	-0-	-101	-0-	101	1	4250	2	N	-0-					-0-
03	6139	X	6139	-0-	-0-	-0-	148	1	5991	2	N	-0-					-0-
04	5331	X	5331	-0-	-0-	-0-	135	1	5196	2	N	-0-					-0-
05	5132	X	5132	-0-	-0-	-0-	117	1	5015	2	N	-0-					-0-
06	5940	X	3268	-0-	-2672	-0-	72	1	3196	2	N	-0-					-0-
07	6138	X	2698	-0-	-3440	-0-	69	1	2629	2	N	-0-					-0-

VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					7
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					7
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					7
05	31	N	-0-	-0-	-31	-0-					N	-0-					7
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					7
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					7

HILCORP ENERGY COMPANY 386310
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2795	N	2420	-0-	-375	-0-	2366	2	54	9	N	49	1	8			113
03	2094	X	2094	-0-	-0-	-0-	2093	2	1	9	N	1	1	8			113
04	2751	X	2751	-0-	-0-	-0-	2533	2	218	9	N	198	193	1			118
05	2300	X	2300	-0-	-0-	-0-	2220	2	80	9	N	73	1	8			190
06	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					190
07	1921	X	1921	-0-	-0-	-0-	1921	2			N	-0-					190

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1204	N	1151	-0-	-53	-0-	1150	2 1 9			N	1	1 8				-0-
03	1400	N	1400	-0-	-0-	-0-	1399	2 1 9			N	1	1 8				-0-
04	1344	N	1344	-0-	-0-	-0-	1341	2 3 9			N	3	3 8				-0-
05	1360	N	1360	-0-	-0-	-0-	1358	2 2 9			N	2	2 8				-0-
06	1350	N	928	-0-	-422	-0-	927	2 1 9			N	1	1 8				-0-
07	1432	N	1432	-0-	-0-	-0-	1431	2 1 9			N	1	1 8				-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	4	4	8			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	4	4	8			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 06/06/2025 TOTAL DEPTH 12700 PERF. 8087 - 8291

02	5221	X	5221	-0-	-0-	-0-	5215	2	6	9	N	5	5	8			-0-
03	5708	X	5708	-0-	-0-	-0-	5705	2	3	9	N	3	3	8			-0-
04	5462	X	5462	-0-	-0-	-0-	5455	2	7	9	N	6	6	8			-0-
05	5457	X	5457	-0-	-0-	-0-	5455	2	2	9	N	2	2	8			-0-
06	5037	X	5037	-0-	-0-	-0-	5035	2	2	9	N	2	2	8			-0-
07	5105	X	5105	-0-	-0-	-0-	5104	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

02	1628	N	1628	-0-	-0-	-0-	1620	2	8	9	N	7	7	8			-0-
03	1619	N	1619	-0-	-0-	-0-	1612	2	7	9	N	6	6	8			-0-
04	1545	N	1545	-0-	-0-	-0-	1531	2	14	9	N	13	13	8			-0-
05	1731	N	1731	-0-	-0-	-0-	1723	2	8	9	N	7	7	8			-0-
06	1555	N	1555	-0-	-0-	-0-	1547	2	8	9	N	7	7	8			-0-
07	1745	N	1745	-0-	-0-	-0-	1738	2	7	9	N	6	6	8			-0-

HAM GAS UNIT WELL #: 31 RRCID -> 301143 COMPL. DATE 10/31/2025 TOTAL DEPTH 10857 PERF. 8042 - 8110

02	284	X	44	-0-	-240	-0-	44	2			N	-0-					-0-
03	155	X	40	-0-	-115	-0-	40	2			N	-0-					-0-
04	150	X	27	-0-	-123	-0-	27	2			N	-0-					-0-
05	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
06	150	N	24	-0-	-126	-0-	24	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					15
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					15
04	11	N	-0-	-0-	-11	-0-					N	-0-					15
05	13	N	-0-	-0-	-13	-0-					N	-0-					15
06	30	N	-0-	-0-	-30	-0-					N	-0-					15
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	1618	2	3	9	N	3					3

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	10627	-0-	7827	7827	10459	2	168	9	N	153	168	1			130
03	3100	N	4106	-0-	1006	8833	4071	2	35	9	N	32					162
04	14423	X	5590	-0-	-8833	-0-	5532	2	58	9	N	53					215
05	3747	X	3747	-0-	-0-	-0-	3700	2	47	9	N	43	171	1			87
06	2623	X	2623	-0-	-0-	-0-	2581	2	42	9	N	38					125
07	2185	X	2185	-0-	-0-	-0-	2157	2	28	9	N	25					150

HILCORP ENERGY COMPANY 386310
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SALTY DOG SERVICE COMPANY, LLC 101716
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					3
03	13	N	-0-	-0-	-13	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

02	234	N	234	-0-	-0-	-0-	160	1	74	2	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	139	1	130	2	N	-0-					-0-
04	210	N	106	-0-	-104	-0-	43	1	63	2	N	-0-					-0-
05	248	N	47	-0-	-201	-0-	27	1	20	2	N	-0-					-0-
06	240	N	64	-0-	-176	-0-	8	1	56	2	N	-0-					-0-
07	124	N	72	-0-	-52	-0-	19	1	53	2	N	-0-					-0-

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

02	2196	N	2196	-0-	-0-	-0-	2193	2	3	9	N	3	3	8			-0-
03	2108	N	2008	-0-	-100	-0-	2006	2	2	9	N	2	2	8			-0-
04	2212	N	2212	-0-	-0-	-0-	2208	2	4	9	N	4	4	8			-0-
05	2335	N	2335	-0-	-0-	-0-	2332	2	3	9	N	3	3	8			-0-
06	2207	N	2207	-0-	-0-	-0-	2205	2	2	9	N	2	2	8			-0-
07	2139	N	2139	-0-	-0-	-0-	2137	2	2	9	N	2	2	8			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	828	-0-	-12	-0-	826	2	2	9	N	2	2	8			-0-
03	930	N	811	-0-	-119	-0-	810	2	1	9	N	1	1	8			-0-
04	900	N	796	-0-	-104	-0-	793	2	3	9	N	3	3	8			-0-
05	930	N	784	-0-	-146	-0-	783	2	1	9	N	1	1	8			-0-
06	780	N	766	-0-	-14	-0-	765	2	1	9	N	1	1	8			-0-
07	1291	N	1291	-0-	-0-	-0-	1290	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1525	-0-	-15	-0-	1525	2			N	-0-					-0-
03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
04	1680	N	1673	-0-	-7	-0-	1673	2			N	-0-					-0-
05	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
06	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
07	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	538	N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	664	2	1	9	N	1	1	8			-0-
05	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	461	N	461	-0-	-0-	-0-	459	2	2	9	N	2	2	8			-0-
03	537	N	537	-0-	-0-	-0-	535	2	2	9	N	2	2	8			-0-
04	551	N	551	-0-	-0-	-0-	547	2	4	9	N	4	4	8			-0-
05	581	N	581	-0-	-0-	-0-	579	2	2	9	N	2	2	8			-0-
06	370	N	370	-0-	-0-	-0-	368	2	2	9	N	2	2	8			-0-
07	155	N	138	-0-	-17	-0-	136	2	2	9	N	2	2	8			-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2100	X	1550	-0-	-550	-0-	1549	2	1	9	N	1	1	8			-0-
03	2015	X	1615	-0-	-400	-0-	1614	2	1	9	N	1	1	8			-0-
04	1890	X	1481	-0-	-409	-0-	1479	2	2	9	N	2	2	8			-0-
05	1953	X	1366	-0-	-587	-0-	1365	2	1	9	N	1	1	8			-0-
06	1800	X	984	-0-	-816	-0-	983	2	1	9	N	1	1	8			-0-
07	1705	X	1669	-0-	-36	-0-	1668	2	1	9	N	1	1	8			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	196	N	81	-0-	-115	-0-	81	2			N	-0-					-0-
03	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

02	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

02	2800 N	3834	-0-	1034	11726	3828	2	6	9	N	5	5	8			-0-
03	16383 X	4657	-0-	-11726	-0-	4654	2	3	9	N	3	3	8			-0-
04	4308 X	4308	-0-	-0-	-0-	4299	2	9	9	N	8	8	8			-0-
05	3961 X	3961	-0-	-0-	-0-	3957	2	4	9	N	4	4	8			-0-
06	3518 X	3518	-0-	-0-	-0-	3512	2	6	9	N	5	5	8			-0-
07	4650 X	3566	-0-	-1084	-0-	3562	2	4	9	N	4	4	8			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1428	N	1361	-0-	-67	-0-	1343	2	18	9	N	16	16	8			-0-
03	2108	N	947	-0-	-1161	-0-	937	2	10	9	N	9	9	8			-0-
04	2160	N	838	-0-	-1322	-0-	825	2	13	9	N	12	12	8			-0-
05	1519	N	718	-0-	-801	-0-	705	2	13	9	N	12	12	8			-0-
06	930	N	484	-0-	-446	-0-	469	2	15	9	N	14	14	8			-0-
07	868	N	531	-0-	-337	-0-	520	2	11	9	N	10	10	8			-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 299517 COMPL. DATE 04/08/2025 TOTAL DEPTH 11875 PERF. 8679 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	11704	X	5515	-0-	-6189	-0-	5502	2	13	9	N	12	12	8			-0-
03	9734	X	9526	-0-	-208	-0-	9518	2	8	9	N	7	7	8			-0-
04	8820	X	8458	-0-	-362	-0-	8448	2	10	9	N	9	9	8			-0-
05	8060	X	7172	-0-	-888	-0-	7162	2	10	9	N	9	9	8			-0-
06	9210	X	6834	-0-	-2376	-0-	6823	2	11	9	N	10	10	8			-0-
07	9517	X	6981	-0-	-2536	-0-	6972	2	9	9	N	8	8	8			-0-

HAM GAS UNIT WELL #: 19 RRCID -> 299578 COMPL. DATE 04/22/2025 TOTAL DEPTH 11743 PERF. 8591 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	9604	X	6497	-0-	-3107	-0-	6497	2			N	-0-					-0-
03	9765	X	6517	-0-	-3248	-0-	6517	2			N	-0-					-0-
04	8700	X	5945	-0-	-2755	-0-	5945	2			N	-0-					-0-
05	8246	X	5454	-0-	-2792	-0-	5454	2			N	-0-					-0-
06	7410	X	4717	-0-	-2693	-0-	4717	2			N	-0-					-0-
07	7192	X	4508	-0-	-2684	-0-	4508	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 9 RRCID -> 299623 COMPL. DATE 06/18/2025 TOTAL DEPTH 12559 PERF. 8583 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	5432	X	3816	-0-	-1616	-0-	3816	2			N	-0-					-0-
03	4774	X	3943	-0-	-831	-0-	3943	2			N	-0-					-0-
04	4560	X	3759	-0-	-801	-0-	3759	2			N	-0-					-0-
05	4526	X	3570	-0-	-956	-0-	3570	2			N	-0-					-0-
06	4080	X	3410	-0-	-670	-0-	3410	2			N	-0-					-0-
07	4216	X	3680	-0-	-536	-0-	3680	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JOHN HENDERSON GAS UNIT WELL #: 6 RRCID -> 299653 COMPL. DATE 05/14/2025 TOTAL DEPTH 12910 PERF. 8767 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	18144	X	8390	-0-	-9754	-0-	8390	2			N	-0-					-0-
03	17670	X	7809	-0-	-9861	-0-	7809	2			N	-0-					-0-
04	11610	X	10266	-0-	-1344	-0-	10266	2			N	-0-					-0-
05	11997	X	9231	-0-	-2766	-0-	9231	2			N	-0-					-0-
06	10170	X	8178	-0-	-1992	-0-	8178	2			N	-0-					-0-
07	10602	X	10201	-0-	-401	-0-	10201	2			N	-0-					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	78	N	78	-0-	-0-	-0-	53	1	25	2	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	25	1	23	2	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	7	1	10	2	N	-0-					-0-
05	62	N	35	-0-	-27	-0-	20	1	15	2	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	4	1	31	2	N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	40	1	111	2	N	-0-					-0-

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	45	N	45	-0-	-0-	-0-	31	1	14	2	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	37	1	35	2	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	20	1	29	2	N	-0-					-0-
05	62	N	22	-0-	-40	-0-	12	1	10	2	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	172	N	172	-0-	-0-	-0-	117	1	55	2	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	37	1	35	2	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	86	1	126	2	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	131	1	101	2	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	24	1	173	2	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	88	1	248	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1540	N	1521	-0-	-19	-0-	1482	2	39	9	Y	35	153	1			7
03	1674	N	270	-0-	-1404	-0-	270	2			Y	-0-					7
04	1740	N	56	-0-	-1684	-0-	31	2	25	9	Y	23					30
05	1674	N	7	-0-	-1667	-0-	6	2	1	9	Y	1					31
06	1685	N	1685	-0-	-0-	-0-	1586	2	99	9	Y	90					121
07	62	N	-0-	-0-	-62	-0-					Y	-0-					121

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

02	0	N	-0-	-0-	-0-	-0-					N	-0-					144
03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
*06	915	N	915	-0-	-0-	-0-	885	1	30	2	N	-0-					145
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

02	0	N	-0-	-0-	-0-	-0-					N	-0-					140
03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	136	N	136	-0-	-0-	-0-	72	1	64	2	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	35	1	67	2	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	38	1	61	2	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	58	1	60	2	N	-0-					-0-
06	90	N	68	-0-	-22	-0-	28	1	40	2	N	-0-					-0-
07	93	N	66	-0-	-27	-0-	1	1	65	2	N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF.10878 - 11162

02	140	N	88	-0-	-52	-0-	3	1	85	2	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	6	1	137	2	N	-0-					-0-
04	210	N	147	-0-	-63	-0-	6	1	141	2	N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	8	1	207	2	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	13	1	372	2	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	13	1	391	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AMRWR, LLC 102699
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATLAS OPERATING LLC 036587
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE 08/09/2016 TOTAL DEPTH 7797 PERF. 7530 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/07/2026

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			573
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-	158	1	415
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			415
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			415
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			415
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			415

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/30/2023 TOTAL DEPTH 7712 PERF. 7609 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 06/20/2017 TOTAL DEPTH 7702 PERF. 7636 - 7645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/07/2026

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

02	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 07/12/2018 TOTAL DEPTH 7582 PERF. 7754 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 10/03/2022 TOTAL DEPTH 7590 PERF. 7938 - 11000

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 31BH RRCID -> 285288 COMPL. DATE 09/28/2022 TOTAL DEPTH 7566 PERF. 7906 - 8227

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 01/18/2019 TOTAL DEPTH 7646 PERF. 8139 - 9210

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

02	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 07/11/2022 TOTAL DEPTH 7629 PERF. 8029 - 10400

02	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	GAS STRG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 35BH RRCID -> 299037 COMPL. DATE 01/29/2025 TOTAL DEPTH 7613 PERF. 8065 - 10816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 41BH RRCID -> 299044 COMPL. DATE 02/26/2025 TOTAL DEPTH 7684 PERF. 8104 - 12494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	698 N	698	-0-	-0-	-0-	532	1	165	2	N	1					165
						1	9									
03	754 N	754	-0-	-0-	-0-	589	1	163	2	N	2					167
						2	9									
04	760 N	760	-0-	-0-	-0-	570	1	189	2	N	1					168
						1	9									
05	758 N	758	-0-	-0-	-0-	589	1	167	2	N	2					170
						2	9									
*06	654 N	654	-0-	-0-	-0-	570	1	84	2	N	-0-					170
07	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
SOUTHWEST OPERATING, INC.-TYLER //CONT.// 806415
STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

02	616	N	615	-0-	-1	-0-	615	3			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

02	4442	X	4442	-0-	-0-	-0-	4442	3			N	-0-					-0-
03	5236	X	5236	-0-	-0-	-0-	5236	3			N	-0-					-0-
04	4686	X	4686	-0-	-0-	-0-	4686	3			N	-0-					-0-
05	5031	X	5031	-0-	-0-	-0-	5031	3			N	-0-					-0-
06	4756	X	4756	-0-	-0-	-0-	4756	3			N	-0-					-0-
07	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

02	1316	N	1159	-0-	-157	-0-	1159	3			N	-0-					-0-
03	1333	N	1305	-0-	-28	-0-	1305	3			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
05	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
06	1260	N	1209	-0-	-51	-0-	1209	3			N	-0-					-0-
07	1457	N	1143	-0-	-314	-0-	1143	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

02	672	N	536	-0-	-136	-0-	536	3			N	-0-					-0-
03	744	N	378	-0-	-366	-0-	378	3			N	-0-					-0-
04	720	N	155	-0-	-565	-0-	155	3			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
06	360	N	25	-0-	-335	-0-	25	3			N	-0-					-0-
07	155	N	17	-0-	-138	-0-	17	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

02	420	N	289	-0-	-131	-0-	289	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	420	N	293	-0-	-127	-0-	293	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	70	-0-	-80	-0-	70	3			N	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	600	N	470	-0-	-130	-0-	470	3			N	-0-					-0-
07	620	N	484	-0-	-136	-0-	484	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	252	N	24	-0-	-228	-0-	24	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3581	X	3581	-0-	-0-	-0-	3581	3			N	-0-					-0-
03	4375	X	4375	-0-	-0-	-0-	4375	3			N	-0-					-0-
04	3730	X	3730	-0-	-0-	-0-	3730	3			N	-0-					-0-
05	4931	X	4931	-0-	-0-	-0-	4931	3			N	-0-					-0-
06	4534	X	4534	-0-	-0-	-0-	4534	3			N	-0-					-0-
07	4727	X	4727	-0-	-0-	-0-	4727	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2892	X	2892	-0-	-0-	-0-	2892	3			N	-0-					-0-
03	3142	X	3142	-0-	-0-	-0-	3142	3			N	-0-					-0-
04	3336	X	3336	-0-	-0-	-0-	3336	3			N	-0-					-0-
05	3146	X	3146	-0-	-0-	-0-	3146	3			N	-0-					-0-
06	2400	X	2383	-0-	-17	-0-	2383	3			N	-0-					-0-
07	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1652	N	1559	-0-	-93	-0-	1559	3			N	-0-					-0-
03	1829	N	1825	-0-	-4	-0-	1825	3			N	-0-					-0-
04	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
05	2017	N	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
06	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
07	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3473	X	3473	-0-	-0-	-0-	3473	3			N	-0-					-0-
03	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
04	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
05	2914	X	2661	-0-	-253	-0-	2661	3			N	-0-					-0-
06	2820	X	2596	-0-	-224	-0-	2596	3			N	-0-					-0-
07	2914	X	2900	-0-	-14	-0-	2900	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2080	N	2080	-0-	-0-	-0-	2080	3			N	-0-					-0-
03	2289	N	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
04	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
05	2559	N	2559	-0-	-0-	-0-	2559	3			N	-0-					-0-
06	2419	N	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
07	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3842	X	3842	-0-	-0-	-0-	3842	3			N	-0-					-0-
03	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					-0-
04	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-					-0-
05	4427	X	4427	-0-	-0-	-0-	4427	3			N	-0-					-0-
06	4399	X	4399	-0-	-0-	-0-	4399	3			N	-0-					-0-
07	4239	X	4239	-0-	-0-	-0-	4239	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	364	N	110	-0-	-254	-0-	110	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	390	N	80	-0-	-310	-0-	80	3			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	3780	-0-	-0-	-0-	3780	3			N	-0-					-0-
03	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-
04	3834	X	3834	-0-	-0-	-0-	3834	3			N	-0-					-0-
05	4305	X	4305	-0-	-0-	-0-	4305	3			N	-0-					-0-
06	3884	X	3884	-0-	-0-	-0-	3884	3			N	-0-					-0-
07	3632	X	3632	-0-	-0-	-0-	3632	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1932	N	1580	-0-	-352	-0-	1580	3			N	-0-					-0-
03	2015	N	1796	-0-	-219	-0-	1796	3			N	-0-					-0-
04	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
05	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
06	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
07	2077	N	1839	-0-	-238	-0-	1839	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2745	N	2745	-0-	-0-	-0-	2745	3			N	-0-					-0-
03	3100	N	5133	-0-	2033	2033	5133	3			N	-0-					-0-
04	3000	N	2578	-0-	-422	1611	2578	3			N	-0-					-0-
05	3100	N	1670	-0-	-1430	181	1670	3			N	-0-					-0-
06	1767	X	1586	-0-	-181	-0-	1586	3			N	-0-					-0-
07	1844	X	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3276	X	2624	-0-	-652	-0-	2624	3			N	-0-					-0-
03	3379	X	2948	-0-	-431	-0-	2948	3			N	-0-					-0-
04	3270	X	2966	-0-	-304	-0-	2966	3			N	-0-					-0-
05	3379	X	2813	-0-	-566	-0-	2813	3			N	-0-					-0-
06	3030	X	2430	-0-	-600	-0-	2430	3			N	-0-					-0-
07	3069	X	2726	-0-	-343	-0-	2726	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2800	N	6483	-0-	3683	3683	6483	3			N	-0-					-0-
03	3100	N	4816	-0-	1716	5399	4816	3			N	-0-					-0-
04	3000	N	4416	-0-	1416	6815	4416	3			N	-0-					-0-
05	10326	X	3511	-0-	-6815	-0-	3511	3			N	-0-					-0-
06	3008	X	3008	-0-	-0-	-0-	3008	3			N	-0-					-0-
07	2520	X	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3444	X	2979	-0-	-465	-0-	2979	3			N	-0-					-0-
03	3813	X	3513	-0-	-300	-0-	3513	3			N	-0-					-0-
04	3690	X	3557	-0-	-133	-0-	3557	3			N	-0-					-0-
05	3689	X	3577	-0-	-112	-0-	3577	3			N	-0-					-0-
06	3450	X	3307	-0-	-143	-0-	3307	3			N	-0-					-0-
07	3689	X	3271	-0-	-418	-0-	3271	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2419	N	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
03	2573	N	2518	-0-	-55	-0-	2518	3			N	-0-					-0-
04	2453	N	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
05	2666	N	2457	-0-	-209	-0-	2457	3			N	-0-					-0-
06	2430	N	2403	-0-	-27	-0-	2403	3			N	-0-					-0-
07	2542	N	2415	-0-	-127	-0-	2415	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	4271	X	4271	-0-	-0-	-0-	4271	3			N	-0-					-0-
03	4557	X	4306	-0-	-251	-0-	4306	3			N	-0-					-0-
04	4665	X	4665	-0-	-0-	-0-	4665	3			N	-0-					-0-
05	4743	X	4329	-0-	-414	-0-	4329	3			N	-0-					-0-
06	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					-0-
07	4836	X	4515	-0-	-321	-0-	4515	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	20	-0-	-8	-0-	20	3			N	-0-					-0-
03	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
04	3000	N	4735	-0-	1735	1735	4735	3			N	-0-					-0-
05	3100	N	5695	-0-	2595	4330	5695	3			N	-0-					-0-
06	3000	N	5156	-0-	2156	6486	5156	3			N	-0-					-0-
07	11954	X	5468	-0-	-6486	-0-	5468	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	491	-0-	-209	-0-	491	3			N	-0-					-0-
03	930	N	540	-0-	-390	-0-	540	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/20/2026 TOTAL DEPTH 11796 PERF. 9961 - 11584

02	SHUT IN		-0-	-0-	-0-	19					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	19					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	19					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	19					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	19					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	19					N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

02	3035	X	3035	-0-	-0-	-0-	3035	3			N	-0-					-0-
03	3211	X	3211	-0-	-0-	-0-	3211	3			N	-0-					-0-
04	3068	X	3068	-0-	-0-	-0-	3068	3			N	-0-					-0-
05	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					-0-
06	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
07	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

02	3689	X	3689	-0-	-0-	-0-	3689	3			N	-0-					-0-
03	4067	X	4067	-0-	-0-	-0-	4067	3			N	-0-					-0-
04	4028	X	4028	-0-	-0-	-0-	4028	3			N	-0-					-0-
05	4123	X	4123	-0-	-0-	-0-	4123	3			N	-0-					-0-
06	3890	X	3890	-0-	-0-	-0-	3890	3			N	-0-					-0-
07	3893	X	3893	-0-	-0-	-0-	3893	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

02	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

02	1904	N	1693	-0-	-211	-0-	1693	3			N	-0-					-0-
03	2015	N	1873	-0-	-142	-0-	1873	3			N	-0-					-0-
04	1950	N	1832	-0-	-118	-0-	1832	3			N	-0-					-0-
05	1860	N	1842	-0-	-18	-0-	1842	3			N	-0-					-0-
06	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
07	1891	N	1841	-0-	-50	-0-	1841	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

02	4030	X	4030	-0-	-0-	-0-	4030	3			N	-0-					-0-
03	4441	X	4441	-0-	-0-	-0-	4441	3			N	-0-					-0-
04	4365	X	4365	-0-	-0-	-0-	4365	3			N	-0-					-0-
05	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-
06	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					-0-
07	3658	X	3554	-0-	-104	-0-	3554	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
05	217	N	57	-0-	-160	-0-	57	3			N	-0-					-0-
06	120	N	53	-0-	-67	-0-	53	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3723	X	3723	-0-	-0-	-0-	3723	3			N	-0-					-0-
03	3673	X	3673	-0-	-0-	-0-	3673	3			N	-0-					-0-
04	3917	X	3917	-0-	-0-	-0-	3917	3			N	-0-					-0-
05	3577	X	3577	-0-	-0-	-0-	3577	3			N	-0-					-0-
06	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
07	2170	X	2169	-0-	-1	-0-	2169	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2525	X	2525	-0-	-0-	-0-	2525	3			N	-0-					-0-
03	2635	X	1852	-0-	-783	-0-	1852	3			N	-0-					-0-
04	3012	X	3012	-0-	-0-	-0-	3012	3			N	-0-					-0-
05	3623	X	3623	-0-	-0-	-0-	3623	3			N	-0-					-0-
06	3431	X	3431	-0-	-0-	-0-	3431	3			N	-0-					-0-
07	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2548	N	2056	-0-	-492	-0-	2056	3			N	-0-					-0-
03	2728	N	2446	-0-	-282	-0-	2446	3			N	-0-					-0-
04	2610	N	2242	-0-	-368	-0-	2242	3			N	-0-					-0-
05	2639	N	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
06	2511	N	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
07	2325	N	2256	-0-	-69	-0-	2256	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (PETTIT) //CONT.// 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 19 R RRCID -> 049708 COMPL. DATE 10/19/1948 TOTAL DEPTH 8756 PERF. 7728 - 7816

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/24/2026

TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

02	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

02	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

02	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 24RH RRCID -> 293939 COMPL. DATE 05/17/2019 TOTAL DEPTH 7760 PERF. 8155 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ATLAS OPERATING LLC 036587
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	56	N	-0-	-0-	-56	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	84	N	-0-	-0-	-84	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATMOS PIPELINE - TEXAS 036599
TCGU5 (ROBERTS, R.C. -1) WELL #: 1 L RRCID -> 015734 COMPL. DATE 01/01/1960 TOTAL DEPTH 8756 PERF. 8496 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/24/2026

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	-0-	-0-	-28	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2329	N	2329	-0-	-0-	-0-	2329	3			N	-0-					-0-
03	2263	N	2022	-0-	-241	-0-	2022	3			N	-0-					-0-
04	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
05	2312	N	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
06	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
07	2263	N	2159	-0-	-104	-0-	2159	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3164	X	2889	-0-	-275	-0-	2889	3			N	-0-					-0-
03	7342	X	7342	-0-	-0-	-0-	7342	3			N	-0-					-0-
04	4012	X	4012	-0-	-0-	-0-	4012	3			N	-0-					-0-
05	4269	X	4269	-0-	-0-	-0-	4269	3			N	-0-					-0-
06	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					-0-
07	3838	X	3838	-0-	-0-	-0-	3838	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
04	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
05	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
06	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

02	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
03	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

02	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

02	3432	X	3432	-0-	-0-	-0-	3432	3			N	-0-					-0-
03	3965	X	3965	-0-	-0-	-0-	3965	3			N	-0-					-0-
04	4093	X	4093	-0-	-0-	-0-	4093	3			N	-0-					-0-
05	4245	X	4245	-0-	-0-	-0-	4245	3			N	-0-					-0-
06	3847	X	3847	-0-	-0-	-0-	3847	3			N	-0-					-0-
07	3785	X	3785	-0-	-0-	-0-	3785	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

02	588	N	535	-0-	-53	-0-	535	3			N	-0-					-0-
03	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
04	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

02	504	N	465	-0-	-39	-0-	465	3			N	-0-					-0-
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1728	N	1728	-0-	-0-	-0-	1728	3			N	-0-					-0-
03	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
04	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
05	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
06	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
07	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	588	N	555	-0-	-33	-0-	555	3			N	-0-					-0-
03	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
04	900	N	658	-0-	-242	-0-	658	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	840	N	764	-0-	-76	-0-	764	3			N	-0-					-0-
03	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
04	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3780	X	2981	-0-	-799	-0-	2981	3			N	-0-					-0-
03	3999	X	3794	-0-	-205	-0-	3794	3			N	-0-					-0-
04	3750	X	3726	-0-	-24	-0-	3726	3			N	-0-					-0-
05	3929	X	3929	-0-	-0-	-0-	3929	3			N	-0-					-0-
06	4482	X	4482	-0-	-0-	-0-	4482	3			N	-0-					-0-
07	4181	X	4181	-0-	-0-	-0-	4181	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
03	1643	N	1407	-0-	-236	-0-	1407	3			N	-0-					-0-
04	1590	N	1296	-0-	-294	-0-	1296	3			N	-0-					-0-
05	1643	N	1462	-0-	-181	-0-	1462	3			N	-0-					-0-
06	1350	N	1062	-0-	-288	-0-	1062	3			N	-0-					-0-
07	1333	N	1057	-0-	-276	-0-	1057	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

02	336	N	302	-0-	-34	-0-	302	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

02	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-
03	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
04	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
05	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/25/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

02	112	N	63	-0-	-49	-0-	63	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

02	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

02	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
04	1290	N	5	-0-	-1285	-0-	5	3			N	-0-					-0-
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
06	1290	N	4	-0-	-1286	-0-	4	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

02	504	N	442	-0-	-62	-0-	442	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
03	2960	N	2960	-0-	-0-	-0-	2960	3			N	-0-					-0-
04	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
05	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
06	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
07	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	112	N	-0-	-0-	-112	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1344	N	835	-0-	-509	-0-	835	3			N	-0-					-0-
03	1643	N	1119	-0-	-524	-0-	1119	3			N	-0-					-0-
04	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
05	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
06	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
07	1860	N	1574	-0-	-286	-0-	1574	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1680	N	1022	-0-	-658	-0-	1022	3			N	-0-					-0-
03	1829	N	1388	-0-	-441	-0-	1388	3			N	-0-					-0-
04	1560	N	1368	-0-	-192	-0-	1368	3			N	-0-					-0-
05	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
06	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
07	1426	N	1362	-0-	-64	-0-	1362	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

02	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
05	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
06	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
07	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

02	8908	X	8908	-0-	-0-	-0-	8908	3			N	-0-					-0-
03	7396	X	7396	-0-	-0-	-0-	7396	3			N	-0-					-0-
04	4785	X	4785	-0-	-0-	-0-	4785	3			N	-0-					-0-
05	5914	X	5914	-0-	-0-	-0-	5914	3			N	-0-					-0-
06	8805	X	8805	-0-	-0-	-0-	8805	3			N	-0-					-0-
07	14093	X	14093	-0-	-0-	-0-	14093	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

02	2327	N	2327	-0-	-0-	-0-	2327	3			N	-0-					-0-
03	2643	N	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
04	2758	N	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
05	2810	N	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
06	2666	N	2666	-0-	-0-	-0-	2666	3			N	-0-					-0-
07	2626	N	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-
05	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

02	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
03	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-					-0-
04	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
05	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
06	1968	N	1968	-0-	-0-	-0-	1968	3			N	-0-					-0-
07	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	930	N	778	-0-	-152	-0-	778	3			N	-0-					-0-
04	870	N	767	-0-	-103	-0-	767	3			N	-0-					-0-
05	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
07	806	N	798	-0-	-8	-0-	798	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	28	N	16	-0-	-12	-0-	16	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

02	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
03	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

02	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
03	1922	N	1681	-0-	-241	-0-	1681	3			N	-0-					-0-
04	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
05	1736	N	1519	-0-	-217	-0-	1519	3			N	-0-					-0-
06	1620	N	963	-0-	-657	-0-	963	3			N	-0-					-0-
07	1643	N	1359	-0-	-284	-0-	1359	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

02	112	N	111	-0-	-1	-0-	111	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
06	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1064	N	1043	-0-	-21	-0-	1043	3			N	-0-					-0-
03	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
04	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
05	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
06	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

02	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
03	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
04	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
05	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
06	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
07	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-

TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

02	2240	N	2177	-0-	-63	-0-	2177	3			N	-0-					-0-
03	2495	N	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
04	2490	N	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
05	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					-0-
06	2519	N	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
07	2542	N	2336	-0-	-206	-0-	2336	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

02	4475	X	4475	-0-	-0-	-0-	4475	3			N	-0-					-0-
03	4539	X	4539	-0-	-0-	-0-	4539	3			N	-0-					-0-
04	4676	X	4676	-0-	-0-	-0-	4676	3			N	-0-					-0-
05	5775	X	5775	-0-	-0-	-0-	5775	3			N	-0-					-0-
06	5783	X	5783	-0-	-0-	-0-	5783	3			N	-0-					-0-
07	5049	X	5049	-0-	-0-	-0-	5049	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

02	2324	X	1599	-0-	-725	-0-	1599	3			N	-0-					-0-
03	2573	X	1300	-0-	-1273	-0-	1300	3			N	-0-					-0-
04	1920	X	1588	-0-	-332	-0-	1588	3			N	-0-					-0-
05	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
06	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
07	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC 103207
OPTIMUS PRIME WELL #: 1 RRCID -> 294279 COMPL. DATE 09/06/2022 TOTAL DEPTH 11150 PERF. 9040 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC 103207
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAS POWER & LIGHT COMPANY WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC //CONT.// 103207
TEXAS POWER & LIGHT COMPANY WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAS POWER & LIGHT COMPANY WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAS POWER & LIGHT COMPANY WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAS POWER & LIGHT COMPANY WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

02	T. A.	-0-	-0-	-0-	-0-					Y	105					105
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					105
04	T. A.	133	-0-	133	133	54 19	1 9	60	2	Y	17					122
05	T. A.	82	-0-	82	215	24	1	58	2	Y	-0-					122
06	T. A.	-0-	-0-	-0-	215					Y	-0-					122
07	T. A.	NO RPT	-0-	-0-	215					Y	NO RPT					122

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC //CONT.// 103207
ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					96
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					96
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					96
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					96
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					96
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					96

TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

02	T. A.	106	-0-	106	106	106	2			Y	-0-					-0-
03	T. A.	177	-0-	177	283	177	2			Y	-0-					-0-
04	T. A.	763	-0-	763	1046	364	1	399	2	Y	-0-					-0-
05	1046 X	-0-	-0-	-1046	-0-					Y	-0-					-0-
06	90 N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93 N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

02	T. A.	192	-0-	192	192	192	2			Y	-0-					-0-
03	T. A.	176	-0-	176	368	176	2			Y	-0-					-0-
04	T. A.	228	-0-	228	596	108	1	120	2	Y	-0-					-0-
05	1203 X	607	-0-	-596	-0-	198	1	409	2	Y	-0-					-0-
06	90 N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93 N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC //CONT.// 103207
ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	T. A.		192	-0-	192	192	192	2			Y	-0-					-0-
03	T. A.		182	-0-	182	374	182	2			Y	-0-					-0-
04	T. A.		306	-0-	306	680	146	1	160	2	Y	-0-					-0-
05	1400	X	720	-0-	-680	-0-	231	1	489	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

02	T. A.		192	-0-	192	192	192	2			Y	-0-					5
03	T. A.		180	-0-	180	372	180	2			Y	-0-					5
04	T. A.		210	-0-	210	582	100	1	110	2	Y	-0-					5
05	1062	X	480	-0-	-582	-0-	157	1	323	2	Y	-0-					5
06	90	N	-0-	-0-	-90	-0-					Y	-0-					5
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					5

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

02	T. A.		192	-0-	192	192	192	2			Y	-0-					-0-
03	T. A.		207	-0-	207	399	207	2			Y	-0-					-0-
04	T. A.		285	-0-	285	684	136	1	149	2	Y	-0-					-0-
05	1354	X	670	-0-	-684	-0-	214	1	456	2	Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-

CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					57
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
CINRON ENERGY, LLC //CONT.// 153512
LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

02	462 R	99	-0-	-363	-0-	35	2	64	9	Y	58	63	1			22
03	115 R	115	-0-	-0-	-0-	54	2	61	9	Y	55	57	1			20
04	120 R	120	-0-	-0-	-0-	51	2	69	9	Y	63	61	1			22
05	158 R	158	-0-	-0-	-0-	50	2	108	9	Y	98	83	1			37
06	159 R	159	-0-	-0-	-0-	42	2	117	9	Y	106	107	1			36
07	62 #	48	-0-	-14	-0-	11	2	37	9	Y	34	54	1			16

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

02	280 N	205	-0-	-75	-0-	199	2	6	9	Y	5	5	1			3
03	310 N	285	-0-	-25	-0-	279	2	6	9	Y	5	5	1			3
04	275 N	275	-0-	-0-	-0-	268	2	7	9	Y	6	6	1			3
05	240 N	240	-0-	-0-	-0-	232	2	8	9	Y	7	8	1			2
06	270 N	218	-0-	-52	-0-	212	2	6	9	Y	5	6	1			1
07	279 N	260	-0-	-19	-0-	257	2	3	9	Y	3	3	1			1

VAN (AUSTIN CHALK) //CONT.// 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. //CONT.// 053974
SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	448	N	383	-0-	-65	-0-	377	2	6	9	Y	5	4	1			5
03	527	N	487	-0-	-40	-0-	478	2	9	9	Y	8	8	1			5
04	466	N	466	-0-	-0-	-0-	459	2	7	9	Y	6	7	1			4
05	490	N	490	-0-	-0-	-0-	483	2	7	9	Y	6	7	1			3
06	480	N	407	-0-	-73	-0-	401	2	6	9	Y	5	7	1			1
07	496	N	382	-0-	-114	-0-	378	2	4	9	Y	4	3	1			2

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

02	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					39
03	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					39
04	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					39
05	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					39
06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					39
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					39

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

02	2182	N	2182	-0-	-0-	-0-	2182	2			N	-0-					-0-
03	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
04	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
05	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
07	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

02	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

02	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) //CONT.// 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC //CONT.// 712947
VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
03	1984	N	1881	-0-	-103	-0-	1881	2			N	-0-					-0-
04	1830	N	1817	-0-	-13	-0-	1817	2			N	-0-					-0-
05	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
06	1830	N	1729	-0-	-101	-0-	1729	2			N	-0-					-0-
07	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	3080	X	2740	-0-	-340	-0-	2740	2			N	-0-					177
03	3410	X	3096	-0-	-314	-0-	30	1	2959	2	N	97	184	1			90
							107	9									
04	3300	X	2711	-0-	-589	-0-	2711	2			N	-0-					90
05	3317	X	3237	-0-	-80	-0-	3141	2	96	9	N	87					177
06	3060	X	2797	-0-	-263	-0-	2775	2	22	9	N	20					197
07	3100	X	2218	-0-	-882	-0-	2188	2	30	9	N	27	192	1			32

FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

02	0	N	-0-	-0-	-0-	-0-						N	-0-					35
03	0	N	-0-	-0-	-0-	-0-						N	-0-					35
04	0	N	-0-	-0-	-0-	-0-						N	-0-					35
05	0	N	-0-	-0-	-0-	-0-						N	-0-					35
06	0	N	-0-	-0-	-0-	-0-						N	-0-					35
07	0	N	-0-	-0-	-0-	-0-						N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

02	0	N	-0-	-0-	-0-	-0-						N	-0-					44
03	0	N	-0-	-0-	-0-	-0-						N	-0-					44
04	0	N	-0-	-0-	-0-	-0-						N	-0-					44
05	0	N	-0-	-0-	-0-	-0-						N	-0-					44
06	0	N	-0-	-0-	-0-	-0-						N	-0-					44
07	0	N	-0-	-0-	-0-	-0-						N	-0-					44

OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

02	1694	N	1694	-0-	-0-	-0-	1687	2	7	9	N	6					128
03	3100	N	3235	-0-	135	135	3228	2	7	9	N	6					134
04	1696	N	1561	-0-	-135	-0-	1547	2	14	9	N	13					147
05	1271	N	-0-	-0-	-1271	-0-					N	25	170	1			2
06	1230	X	1016	-0-	-214	-0-	958	2	58	9	N	53					55
07	1854	X	1854	-0-	-0-	-0-	1836	2	18	9	N	16					71

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	700	N	-0-	-0-	-700	-0-					N	1					91
03	155	N	-0-	-0-	-155	-0-					N	1					92
04	600	N	-0-	-0-	-600	-0-					N	30					122
05	0	N	-0-	-0-	-0-	-0-					N	35	155	1			2
06	55	N	55	-0-	-0-	-0-	11	2	44	9	N	40					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42

SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

02	680	N	680	-0-	-0-	-0-	669	2	11	9	N	10					72
03	900	N	900	-0-	-0-	-0-	889	2	11	9	N	10					82
04	475	N	475	-0-	-0-	-0-	473	2	2	9	N	2					84
05	310	N	-0-	-0-	-310	-0-					N	-0-					84
06	300	N	8	-0-	-292	-0-	8	2			N	-0-					84
07	310	N	-0-	-0-	-310	-0-					N	-0-					84

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

02	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
03	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
04	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
05	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
06	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
07	14B	DENY	-0-	-0-	-0-	7					N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
ATLAS OPERATING LLC 036587
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

02	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-