

**RAILROAD COMMISSION OF TEXAS  
TEXAS GAS STORAGE OPERATIONS  
June 30, 2025**

**Productive or Depleted Reservoirs**

Operator	Field	County Location	Reported Max Withdrawal Rate (MMcf/DAY)	Working Gas* 6/30/2025 (MMcf)	Working Gas* 6/30/2024 (MMcf)	Change From One Year Ago (MMcf)	Preliminary Working Gas* 07/15/2025 (MMcf)
Oneok TX Gas Storage LP	Felmac (Yates)	Gaines	45	3,193	3,234	(41)	3,196
Oneok TX Gas Storage LP	Loop (Yates)	Gaines	75	3,605	1,531	2,074	3,634
City of Brady*	Janellen (Caddo)	Brown	-	-	-	-	-
Sulphur River Exploration*	Pickton (Bacon Lime)	Hopkins	15	2,345	2,355	(10)	2,345
Houston Pipe Line Co.	Bammell	Harris	1,300	38,770	49,553	(10,783)	37,113
Cago, Inc.	Ambassador	Clay	40	80	80	-	80
Hill Lake Gas Storage LLC	Hill-Lake Sand	Eastland	350	9,831	9,676	155	9,300
ATMOS Pipeline - Texas	Lake Dallas	Denton	120	3,096	3,975	(879)	3,307
ATMOS Pipeline - Texas	La-Pan-Miss	Clay	120	1,867	3,438	(1,571)	1,867
Cummings Company, Inc.	Leeray Strawn	Stephens	20	-	-	-	-
ATMOS Pipeline - Texas	New York City	Clay	120	3,567	5,407	(1,840)	3,806
Fort Concho Gas Storage, Inc.	Pecan Station	Tom Green	60	802	802	-	802
ATMOS Pipeline - Texas	Tri-Cities Bacon	Henderson	275	18,472	20,236	(1,764)	18,944
ATMOS Pipeline - Texas	Tri-Cities Rodessa	Henderson	50	6,164	5,953	211	6,222
Lower Colorado River Authority	Hilbig	Bastrop	85	3,608	3,664	(56)	3,533
Natural Gas Pipeline Co.	North Lansing	Harrison	1,240	75,025	93,869	(18,844)	77,773
SWG Pipeline*	Lone Camp	Palo Pinto	28	652	850	(198)	652
Kinder Morgan Tejas Pipeline LLC	Clear Lake	Harris	603	88,116	96,503	(8,387)	90,242
Energy Transfer Fuel LP	Bryson	Jack	100	5,700	5,356	344	5,379
Worsham-Steed Gas Storage, LLC	Worsham Steed	Jack	450	24,918	25,737	(819)	24,717
Katy Storage and Transportation LP	Pottsville	Hamilton	200	-	-	-	-
Enstor Katy Storage and Transportation LP	Katy Hub & Storage	Fort Bend	700	20,411	29,844	(9,433)	20,665
Trinity Gas Storage West	Bethel Dome, West	Anderson	-	14,978	-	14,978	16,219
	<b>Subtotals</b>		<b>5,996</b>	<b>325,200</b>	<b>362,063</b>	<b>(36,863)</b>	<b>329,796</b>

**Salt Caverns**

Oneok TX Gas Storage LP	Salado (Loop Yates)	Gaines	500	1,950	2,022	(72)	1,875
Kinder Morgan Tejas Pipeline LP	Stratton Ridge	Brazoria	101	1,275	1,396	(121)	1,275
Centana Intrastate Pipeline LLC	Spindletop	Jefferson	400	10,294	6,437	3,857	10,213
Dow Chemical Co.	Stratton Ridge #34	Brazoria	200	-	-	-	-
Dow Chemical Co.	Stratton Ridge #6	Brazoria	180	689	711	(22)	689
Kinder Morgan Texas Pipeline LLC	North Dayton	Liberty	896	9,580	9,433	147	9,016
ATMOS Pipeline - Texas	Bethel	Anderson	600	3,216	1,949	1,267	3,302
Moss Bluff Hub Partners LP	Moss Bluff	Liberty	1,000	15,446	24,151	(8,705)	14,904
Chevron Phillips Chemical Co	Clemens	Brazoria	75	-	-	-	-
WSP USA Inc*	Spindletop	Jefferson	480	1,137	4,772	(3,635)	777
Kinder Morgan Texas Pipeline LLC*	Markham	Matagorda	1,100	21,693	23,443	(1,750)	22,304
Energy Transfer Fuel LP	Bethel Salt Dome	Anderson	600	3,435	3,452	(17)	3,237
Enterprise Products Operating, LP	Wilson	Wharton	1,408	7,766	6,751	1,015	7,384
Kinder Morgan Keystone Gas Storage*	Keystone Gas Storage	Winkler	400	6,659	8,069	(1,410)	6,285
Underground Storage LLC	Pierce Junction	Harris	-	1,862	974	888	1,775
Tres Palacios Storage LLC	Markham	Matagorda	2,500	35,022	26,391	8,631	33,710
Golden Triangle Storage, Inc	Spindletop	Jefferson	600	13,054	13,537	(483)	12,909
Freeport LNG Development, LP	Stratton Ridge	Brazoria	500	2,099	2,099	-	2,099
WWM Operating, LLC	WAHA (Gas Storage)	Reeves	293	806	1,668	(862)	1,023
ATMOS Pipeline - Texas	Bethel Salt Dome 1b	Anderson	750	4,380	2,086	2,294	4,494
Trinity Gas Storage, East	Bethel Dome, East	Anderson	-	7,737	-	7,737	8,377
	<b>Subtotals</b>		<b>12,583</b>	<b>148,100</b>	<b>139,341</b>	<b>8,759</b>	<b>145,648</b>

**Source: RRC Form G-3**

**TOTALS**

**18,579      473,300      501,404      (28,104)      475,444**

\*Notes: 1) Native Gas volumes are included in Working Gas volumes with the exception of Houston Pipe Line's Bammell facility and Natural Gas Pipeline Co. of America's North Lansing facility, in which the native gas is part of the non-working resident gas. 2) Due to an expansion of the North Lansing facility, 9700 MMcf of Resident Gas Inventory was converted to Working Gas volume as of June 2007. 3) Tres Palacios Storage LLC Salt Cavern facility was added to the report as of October 2008. 4) The City of Brady facility was added back to the report as of the August 2015 issue. 5) WWM Operating, LLC was added to the report as of February 2022. 6) Enbridge Pipeline LP changed to Sulphur River Exploration, Enlink Midstream Services changed to SWG Pipeline, PB Energy changed to WSP USA Inc, Underground Services Markham changed to Kinder Morgan Texas Pipeline, and Chevron Keystone Gas Service changed to Kinder Morgan Keystone Gas Storage. 7) New entry: 20-0044 Atmos Pipeline Texas, Bethel Salt Dome 1B. They filed their first G-3 for December 2022. 8) The Trinity Gas Storage LLC facility has been included in the report as of July 2024. 9) Trinity Gas Storage, LLC was updated to Trinity Gas Storage East as of 1/28/2025. 10) Trinity Gas Storage West was added as of 1/28/2025, with January as the first month of injection/withdrawal.

**RAILROAD COMMISSION OF TEXAS  
TEXAS WORKING GAS STORAGE (MMcf)  
June-2025**

**Summary Statistics**

<b>Month</b>	<b>Depleted Reservoirs</b>	<b>Salt Caverns</b>	<b>Total Storage</b>	<b>Current <math>\Delta</math> from 5-YR Avg. (%)</b>
Jun-24	362,063	139,412	501,475	13.97%
Jul-24	352,607	136,385	488,992	13.98%
Aug-24	319,617	116,643	436,260	6.67%
Sep-24	324,908	125,840	450,748	5.07%
Oct-24	349,612	155,083	504,695	7.61%
Nov-24	359,135	163,261	522,396	8.61%
Dec-24	345,575	168,865	514,440	11.11%
Jan-25	274,181	115,478	389,659	2.00%
Feb-25	232,961	74,835	307,796	-7.85%
Mar-25	250,841	97,814	348,655	-2.34%
Apr-25	271,622	118,111	389,733	-0.07%
May-25	297,175	141,225	438,400	2.67%
Jun-25	325,200	148,100	473,300	7.57%