

RAILROAD COMMISSION OF TEXAS

JIM WRIGHT, *CHAIRMAN*
CHRISTI CRADDICK, *COMMISSIONER*
WAYNE CHRISTIAN, *COMMISSIONER*

INTERNAL
OIL AND GAS DIVISION
DAVID LINDLEY
ASSISTANT DIRECTOR, FIELD OPERATIONS

MEMORANDUM

December 10, 2025

MEMORANDUM TO: Chairman Jim Wright
Commissioner Christi Craddick
Commissioner Wayne Christian

FROM: David Lindley
Assistant Director, Oil and Gas Division
Field Operations

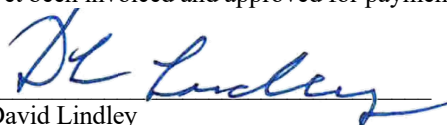
SUBJECT: Field Operations Section
Monthly Report of State Managed Well Plugging Activities
November 2025, FY 2026

Attached is the monthly report titled "State Managed Well Plugging Activities" for the Field Operations Section of the Oil and Gas Division. This report contains the following:

1. Monthly and cumulative performance measure summaries of the state managed well plugging activities of this Section.
2. Summary graphs of wells plugged, cost of wells plugged, number of salvage operations, and salvage proceeds.

The information contained in this report includes only those wells that have been physically plugged, invoiced by the plugging contractor, and approved for payment by Field Operations. Plugging operations are tracked daily to monitor the progress in meeting the FY 2026 workplan goal of plugging 1,700 wells. As of November 30, 2025, a total of 528 wells have been physically plugged, though not all of them have yet been invoiced and approved for payment.

KCW
Attachments


David Lindley
Assistant Director, Oil and Gas Division
Field Operations

cc: (via email)
Wei Wang, Executive Director
Danny Sorrells, Director, Oil & Gas Division
Megan Neal, Director, Office of General Counsel-Enforcement
Paul Delaney, Internal Auditor
Christian Goff, Director, Communications
Matt Cope, Director, Government Relations
Jacquelyn Hill, Office of the Governor
District Directors

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Field Operations Section
Monthly State Managed Plugging Activities
November 2025

Outcome Measure: Percentage of Known Orphaned Wells Plugged with the Use of State Funds (State Managed Plugging/Orphaned Wells).

November	1.17 %
Fiscal Year-to-date	3.06 %
Performance Measure Goal	17.5 %

Output Measure: Number of Orphaned Wells Plugged with the Use of State Funds.

November	130
Fiscal Year-to-date	340
Performance Measure Goal	1,700

Output Measure: Total Aggregate Plugging Depth of Wells Plugged with the Use of State Funds.

November	438,651
Fiscal Year-to-date	1,048,429
Performance Measure Goal	3,500,000

Efficiency Measure: Average Number of Days to complete a State Managed Well Plugging. From Contract Award Date

November	43.2
Fiscal Year-to-date	38.0
Performance Measure Goal	50

Explanatory Measure: Number of Orphaned Wells Approved for Plugging with the Use of State Funds.

November	66
Fiscal Year-to-date	198
Performance Measure Goal	2,000

Explanatory Measure: Number of Known Orphaned Wells in Non-compliance with the Commission's Plugging Rule.

November	11,122
Performance Measure Goal	8,500

Explanatory Measure: Number of Wells Plugged, by Operators, Without the Use of State Funds.

November	574
Fiscal Year-to-date	1,803
Performance Measure Goal	7,000

Explanatory measure: Percentage of Active Well Operators Who Have More Than 25% of Their Wells Inactive.

November	45.7 %
Performance Measure Goal	47.0 %

Explanatory measure: Numbered shut-in/inactive wells.

November	156,66
Performance Measure Goal	149,000

RAILROAD COMMISSION OF TEXAS
Oil Field Cleanup

Monthly State-Funded Plugging, Pollution Abatement and Salvage Activities
Commissioners Report
11/01/2025 to 11/30/2025

State-Funded Plugging Activities

Number of wells approved for plugging this month	66
Estimated cost of approvals	\$ 9,762,130.00
Number of wells approved for this fiscal year	198
Number of approved wells remaining to plug	3702
Estimated cost to plug remaining approvals	\$ 179,320,671.84
Number of pluggings completed this month	130
Total cost to plug wells completed this month	\$ 6,227,785.48
Number of pluggings completed this fiscal year	340
Cost of pluggings completed this fiscal year	\$ 15,890,560.13

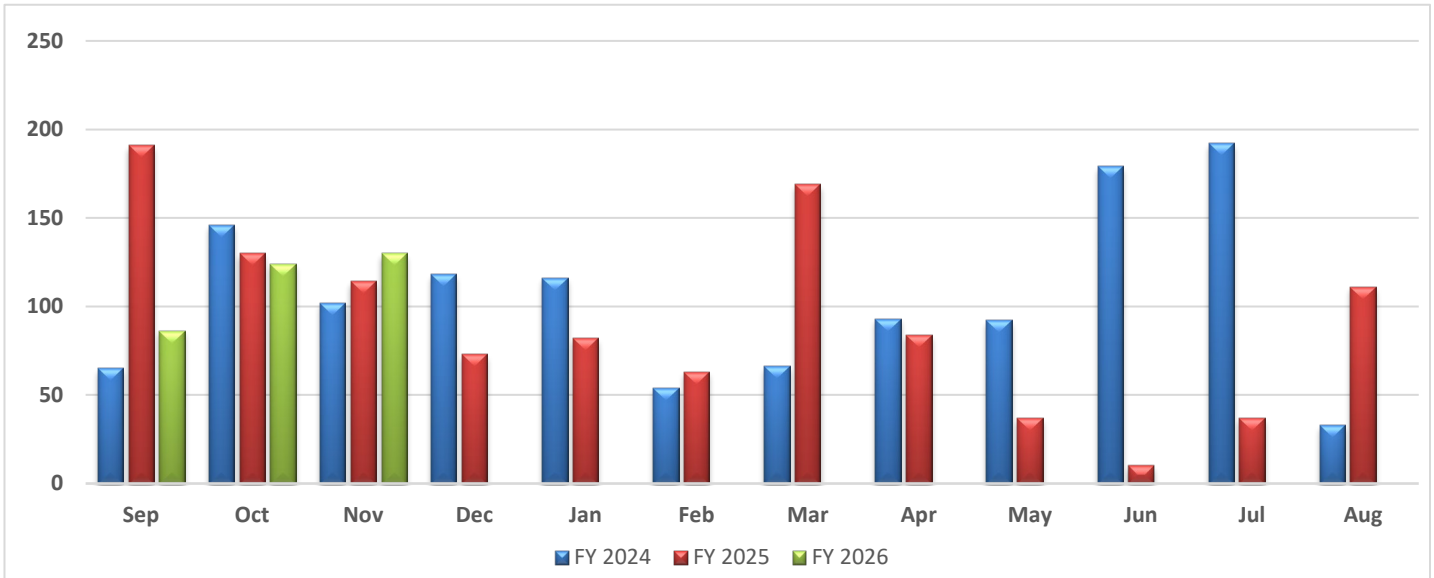
Pollution Abatement Activities

Number of pollution abatements approved this month	4
Estimated cost of approvals	\$ 65,000.00
Number of pollution abatements approved for this fiscal year	21
Number of pollution abatements remaining	99
Estimated cost to pollution abatements remaining	\$ 885,160.00
Number of pollution abatements completed this month	2
Total cost of pollution abatements completed this month	\$ 8,844.93
Number of pollution abatements completed this fiscal year	7
Cost of pollution abatements completed this fiscal year	\$ 27,000.63

Salvage Activities

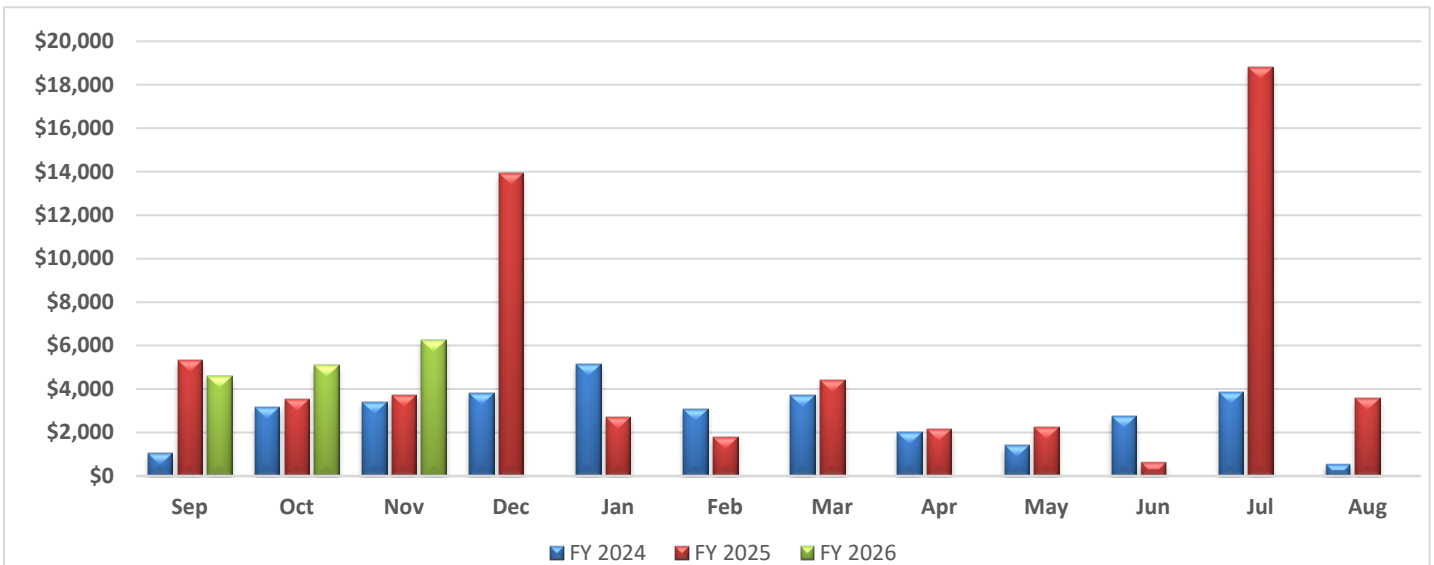
Number of salvage activities completed this month	37
Total proceeds received this month	\$ 199,797.82
Number of salvage activities completed this fiscal year	100
Total proceeds received this year	\$ 533,321.49

State Managed Well Plugging Program Monthly Wells Plugged November 2026



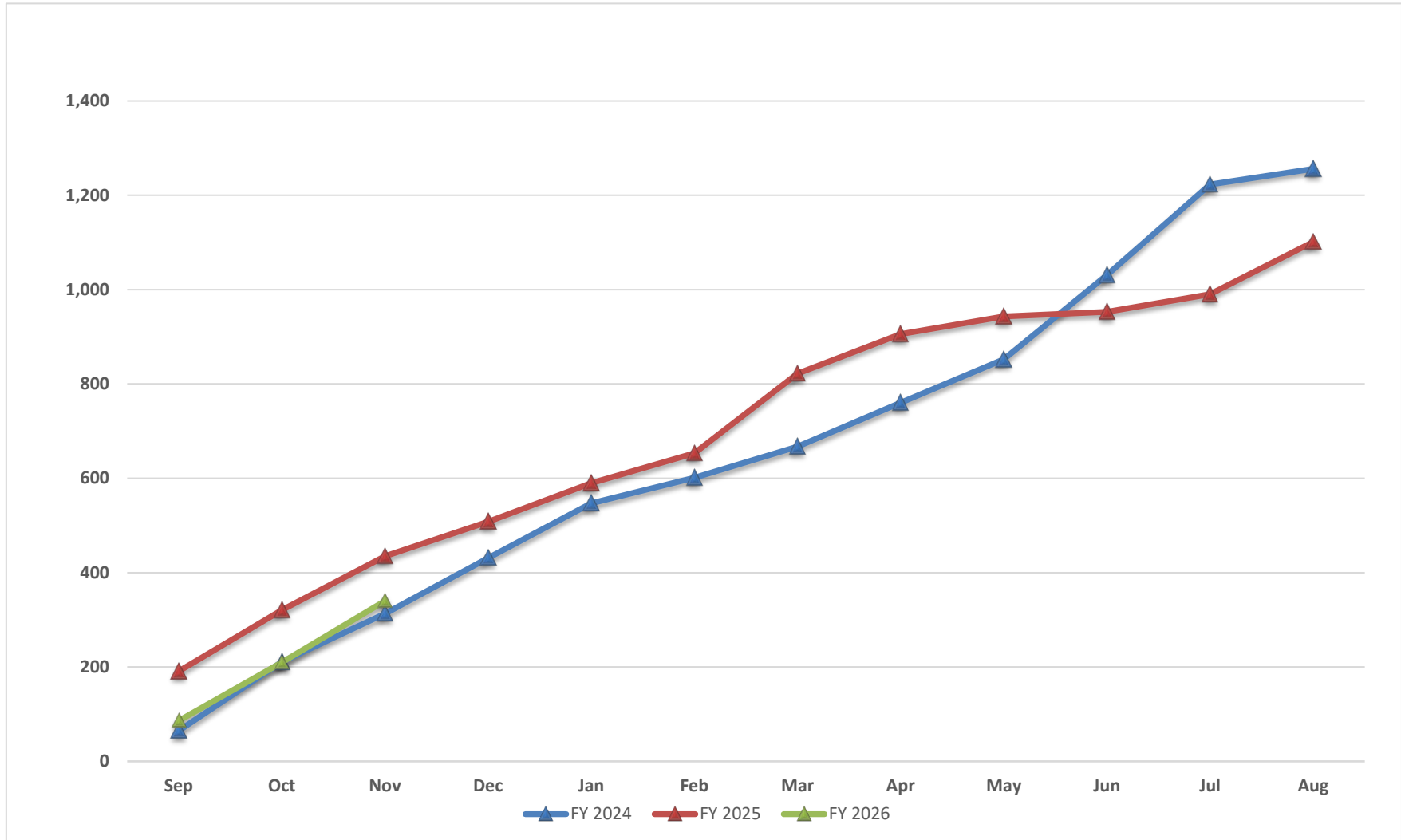
	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2024	65	146	102	118	116	54	66	93	92	179	192	33	1,256
FY 2025	191	130	114	73	82	63	169	84	37	10	37	111	1,101
FY 2026	86	124	130										340

State Managed Well Plugging Program Monthly Cost of Wells Plugged November 2026



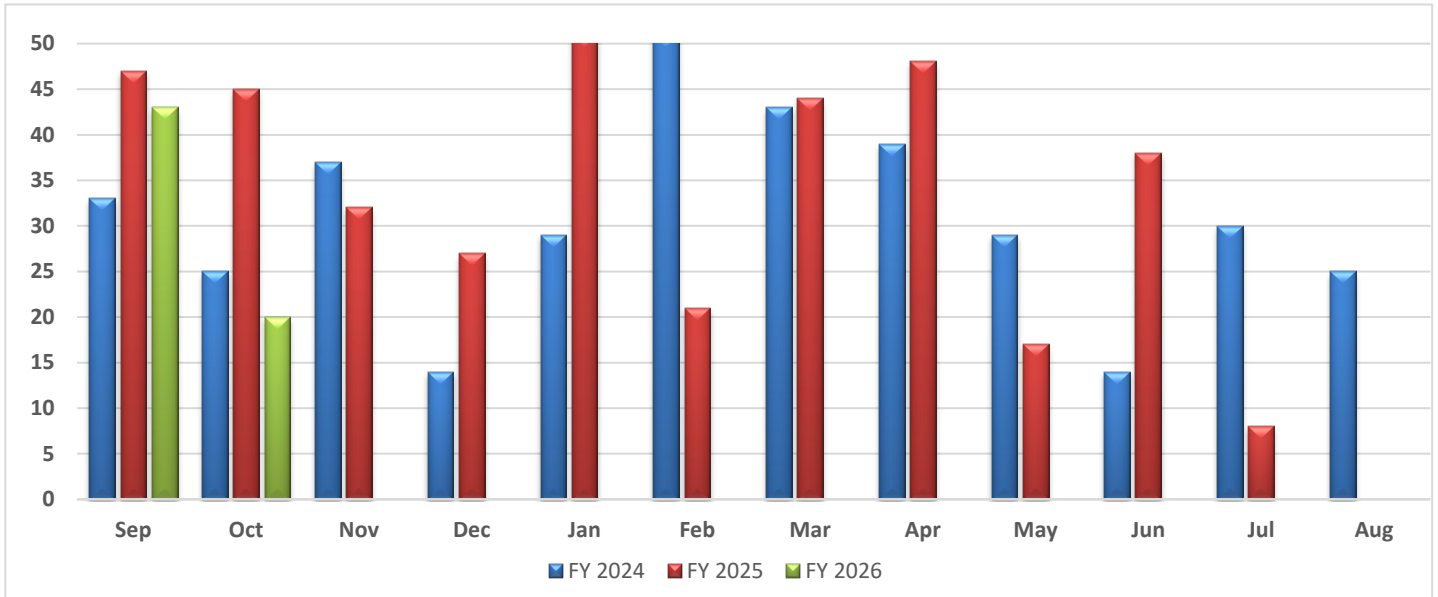
\$M	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2024	\$1,065	\$3,140	\$3,400	\$3,822	\$5,161	\$3,090	\$3,730	\$2,017	\$1,417	\$2,760	\$3,849	\$550	\$34,001
FY 2025	\$5,321	\$3,515	\$3,728	\$13,952	\$2,712	\$1,785	\$4,389	\$2,174	\$2,240	\$638	\$18,824	\$3,553	\$62,830
FY 2026	\$4,571	\$5,092	\$6,228										\$15,890

State Managed Well Plugging Program Cumulative Wells Plugged November 2026



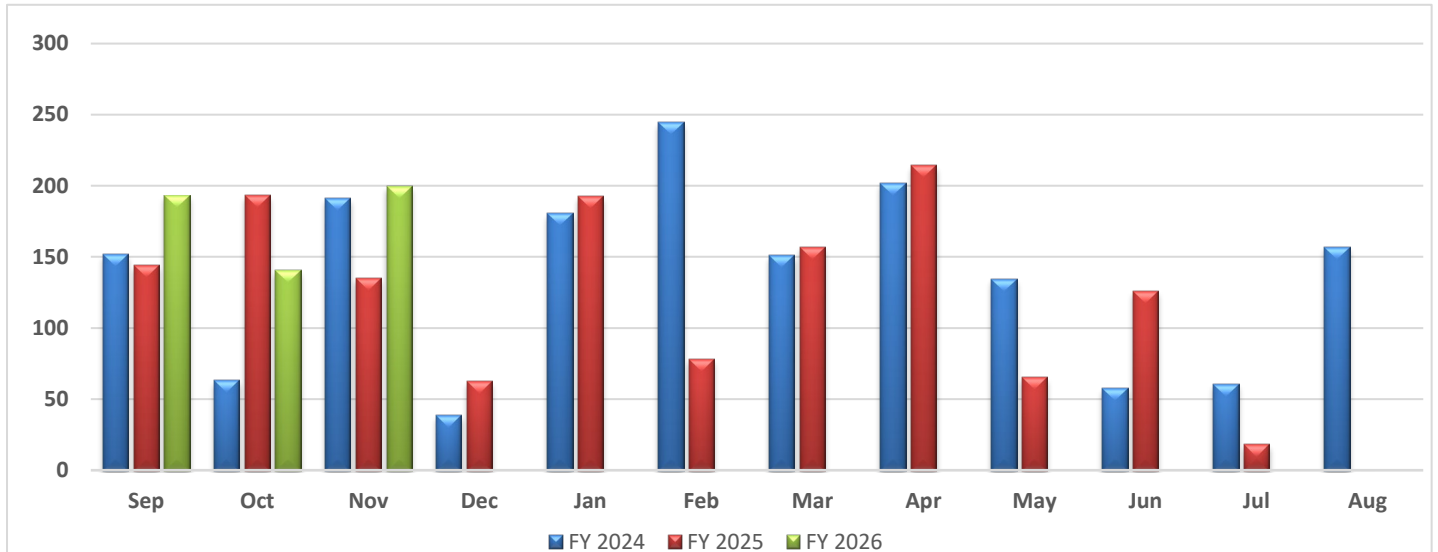
	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
FY 2024	65	211	313	431	547	601	667	760	852	1,031	1,223	1,256
FY 2025	191	321	435	508	590	653	822	906	943	953	990	1,101
FY 2026	86	210	340									

State Managed Well Plugging Program Monthly Salvage Operations November 2026



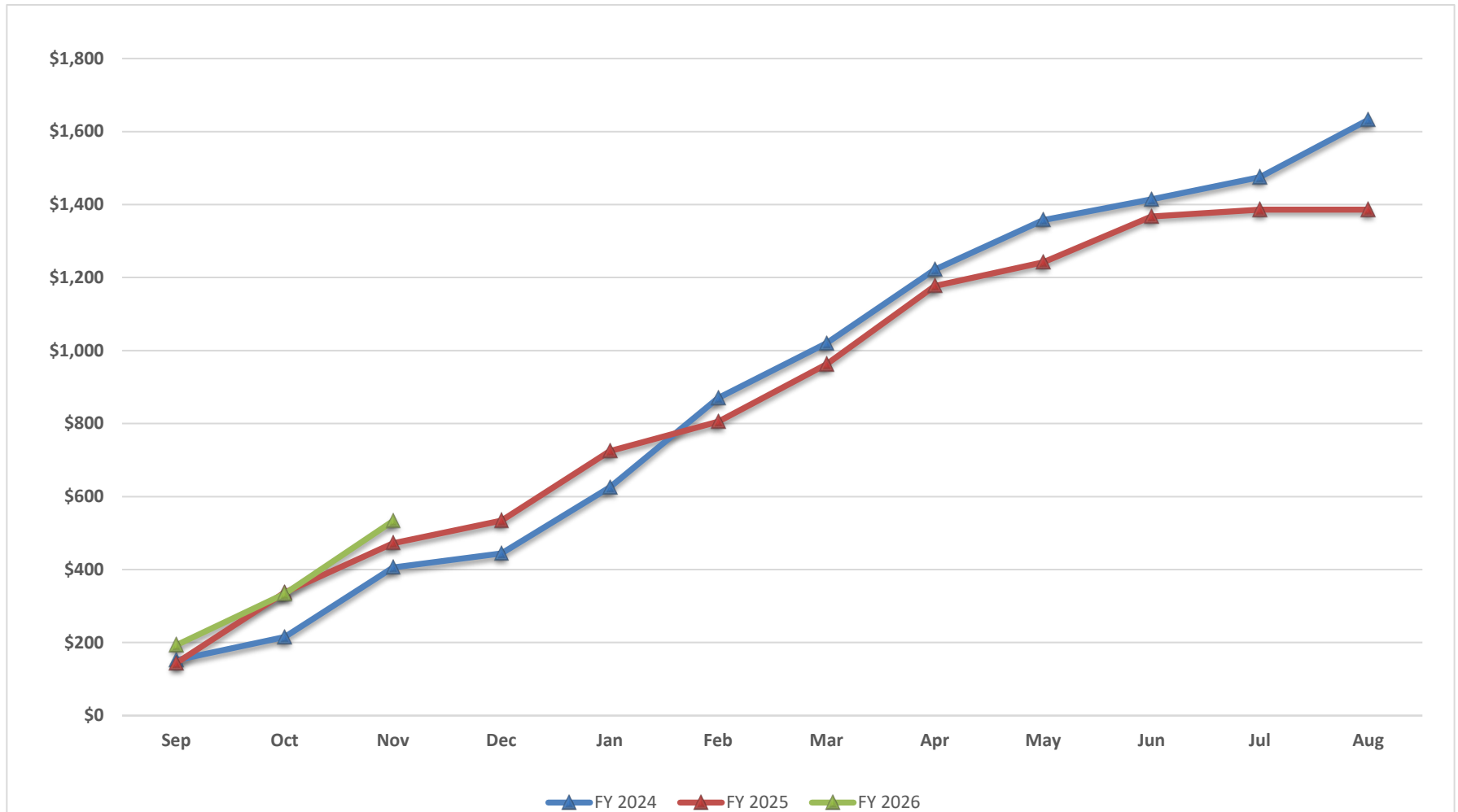
	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2024	33	25	37	14	29	51	43	39	29	14	30	25	364
FY 2025	47	45	32	27	51	21	44	48	17	38	8	0	369
FY 2026	43	20											63

State Managed Well Plugging Program Monthly Salvage Proceeds November 2026



\$M	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Tot
FY 2024	\$152	\$63	\$191	\$39	\$181	\$245	\$151	\$202	\$135	\$57	\$61	\$157	\$1,632
FY 2025	\$144	\$193	\$135	\$62	\$193	\$78	\$157	\$214	\$65	\$126	\$18	\$0	\$1,386
FY 2026	\$193	\$141	\$200										\$533

State Managed Well Plugging Program Cumulative Salvage Proceeds November 2026



\$M	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
FY 2024	\$152	\$215	\$406	\$444	\$625	\$870	\$1,020	\$1,222	\$1,357	\$1,414	\$1,475	\$1,632
FY 2025	\$144	\$338	\$472	\$534	\$724	\$805	\$962	\$1,176	\$1,242	\$1,367	\$1,386	\$1,386
FY 2026	\$193	\$334	\$533									