



# RAILROAD COMMISSION OF TEXAS

JIM WRIGHT, *CHAIRMAN*  
CHRISTI CRADDICK, *COMMISSIONER*  
WAYNE CHRISTIAN, *COMMISSIONER*

**INTERNAL**  
OIL AND GAS DIVISION  
DAVID LINDLEY  
ASSISTANT DIRECTOR, FIELD OPERATIONS

## MEMORANDUM

TO: Chairman Jim Wright  
Commissioner Christi Craddick  
Commissioner Wayne Christian

THROUGH: Wei Wang, Executive Director   
Danny Sorrells, Deputy Executive Director   
Director, Oil and Gas Division

FROM: David Lindley, Assistant Director  
Field Operations

DATE: September 30, 2025

SUBJECT: Oil Field Cleanup Program Quarterly Status Report, Fiscal Year 2025, 3rd Quarter

### Well Plugging:

The 2nd quarter performance for State-Managed Plugging includes 166 wells plugged with a total expenditure of \$ 4,342,139.48 using Oil and Gas Regulation and Cleanup (OGRC) funds. An additional 124 wells were plugged with a total expenditure of \$ 4,457,217.27 using grant funds from the several federal agencies. The largest grant is the from the U.S. Department of the Interior from the Infrastructure Investment and Jobs Act (IIJA). This includes wells that have been physically plugged, invoiced by the plugging contractor, and approved for payment by Field Operations. Additionally, during the 3rd quarter Field Operations approved 485 wells for plugging. A total of 1,035 wells were physically plugged through the end of the 3rd quarter, of which, 943 have been invoiced and paid. The actual wells plugged and expenditure by district for fiscal years 2024 and 2025 and the well plugging goals by district for fiscal year 2024 are shown on the attached graphs. The fiscal year 2025 budget is \$22,750,000 in OGRC funds.

**Site Remediation:** The 3rd quarter performance for Site Remediation includes 60 cleanup activities completed with a total expenditure of \$3,024,251 using OGRC funds and IIJA/Brownfield Grant Funds. Additionally, during the 3rd quarter 37 cleanup activities were authorized for cleanup with State-managed funds. Through the end of the 3rd quarter, Site Remediation has completed and formally closed a total of 172 cleanup activities using OGRC funds and IIJA/Brownfield grant funds. The actual remediation activities and expenditure by district for fiscal years 2024, and 2025 and the goals for the Site Remediation activities by district for fiscal year 2025 are shown on the attached graphs. The fiscal year 2025 budget includes \$12,000,000.00 of OGRC funds, and \$1,500,000.00 of OGRC funds for assessments. The budget for Brownfield activities includes \$74,204 of 128a grant funds and \$206,032 in IIJA grant funds.

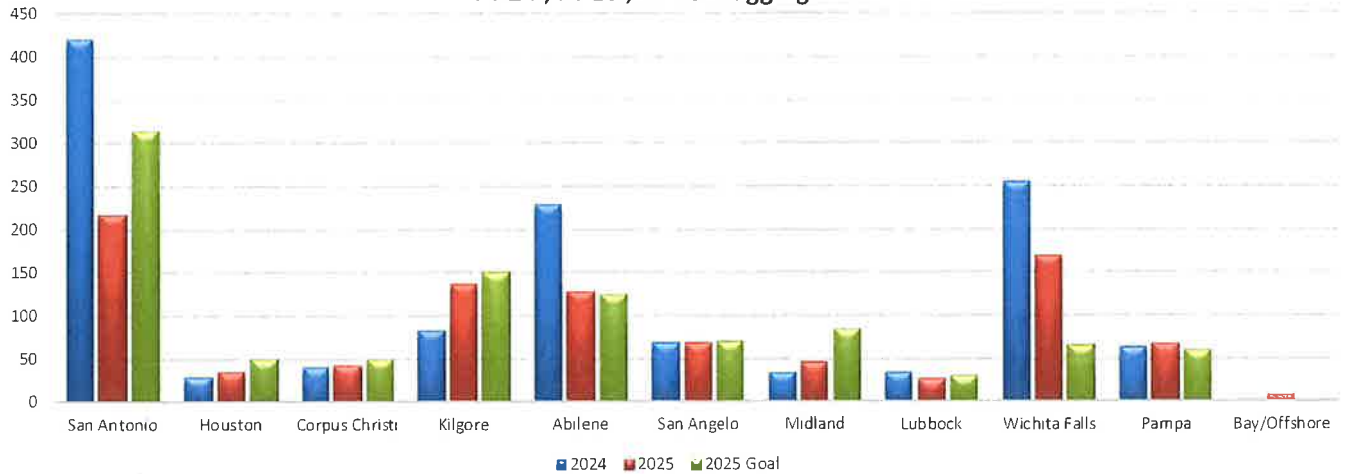
Per Texas Natural Resources Code Sec. 81.069 (b) financial information regarding the Oil and Gas Regulation and Cleanup Fund is attached.

WKM

Attachments:

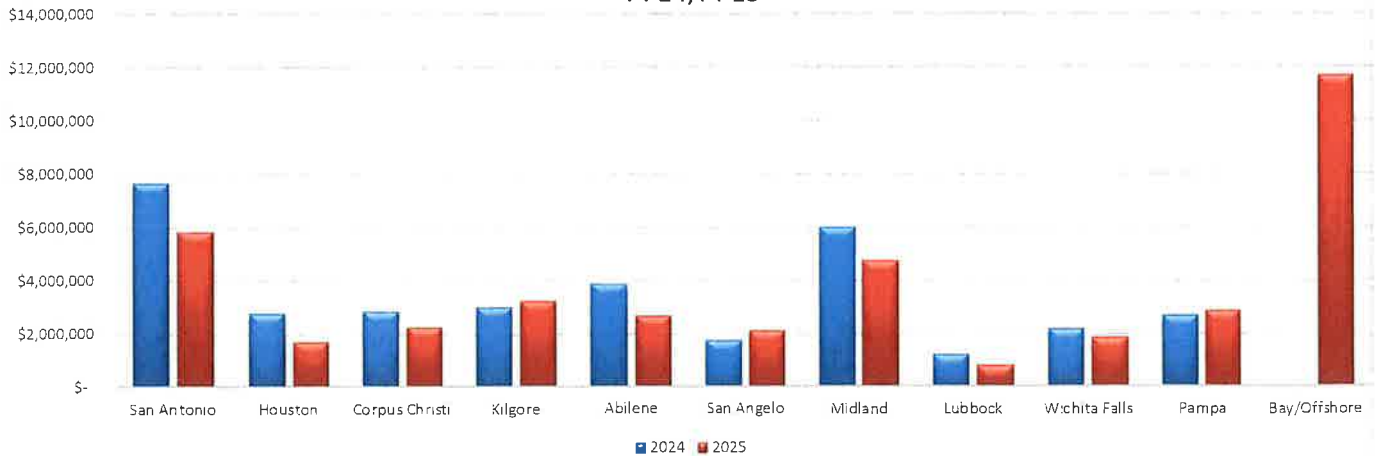
cc Wei Wang, Executive Director  
Danny Sorrells, Director, Oil & Gas Division  
Peter G. Pope, P.G., Manager, Site Remediation

**Oil Field Cleanup Program  
State Managed Plugging  
3rd Quarter FY 2025  
Wells Plugged  
FY 24 , FY 25 , FY 25 Plugging Goal**



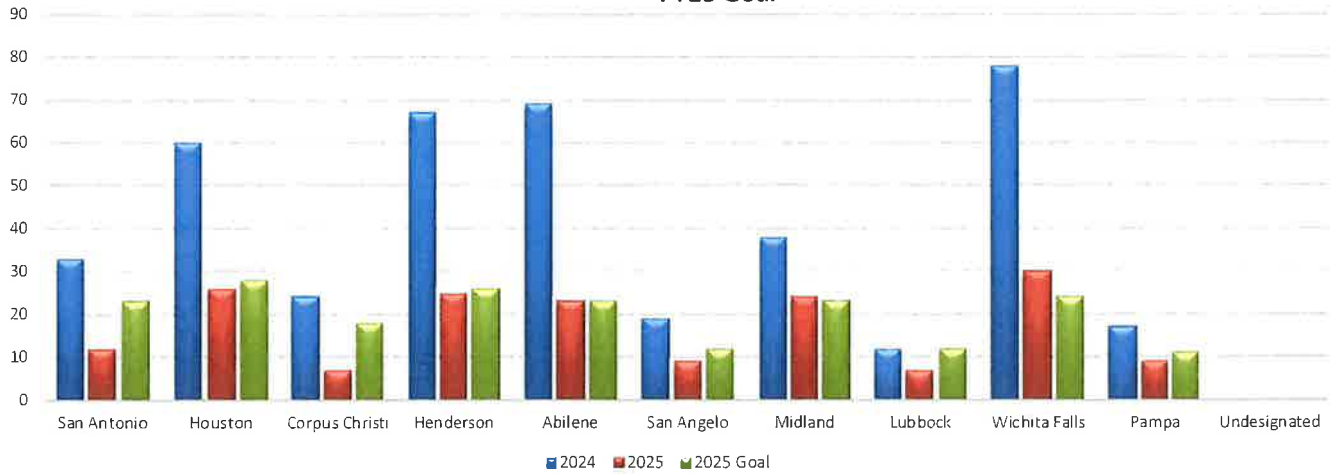
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Bay/Offshore	Total
2024	421	28	40	83	229	68	34	33	255	63	2	1,256
2025	217	35	42	136	128	68	46	26	170	67	8	943
2025 Goal	315	50	50	150	125	70	85	30	65	60	0	1,000

**Oil Field Cleanup Program  
State Managed Plugging  
3rd Quarter FY 2025  
Plugging Expenditures  
FY 24, FY 25**



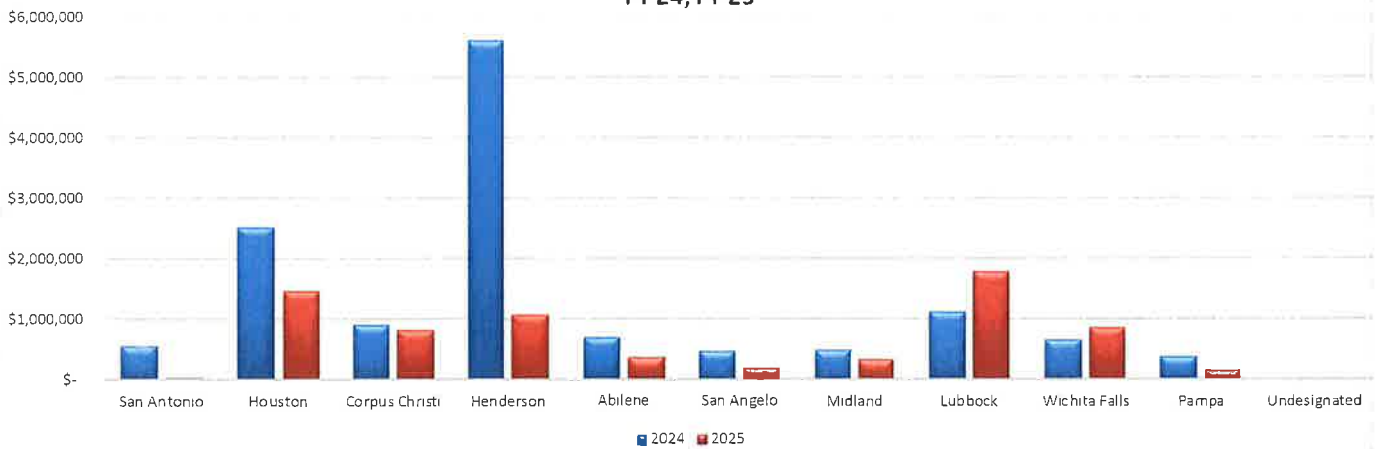
	San Antonio	Houston	Corpus Christi	Kilgore	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Bay/Offshore	Total
2024	\$ 7,647,083	\$ 2,768,737	\$ 2,860,577	\$3,005,709	\$3,884,771	\$1,753,651	\$6,012,309	\$1,232,435	\$ 2,164,109	\$2,671,552	\$ -	34,000,934
2025	\$ 5,845,645	\$ 1,701,180	\$ 2,264,694	\$3,203,781	\$2,680,647	\$2,128,781	\$4,767,090	\$ 815,789	\$ 1,879,845	\$2,838,602	\$ 11,686,912	39,812,967

**Oil Field Cleanup Program  
Site Remediation  
3rd Quarter FY 2025  
Activities Completed FY 24 & FY 25  
FY25 Goal**



	San Antonio	Houston	Corpus Christi	Henderson	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Undesignated	Total
2024	33	60	24	67	69	19	38	12	78	17	0	417
2025	12	26	7	25	23	9	24	7	30	9	0	172
2025 Goal	23	28	18	26	23	12	23	12	24	11	0	200

**Oil Field Cleanup Program  
Site Remediation  
3rd Quarter FY 2025  
Cleanup Expenditures  
FY 24, FY 25**



	San Antonio	Houston	Corpus Christi	Henderson	Abilene	San Angelo	Midland	Lubbock	Wichita Falls	Pampa	Undesignated	Total
2024	\$ 568,788	\$ 2,527,233	\$ 906,097	\$ 5,610,017	\$ 707,835	\$ 483,578	\$ 486,912	\$ 1,136,277	\$ 649,167	\$ 390,621	\$ -	\$ 13,466,525
2025	\$ 21,641	\$ 1,465,734	\$ 820,811	\$ 1,086,569	\$ 369,716	\$ 216,132	\$ 339,505	\$ 1,799,089	\$ 865,813	\$ 160,859	\$ -	\$ 7,145,869

**Railroad Commission of Texas**  
**Oil and Gas Regulation and Cleanup Dedicated Account**  
**FY 2025 3rd Quarter Report**

Revenues:		Comptroller BRE (Jan. 2025)	Current Qtr. Collections	Year-To-Date Collections	BRE Collected
3310	Oil and Gas Regulation and Cleanup Fee Surcharge	\$ 22,930,000	\$ 5,698,384	\$ 15,950,063	69.6%
3313	Oil and Gas Well Drilling Permit	6,500,000	1,477,475	4,182,335	64.3%
3314	Oil and Gas Violations	14,000,000	4,592,859	16,571,597	118.4%
3338	Organization Report Fees	3,470,000	947,161	2,649,587	76.4%
3339	Railroad Commission Voluntary Cleanup Application Fees	17,000	10,400	18,811	110.7%
3369	Reimbursement of Well Plugging Costs	1,400,000	434,950	2,030,019	145.0%
3373	Injection Well Regulation	50,000	10,250	27,050	54.1%
3381	Oil Field Cleanup Regulatory Fee on Oil	10,952,000	2,460,359	7,990,702	73.0%
3382	Railroad Commission Rule Exceptions	1,400,000	350,590	981,195	70.1%
3383	Oil Field Cleanup Regulatory Fee on Gas	8,562,000	2,100,381	6,129,308	71.6%
3384	Oil and Gas Compliance Certification Reissue Fee	1,200,000	423,650	1,171,476	97.6%
3393	Abandoned Well Site Equipment Disposal	1,600,000	507,056	1,345,768	84.1%
3553	Pipeline Safety Inspection Fees	11,000,000	9,996,203	10,920,696	99.3%
3592	Waste Disposal Facilities, Generators, Transporters	185,000	61,540	149,950	81.1%
3727	Fees for Administrative Services	1,323,000	364,275	1,008,025	76.2%
<b>Subtotal - OGRC</b>		<b>\$ 84,589,000</b>	<b>\$ 29,435,532</b>	<b>\$ 71,126,583</b>	<b>84.1%</b>
3700	Federal Receipts-Matched, Other Programs	-	771	6,086	
3701	Federal Receipts-Earned Credit	-	17,911	156,107	
<b>Subtotal - Federal Funds</b>		<b>\$ -</b>	<b>\$ 18,682</b>	<b>\$ 162,192</b>	
3765	Interagency Sales of Supplies/Equipment/Services	-	8,000,000	18,000,000	
3802	Reimbursements - Third Party	-	135	150,321	
<b>Subtotal - Other Revenue</b>		<b>\$ -</b>	<b>\$ 8,000,135</b>	<b>\$ 18,150,321</b>	
<b>Total Revenues</b>		<b>\$ 84,589,000</b>	<b>\$ 37,454,349</b>	<b>\$ 89,439,097</b>	<b>105.7%</b>

		Budget				Total	Available Budget Remaining
Expenditures:		Original	Adjustment	Expenditures	Encumbrances	Exp & Enc	
13022	Pipeline Safety	\$ 1,197,538	\$ 1,358,327	\$ 895,395	\$ 64,840	\$ 960,234	29.3%
13024	Energy Resource Development	6,949,247	2,672,901	2,117,077	187,795	2,304,872	13.8%
13025	Oil & Gas Monitoring and Inspections	2,098,209	2,309,307	1,241,521	237,842	1,479,363	35.9%
13027	Oil & Gas Well Plugging and Remediation	48,385,894	76,109,489	52,196,375	8,292,989	60,489,365	20.5%
13031	Public Information	1,251,421	370,637	348,945	0	348,945	5.9%
13036	Pipeline Damage Prevention	40,862	232,535	66,232	9	66,241	71.5%
<b>Total Expenditures</b>		<b>\$ 59,923,171</b>	<b>\$ 83,053,196</b>	<b>\$ 56,865,545</b>	<b>\$ 8,783,475</b>	<b>\$ 65,649,019</b>	<b>21.0%</b>

Unobligated Oil and Gas Regulation and Cleanup Fund Balance - May 31, 2025

**\$ 78,106,593**