



RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

MEMORANDUM

December 1, 2025

TO: **Chairman Jim Wright**
Commissioner Christi Craddick
Commissioner Wayne Christian

FROM: **Peter G. Pope, Manager**
Site Remediation

SUBJECT: Site Remediation's Summary Report
November 2025

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)**
- 2. In November 2025, a total of 30 activities were completed at a total cost of \$632,181.88 (Attachment B)**
- 3. Of the activities completed in November 2025, 28 were routine cleanups, 0 assessments, and 2 emergency cleanup. (Attachment F)**
- 4. In November 2025, a total of 47 activities were authorized for bid solicitation and codes for a total estimated cost of \$1,527,251.50 (Attachment G)**

A handwritten signature in blue ink, appearing to read "Peter G. Pope", written over a horizontal line.

Peter G. Pope

PGP/BH
Attachments

ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities
for November 2025 and FY 2026 to date

Completed Cleanup Activities (See Attachments B, C, D, E, F, and H)

1. Number of Cleanup Activities Completed in Nov 2025	30
Total Cost of Cleanup Activities Completed in Nov 2025	\$ 632,181.88

2. Number of Cleanup Activities Completed in FY 2026	59
Total Cost of Cleanup Activities Completed in FY 2026	\$ 1,267,876.93

3. Grand Total (Completed Activities plus Post-Close Invoices) for Nov 2025	\$ 632,181.88
Grand Total (Completed Activities plus Post-Close Invoices) for FY 2026	\$ 1,269,665.18

New Cleanup Activities (See Attachment G)

1. Number of Cleanup Activities Authorized for Bid Solicitation and Codes	
Issued in Nov 2025	47
Estimated Cost of Cleanup Activities Authorized in Nov 2025	\$ 1,527,251.50

2. Number of Cleanup Activities Authorized for Bid Solicitation and Codes	
Issued in FY 2026	127
Estimated Cost of Cleanup Activities Authorized in FY 2026	\$ 5,030,807.50

Cleanup Activities Approved But Not Completed

1. Total Number of Remaining Cleanup Activities as of the last day of Nov 2025	72
Total Estimated Cost of Remaining Cleanup Activities	\$ 3,786,165.00

Cleanup Activities Canceled Without Cost to State

1. Number of Authorized Cleanup Activities Canceled in Nov 2025	0
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ATTACHMENT A

Monthly State-Managed Pollution Site Cleanup Activities
for November 2025 and FY 2026 to date

Number of Activities with Post-Close* Invoices Approved in Nov 2025	0
Total Amount of Post-Close Invoices Approved in Nov 2025	\$ 0.00
Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Nov 2025	2
Number of Activities with Post-Close Invoices Approved in FY 2026	2
Total Amount of Post-Close Invoices Approved in FY 2026	\$ 1,788.25
Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2026	8

Total Number of Authorized Cleanup Activities Canceled in FY 2026 0

*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

ATTACHMENT B

SUMMARY OF CLEANUP ACTIVITIES COMPLETED

November 1, 2025 to November 30, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
01	0	\$ 0.00	1	\$ 10,190.00
02	0	\$ 0.00	0	\$ 0.00
03	4	\$ 234,851.67	8	\$ 453,882.92
04	5	\$ 99,967.50	8	\$ 204,440.00
05	0	\$ 0.00	0	\$ 0.00
06	1	\$ 459.00	4	\$ 40,099.50
6E	0	\$ 0.00	0	\$ 0.00
7B	1	\$ 21,528.00	9	\$ 94,303.50
7C	0	\$ 0.00	0	\$ 0.00
08	3	\$ 24,952.50	8	\$ 135,058.75
8A	1	\$ 18,415.30	1	\$ 18,415.30
09	13	\$ 212,007.91	18	\$ 291,486.96
10	2	\$ 20,000.00	2	\$ 20,000.00
TOTALS	30	\$ 632,181.88	59	\$ 1,267,876.93
GRAND TOTALS*		\$ 632,181.88		\$ 1,269,665.18

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT C

SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	0	2
04	0	0
05	0	0
06	0	2
6E	0	0
7B	0	0
7C	0	0
08	0	2
8A	0	0
09	2	2
10	0	0
TOTALS	2	8

ATTACHMENT D

LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT
(Single Cleanup per Requisition or Bundled Bid)

November 1, 2025 to November 30, 2025

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.					0

LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT
(Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

November 1, 2025 to November 30, 2025

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
09	455-26-0170	09-302028	Work Order	\$ 25,660.00	\$ 29,660.00	15.59%
09	455-26-0170	09-302029	Work Order	\$ 28,876.00	\$ 32,376.00	12.12%
Total number of Cleanup activities (Work Orders, etc...) where the final cost exceeded the original contract amount by greater than 10 percent.						2

ATTACHMENT E

Cost Overruns Greater than 10%

09-302028; PARADIGM OPER INC. (638917); ROBERTS, DON & RUBY (21550); Knox County
Original Contract Amount - \$25,660.00, Final Cost - \$29,660.00, Increase of 15.59%

<NA>

09-302029; T DOZER D OIL CO. (833831); PHILLIPS, P. C. -A- (26115); Knox County
Original Contract Amount - \$28,876.00, Final Cost - \$32,376.00, Increase of 12.12%

<NA>

ATTACHMENT F

SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

November 1, 2025 to November 30, 2025

TYPE OF ACTIVITY	THIS MONTH		YEAR TO DATE	
	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	28	\$ 612,635.63	54	\$ 1,221,717.68
Emergency	2	\$ 19,546.25	5	\$ 46,159.25
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	30	\$ 632,181.88	59	\$ 1,267,876.93
GRAND TOTALS*		\$ 632,181.88		\$ 1,269,665.18

*Grand Total line includes all Post-Close Invoice amounts.

ATTACHMENT G

SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

November 1, 2025 to November 30, 2025

DISTRICT	THIS MONTH		YEAR TO DATE	
	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE
01	7	\$ 387,110.50	9	\$ 429,400.50
02	2	\$ 33,440.00	2	\$ 33,440.00
03	1	\$ 27,680.00	16	\$ 865,110.45
04	4	\$ 130,348.00	9	\$ 283,078.00
05	3	\$ 61,584.00	6	\$ 111,637.00
06	7	\$ 143,893.00	14	\$ 317,780.00
6E	4	\$ 156,656.00	4	\$ 156,656.00
7B	3	\$ 195,695.00	12	\$ 375,973.00
7C	0	\$ 0.00	3	\$ 55,716.50
08	5	\$ 62,015.00	19	\$ 415,246.00
8A	2	\$ 43,365.00	7	\$ 1,385,661.05
09	6	\$ 265,965.00	22	\$ 569,109.00
10	3	\$ 19,500.00	4	\$ 32,000.00
TOTALS	47	\$ 1,527,251.50	127	\$ 5,030,807.50

CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF November 30, 2025

Remaining Authorized Cleanup Activity Count: 72
 Total Estimated Cost of Remaining Cleanup Activities: \$ 3,786,165.00

ATTACHMENT H

ACTIVITIES WITH POST-CLOSE INVOICES APPROVED

November 1, 2025 to November 30, 2025

<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Date Approved</u>	<u>Total of Invoices</u>	
					<u>Activities Adjusted</u>	<u>Total of Invoices</u>	
Total (all Districts)						0	\$ 0.00

CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE

November 1, 2025 to November 30, 2025

<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Canceled</u>	<u>RRC Estimate</u>
					<u>Number Canceled</u>	<u>RRC Estimate</u>
Total (all Districts)					0	<N/A>

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 03 Totals					4	\$ 244,601.00	\$ 234,851.67	\$ 9,749.33
Dist	Cleanu p ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remainin g	
03	301644	CASKIDS OPERATING COMPANY GARY HEIRS	CU-A	WHARTON Activity Total	\$ 46,352.00	\$ 43,905.42	\$ 2,446.58	
03	302034	OAK ENERGY, LLC BOULDIN, FLORENCE V. -B-	CU-A	MATAGORDA Activity Total	\$ 65,610.00	\$ 57,982.25	\$ 7,627.75	
03	302095	OAK ENERGY, LLC GRANT, JOHN F.	CU-A	MATAGORDA Activity Total	\$ 63,885.00	\$ 64,210.00	-\$ 325.00	
03	301192	PROMISE ENERGY OPERATIONS, LLC SOUTH GILLOCK UNIT	CU-A	GALVESTON Activity Total	\$ 68,754.00	\$ 68,754.00	\$ 0.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 04 Totals					5	\$ 133,013.00	\$ 99,967.50	\$ 33,045.50
Dist	Cleanu p ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remainin g	
04	297564	C.B. PRODUCTION HOFFMAN G. U.	EC-A	JIM WELLS Activity Total	\$ 8,480.00	\$ 7,557.50	\$ 922.50	
04	298391	LORAC, INC. WELDER	CU-A	DUVAL Activity Total	\$ 40,031.00	\$ 23,530.00	\$ 16,501.00	
04	298392	LORAC, INC. WELDER, J. F., HEIRS	CU-A	DUVAL Activity Total	\$ 34,181.00	\$ 30,950.00	\$ 3,231.00	
04	298394	LORAC, INC. WELDER, JAMES F. HEIRS "D"	CU-B	DUVAL Activity Total	\$ 22,341.00	\$ 14,850.00	\$ 7,491.00	
04	301629	C.B. PRODUCTION MASONIC PURL	CU-A	NUECES Activity Total	\$ 27,980.00	\$ 23,080.00	\$ 4,900.00	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 06 Totals				1	\$ 8,080.00	\$ 459.00	\$ 7,621.00
Dist	Cleanu p ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remainin g
06	302165	CLR SECONDARY RECOVERY, LLC TILLERY -B-	CU-A	PANOLA Activity Total	\$ 8,080.00	\$ 459.00	\$ 7,621.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

				<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 7B Totals				1	\$ 19,720.00	\$ 21,528.00	-\$ 1,808.00
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remainin g</u>
7B	302162	ARROWHEAD PRODUCTIONS, LP CORNELIUS UNIT	CU-A	PALO PINTO Activity Total	\$ 19,720.00	\$ 21,528.00	-\$ 1,808.00

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					Activity Count	RRC Estimate	Total of Invoices	Remaining
District 08 Totals					3	\$ 36,605.00	\$ 24,952.50	\$ 11,652.50
Dist	Cleanu p ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remainin g	
08	301297	TEKE PRODUCTION LLC H & M -C-	CU-A	REEVES Activity Total	\$ 14,445.00	\$ 7,407.50	\$ 7,037.50	
08	301299	Q NATURAL RESOURCES, LLC BAILEY, CHARLIE	CU-A	REEVES Activity Total	\$ 7,880.00	\$ 8,242.50	-\$ 362.50	
08	301780	KILLER RABBIT FIELDS LLC WESTBROOK	CU-A	WINKLER Activity Total	\$ 14,280.00	\$ 9,302.50	\$ 4,977.50	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 8A Totals					1	\$ 19,944.00	\$ 18,415.30	\$ 1,528.70
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remainin g</u>	
8A	302144	PRONGHORN MANAGEMENT CORPORATION WASSON "634A"	CU-A	YOAKUM Activity Total	\$ 19,944.00	\$ 18,415.30	\$ 1,528.70	

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 09 Totals				13	\$ 236,530.00	\$ 212,007.91	\$ 24,522.09
Dist	Cleanu p ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remainin g
09	299646	J.J. ENERGY COMPANY SIDNEY MOUNTAIN	CU-B	YOUNG Activity Total	\$ 16,525.00	\$ 13,438.25	\$ 3,086.75
09	301941	RAGLE, WILLIAM NIX	CU-A	ARCHER Activity Total	\$ 18,260.00	\$ 15,742.50	\$ 2,517.50
09	301943	WESTX OPERATING COMPANY HEFLEY, J. P.	CU-A	ARCHER Activity Total	\$ 17,440.00	\$ 16,028.75	\$ 1,411.25
09	301946	B.E.G. PRODUCTION PARKEY RANCH II	CU-A	ARCHER Activity Total	\$ 17,800.00	\$ 14,010.00	\$ 3,790.00
09	301950	BRIGGS & CROKER OIL, LLC NOLEN	CU-A	WICHITA Activity Total	\$ 22,650.00	\$ 19,578.75	\$ 3,071.25
09	301951	BRIGGS & CROKER OIL, LLC WATSON	CU-A	WICHITA Activity Total	\$ 17,680.00	\$ 16,523.75	\$ 1,156.25
09	302028	PARADIGM OPERATING INC. ROBERTS, DON & RUBY	CU-B	KNOX Activity Total	\$ 25,660.00	\$ 29,660.00	-\$ 4,000.00
09	302029	T DOZER D OIL CO. PHILLIPS, P. C. -A-	CU-A	KNOX Activity Total	\$ 28,876.00	\$ 32,376.00	-\$ 3,500.00
09	302435	WY WOODLAND OPERATING, LLC DOOLIN TRUST	CU-A	JACK Activity Total	\$ 19,419.00	\$ 15,897.61	\$ 3,521.39
09	302495	KARST INCORPORATED HARMON, C.F. "135"	CU-A	YOUNG Activity Total	\$ 6,680.00	\$ 6,233.75	\$ 446.25
09	302525	UNIDENTFIED WILLIAMSON PROPERTY	EC-A	WICHITA Activity Total	\$ 15,350.00	\$ 11,988.75	\$ 3,361.25
09	299538	PROCO OPERATING CO., INC. YATES, L. H. "B"	CU-B	JACK Activity Total	\$ 15,305.00	\$ 10,347.05	\$ 4,957.95
09	299540	NORTH LAKE RESOURCES LLC GILLESPIE, W. L. "C"	CU-B	JACK Activity Total	\$ 14,885.00	\$ 10,182.75	\$ 4,702.25

SUMMARY OF COMPLETED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
District 10 Totals					2	\$ 20,000.00	\$ 20,000.00	\$ 0.00
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>Site Rank</u>	<u>County</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remainin g</u>	
10	301070	SLT DAKOTA OPERATING, INC. SHERIA	CU-A	WHEELER Activity Total	\$ 12,500.00	\$ 12,500.00	\$ 0.00	
10	302033	DALF ENERGY LLC DAVIDSON, M. TRUSTEE	CU-A	GRAY Activity Total	\$ 7,500.00	\$ 7,500.00	\$ 0.00	
					<u>Activity Count</u>	<u>RRC Estimate</u>	<u>Total of Invoices</u>	<u>Remaining</u>
Grand Totals (all Districts)					30	\$ 718,493.00	\$ 632,181.88	\$ 86,311.12

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					Number Approve d	RRC Estimate
District 01 Totals					7	\$ 387,110.50
Dist	Cleanu p ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	298921	GEOMEG ENERGY OPERATING CO., LLC C. E. SCULL, JR. ET AL UNIT	WILSON 13364	CU-A	1	\$ 36,440.00
01	301982	PETROSAURUS, INC. MCMAHON	WILSON 08026	CU-A	1	\$ 15,810.00
01	302379	OUTLINE OIL COMPANY LLC KASSNER ENERGY MANAGEMENT, LLC	MCMULLEN 06042	CU-A	1	\$ 34,350.00
01	302003	WINCHESTER OIL & GAS LLC ROUNTREE	MILAM 01214	CU-A	1	\$ 18,138.00
01	302115	BANKS,FLEMMING,& CONLEY PROD LLC COOKE, TRAVIS C. ET AL	CALDWELL 02579	CU-A	1	\$ 20,800.00
01	301980	2 D OIL & GAS LLC SKLOSS, EMIL -SWD-	WILSON 08634	CU-A	1	\$ 240,497.50
01	302416	WATER ENERGY SERVICES, LLC ATASCOSA SWD	ATASCOSA 17180	CU-A	1	\$ 21,075.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Number Approve d</u>	<u>RRC Estimate</u>
District 02 Totals					2	\$ 33,440.00
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
02	301983	OUTLINE OIL COMPANY LLC LINNEY, J.W.	BEE 05867	CU-A	<u>1</u>	<u>\$ 22,780.00</u>
02	302257	JANSSEN, WAYNE ALLEN ESTATE PANNA MARIA SWD SYS. #1	KARNES 05292	CU-A	<u>1</u>	<u>\$ 10,660.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Number Approve d</u>	<u>RRC Estimate</u>
District 03 Totals					1	\$ 27,680.00
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
03	301901	UNIDENTIFIED NEUENDORFF COMPLAINT	COLORADO <NA>	CU-U	1	\$ 27,680.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Number Approve d</u>	<u>RRC Estimate</u>
District 04 Totals					4	\$ 130,348.00
Dist	Cleanu p ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	<u>Number Approved</u>	<u>RRC Estimate</u>
04	298394	LORAC, INC. WELDER, JAMES F. HEIRS "D"	DUVAL 099289	CU-B	1	\$ 22,341.00
04	298392	LORAC, INC. WELDER, J. F., HEIRS	DUVAL 01050	CU-A	1	\$ 34,181.00
04	298391	LORAC, INC. WELDER	DUVAL 085795	CU-A	1	\$ 40,031.00
04	302156	UNIDENTIFIED TANK BATTERY - SLICK, T.B	STARR <NA>	CU-A	1	\$ 33,795.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Number Approve d</u>	<u>RRC Estimate</u>
District 05 Totals					3	\$ 61,584.00
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
05	301717	BOSQUE OIL COMPANY CLAY, ELIZABETH, ETAL	MCLENNAN 00009	CU-A	1	\$ 27,724.00
05	302041	TRINIDAD OIL AND GAS CORPORATION KENT, I. T. -A-	NAVARRO 00247	CU-A	1	\$ 14,192.00
05	301615	NEWCO OIL AND GAS, LLC AFGRD UNIT	LEON 03330	CU-A	1	\$ 19,668.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					Number Approve d	RRC Estimate
District 06 Totals					7	\$ 143,893.00
Dist	Cleanu p ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	295516	BYNG ENERGY GROUP, INC. BUTLER ESTATE "B"	SMITH 14064	CU-A	1	\$ 67,118.00
06	300324	UNIDENTIFIED SHESS PROPERTY	HARRISON N/A	CU-A	1	\$ 8,040.00
06	299853	CONQUEST ENERGY, INC. PRICE-ANN	RUSK 13961	CU-A	1	\$ 7,340.00
06	302300	GARRISON OPERATING, L.L.C. WOOLWORTH, J. D. -A-	PANOLA 02187	CU-A	1	\$ 18,752.00
06	302165	CLR SECONDARY RECOVERY, LLC TILLERY -B-	PANOLA 04063	CU-A	1	\$ 8,080.00
06	302297	DEEP ROCK RESOURCES, INC. HINCHEN	PANOLA 191929	CU-A	1	\$ 20,507.00
06	302130	VOGO, INC. SPARKHAM, D. A. "A"	WOOD 12196	CU-A	1	\$ 14,056.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Number Approve d</u>	<u>RRC Estimate</u>
District 6E Totals					4	\$ 156,656.00
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
6E	300326	UNIDENTIFIED BELKINS PROPERTY	GREGG <NA>	CU-A	1	\$ 49,212.00
6E	302528	CHRISTIAN ENERGY CORPORATION CHRISTIAN, ARTHUR A.	GREGG 07507	CU-A	1	\$ 26,548.00
6E	302275	UNIDENTIFIED DUGGAN PROPERTY	GREGG <NA>	CU-A	1	\$ 58,344.00
6E	302118	TXX OPERATING LLC 1ST. ST. BK. OF OVERTON	RUSK 06944	CU-A	1	\$ 22,552.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Number Approve d</u>	<u>RRC Estimate</u>
District 7B Totals					3	\$ 195,695.00
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
7B	302057	UNIDENTIFIED CLEAR FORK RANCH SEEP	SHACKELFORD <NA>	CU-A	<u>1</u>	<u>\$ 178,000.00</u>
7B	302414	SAGE OIL AND GAS, LLC PATTON -A-	PARKER 087585	CU-A	<u>1</u>	<u>\$ 9,975.00</u>
7B	302587	SHILOH OIL COMPANY LLC MARIENA	COKE 23264	CU-A	<u>1</u>	<u>\$ 7,720.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Number Approve d</u>	<u>RRC Estimate</u>
District 08 Totals					5	\$ 62,015.00
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
08	301339	PECOS CRUDE LLC EBENZER STATE	PECOS 43451	CU-A	<u>1</u>	<u>\$ 10,515.00</u>
08	301764	Q NATURAL RESOURCES, LLC HENDRICK, IDA -C-	WINKLER 12894	CU-A	<u>1</u>	<u>\$ 7,015.00</u>
08	301760	Q NATURAL RESOURCES, LLC RIO SIETE & RIO SIETE "B" (COMMINGLE #5857)	WINKLER 13388	CU-A	<u>1</u>	<u>\$ 24,640.00</u>
08	301338	KOJO ENERGY, INC. IMPERIAL 72	PECOS 43253	CU-A	<u>1</u>	<u>\$ 10,945.00</u>
08	301755	KILLER RABBIT FIELDS LLC HENDRICK -B-	WINKLER 18218	CU-A	<u>1</u>	<u>\$ 8,900.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Number Approve d</u>	<u>RRC Estimate</u>
District 8A Totals					2	\$ 43,365.00
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
8A	302181	WTP ENERGY, INC. RANDALS "E"	SCURRY 68976	CU-C	1	\$ 2,450.00
8A	302175	HARTOIL CORPORATION STERLING "A"	SCURRY 63462	CU-A	1	\$ 40,915.00

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Number Approve d</u>	<u>RRC Estimate</u>
District 09 Totals					6	\$ 265,965.00
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
09	299646	J.J. ENERGY COMPANY SIDNEY MOUNTAIN	YOUNG 127795	CU-B	<u>1</u>	<u>\$ 16,525.00</u>
09	302126	POLK OPERATING, LLC POLK KASHMIR SWD	MONTAGUE 30643	CU-A	<u>1</u>	<u>\$ 185,690.00</u>
09	301950	BRIGGS & CROKER OIL, LLC NOLEN	WICHITA 05889	CU-A	<u>1</u>	<u>\$ 22,650.00</u>
09	302525	UNIDENTIFIED WILLIAMSON PROPERTY	WICHITA <NA>	EC-A	<u>1</u>	<u>\$ 15,350.00</u>
09	302495	KARST INCORPORATED HARMON, C.F. "135"	YOUNG 22042	CU-A	<u>1</u>	<u>\$ 6,680.00</u>
09	299644	PALEO OIL & GAS, INC. LENNINGTON NINE	YOUNG 17608	CU-B	<u>1</u>	<u>\$ 19,070.00</u>

SUMMARY OF APPROVED/AUTHORIZED CLEANUP ACTIVITIES

November 1, 2025 to November 30, 2025

					<u>Number Approve d</u>	<u>RRC Estimate</u>
District 10 Totals					3	\$ 19,500.00
<u>Dist</u>	<u>Cleanu p ID</u>	<u>Operator Name Lease Name</u>	<u>County Lse/Gas ID</u>	<u>Site Rank</u>	<u>Number Approved</u>	<u>RRC Estimate</u>
10	302033	DALF ENERGY LLC DAVIDSON, M. TRUSTEE	GRAY 00268	CU-A	1	\$ 7,500.00
10	302523	TC OIL AND GAS, LLC PRICE W.D.	HUTCHINSON 03827	CU-A	1	\$ 5,000.00
10	302380	ASE OPERATIONS LLC BOONE PIT	ROBERTS <NA>	CU-A	1	\$ 7,000.00
Grand Total (all Districts)					47	\$ 1,527,251.50