GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

(GWN415) 10/16/2026 RAILROAD COMMISSION OF TEXAS
*** AUGUST 2026 ***
OIL AND GAS DIVISION GAS PRODUCTION LEDGER DIST. 05 PAGE: 1

WILDCAT 00010 001 ASSOCIATED EXEMPT CNTY: ROBERTSON
BARROW-SHAVER RESOURCES CO. 053321
STUDDARD-STEWARD WELL #: 2W RRCID -> 230659 COMPL. DATE 02/06/2007 TOTAL DEPTH 5508 PERF. 4566 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 3W RRCID -> 230696 COMPL. DATE 03/12/2007 TOTAL DEPTH 5500 PERF. 4864 - 4866

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALTWERX LLC 102833
COSMO WELL #: 1 RRCID -> 301640 COMPL. DATE 12/30/2025 TOTAL DEPTH 13321 PERF. N/A

03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARR RESOURCES, INC. 135180
T-BAR-X CARRINGTON WELL #: 1 RRCID -> 191476 COMPL. DATE 03/15/2000 TOTAL DEPTH 15582 PERF.11804 - 11829

03	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	7154			N	NO RPT			-0-

COASTAL EXPANSE OIL & GAS 161634
HAMILL FOUNDATION WELL #: 1 RRCID -> 266267 COMPL. DATE 02/18/2012 TOTAL DEPTH 19021 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIVERSIFIED PRODUCTION LLC 220903
SWANK "A" WELL #: 2 RRCID -> 190310 COMPL. DATE N/A TOTAL DEPTH 8675 PERF. 8433 - 8438

03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
05	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 193029 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF. 9950 - 9959

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWANK "A" WELL #: 2 RRCID -> 218929 COMPL. DATE 04/11/2005 TOTAL DEPTH 8675 PERF. 4514 - 5300

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 3 RRCID -> 171505 COMPL. DATE 08/13/1998 TOTAL DEPTH 10810 PERF. 7514 - 7593

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, JEAN A. GAS UNIT WELL #: 1 RRCID -> 252903 COMPL. DATE 02/25/2009 TOTAL DEPTH 10908 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDALL EXPLORATION, LLC 690790
STEPHENS WELL #: 1 RRCID -> 232159 COMPL. DATE 12/09/2006 TOTAL DEPTH 14349 PERF. N/A

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HIGHTOWER WELL #: 1 RRCID -> 282967 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11017

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00010 001 ASSOCIATED EXEMPT CNTY: FREESTONE
WILDFIRE ENERGY OPERATING LLC 923444
MUSE-PATRANELLA GAS UNIT WELL #: 1 RRCID -> 200076 COMPL. DATE 05/27/2003 TOTAL DEPTH 16600 PERF.15701 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DESTEFANO, CATHERINE UNIT WELL #: 1 RRCID -> 237229 COMPL. DATE 03/31/2005 TOTAL DEPTH 14550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AGUILA VADO (EAGLEFORD) 00870 500 ASSOCIATED 49B CNTY: LEON
IRON RIDGE OPERATING, LLC 102406
RIDE LONESOME WELL #: 1H RRCID -> 284862 COMPL. DATE 01/28/2017 TOTAL DEPTH 11604 PERF.12184 - 17056

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2832	R	2832	-0-	-0-	-0-	2586	3	246	9	N	224	189	1			235
04	2075	R	2075	-0-	-0-	-0-	1948	3	127	9	N	115	190	1			160
05	1581	#	1379	-0-	-202	-0-	1234	3	145	9	N	132	157	1			135
06	1761	R	1761	-0-	-0-	-0-	1636	3	125	9	N	114					249
07	13278	R	13278	-0-	-0-	-0-	13221	3	57	9	N	52	167	1			134
*08	1688	R	1688	-0-	-0-	-0-	1539	3	149	9	N	135					269

WILDFIRE ENERGY OPERATING LLC 923444
WILLIAM B WELL #: 2H RRCID -> 291189 COMPL. DATE 01/11/2017 TOTAL DEPTH 8983 PERF. 9699 - 16049

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1593	R	1593	-0-	-0-	-0-	121	1	1226	2	N	224	345	1	2	8	113
							246	9									
04	1517	R	1517	-0-	-0-	-0-	116	1	1169	2	N	211	170	1	1	8	153
							232	9									
05	1271	#	1231	-0-	-40	-0-	92	1	928	2	N	192	183	1	2	8	160
							211	9									
06	1275	R	1275	-0-	-0-	-0-	89	1	904	2	N	256	178	1	2	8	236
							282	9									
07	1508	R	1508	-0-	-0-	-0-	111	1	1123	2	N	249	344	1	2	8	139
							274	9									
08	1271	#	NO RPT	-0-	-1271	-0-					N	NO RPT					139

MACH A WELL #: 2H RRCID -> 291385 COMPL. DATE 02/20/2017 TOTAL DEPTH 9699 PERF.10971 - 17511

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3610	R	3610	-0-	-0-	-0-	143	1	3062	2	N	368	368	1	1	8	284
							405	9									
04	2910	R	2910	-0-	-0-	-0-	127	1	2428	2	N	323	540	1			67
							355	9									
05	3299	R	3299	-0-	-0-	-0-	140	1	2755	2	N	367	341	1	1	8	92
							404	9									
06	3318	R	3318	-0-	-0-	-0-	136	1	2789	2	N	357	361	1	4	8	84
							393	9									
07	3385	R	3385	-0-	-0-	-0-	137	1	2833	2	N	377	344	1	3	8	114
							415	9									
08	2635	#	NO RPT	-0-	-2635	-0-					N	NO RPT					114

AKER (SMACKOVER) 00970 200 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
LOS HIJOS DE SANCHEZ J LLC 103198
MCCONNICO, CORA ESTATE WELL #: 1 RRCID -> 095662 COMPL. DATE 09/08/1981 TOTAL DEPTH 11770 PERF.11361 - 11672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER (WOODBINE H2S DISPOSAL) 00970 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
MIDCOAST G & P (EAST TEXAS) L.P. 564710
AKER MONITORING WELL #: 1 RRCID -> 262517 COMPL. DATE 07/11/2011 TOTAL DEPTH 4402 PERF. 3769 - 4222

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER MONITORING WELL #: 2 RRCID -> 262521 COMPL. DATE 07/11/2011 TOTAL DEPTH 4512 PERF. 3861 - 4316

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AKER GAS INJECTION WELL #: 1 RRCID -> 262540 COMPL. DATE 06/27/2011 TOTAL DEPTH 4510 PERF. 3905 - 4337

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALABAMA FERRY (GLENROSE "D") 01030 500 ASSOCIATED 49B CNTY: LEON
HYDROGEO, L.L.C. 421240
AFGRD UNIT WELL #: 50 RRCID -> 235985 COMPL. DATE N/A TOTAL DEPTH 9912 PERF. 9642 - 9679

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					26

ALABAMA FERRY (GLENROSE D, WEST) 01032 100 ASSOCIATED 49B CNTY: LEON
ATLAS OPERATING LLC 036587
SADLER, ANN WARD WELL #: RRCID -> 130952 COMPL. DATE 05/28/1987 TOTAL DEPTH 9618 PERF. 9423 - 9440

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					123
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					123
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					123
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					123
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					123
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					123

RECLASSIFIED TO OIL 03/15/2023

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
SADLER, ANN WARD WELL #: RRCID -> 201246 COMPL. DATE 10/31/1986 TOTAL DEPTH 9650 PERF. 9517 - 9809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					2
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					2

RECLASSIFIED TO OIL 03/15/2023

JAY MANAGEMENT COMPANY, LLC 430368
BARNES, LEAH "B" WELL #: 1 RRCID -> 128277 COMPL. DATE 07/31/1988 TOTAL DEPTH 9367 PERF. 9177 - 9192

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT, MAUDE ESTATE WELL #: 1 RRCID -> 140154 COMPL. DATE 01/23/1988 TOTAL DEPTH 10100 PERF. 9069 - 9074

03	155 #	50	-0-	-105	-0-	40	1	10	2	N	-0-					38
04	60 #	50	-0-	-10	-0-	44	1	6	2	N	-0-					38
05	366 R	366	-0-	-0-	-0-	93	1	273	2	N	-0-					38
06	564 R	564	-0-	-0-	-0-	141	1	423	2	N	-0-					38
07	513 R	513	-0-	-0-	-0-	124	1	389	2	N	-0-					38
08	494 R	494	-0-	-0-	-0-	126	1	368	2	N	-0-					38

LARGENT HEIRS NO. 1 WELL #: 1 RRCID -> 282525 COMPL. DATE 10/31/2016 TOTAL DEPTH 10400 PERF.10007 - 10066

03	186 #	163	-0-	-23	-0-	39	1	124	2	N	-0-					34
04	180 #	173	-0-	-7	-0-	42	1	131	2	N	-0-					34
05	186 #	178	-0-	-8	-0-	45	1	133	2	N	-0-					34
06	180 #	125	-0-	-55	-0-	31	1	94	2	N	-0-					34
07	186 #	81	-0-	-105	-0-	20	1	61	2	N	-0-					34
08	186 #	11	-0-	-175	-0-	3	1	8	2	N	-0-					34

HALL, DARRELL WELL #: 1 RRCID -> 301401 COMPL. DATE 03/06/1987 TOTAL DEPTH 10850 PERF.10307 - 10380

03	0	50	-0-	50	360	50	2			N	-0-					-0-
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 04/01 -> 1465																
04	1875 R	50	-0-	-1825	-0-	50	2			N	-0-					-0-
05	155 #	50	-0-	-105	-0-	50	2			N	-0-					-0-
06	52 R	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	62 #	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62 #	51	-0-	-11	-0-	51	2			N	-0-					-0-

SULLIVAN, HAROLD WELL #: 1 RRCID -> 301452 COMPL. DATE 01/26/1990 TOTAL DEPTH 9075 PERF. 8980 - 8990

03	14B DENY	50	-0-	50	762	50	2			N	-0-					-0-
04	812 R	50	-0-	-762	-0-	50	2			N	-0-					-0-
05	155 #	50	-0-	-105	-0-	50	2			N	-0-					-0-
06	150 #	50	-0-	-100	-0-	50	2			N	-0-					-0-
07	62 #	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62 #	50	-0-	-12	-0-	50	2			N	-0-					-0-

ALABAMA FERRY (GLENROSE D, WEST)//CONT.// 01032 100 ASSOCIATED 49B CNTY: LEON
MOORE PETROLEUM SERVICE, INC. 581513
TURNER-ROUGHTON WELL #: RRCID -> 135820 COMPL. DATE 08/11/1990 TOTAL DEPTH 8880 PERF. 8776 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 01/06/1999

ALLIGATOR CREEK (SUB-CLRKSVL.) 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
KENNEDY-SHEPPARD WELL #: 1 RRCID -> 113280 COMPL. DATE 02/06/1984 TOTAL DEPTH 7900 PERF. 3562 - 3569

03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	120	N	17	-0-	-103	-0-	17	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 116357 COMPL. DATE 04/05/1985 TOTAL DEPTH 3715 PERF. 3586 - 3693

03	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

BAIN, R. A. WELL #: 2 RRCID -> 118068 COMPL. DATE 08/10/1985 TOTAL DEPTH 3712 PERF. 3581 - 3584

03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

BAIN, R. A. NO. 1 WELL #: 1 RRCID -> 118329 COMPL. DATE 08/08/1985 TOTAL DEPTH 3715 PERF. 3552 - 3555

03	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

COATES, MAGGIE BELLE WELL #: 1 RRCID -> 121092 COMPL. DATE 03/27/1986 TOTAL DEPTH 3665 PERF. 3569 - 3572

03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

ALLIGATOR CREEK (SUB-CLRKSVL.) //CONT.// 01750 700 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
OLD UNION OPERATING COMPANY //CONT.// 621149
CARPENTER WELL #: A 1 RRCID -> 192268 COMPL. DATE 02/09/2002 TOTAL DEPTH 3707 PERF. 3622 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	2			N	-0-					80
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					80
05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					80
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					80
07	511	N	511	-0-	-0-	-0-	511	2			N	-0-					80
08	390	N	390	-0-	-0-	-0-	390	2			N	-0-					80

ANTIOCH (BARNETT SHALE) 03132 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TRINITY RESOURCES & OPTNG II LLC 100285
NATIVE AMERICAN SWD #1 WELL #: 1 RRCID -> 224615 COMPL. DATE 09/22/2016 TOTAL DEPTH 10353 PERF. 8517 - 10353

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EAGLERIDGE OPERATING, LLC 238462
ATLAS, MILDRED WELL #: 1 RRCID -> 171877 COMPL. DATE 12/11/1997 TOTAL DEPTH 8398 PERF. 8140 - 8200

03	169	N	169	-0-	-0-	-0-	16	1	153	2	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	16	1	148	2	N	-0-					-0-
05	217	N	166	-0-	-51	-0-	16	1	150	2	N	-0-					-0-
06	161	N	161	-0-	-0-	-0-	15	1	146	2	N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	23	1	206	2	N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	47	1	414	2	N	-0-					-0-

ATHENS, N. (JAMES 9000) 04224 000 NON-ASSOCIATED PRORATED CNTY: HENDERSON
TREK RESOURCES, INC. 867578
WILLIAMS WELL #: 1 RRCID -> 187694 COMPL. DATE 08/10/2001 TOTAL DEPTH 9100 PERF. 8945 - 8959

03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					33
08	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					33

09/01 BALANCING DATE STATUS -> -0-

1984 OPERATING COMPANY L.L.C. 953521
RAMSEY, JESSE UNIT WELL #: 1 RRCID -> 092937 COMPL. DATE 08/16/1978 TOTAL DEPTH 9112 PERF. 9010 - 9018

03/01 BALANCING DATE STATUS -> -0-

03	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

AUTREY (TRAVIS PEAK) 04488 500 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
STROUD PETROLEUM, INC. 828082
HIGHTOWER WELL #: 1 RRCID -> 282049 COMPL. DATE 01/20/2017 TOTAL DEPTH 11500 PERF.11002 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	87	184	1			342
04	128	N	128	-0-	-0-	-0-	60	1	68	9	N	62					404
05	347	N	347	-0-	-0-	-0-	62	1	285	9	N	259	173	1			490
06	60	N	60	-0-	-0-	-0-	60	1			N	-0-	180	1			310
07	124	N	117	-0-	-7	-0-	62	1	55	9	N	50					360
08	0	N	-0-	-0-	-0-	-0-	62	1			N	83	176	1			267

BALD PRAIRIE (CV CONSOLIDATED) 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CORSA RESOURCES, LLC 100584
REAGAN, CECIL "C" WELL #: 1 RRCID -> 184147 COMPL. DATE 05/05/2001 TOTAL DEPTH 13950 PERF.13414 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15181	X	393	-0-	-14788	-0-	393	2			N	-0-					-0-
04	497	X	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	434	X	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	503	X	503	-0-	-0-	-0-	503	2			N	-0-					-0-
07	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
08	680	X	680	-0-	-0-	-0-	680	2			N	-0-					-0-

BONNER, BOBBY "A" WELL #: 1 RRCID -> 186417 COMPL. DATE 08/16/2001 TOTAL DEPTH 13335 PERF.12376 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	1102	-0-	-2184	-0-	1102	2			N	-0-					-0-
04	3540	X	805	-0-	-2735	-0-	805	2			N	-0-					-0-
05	3658	X	671	-0-	-2987	-0-	671	2			N	-0-					-0-
06	1410	X	627	-0-	-783	-0-	627	2			N	-0-					-0-
07	1333	X	686	-0-	-647	-0-	686	2			N	-0-					-0-
08	1116	X	562	-0-	-554	-0-	562	2			N	-0-					-0-

PEISKEE UNIT WELL #: 2 RRCID -> 202832 COMPL. DATE 05/19/2004 TOTAL DEPTH 12700 PERF.11750 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

PEISKEE UNIT WELL #: 12 RRCID -> 213106 COMPL. DATE 06/03/2005 TOTAL DEPTH 14500 PERF.13514 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, PAULINE UNIT WELL #: 2 RRCID -> 217388 COMPL. DATE 08/19/2005 TOTAL DEPTH 14302 PERF.13562 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CORSA RESOURCES, LLC //CONT.// 100584
LAW UNIT WELL #: 4 RRCID -> 217773 COMPL. DATE 12/12/2005 TOTAL DEPTH 14367 PERF.13337 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, PAULINE UNIT WELL #: 3 RRCID -> 220464 COMPL. DATE 04/22/2008 TOTAL DEPTH 14315 PERF.13342 - 13797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAW UNIT WELL #: 3 RRCID -> 223852 COMPL. DATE 03/12/2006 TOTAL DEPTH 14200 PERF.13730 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
04	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
05	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
06	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, PAULINE UNIT WELL #: 4 RRCID -> 225691 COMPL. DATE 03/14/2006 TOTAL DEPTH 14851 PERF.13609 - 14410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULSEY, BUD WELL #: 2 RRCID -> 235828 COMPL. DATE 09/05/2007 TOTAL DEPTH 16200 PERF.13697 - 13725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITSUI E&P USA LLC 101155
LIPSEY WELL #: 1H RRCID -> 301523 COMPL. DATE 09/09/2025 TOTAL DEPTH 17821 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
MITSUI E&P USA LLC //CONT.// 101155
BAKER WELL #: 101H RRCID -> 301539 COMPL. DATE 02/07/2026 TOTAL DEPTH 18247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		19514	-0-	19514	19514	294	1	19220	2	N	-0-			-0-
06	SHUT IN		364015	-0-	364015	383529	3943	1	360072	2	N	-0-			-0-
07	SHUT IN		363077	-0-	363077	746606	5635	1	357442	2	N	-0-			-0-
08	SHUT-IN		324275	-0-	324275	1070881	5198	1	319077	2	N	-0-			-0-

WHITAKER WELL #: 1H RRCID -> 301590 COMPL. DATE 02/26/2026 TOTAL DEPTH 14999 PERF.16782 - 24480

03	0		306941	-0-	306941	502550	11800	1	295141	2	N	-0-			-0-
04	742470	X	239920	-0-	-502550	-0-	10822	1	229098	2	N	-0-			-0-
05	293322	X	183249	-0-	-110073	-0-	9522	1	173727	2	N	-0-			-0-
06	283860	X	131244	-0-	-152616	-0-	6197	1	125047	2	N	-0-			-0-
07	293322	X	107715	-0-	-185607	-0-	5673	1	102042	2	N	-0-			-0-
08	293322	X	84077	-0-	-209245	-0-	4172	1	79905	2	N	-0-			-0-

O. HENSON WELL #: 1H RRCID -> 301631 COMPL. DATE 06/22/2025 TOTAL DEPTH 17668 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PETROVYBE OPCO LLC 101779
MOORE, J. F. WELL #: 1 RRCID -> 191588 COMPL. DATE N/A TOTAL DEPTH 12000 PERF.11433 - 11466

03	676	N	676	-0-	-0-	-0-	676	2			N	-0-			-0-
04	701	N	701	-0-	-0-	-0-	131	1	570	2	N	-0-			-0-
05	688	N	688	-0-	-0-	-0-	118	1	570	2	N	-0-			-0-
06	238	N	238	-0-	-0-	-0-	70	1	168	2	N	-0-			-0-
07	465	N	188	-0-	-277	-0-	26	1	162	2	N	-0-			-0-
*08	465	N	338	-0-	-127	-0-	15	1	323	2	N	-0-			-0-

ADAMAS ENERGY LLC 103913
GOLF LAKE WELL #: 1 RRCID -> 287759 COMPL. DATE 11/09/2018 TOTAL DEPTH 17082 PERF.16660 - 16951

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CURRIE WELL #: 1 RRCID -> 288125 COMPL. DATE 03/01/2019 TOTAL DEPTH 17002 PERF.16130 - 16874

03	2597	X	2597	-0-	-0-	-0-	2597	2			N	-0-			-0-
04	2356	X	2356	-0-	-0-	-0-	2356	2			N	-0-			-0-
05	2465	X	2465	-0-	-0-	-0-	2465	2			N	-0-			-0-
06	3461	X	3461	-0-	-0-	-0-	3461	2			N	-0-			-0-
07	3744	X	3744	-0-	-0-	-0-	3744	2			N	-0-			-0-
08	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ADAMAS ENERGY LLC //CONT.// 103913
RIVER RANCH GAS UNIT WELL #: 1H RRCID -> 293853 COMPL. DATE 01/24/2023 TOTAL DEPTH 17547 PERF.16855 - 23276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302622	X	187549	-0-	-115073	-0-	187549	2			N	-0-					-0-
04	263340	X	173875	-0-	-89465	-0-	173875	2			N	-0-					-0-
05	239661	X	172371	-0-	-67290	-0-	172371	2			N	-0-					-0-
06	212220	X	153984	-0-	-58236	-0-	153984	2			N	-0-					-0-
07	202058	X	153003	-0-	-49055	-0-	153003	2			N	-0-					-0-
08	187550	X	144383	-0-	-43167	-0-	144383	2			N	-0-					-0-

KODA WELL #: 1H RRCID -> 294281 COMPL. DATE 05/04/2023 TOTAL DEPTH 16713 PERF.16165 - 24285

03	600656	X	421989	-0-	-178667	-0-	524	1	421465	2	N	-0-					-0-
04	546990	X	366190	-0-	-180800	-0-	507	1	365683	2	N	-0-					-0-
05	527620	X	316931	-0-	-210689	-0-	524	1	316407	2	N	-0-					-0-
06	474900	X	203276	-0-	-271624	-0-	491	1	202785	2	N	-0-					-0-
07	456258	X	328726	-0-	-127532	-0-	524	1	328202	2	N	-0-					-0-
08	422003	X	277058	-0-	-144945	-0-	524	1	276534	2	N	-0-					-0-

CURRIE WELL #: 2HB RRCID -> 294532 COMPL. DATE 09/29/2022 TOTAL DEPTH 15624 PERF.15470 - 22031

03	631377	X	559022	-0-	-72355	-0-	524	1	558498	2	N	-0-					-0-
04	611010	X	508943	-0-	-102067	-0-	507	1	508436	2	N	-0-					-0-
05	624929	X	173407	-0-	-451522	-0-	169	1	173238	2	N	-0-					-0-
06	604770	X	209633	-0-	-395137	-0-	304	1	209329	2	N	-0-					-0-
07	608282	X	478669	-0-	-129613	-0-	524	1	478145	2	N	-0-					-0-
08	559023	X	447661	-0-	-111362	-0-	524	1	447137	2	N	-0-					-0-

GOLF LAKE WELL #: 1HB RRCID -> 295435 COMPL. DATE 01/05/2024 TOTAL DEPTH 15810 PERF.15500 - 24486

03	704072	X	562879	-0-	-141193	-0-	524	1	562355	2	N	-0-					-0-
04	663510	X	509864	-0-	-153646	-0-	507	1	509357	2	N	-0-					-0-
05	620000	X	516171	-0-	-103829	-0-	524	1	515647	2	N	-0-					-0-
06	590010	X	426973	-0-	-163037	-0-	507	1	426466	2	N	-0-					-0-
07	603229	X	437493	-0-	-165736	-0-	524	1	436969	2	N	-0-					-0-
08	562867	X	392153	-0-	-170714	-0-	524	1	391629	2	N	-0-					-0-

JOHNSON RANCH WELL #: 1HB RRCID -> 295744 COMPL. DATE 01/05/2024 TOTAL DEPTH 15748 PERF.15405 - 24391

03	603074	X	518421	-0-	-84653	-0-	524	1	517897	2	N	-0-					-0-
04	559590	X	465554	-0-	-94036	-0-	507	1	465047	2	N	-0-					-0-
05	556357	X	446637	-0-	-109720	-0-	524	1	446113	2	N	-0-					-0-
06	538410	X	370411	-0-	-167999	-0-	507	1	369904	2	N	-0-					-0-
07	549382	X	391912	-0-	-157470	-0-	524	1	391388	2	N	-0-					-0-
08	518413	X	364753	-0-	-153660	-0-	524	1	364229	2	N	-0-					-0-

VIVIAN WELL #: 1HB RRCID -> 295790 COMPL. DATE 06/26/2023 TOTAL DEPTH 15091 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIVIAN WELL #: 2HB RRCID -> 295798 COMPL. DATE 04/11/2025 TOTAL DEPTH 15064 PERF.15035 - 22276

03	183787	X	183787	-0-	-0-	-0-	183787	2			N	-0-					-0-
04	175786	X	175786	-0-	-0-	-0-	175786	2			N	-0-					-0-
05	185907	X	59550	-0-	-126357	-0-	59550	2			N	-0-					-0-
06	179910	X	96453	-0-	-83457	-0-	96453	2			N	-0-					-0-
07	194637	X	194637	-0-	-0-	-0-	194637	2			N	-0-					-0-
08	183799	X	182136	-0-	-1663	-0-	182136	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ADAMAS ENERGY LLC //CONT.// 103913
HOLMES A UNIT WELL #: 1HB RRCID -> 297743 COMPL. DATE 08/21/2024 TOTAL DEPTH 14677 PERF.14140 - 23406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	113770	X	88037	-0-	-25733	-0-	524	1	87513	2	N	-0-			-0-
04	104370	X	80783	-0-	-23587	-0-	80783	2			N	-0-			-0-
05	101959	X	79398	-0-	-22561	-0-	79398	2			N	-0-			-0-
06	93630	X	72376	-0-	-21254	-0-	72376	2			N	-0-			-0-
07	92504	X	72848	-0-	-19656	-0-	72848	2			N	-0-			-0-
08	88040	X	68997	-0-	-19043	-0-	68997	2			N	-0-			-0-

CAMP WELL #: 3HB RRCID -> 298434 COMPL. DATE 04/25/2025 TOTAL DEPTH 15247 PERF.15109 - 22991

03	344038	X	266827	-0-	-77211	-0-	522	1	266305	2	N	-0-			-0-
04	332940	X	237559	-0-	-95381	-0-	505	1	237054	2	N	-0-			-0-
05	319145	X	230107	-0-	-89038	-0-	522	1	229585	2	N	-0-			-0-
06	306330	X	198470	-0-	-107860	-0-	505	1	197965	2	N	-0-			-0-
07	292392	X	194302	-0-	-98090	-0-	522	1	193780	2	N	-0-			-0-
08	266817	X	NO RPT	-0-	-266817	-0-					N	NO RPT			-0-

CAMP WELL #: 2HB RRCID -> 298535 COMPL. DATE 04/25/2025 TOTAL DEPTH 15183 PERF.16365 - 21436

03	193254	X	133952	-0-	-59302	-0-	524	1	133428	2	N	-0-			-0-
04	187020	X	121318	-0-	-65702	-0-	507	1	120811	2	N	-0-			-0-
05	176235	X	116826	-0-	-59409	-0-	524	1	116302	2	N	-0-			-0-
06	160860	X	98971	-0-	-61889	-0-	507	1	98464	2	N	-0-			-0-
07	150040	X	93350	-0-	-56690	-0-	524	1	92826	2	N	-0-			-0-
08	133951	X	83003	-0-	-50948	-0-	524	1	82479	2	N	-0-			-0-

ERS GAS UNIT WELL #: 1H RRCID -> 301150 COMPL. DATE 03/09/2026 TOTAL DEPTH 16348 PERF.16591 - 21427

03	0	W	470490	-0-	470490	470490	404	1	470086	2	N	-0-			-0-
04	0	W	855916	-0-	855916	1326406	505	1	855411	2	N	-0-			-0-
05	2146764	X	820358	-0-	-1326406	-0-	524	1	819834	2	N	-0-			-0-
06	842340	X	747514	-0-	-94826	-0-	507	1	747007	2	N	-0-			-0-
07	870418	X	560857	-0-	-309561	-0-	524	1	560333	2	N	-0-			-0-
08	870418	X	696641	-0-	-173777	-0-	524	1	696117	2	N	-0-			-0-

LEON WELL #: 1HB RRCID -> 301470 COMPL. DATE 05/06/2026 TOTAL DEPTH 15346 PERF.15059 - 24132

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		644505	-0-	644505	644505	454	1	644051	2	N	-0-			-0-
06	SHUT IN		849707	-0-	849707	1494212	505	1	849202	2	N	-0-			-0-
*07	2276988	X	782776	-0-	-1494212	-0-	521	1	782255	2	N	-0-			-0-
08	1004896	X	667941	-0-	-336955	-0-	524	1	667417	2	N	-0-			-0-

COLLIN WELL #: 1HB RRCID -> 301634 COMPL. DATE 05/11/2026 TOTAL DEPTH 15098 PERF. N/A

05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		381672	-0-	381672	381672	381672	2			N	-0-			-0-
07	SHUT IN		692184	-0-	692184	1073856	692184	2			N	-0-			-0-
08	SHUT-IN		825201	-0-	825201	1899057	524	1	824677	2	N	-0-			-0-

CR3 ENERGY, LLC 104129
PEISKEE UNIT WELL #: 1 RRCID -> 202952 COMPL. DATE 01/17/2004 TOTAL DEPTH 14600 PERF.13438 - 14228

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
CR3 ENERGY, LLC //CONT.// 104129
PEISKEE UNIT WELL #: 7 RRCID -> 216521 COMPL. DATE 07/29/2005 TOTAL DEPTH 12760 PERF.11416 - 12414

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAW UNIT WELL #: 6 RRCID -> 221447 COMPL. DATE 04/10/2006 TOTAL DEPTH 14560 PERF.11614 - 12487

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR CREEK WELL #: 2 RRCID -> 225659 COMPL. DATE 01/03/2007 TOTAL DEPTH 15875 PERF.15309 - 15750

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAW UNIT WELL #: 2 RRCID -> 230332 COMPL. DATE 06/30/2007 TOTAL DEPTH 14428 PERF.12060 - 13325

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR RESOURCES, INC. 135180
T-BAR-X DAUNTLESS WELL #: 1 RRCID -> 192639 COMPL. DATE 05/12/2000 TOTAL DEPTH N/A PERF.15742 - 16915

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
MARTIN, K. WELL #: 1 RRCID -> 226895 COMPL. DATE 12/18/2005 TOTAL DEPTH 16500 PERF.14940 - 15508

03	25348 X	25348	-0-	-0-	-0-	25348	2			N	-0-					-0-
04	23446 X	23446	-0-	-0-	-0-	23446	2			N	-0-					-0-
05	23396 X	23396	-0-	-0-	-0-	23396	2			N	-0-					-0-
06	22573 X	22573	-0-	-0-	-0-	22573	2			N	-0-					-0-
07	22975 X	22975	-0-	-0-	-0-	22975	2			N	-0-					-0-
08	24446 X	24446	-0-	-0-	-0-	24446	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

INGRAM, G. H. JR. WELL #: 1 RRCID -> 226896 COMPL. DATE 02/03/2006 TOTAL DEPTH 16500 PERF.13438 - 14642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	921	X	921	-0-	-0-	-0-	921	2			N	-0-					-0-
04	2075	X	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
05	2368	X	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
06	2094	X	2094	-0-	-0-	-0-	2094	2			N	-0-					-0-
07	2338	X	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
08	2328	X	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 1 RRCID -> 226933 COMPL. DATE 07/10/2006 TOTAL DEPTH 16500 PERF.14382 - 15527

03	7309	X	7309	-0-	-0-	-0-	7309	2			N	-0-					-0-
04	6954	X	6954	-0-	-0-	-0-	6954	2			N	-0-					-0-
05	7253	X	7253	-0-	-0-	-0-	7253	2			N	-0-					-0-
06	6960	X	6771	-0-	-189	-0-	6771	2			N	-0-					-0-
07	7192	X	6861	-0-	-331	-0-	6861	2			N	-0-					-0-
08	7192	X	6729	-0-	-463	-0-	6729	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 1 RRCID -> 230803 COMPL. DATE 04/27/2007 TOTAL DEPTH 16660 PERF.14140 - 16234

03	8014	X	8014	-0-	-0-	-0-	8014	2			N	-0-					-0-
04	7667	X	7667	-0-	-0-	-0-	7667	2			N	-0-					-0-
05	7315	X	7315	-0-	-0-	-0-	7315	2			N	-0-					-0-
06	7571	X	7571	-0-	-0-	-0-	7571	2			N	-0-					-0-
07	7897	X	7897	-0-	-0-	-0-	7897	2			N	-0-					-0-
08	7746	X	7746	-0-	-0-	-0-	7746	2			N	-0-					-0-

MCCULLOUGH, M. L. WELL #: 1 RRCID -> 232251 COMPL. DATE 01/30/2008 TOTAL DEPTH 16600 PERF.12982 - 13276

03	22878	X	22878	-0-	-0-	-0-	22878	2			N	-0-					-0-
04	19990	X	19990	-0-	-0-	-0-	19990	2			N	-0-					-0-
05	17384	X	17384	-0-	-0-	-0-	17384	2			N	-0-					-0-
06	17633	X	17633	-0-	-0-	-0-	17633	2			N	-0-					-0-
07	20316	X	20316	-0-	-0-	-0-	20316	2			N	-0-					-0-
08	21550	X	21550	-0-	-0-	-0-	21550	2			N	-0-					-0-

MCCULLOUGH, MABLE WELL #: 2 RRCID -> 241586 COMPL. DATE 06/26/2008 TOTAL DEPTH 16400 PERF.13770 - 14801

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM, G. H. JR. "C" UNIT WELL #: 2 RRCID -> 247689 COMPL. DATE 12/09/2008 TOTAL DEPTH 17200 PERF.15545 - 16940

03	2542	N	2397	-0-	-145	-0-	2397	2			N	-0-					-0-
04	2701	N	2701	-0-	-0-	-0-	2701	2			N	-0-					-0-
05	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
06	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
07	2790	N	2683	-0-	-107	-0-	2683	2			N	-0-					-0-
08	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					-0-

MCCULLOUGH "B" WELL #: 3 RRCID -> 249793 COMPL. DATE 12/23/2008 TOTAL DEPTH 16850 PERF.16049 - 16075

03	27400	X	27400	-0-	-0-	-0-	27400	2			N	-0-					-0-
04	26280	X	22603	-0-	-3677	-0-	22603	2			N	-0-					-0-
05	27590	X	23822	-0-	-3768	-0-	23822	2			N	-0-					-0-
06	26700	X	23695	-0-	-3005	-0-	23695	2			N	-0-					-0-
07	27590	X	23108	-0-	-4482	-0-	23108	2			N	-0-					-0-
08	29407	X	29407	-0-	-0-	-0-	29407	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

CAZEY UNIT WELL #: 1 RRCID -> 257880 COMPL. DATE 01/05/2010 TOTAL DEPTH 17000 PERF.15448 - 16700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14840	X	14840	-0-	-0-	-0-	14840	2			N	-0-					-0-
04	13230	X	12996	-0-	-234	-0-	12996	2			N	-0-					-0-
05	13795	X	13518	-0-	-277	-0-	13518	2			N	-0-					-0-
06	14370	X	12878	-0-	-1492	-0-	12878	2			N	-0-					-0-
07	14849	X	13453	-0-	-1396	-0-	13453	2			N	-0-					-0-
08	14849	X	12924	-0-	-1925	-0-	12924	2			N	-0-					-0-

EMBRA UNIT WELL #: 1 RRCID -> 259002 COMPL. DATE 06/24/2010 TOTAL DEPTH 16950 PERF.15713 - 16525

03	49920	X	49920	-0-	-0-	-0-	49920	2			N	-0-					-0-
04	48220	X	48220	-0-	-0-	-0-	48220	2			N	-0-					-0-
05	50322	X	50322	-0-	-0-	-0-	50322	2			N	-0-					-0-
06	48377	X	48377	-0-	-0-	-0-	48377	2			N	-0-					-0-
07	50122	X	50122	-0-	-0-	-0-	50122	2			N	-0-					-0-
08	50708	X	50708	-0-	-0-	-0-	50708	2			N	-0-					-0-

HOYT GAS UNIT WELL #: 1 RRCID -> 260580 COMPL. DATE 07/27/2010 TOTAL DEPTH 18000 PERF.15593 - 17435

03	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
06	993	N	993	-0-	-0-	-0-	993	2			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-

CAZEY UNIT WELL #: 2 RRCID -> 260726 COMPL. DATE 02/11/2011 TOTAL DEPTH 17100 PERF.16072 - 16446

03	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	65	X	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-
06	53	X	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	63	X	63	-0-	-0-	-0-	63	2			N	-0-					-0-
08	92	X	92	-0-	-0-	-0-	92	2			N	-0-					-0-

JAMES MCDONALD UNIT WELL #: 1 RRCID -> 265618 COMPL. DATE 03/24/2012 TOTAL DEPTH 17550 PERF.16043 - 16605

03	175119	X	126414	-0-	-48705	-0-	126414	2			N	-0-					-0-
04	169470	X	151841	-0-	-17629	-0-	151841	2			N	-0-					-0-
05	175659	X	175659	-0-	-0-	-0-	175659	2			N	-0-					-0-
06	164211	X	164211	-0-	-0-	-0-	164211	2			N	-0-					-0-
07	167124	X	167124	-0-	-0-	-0-	167124	2			N	-0-					-0-
08	175119	X	160772	-0-	-14347	-0-	160772	2			N	-0-					-0-

VIOLA SIMS UNIT WELL #: 1 RRCID -> 265633 COMPL. DATE 11/19/2011 TOTAL DEPTH 16562 PERF.14946 - 16634

03	1240	X	1094	-0-	-146	-0-	1094	2			N	-0-					-0-
04	1140	X	1021	-0-	-119	-0-	1021	2			N	-0-					-0-
05	1178	X	973	-0-	-205	-0-	973	2			N	-0-					-0-
06	1110	X	754	-0-	-356	-0-	754	2			N	-0-					-0-
07	1147	X	840	-0-	-307	-0-	840	2			N	-0-					-0-
08	1085	X	942	-0-	-143	-0-	942	2			N	-0-					-0-

RONALD CORN UNIT WELL #: 1 RRCID -> 265701 COMPL. DATE 06/14/2011 TOTAL DEPTH 15686 PERF.15570 - 15719

03	32205	X	32205	-0-	-0-	-0-	32205	2			N	-0-					-0-
04	30548	X	30548	-0-	-0-	-0-	30548	2			N	-0-					-0-
05	32612	X	30761	-0-	-1851	-0-	30761	2			N	-0-					-0-
06	31560	X	30112	-0-	-1448	-0-	30112	2			N	-0-					-0-
07	32612	X	30645	-0-	-1967	-0-	30645	2			N	-0-					-0-
08	32209	X	29484	-0-	-2725	-0-	29484	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
HOYT GAS UNIT WELL #: 2H RRCID -> 266052 COMPL. DATE 01/21/2011 TOTAL DEPTH 14980 PERF.15849 - 20584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

CIRCLE M. RANCH-HOYT GAS UNIT WELL #: 1H RRCID -> 271113 COMPL. DATE 09/04/2012 TOTAL DEPTH 16748 PERF.16098 - 20966

03	155	N	114	-0-	-41	-0-	114	2			N	-0-			-0-
04	180	N	112	-0-	-68	-0-	112	2			N	-0-			-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-			-0-
06	120	N	24	-0-	-96	-0-	24	2			N	-0-			-0-
07	124	N	84	-0-	-40	-0-	84	2			N	-0-			-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-			-0-

CIRCLE M ALLOC WELL #: 1H RRCID -> 293250 COMPL. DATE 04/17/2022 TOTAL DEPTH 15981 PERF.15743 - 23604

03	113243	X	94810	-0-	-18433	-0-	94810	2			N	-0-			-0-
04	105480	X	87374	-0-	-18106	-0-	87374	2			N	-0-			-0-
05	106361	X	92227	-0-	-14134	-0-	92227	2			N	-0-			-0-
06	100260	X	84526	-0-	-15734	-0-	84526	2			N	-0-			-0-
07	94798	X	84284	-0-	-10514	-0-	2644	1	81640	2	N	-0-			-0-
08	94798	X	82947	-0-	-11851	-0-	2957	1	79990	2	N	-0-			-0-

CAZEY BLACK A WELL #: 1H RRCID -> 293751 COMPL. DATE 11/07/2022 TOTAL DEPTH 15927 PERF.16111 - 24023

03	81251	X	75548	-0-	-5703	-0-	75548	2			N	-0-			-0-
04	75360	X	64910	-0-	-10450	-0-	64910	2			N	-0-			-0-
05	74555	X	62593	-0-	-11962	-0-	62593	2			N	-0-			-0-
06	73110	X	55469	-0-	-17641	-0-	55469	2			N	-0-			-0-
07	75547	X	55712	-0-	-19835	-0-	55712	2			N	-0-			-0-
08	75547	X	53044	-0-	-22503	-0-	53044	2			N	-0-			-0-

MCCULLOUGH INGRAM C WELL #: 3H RRCID -> 294249 COMPL. DATE 01/20/2023 TOTAL DEPTH 14555 PERF. N/A

03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CAMPBELL EO B WELL #: 2H RRCID -> 294766 COMPL. DATE 03/19/2023 TOTAL DEPTH 15701 PERF.15067 - 27830

03	137330	X	114714	-0-	-22616	-0-	114714	2			N	-0-			-0-
04	128850	X	101802	-0-	-27048	-0-	101802	2			N	-0-			-0-
05	125054	X	104074	-0-	-20980	-0-	104074	2			N	-0-			-0-
06	121020	X	95159	-0-	-25861	-0-	95159	2			N	-0-			-0-
07	122419	X	93926	-0-	-28493	-0-	93926	2			N	-0-			-0-
08	114700	X	91117	-0-	-23583	-0-	91117	2			N	-0-			-0-

MCCULLOUGH INGRAM A WELL #: 1H RRCID -> 295778 COMPL. DATE 06/20/2023 TOTAL DEPTH 17836 PERF.16417 - 24673

03	174127	X	126074	-0-	-48053	-0-	126074	2			N	-0-			-0-
04	154740	X	117739	-0-	-37001	-0-	117739	2			N	-0-			-0-
05	143623	X	117499	-0-	-26124	-0-	117499	2			N	-0-			-0-
06	132480	X	107923	-0-	-24557	-0-	107923	2			N	-0-			-0-
07	134292	X	105981	-0-	-28311	-0-	105981	2			N	-0-			-0-
08	126077	X	103967	-0-	-22110	-0-	103967	2			N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

DINKINS JG WELL #: 1H RRCID -> 295789 COMPL. DATE 05/24/2023 TOTAL DEPTH 17934 PERF.16363 - 25928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	86149	X	67973	-0-	-18176	-0-	67973	2			N	-0-					-0-
04	78180	X	61939	-0-	-16241	-0-	61939	2			N	-0-					-0-
05	77717	X	61662	-0-	-16055	-0-	61599	2	63	8	N	-0-					-0-
06	75210	X	57381	-0-	-17829	-0-	57381	2			N	-0-					-0-
07	72447	X	57292	-0-	-15155	-0-	57213	2	79	8	N	-0-					-0-
08	67983	X	55329	-0-	-12654	-0-	55067	2	262	8	N	-0-					-0-

LANIER CW WELL #: 1H RRCID -> 295907 COMPL. DATE 09/02/2023 TOTAL DEPTH 17309 PERF.16778 - 26355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197687	X	144255	-0-	-53432	-0-	144255	2			N	-0-					-0-
04	178590	X	131949	-0-	-46641	-0-	131949	2			N	-0-					-0-
05	170252	X	130135	-0-	-40117	-0-	130003	2	132	8	N	-0-					-0-
06	155430	X	120107	-0-	-35323	-0-	120107	2			N	-0-					-0-
07	152458	X	115677	-0-	-36781	-0-	115519	2	158	8	N	-0-					-0-
08	144243	X	108376	-0-	-35867	-0-	107867	2	509	8	N	-0-					-0-

CAZEY MS WELL #: 1H RRCID -> 296008 COMPL. DATE 08/21/2023 TOTAL DEPTH 15986 PERF.15376 - 25404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143623	X	117096	-0-	-26527	-0-	117096	2			N	-0-					-0-
04	131070	X	109569	-0-	-21501	-0-	109569	2			N	-0-					-0-
05	129518	X	110065	-0-	-19453	-0-	110065	2			N	-0-					-0-
06	121710	X	103129	-0-	-18581	-0-	103129	2			N	-0-					-0-
07	120993	X	103443	-0-	-17550	-0-	103443	2			N	-0-					-0-
08	117087	X	100167	-0-	-16920	-0-	100167	2			N	-0-					-0-

FARLEY GD WELL #: 1H RRCID -> 296836 COMPL. DATE 03/13/2024 TOTAL DEPTH 18956 PERF.17219 - 27056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173476	X	127467	-0-	-46009	-0-	127467	2			N	-0-					-0-
04	157950	X	115659	-0-	-42291	-0-	115659	2			N	-0-					-0-
05	150102	X	98345	-0-	-51757	-0-	98245	2	100	8	N	-0-					-0-
06	137910	X	101635	-0-	-36275	-0-	101635	2			N	-0-					-0-
07	134726	X	100372	-0-	-34354	-0-	100235	2	137	8	N	-0-					-0-
08	127472	X	96864	-0-	-30608	-0-	96409	2	455	8	N	-0-					-0-

HARRISON WA WELL #: 1H RRCID -> 296837 COMPL. DATE 03/13/2024 TOTAL DEPTH 18863 PERF.17134 - 26000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	81592	X	57655	-0-	-23937	-0-	57655	2			N	-0-					-0-
04	73740	X	54145	-0-	-19595	-0-	54145	2			N	-0-					-0-
05	69378	X	54605	-0-	-14773	-0-	54549	2	56	8	N	-0-					-0-
06	64170	X	49049	-0-	-15121	-0-	49049	2			N	-0-					-0-
07	62062	X	49010	-0-	-13052	-0-	48943	2	67	8	N	-0-					-0-
08	57660	X	46411	-0-	-11249	-0-	46193	2	218	8	N	-0-					-0-

NEYLAND MMM WELL #: 1H RRCID -> 296899 COMPL. DATE 01/08/2024 TOTAL DEPTH 16752 PERF.15951 - 26389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191394	X	131081	-0-	-60313	-0-	131081	2			N	-0-					-0-
04	173250	X	121170	-0-	-52080	-0-	121170	2			N	-0-					-0-
05	112918	X	112918	-0-	-0-	-0-	112918	2			N	-0-					-0-
06	126840	X	99873	-0-	-26967	-0-	99873	2			N	-0-					-0-
07	131068	X	112645	-0-	-18423	-0-	112645	2			N	-0-					-0-
08	131068	X	104474	-0-	-26594	-0-	104474	2			N	-0-					-0-

GLASS RT WELL #: 1H RRCID -> 296928 COMPL. DATE 02/17/2024 TOTAL DEPTH 18419 PERF.16558 - 25850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	270971	X	143059	-0-	-127912	-0-	143059	2			N	-0-					-0-
04	192840	X	129269	-0-	-63571	-0-	129269	2			N	-0-					-0-
05	199268	X	82500	-0-	-116768	-0-	82415	2	85	8	N	-0-					-0-
06	148140	X	110611	-0-	-37529	-0-	110611	2			N	-0-					-0-
07	153078	X	106414	-0-	-46664	-0-	106268	2	146	8	N	-0-					-0-
08	143065	X	99731	-0-	-43334	-0-	99262	2	469	8	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

INGRAM MARTIN A WELL #: 1H RRCID -> 297132 COMPL. DATE 04/18/2024 TOTAL DEPTH 17732 PERF.16903 - 24667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	354764	X	217316	-0-	-137448	-0-	217316	2			N	-0-					-0-
04	292770	X	190156	-0-	-102614	-0-	190156	2			N	-0-					-0-
05	274381	X	183058	-0-	-91323	-0-	183058	2			N	-0-					-0-
06	236610	X	157331	-0-	-79279	-0-	157331	2			N	-0-					-0-
07	234050	X	153166	-0-	-80884	-0-	153166	2			N	-0-					-0-
08	217310	X	145916	-0-	-71394	-0-	145916	2			N	-0-					-0-

POWELL BD WELL #: 1H RRCID -> 297833 COMPL. DATE 12/28/2024 TOTAL DEPTH 18080 PERF.17305 - 27063

03	357523	X	212112	-0-	-145411	-0-	212112	2			N	-0-					-0-
04	314700	X	181327	-0-	-133373	-0-	181327	2			N	-0-					-0-
05	284487	X	172486	-0-	-112001	-0-	172310	2	176	8	N	-0-					-0-
06	242700	X	155060	-0-	-87640	-0-	155060	2			N	-0-					-0-
07	230547	X	151857	-0-	-78690	-0-	151648	2	209	8	N	-0-					-0-
08	212102	X	141777	-0-	-70325	-0-	141109	2	668	8	N	-0-					-0-

HOGUE MMP WELL #: 1H RRCID -> 298319 COMPL. DATE 12/28/2024 TOTAL DEPTH 17872 PERF.16173 - 28228

03	758725	X	529413	-0-	-229312	-0-	529413	2			N	-0-					-0-
04	695850	X	473559	-0-	-222291	-0-	473559	2			N	-0-					-0-
05	653170	X	449056	-0-	-204114	-0-	448597	2	459	8	N	-0-					-0-
06	567690	X	402665	-0-	-165025	-0-	402665	2			N	-0-					-0-
07	559767	X	382416	-0-	-177351	-0-	381891	2	525	8	N	-0-					-0-
08	529418	X	346409	-0-	-183009	-0-	344778	2	1631	8	N	-0-					-0-

DEORNELLAS PB A WELL #: 1H RRCID -> 298357 COMPL. DATE 12/22/2024 TOTAL DEPTH 18975 PERF.17399 - 28283

03	253611	X	154510	-0-	-99101	-0-	154510	2			N	-0-					-0-
04	216090	X	133300	-0-	-82790	-0-	133300	2			N	-0-					-0-
05	200663	X	128066	-0-	-72597	-0-	127936	2	130	8	N	-0-					-0-
06	172290	X	117517	-0-	-54773	-0-	117517	2			N	-0-					-0-
07	168113	X	116256	-0-	-51857	-0-	116096	2	160	8	N	-0-					-0-
08	154504	X	107259	-0-	-47245	-0-	106752	2	507	8	N	-0-					-0-

DEORNELLAS PB B WELL #: 2H RRCID -> 298358 COMPL. DATE 12/22/2024 TOTAL DEPTH 17552 PERF.16826 - 26299

03	531836	X	350290	-0-	-181546	-0-	350290	2			N	-0-					-0-
04	472230	X	318009	-0-	-154221	-0-	318009	2			N	-0-					-0-
05	450430	X	302184	-0-	-148246	-0-	301878	2	306	8	N	-0-					-0-
06	388830	X	261170	-0-	-127660	-0-	261170	2			N	-0-					-0-
07	376588	X	254675	-0-	-121913	-0-	254324	2	351	8	N	-0-					-0-
08	350300	X	237851	-0-	-112449	-0-	236727	2	1124	8	N	-0-					-0-

HODGES RLT WELL #: 1H RRCID -> 298431 COMPL. DATE 10/24/2024 TOTAL DEPTH 16705 PERF.15995 - 27400

03	441161	X	300070	-0-	-141091	-0-	300070	2			N	-0-					-0-
04	397950	X	274901	-0-	-123049	-0-	274901	2			N	-0-					-0-
05	348285	X	273165	-0-	-75120	-0-	272888	2	277	8	N	-0-					-0-
06	337050	X	253955	-0-	-83095	-0-	253955	2			N	-0-					-0-
07	321036	X	252391	-0-	-68645	-0-	252046	2	345	8	N	-0-					-0-
08	300080	X	240288	-0-	-59792	-0-	239159	2	1129	8	N	-0-					-0-

MILES BM WELL #: 1H RRCID -> 298913 COMPL. DATE 12/31/2024 TOTAL DEPTH 15920 PERF.16310 - 26894

03	159092	X	123082	-0-	-36010	-0-	123082	2			N	-0-					-0-
04	145170	X	114487	-0-	-30683	-0-	114487	2			N	-0-					-0-
05	142321	X	114119	-0-	-28202	-0-	114003	2	116	8	N	-0-					-0-
06	131010	X	100246	-0-	-30764	-0-	100246	2			N	-0-					-0-
07	126852	X	101475	-0-	-25377	-0-	101334	2	141	8	N	-0-					-0-
08	123070	X	55786	-0-	-67284	-0-	55523	2	263	8	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MABLE MCCULLOUGH WELL #: 3 RRCID -> 299059 COMPL. DATE 03/13/2025 TOTAL DEPTH 14534 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENN PB WELL #: 21H RRCID -> 299060 COMPL. DATE 06/06/2025 TOTAL DEPTH 16262 PERF.16313 - 27239

03	615319 X	346379	-0-	-268940	-0-	346379	2			N	-0-					-0-
04	501960 X	312705	-0-	-189255	-0-	312705	2			N	-0-					-0-
05	456196 X	308147	-0-	-148049	-0-	307832	2	315	8	N	-0-					-0-
06	399480 X	283840	-0-	-115640	-0-	283840	2			N	-0-					-0-
07	374697 X	278475	-0-	-96222	-0-	278092	2	383	8	N	-0-					-0-
08	346394 X	262026	-0-	-84368	-0-	260785	2	1241	8	N	-0-					-0-

WILLIAMS RM WELL #: 1H RRCID -> 299063 COMPL. DATE 06/06/2025 TOTAL DEPTH 16286 PERF.16635 - 24821

03	591387 X	272347	-0-	-319040	-0-	272347	2			N	-0-					-0-
04	572310 X	244650	-0-	-327660	-0-	244650	2			N	-0-					-0-
05	539059 X	204810	-0-	-334249	-0-	204810	2			N	-0-					-0-
06	405570 X	173344	-0-	-232226	-0-	173344	2			N	-0-					-0-
07	398691 X	177953	-0-	-220738	-0-	177953	2			N	-0-					-0-
08	272335 X	166483	-0-	-105852	-0-	166483	2			N	-0-					-0-

JENNINGS LOEHR WELL #: 1H RRCID -> 299261 COMPL. DATE 04/30/2025 TOTAL DEPTH 15582 PERF.15363 - 27469

03	459544 X	262658	-0-	-196886	-0-	262658	2			N	-0-					-0-
04	398160 X	58998	-0-	-339162	-0-	58998	2			N	-0-					-0-
05	374542 X	267822	-0-	-106720	-0-	267550	2	272	8	N	-0-					-0-
06	254190 X	246641	-0-	-7549	-0-	246641	2			N	-0-					-0-
07	262663 X	237746	-0-	-24917	-0-	237418	2	328	8	N	-0-					-0-
08	267809 X	192680	-0-	-75129	-0-	191759	2	921	8	N	-0-					-0-

JENNINGS FSRA WELL #: 1H RRCID -> 299410 COMPL. DATE 04/30/2025 TOTAL DEPTH 14760 PERF.15067 - 27112

03	308078 X	224839	-0-	-83239	-0-	224839	2			N	-0-					-0-
04	270990 X	203443	-0-	-67547	-0-	203443	2			N	-0-					-0-
05	242141 X	188442	-0-	-53699	-0-	188250	2	192	8	N	-0-					-0-
06	234330 X	167929	-0-	-66401	-0-	167929	2			N	-0-					-0-
07	242141 X	147242	-0-	-94899	-0-	147039	2	203	8	N	-0-					-0-
08	224843 X	-0-	-0-	-224843	-0-					N	-0-					-0-

BELL MEYER WELL #: 1H RRCID -> 299715 COMPL. DATE 06/14/2025 TOTAL DEPTH 18762 PERF.17145 - 26245

03	822399 X	539040	-0-	-283359	-0-	539040	2			N	-0-					-0-
04	725820 X	479257	-0-	-246563	-0-	479257	2			N	-0-					-0-
05	716720 X	449573	-0-	-267147	-0-	449110	2	463	8	N	-0-					-0-
06	603030 X	380738	-0-	-222292	-0-	380738	2			N	-0-					-0-
07	578119 X	351823	-0-	-226296	-0-	351337	2	486	8	N	-0-					-0-
08	539028 X	311975	-0-	-227053	-0-	310499	2	1476	8	N	-0-					-0-

MCCULLOUGH GLR A WELL #: 1H RRCID -> 299784 COMPL. DATE 08/28/2025 TOTAL DEPTH 19049 PERF.18175 - 24883

03	278349 X	125302	-0-	-153047	-0-	125302	2			N	-0-					-0-
04	269370 X	105676	-0-	-163694	-0-	105676	2			N	-0-					-0-
05	205344 X	97775	-0-	-107569	-0-	97775	2			N	-0-					-0-
06	161850 X	85151	-0-	-76699	-0-	85151	2			N	-0-					-0-
07	139283 X	79577	-0-	-59706	-0-	79577	2			N	-0-					-0-
08	125302 X	72489	-0-	-52813	-0-	72489	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCCULLOUGH GLR C WELL #: 3H RRCID -> 299788 COMPL. DATE 08/28/2025 TOTAL DEPTH 19236 PERF.18472 - 26399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372651	X	156288	-0-	-216363	-0-	156288	2			N	-0-					-0-
04	360630	X	132758	-0-	-227872	-0-	132758	2			N	-0-					-0-
05	282596	X	121953	-0-	-160643	-0-	121953	2			N	-0-					-0-
06	216720	X	105122	-0-	-111598	-0-	105122	2			N	-0-					-0-
07	181443	X	96788	-0-	-84655	-0-	96788	2			N	-0-					-0-
08	156302	X	85895	-0-	-70407	-0-	85895	2			N	-0-					-0-

HUGHES SC WELL #: 1H RRCID -> 299932 COMPL. DATE 07/26/2025 TOTAL DEPTH 15944 PERF.16551 - 27613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715573	X	443649	-0-	-271924	-0-	443649	2			N	-0-					-0-
04	624060	X	389680	-0-	-234380	-0-	389680	2			N	-0-					-0-
05	579948	X	348041	-0-	-231907	-0-	347686	2	355	8	N	-0-					-0-
06	503910	X	315535	-0-	-188375	-0-	315535	2			N	-0-					-0-
07	475943	X	304200	-0-	-171743	-0-	303781	2	419	8	N	-0-					-0-
08	443641	X	278860	-0-	-164781	-0-	277540	2	1320	8	N	-0-					-0-

HUTTO TMM WELL #: 1H RRCID -> 300333 COMPL. DATE 11/24/2025 TOTAL DEPTH 18333 PERF.17583 - 26419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	971106	X	686664	-0-	-284442	-0-	686664	2			N	-0-					-0-
04	939780	X	530641	-0-	-409139	-0-	530641	2			N	-0-					-0-
05	765886	X	443183	-0-	-322703	-0-	442733	2	450	8	N	-0-					-0-
06	664500	X	117846	-0-	-546654	-0-	117846	2			N	-0-					-0-
07	686650	X	280825	-0-	-405825	-0-	280447	2	378	8	N	-0-					-0-
08	686650	X	306596	-0-	-380054	-0-	305151	2	1445	8	N	-0-					-0-

HUTTO RODELL WELL #: 1H RRCID -> 300535 COMPL. DATE 07/05/2026 TOTAL DEPTH 17964 PERF.17807 - 26067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	615443	X	361206	-0-	-254237	-0-	361206	2			N	-0-					-0-
04	595590	X	313021	-0-	-282569	-0-	313021	2			N	-0-					-0-
05	281043	X	281043	-0-	-0-	-0-	280758	2	285	8	N	-0-					-0-
06	349560	X	40665	-0-	-308895	-0-	40665	2			N	-0-					-0-
07	361212	X	160961	-0-	-200251	-0-	160744	2	217	8	N	-0-					-0-
08	361212	X	158506	-0-	-202706	-0-	157759	2	747	8	N	-0-					-0-

BUMPURS NMH WELL #: 1H RRCID -> 300593 COMPL. DATE 03/10/2026 TOTAL DEPTH 15257 PERF.15706 - 27031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	985738	X	403761	-0-	-581977	-0-	403761	2			N	-0-					-0-
04	DELQ	PR	616258	-0-	616258	616258	616258	2			N	-0-					-0-
05	1166869	X	550611	-0-	-616258	-0-	550054	2	557	8	N	-0-					-0-
06	467256	X	467256	-0-	-0-	-0-	467256	2			N	-0-					-0-
07	409921	X	409921	-0-	-0-	-0-	409362	2	559	8	N	-0-					-0-
08	636802	X	395058	-0-	-241744	-0-	393210	2	1848	8	N	-0-					-0-

BROWN TRUEHEART W WELL #: 1H RRCID -> 300673 COMPL. DATE 11/05/2025 TOTAL DEPTH 17663 PERF.16948 - 25711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	700879	X	598567	-0-	-102312	-0-	598567	2			N	-0-					-0-
04	685830	X	479258	-0-	-206572	-0-	479258	2			N	-0-					-0-
05	708691	X	-0-	-0-	-708691	-0-					N	-0-					-0-
06	685830	X	125618	-0-	-560212	-0-	125618	2			N	-0-					-0-
07	613428	X	413373	-0-	-200055	-0-	412791	2	582	8	N	-0-					-0-
08	598579	X	375280	-0-	-223299	-0-	373516	2	1764	8	N	-0-					-0-

POLLARD TFG WELL #: 1H RRCID -> 300833 COMPL. DATE 03/16/2026 TOTAL DEPTH 15415 PERF.15918 - 28628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316706	X	316706	-0-	-0-	-0-	316706	2			N	-0-					-0-
04	DELQ	PR	706882	-0-	706882	706882	706882	2			N	-0-					-0-
05	1470695	X	763813	-0-	-706882	-0-	763047	2	766	8	N	-0-					-0-
06	733698	X	733698	-0-	-0-	-0-	733698	2			N	-0-					-0-
07	705863	X	705863	-0-	-0-	-0-	704902	2	961	8	N	-0-					-0-
08	728451	X	728451	-0-	-0-	-0-	725045	2	3406	8	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

POLLARD MBK WELL #: 1H RRCID -> 300835 COMPL. DATE 03/16/2026 TOTAL DEPTH 15977 PERF.15760 - 27009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	771807	X	255611	-0-	-516196	-0-	255611	2			N	-0-					-0-
04	DELQ PR		308253	-0-	308253	308253	308253	2			N	-0-					-0-
05	771807	X	283153	-0-	-488654	-0-	282869	2	284	8	N	-0-					-0-
06	746910	X	253413	-0-	-493497	-0-	253413	2			N	-0-					-0-
07	255626	X	249054	-0-	-6572	-0-	248715	2	339	8	N	-0-					-0-
08	318525	X	227623	-0-	-90902	-0-	226559	2	1064	8	N	-0-					-0-

BUMPURS BHGJ WELL #: 1H RRCID -> 300837 COMPL. DATE 03/10/2026 TOTAL DEPTH 16116 PERF.15723 - 28064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	989303	X	420498	-0-	-568805	-0-	420498	2			N	-0-					-0-
04	DELQ PR		742592	-0-	742592	742592	742592	2			N	-0-					-0-
05	1502254	X	759662	-0-	-742592	-0-	758893	2	769	8	N	-0-					-0-
06	957390	X	742546	-0-	-214844	-0-	742546	2			N	-0-					-0-
07	711789	X	711789	-0-	-0-	-0-	710818	2	971	8	N	-0-					-0-
08	767343	X	700757	-0-	-66586	-0-	697479	2	3278	8	N	-0-					-0-

BROWN TRUEHEART BB WELL #: 1H RRCID -> 300898 COMPL. DATE 11/05/2025 TOTAL DEPTH 17371 PERF.17612 - 25421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	696074	X	251805	-0-	-444269	-0-	251805	2			N	-0-					-0-
04	673620	X	166581	-0-	-507039	-0-	166581	2			N	-0-					-0-
05	696074	X	124835	-0-	-571239	-0-	124708	2	127	8	N	-0-					-0-
06	357720	X	84739	-0-	-272981	-0-	84739	2			N	-0-					-0-
07	256680	X	147739	-0-	-108941	-0-	147531	2	208	8	N	-0-					-0-
08	251813	X	133481	-0-	-118332	-0-	132853	2	628	8	N	-0-					-0-

JENSEN WW WELL #: 1H RRCID -> 300910 COMPL. DATE 05/07/2026 TOTAL DEPTH 15005 PERF.15475 - 24718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	958210	X	524511	-0-	-433699	-0-	523993	2	518	8	N	-0-					-0-
06	927300	X	667681	-0-	-259619	-0-	667681	2			N	-0-					-0-
07	958210	X	568211	-0-	-389999	-0-	567439	2	772	8	N	-0-					-0-
08	958210	X	476095	-0-	-482115	-0-	473872	2	2223	8	N	-0-					-0-

ERICSON KN WELL #: 1H RRCID -> 300911 COMPL. DATE 05/07/2026 TOTAL DEPTH 15410 PERF.15455 - 23430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	943919	X	122095	-0-	-821824	-0-	121975	2	120	8	N	-0-					-0-
06	913470	X	441826	-0-	-471644	-0-	441826	2			N	-0-					-0-
07	943919	X	344908	-0-	-599011	-0-	344439	2	469	8	N	-0-					-0-
08	943919	X	302255	-0-	-641664	-0-	300844	2	1411	8	N	-0-					-0-

LOTSPEICH BJ WELL #: 1H RRCID -> 301435 COMPL. DATE 07/01/2026 TOTAL DEPTH 17907 PERF.17425 - 27230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	1038531	X	685323	-0-	-353208	-0-	684398	2	925	8	N	-0-					-0-
08	1038531	X	304115	-0-	-734416	-0-	302696	2	1419	8	N	-0-					-0-

KIKER BK WELL #: 1H RRCID -> 301443 COMPL. DATE 07/21/2026 TOTAL DEPTH 17957 PERF.16628 - 25983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	1053810	X	410392	-0-	-643418	-0-	410392	2			N	-0-					-0-
05	DELQ PR		819012	-0-	819012	819012	818187	2	825	8	N	-0-					-0-
06	DELQ PR		874461	-0-	874461	1693473	874461	2			N	-0-					-0-
07	2315336	X	621863	-0-	-1693473	-0-	621014	2	849	8	N	-0-					-0-
08	873119	X	873119	-0-	-0-	-0-	869028	2	4091	8	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
JONES LA WELL #: 1H RRCID -> 301534 COMPL. DATE 07/01/2026 TOTAL DEPTH 17434 PERF.18040 - 28231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	1033323	X	752975	-0-	-280348	-0-	751959	2	1016	8	N	-0-					-0-
08	1033323	X	291681	-0-	-741642	-0-	290320	2	1361	8	N	-0-					-0-

GLASS KG WELL #: 1H RRCID -> 301562 COMPL. DATE 05/15/2026 TOTAL DEPTH 15629 PERF.16063 - 27245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DELQ PR		412551	-0-	412551	412551	412127	2	424	8	N	-0-					-0-
06	1037550	X	618091	-0-	-419459	-0-	618091	2			N	-0-					-0-
07	1072135	X	709133	-0-	-363002	-0-	708162	2	971	8	N	-0-					-0-
08	703367	X	703367	-0-	-0-	-0-	700063	2	3304	8	N	-0-					-0-

HOLT MHP WELL #: 1H RRCID -> 301632 COMPL. DATE 02/01/2026 TOTAL DEPTH 17780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINN CR WELL #: 1H RRCID -> 302198 COMPL. DATE 04/05/2026 TOTAL DEPTH 14970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
FISHER, ROY WELL #: 1 RRCID -> 095961 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.10692 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1797	N	1797	-0-	-0-	-0-	120	1	1677	2	Y	-0-					-0-
04	540	N	519	-0-	-21	-0-	5	1	513	2	Y	1	1	8			-0-
							1	9									
05	558	N	398	-0-	-160	-0-	28	1	369	2	Y	1	1	8			-0-
							1	9									
06	540	N	408	-0-	-132	-0-	26	1	381	2	Y	1	1	8			-0-
							1	9									
07	725	N	725	-0-	-0-	-0-	39	1	685	2	Y	1	1	8			-0-
							1	9									
08	977	N	977	-0-	-0-	-0-	70	1	907	2	Y	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 1 RRCID -> 096326 COMPL. DATE 11/20/1980 TOTAL DEPTH 13500 PERF.11606 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1157	N	1157	-0-	-0-	-0-	77	1	1080	2	Y	-0-					26
04	899	N	899	-0-	-0-	-0-	9	1	889	2	Y	1	1	8			26
							1	9									
05	798	N	798	-0-	-0-	-0-	56	1	741	2	Y	1	1	8			26
							1	9									
06	1110	N	829	-0-	-281	-0-	52	1	776	2	Y	1	1	8			26
							1	9									
07	930	N	851	-0-	-79	-0-	46	1	804	2	Y	1	1	8			26
							1	9									
08	806	N	803	-0-	-3	-0-	57	1	746	2	Y	-0-					26

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ALEXANDER, K. V. WELL #: 1 RRCID -> 096664 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.11003 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	618	-0-	-2	-0-	41	1	577	2	Y	-0-					-0-
04	540	N	539	-0-	-1	-0-	5	1	533	2	Y	1	1	8			-0-
							1	9									
05	682	N	533	-0-	-149	-0-	37	1	495	2	Y	1	1	8			-0-
							1	9									
06	600	N	487	-0-	-113	-0-	31	1	455	2	Y	1	1	8			-0-
							1	9									
07	558	N	557	-0-	-1	-0-	30	1	526	2	Y	1	1	8			-0-
							1	9									
08	527	N	524	-0-	-3	-0-	38	1	486	2	Y	-0-					-0-

RAMBO, C. C. WELL #: 1 RRCID -> 097180 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.10470 - 11186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	516	-0-	-42	-0-	34	1	482	2	Y	-0-					-0-
04	570	N	530	-0-	-40	-0-	5	1	524	2	Y	1	1	8			-0-
							1	9									
05	620	N	547	-0-	-73	-0-	38	1	508	2	Y	1	1	8			-0-
							1	9									
06	510	N	445	-0-	-65	-0-	28	1	416	2	Y	1	1	8			-0-
							1	9									
07	558	N	524	-0-	-34	-0-	28	1	495	2	Y	1	1	8			-0-
							1	9									
08	558	N	527	-0-	-31	-0-	38	1	489	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 1 RRCID -> 098885 COMPL. DATE 03/17/1982 TOTAL DEPTH N/A PERF.12767 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIER, R. H. WELL #: 1 RRCID -> 106293 COMPL. DATE 05/13/1983 TOTAL DEPTH 13029 PERF.11316 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1511	N	1511	-0-	-0-	-0-	101	1	1406	2	Y	4	6	1			5
							4	9									
04	1320	N	1268	-0-	-52	-0-	12	1	1255	2	Y	1	1	8			5
							1	9									
05	1424	N	1424	-0-	-0-	-0-	100	1	1323	2	Y	1	1	8			5
							1	9									
06	1470	N	1389	-0-	-81	-0-	87	1	1301	2	Y	1	1	8			5
							1	9									
07	1442	N	1442	-0-	-0-	-0-	78	1	1363	2	Y	1	1	8			5
							1	9									
08	1426	N	1353	-0-	-73	-0-	97	1	1256	2	Y	-0-					5

LEAMON, NESTER L. WELL #: 1 RRCID -> 109260 COMPL. DATE 01/25/1984 TOTAL DEPTH 11772 PERF.11584 - 11649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	872	-0-	-399	-0-	58	1	812	2	Y	2	12	1			4
							2	9									
04	2707	N	2707	-0-	-0-	-0-	26	1	2680	2	Y	1	1	8			4
							1	9									
05	1945	N	1945	-0-	-0-	-0-	136	1	1808	2	Y	1	1	8			4
							1	9									
06	1591	N	1591	-0-	-0-	-0-	100	1	1490	2	Y	1	1	8			4
							1	9									
07	2449	N	1979	-0-	-470	-0-	107	1	1871	2	Y	1	1	8			4
							1	9									
08	2790	X	1810	-0-	-980	-0-	130	1	1680	2	Y	-0-					4

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LOREANT, CLIFFORD WELL #: 1 RRCID -> 111317 COMPL. DATE 06/14/1984 TOTAL DEPTH 11612 PERF.11436 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8525	X	830	-0-	-7695	-0-	84	1	743	2	Y	3	10	1			7
							3	9									
04	7348	X	7348	-0-	-0-	-0-	100	1	7247	2	Y	1	1	8			7
							1	9									
05	4812	X	4812	-0-	-0-	-0-	366	1	4445	2	Y	1	1	8			7
							1	9									
06	2377	X	2377	-0-	-0-	-0-	177	1	2199	2	Y	1	1	8			7
							1	9									
07	7595	X	5136	-0-	-2459	-0-	308	1	4827	2	Y	1	1	8			7
							1	9									
08	7595	X	4254	-0-	-3341	-0-	333	1	3921	2	Y	-0-					7

WHALEY, T. W. -A- WELL #: 1 RRCID -> 116630 COMPL. DATE 03/27/1985 TOTAL DEPTH 13050 PERF.12812 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	1439	-0-	-793	-0-	96	1	1340	2	Y	3	5	1			5
							3	9									
04	1650	N	1322	-0-	-328	-0-	13	1	1308	2	Y	1	1	8			5
							1	9									
05	1674	N	1361	-0-	-313	-0-	94	1	1255	2	Y	11	11	8			5
							12	9									
06	1461	N	1461	-0-	-0-	-0-	91	1	1362	2	Y	7	7	8			5
							8	9									
07	2515	N	2515	-0-	-0-	-0-	136	1	2378	2	Y	1	1	8			5
							1	9									
08	3100	N	3398	-0-	298	298	243	1	3155	2	Y	-0-					5

FRIER, MICHAEL -A- WELL #: 1 RRCID -> 116842 COMPL. DATE 05/04/1985 TOTAL DEPTH 11735 PERF.11415 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1987	N	1987	-0-	-0-	-0-	133	1	1854	2	Y	-0-					-0-
04	1840	N	1840	-0-	-0-	-0-	18	1	1821	2	Y	1	1	8			-0-
							1	9									
05	1806	N	1806	-0-	-0-	-0-	126	1	1679	2	Y	1	1	8			-0-
							1	9									
06	1687	N	1687	-0-	-0-	-0-	106	1	1580	2	Y	1	1	8			-0-
							1	9									
07	1728	N	1728	-0-	-0-	-0-	94	1	1633	2	Y	1	1	8			-0-
							1	9									
08	1798	N	1714	-0-	-84	-0-	123	1	1591	2	Y	-0-					-0-

REAGAN, CECIL WELL #: 1 RRCID -> 170844 COMPL. DATE 06/19/1998 TOTAL DEPTH 15380 PERF.13660 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	121	-0-	-96	-0-	4	1	117	2	N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	10	1	233	2	N	-0-					-0-
05	341	N	201	-0-	-140	-0-	7	1	194	2	N	-0-					-0-
06	196	N	196	-0-	-0-	-0-	16	1	180	2	N	-0-					-0-
07	248	N	210	-0-	-38	-0-	13	1	197	2	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	15	1	182	2	N	-0-					-0-

LOREANT, CLIFFORD WELL #: 2 RRCID -> 174251 COMPL. DATE 08/07/1999 TOTAL DEPTH 11646 PERF.11285 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	390	-0-	-168	-0-	54	1	328	2	Y	7	13	1			9
							8	9									
04	1080	N	307	-0-	-773	-0-	33	1	273	2	Y	1	1	8			9
							1	9									
05	992	N	328	-0-	-664	-0-	52	1	275	2	Y	1	1	8			9
							1	9									
06	390	N	258	-0-	-132	-0-	44	1	213	2	Y	1	1	8			9
							1	9									
07	331	N	331	-0-	-0-	-0-	47	1	283	2	Y	1	1	8			9
							1	9									
08	388	N	388	-0-	-0-	-0-	57	1	331	2	Y	-0-					9

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RICE, MARY WELL #: 1 RRCID -> 175189 COMPL. DATE 03/08/2003 TOTAL DEPTH 13300 PERF.10568 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	1	8			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REAGAN "A" WELL #: 1 RRCID -> 181134 COMPL. DATE 12/04/2000 TOTAL DEPTH 14500 PERF.12929 - 13687

03	2976	X	2936	-0-	-40	-0-	96	1 2 9	2838	2	N	2	2	8			-0-
04	3208	X	3208	-0-	-0-	-0-	135	1	3073	2	N	-0-					-0-
05	3039	X	3039	-0-	-0-	-0-	109	1	2930	2	N	-0-					-0-
06	2871	X	2871	-0-	-0-	-0-	239	1	2632	2	N	-0-					-0-
07	3317	X	3088	-0-	-229	-0-	189	1	2899	2	N	-0-					-0-
08	3317	X	3031	-0-	-286	-0-	231	1	2800	2	N	-0-					-0-

MERRYMAN "A" WELL #: 1 RRCID -> 181372 COMPL. DATE 12/05/2000 TOTAL DEPTH 13800 PERF.12854 - 12905

03	254	N	254	-0-	-0-	-0-	8	1	246	2	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	6	1	142	2	N	-0-					-0-
05	461	N	461	-0-	-0-	-0-	17	1	444	2	N	-0-					-0-
06	422	N	422	-0-	-0-	-0-	35	1	387	2	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	10	1	148	2	N	-0-					-0-
08	310	N	139	-0-	-171	-0-	11	1	128	2	N	-0-					-0-

REAGAN "B" WELL #: 1 RRCID -> 182281 COMPL. DATE N/A TOTAL DEPTH 13630 PERF.11940 - 13134

03	434	N	335	-0-	-99	-0-	11	1	324	2	N	-0-					-0-
04	390	N	337	-0-	-53	-0-	14	1	323	2	N	-0-					-0-
05	341	N	334	-0-	-7	-0-	12	1	322	2	N	-0-					-0-
06	330	N	324	-0-	-6	-0-	27	1	297	2	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	23	1	347	2	N	-0-					-0-
08	341	N	293	-0-	-48	-0-	22	1	271	2	N	-0-					-0-

WHALEY, T.W. -A- WELL #: 2 RRCID -> 182330 COMPL. DATE 03/20/2001 TOTAL DEPTH 13100 PERF.12712 - 12776

03	1402	N	1402	-0-	-0-	-0-	93	1 7 9	1302	2	Y	6	6	1			5
04	1290	N	1158	-0-	-132	-0-	11	1 1 9	1146	2	Y	1	1	8			5
05	1300	N	1300	-0-	-0-	-0-	91	1 1 9	1208	2	Y	1	1	8			5
06	1350	N	1282	-0-	-68	-0-	80	1 1 9	1201	2	Y	1	1	8			5
07	1250	N	1250	-0-	-0-	-0-	68	1 1 9	1181	2	Y	1	1	8			5
08	1302	N	1011	-0-	-291	-0-	72	1	939	2	Y	-0-					5

REAGAN "C" WELL #: 1 RRCID -> 182895 COMPL. DATE 09/24/2006 TOTAL DEPTH 13600 PERF.11770 - 12586

03	326	N	326	-0-	-0-	-0-	11	1	315	2	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	12	1	275	2	N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	21	1	237	2	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	17	1	253	2	N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	22	1	268	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MISCHER "A" WELL #: 1 RRCID -> 183635 COMPL. DATE 04/24/2001 TOTAL DEPTH 13700 PERF.12450 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	2	1	57	2	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	2	1	52	2	N	-0-					-0-
06	60	N	24	-0-	-36	-0-	2	1	22	2	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	2	N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

DUNCAN, J.J. GAS UNIT WELL #: 2 RRCID -> 183886 COMPL. DATE 09/24/2001 TOTAL DEPTH 11900 PERF.10924 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	83	-0-	-41	-0-	5	1	70	2	Y	7	4	1			8
							8	9									
04	67	N	67	-0-	-0-	-0-	1	1	65	2	Y	1	1	8			8
							1	9									
05	73	N	73	-0-	-0-	-0-	5	1	67	2	Y	1	1	8			8
							1	9									
06	90	N	62	-0-	-28	-0-	4	1	57	2	Y	1	1	8			8
							1	9									
07	62	N	59	-0-	-3	-0-	3	1	55	2	Y	1	1	8			8
							1	9									
08	62	N	53	-0-	-9	-0-	4	1	49	2	Y	-0-					8

REAGAN, CECIL "D" WELL #: 1 RRCID -> 183888 COMPL. DATE 04/13/2001 TOTAL DEPTH 13750 PERF.13132 - 13182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1247	N	1247	-0-	-0-	-0-	41	1	1206	2	N	-0-					-0-
04	1289	N	1289	-0-	-0-	-0-	54	1	1235	2	N	-0-					-0-
05	1457	N	1190	-0-	-267	-0-	43	1	1147	2	N	-0-					-0-
06	1200	N	1090	-0-	-110	-0-	91	1	999	2	N	-0-					-0-
07	1333	N	1196	-0-	-137	-0-	73	1	1123	2	N	-0-					-0-
08	1178	N	1164	-0-	-14	-0-	89	1	1075	2	N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 184630 COMPL. DATE 07/23/2001 TOTAL DEPTH 13505 PERF.11814 - 12403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1451	-0-	-99	-0-	47	1	1404	2	N	-0-					-0-
04	1259	N	1259	-0-	-0-	-0-	53	1	1206	2	N	-0-					-0-
05	1423	N	1423	-0-	-0-	-0-	51	1	1372	2	N	-0-					-0-
06	1410	N	1296	-0-	-114	-0-	108	1	1188	2	N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	91	1	1400	2	N	-0-					-0-
08	1426	N	1411	-0-	-15	-0-	107	1	1304	2	N	-0-					-0-

REAGAN "C" WELL #: 2 RRCID -> 184642 COMPL. DATE 06/06/2001 TOTAL DEPTH 13200 PERF.12810 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	247	-0-	-1	-0-	8	1	239	2	N	-0-					-0-
04	240	N	237	-0-	-3	-0-	10	1	227	2	N	-0-					-0-
05	248	N	203	-0-	-45	-0-	7	1	196	2	N	-0-					-0-
06	240	N	224	-0-	-16	-0-	19	1	205	2	N	-0-					-0-
07	248	N	243	-0-	-5	-0-	15	1	228	2	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	18	1	222	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FRIER, R. H. WELL #: 2 RRCID -> 184668 COMPL. DATE 05/15/2001 TOTAL DEPTH 11702 PERF.11437 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5439	X	5439	-0-	-0-	-0-	363	1	5068	2	Y	7	7	1			8
							8	9									
04	4356	X	4356	-0-	-0-	-0-	42	1	4313	2	Y	1	1	8			8
							1	9									
05	4154	X	4061	-0-	-93	-0-	284	1	3776	2	Y	1	1	8			8
							1	9									
06	4020	X	3269	-0-	-751	-0-	205	1	3063	2	Y	1	1	8			8
							1	9									
07	4329	X	4329	-0-	-0-	-0-	235	1	4093	2	Y	1	1	8			8
							1	9									
08	4036	X	4036	-0-	-0-	-0-	289	1	3747	2	Y	-0-					8

POLLARD "A" WELL #: 1 RRCID -> 185045 COMPL. DATE 08/04/2001 TOTAL DEPTH 14205 PERF.13765 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3814	X	3814	-0-	-0-	-0-	125	1	3686	2	N	3	3	8			-0-
							3	9									
04	2820	X	2622	-0-	-198	-0-	110	1	2510	2	N	2	2	8			-0-
							2	9									
05	2914	X	2379	-0-	-535	-0-	85	1	2294	2	N	-0-					-0-
06	2820	X	2029	-0-	-791	-0-	169	1	1860	2	N	-0-					-0-
07	2914	X	1985	-0-	-929	-0-	122	1	1863	2	N	-0-					-0-
08	4366	X	4366	-0-	-0-	-0-	332	1	4034	2	N	-0-					-0-

MILLER-MARTIN WELL #: 2 RRCID -> 185201 COMPL. DATE 08/21/2001 TOTAL DEPTH 13200 PERF.12860 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	38	1	526	2	Y	-0-					-0-
04	570	N	545	-0-	-25	-0-	5	1	539	2	Y	1	1	8			-0-
							1	9									
05	572	N	572	-0-	-0-	-0-	40	1	531	2	Y	1	1	8			-0-
							1	9									
06	547	N	547	-0-	-0-	-0-	34	1	512	2	Y	1	1	8			-0-
							1	9									
07	558	N	558	-0-	-0-	-0-	30	1	527	2	Y	1	1	8			-0-
							1	9									
08	558	N	548	-0-	-10	-0-	39	1	509	2	Y	-0-					-0-

MERRYMAN "A" WELL #: 3 RRCID -> 185635 COMPL. DATE 08/03/2001 TOTAL DEPTH 13115 PERF.12756 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3206	-0-	-173	-0-	105	1	3095	2	N	5	5	8			-0-
							6	9									
04	3270	X	3060	-0-	-210	-0-	128	1	2930	2	N	2	2	8			-0-
							2	9									
05	3317	X	2554	-0-	-763	-0-	91	1	2463	2	N	-0-					-0-
06	3090	X	2959	-0-	-131	-0-	247	1	2712	2	N	-0-					-0-
07	3193	X	3085	-0-	-108	-0-	189	1	2896	2	N	-0-					-0-
08	3193	X	2957	-0-	-236	-0-	225	1	2732	2	N	-0-					-0-

MERRYMAN "A" WELL #: 2 RRCID -> 186085 COMPL. DATE 08/23/2001 TOTAL DEPTH 13228 PERF.12964 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2349	N	2349	-0-	-0-	-0-	77	1	2271	2	N	1	1	8			-0-
							1	9									
04	2251	N	2251	-0-	-0-	-0-	94	1	2156	2	N	1	1	8			-0-
							1	9									
05	2315	N	2315	-0-	-0-	-0-	83	1	2232	2	N	-0-					-0-
06	2280	N	2186	-0-	-94	-0-	182	1	2004	2	N	-0-					-0-
07	2349	N	2349	-0-	-0-	-0-	144	1	2205	2	N	-0-					-0-
08	2325	N	2224	-0-	-101	-0-	169	1	2055	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POLLARD, DOUGLAS F. WELL #: 1 RRCID -> 186139 COMPL. DATE 07/24/2001 TOTAL DEPTH 15300 PERF.15004 - 15095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	34	1	1018	2	N	-0-					-0-
04	993	N	993	-0-	-0-	-0-	42	1	951	2	N	-0-					-0-
05	998	N	998	-0-	-0-	-0-	36	1	962	2	N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	79	1	869	2	N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	64	1	981	2	N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	72	1	874	2	N	-0-					-0-

MISCHER "D" WELL #: 1 RRCID -> 186420 COMPL. DATE 06/26/2001 TOTAL DEPTH 13425 PERF.13218 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1437	-0-	-51	-0-	47	1	1388	2	N	2	2	8			-0-
							2	9									
04	1380	N	1228	-0-	-152	-0-	52	1	1176	2	N	-0-					-0-
05	1410	N	1410	-0-	-0-	-0-	50	1	1360	2	N	-0-					-0-
06	1380	N	1353	-0-	-27	-0-	113	1	1240	2	N	-0-					-0-
07	1451	N	1451	-0-	-0-	-0-	89	1	1362	2	N	-0-					-0-
08	1440	N	1440	-0-	-0-	-0-	110	1	1330	2	N	-0-					-0-

SIMMONS WELL #: 2 RRCID -> 186590 COMPL. DATE 11/20/2001 TOTAL DEPTH 11680 PERF.11142 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					-0-
04	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
05	1648	N	1648	-0-	-0-	-0-	1646	2	2	9	N	2	2	8			-0-
06	1530	N	1529	-0-	-1	-0-	11	1	1379	2	N	126	126	8			-0-
							139	9									
07	1736	N	1691	-0-	-45	-0-	45	1	1636	2	N	9	9	8			-0-
							10	9									
08	1643	N	1288	-0-	-355	-0-	9	1	1277	2	N	2	2	8			-0-
							2	9									

REAGAN, CECIL "B" WELL #: 1 RRCID -> 186913 COMPL. DATE 08/05/2001 TOTAL DEPTH 13490 PERF.12818 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	79	N	79	-0-	-0-	-0-	3	1	76	2	N	-0-					-0-
04	90	N	39	-0-	-51	-0-	2	1	37	2	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	1	1	40	2	N	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-

FRIER, MICHAEL -A- WELL #: 3 RRCID -> 187253 COMPL. DATE 11/30/2001 TOTAL DEPTH 11800 PERF.10916 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 187286 COMPL. DATE 01/02/2002 TOTAL DEPTH 12820 PERF.12610 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	342	-0-	-30	-0-	11	1	331	2	N	-0-					222
04	360	N	-0-	-0-	-360	-0-					N	-0-					222
05	341	N	-0-	-0-	-341	-0-					N	-0-					222
06	332	N	332	-0-	-0-	-0-	28	1	304	2	N	-0-					222
07	280	N	280	-0-	-0-	-0-	17	1	263	2	N	-0-					222
08	260	N	260	-0-	-0-	-0-	20	1	240	2	N	-0-					222

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SCHOOL LAND "A" WELL #: 1 RRCID -> 187321 COMPL. DATE 10/24/2001 TOTAL DEPTH 13350 PERF.13224 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	937	-0-	-24	-0-	31	1	906	2	N	-0-					-0-
04	930	N	785	-0-	-145	-0-	33	1	752	2	N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	32	1	873	2	N	-0-					-0-
06	900	N	882	-0-	-18	-0-	73	1	809	2	N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	53	1	804	2	N	-0-					-0-
08	899	N	843	-0-	-56	-0-	64	1	779	2	N	-0-					-0-

FRIER, R. H. WELL #: 3 RRCID -> 187322 COMPL. DATE 01/11/2002 TOTAL DEPTH 11640 PERF.11269 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2251	N	2251	-0-	-0-	-0-	150	1	2093	2	Y	7	13	1			9
							8	9									
04	2190	N	2140	-0-	-50	-0-	21	1	2118	2	Y	1	1	8			9
							1	9									
05	2232	N	1983	-0-	-249	-0-	139	1	1843	2	Y	1	1	8			9
							1	9									
06	2190	N	1799	-0-	-391	-0-	113	1	1685	2	Y	1	1	8			9
							1	9									
07	2201	N	2141	-0-	-60	-0-	116	1	2024	2	Y	1	1	8			9
							1	9									
08	2285	N	2285	-0-	-0-	-0-	164	1	2121	2	Y	-0-					9

WHALEY, T. W., JR. WELL #: 1 RRCID -> 187323 COMPL. DATE 11/28/2001 TOTAL DEPTH 12950 PERF.10762 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	23	1	320	2	Y	4	6	1			5
							4	9									
04	423	N	423	-0-	-0-	-0-	4	1	418	2	Y	1	1	8			5
							1	9									
05	3100	N	5411	-0-	2311	2311	379	1	5031	2	Y	1	1	8			5
							1	9									
06	3000	N	3633	-0-	633	2944	228	1	3404	2	Y	1	1	8			5
							1	9									
07	3100	N	1938	-0-	-1162	1782	105	1	1832	2	Y	1	1	8			5
							1	9									
08	5425	X	1935	-0-	-3490	-0-	139	1	1796	2	Y	-0-					5

MISCHER "B" WELL #: 1 RRCID -> 187563 COMPL. DATE 12/06/2001 TOTAL DEPTH 14050 PERF.13402 - 13417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	927	N	927	-0-	-0-	-0-	30	1	897	2	N	-0-					-0-
04	960	N	875	-0-	-85	-0-	37	1	838	2	N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	32	1	867	2	N	-0-					-0-
06	900	N	846	-0-	-54	-0-	70	1	776	2	N	-0-					-0-
07	899	N	879	-0-	-20	-0-	54	1	825	2	N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	68	1	831	2	N	-0-					-0-

REAGAN "A" WELL #: 2 RRCID -> 187574 COMPL. DATE 03/25/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2892	-0-	-146	-0-	94	1	2795	2	N	3	3	8			-0-
							3	9									
04	2940	X	2708	-0-	-232	-0-	113	1	2593	2	N	2	2	8			-0-
							2	9									
05	2914	X	2910	-0-	-4	-0-	104	1	2806	2	N	-0-					-0-
06	2790	X	2790	-0-	-0-	-0-	232	1	2558	2	N	-0-					-0-
07	3049	X	3049	-0-	-0-	-0-	187	1	2862	2	N	-0-					-0-
08	2914	X	2895	-0-	-19	-0-	220	1	2675	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BAXTER UNIT WELL #: 1 RRCID -> 187656 COMPL. DATE 12/07/2001 TOTAL DEPTH 11900 PERF.11368 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	345	N	345	-0-	-0-	-0-	21	1	324	2	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	9	1	228	2	N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	23	1	526	2	N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	38	1	800	2	N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	21	1	611	2	N	-0-					-0-

REAGAN, CECIL WELL #: 2 RRCID -> 187686 COMPL. DATE 11/28/2001 TOTAL DEPTH 14500 PERF.13346 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	416	-0-	-18	-0-	14	1	402	2	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	16	1	377	2	N	-0-					-0-
05	434	N	395	-0-	-39	-0-	14	1	381	2	N	-0-					-0-
06	390	N	370	-0-	-20	-0-	31	1	339	2	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	25	1	388	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	31	1	372	2	N	-0-					-0-

REAGAN "A" WELL #: 4 RRCID -> 187922 COMPL. DATE 01/03/2002 TOTAL DEPTH 13200 PERF.12945 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3155	-0-	-193	-0-	103	1	3052	2	N	-0-					-0-
04	3240	X	3202	-0-	-38	-0-	134	1	3068	2	N	-0-					-0-
05	3286	X	3010	-0-	-276	-0-	108	1	2902	2	N	-0-					-0-
06	3180	X	2876	-0-	-304	-0-	240	1	2636	2	N	-0-					-0-
07	3368	X	3368	-0-	-0-	-0-	207	1	3161	2	N	-0-					-0-
08	3317	X	3231	-0-	-86	-0-	246	1	2985	2	N	-0-					-0-

REAGAN "A" WELL #: 3 RRCID -> 187991 COMPL. DATE 01/24/2002 TOTAL DEPTH 13155 PERF.12925 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3639	X	3639	-0-	-0-	-0-	119	1	3520	2	N	-0-					-0-
04	3532	X	3532	-0-	-0-	-0-	148	1	3384	2	N	-0-					-0-
05	3589	X	3589	-0-	-0-	-0-	129	1	3460	2	N	-0-					-0-
06	3330	X	3316	-0-	-14	-0-	276	1	3040	2	N	-0-					-0-
07	3478	X	3478	-0-	-0-	-0-	213	1	3265	2	N	-0-					-0-
08	3574	X	3574	-0-	-0-	-0-	272	1	3302	2	N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 188084 COMPL. DATE 03/20/2002 TOTAL DEPTH 12710 PERF.12048 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	571	-0-	-18	-0-	19	1	552	2	N	-0-					155
04	570	N	563	-0-	-7	-0-	24	1	539	2	N	-0-					155
05	646	N	646	-0-	-0-	-0-	23	1	623	2	N	-0-					155
06	615	N	615	-0-	-0-	-0-	51	1	564	2	N	-0-					155
07	603	N	603	-0-	-0-	-0-	37	1	566	2	N	-0-					155
08	651	N	601	-0-	-50	-0-	46	1	555	2	N	-0-					155

RAINBOLT RANCH "A" WELL #: 1 RRCID -> 188289 COMPL. DATE 02/19/2002 TOTAL DEPTH 17980 PERF.14186 - 15810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4972	X	4972	-0-	-0-	-0-	55	1	4917	2	N	-0-					-0-
04	5378	X	5378	-0-	-0-	-0-	104	1	5274	2	N	-0-					-0-
05	5338	X	5338	-0-	-0-	-0-	162	1	5176	2	N	-0-					-0-
06	5207	X	5207	-0-	-0-	-0-	200	1	5007	2	N	-0-					-0-
07	3659	X	3659	-0-	-0-	-0-	63	1	3596	2	N	-0-					-0-
08	3663	X	3663	-0-	-0-	-0-	39	1	3624	2	N	-0-					-0-

LOREANT, CLIFFORD WELL #: 3 RRCID -> 190008 COMPL. DATE 07/02/2002 TOTAL DEPTH 11800 PERF.11084 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	8			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

AUTREY UNIT WELL #: 2 RRCID -> 190173 COMPL. DATE 06/19/2002 TOTAL DEPTH 11620 PERF.10868 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1521	X	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
04	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
05	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
06	1440	N	1184	-0-	-256	-0-	14	1	1170	2	N	-0-					-0-
07	1457	N	1248	-0-	-209	-0-	41	1	1207	2	N	-0-					-0-
08	1457	N	1253	-0-	-204	-0-	10	1	1243	2	N	-0-					-0-

MISCHER "A" WELL #: 2 RRCID -> 190311 COMPL. DATE 07/24/2001 TOTAL DEPTH 14182 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAXTER UNIT WELL #: 2 RRCID -> 190636 COMPL. DATE 07/21/2002 TOTAL DEPTH 11900 PERF.11375 - 11800

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERRYMAN "A" WELL #: 4 RRCID -> 191924 COMPL. DATE 11/26/2002 TOTAL DEPTH 12960 PERF.12400 - 12770

03	1417	N	1417	-0-	-0-	-0-	46	1	1367	2	N	4	4	8			-0-
							4	9									
04	1355	N	1355	-0-	-0-	-0-	57	1	1298	2	N	-0-					-0-
05	1209	N	960	-0-	-249	-0-	34	1	926	2	N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	109	1	1196	2	N	-0-					-0-
07	1209	N	643	-0-	-566	-0-	39	1	604	2	N	-0-					-0-
08	961	N	261	-0-	-700	-0-	20	1	241	2	N	-0-					-0-

MISCHER "C" WELL #: 1 RRCID -> 192096 COMPL. DATE 11/27/2002 TOTAL DEPTH 13210 PERF.12643 - 12996

03	1974	N	1974	-0-	-0-	-0-	65	1	1909	2	Y	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	79	1	1801	2	Y	-0-					-0-
05	1992	N	1992	-0-	-0-	-0-	71	1	1921	2	Y	-0-					-0-
06	1920	N	1860	-0-	-60	-0-	155	1	1705	2	Y	-0-					-0-
07	1953	N	1910	-0-	-43	-0-	117	1	1793	2	Y	-0-					-0-
08	1984	N	1881	-0-	-103	-0-	143	1	1738	2	Y	-0-					-0-

BAXTER UNIT WELL #: 3 RRCID -> 192386 COMPL. DATE 12/02/2002 TOTAL DEPTH 12040 PERF.11512 - 11589

03	155	N	50	-0-	-105	-0-	50	2			N	-0-					-0-
04	120	N	71	-0-	-49	-0-	71	2			N	-0-					-0-
05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	1	1	130	2	N	-0-					-0-
08	155	N	88	-0-	-67	-0-	88	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MISCHER "E" WELL #: 1 RRCID -> 192727 COMPL. DATE 01/04/2003 TOTAL DEPTH 13315 PERF.12778 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1958	N	1958	-0-	-0-	-0-	64	1	1892	2	N	2	2	8			-0-
							2	9									
04	1879	N	1879	-0-	-0-	-0-	79	1	1800	2	N	-0-					-0-
05	1859	N	1859	-0-	-0-	-0-	67	1	1792	2	N	-0-					-0-
06	1772	N	1772	-0-	-0-	-0-	148	1	1624	2	N	-0-					-0-
07	1897	N	1897	-0-	-0-	-0-	116	1	1781	2	N	-0-					-0-
08	1767	N	1767	-0-	-0-	-0-	135	1	1632	2	N	-0-					-0-

REAGAN "G" WELL #: 1 RRCID -> 193033 COMPL. DATE 01/24/2003 TOTAL DEPTH 13021 PERF.12088 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	588	N	588	-0-	-0-	-0-	19	1	569	2	N	-0-					-0-
04	570	N	557	-0-	-13	-0-	23	1	534	2	N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	25	1	681	2	N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	48	1	524	2	N	-0-					-0-
07	589	N	553	-0-	-36	-0-	34	1	519	2	N	-0-					-0-
08	713	N	634	-0-	-79	-0-	48	1	586	2	N	-0-					-0-

AUTREY UNIT WELL #: 3 RRCID -> 194371 COMPL. DATE 01/07/2003 TOTAL DEPTH 11853 PERF.11378 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					20
04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					20
05	31	N	10	-0-	-21	-0-	10	2			N	-0-					20
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					20
07	11	N	-0-	-0-	-11	-0-					N	-0-					20
08	28	N	28	-0-	-0-	-0-	28	2			N	-0-					20

REAGAN "A" WELL #: 8 RRCID -> 194653 COMPL. DATE 04/15/2003 TOTAL DEPTH 13225 PERF.12659 - 13018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3395	X	3395	-0-	-0-	-0-	111	1	3281	2	N	3	3	8			-0-
							3	9									
04	3303	X	3303	-0-	-0-	-0-	138	1	3163	2	N	2	2	8			-0-
							2	9									
05	3374	X	3374	-0-	-0-	-0-	121	1	3253	2	N	-0-					-0-
06	3300	X	3149	-0-	-151	-0-	262	1	2887	2	N	-0-					-0-
07	3410	X	3252	-0-	-158	-0-	199	1	3053	2	N	-0-					-0-
08	3410	X	2992	-0-	-418	-0-	228	1	2764	2	N	-0-					-0-

MERRYMAN "A" WELL #: 5 RRCID -> 195857 COMPL. DATE 05/12/2003 TOTAL DEPTH 13037 PERF.12836 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	2508	-0-	-158	-0-	82	1	2423	2	N	3	3	8			-0-
							3	9									
04	2376	N	2376	-0-	-0-	-0-	100	1	2273	2	N	3	3	8			-0-
							3	9									
05	2511	N	2416	-0-	-95	-0-	86	1	2328	2	N	2	2	8			-0-
							2	9									
06	2430	N	2297	-0-	-133	-0-	191	1	2104	2	N	2	2	8			-0-
							2	9									
07	2578	N	2578	-0-	-0-	-0-	158	1	2418	2	N	2	2	8			-0-
							2	9									
08	2500	N	2500	-0-	-0-	-0-	190	1	2307	2	N	3	3	8			-0-
							3	9									

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DUNCAN, J. J. GAS UNIT WELL #: 3 RRCID -> 196230 COMPL. DATE 06/06/2003 TOTAL DEPTH 13400 PERF.11606 - 11747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1500	N	1500	-0-	-0-	-0-	100	1	1397	2	Y	3	6	1			4
							3	9									
04	665	N	665	-0-	-0-	-0-	6	1	658	2	Y	1	1	8			4
							1	9									
05	1209	N	711	-0-	-498	-0-	50	1	660	2	Y	1	1	8			4
							1	9									
06	1440	N	789	-0-	-651	-0-	49	1	739	2	Y	1	1	8			4
							1	9									
07	947	N	947	-0-	-0-	-0-	51	1	895	2	Y	1	1	8			4
							1	9									
08	2457	X	2457	-0-	-0-	-0-	176	1	2281	2	Y	-0-					4

REAGAN "A" WELL #: 10 RRCID -> 196284 COMPL. DATE 06/20/2003 TOTAL DEPTH 13160 PERF.12938 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		20	-0-	20	20	1	1	19	2	N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	20					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	20					N	-0-					-0-
07	20	X	-0-	-0-	-20	-0-					N	-0-					-0-
08	1240	X	1240	-0-	-0-	-0-	94	1	1146	2	N	-0-					-0-

REAGAN "A" WELL #: 7 RRCID -> 196288 COMPL. DATE 06/20/2003 TOTAL DEPTH 13250 PERF.13024 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	516	-0-	-11	-0-	17	1	499	2	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	21	1	471	2	N	-0-					-0-
05	527	N	518	-0-	-9	-0-	19	1	499	2	N	-0-					-0-
06	510	N	470	-0-	-40	-0-	39	1	431	2	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	30	1	466	2	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	45	1	549	2	N	-0-					-0-

REAGAN, CECIL "D" WELL #: 2 RRCID -> 196331 COMPL. DATE 01/21/2003 TOTAL DEPTH 13255 PERF.12677 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1649	N	1649	-0-	-0-	-0-	54	1	1595	2	N	-0-					-0-
04	1671	N	1671	-0-	-0-	-0-	70	1	1601	2	N	-0-					-0-
05	1674	N	1032	-0-	-642	-0-	37	1	995	2	N	-0-					-0-
06	1645	N	1645	-0-	-0-	-0-	137	1	1508	2	N	-0-					-0-
07	1736	N	1630	-0-	-106	-0-	100	1	1530	2	N	-0-					-0-
08	1602	N	1602	-0-	-0-	-0-	122	1	1480	2	N	-0-					-0-

REAGAN "B" WELL #: 4 RRCID -> 196332 COMPL. DATE 03/17/2003 TOTAL DEPTH 13131 PERF.12574 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		7	-0-	7	7	7	2			N	-0-					-0-
05	14B2 EXT		4	-0-	4	11	4	2			N	-0-					-0-
06	14B2 EXT		4	-0-	4	15	4	2			N	-0-					-0-
07	39	X	24	-0-	-15	-0-	1	1	23	2	N	-0-					-0-
08	11	X	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-

REAGAN "C" WELL #: 4 RRCID -> 196335 COMPL. DATE 04/10/2003 TOTAL DEPTH 13030 PERF.12482 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	2	1	51	2	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	2	1	53	2	N	-0-					-0-
06	60	N	51	-0-	-9	-0-	4	1	47	2	N	-0-					-0-
07	62	N	52	-0-	-10	-0-	3	1	49	2	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	4	1	50	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REAGAN "A" WELL #: 9 RRCID -> 196398 COMPL. DATE 05/18/2003 TOTAL DEPTH 13275 PERF.12124 - 13082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3253	-0-	-157	-0-	106	1	3138	2	N	8	8	8			-0-
							9	9									
04	3090	X	2988	-0-	-102	-0-	125	1	2859	2	N	4	4	8			-0-
							4	9									
05	3162	X	2883	-0-	-279	-0-	103	1	2780	2	N	-0-					-0-
06	3150	X	2786	-0-	-364	-0-	232	1	2554	2	N	-0-					-0-
07	3255	X	2682	-0-	-573	-0-	165	1	2517	2	N	-0-					-0-
08	3255	X	2731	-0-	-524	-0-	208	1	2523	2	N	-0-					-0-

MERRYMAN "A" WELL #: 6 RRCID -> 196944 COMPL. DATE 08/02/2003 TOTAL DEPTH 13060 PERF.12830 - 12860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3038	-0-	-310	-0-	99	1	2937	2	N	2	2	8			-0-
							2	9									
04	3240	X	2756	-0-	-484	-0-	116	1	2640	2	N	-0-					-0-
05	3131	X	2820	-0-	-311	-0-	101	1	2719	2	N	-0-					-0-
06	3030	X	2741	-0-	-289	-0-	228	1	2513	2	N	-0-					-0-
07	3131	X	3016	-0-	-115	-0-	185	1	2831	2	N	-0-					-0-
08	3038	X	3017	-0-	-21	-0-	230	1	2787	2	N	-0-					-0-

HONEA UNIT WELL #: 1 RRCID -> 197517 COMPL. DATE 09/11/2003 TOTAL DEPTH 11400 PERF.10932 - 11224

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1180	-0-	-91	-0-	1180	2			N	-0-					85
04	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					85
05	1271	N	1143	-0-	-128	-0-	1143	2			N	-0-					85
06	1140	N	1034	-0-	-106	-0-	1034	2			N	-0-					85
07	1147	N	1079	-0-	-68	-0-	9	1	1070	2	N	-0-					85
08	1147	N	944	-0-	-203	-0-	944	2			N	-0-					85

SIMMONS UNIT WELL #: 4 RRCID -> 197618 COMPL. DATE 09/05/2003 TOTAL DEPTH 11700 PERF.11186 - 11544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN "C" WELL #: 3 RRCID -> 197626 COMPL. DATE 08/19/2003 TOTAL DEPTH 13190 PERF.11918 - 12320

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	1181	-0-	-0-	-0-	39	1	1142	2	N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	44	1	996	2	N	-0-					-0-
05	1178	N	1011	-0-	-167	-0-	36	1	975	2	N	-0-					-0-
06	1140	N	897	-0-	-243	-0-	75	1	822	2	N	-0-					-0-
07	1085	N	1066	-0-	-19	-0-	65	1	1001	2	N	-0-					-0-
08	1023	N	1001	-0-	-22	-0-	76	1	925	2	N	-0-					-0-

REAGAN "C" WELL #: 7 RRCID -> 197891 COMPL. DATE 08/26/2003 TOTAL DEPTH 12945 PERF.12454 - 12800

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1362	-0-	-653	-0-	45	1	1317	2	N	-0-					-0-
04	2235	N	2235	-0-	-0-	-0-	94	1	2141	2	N	-0-					-0-
05	2046	N	1698	-0-	-348	-0-	61	1	1637	2	N	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	130	1	1433	2	N	-0-					-0-
07	2325	N	520	-0-	-1805	-0-	32	1	488	2	N	-0-					-0-
08	1705	N	310	-0-	-1395	-0-	24	1	286	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MERRYMAN "A" WELL #: 7 RRCID -> 197924 COMPL. DATE 09/18/2003 TOTAL DEPTH 12940 PERF.11908 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3897	-0-	-257	-0-	127	1	3766	2	N	4	4	8			-0-
							4	9									
04	3960	X	3808	-0-	-152	-0-	160	1	3646	2	N	2	2	8			-0-
							2	9									
05	3999	X	3705	-0-	-294	-0-	133	1	3572	2	N	-0-					-0-
06	3780	X	3568	-0-	-212	-0-	297	1	3271	2	N	-0-					-0-
07	3996	X	3996	-0-	-0-	-0-	245	1	3751	2	N	-0-					-0-
08	3937	X	3888	-0-	-49	-0-	296	1	3592	2	N	-0-					-0-

HONEA UNIT WELL #: 2 RRCID -> 198195 COMPL. DATE 10/07/2003 TOTAL DEPTH 11394 PERF.10996 - 11262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1250	-0-	-207	-0-	1250	2			N	-0-					63
04	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					63
05	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					63
06	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					63
07	3100	N	3252	-0-	152	152	27	1	3225	2	N	-0-					63
08	2474	N	2322	-0-	-152	-0-	2322	2			N	-0-					63

FRIER, MICHAEL -A- WELL #: 2 RRCID -> 198615 COMPL. DATE 08/15/2003 TOTAL DEPTH 13305 PERF.10990 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2903	-0-	-166	-0-	222	1	2673	2	Y	7	13	1			9
							8	9									
04	2970	X	2782	-0-	-188	-0-	56	1	2725	2	Y	1	1	8			9
							1	9									
05	3007	X	2656	-0-	-351	-0-	215	1	2440	2	Y	1	1	8			9
							1	9									
06	2820	X	2752	-0-	-68	-0-	201	1	2550	2	Y	1	1	8			9
							1	9									
07	3208	X	3208	-0-	-0-	-0-	203	1	3004	2	Y	1	1	8			9
							1	9									
08	2997	N	2997	-0-	-0-	-0-	243	1	2754	2	Y	-0-					9

FISHER, ROY WELL #: 2 RRCID -> 198617 COMPL. DATE 07/13/2003 TOTAL DEPTH 13156 PERF.10586 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1764	N	1764	-0-	-0-	-0-	147	1	1615	2	Y	2	6	1			3
							2	9									
04	1530	N	1356	-0-	-174	-0-	43	1	1312	2	Y	1	1	8			3
							1	9									
05	1519	N	1505	-0-	-14	-0-	134	1	1370	2	Y	1	1	8			3
							1	9									
06	1710	N	1708	-0-	-2	-0-	135	1	1572	2	Y	1	1	8			3
							1	9									
07	1724	N	1724	-0-	-0-	-0-	123	1	1600	2	Y	1	1	8			3
							1	9									
08	1767	X	1512	-0-	-255	-0-	137	1	1375	2	Y	-0-					3

SCHROEDER WELL #: 2 RRCID -> 200025 COMPL. DATE 01/01/2004 TOTAL DEPTH 12150 PERF.11644 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3179	-0-	79	79	3179	2			N	-0-					3
04	1982	N	1903	-0-	-79	-0-	1903	2			N	-0-					3
05	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					3
06	2200	X	2200	-0-	-0-	-0-	2200	2			N	-0-					3
07	2589	X	2589	-0-	-0-	-0-	22	1	2567	2	N	-0-					3
08	2028	X	2028	-0-	-0-	-0-	2028	2			N	-0-					3

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MISCHER "C" WELL #: 2 RRCID -> 200061 COMPL. DATE 12/12/2003 TOTAL DEPTH 13460 PERF.12816 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3077	X	3077	-0-	-0-	-0-	100	1	2970	2	Y	6	6	8			-0-
							7	9									
04	2505	X	2505	-0-	-0-	-0-	105	1	2394	2	Y	5	5	8			-0-
							6	9									
05	2821	N	2395	-0-	-426	-0-	86	1	2308	2	Y	1	1	8			-0-
							1	9									
06	2730	N	2332	-0-	-398	-0-	194	1	2137	2	Y	1	1	8			-0-
							1	9									
07	2604	N	2328	-0-	-276	-0-	143	1	2184	2	Y	1	1	8			-0-
							1	9									
08	3069	X	2417	-0-	-652	-0-	184	1	2232	2	Y	1	1	8			-0-
							1	9									

MISCHER "C" WELL #: 4 RRCID -> 200197 COMPL. DATE 01/25/2004 TOTAL DEPTH 13265 PERF.12196 - 13072

03	1426	N	1339	-0-	-87	-0-	44	1	1295	2	Y	-0-					-0-
04	1290	N	1258	-0-	-32	-0-	53	1	1205	2	Y	-0-					-0-
05	1395	N	1279	-0-	-116	-0-	46	1	1233	2	Y	-0-					-0-
06	1341	N	1341	-0-	-0-	-0-	112	1	1229	2	Y	-0-					-0-
07	1302	N	1255	-0-	-47	-0-	77	1	1178	2	Y	-0-					-0-
08	1786	N	1786	-0-	-0-	-0-	136	1	1650	2	Y	-0-					-0-

MISCHER "E" WELL #: 2 RRCID -> 200270 COMPL. DATE 01/15/2004 TOTAL DEPTH 13355 PERF.12398 - 13164

03	2449	N	1868	-0-	-581	-0-	61	1	1807	2	N	-0-					-0-
04	2310	N	1650	-0-	-660	-0-	69	1	1581	2	N	-0-					-0-
05	2046	N	1880	-0-	-166	-0-	67	1	1813	2	N	-0-					-0-
06	1811	N	1811	-0-	-0-	-0-	151	1	1660	2	N	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	105	1	1604	2	N	-0-					-0-
08	1891	N	1670	-0-	-221	-0-	127	1	1543	2	N	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 4 RRCID -> 200674 COMPL. DATE 10/08/2003 TOTAL DEPTH 13300 PERF.11605 - 11723

03	1643	N	1549	-0-	-94	-0-	103	1	1442	2	Y	4	6	1			5
							4	9									
04	1620	N	1502	-0-	-118	-0-	14	1	1487	2	Y	1	1	8			5
							1	9									
05	1612	N	1548	-0-	-64	-0-	108	1	1439	2	Y	1	1	8			5
							1	9									
06	1565	N	1565	-0-	-0-	-0-	98	1	1466	2	Y	1	1	8			5
							1	9									
07	1571	N	1571	-0-	-0-	-0-	85	1	1485	2	Y	1	1	8			5
							1	9									
08	1613	N	1613	-0-	-0-	-0-	115	1	1498	2	Y	-0-					5

AUTREY UNIT WELL #: 4 RRCID -> 200879 COMPL. DATE 02/23/2004 TOTAL DEPTH 11650 PERF.11054 - 11524

03	1457	N	1388	-0-	-69	-0-	1388	2			N	-0-					67
04	1410	N	1156	-0-	-254	-0-	1156	2			N	-0-					67
05	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					67
06	1350	N	1203	-0-	-147	-0-	1200	2	3	9	N	3	3	8			67
07	1209	N	1133	-0-	-76	-0-	9	1	1122	2	N	2	2	8			67
							2	9									
08	1457	N	971	-0-	-486	-0-	971	2			N	-0-					67

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HONEA UNIT WELL #: 4 RRCID -> 200938 COMPL. DATE 03/15/2004 TOTAL DEPTH 11350 PERF.10942 - 11233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					75
04	1080	N	948	-0-	-132	-0-	948	2			N	-0-					75
05	1271	N	921	-0-	-350	-0-	921	2			N	-0-					75
06	1440	N	1228	-0-	-212	-0-	1228	2			N	-0-					75
07	1453	N	1453	-0-	-0-	-0-	12	1	1441	2	N	-0-					75
08	930	N	530	-0-	-400	-0-	530	2			N	-0-					75

DUNCAN, J. J. GAS UNIT WELL #: 5 RRCID -> 200976 COMPL. DATE 12/11/2003 TOTAL DEPTH 11970 PERF.11499 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3065	-0-	-66	-0-	204	1	2857	2	Y	4	6	1			5
							4	9									
04	3030	X	2956	-0-	-74	-0-	28	1	2927	2	Y	1	1	8			5
							1	9									
05	3131	X	2913	-0-	-218	-0-	204	1	2708	2	Y	1	1	8			5
							1	9									
06	2970	X	2629	-0-	-341	-0-	165	1	2463	2	Y	1	1	8			5
							1	9									
07	3069	X	3041	-0-	-28	-0-	165	1	2875	2	Y	1	1	8			5
							1	9									
08	3076	X	3076	-0-	-0-	-0-	220	1	2856	2	Y	-0-					5

MORGAN, HERSHEL GAS UNIT WELL #: 2 RRCID -> 201096 COMPL. DATE 01/13/2004 TOTAL DEPTH 11530 PERF.10252 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2113	-0-	-88	-0-	170	1	1939	2	Y	4	6	1			5
							4	9									
04	2010	N	1866	-0-	-144	-0-	48	1	1817	2	Y	1	1	8			5
							1	9									
05	2046	N	1843	-0-	-203	-0-	158	1	1684	2	Y	1	1	8			5
							1	9									
06	2040	N	1681	-0-	-359	-0-	134	1	1546	2	Y	1	1	8			5
							1	9									
07	1978	N	1978	-0-	-0-	-0-	137	1	1840	2	Y	1	1	8			5
							1	9									
08	1923	N	1923	-0-	-0-	-0-	166	1	1757	2	Y	-0-					5

SIMMONS UNIT WELL #: 5 RRCID -> 201126 COMPL. DATE 01/28/2004 TOTAL DEPTH 11700 PERF.11040 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
05	465	N	190	-0-	-275	-0-	190	2			N	-0-					-0-
06	450	N	397	-0-	-53	-0-	397	2			N	-0-					-0-
07	372	N	281	-0-	-91	-0-	2	1	279	2	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

REAGAN "B" WELL #: 3 RRCID -> 201535 COMPL. DATE 02/26/2004 TOTAL DEPTH 13368 PERF.12916 - 13003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	783	-0-	-674	-0-	26	1	755	2	N	2	2	8			-0-
							2	9									
04	1530	N	1110	-0-	-420	-0-	47	1	1063	2	N	-0-					-0-
05	1426	N	1116	-0-	-310	-0-	40	1	1076	2	N	-0-					-0-
06	1085	N	1085	-0-	-0-	-0-	90	1	995	2	N	-0-					-0-
07	2152	N	2152	-0-	-0-	-0-	132	1	2020	2	N	-0-					-0-
08	2202	N	2202	-0-	-0-	-0-	168	1	2034	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY "A" WELL #: 3 RRCID -> 201695 COMPL. DATE 03/21/2004 TOTAL DEPTH 13098 PERF.12226 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	10	1	283	2	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	12	1	265	2	N	-0-					-0-
05	279	N	250	-0-	-29	-0-	9	1	241	2	N	-0-					-0-
06	270	N	237	-0-	-33	-0-	20	1	217	2	N	-0-					-0-
07	279	N	276	-0-	-3	-0-	17	1	259	2	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	19	1	233	2	N	-0-					-0-

MERRYMAN "A" WELL #: 8 RRCID -> 201697 COMPL. DATE 04/03/2004 TOTAL DEPTH 13158 PERF.12970 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3343	-0-	-532	-0-	109	1	3233	2	N	1	1	8			-0-
							1	9									
04	3720	X	3236	-0-	-484	-0-	136	1	3098	2	N	2	2	8			-0-
							2	9									
05	3565	X	3113	-0-	-452	-0-	111	1	3000	2	N	2	2	8			-0-
							2	9									
06	3420	X	2904	-0-	-516	-0-	242	1	2660	2	N	2	2	8			-0-
							2	9									
07	3503	X	3294	-0-	-209	-0-	202	1	3090	2	N	2	2	8			-0-
							2	9									
08	3348	X	2986	-0-	-362	-0-	227	1	2756	2	N	3	3	8			-0-
							3	9									

REAGAN "C" WELL #: 8 RRCID -> 201828 COMPL. DATE 12/05/2003 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		2523	-0-	2523	2523	210	1	2313	2	N	-0-					-0-
07	14B2 EXT		1671	-0-	1671	4194	102	1	1569	2	N	-0-					-0-
08	5052	X	858	-0-	-4194	-0-	65	1	793	2	N	-0-					-0-

HONEA UNIT WELL #: 3 RRCID -> 201832 COMPL. DATE 03/15/2004 TOTAL DEPTH 11776 PERF.11178 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					161
04	1140	N	1002	-0-	-138	-0-	1002	2			N	-0-	101	1			60
05	899	N	840	-0-	-59	-0-	838	2	2	9	N	2	2	8			60
06	1140	N	843	-0-	-297	-0-	842	2	1	9	N	1	1	8			60
07	1023	N	721	-0-	-302	-0-	6	1	715	2	N	-0-					60
08	837	N	605	-0-	-232	-0-	605	2			N	-0-					60

HONEA UNIT WELL #: 5 RRCID -> 202126 COMPL. DATE 04/19/2004 TOTAL DEPTH 11500 PERF.10958 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	765	-0-	-103	-0-	765	2			N	-0-					227
04	777	N	777	-0-	-0-	-0-	777	2			N	-0-	132	1			95
05	806	N	775	-0-	-31	-0-	775	2			N	-0-					95
06	750	N	664	-0-	-86	-0-	664	2			N	-0-					95
07	806	N	698	-0-	-108	-0-	6	1	685	2	N	6					101
							7	9									
08	775	N	627	-0-	-148	-0-	627	2			N	-0-					101

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY "A" WELL #: 2 RRCID -> 202175 COMPL. DATE 04/18/2004 TOTAL DEPTH 13001 PERF.12104 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	X	406	-0-	-710	-0-	13	1	391	2	N	2	2	8			-0-
							2	9									
04	600	X	573	-0-	-27	-0-	24	1	549	2	N	-0-					-0-
05	651	X	637	-0-	-14	-0-	23	1	614	2	N	-0-					-0-
06	630	X	470	-0-	-160	-0-	39	1	431	2	N	-0-					-0-
07	651	X	533	-0-	-118	-0-	33	1	500	2	N	-0-					-0-
08	651	X	499	-0-	-152	-0-	38	1	461	2	N	-0-					-0-

HONEA UNIT WELL #: 6 RRCID -> 202226 COMPL. DATE 04/19/2004 TOTAL DEPTH 11505 PERF.11067 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1675	-0-	-185	-0-	1675	2			N	-0-					92
04	1775	N	1775	-0-	-0-	-0-	1720	2	55	9	N	50	51	1			91
05	1829	N	1621	-0-	-208	-0-	1619	2	2	9	N	2	2	8			91
06	1620	N	1541	-0-	-79	-0-	1540	2	1	9	N	1	1	8			91
07	1829	N	1655	-0-	-174	-0-	14	1	1641	2	N	-0-					91
08	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					91

MILLER-MARTIN WELL #: 4 RRCID -> 202355 COMPL. DATE 02/28/2004 TOTAL DEPTH 13164 PERF.11752 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2284	-0-	-785	-0-	152	1	2124	2	Y	7	13	1			9
							8	9									
04	3030	X	2021	-0-	-1009	-0-	19	1	2001	2	Y	1	1	8			9
							1	9									
05	3131	X	1958	-0-	-1173	-0-	137	1	1820	2	Y	1	1	8			9
							1	9									
06	3030	X	1688	-0-	-1342	-0-	106	1	1581	2	Y	1	1	8			9
							1	9									
07	2666	X	970	-0-	-1696	-0-	53	1	916	2	Y	1	1	8			9
							1	9									
08	2294	X	1444	-0-	-850	-0-	103	1	1341	2	Y	-0-					9

MAXWELL WELL #: 1 RRCID -> 202390 COMPL. DATE 04/30/2004 TOTAL DEPTH 11350 PERF.10906 - 10912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	20	1	347	2	N	-0-					150
04	450	N	216	-0-	-234	-0-	13	1	182	2	N	19					169
							21	9									
05	279	N	194	-0-	-85	-0-	6	1	188	2	N	-0-	79	1			90
06	360	N	288	-0-	-72	-0-	26	1	262	2	N	-0-					90
07	308	N	308	-0-	-0-	-0-	33	1	275	2	N	-0-					90
08	364	N	364	-0-	-0-	-0-	25	1	339	2	N	-0-					90

MISCHER "C" WELL #: 5 RRCID -> 202826 COMPL. DATE 05/15/2004 TOTAL DEPTH 13578 PERF.12623 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	800	-0-	-6	-0-	26	1	774	2	Y	-0-					-0-
04	771	N	771	-0-	-0-	-0-	32	1	739	2	Y	-0-					-0-
05	879	N	879	-0-	-0-	-0-	31	1	848	2	Y	-0-					-0-
06	1163	N	1163	-0-	-0-	-0-	97	1	1066	2	Y	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	87	1	1330	2	Y	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	106	1	1282	2	Y	-0-					-0-

HONEA UNIT WELL #: 9 RRCID -> 202843 COMPL. DATE 12/20/2022 TOTAL DEPTH 11470 PERF.10871 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	8	-0-	-6	-0-	8	2			N	-0-					80
04	39	N	39	-0-	-0-	-0-	39	2			N	-0-					80
05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					80
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					80
07	31	N	6	-0-	-25	-0-	6	2			N	-0-					80
08	49	N	49	-0-	-0-	-0-	49	2			N	-0-					80

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HONEA UNIT WELL #: 8 RRCID -> 202852 COMPL. DATE 06/17/2004 TOTAL DEPTH 11325 PERF.10874 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1249	-0-	-270	-0-	1249	2			N	-0-					99
04	1080	N	991	-0-	-89	-0-	991	2			N	-0-					99
05	1488	N	964	-0-	-524	-0-	964	2			N	-0-					99
06	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					99
07	1023	N	629	-0-	-394	-0-	5	1	624	2	N	-0-					99
08	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					99

REAGAN "B" WELL #: 7 RRCID -> 203008 COMPL. DATE 06/17/2004 TOTAL DEPTH 13170 PERF.12119 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3023	-0-	-232	-0-	99	1	2921	2	N	3	3	8			-0-
							3	9									
04	3150	X	2900	-0-	-250	-0-	122	1	2776	2	N	2	2	8			-0-
							2	9									
05	3038	X	3013	-0-	-25	-0-	108	1	2905	2	N	-0-					-0-
06	2940	X	2786	-0-	-154	-0-	232	1	2554	2	N	-0-					-0-
07	3038	X	2977	-0-	-61	-0-	183	1	2794	2	N	-0-					-0-
08	3038	X	2990	-0-	-48	-0-	228	1	2762	2	N	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 6 RRCID -> 203876 COMPL. DATE 06/19/2004 TOTAL DEPTH 11900 PERF.11573 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2023	N	2023	-0-	-0-	-0-	135	1	1888	2	Y	-0-					78
04	1875	N	1875	-0-	-0-	-0-	18	1	1856	2	Y	1	1	8			78
							1	9									
05	2139	N	1920	-0-	-219	-0-	134	1	1785	2	Y	1	1	8			78
							1	9									
06	1960	N	1960	-0-	-0-	-0-	123	1	1836	2	Y	1	1	8			78
							1	9									
07	2871	N	2871	-0-	-0-	-0-	156	1	2714	2	Y	1	1	8			78
							1	9									
08	3100	N	3252	-0-	152	152	233	1	3019	2	Y	-0-					78

WILLIAMS "B" UNIT WELL #: 1 RRCID -> 203902 COMPL. DATE 07/24/2022 TOTAL DEPTH 11380 PERF.10730 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	952	-0-	-9	-0-	952	2			N	-0-					129
04	879	N	879	-0-	-0-	-0-	879	2			N	-0-					129
05	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					129
06	930	N	802	-0-	-128	-0-	767	2	35	9	N	32					161
07	899	N	806	-0-	-93	-0-	7	1	799	2	N	-0-					161
08	1023	N	705	-0-	-318	-0-	705	2			N	-0-					161

HONEA UNIT WELL #: 7 RRCID -> 203904 COMPL. DATE 07/05/2004 TOTAL DEPTH 11630 PERF.11383 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					220
04	2219	N	2219	-0-	-0-	-0-	2206	2	13	9	N	12	83	1			149
05	2312	N	2312	-0-	-0-	-0-	2310	2	2	9	N	2	2	8			149
06	2040	N	1782	-0-	-258	-0-	1781	2	1	9	N	1	1	8			149
07	2170	N	1970	-0-	-200	-0-	17	1	1953	2	N	-0-					149
08	2170	N	2061	-0-	-109	-0-	2061	2			N	-0-					149

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILLER-MARTIN WELL #: 3 RRCID -> 204027 COMPL. DATE 05/06/2004 TOTAL DEPTH 13150 PERF.11366 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	768	N	768	-0-	-0-	-0-	51	1	715	2	Y	2	4	1			4
							2	9									
04	995	N	995	-0-	-0-	-0-	10	1	984	2	Y	1	1	8			4
							1	9									
05	1305	N	1305	-0-	-0-	-0-	91	1	1213	2	Y	1	1	8			4
							1	9									
06	1015	N	1015	-0-	-0-	-0-	64	1	950	2	Y	1	1	8			4
							1	9									
07	1023	N	935	-0-	-88	-0-	51	1	883	2	Y	1	1	8			4
							1	9									
08	1302	N	815	-0-	-487	-0-	58	1	757	2	Y	-0-					4

SCHROEDER WELL #: 1 RRCID -> 204211 COMPL. DATE 04/28/2004 TOTAL DEPTH 13750 PERF.11994 - 13364

03	2145	N	2145	-0-	-0-	-0-	2145	2			N	-0-					100
04	2220	N	2042	-0-	-178	-0-	2042	2			N	-0-					100
05	2396	N	2396	-0-	-0-	-0-	2396	2			N	-0-					100
06	2070	N	1806	-0-	-264	-0-	1806	2			N	-0-					100
07	2253	N	2253	-0-	-0-	-0-	19	1	2220	2	N	13					113
							14	9									
*08	2387	N	2238	-0-	-149	-0-	2113	2	125	9	N	114					227

WILLIAMS "A" UNIT WELL #: 2 RRCID -> 204448 COMPL. DATE 08/13/2004 TOTAL DEPTH 11250 PERF.10800 - 11042

03	620	N	543	-0-	-77	-0-	15	1	528	2	N	-0-					32
04	480	N	465	-0-	-15	-0-	465	2			N	-0-					32
05	589	N	516	-0-	-73	-0-	516	2			N	-0-					32
06	540	N	494	-0-	-46	-0-	24	1	470	2	N	-0-					32
07	715	N	715	-0-	-0-	-0-	37	1	678	2	N	-0-					32
08	710	N	710	-0-	-0-	-0-	19	1	691	2	N	-0-					32

MITCHELL WELL #: 2 RRCID -> 204529 COMPL. DATE 08/05/2004 TOTAL DEPTH 12650 PERF.11984 - 12390

03	279	N	227	-0-	-52	-0-	7	1	220	2	N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	317	N	317	-0-	-0-	-0-	26	1	291	2	N	-0-					-0-
07	648	N	648	-0-	-0-	-0-	40	1	608	2	N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	49	1	601	2	N	-0-					-0-

WILLIAMS "C" UNIT WELL #: 3 RRCID -> 204923 COMPL. DATE 09/02/2004 TOTAL DEPTH 11350 PERF.11160 - 11168

03	372	N	-0-	-0-	-372	-0-					N	-0-					38
04	64	N	64	-0-	-0-	-0-	26	1	38	2	N	-0-					38
05	837	N	31	-0-	-806	-0-	31	1			N	-0-					38
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					38
07	62	N	31	-0-	-31	-0-	31	1			N	-0-					38
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					38

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

FRIER, R. H. WELL #: 4 RRCID -> 205178 COMPL. DATE 07/16/2004 TOTAL DEPTH 11760 PERF.11306 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1659	N	1659	-0-	-0-	-0-	111	1	1544	2	Y	4	6	1			5
							4	9									
04	1620	N	1597	-0-	-23	-0-	15	1	1581	2	Y	1	1	8			5
							1	9									
05	1674	N	1549	-0-	-125	-0-	108	1	1440	2	Y	1	1	8			5
							1	9									
06	1620	N	1500	-0-	-120	-0-	94	1	1405	2	Y	1	1	8			5
							1	9									
07	1684	N	1684	-0-	-0-	-0-	91	1	1592	2	Y	1	1	8			5
							1	9									
08	1653	N	1653	-0-	-0-	-0-	118	1	1535	2	Y	-0-					5

FRIER, R. H. WELL #: 5 RRCID -> 205180 COMPL. DATE 08/05/2004 TOTAL DEPTH 11650 PERF.11349 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1603	-0-	-257	-0-	107	1	1489	2	Y	6	11	1			9
							7	9									
04	1624	N	1624	-0-	-0-	-0-	16	1	1607	2	Y	1	1	8			9
							1	9									
05	1674	N	1569	-0-	-105	-0-	110	1	1458	2	Y	1	1	8			9
							1	9									
06	1560	N	1033	-0-	-527	-0-	65	1	967	2	Y	1	1	8			9
							1	9									
07	1739	N	1739	-0-	-0-	-0-	94	1	1644	2	Y	1	1	8			9
							1	9									
08	1726	N	1726	-0-	-0-	-0-	124	1	1602	2	Y	-0-					9

WILLIAMS "A" UNIT WELL #: 4 RRCID -> 205515 COMPL. DATE 09/22/2004 TOTAL DEPTH 11450 PERF.11212 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	300	N	136	-0-	-164	-0-	8	1	128	2	N	-0-					67
*10	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					67
*11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					67
*12	937	N	937	-0-	-0-	-0-	937	2			N	-0-					67
*01	1240	N	949	-0-	-291	-0-	38	1	911	2	N	-0-					67
*02	897	N	897	-0-	-0-	-0-	897	2			N	-0-					67
*03	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					67
*04	930	N	759	-0-	-171	-0-	759	2			N	-0-					67
*05	992	N	991	-0-	-1	-0-	991	2			N	-0-					67
*06	1170	N	753	-0-	-417	-0-	753	2			N	-0-					67
*07	883	N	883	-0-	-0-	-0-	7	1	876	2	N	-0-					67
*08	992	N	793	-0-	-199	-0-	793	2			N	-0-					67

BONNER, BOBBY "B" WELL #: 1 RRCID -> 205534 COMPL. DATE 09/17/2004 TOTAL DEPTH 13175 PERF.12824 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3464	X	3464	-0-	-0-	-0-	113	1	3345	2	N	5	5	8			-0-
							6	9									
04	3155	X	3155	-0-	-0-	-0-	132	1	3021	2	N	2	2	8			-0-
							2	9									
05	3030	X	3030	-0-	-0-	-0-	109	1	2921	2	N	-0-					-0-
06	3347	X	3347	-0-	-0-	-0-	279	1	3068	2	N	-0-					-0-
07	3133	X	3133	-0-	-0-	-0-	192	1	2941	2	N	-0-					-0-
08	3056	X	3056	-0-	-0-	-0-	233	1	2823	2	N	-0-					-0-

HONEA UNIT WELL #: 10 RRCID -> 205600 COMPL. DATE 10/19/2004 TOTAL DEPTH 11250 PERF.10929 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	242	-0-	-37	-0-	242	2			N	-0-					25
04	510	N	510	-0-	-0-	-0-	510	2			N	-0-					25
05	341	N	315	-0-	-26	-0-	315	2			N	-0-					25
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					25
07	527	N	350	-0-	-177	-0-	3	1	347	2	N	-0-					25
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					25

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PEISKEE UNIT WELL #: 3 RRCID -> 205603 COMPL. DATE 08/31/2004 TOTAL DEPTH 12720 PERF.11662 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2359	X	2359	-0-	-0-	-0-	2359	2			N	-0-					17
04	2818	X	2818	-0-	-0-	-0-	2818	2			N	-0-					17
05	2030	X	2030	-0-	-0-	-0-	2028	2	2	9	N	2	2	8			17
06	2952	X	2952	-0-	-0-	-0-	2951	2	1	9	N	1	1	8			17
07	3096	X	3096	-0-	-0-	-0-	57	1	3039	2	N	-0-					17
08	3100	N	3158	-0-	58	58	3158	2			N	-0-					17

REAGAN "C" WELL #: 6 RRCID -> 206070 COMPL. DATE 06/30/2004 TOTAL DEPTH 12951 PERF.11804 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	291	-0-	-19	-0-	10	1	281	2	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	12	1	277	2	N	-0-					-0-
05	310	N	293	-0-	-17	-0-	10	1	283	2	N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	23	1	250	2	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	18	1	279	2	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	22	1	264	2	N	-0-					-0-

BONNER, BOBBY "A" WELL #: 4 RRCID -> 206506 COMPL. DATE 09/09/2004 TOTAL DEPTH 13310 PERF.12406 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	503	-0-	-24	-0-	16	1	487	2	N	-0-					-0-
04	510	N	473	-0-	-37	-0-	20	1	453	2	N	-0-					-0-
05	527	N	516	-0-	-11	-0-	18	1	498	2	N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	40	1	441	2	N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	32	1	484	2	N	-0-					-0-
08	527	N	458	-0-	-69	-0-	35	1	423	2	N	-0-					-0-

REAGAN "C" WELL #: 11 RRCID -> 206933 COMPL. DATE 04/29/2004 TOTAL DEPTH 12948 PERF.12208 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HONEA UNIT WELL #: 11 RRCID -> 207183 COMPL. DATE 10/18/2004 TOTAL DEPTH 11337 PERF.10922 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	361	-0-	-104	-0-	361	2			N	-0-					129
04	482	N	482	-0-	-0-	-0-	479	2	3	9	N	3	3	8			129
05	471	N	471	-0-	-0-	-0-	469	2	2	9	N	2	2	8			129
06	366	N	366	-0-	-0-	-0-	365	2	1	9	N	1	1	8			129
07	496	N	348	-0-	-148	-0-	3	1	345	2	N	-0-					129
08	465	N	457	-0-	-8	-0-	457	2			N	-0-					129

BEAR CREEK WELL #: 1ST RRCID -> 210135 COMPL. DATE 06/30/2005 TOTAL DEPTH 15263 PERF.15208 - 15372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15810	X	-0-	-0-	-15810	-0-					N	-0-					-0-
04	15300	X	2	-0-	-15298	-0-	2	2			N	-0-					-0-
05	15190	X	-0-	-0-	-15190	-0-					N	-0-					-0-
06	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
07	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

PEISKEE UNIT WELL #: 6 RRCID -> 210225 COMPL. DATE 02/21/2005 TOTAL DEPTH 12735 PERF.11774 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PEISKEE UNIT WELL #: 4 RRCID -> 211280 COMPL. DATE 12/01/2004 TOTAL DEPTH 12650 PERF.11578 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	362	N	362	-0-	-0-	-0-	21	1	341	2	N	-0-					32
04	248	N	248	-0-	-0-	-0-	8	1	240	2	N	-0-					32
05	661	N	661	-0-	-0-	-0-	660	2	1	9	N	1	1	8			32
06	854	N	854	-0-	-0-	-0-	19	1	834	2	N	1	1	8			32
							1	9									
07	2391	N	2391	-0-	-0-	-0-	51	1	2340	2	N	-0-					32
08	3100	N	3115	-0-	15	15	3113	2	2	9	N	2	2	8			32

PEISKEE UNIT WELL #: 5 RRCID -> 211286 COMPL. DATE 12/06/2004 TOTAL DEPTH 12745 PERF.11830 - 12317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	614	N	614	-0-	-0-	-0-	13	1	601	2	N	-0-					135
04	750	N	729	-0-	-21	-0-	657	2	72	9	N	65					200
05	890	N	890	-0-	-0-	-0-	798	2	92	9	N	84					284
06	682	N	682	-0-	-0-	-0-	21	1	661	2	N	-0-					284
07	744	N	623	-0-	-121	-0-	36	1	587	2	N	-0-					284
08	899	N	656	-0-	-243	-0-	20	1	636	2	N	-0-					284

WILLIAMS "C" UNIT WELL #: 5 RRCID -> 211401 COMPL. DATE 12/27/2004 TOTAL DEPTH 11470 PERF.11153 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	2596	N	2596	-0-	-0-	-0-	178	1	2418	2	N	-0-					34
*10	2133	N	2133	-0-	-0-	-0-	31	1	2102	2	N	-0-					34
*11	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					34
*12	1751	N	1751	-0-	-0-	-0-	1750	2	1	9	N	1	1	8			34
*01	2877	N	2877	-0-	-0-	-0-	146	1	2731	2	N	-0-					34
*02	812	N	628	-0-	-184	-0-	628	2			N	-0-					34
*03	899	N	816	-0-	-83	-0-	6	1	810	2	N	-0-					34
*04	870	N	82	-0-	-788	-0-	25	1	57	2	N	-0-					34
*05	682	N	33	-0-	-649	-0-	31	1	2	9	N	2					36
*06	780	N	30	-0-	-750	-0-	30	1			N	-0-					36
*07	1349	N	1349	-0-	-0-	-0-	42	1	1307	2	N	-0-					36
*08	1142	N	1142	-0-	-0-	-0-	12	1	1130	2	N	-0-					36

WILLIAMS "C" UNIT WELL #: 6 RRCID -> 211863 COMPL. DATE 01/15/2005 TOTAL DEPTH 11350 PERF.11112 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	356	N	356	-0-	-0-	-0-	356	2			N	-0-					27
04	341	N	341	-0-	-0-	-0-	341	2			N	-0-					27
05	217	N	139	-0-	-78	-0-	139	2			N	-0-					27
06	210	N	161	-0-	-49	-0-	161	2			N	-0-					27
07	305	N	305	-0-	-0-	-0-	3	1	302	2	N	-0-					27
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					27

PEISKEE UNIT WELL #: 9 RRCID -> 212507 COMPL. DATE 05/11/2005 TOTAL DEPTH 12700 PERF.11940 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1938	-0-	-201	-0-	1938	2			N	-0-					32
04	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					32
05	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					32
06	1890	N	1256	-0-	-634	-0-	13	1	1243	2	N	-0-					32
07	2139	N	956	-0-	-1183	-0-	39	1	917	2	N	-0-					32
08	2139	N	1914	-0-	-225	-0-	1913	2	1	9	N	1	1	8			32

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LAW UNIT WELL #: 1 RRCID -> 212715 COMPL. DATE 06/09/2005 TOTAL DEPTH 12650 PERF.11948 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	804	-0-	-64	-0-	7	1	785	2	N	11					78
							12	9									
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					78
05	1019	N	1019	-0-	-0-	-0-	1017	2	2	9	N	2	2	8			78
06	780	N	777	-0-	-3	-0-	20	1	756	2	N	1	1	8			78
							1	9									
07	880	N	880	-0-	-0-	-0-	38	1	842	2	N	-0-					78
08	938	N	938	-0-	-0-	-0-	15	1	923	2	N	-0-					78

FISHER, ROY WELL #: 3 RRCID -> 212899 COMPL. DATE 03/18/2005 TOTAL DEPTH 13202 PERF.10623 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1088	-0-	-28	-0-	72	1	1012	2	Y	4	6	1			5
							4	9									
04	1140	N	1009	-0-	-131	-0-	10	1	998	2	Y	1	1	8			5
							1	9									
05	1116	N	1030	-0-	-86	-0-	72	1	957	2	Y	1	1	8			5
							1	9									
06	1050	N	983	-0-	-67	-0-	62	1	920	2	Y	1	1	8			5
							1	9									
07	1054	N	992	-0-	-62	-0-	54	1	937	2	Y	1	1	8			5
							1	9									
08	1023	N	972	-0-	-51	-0-	70	1	902	2	Y	-0-					5

ROY FISHER WELL #: 4 RRCID -> 212903 COMPL. DATE 04/18/2005 TOTAL DEPTH 13200 PERF.10860 - 11350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	556	-0-	-95	-0-	66	1	490	2	Y	-0-					-0-
04	600	N	539	-0-	-61	-0-	35	1	503	2	Y	1	1	8			-0-
							1	9									
05	618	N	618	-0-	-0-	-0-	72	1	545	2	Y	1	1	8			-0-
							1	9									
06	598	N	598	-0-	-0-	-0-	66	1	531	2	Y	1	1	8			-0-
							1	9									
07	594	N	594	-0-	-0-	-0-	62	1	531	2	Y	1	1	8			-0-
							1	9									
08	620	N	515	-0-	-105	-0-	66	1	449	2	Y	-0-					-0-

PEISKEE UNIT WELL #: 8 RRCID -> 213107 COMPL. DATE 06/03/2005 TOTAL DEPTH 12700 PERF.11915 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					52
04	1950	X	1628	-0-	-322	-0-	1628	2			N	-0-					52
05	2015	X	1565	-0-	-450	-0-	1565	2			N	-0-					52
06	2610	X	2233	-0-	-377	-0-	2233	2			N	-0-					52
07	2697	X	2091	-0-	-606	-0-	48	1	2043	2	N	-0-					52
08	2702	X	2702	-0-	-0-	-0-	2700	2	2	9	N	2	2	8			52

LAW UNIT WELL #: 5 RRCID -> 214891 COMPL. DATE 07/21/2005 TOTAL DEPTH 14350 PERF.13607 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	611	-0-	-164	-0-	13	1	598	2	N	-0-					-0-
04	690	N	467	-0-	-223	-0-	467	2			N	-0-					-0-
05	713	N	594	-0-	-119	-0-	594	2			N	-0-					-0-
06	600	N	401	-0-	-199	-0-	25	1	376	2	N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	37	1	752	2	N	-0-					-0-
08	901	N	901	-0-	-0-	-0-	16	1	885	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PEISKEE UNIT WELL #: 10 RRCID -> 215548 COMPL. DATE 07/05/2005 TOTAL DEPTH 12800 PERF.11663 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1849	N	1849	-0-	-0-	-0-	1847	2	2	9	N	2	2	8			30
04	1803	N	1803	-0-	-0-	-0-	1802	2	1	9	N	1	1	8			30
05	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			30
06	1800	N	1648	-0-	-152	-0-	1625	2	23	9	N	21	21	8			30
07	1860	N	1707	-0-	-153	-0-	14	1	1690	2	N	3	3	8			30
							3	9									
08	1984	N	1683	-0-	-301	-0-	1683	2			N	-0-					30

MILLER-MARTIN WELL #: 5 RRCID -> 215765 COMPL. DATE 07/11/2005 TOTAL DEPTH 11950 PERF.10770 - 11783

03	1302	N	1280	-0-	-22	-0-	85	1	1187	2	Y	7	13	1			9
							8	9									
04	1261	N	1261	-0-	-0-	-0-	12	1	1248	2	Y	1	1	8			9
							1	9									
05	1240	N	1227	-0-	-13	-0-	86	1	1140	2	Y	1	1	8			9
							1	9									
06	1230	N	1134	-0-	-96	-0-	71	1	1062	2	Y	1	1	8			9
							1	9									
07	1302	N	1200	-0-	-102	-0-	65	1	1134	2	Y	1	1	8			9
							1	9									
08	1242	N	1242	-0-	-0-	-0-	89	1	1153	2	Y	-0-					9

JOHNSON, PAULINE WELL #: 1 RRCID -> 215776 COMPL. DATE 06/27/2005 TOTAL DEPTH 12740 PERF.11685 - 12444

03	59	N	59	-0-	-0-	-0-	59	1			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	1			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	1			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-

PEISKEE UNIT WELL #: 15 RRCID -> 216522 COMPL. DATE 12/06/2005 TOTAL DEPTH 13972 PERF.11576 - 13717

03	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	527	N	293	-0-	-234	-0-	2	1	291	2	N	-0-					-0-
08	589	N	336	-0-	-253	-0-	336	2			N	-0-					-0-

PEISKEE UNIT WELL #: 14 RRCID -> 216670 COMPL. DATE 08/08/2005 TOTAL DEPTH 12650 PERF.11534 - 12456

03	865	N	865	-0-	-0-	-0-	5	1	860	2	N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
05	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
06	840	N	820	-0-	-20	-0-	19	1	801	2	N	-0-					-0-
07	899	N	832	-0-	-67	-0-	38	1	794	2	N	-0-					-0-
08	899	N	800	-0-	-99	-0-	18	1	782	2	N	-0-					-0-

PEISKEE UNIT WELL #: 11 RRCID -> 216755 COMPL. DATE 05/20/2005 TOTAL DEPTH 15650 PERF.11706 - 12862

03	837	N	770	-0-	-67	-0-	770	2			N	-0-					-0-
04	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
05	868	N	465	-0-	-403	-0-	465	2			N	-0-					-0-
06	750	N	433	-0-	-317	-0-	433	2			N	-0-					-0-
07	806	N	511	-0-	-295	-0-	4	1	507	2	N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RAMBO, C. C. WELL #: 2 RRCID -> 216758 COMPL. DATE 06/17/2005 TOTAL DEPTH 11802 PERF.10650 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1958	N	1958	-0-	-0-	-0-	160	1	1798	2	Y	-0-					-0-
04	1590	N	1187	-0-	-403	-0-	41	1	1145	2	Y	1	1	8			-0-
							1	9									
05	1891	N	1185	-0-	-706	-0-	112	1	1072	2	Y	1	1	8			-0-
							1	9									
06	1830	N	1126	-0-	-704	-0-	99	1	1026	2	Y	1	1	8			-0-
							1	9									
07	1240	N	1168	-0-	-72	-0-	93	1	1074	2	Y	1	1	8			-0-
							1	9									
08	1261	N	1261	-0-	-0-	-0-	119	1	1142	2	Y	-0-					-0-

WILLIAMS "B" UNIT WELL #: 7 RRCID -> 216762 COMPL. DATE 03/21/2005 TOTAL DEPTH 11300 PERF.11046 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHROEDER, LELAND WELL #: 1 RRCID -> 217582 COMPL. DATE 09/29/2005 TOTAL DEPTH 14300 PERF.11332 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	4	1	894	2	N	-0-					27
04	810	N	701	-0-	-109	-0-	701	2			N	-0-					27
05	930	N	31	-0-	-899	-0-	31	1			N	-0-					27
06	870	N	30	-0-	-840	-0-	30	1			N	-0-					27
07	713	N	-0-	-0-	-713	-0-					N	-0-					27
08	31	N	-0-	-0-	-31	-0-					N	-0-					27

GRACE WELL #: 1 RRCID -> 217768 COMPL. DATE 10/28/2005 TOTAL DEPTH 14900 PERF.11729 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					139
04	900	N	690	-0-	-210	-0-	584	2	106	9	N	96					235
05	713	N	465	-0-	-248	-0-	463	2	2	9	N	2	2	8			235
06	990	N	297	-0-	-693	-0-	26	1	270	2	N	1	189	1	1	8	46
							1	9									
07	713	N	636	-0-	-77	-0-	36	1	600	2	N	-0-					46
08	465	N	192	-0-	-273	-0-	28	1	164	2	N	-0-					46

RAMBO, C. C. WELL #: 3 RRCID -> 217838 COMPL. DATE 10/14/2005 TOTAL DEPTH 13100 PERF.10648 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1170	N	1170	-0-	-0-	-0-	107	1	1063	2	Y	-0-					-0-
04	1146	N	1146	-0-	-0-	-0-	41	1	1104	2	Y	1	1	8			-0-
							1	9									
05	1233	N	1233	-0-	-0-	-0-	115	1	1117	2	Y	1	1	8			-0-
							1	9									
06	1206	N	1206	-0-	-0-	-0-	104	1	1101	2	Y	1	1	8			-0-
							1	9									
07	1224	N	1224	-0-	-0-	-0-	96	1	1127	2	Y	1	1	8			-0-
							1	9									
08	1240	N	1197	-0-	-43	-0-	114	1	1083	2	Y	-0-					-0-

DICKENS UNIT WELL #: 5 RRCID -> 217884 COMPL. DATE 06/22/2005 TOTAL DEPTH 12980 PERF.12277 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	X	1705	-0-	-248	-0-	1705	2			N	-0-					-0-
04	1890	X	1580	-0-	-310	-0-	1580	2			N	-0-					-0-
05	1953	X	1613	-0-	-340	-0-	1613	2			N	-0-					-0-
06	1890	X	1818	-0-	-72	-0-	1818	2			N	-0-					-0-
07	2129	X	2129	-0-	-0-	-0-	2129	2			N	-0-					-0-
08	2054	N	2054	-0-	-0-	-0-	2052	2	2	9	N	2	2	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REAGAN, CECIL GAS UNIT WELL #: 3 RRCID -> 218076 COMPL. DATE 12/16/2005 TOTAL DEPTH 15606 PERF.12788 - 13919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1705	-0-	-31	-0-	56	1	1649	2	N	-0-					-0-
04	1854	N	1854	-0-	-0-	-0-	78	1	1775	2	N	1	1	8			-0-
							1	9									
05	1797	N	1797	-0-	-0-	-0-	64	1	1732	2	N	1	1	8			-0-
							1	9									
06	1650	N	1483	-0-	-167	-0-	123	1	1359	2	N	1	1	8			-0-
							1	9									
07	1922	N	1723	-0-	-199	-0-	106	1	1616	2	N	1	1	8			-0-
							1	9									
08	1798	N	1781	-0-	-17	-0-	135	1	1644	2	N	2	2	8			-0-
							2	9									

GRACE WELL #: 2 RRCID -> 218155 COMPL. DATE 03/23/2006 TOTAL DEPTH 12800 PERF.11389 - 12159

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 1 RRCID -> 218170 COMPL. DATE 02/21/2006 TOTAL DEPTH 15443 PERF.11801 - 13164

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 1 RRCID -> 218228 COMPL. DATE 04/11/2006 TOTAL DEPTH 15300 PERF.14725 - 15190

03	1302	N	649	-0-	-653	-0-	7	1	642	2	Y	-0-					-0-
04	1579	N	1579	-0-	-0-	-0-	31	1	1548	2	Y	-0-					-0-
05	2387	X	2387	-0-	-0-	-0-	72	1	2315	2	Y	-0-					-0-
06	1260	X	751	-0-	-509	-0-	29	1	722	2	Y	-0-					-0-
07	2255	X	2255	-0-	-0-	-0-	39	1	2216	2	Y	-0-					-0-
08	2387	X	1712	-0-	-675	-0-	18	1	1694	2	Y	-0-					-0-

MILLER-MARTIN WELL #: 6 RRCID -> 218257 COMPL. DATE 01/31/2006 TOTAL DEPTH 13150 PERF.11430 - 12952

03	1939	N	1939	-0-	-0-	-0-	130	1	1809	2	Y	-0-					-0-
04	1650	N	1650	-0-	-0-	-0-	16	1	1633	2	Y	1	1	8			-0-
							1	9									
05	1479	N	1479	-0-	-0-	-0-	104	1	1374	2	Y	1	1	8			-0-
							1	9									
06	1890	N	1119	-0-	-771	-0-	70	1	1048	2	Y	1	1	8			-0-
							1	9									
07	1705	N	1357	-0-	-348	-0-	74	1	1282	2	Y	1	1	8			-0-
							1	9									
08	1953	X	1533	-0-	-420	-0-	110	1	1423	2	Y	-0-					-0-

PEISKEE, A. WELL #: 1 RRCID -> 218401 COMPL. DATE 09/06/2005 TOTAL DEPTH 12680 PERF.11938 - 12547

03	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
04	2070	N	1270	-0-	-800	-0-	1270	2			N	-0-					-0-
05	1457	N	547	-0-	-910	-0-	547	2			N	-0-					-0-
06	1680	N	831	-0-	-849	-0-	19	1	812	2	N	-0-					-0-
07	1302	N	772	-0-	-530	-0-	37	1	735	2	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	20	1	652	2	N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCBETH, GLYNDA UNIT WELL #: 2 RRCID -> 218655 COMPL. DATE 02/17/2006 TOTAL DEPTH 12750 PERF.11966 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
04	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
05	682	N	570	-0-	-112	-0-	570	2			N	-0-					-0-
06	836	N	836	-0-	-0-	-0-	19	1	817	2	N	-0-					-0-
07	862	N	862	-0-	-0-	-0-	38	1	824	2	N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	14	1	1015	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 5 RRCID -> 218931 COMPL. DATE 05/01/2006 TOTAL DEPTH 14500 PERF.11928 - 12628

03	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
04	570	N	473	-0-	-97	-0-	473	2			N	-0-					-0-
05	589	N	586	-0-	-3	-0-	586	2			N	-0-					-0-
06	570	N	468	-0-	-102	-0-	468	2			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	4	1	460	2	N	-0-					-0-
08	589	N	501	-0-	-88	-0-	501	2			N	-0-					-0-

TRIBBLE UNIT WELL #: 2 RRCID -> 220199 COMPL. DATE 03/08/2005 TOTAL DEPTH 15540 PERF.12720 - 14653

03	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
06	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-

LAW UNIT WELL #: 7 RRCID -> 220612 COMPL. DATE 04/17/2006 TOTAL DEPTH 14628 PERF.12130 - 13468

03	3964	X	3964	-0-	-0-	-0-	3964	2			N	-0-					-0-
04	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					-0-
05	2790	X	2310	-0-	-480	-0-	2310	2			N	-0-					-0-
06	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					-0-
07	3557	X	3557	-0-	-0-	-0-	61	1	3496	2	N	-0-					-0-
08	4357	X	4357	-0-	-0-	-0-	4357	2			N	-0-					-0-

BAXTER UNIT WELL #: 4 RRCID -> 220659 COMPL. DATE 09/19/2005 TOTAL DEPTH 13600 PERF.11214 - 11902

03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
04	900	N	797	-0-	-103	-0-	797	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	870	N	659	-0-	-211	-0-	659	2			N	-0-					-0-
07	837	N	708	-0-	-129	-0-	6	1	702	2	N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

JOHNSON, PAULINE UNIT WELL #: 7 RRCID -> 220999 COMPL. DATE 05/14/2006 TOTAL DEPTH 14340 PERF.11958 - 13752

03	1984	N	1755	-0-	-229	-0-	1755	2			N	-0-					-0-
04	1787	N	1787	-0-	-0-	-0-	1787	2			N	-0-					-0-
05	2201	N	1963	-0-	-238	-0-	1963	2			N	-0-					-0-
06	1710	N	1682	-0-	-28	-0-	7	1	1675	2	N	-0-					-0-
07	1860	N	1716	-0-	-144	-0-	45	1	1671	2	N	-0-					-0-
08	1953	N	1686	-0-	-267	-0-	2	1	1684	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 2 RRCID -> 221030 COMPL. DATE 07/17/2006 TOTAL DEPTH 15315 PERF.14912 - 15272

03	T. A.		-0-	-0-	-0-	1601					Y	-0-					-0-
04	2684	X	1083	-0-	-1601	-0-	21	1	1062	2	Y	-0-					-0-
05	1071	X	1071	-0-	-0-	-0-	32	1	1039	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	2751	N	2751	-0-	-0-	-0-	47	1	2704	2	Y	-0-					-0-
08	1116	X	21	-0-	-1095	-0-	21	2			Y	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCBETH, GLYNDA UNIT WELL #: 3 RRCID -> 221095 COMPL. DATE 05/22/2006 TOTAL DEPTH 12860 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	14	1	544	2	N	-0-					-0-
04	630	N	562	-0-	-68	-0-	562	2			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
06	540	N	461	-0-	-79	-0-	24	1	437	2	N	-0-					-0-
07	589	N	502	-0-	-87	-0-	35	1	467	2	N	-0-					-0-
08	589	N	514	-0-	-75	-0-	23	1	491	2	N	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 4 RRCID -> 221098 COMPL. DATE 06/14/2006 TOTAL DEPTH 13787 PERF.11450 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3971	-0-	871	871	3971	2			N	-0-					6
04	4362	X	3491	-0-	-871	-0-	3491	2			N	-0-					6
05	2711	X	2711	-0-	-0-	-0-	2711	2			N	-0-	4	1			2
06	2753	X	2753	-0-	-0-	-0-	2753	2			N	-0-					2
07	2741	X	2741	-0-	-0-	-0-	23	1	2718	2	N	-0-					2
08	2785	X	2785	-0-	-0-	-0-	2785	2			N	-0-					2

WHALEY, T. W. "A" UNIT WELL #: 5 RRCID -> 221677 COMPL. DATE 07/14/2006 TOTAL DEPTH 13650 PERF.11544 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR L. WELL #: 5 RRCID -> 221709 COMPL. DATE 05/15/2006 TOTAL DEPTH 12650 PERF.12019 - 12259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2553	N	2553	-0-	-0-	-0-	199	1	2354	2	N	-0-					202
04	1951	N	1951	-0-	-0-	-0-	48	1	1902	2	N	1	1	8			202
							1	9									
05	2425	N	2425	-0-	-0-	-0-	199	1	2225	2	N	1	1	8			202
							1	9									
06	3000	N	3027	-0-	27	27	218	1	2808	2	N	1	1	8			202
							1	9									
07	2148	N	2121	-0-	-27	-0-	144	1	1976	2	N	1	1	8			202
							1	9									
08	2356	N	1875	-0-	-481	-0-	163	1	1712	2	N	-0-					202

MCBETH, GLYNDA UNIT WELL #: 4 RRCID -> 222469 COMPL. DATE 09/06/2006 TOTAL DEPTH 12650 PERF.11646 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	809	-0-	-214	-0-	7	1	802	2	N	-0-					-0-
04	990	N	789	-0-	-201	-0-	789	2			N	-0-					-0-
05	1023	N	779	-0-	-244	-0-	779	2			N	-0-					-0-
06	780	N	560	-0-	-220	-0-	23	1	537	2	N	-0-					-0-
07	1590	N	1590	-0-	-0-	-0-	44	1	1546	2	N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	18	1	786	2	N	-0-					-0-

GILLAM, RONALD WELL #: 1 RRCID -> 222534 COMPL. DATE 08/25/2006 TOTAL DEPTH 13606 PERF.11468 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	994	-0-	-711	-0-	994	2			N	-0-					41
04	1110	N	1006	-0-	-104	-0-	997	2	9	9	N	8					49
05	1085	N	1085	-0-	-0-	-0-	1084	2	1	9	N	1	29	1			21
06	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					21
07	1762	N	1762	-0-	-0-	-0-	15	1	1747	2	N	-0-					21
08	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					21

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BARTKOVAK WELL #: 1 RRCID -> 222589 COMPL. DATE 01/24/2007 TOTAL DEPTH 15000 PERF.12453 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
06	480	N	402	-0-	-78	-0-	402	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	4	1	456	2	N	-0-					-0-
08	496	N	418	-0-	-78	-0-	418	2			N	-0-					-0-

WHALEY, T. W. JR. "B" UNIT WELL #: 1 RRCID -> 222718 COMPL. DATE 08/12/2006 TOTAL DEPTH 13300 PERF.11393 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1123	-0-	-427	-0-	1123	2			N	-0-					57
04	1560	N	1560	-0-	-0-	-0-	1546	2	14	9	N	13					70
05	1622	N	1622	-0-	-0-	-0-	1620	2	2	9	N	2	42	1			30
06	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					30
07	1550	N	1230	-0-	-320	-0-	10	1	1220	2	N	-0-					30
08	1550	N	1118	-0-	-432	-0-	1118	2			N	-0-					30

MCBETH, GLYNDA UNIT WELL #: 14 RRCID -> 224787 COMPL. DATE 06/13/2006 TOTAL DEPTH 15100 PERF.12114 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	932	N	932	-0-	-0-	-0-	8	1	924	2	N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

BLAIR, JOHN WELL #: 5 RRCID -> 225546 COMPL. DATE 09/29/2006 TOTAL DEPTH 13359 PERF.11592 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1909	N	1909	-0-	-0-	-0-	49	1	1860	2	Y	-0-					-0-
04	1819	N	1819	-0-	-0-	-0-	56	1	1763	2	Y	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	62	1	1711	2	Y	-0-					-0-
06	1860	N	1846	-0-	-14	-0-	1846	2			Y	-0-					-0-
07	1891	N	1558	-0-	-333	-0-	1558	2			Y	-0-					-0-
08	1922	X	1913	-0-	-9	-0-	1913	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 1 RRCID -> 225705 COMPL. DATE 11/25/2006 TOTAL DEPTH 13280 PERF.11315 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	N	2549	-0-	-55	-0-	65	1	2484	2	Y	-0-					-0-
04	2676	N	2676	-0-	-0-	-0-	83	1	2593	2	Y	-0-					-0-
05	2480	N	2445	-0-	-35	-0-	85	1	2360	2	Y	-0-					-0-
06	2625	N	2625	-0-	-0-	-0-	2625	2			Y	-0-					-0-
07	2842	N	2842	-0-	-0-	-0-	2842	2			Y	-0-					-0-
08	2780	X	2780	-0-	-0-	-0-	2780	2			Y	-0-					-0-

BLAIR, JOHN WELL #: 4 RRCID -> 225715 COMPL. DATE 12/12/2006 TOTAL DEPTH 13275 PERF.11214 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2465	N	2465	-0-	-0-	-0-	63	1	2402	2	Y	-0-					-0-
04	3000	N	4340	-0-	1340	1340	134	1	4206	2	Y	-0-					-0-
05	3100	N	5557	-0-	2457	3797	194	1	5363	2	Y	-0-					-0-
06	3000	N	5307	-0-	2307	6104	5307	2			Y	-0-					-0-
07	11443	X	5339	-0-	-6104	-0-	5339	2			Y	-0-					-0-
08	5549	X	5021	-0-	-528	-0-	5021	2			Y	-0-					-0-

WHALEY, T. W. "A" UNIT WELL #: 9 RRCID -> 226280 COMPL. DATE 01/09/2007 TOTAL DEPTH 13500 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	280	-0-	-92	-0-	280	2			N	-0-					57
04	240	N	217	-0-	-23	-0-	203	2	14	9	N	13					70
05	310	N	194	-0-	-116	-0-	193	2	1	9	N	1	42	1			29
06	270	N	164	-0-	-106	-0-	164	2			N	-0-					29
07	217	N	153	-0-	-64	-0-	1	1	152	2	N	-0-					29
08	186	N	87	-0-	-99	-0-	87	2			N	-0-					29

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FULTON, REBA WELL #: 1 RRCID -> 226296 COMPL. DATE 01/03/2007 TOTAL DEPTH 12620 PERF.11898 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2023	-0-	-209	-0-	2023	2			N	-0-					-0-
04	2070	N	1964	-0-	-106	-0-	1964	2			N	-0-					-0-
05	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
06	1950	N	1830	-0-	-120	-0-	1830	2			N	-0-					-0-
07	2015	N	1869	-0-	-146	-0-	16	1	1853	2	N	-0-					-0-
08	2232	N	1955	-0-	-277	-0-	1955	2			N	-0-					-0-

REAGAN "C" WELL #: 9 RRCID -> 226297 COMPL. DATE 02/01/2007 TOTAL DEPTH 13003 PERF.11707 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	213	-0-	-4	-0-	7	1	206	2	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	9	1	197	2	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	8	1	207	2	N	-0-					-0-
06	210	N	200	-0-	-10	-0-	17	1	183	2	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	14	1	217	2	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	17	1	200	2	N	-0-					-0-

DUNCAN, J. J. GAS UNIT WELL #: 7 RRCID -> 226304 COMPL. DATE 07/11/2006 TOTAL DEPTH 11910 PERF.11671 - 11681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	865	-0-	-468	-0-	58	1	805	2	Y	2	5	1			4
							2	9									
04	1555	N	1555	-0-	-0-	-0-	15	1	1539	2	Y	1	1	8			4
							1	9									
05	1550	N	1068	-0-	-482	-0-	75	1	992	2	Y	1	1	8			4
							1	9									
06	1658	N	1658	-0-	-0-	-0-	104	1	1553	2	Y	1	1	8			4
							1	9									
07	1612	N	1536	-0-	-76	-0-	83	1	1452	2	Y	1	1	8			4
							1	9									
08	2350	X	2350	-0-	-0-	-0-	168	1	2182	2	Y	-0-					4

REAGAN "B" WELL #: 6H RRCID -> 226902 COMPL. DATE 02/26/2008 TOTAL DEPTH 13056 PERF.12464 - 13662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5332	X	4844	-0-	-488	-0-	158	1	4685	2	N	1	1	8			-0-
							1	9									
04	5040	X	4644	-0-	-396	-0-	195	1	4448	2	N	1	1	8			-0-
							1	9									
05	5022	X	2017	-0-	-3005	-0-	72	1	1945	2	N	-0-					-0-
06	4800	X	1710	-0-	-3090	-0-	142	1	1568	2	N	-0-					-0-
07	4898	X	4025	-0-	-873	-0-	247	1	3778	2	N	-0-					-0-
08	4939	X	4939	-0-	-0-	-0-	376	1	4563	2	N	-0-					-0-

BLAIR, JOHN WELL #: 7 RRCID -> 227147 COMPL. DATE 02/20/2007 TOTAL DEPTH 13250 PERF.11342 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	180	-0-	-316	-0-	5	1	175	2	Y	-0-					-0-
04	270	N	174	-0-	-96	-0-	5	1	169	2	Y	-0-					-0-
05	496	N	179	-0-	-317	-0-	6	1	173	2	Y	-0-					-0-
06	180	N	157	-0-	-23	-0-	157	2			Y	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	2			Y	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 10 RRCID -> 227308 COMPL. DATE 02/28/2007 TOTAL DEPTH 12866 PERF.12169 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REID, KAREN WELL #: 1 RRCID -> 227313 COMPL. DATE 03/09/2007 TOTAL DEPTH 16477 PERF.15574 - 16211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17608	X	5215	-0-	-12393	-0-	37	1	5178	2	N	-0-					-0-
04	17040	X	8945	-0-	-8095	-0-	174	1	8771	2	N	-0-					-0-
05	15128	X	3088	-0-	-12040	-0-	94	1	2994	2	N	-0-					-0-
06	8780	X	8780	-0-	-0-	-0-	338	1	8442	2	N	-0-					-0-
07	9238	X	6600	-0-	-2638	-0-	137	1	6463	2	N	-0-					-0-
08	9238	X	6963	-0-	-2275	-0-	104	1	6859	2	N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 17 RRCID -> 228102 COMPL. DATE 04/05/2007 TOTAL DEPTH 12950 PERF.11943 - 12416

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEAMON, NESTOR WELL #: 7H RRCID -> 228171 COMPL. DATE 11/06/2006 TOTAL DEPTH 14614 PERF.12155 - 14170

03	4492	X	4492	-0-	-0-	-0-	300	1	4192	2	N	-0-					218
04	3990	X	3378	-0-	-612	-0-	32	1	3345	2	N	1	1	8			218
							1	9									
05	3937	X	3724	-0-	-213	-0-	261	1	3462	2	N	1	1	8			218
							1	9									
06	4350	X	2815	-0-	-1535	-0-	177	1	2637	2	N	1	1	8			218
							1	9									
07	4495	X	4325	-0-	-170	-0-	235	1	4089	2	N	1	1	8			218
							1	9									
08	4495	X	2857	-0-	-1638	-0-	204	1	2649	2	N	4					222
							4	9									

BLAIR, JOHN WELL #: 18 RRCID -> 228607 COMPL. DATE 04/20/2007 TOTAL DEPTH 13560 PERF.10984 - 13038

03	465	N	351	-0-	-114	-0-	9	1	342	2	Y	-0-					-0-
04	420	N	395	-0-	-25	-0-	12	1	383	2	Y	-0-					-0-
05	363	N	363	-0-	-0-	-0-	13	1	350	2	Y	-0-					-0-
06	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
07	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					-0-
08	633	X	633	-0-	-0-	-0-	633	2			Y	-0-					-0-

FULTON, REBA WELL #: 3 RRCID -> 229229 COMPL. DATE 04/30/2007 TOTAL DEPTH 12850 PERF.11910 - 12219

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 15 RRCID -> 229939 COMPL. DATE 06/11/2007 TOTAL DEPTH 12750 PERF.11852 - 12398

03	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
04	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
05	1085	N	783	-0-	-302	-0-	783	2			N	-0-					-0-
06	900	N	727	-0-	-173	-0-	727	2			N	-0-					-0-
07	1085	N	1054	-0-	-31	-0-	9	1	1045	2	N	-0-					-0-
08	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR, JOHN WELL #: 25 RRCID -> 229991 COMPL. DATE 05/26/2007 TOTAL DEPTH 13661 PERF.11400 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	706	N	706	-0-	-0-	-0-	18	1	688	2	Y	-0-					-0-
04	2064	N	2064	-0-	-0-	-0-	64	1	2000	2	Y	-0-					-0-
05	1499	N	1499	-0-	-0-	-0-	52	1	1447	2	Y	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
07	1674	N	1564	-0-	-110	-0-	1564	2			Y	-0-					-0-
08	2139	X	1317	-0-	-822	-0-	1317	2			Y	-0-					-0-

WHALEY, T. W. "A" WELL #: 7 RRCID -> 230121 COMPL. DATE 03/26/2007 TOTAL DEPTH 13381 PERF.11157 - 12946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	1	-0-	-61	-0-	1	2			Y	-0-					-0-
04	60	N	8	-0-	-52	-0-	7	2	1	9	Y	1	1	8			-0-
05	62	N	2	-0-	-60	-0-	1	2	1	9	Y	1	1	8			-0-
06	5	N	5	-0-	-0-	-0-	4	2	1	9	Y	1	1	8			-0-
07	8	N	3	-0-	-5	-0-	2	2	1	9	Y	1	1	8			-0-
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

PEISKEE UNIT WELL #: 16 RRCID -> 230442 COMPL. DATE 08/16/2007 TOTAL DEPTH 12860 PERF.12242 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

PEISKEE UNIT WELL #: 13 RRCID -> 230824 COMPL. DATE 10/19/2005 TOTAL DEPTH 14600 PERF.12574 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
06	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	1	1	103	2	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

WHALEY, T. W. JR. WELL #: 4 RRCID -> 233467 COMPL. DATE 10/23/2007 TOTAL DEPTH 13404 PERF.11748 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1288	-0-	-727	-0-	86	1	1202	2	N	-0-					-0-
04	1710	N	1095	-0-	-615	-0-	10	1	1084	2	N	1	1	8			-0-
							1	9									
05	1798	N	524	-0-	-1274	-0-	37	1	486	2	N	1	1	8			-0-
							1	9									
06	1260	N	436	-0-	-824	-0-	27	1	408	2	N	1	1	8			-0-
							1	9									
07	1147	N	182	-0-	-965	-0-	10	1	171	2	N	1	1	8			-0-
							1	9									
08	2034	N	2034	-0-	-0-	-0-	146	1	1888	2	N	-0-					-0-

ANTELOPE LAKE GAS UNIT WELL #: 3 RRCID -> 234293 COMPL. DATE 07/14/2007 TOTAL DEPTH 15242 PERF.14872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BRINKS WELL #: 1 RRCID -> 234543 COMPL. DATE 09/14/2007 TOTAL DEPTH 15875 PERF.15543 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	186	N	86	-0-	-100	-0-	1	1	85	2	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	2	1	81	2	N	-0-			-0-
05	186	N	63	-0-	-123	-0-	2	1	61	2	N	-0-			-0-
06	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
07	156	N	156	-0-	-0-	-0-	3	1	153	2	N	-0-			-0-
08	104	N	104	-0-	-0-	-0-	1	1	103	2	N	-0-			-0-

BLAIR, JOHN WELL #: 3 RRCID -> 235641 COMPL. DATE 10/24/2007 TOTAL DEPTH 13389 PERF.11328 - 13246

03	1953	N	1675	-0-	-278	-0-	43	1	1632	2	Y	-0-			-0-
04	2170	N	2170	-0-	-0-	-0-	67	1	2103	2	Y	-0-			-0-
05	2059	N	2059	-0-	-0-	-0-	72	1	1987	2	Y	-0-			-0-
06	1958	N	1958	-0-	-0-	-0-	1958	2			Y	-0-			-0-
07	2232	N	2107	-0-	-125	-0-	2107	2			Y	-0-			-0-
08	2261	X	2261	-0-	-0-	-0-	2261	2			Y	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 1 RRCID -> 235836 COMPL. DATE 02/28/2008 TOTAL DEPTH 12850 PERF.11870 - 12664

03	434	N	163	-0-	-271	-0-	163	2			N	-0-			-0-
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-			-0-
05	434	N	367	-0-	-67	-0-	367	2			N	-0-			-0-
06	329	N	329	-0-	-0-	-0-	329	2			N	-0-			-0-
07	290	N	290	-0-	-0-	-0-	2	1	288	2	N	-0-			-0-
08	372	N	256	-0-	-116	-0-	256	2			N	-0-			-0-

BLAIR, JOHN WELL #: 27 RRCID -> 235860 COMPL. DATE 03/01/2008 TOTAL DEPTH 12500 PERF.11421 - 12356

03	496	N	380	-0-	-116	-0-	10	1	370	2	Y	-0-			-0-
04	480	N	432	-0-	-48	-0-	13	1	419	2	Y	-0-			-0-
05	484	N	484	-0-	-0-	-0-	17	1	467	2	Y	-0-			-0-
06	440	N	440	-0-	-0-	-0-	440	2			Y	-0-			-0-
07	679	N	679	-0-	-0-	-0-	679	2			Y	-0-			-0-
08	496	N	430	-0-	-66	-0-	430	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 37 RRCID -> 236076 COMPL. DATE 02/15/2008 TOTAL DEPTH 12500 PERF.11434 - 12192

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLAIR, JOHN WELL #: 15 RRCID -> 236622 COMPL. DATE 03/25/2008 TOTAL DEPTH 12660 PERF.11422 - 12508

03	3968	X	2501	-0-	-1467	-0-	64	1	2437	2	Y	-0-			-0-
04	3570	X	3419	-0-	-151	-0-	105	1	3314	2	Y	-0-			-0-
05	3503	X	2892	-0-	-611	-0-	101	1	2791	2	Y	-0-			-0-
06	3390	X	2914	-0-	-476	-0-	2914	2			Y	-0-			-0-
07	3534	X	2085	-0-	-1449	-0-	2085	2			Y	-0-			-0-
08	3534	X	2358	-0-	-1176	-0-	2358	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 26 RRCID -> 237274 COMPL. DATE 01/08/2008 TOTAL DEPTH 13334 PERF.11238 - 12284

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLAIR, JOHN WELL #: 16 RRCID -> 240312 COMPL. DATE 12/08/2007 TOTAL DEPTH 13500 PERF.11360 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	320	-0-	-517	-0-	8	1	312	2	Y	-0-					-0-
04	960	N	201	-0-	-759	-0-	6	1	195	2	Y	-0-					-0-
05	372	N	148	-0-	-224	-0-	5	1	143	2	Y	-0-					-0-
06	300	N	258	-0-	-42	-0-	258	2			Y	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-

MCBETH, GLYNDA UNIT WELL #: 13 RRCID -> 241549 COMPL. DATE 03/27/2008 TOTAL DEPTH 12850 PERF.11946 - 12553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2872	X	2872	-0-	-0-	-0-	2868	2	4	9	N	4	4	8			-0-
04	1740	X	1740	-0-	-0-	-0-	1739	2	1	9	N	1	1	8			-0-
05	5746	X	5746	-0-	-0-	-0-	5739	2	7	9	N	6	6	8			-0-
06	4970	X	4970	-0-	-0-	-0-	4962	2	8	9	N	7	7	8			-0-
07	4339	X	4339	-0-	-0-	-0-	36	1	4293	2	N	9	9	8			-0-
							10	9									
08	6049	X	6049	-0-	-0-	-0-	6039	2	10	9	N	9	9	8			-0-

BLAIR, JOHN WELL #: 11 RRCID -> 241793 COMPL. DATE 08/10/2008 TOTAL DEPTH 12660 PERF.11920 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2351	-0-	-377	-0-	60	1	2291	2	Y	-0-					-0-
04	2532	X	2532	-0-	-0-	-0-	78	1	2454	2	Y	-0-					-0-
05	2573	X	1830	-0-	-743	-0-	64	1	1766	2	Y	-0-					-0-
06	2310	X	917	-0-	-1393	-0-	917	2			Y	-0-					-0-
07	2604	X	837	-0-	-1767	-0-	837	2			Y	-0-					-0-
08	2604	X	615	-0-	-1989	-0-	615	2			Y	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 4 RRCID -> 241800 COMPL. DATE 07/27/2008 TOTAL DEPTH 12820 PERF.11842 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REEVES GAS UNIT WELL #: 3 RRCID -> 241805 COMPL. DATE 09/11/2014 TOTAL DEPTH 15750 PERF.13167 - 13176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	12	N	6	-0-	-6	-0-	6	2			N	-0-					-0-

MARSHALL, SYBIL UNIT WELL #: 2 RRCID -> 241889 COMPL. DATE 08/28/2008 TOTAL DEPTH 12808 PERF.11862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	908	-0-	-84	-0-	908	2			N	-0-					-0-
04	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
05	992	N	978	-0-	-14	-0-	978	2			N	-0-					-0-
06	870	N	615	-0-	-255	-0-	615	2			N	-0-					-0-
07	961	N	915	-0-	-46	-0-	8	1	907	2	N	-0-					-0-
08	992	N	791	-0-	-201	-0-	791	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN WELL #: 28 RRCID -> 241890 COMPL. DATE 06/08/2008 TOTAL DEPTH 12575 PERF.11394 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	19	-0-	-12	-0-	19	2			Y	-0-			-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-			-0-
05	124	N	10	-0-	-114	-0-	10	2			Y	-0-			-0-
06	30	N	9	-0-	-21	-0-	9	2			Y	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-
08	14	N	14	-0-	-0-	-0-	14	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 9 RRCID -> 241891 COMPL. DATE 05/03/2008 TOTAL DEPTH 12710 PERF.11362 - 12112

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

BLAIR, JOHN WELL #: 14 RRCID -> 243021 COMPL. DATE 06/16/2008 TOTAL DEPTH 12640 PERF.11482 - 12586

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

BLAIR, JOHN WELL #: 12 RRCID -> 243463 COMPL. DATE 09/16/2008 TOTAL DEPTH 12590 PERF.11438 - 12210

03	843	N	843	-0-	-0-	-0-	22	1	821	2	Y	-0-			-0-
04	810	N	275	-0-	-535	-0-	8	1	267	2	Y	-0-			-0-
05	806	N	17	-0-	-789	-0-	1	1	16	2	Y	-0-			-0-
06	810	N	10	-0-	-800	-0-	10	2			Y	-0-			-0-
07	279	N	66	-0-	-213	-0-	66	2			Y	-0-			-0-
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 13 RRCID -> 243465 COMPL. DATE 10/22/2008 TOTAL DEPTH 12600 PERF.11558 - 12340

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

BLAIR, JOHN WELL #: 29 RRCID -> 244073 COMPL. DATE 12/03/2008 TOTAL DEPTH 12650 PERF.11464 - 12368

03	3906	X	3789	-0-	-117	-0-	97	1	3692	2	Y	-0-			-0-
04	3780	X	3594	-0-	-186	-0-	111	1	3483	2	Y	-0-			-0-
05	3813	X	3524	-0-	-289	-0-	123	1	3401	2	Y	-0-			-0-
06	3690	X	3463	-0-	-227	-0-	3463	2			Y	-0-			-0-
07	3782	X	3632	-0-	-150	-0-	3632	2			Y	-0-			-0-
08	3843	X	3843	-0-	-0-	-0-	3843	2			Y	-0-			-0-

BLAIR, JOHN WELL #: 17 RRCID -> 244314 COMPL. DATE 09/26/2007 TOTAL DEPTH 13465 PERF.11268 - 13093

03	10416	X	5260	-0-	-5156	-0-	135	1	5125	2	Y	-0-			-0-
04	7530	X	4600	-0-	-2930	-0-	142	1	4458	2	Y	-0-			-0-
05	6603	X	4463	-0-	-2140	-0-	156	1	4307	2	Y	-0-			-0-
06	5280	X	4315	-0-	-965	-0-	4315	2			Y	-0-			-0-
07	5332	X	4174	-0-	-1158	-0-	4174	2			Y	-0-			-0-
08	5270	X	3818	-0-	-1452	-0-	3818	2			Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR, JOHN "A" WELL #: 21 RRCID -> 244320 COMPL. DATE 08/01/2007 TOTAL DEPTH 12650 PERF.11654 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3239	X	3239	-0-	-0-	-0-	3239	2			Y	-0-			-0-
04	2790	X	2752	-0-	-38	-0-	43	1	2709	2	Y	-0-			-0-
05	3131	X	3125	-0-	-6	-0-	276	1	2849	2	Y	-0-			-0-
06	3120	X	2868	-0-	-252	-0-	290	1	2578	2	Y	-0-			-0-
07	3224	X	2995	-0-	-229	-0-	538	1	2457	2	Y	-0-			-0-
08	3224	X	2978	-0-	-246	-0-	546	1	2432	2	Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 9 RRCID -> 244325 COMPL. DATE 05/04/2008 TOTAL DEPTH 12950 PERF.12248 - 12775

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MARSHALL, SYBIL UNIT WELL #: 3 RRCID -> 244877 COMPL. DATE 10/06/2008 TOTAL DEPTH 12775 PERF.12220 - 12698

03	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-			-0-
04	986	N	986	-0-	-0-	-0-	986	2			N	-0-			-0-
05	1209	N	1109	-0-	-100	-0-	1109	2			N	-0-			-0-
06	960	N	947	-0-	-13	-0-	17	1	930	2	N	-0-			-0-
07	1034	N	1034	-0-	-0-	-0-	39	1	995	2	N	-0-			-0-
08	1116	N	928	-0-	-188	-0-	15	1	913	2	N	-0-			-0-

BLAIR, JOHN "A" WELL #: 20 RRCID -> 247687 COMPL. DATE 01/14/2009 TOTAL DEPTH 12760 PERF.11598 - 12550

03	548	N	548	-0-	-0-	-0-	548	2			Y	-0-			-0-
04	570	N	495	-0-	-75	-0-	8	1	487	2	Y	-0-			-0-
05	558	N	394	-0-	-164	-0-	35	1	359	2	Y	-0-			-0-
06	540	N	474	-0-	-66	-0-	48	1	426	2	Y	-0-			-0-
07	945	N	945	-0-	-0-	-0-	170	1	775	2	Y	-0-			-0-
08	997	N	997	-0-	-0-	-0-	183	1	814	2	Y	-0-			-0-

BLAIR, JOHN WELL #: 48 RRCID -> 247794 COMPL. DATE 02/07/2009 TOTAL DEPTH 12375 PERF.11172 - 11956

03	713	N	711	-0-	-2	-0-	18	1	693	2	Y	-0-			-0-
04	676	N	676	-0-	-0-	-0-	21	1	655	2	Y	-0-			-0-
05	690	N	690	-0-	-0-	-0-	24	1	666	2	Y	-0-			-0-
06	690	N	657	-0-	-33	-0-	657	2			Y	-0-			-0-
07	713	N	658	-0-	-55	-0-	658	2			Y	-0-			-0-
08	682	N	652	-0-	-30	-0-	652	2			Y	-0-			-0-

MCBETH, GLYNDA UNIT WELL #: 16 RRCID -> 247932 COMPL. DATE 12/18/2007 TOTAL DEPTH 12850 PERF.11948 - 12577

03	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-			-0-
04	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-			-0-
05	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-			-0-
06	1050	N	30	-0-	-1020	-0-	30	1			N	-0-			-0-
07	1085	N	-0-	-0-	-1085	-0-					N	-0-			-0-
08	1085	N	-0-	-0-	-1085	-0-					N	-0-			-0-

BLAIR, JOHN "A" WELL #: 24 RRCID -> 250587 COMPL. DATE 03/15/2009 TOTAL DEPTH 12720 PERF.11464 - 12506

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEAR CREEK WELL #: 3 RRCID -> 250789 COMPL. DATE 02/27/2009 TOTAL DEPTH 16621 PERF.15690 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23599	X	23599	-0-	-0-	-0-	261	1	23338	2	N	-0-					-0-
04	24411	X	24411	-0-	-0-	-0-	474	1	23937	2	N	-0-					-0-
05	18788	X	18788	-0-	-0-	-0-	570	1	18218	2	N	-0-					-0-
06	22913	X	22913	-0-	-0-	-0-	882	1	22031	2	N	-0-					-0-
07	20912	X	20912	-0-	-0-	-0-	358	1	20554	2	N	-0-					-0-
08	20367	X	17279	-0-	-3088	-0-	185	1	17094	2	N	-0-					-0-

REEVES WELL #: 1 RRCID -> 250886 COMPL. DATE 12/19/2008 TOTAL DEPTH 16000 PERF.14868 - 15360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
04	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
05	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
06	1980	N	1966	-0-	-14	-0-	1966	2			N	-0-					-0-
07	2449	N	2118	-0-	-331	-0-	18	1	2100	2	N	-0-					-0-
08	2480	N	1919	-0-	-561	-0-	1918	2	1	9	N	1	1	8			-0-

HORSESHOE UNIT WELL #: 1 RRCID -> 265622 COMPL. DATE 05/23/2013 TOTAL DEPTH 16128 PERF.15006 - 15388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5298	X	5298	-0-	-0-	-0-	375	1	4923	2	N	-0-					-0-
04	5010	X	4995	-0-	-15	-0-	232	1	4763	2	N	-0-					-0-
05	5363	X	5284	-0-	-79	-0-	231	1	5053	2	N	-0-					-0-
06	5190	X	5168	-0-	-22	-0-	334	1	4834	2	N	-0-					-0-
07	5363	X	5205	-0-	-158	-0-	362	1	4843	2	N	-0-					-0-
08	5314	X	5314	-0-	-0-	-0-	275	1	5039	2	N	-0-					-0-

BR/WOHLEB WELL #: 1 RRCID -> 282069 COMPL. DATE 02/27/2017 TOTAL DEPTH 14548 PERF.11680 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 282216 COMPL. DATE 08/25/2016 TOTAL DEPTH 12540 PERF.11299 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
05	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
06	150	N	146	-0-	-4	-0-	146	2			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-

T-BAR X SMITHERMAN WELL #: 1 RRCID -> 282968 COMPL. DATE 06/17/2017 TOTAL DEPTH 16000 PERF.13315 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. 238634
DESTEFANO WELL #: 1 RRCID -> 220092 COMPL. DATE 06/17/2006 TOTAL DEPTH 13192 PERF.10162 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENTZEL GAS UNIT WELL #: 1 RRCID -> 230650 COMPL. DATE 04/08/2007 TOTAL DEPTH 11825 PERF.10739 - 11467

03	1961	N	1961	-0-	-0-	-0-	35	1	1926	3	N	-0-					23
04	1889	N	1889	-0-	-0-	-0-	169	1	1720	3	N	-0-					23
05	1934	N	1934	-0-	-0-	-0-	169	1	1765	3	N	-0-					23
06	1728	N	1728	-0-	-0-	-0-	164	1	1564	3	N	-0-					23
07	1763	N	1763	-0-	-0-	-0-	66	1	1697	3	N	-0-					23
*08	1879	N	1879	-0-	-0-	-0-	162	1	1717	3	N	-0-					23

DEVON FEE 6 WELL #: 1 RRCID -> 233107 COMPL. DATE 06/07/2007 TOTAL DEPTH 11700 PERF.10110 - 11194

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON FEE 3 GAS UNIT WELL #: 1 RRCID -> 233692 COMPL. DATE 09/18/2007 TOTAL DEPTH 12350 PERF.10177 - 11942

03	2277	N	2277	-0-	-0-	-0-	41	1	2236	3	N	-0-					181
04	2171	N	2171	-0-	-0-	-0-	195	1	1976	3	N	-0-					181
05	2170	N	2155	-0-	-15	-0-	189	1	1964	3	N	2					183
							2	9									
06	2100	N	2064	-0-	-36	-0-	196	1	1868	3	N	-0-					183
07	2170	N	1915	-0-	-255	-0-	72	1	1843	3	N	-0-					183
08	2170	N	2106	-0-	-64	-0-	182	1	1924	3	N	-0-					183

TXU NORTH WELL #: 1 RRCID -> 234739 COMPL. DATE 03/01/2008 TOTAL DEPTH 12261 PERF.10052 - 11685

03	297	N	297	-0-	-0-	-0-	6	1	291	3	N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	27	1	278	3	N	-0-					-0-
05	372	N	340	-0-	-32	-0-	30	1	310	3	N	-0-					-0-
06	300	N	219	-0-	-81	-0-	21	1	198	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	12	1	301	3	N	-0-					-0-
08	341	N	264	-0-	-77	-0-	23	1	241	3	N	-0-					-0-

TULLOS WELL #: 1 RRCID -> 237233 COMPL. DATE 09/18/2007 TOTAL DEPTH 12500 PERF.10208 - 11988

03	682	N	87	-0-	-595	-0-	2	1	85	3	N	-0-					50
04	466	N	466	-0-	-0-	-0-	42	1	424	3	N	-0-					50
05	930	N	71	-0-	-859	-0-	6	1	65	3	N	-0-					50
06	90	N	-0-	-0-	-90	-0-					N	-0-					50
07	496	N	-0-	-0-	-496	-0-					N	-0-					50
08	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					50

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
TXU SOUTH WELL #: 1 RRCID -> 240304 COMPL. DATE 04/24/2008 TOTAL DEPTH 12068 PERF.11737 - 11831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TXU NORTH WELL #: 2 RRCID -> 241416 COMPL. DATE 06/30/2008 TOTAL DEPTH 12018 PERF.10020 - 11794

03	487	N	487	-0-	-0-	-0-	9	1	478	3	N	-0-			-0-
04	480	N	480	-0-	-0-	-0-	43	1	437	3	N	-0-			-0-
05	465	N	461	-0-	-4	-0-	41	1	420	3	N	-0-			-0-
06	480	N	391	-0-	-89	-0-	37	1	354	3	N	-0-			-0-
07	496	N	416	-0-	-80	-0-	16	1	400	3	N	-0-			-0-
08	465	N	445	-0-	-20	-0-	38	1	407	3	N	-0-			-0-

WHITE WELL #: 1 RRCID -> 241481 COMPL. DATE 04/04/2008 TOTAL DEPTH 12400 PERF.10249 - 12046

03	2046	N	968	-0-	-1078	-0-	17	1	951	3	N	-0-			53
04	1980	N	1028	-0-	-952	-0-	92	1	936	3	N	-0-			53
05	1767	N	1070	-0-	-697	-0-	94	1	976	3	N	-0-			53
06	1065	N	1065	-0-	-0-	-0-	101	1	964	3	N	-0-			53
07	1054	N	963	-0-	-91	-0-	36	1	927	3	N	-0-			53
08	1085	N	969	-0-	-116	-0-	84	1	885	3	N	-0-			53

TROJACEK GAS UNIT WELL #: 1 RRCID -> 241582 COMPL. DATE 03/05/2008 TOTAL DEPTH 12443 PERF.10488 - 12276

03	1443	N	1443	-0-	-0-	-0-	26	1	1417	3	N	-0-			176
04	1410	N	1391	-0-	-19	-0-	125	1	1266	3	N	-0-			176
05	1519	N	1454	-0-	-65	-0-	127	1	1327	3	N	-0-			176
06	1410	N	1336	-0-	-74	-0-	127	1	1209	3	N	-0-			176
07	1426	N	1278	-0-	-148	-0-	48	1	1230	3	N	-0-			176
08	1457	N	1399	-0-	-58	-0-	121	1	1278	3	N	-0-			176

TXU SOUTH WELL #: 2 RRCID -> 241607 COMPL. DATE 08/25/2008 TOTAL DEPTH 12412 PERF.10150 - 11954

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

REYNOLDS GAS UNIT WELL #: 1 RRCID -> 241815 COMPL. DATE 05/05/2008 TOTAL DEPTH 12400 PERF.10196 - 12135

03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

KOEHLER GAS UNIT WELL #: 1 RRCID -> 241909 COMPL. DATE 07/06/2008 TOTAL DEPTH 12105 PERF.10022 - 11706

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

TXU NORTH WELL #: 3 RRCID -> 243490 COMPL. DATE 11/19/2008 TOTAL DEPTH 12204 PERF.10106 - 11814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	16	1	873	3	N	-0-			-0-
04	1460	N	1460	-0-	-0-	-0-	131	1	1329	3	N	-0-			-0-
05	1147	N	552	-0-	-595	-0-	48	1	504	3	N	-0-			-0-
06	870	N	704	-0-	-166	-0-	67	1	637	3	N	-0-			-0-
07	1519	N	964	-0-	-555	-0-	36	1	928	3	N	-0-			-0-
*08	1079	N	1079	-0-	-0-	-0-	93	1	986	3	N	-0-			-0-

TXU 4 WELL #: 1 RRCID -> 244047 COMPL. DATE 09/03/2008 TOTAL DEPTH 11895 PERF. 9698 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	1579	N	1579	-0-	-0-	-0-	29	1	1550	3	N	-0-			57
04	1320	N	1310	-0-	-10	-0-	118	1	1192	3	N	-0-			57
05	1488	N	933	-0-	-555	-0-	82	1	851	3	N	-0-			57
06	1530	N	537	-0-	-993	-0-	51	1	486	3	N	-0-			57
07	1371	N	1371	-0-	-0-	-0-	51	1	1320	3	N	-0-			57
*08	1296	N	1296	-0-	-0-	-0-	112	1	1184	3	N	-0-			57

LONDON WELL #: 1 RRCID -> 244071 COMPL. DATE 08/16/2009 TOTAL DEPTH 12520 PERF.10728 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	2170	N	2114	-0-	-56	-0-	38	1	2076	3	N	-0-			48
04	2040	N	1996	-0-	-44	-0-	179	1	1817	3	N	-0-			48
05	2170	N	2060	-0-	-110	-0-	180	1	1880	3	N	-0-			48
06	2040	N	1993	-0-	-47	-0-	189	1	1804	3	N	-0-			48
07	2077	N	1892	-0-	-185	-0-	71	1	1821	3	N	-0-			48
*08	2052	N	2052	-0-	-0-	-0-	177	1	1875	3	N	-0-			48

DEVON FEE 4 GAS UNIT WELL #: 1 RRCID -> 244966 COMPL. DATE 10/09/2008 TOTAL DEPTH 12297 PERF.10048 - 12135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	2267	N	2267	-0-	-0-	-0-	41	1	2226	3	N	-0-			-0-
04	2554	N	2554	-0-	-0-	-0-	229	1	2325	3	N	-0-			-0-
05	2959	N	2959	-0-	-0-	-0-	259	1	2700	3	N	-0-			-0-
06	3000	N	3281	-0-	281	281	312	1	2969	3	N	-0-			-0-
07	3100	N	2859	-0-	-241	40	107	1	2752	3	N	-0-			-0-
*08	2973	N	2933	-0-	-40	-0-	253	1	2680	3	N	-0-			-0-

REYNOLDS GAS UNIT WELL #: 2 RRCID -> 247690 COMPL. DATE 12/24/2008 TOTAL DEPTH 12426 PERF.11752 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	1471	N	1471	-0-	-0-	-0-	27	1	1444	3	N	-0-			72
04	1471	N	1471	-0-	-0-	-0-	132	1	1339	3	N	-0-			72
05	1654	N	1654	-0-	-0-	-0-	145	1	1509	3	N	-0-			72
06	1410	N	1291	-0-	-119	-0-	123	1	1168	3	N	-0-			72
07	1519	N	1444	-0-	-75	-0-	54	1	1390	3	N	-0-			72
08	1643	N	1462	-0-	-181	-0-	126	1	1336	3	N	-0-			72

DEVON FEE 7 GAS UNIT WELL #: 1 RRCID -> 247796 COMPL. DATE 11/14/2008 TOTAL DEPTH 12425 PERF.11226 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	3	1	174	3	N	-0-			-0-
04	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-			-0-
05	124	N	42	-0-	-82	-0-	4	1	38	3	N	-0-			-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
07	155	N	126	-0-	-29	-0-	4	1	122	3	N	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

DEVON FEE 5 GAS UNIT WELL #: 1 RRCID -> 247833 COMPL. DATE 01/12/2009 TOTAL DEPTH 12332 PERF.10938 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	AMT CODE	EOM BALANCE
03	2294	X	26	-0-	-2268	-0-	26	3			N	-0-			21
04	450	X	159	-0-	-291	-0-	14	1	145	3	N	-0-			21
05	403	X	236	-0-	-167	-0-	21	1	215	3	N	-0-			21
06	240	X	221	-0-	-19	-0-	21	1	200	3	N	-0-			21
07	204	X	204	-0-	-0-	-0-	8	1	196	3	N	-0-			21
08	248	X	142	-0-	-106	-0-	13	1	129	3	N	-0-			21

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DEVON FEE 3 GAS UNIT WELL #: 2 RRCID -> 249222 COMPL. DATE 11/07/2010 TOTAL DEPTH 12120 PERF.10116 - 12004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43

WHITE WELL #: 2 RRCID -> 250634 COMPL. DATE 12/17/2008 TOTAL DEPTH 12225 PERF.11738 - 11914

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					200
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					200

WALL WELL #: 1 RRCID -> 251740 COMPL. DATE 04/12/2009 TOTAL DEPTH 12350 PERF.11816 - 11935

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

TXU 4 WELL #: 2 RRCID -> 252368 COMPL. DATE 04/28/2009 TOTAL DEPTH 11955 PERF. 9940 - 11590

03	2810	X	2810	-0-	-0-	-0-	51	1	2759	3	N	-0-					-0-
04	2500	X	2500	-0-	-0-	-0-	224	1	2276	3	N	-0-					-0-
05	2650	X	2650	-0-	-0-	-0-	232	1	2418	3	N	-0-					-0-
06	2730	X	2286	-0-	-444	-0-	217	1	2069	3	N	-0-					-0-
07	2821	X	2605	-0-	-216	-0-	97	1	2508	3	N	-0-					-0-
08	2821	X	2630	-0-	-191	-0-	227	1	2403	3	N	-0-					-0-

MOREHEAD GAS UNIT WELL #: 1 RRCID -> 253411 COMPL. DATE 06/23/2010 TOTAL DEPTH 12293 PERF.10714 - 10678

03	682	N	56	-0-	-626	-0-	1	1	55	3	N	-0-					47
04	630	N	-0-	-0-	-630	-0-					N	-0-					47
05	713	N	-0-	-0-	-713	-0-					N	-0-					47
06	60	N	-0-	-0-	-60	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47

MENTZEL GAS UNIT WELL #: 2 RRCID -> 257671 COMPL. DATE 02/06/2016 TOTAL DEPTH 13012 PERF.12346 - 12386

03	5297	X	5297	-0-	-0-	-0-	96	1	5200	3	N	1					252
							1	9									
04	4493	X	4493	-0-	-0-	-0-	403	1	4083	3	N	6					258
							7	9									
05	4222	X	4222	-0-	-0-	-0-	370	1	3852	3	N	-0-					258
06	4940	X	4940	-0-	-0-	-0-	470	1	4470	3	N	-0-					258
07	4058	X	4058	-0-	-0-	-0-	152	1	3906	3	N	-0-					258
*08	4510	X	4510	-0-	-0-	-0-	389	1	4121	3	N	-0-					258

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634

DEVON FEE 8 GAS UNIT WELL #: 1 RRCID -> 258876 COMPL. DATE 05/06/2010 TOTAL DEPTH 12322 PERF.10018 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	1	1	47	3	N	-0-			78
04	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			78
05	0	N	-0-	-0-	-0-	-0-					N	-0-			78
06	30	N	-0-	-0-	-30	-0-					N	-0-			78
07	14	N	-0-	-0-	-14	-0-					N	-0-			78
08	0	N	-0-	-0-	-0-	-0-					N	-0-			78

DEVON FEE 6 GAS UNIT WELL #: 2 RRCID -> 259808 COMPL. DATE 08/17/2010 TOTAL DEPTH 12360 PERF.10471 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2387	N	2387	-0-	-0-	-0-	43	1	2344	3	N	-0-			18
04	2140	N	2140	-0-	-0-	-0-	192	1	1948	3	N	-0-			18
05	2100	N	2100	-0-	-0-	-0-	184	1	1916	3	N	-0-			18
06	2057	N	2057	-0-	-0-	-0-	196	1	1861	3	N	-0-			18
07	1983	N	1983	-0-	-0-	-0-	74	1	1909	3	N	-0-			18
*08	2160	N	2160	-0-	-0-	-0-	186	1	1974	3	N	-0-			18

DEVON FEE 5 GAS UNIT WELL #: 2 RRCID -> 259900 COMPL. DATE 09/18/2010 TOTAL DEPTH 12135 PERF.10887 - 10897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	15	N	12	-0-	-3	-0-	12	3			N	-0-			17
04	30	N	7	-0-	-23	-0-	1	1	6	3	N	-0-			17
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			17
06	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-			17
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-			17
*08	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-			17

TXU 8 WELL #: 1 RRCID -> 261872 COMPL. DATE 04/15/2011 TOTAL DEPTH 12500 PERF.10983 - 10993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	X	191	-0-	-57	-0-	4	1	187	3	N	-0-			42
04	540	X	107	-0-	-433	-0-	10	1	97	3	N	-0-			42
05	558	X	292	-0-	-266	-0-	26	1	266	3	N	-0-			42
06	540	X	266	-0-	-274	-0-	26	1	240	3	N	-0-			42
07	279	X	269	-0-	-10	-0-	10	1	259	3	N	-0-			42
*08	280	X	280	-0-	-0-	-0-	24	1	256	3	N	-0-			42

TXU 7 GAS UNIT WELL #: 1 RRCID -> 261874 COMPL. DATE 02/02/2014 TOTAL DEPTH 12230 PERF.10802 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	26660	X	23746	-0-	-2914	-0-	429	1	23317	3	N	-0-			27
04	24930	X	24056	-0-	-874	-0-	2158	1	21898	3	N	-0-			27
05	24521	X	24055	-0-	-466	-0-	2107	1	21948	3	N	-0-			27
06	22980	X	20930	-0-	-2050	-0-	1990	1	18940	3	N	-0-			27
07	24862	X	20669	-0-	-4193	-0-	773	1	19896	3	N	-0-			27
08	24862	X	22161	-0-	-2701	-0-	1913	1	20248	3	N	-0-			27

TXU 5 GAS UNIT WELL #: 2 RRCID -> 262609 COMPL. DATE 07/01/2011 TOTAL DEPTH 11980 PERF. 9846 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1648	N	1648	-0-	-0-	-0-	30	1	1618	3	N	-0-			67
04	1530	N	1513	-0-	-17	-0-	136	1	1377	3	N	-0-			67
05	1657	N	1657	-0-	-0-	-0-	145	1	1512	3	N	-0-			67
06	1590	N	1513	-0-	-77	-0-	144	1	1369	3	N	-0-			67
07	1550	N	1547	-0-	-3	-0-	58	1	1489	3	N	-0-			67
08	1643	N	1634	-0-	-9	-0-	141	1	1493	3	N	-0-			67

TXU 9 GAS UNIT WELL #: 1 RRCID -> 262637 COMPL. DATE 10/26/2011 TOTAL DEPTH 12105 PERF.10772 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	19003	X	16462	-0-	-2541	-0-	297	1	16165	3	N	-0-			23
04	17970	X	14137	-0-	-3833	-0-	1268	1	12869	3	N	-0-			23
05	18507	X	13185	-0-	-5322	-0-	1155	1	12030	3	N	-0-			23
06	17700	X	15175	-0-	-2525	-0-	1442	1	13733	3	N	-0-			23
07	18290	X	13049	-0-	-5241	-0-	488	1	12561	3	N	-0-			23
08	16461	X	15730	-0-	-731	-0-	1358	1	14372	3	N	-0-			23

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
KOEHLER GAS UNIT WELL #: 2 RRCID -> 262638 COMPL. DATE 10/24/2011 TOTAL DEPTH 12040 PERF.11532 - 11707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2132	N	2132	-0-	-0-	-0-	39	1	2093	3	N	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	176	1	1791	3	N	-0-					-0-
05	1849	N	1849	-0-	-0-	-0-	162	1	1687	3	N	-0-					-0-
06	1569	N	1569	-0-	-0-	-0-	149	1	1420	3	N	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	68	1	1748	3	N	-0-					-0-
*08	2194	N	2194	-0-	-0-	-0-	189	1	2005	3	N	-0-					-0-

TXU 10 GAS UNIT WELL #: 1 RRCID -> 264445 COMPL. DATE 12/12/2011 TOTAL DEPTH 12568 PERF.11558 - 11990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1038	N	1038	-0-	-0-	-0-	19	1	1019	3	N	-0-					6
04	790	N	790	-0-	-0-	-0-	71	1	719	3	N	-0-					6
05	1037	N	1037	-0-	-0-	-0-	91	1	946	3	N	-0-					6
06	852	N	852	-0-	-0-	-0-	81	1	771	3	N	-0-					6
07	1065	N	1065	-0-	-0-	-0-	40	1	1025	3	N	-0-					6
*08	1059	N	1059	-0-	-0-	-0-	91	1	968	3	N	-0-					6

DUNN GAS UNIT WELL #: 1 RRCID -> 264761 COMPL. DATE 12/30/2011 TOTAL DEPTH 12034 PERF. 9474 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROJACEK DEVON FEE 246 WELL #: 1H RRCID -> 284107 COMPL. DATE 10/21/2017 TOTAL DEPTH 12292 PERF.13193 - 21513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/09/2025

DEVON FEE UNIT 46 WELL #: 1H RRCID -> 284861 COMPL. DATE 11/12/2017 TOTAL DEPTH 11300 PERF.12260 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9362	X	9305	-0-	-57	-0-	168	1	9137	3	N	-0-					40
04	8820	X	8637	-0-	-183	-0-	775	1	7862	3	N	-0-					40
05	8970	X	8970	-0-	-0-	-0-	786	1	8184	3	N	-0-					40
06	9000	X	8346	-0-	-654	-0-	793	1	7553	3	N	-0-					40
07	9636	X	9636	-0-	-0-	-0-	360	1	9276	3	N	-0-					40
*08	9651	X	9651	-0-	-0-	-0-	833	1	8818	3	N	-0-					40

TNDN (ALLOC) WELL #: 1H RRCID -> 285485 COMPL. DATE 01/22/2018 TOTAL DEPTH 11824 PERF.11880 - 16973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8742	X	6714	-0-	-2028	-0-	121	1	6593	3	N	-0-					15
04	8460	X	7019	-0-	-1441	-0-	630	1	6389	3	N	-0-					15
05	7409	X	6730	-0-	-679	-0-	589	1	6141	3	N	-0-					15
06	7170	X	6270	-0-	-900	-0-	596	1	5674	3	N	-0-					15
07	7409	X	6520	-0-	-889	-0-	244	1	6276	3	N	-0-					15
08	7254	X	4722	-0-	-2532	-0-	408	1	4314	3	N	-0-					15

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
EAGLE OIL & GAS CO. //CONT.// 238634
DFW 53 WELL #: 1H RRCID -> 285746 COMPL. DATE 04/10/2018 TOTAL DEPTH 11320 PERF.11986 - 19486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11067	X	9659	-0-	-1408	-0-	175	1	9484	3	N	-0-					35
04	9960	X	9519	-0-	-441	-0-	854	1	8665	3	N	-0-					35
05	10199	X	9785	-0-	-414	-0-	857	1	8928	3	N	-0-					35
06	9660	X	9154	-0-	-506	-0-	870	1	8284	3	N	-0-					35
07	9951	X	8598	-0-	-1353	-0-	322	1	8276	3	N	-0-					35
08	9827	X	8896	-0-	-931	-0-	768	1	8128	3	N	-0-					35

DEVON FEE 7 GAS UNIT WELL #: 2 RRCID -> 294013 COMPL. DATE 09/26/2022 TOTAL DEPTH 11000 PERF.10868 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62053	X	62053	-0-	-0-	-0-	1121	1	60932	3	N	-0-					-0-
04	72669	X	72669	-0-	-0-	-0-	6520	1	66149	3	N	-0-					-0-
05	69512	X	69512	-0-	-0-	-0-	6088	1	63424	3	N	-0-					-0-
06	60380	X	60380	-0-	-0-	-0-	5740	1	54640	3	N	-0-					-0-
07	60019	X	60019	-0-	-0-	-0-	2245	1	57774	3	N	-0-					-0-
*08	64902	X	64902	-0-	-0-	-0-	5602	1	59300	3	N	-0-					-0-

FINALY RESOURCES LLC 268323
VARVEL WELL #: 1 RRCID -> 188965 COMPL. DATE 05/08/2002 TOTAL DEPTH 12836 PERF.12544 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	279	-0-	279	539	279	3			N	-0-					56
04	0	W	244	-0-	244	783	244	3			N	-0-					56
05	0	W	277	-0-	277	1060	277	3			N	-0-					56
*06	0	W	312	-0-	312	1372	312	3			N	-0-					56
07	0	W	357	-0-	357	1729	357	3			N	-0-					56
08	0	W	401	-0-	401	2130	401	3			N	-0-					56

VARVEL WELL #: 2 RRCID -> 190141 COMPL. DATE 08/24/2016 TOTAL DEPTH 12633 PERF.11970 - 12048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	278	-0-	278	538	278	3			N	-0-					28
04	0	W	243	-0-	243	781	243	3			N	-0-					28
05	0	W	277	-0-	277	1058	277	3			N	-0-					28
*06	0	W	311	-0-	311	1369	311	3			N	-0-					28
07	0	W	358	-0-	358	1727	358	3			N	-0-					28
08	0	W	401	-0-	401	2128	401	3			N	-0-					28

HILCORP ENERGY COMPANY 386310
DUNCAN GAS UNIT NO. 1 WELL #: 1 RRCID -> 071063 COMPL. DATE 10/14/2001 TOTAL DEPTH 13100 PERF.10917 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
04	330	N	256	-0-	-74	-0-	256	2			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	888	2	1	9	N	1	1	1			-0-

MERRYMAN, JAMES L. GAS UNIT WELL #: 1 RRCID -> 074731 COMPL. DATE 08/26/2001 TOTAL DEPTH 13265 PERF.11004 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
04	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
05	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
06	1890	N	1389	-0-	-501	-0-	1389	2			N	-0-					-0-
07	1984	N	1102	-0-	-882	-0-	1102	2			N	-0-					-0-
08	1307	N	1307	-0-	-0-	-0-	1305	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN, LEE GAS UNIT NO. 1 WELL #: 1 RRCID -> 083410 COMPL. DATE 08/01/2001 TOTAL DEPTH 13434 PERF.10998 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2723	N	2723	-0-	-0-	-0-	2723	2			N	-0-					-0-
04	2452	N	2452	-0-	-0-	-0-	2452	2			N	-0-					-0-
05	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
06	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					-0-
07	2725	N	2725	-0-	-0-	-0-	2725	2			N	-0-					-0-
08	2739	N	2739	-0-	-0-	-0-	2737	2	2	9	N	2	1	1			1

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 1 RRCID -> 088712 COMPL. DATE 06/08/2001 TOTAL DEPTH 13500 PERF.10880 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
04	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
05	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
06	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
07	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
08	1775	N	1775	-0-	-0-	-0-	1773	2	2	9	N	2	1	1			1

MARTIN #1 GAS UNIT WELL #: 1 RRCID -> 093787 COMPL. DATE 12/19/2013 TOTAL DEPTH 13100 PERF.10478 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
04	2565	N	2565	-0-	-0-	-0-	2565	2			N	-0-					-0-
05	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
06	2292	N	2292	-0-	-0-	-0-	2292	2			N	-0-					-0-
07	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-
08	2245	N	2245	-0-	-0-	-0-	2243	2	2	9	N	2	1	1			1

MITCHELL, J. H. I WELL #: 1 RRCID -> 096327 COMPL. DATE 02/08/2014 TOTAL DEPTH 13196 PERF.10196 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	3189	-0-	-35	-0-	3189	2			N	-0-					-0-
04	3029	X	3029	-0-	-0-	-0-	3029	2			N	-0-					-0-
05	3286	X	2942	-0-	-344	-0-	2942	2			N	-0-					-0-
06	3180	X	3052	-0-	-128	-0-	3052	2			N	-0-					-0-
07	3286	X	3059	-0-	-227	-0-	3059	2			N	-0-					-0-
08	3193	X	2915	-0-	-278	-0-	2913	2	2	9	N	2	1	1			1

BIGGS #1 GAS UNIT WELL #: 1 RRCID -> 113466 COMPL. DATE 03/02/2002 TOTAL DEPTH 13138 PERF.10629 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
04	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
05	992	N	929	-0-	-63	-0-	929	2			N	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
07	992	N	965	-0-	-27	-0-	965	2			N	-0-					-0-
08	930	N	907	-0-	-23	-0-	907	2			N	-0-					-0-

MITCHELL UNIT III WELL #: 1 RRCID -> 114946 COMPL. DATE 09/13/2010 TOTAL DEPTH 13148 PERF.10420 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
04	120	N	81	-0-	-39	-0-	81	2			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 1 RRCID -> 118327 COMPL. DATE 07/21/2001 TOTAL DEPTH 13500 PERF.10909 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-
05	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
08	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL, J. H. I WELL #: 2 RRCID -> 120795 COMPL. DATE 02/04/2001 TOTAL DEPTH 14000 PERF.10876 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	2008	-0-	-100	-0-	2008	2			N	-0-					-0-
04	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
05	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
06	1950	N	1821	-0-	-129	-0-	1821	2			N	-0-					-0-
07	2108	N	1887	-0-	-221	-0-	1887	2			N	-0-					-0-
08	2462	N	2462	-0-	-0-	-0-	2460	2	2	9	N	2	1	1			1

MARTIN #1 GAS UNIT WELL #: 2 RRCID -> 121819 COMPL. DATE 02/09/2001 TOTAL DEPTH 13151 PERF.10902 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1268	-0-	-96	-0-	1268	2			N	-0-					-0-
04	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					-0-
05	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					-0-
06	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
07	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
08	1382	N	1382	-0-	-0-	-0-	1380	2	2	9	N	2	1	1			1

MARTIN, LEE GAS UNIT NO. 1 WELL #: 3 RRCID -> 125143 COMPL. DATE 07/29/2004 TOTAL DEPTH 13170 PERF.10989 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	83	2	2	9	N	2	1	1			1

MITCHELL UNIT II WELL #: 2 RRCID -> 126862 COMPL. DATE 02/13/2014 TOTAL DEPTH 12900 PERF.10240 - 12704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
04	2528	N	2528	-0-	-0-	-0-	2528	2			N	-0-					-0-
05	2611	N	2611	-0-	-0-	-0-	2611	2			N	-0-					-0-
06	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
07	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-
08	2459	N	2459	-0-	-0-	-0-	2457	2	2	9	N	2	1	1			1

MITCHELL UNIT III WELL #: 2 RRCID -> 129029 COMPL. DATE 05/22/2003 TOTAL DEPTH 13023 PERF.10361 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	448	-0-	-2590	-0-	448	2			N	-0-					-0-
04	2790	X	1198	-0-	-1592	-0-	1198	2			N	-0-					-0-
05	2449	X	1030	-0-	-1419	-0-	1030	2			N	-0-					-0-
06	2190	X	2140	-0-	-50	-0-	2140	2			N	-0-					-0-
07	1511	X	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
08	1909	X	1909	-0-	-0-	-0-	1907	2	2	9	N	2	1	1			1

MITCHELL UNIT II WELL #: 3 RRCID -> 133578 COMPL. DATE 05/25/2003 TOTAL DEPTH 13200 PERF.10565 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 3 RRCID -> 135768 COMPL. DATE 11/21/2000 TOTAL DEPTH 13100 PERF.10960 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	386	-0-	-110	-0-	386	2			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	744	N	557	-0-	-187	-0-	557	2			N	-0-					-0-
08	651	N	581	-0-	-70	-0-	579	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL I WELL #: 3 RRCID -> 135815 COMPL. DATE 02/03/2001 TOTAL DEPTH 13405 PERF.11085 - 13061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1866	-0-	-273	-0-	1866	2			N	-0-					-0-
04	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-
05	2728	N	2539	-0-	-189	-0-	2539	2			N	-0-					-0-
06	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
07	3100	N	7132	-0-	4032	4032	7132	2			N	-0-					-0-
08	3100	N	8515	-0-	5415	9447	8513	2	2	9	N	2	1	1			1

MITCHELL I WELL #: 4 RRCID -> 136004 COMPL. DATE 10/13/2000 TOTAL DEPTH 13100 PERF.10948 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3466	-0-	-68	-0-	3466	2			N	-0-					-0-
04	3420	X	3059	-0-	-361	-0-	3059	2			N	-0-					-0-
05	3317	X	2697	-0-	-620	-0-	2697	2			N	-0-					-0-
06	3360	X	2488	-0-	-872	-0-	2488	2			N	-0-					-0-
07	3472	X	3016	-0-	-456	-0-	3016	2			N	-0-					-0-
08	3472	X	3238	-0-	-234	-0-	3236	2	2	9	N	2	1	1			1

MARTIN #1 GAS UNIT WELL #: 4 RRCID -> 139844 COMPL. DATE 01/12/2001 TOTAL DEPTH 13100 PERF.10902 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
05	868	N	812	-0-	-56	-0-	812	2			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-
08	806	N	779	-0-	-27	-0-	777	2	2	9	N	2	1	1			1

MILSTEAD WELL #: 1 RRCID -> 140088 COMPL. DATE 08/31/2000 TOTAL DEPTH 13126 PERF.11079 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-
04	2460	N	2276	-0-	-184	-0-	2276	2			N	-0-					-0-
05	2604	N	2085	-0-	-519	-0-	2085	2			N	-0-					-0-
06	2070	N	1746	-0-	-324	-0-	1746	2			N	-0-					-0-
07	2356	N	1827	-0-	-529	-0-	1827	2			N	-0-					-0-
08	2077	N	1807	-0-	-270	-0-	1805	2	2	9	N	2	1	1			1

MITCHELL UNIT III WELL #: 3 RRCID -> 140752 COMPL. DATE 10/21/2012 TOTAL DEPTH 12885 PERF.10340 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					-0-
04	2970	X	2970	-0-	-0-	-0-	2970	2			N	-0-					-0-
05	2883	X	2527	-0-	-356	-0-	2527	2			N	-0-					-0-
06	2790	X	2087	-0-	-703	-0-	2087	2			N	-0-					-0-
07	3069	X	2053	-0-	-1016	-0-	2053	2			N	-0-					-0-
08	3069	X	2910	-0-	-159	-0-	2908	2	2	9	N	2	1	1			1

BEAL ESTATE WELL #: 2 RRCID -> 141093 COMPL. DATE 05/01/2001 TOTAL DEPTH 13200 PERF.10789 - 13005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1145	-0-	-2	-0-	1145	2			N	-0-					-0-
04	1050	N	697	-0-	-353	-0-	697	2			N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
06	1110	N	1077	-0-	-33	-0-	1077	2			N	-0-					-0-
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
08	1585	N	1585	-0-	-0-	-0-	1583	2	2	9	N	2	1	1			1

MITCHELL UNIT III WELL #: 4 RRCID -> 141427 COMPL. DATE 07/02/2012 TOTAL DEPTH 13100 PERF.10342 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-
04	2360	X	2360	-0-	-0-	-0-	2360	2			N	-0-					-0-
05	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					-0-
06	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					-0-
07	2717	X	2717	-0-	-0-	-0-	2717	2			N	-0-					-0-
08	1272	X	1272	-0-	-0-	-0-	1270	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BEAL ESTATE WELL #: 3 RRCID -> 142835 COMPL. DATE 10/18/2002 TOTAL DEPTH 13200 PERF.11165 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
04	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
05	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
06	1080	N	449	-0-	-631	-0-	449	2			N	-0-					-0-
07	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
08	2642	N	2642	-0-	-0-	-0-	2640	2	2	9	N	2	1	1			1

MITCHELL UNIT II WELL #: 5 RRCID -> 142939 COMPL. DATE 11/15/2000 TOTAL DEPTH 13200 PERF.10617 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
06	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
07	217	N	144	-0-	-73	-0-	144	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 4 RRCID -> 142950 COMPL. DATE 10/13/1992 TOTAL DEPTH 13118 PERF.12948 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
06	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
08	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2	1	1			1

MITCHELL I WELL #: 5 RRCID -> 143038 COMPL. DATE 08/24/2005 TOTAL DEPTH 13200 PERF.11022 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	86	X	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-

MITCHELL I WELL #: 6 RRCID -> 143932 COMPL. DATE 11/11/2000 TOTAL DEPTH 13400 PERF.11004 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	1740	-0-	-709	-0-	1740	2			N	-0-					-0-
04	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-
05	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
06	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
07	2573	N	1612	-0-	-961	-0-	1612	2			N	-0-					-0-
08	2511	N	2268	-0-	-243	-0-	2266	2	2	9	N	2	1	1			1

MITCHELL II WELL #: 6 RRCID -> 144576 COMPL. DATE 01/28/2013 TOTAL DEPTH 12950 PERF.10276 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	417	-0-	-17	-0-	417	2			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
05	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
06	390	N	364	-0-	-26	-0-	364	2			N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
08	434	N	387	-0-	-47	-0-	385	2	2	9	N	2	1	1			1

BEAL ESTATE WELL #: 4 RRCID -> 146460 COMPL. DATE 09/15/2002 TOTAL DEPTH 13200 PERF.11067 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
07	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					-0-
08	1699	N	1699	-0-	-0-	-0-	1697	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL I WELL #: 8 RRCID -> 146947 COMPL. DATE 10/15/2000 TOTAL DEPTH 13000 PERF.10938 - 12754

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
04	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
05	1438	N	1438	-0-	-0-	-0-	1438	2			N	-0-					-0-
06	1380	N	1325	-0-	-55	-0-	1325	2			N	-0-					-0-
07	1426	N	1358	-0-	-68	-0-	1358	2			N	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	1778	2	2	9	N	2	1	1			1

MITCHELL UNIT I WELL #: 9 RRCID -> 158680 COMPL. DATE 06/16/2006 TOTAL DEPTH 10794 PERF.10214 - 10578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2158	X	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
04	2058	X	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
05	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
06	3085	X	3085	-0-	-0-	-0-	3085	2			N	-0-					-0-
07	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
08	3458	X	3458	-0-	-0-	-0-	3456	2	2	9	N	2	1	1			1

JONES, H.M. GAS UNIT WELL #: 1 RRCID -> 163730 COMPL. DATE 07/09/2006 TOTAL DEPTH 13221 PERF.11023 - 12004

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	420	-0-	-138	-0-	420	2			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
05	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
07	527	N	474	-0-	-53	-0-	474	2			N	-0-					-0-
08	558	N	390	-0-	-168	-0-	390	2			N	-0-					-0-

CARTER GAS UNIT NO.1 WELL #: 2 RRCID -> 167421 COMPL. DATE 06/05/2013 TOTAL DEPTH 13061 PERF.10464 - 11798

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
04	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
05	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
06	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
07	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
08	1633	N	1633	-0-	-0-	-0-	1631	2	2	9	N	2	1	1			1

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 2 RRCID -> 172762 COMPL. DATE 01/14/2014 TOTAL DEPTH 13106 PERF.10310 - 12884

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2645	N	2645	-0-	-0-	-0-	2645	2			N	-0-					-0-
04	2637	N	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
05	2708	N	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
06	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
07	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
08	2531	N	2531	-0-	-0-	-0-	2529	2	2	9	N	2	1	1			1

REAGAN HEIRS WELL #: 1 RRCID -> 175553 COMPL. DATE 04/26/2007 TOTAL DEPTH 11667 PERF.10558 - 11549

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-

ROLKE, DAVID WELL #: 1 RRCID -> 177322 COMPL. DATE 04/21/2000 TOTAL DEPTH 17440 PERF.13421 - 13757

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
06	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL II WELL #: 4 RRCID -> 179061 COMPL. DATE 01/25/2012 TOTAL DEPTH 13200 PERF.10682 - 12118

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	452	-0-	-75	-0-	452	2		N	-0-			-0-
04	600	N	550	-0-	-50	-0-	550	2		N	-0-			-0-
05	620	N	571	-0-	-49	-0-	571	2		N	-0-			-0-
06	518	N	518	-0-	-0-	-0-	518	2		N	-0-			-0-
07	558	N	489	-0-	-69	-0-	489	2		N	-0-			-0-
08	558	N	487	-0-	-71	-0-	485	2	2 9	N	2	1 1		1

KELLOGG WELL #: 1 RRCID -> 181963 COMPL. DATE 02/19/2001 TOTAL DEPTH 14200 PERF.12850 - 13466

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ROLKE-CALDWELL WELL #: 1 RRCID -> 183893 COMPL. DATE 11/22/2011 TOTAL DEPTH 14100 PERF.11936 - 14020

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1705	N	1201	-0-	-504	-0-	1129	2	72 9	N	65	65 8		-0-
04	1650	N	1047	-0-	-603	-0-	972	2	75 9	N	68	68 8		-0-
05	1178	N	1067	-0-	-111	-0-	999	2	68 9	N	62	62 8		-0-
06	1170	N	952	-0-	-218	-0-	952	2		N	-0-			-0-
07	1085	N	1041	-0-	-44	-0-	1041	2		N	-0-			-0-
08	1054	N	845	-0-	-209	-0-	845	2		N	-0-			-0-

DUNCAN GAS UNIT NO. 2 WELL #: 3 RRCID -> 184245 COMPL. DATE 07/07/2001 TOTAL DEPTH 13200 PERF.10486 - 12924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4216	X	2843	-0-	-1373	-0-	2843	2		N	-0-			-0-
04	4080	X	1193	-0-	-2887	-0-	1193	2		N	-0-			-0-
05	4105	X	4105	-0-	-0-	-0-	4105	2		N	-0-			-0-
06	4772	X	4772	-0-	-0-	-0-	4772	2		N	-0-			-0-
07	4246	X	4246	-0-	-0-	-0-	4246	2		N	-0-			-0-
08	5092	X	5092	-0-	-0-	-0-	5090	2	2 9	N	2	1 1		1

MITCHELL I WELL #: 10 RRCID -> 184518 COMPL. DATE 11/20/2012 TOTAL DEPTH 13138 PERF.10454 - 13030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2511	N	2305	-0-	-206	-0-	2305	2		N	-0-			-0-
04	2401	N	2401	-0-	-0-	-0-	2401	2		N	-0-			-0-
05	2459	N	2459	-0-	-0-	-0-	2459	2		N	-0-			-0-
06	2336	N	2336	-0-	-0-	-0-	2336	2		N	-0-			-0-
07	2480	N	2319	-0-	-161	-0-	2319	2		N	-0-			-0-
08	2449	N	2322	-0-	-127	-0-	2320	2	2 9	N	2	1 1		1

MERRYMAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185462 COMPL. DATE 08/05/2001 TOTAL DEPTH 13120 PERF.10993 - 12958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2759	X	2483	-0-	-276	-0-	2483	2		N	-0-			-0-
04	2670	X	1750	-0-	-920	-0-	1750	2		N	-0-			-0-
05	2790	X	1715	-0-	-1075	-0-	1715	2		N	-0-			-0-
06	2897	X	2897	-0-	-0-	-0-	2897	2		N	-0-			-0-
07	2790	X	2327	-0-	-463	-0-	2327	2		N	-0-			-0-
08	2480	X	1970	-0-	-510	-0-	1968	2	2 9	N	2	1 1		1

DUNCAN GAS UNIT NO. 1 WELL #: 3 RRCID -> 185517 COMPL. DATE 03/24/2013 TOTAL DEPTH 13217 PERF.10346 - 13060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	CM	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2822	N	2822	-0-	-0-	-0-	2822	2		N	-0-			-0-
04	3000	N	5343	-0-	2343	2343	5343	2		N	-0-			-0-
05	3100	N	6208	-0-	3108	5451	6208	2		N	-0-			-0-
06	3000	N	3990	-0-	990	6441	3990	2		N	-0-			-0-
07	7786	X	1345	-0-	-6441	-0-	1345	2		N	-0-			-0-
08	2829	X	2829	-0-	-0-	-0-	2827	2	2 9	N	2	1 1		1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 2 WELL #: 2 RRCID -> 186075 COMPL. DATE 11/20/2001 TOTAL DEPTH 12950 PERF.10357 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2080	-0-	-1175	-0-	2080	2			N	-0-					-0-
04	3150	X	2487	-0-	-663	-0-	2487	2			N	-0-					-0-
05	3119	X	3119	-0-	-0-	-0-	3119	2			N	-0-					-0-
06	2760	X	1648	-0-	-1112	-0-	1648	2			N	-0-					-0-
07	2573	X	1713	-0-	-860	-0-	1713	2			N	-0-					-0-
08	3131	X	1785	-0-	-1346	-0-	1783	2	2	9	N	2	1	1			1

CARTER GAS UNIT NO.1 WELL #: 3 RRCID -> 186098 COMPL. DATE 08/20/2001 TOTAL DEPTH 13150 PERF.10493 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	480	N	426	-0-	-54	-0-	426	2			N	-0-					-0-
05	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
06	510	N	278	-0-	-232	-0-	278	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
08	558	N	325	-0-	-233	-0-	323	2	2	9	N	2	1	1			1

ZIEGLSCHMID WELL #: 2 RRCID -> 186106 COMPL. DATE 09/17/2001 TOTAL DEPTH 13011 PERF.10588 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	777	-0-	-60	-0-	777	2			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
06	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 186424 COMPL. DATE 08/13/2004 TOTAL DEPTH 13230 PERF.11047 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	637	-0-	-76	-0-	637	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	806	N	586	-0-	-220	-0-	586	2			N	-0-					-0-
06	630	N	602	-0-	-28	-0-	602	2			N	-0-					-0-
07	589	N	549	-0-	-40	-0-	549	2			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-

BEAL ESTATE WELL #: 6 RRCID -> 186591 COMPL. DATE 11/21/2001 TOTAL DEPTH 13067 PERF.11065 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1572	-0-	-226	-0-	1572	2			N	-0-					-0-
04	2130	N	1475	-0-	-655	-0-	1475	2			N	-0-					-0-
05	1426	N	1388	-0-	-38	-0-	1388	2			N	-0-					-0-
06	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
07	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
08	2696	N	2696	-0-	-0-	-0-	2694	2	2	9	N	2	1	1			1

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 4 RRCID -> 186622 COMPL. DATE 11/12/2001 TOTAL DEPTH 13060 PERF.10809 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 4 RRCID -> 187154 COMPL. DATE 09/06/2012 TOTAL DEPTH 13209 PERF.10496 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1238	-0-	-932	-0-	1238	2			N	-0-					-0-
04	1980	N	960	-0-	-1020	-0-	960	2			N	-0-					-0-
05	2232	N	43	-0-	-2189	-0-	43	2			N	-0-					-0-
06	1200	N	666	-0-	-534	-0-	666	2			N	-0-					-0-
07	992	N	659	-0-	-333	-0-	659	2			N	-0-					-0-
08	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1	1	1			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT II WELL #: 7 RRCID -> 187173 COMPL. DATE 12/14/2010 TOTAL DEPTH 13029 PERF.10590 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1026	-0-	-28	-0-	1026	2			N	-0-					-0-
04	990	N	956	-0-	-34	-0-	956	2			N	-0-					-0-
05	1023	N	976	-0-	-47	-0-	976	2			N	-0-					-0-
06	990	N	933	-0-	-57	-0-	933	2			N	-0-					-0-
07	992	N	967	-0-	-25	-0-	967	2			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	980	2	2	9	N	2	1	1			1

BEAL ESTATE WELL #: 7 RRCID -> 187177 COMPL. DATE 12/21/2001 TOTAL DEPTH 13030 PERF.11062 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
04	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
05	1612	N	1593	-0-	-19	-0-	1593	2			N	-0-					-0-
06	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
07	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
08	1849	N	1849	-0-	-0-	-0-	1847	2	2	9	N	2	1	1			1

BAULCH UNIT WELL #: 2 RRCID -> 187567 COMPL. DATE 02/09/2002 TOTAL DEPTH 13038 PERF.10443 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3101	X	3101	-0-	-0-	-0-	3101	2			N	-0-					-0-
04	2841	X	2841	-0-	-0-	-0-	2841	2			N	-0-					-0-
05	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
06	2405	X	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
07	2251	X	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
08	2012	X	2012	-0-	-0-	-0-	2012	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 5 RRCID -> 187683 COMPL. DATE 10/15/2012 TOTAL DEPTH 13170 PERF.10404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187951 COMPL. DATE 02/22/2002 TOTAL DEPTH 13170 PERF.11109 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2675	X	2675	-0-	-0-	-0-	2675	2			N	-0-					-0-
04	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
05	2807	X	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
06	2637	X	2637	-0-	-0-	-0-	2637	2			N	-0-					-0-
07	2666	X	2386	-0-	-280	-0-	2386	2			N	-0-					-0-
08	2821	X	2754	-0-	-67	-0-	2752	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 2 WELL #: 6 RRCID -> 187952 COMPL. DATE 11/06/2012 TOTAL DEPTH 13115 PERF.10336 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-
04	3360	X	3296	-0-	-64	-0-	3296	2			N	-0-					-0-
05	3652	X	3652	-0-	-0-	-0-	3652	2			N	-0-					-0-
06	3657	X	3657	-0-	-0-	-0-	3657	2			N	-0-					-0-
07	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					-0-
08	3788	X	3788	-0-	-0-	-0-	3786	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 188036 COMPL. DATE 01/18/2013 TOTAL DEPTH 13170 PERF.10588 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
05	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	1020	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CARTER GAS UNIT NO.1 WELL #: 5 RRCID -> 188151 COMPL. DATE 05/06/2004 TOTAL DEPTH 13100 PERF.10470 - 12971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	1548	-0-	-1118	-0-	1548	2			N	-0-					-0-
04	2850	X	1626	-0-	-1224	-0-	1626	2			N	-0-					-0-
05	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-
06	2850	X	764	-0-	-2086	-0-	764	2			N	-0-					-0-
07	2821	X	952	-0-	-1869	-0-	952	2			N	-0-					-0-
08	1674	X	1078	-0-	-596	-0-	1077	2	1	9	N	1	1	1			-0-

MARTIN #1 GAS UNIT WELL #: 6 RRCID -> 188338 COMPL. DATE 02/23/2004 TOTAL DEPTH 13025 PERF.10332 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
06	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	2			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 188477 COMPL. DATE 09/13/2012 TOTAL DEPTH 13125 PERF.10512 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4103	X	4103	-0-	-0-	-0-	4103	2			N	-0-					-0-
04	3970	X	3970	-0-	-0-	-0-	3970	2			N	-0-					-0-
05	4280	X	4280	-0-	-0-	-0-	4280	2			N	-0-					-0-
06	5025	X	5025	-0-	-0-	-0-	5025	2			N	-0-					-0-
07	4127	X	4127	-0-	-0-	-0-	4127	2			N	-0-					-0-
08	4185	X	4185	-0-	-0-	-0-	4183	2	2	9	N	2	1	1			1

BIGGS #1 GAS UNIT WELL #: 2 RRCID -> 188481 COMPL. DATE 12/21/2013 TOTAL DEPTH 12900 PERF.10080 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3954	X	3954	-0-	-0-	-0-	3954	2			N	-0-					-0-
04	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
05	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					-0-
06	3443	X	3443	-0-	-0-	-0-	3443	2			N	-0-					-0-
07	3640	X	3640	-0-	-0-	-0-	3640	2			N	-0-					-0-
08	3671	X	3671	-0-	-0-	-0-	3671	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 7 RRCID -> 188574 COMPL. DATE 03/30/2002 TOTAL DEPTH 13185 PERF.10951 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
04	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
05	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
06	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
08	1257	N	1257	-0-	-0-	-0-	1255	2	2	9	N	2	1	1			1

MITCHELL UNIT III WELL #: 9 RRCID -> 188768 COMPL. DATE 05/20/2014 TOTAL DEPTH 12900 PERF.10310 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6698	X	6698	-0-	-0-	-0-	6698	2			N	-0-					-0-
04	6651	X	6651	-0-	-0-	-0-	6651	2			N	-0-					-0-
05	6599	X	6599	-0-	-0-	-0-	6599	2			N	-0-					-0-
06	6208	X	6208	-0-	-0-	-0-	6208	2			N	-0-					-0-
07	6350	X	6350	-0-	-0-	-0-	6350	2			N	-0-					-0-
08	5591	X	5591	-0-	-0-	-0-	5589	2	2	9	N	2	1	1			1

MARTIN, LEE GAS UNIT NO. 1 WELL #: 6 RRCID -> 188906 COMPL. DATE 04/20/2002 TOTAL DEPTH 13040 PERF.10709 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	644	-0-	-100	-0-	644	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	682	N	595	-0-	-87	-0-	595	2			N	-0-					-0-
06	630	N	548	-0-	-82	-0-	548	2			N	-0-					-0-
07	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
08	2605	N	2605	-0-	-0-	-0-	2603	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
FRIER, R.H. GAS UNIT II WELL #: 1 RRCID -> 188999 COMPL. DATE 05/04/2002 TOTAL DEPTH 13200 PERF.10856 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
04	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
05	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	3100	N	3212	-0-	112	112	3212	2			N	-0-					-0-
08	3100	N	3307	-0-	207	319	3305	2	2	9	N	2	1	1			1

REAGAN HEIRS WELL #: 2 RRCID -> 189027 COMPL. DATE 05/15/2002 TOTAL DEPTH 13000 PERF.10893 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
04	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-					-0-
05	2650	N	2650	-0-	-0-	-0-	2650	2			N	-0-					-0-
06	2513	N	2513	-0-	-0-	-0-	2513	2			N	-0-					-0-
07	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
08	1829	N	1826	-0-	-3	-0-	1826	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 5 RRCID -> 189288 COMPL. DATE 04/19/2002 TOTAL DEPTH 12724 PERF.10536 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 5 RRCID -> 189501 COMPL. DATE 05/26/2002 TOTAL DEPTH 13105 PERF.10826 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
05	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	236	2	1	9	N	1	1	1			-0-

DUNCAN GAS UNIT NO. 2 WELL #: 8 RRCID -> 189589 COMPL. DATE 05/25/2002 TOTAL DEPTH 13060 PERF.10284 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3146	X	3146	-0-	-0-	-0-	3146	2			N	-0-					-0-
04	4243	X	4243	-0-	-0-	-0-	4243	2			N	-0-					-0-
05	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
06	3943	X	3943	-0-	-0-	-0-	3943	2			N	-0-					-0-
07	4374	X	4374	-0-	-0-	-0-	4374	2			N	-0-					-0-
08	4504	X	4504	-0-	-0-	-0-	4502	2	2	9	N	2	1	1			1

BEAL ESTATE WELL #: 10 RRCID -> 189700 COMPL. DATE 06/27/2002 TOTAL DEPTH 13160 PERF.11100 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
06	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
07	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
08	558	N	483	-0-	-75	-0-	481	2	2	9	N	2	1	1			1

MARTIN #1 GAS UNIT WELL #: 7 RRCID -> 189859 COMPL. DATE 06/06/2002 TOTAL DEPTH 13010 PERF.10518 - 12894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4407	X	4407	-0-	-0-	-0-	4407	2			N	-0-					-0-
04	4393	X	4393	-0-	-0-	-0-	4393	2			N	-0-					-0-
05	3938	X	3938	-0-	-0-	-0-	3938	2			N	-0-					-0-
06	3757	X	3757	-0-	-0-	-0-	3757	2			N	-0-					-0-
07	4190	X	4190	-0-	-0-	-0-	4190	2			N	-0-					-0-
08	4063	X	4063	-0-	-0-	-0-	4061	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

CARTER GAS UNIT NO. 1 WELL #: 6 RRCID -> 190085 COMPL. DATE 08/04/2013 TOTAL DEPTH 13245 PERF.10384 - 13145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4452	X	4452	-0-	-0-	-0-	4452	2			N	-0-					-0-
04	4290	X	3699	-0-	-591	-0-	3699	2			N	-0-					-0-
05	4433	X	3498	-0-	-935	-0-	3498	2			N	-0-					-0-
06	4290	X	3198	-0-	-1092	-0-	3198	2			N	-0-					-0-
07	4433	X	4125	-0-	-308	-0-	4125	2			N	-0-					-0-
08	4433	X	3930	-0-	-503	-0-	3928	2	2	9	N	2	1	1			1

CARTER GAS UNIT NO. 1 WELL #: 8 RRCID -> 190086 COMPL. DATE 07/03/2002 TOTAL DEPTH 13170 PERF.10467 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7407	X	7407	-0-	-0-	-0-	7407	2			N	-0-					-0-
04	6892	X	6892	-0-	-0-	-0-	6892	2			N	-0-					-0-
05	5890	X	5890	-0-	-0-	-0-	5890	2			N	-0-					-0-
06	6888	X	6888	-0-	-0-	-0-	6888	2			N	-0-					-0-
07	7136	X	7136	-0-	-0-	-0-	7136	2			N	-0-					-0-
08	7031	X	7031	-0-	-0-	-0-	7029	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 2 WELL #: 9 RRCID -> 190546 COMPL. DATE 08/10/2002 TOTAL DEPTH 13020 PERF.10437 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7396	X	7396	-0-	-0-	-0-	7396	2			N	-0-					-0-
04	9807	X	9807	-0-	-0-	-0-	9807	2			N	-0-					-0-
05	9583	X	9583	-0-	-0-	-0-	9583	2			N	-0-					-0-
06	8742	X	8742	-0-	-0-	-0-	8742	2			N	-0-					-0-
07	8980	X	8980	-0-	-0-	-0-	8980	2			N	-0-					-0-
08	9301	X	9301	-0-	-0-	-0-	9299	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 190547 COMPL. DATE 08/06/2002 TOTAL DEPTH 13600 PERF.10406 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3248	-0-	-286	-0-	3248	2			N	-0-					-0-
04	3390	X	3156	-0-	-234	-0-	3156	2			N	-0-					-0-
05	3565	X	3391	-0-	-174	-0-	3391	2			N	-0-					-0-
06	3542	X	3542	-0-	-0-	-0-	3542	2			N	-0-					-0-
07	3565	X	3206	-0-	-359	-0-	3206	2			N	-0-					-0-
08	3761	X	3761	-0-	-0-	-0-	3759	2	2	9	N	2	1	1			1

MARTIN #1 GAS UNIT WELL #: 9 RRCID -> 190552 COMPL. DATE 08/07/2002 TOTAL DEPTH 13600 PERF.11025 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
04	2633	X	2633	-0-	-0-	-0-	2633	2			N	-0-					-0-
05	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
06	2596	N	2596	-0-	-0-	-0-	2596	2			N	-0-					-0-
07	2728	N	2728	-0-	-0-	-0-	2728	2			N	-0-					-0-
08	2673	N	2673	-0-	-0-	-0-	2671	2	2	9	N	2	1	1			1

MARTIN #1 GAS UNIT WELL #: 10 RRCID -> 190620 COMPL. DATE 08/07/2002 TOTAL DEPTH 13315 PERF.11322 - 13186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	7002	-0-	3902	3902	7002	2			N	-0-					-0-
04	3000	N	5227	-0-	2227	6129	5227	2			N	-0-					-0-
05	3100	N	3157	-0-	57	6186	3157	2			N	-0-					-0-
06	7374	X	1188	-0-	-6186	-0-	1188	2			N	-0-					-0-
07	1550	X	980	-0-	-570	-0-	980	2			N	-0-					-0-
08	1579	X	1579	-0-	-0-	-0-	1577	2	2	9	N	2	1	1			1

MITCHELL UNIT II WELL #: 9 RRCID -> 190639 COMPL. DATE 08/16/2002 TOTAL DEPTH 12930 PERF.10836 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
05	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
06	1080	N	865	-0-	-215	-0-	865	2			N	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
08	1246	N	1246	-0-	-0-	-0-	1244	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT III WELL #: 10 RRCID -> 190772 COMPL. DATE 09/01/2002 TOTAL DEPTH 12950 PERF.10465 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
04	2784	X	2784	-0-	-0-	-0-	2784	2			N	-0-					-0-
05	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
06	2721	X	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
07	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
08	3008	N	3008	-0-	-0-	-0-	3006	2	2	9	N	2	1	1			1

BEAL ESTATE WELL #: 9 RRCID -> 191262 COMPL. DATE 10/06/2013 TOTAL DEPTH 13200 PERF.10456 - 13078

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 2 RRCID -> 191267 COMPL. DATE 09/21/2002 TOTAL DEPTH 13001 PERF.10405 - 11739

03	4898	X	1393	-0-	-3505	-0-	1393	2			N	-0-					-0-
04	5380	X	5380	-0-	-0-	-0-	5380	2			N	-0-					-0-
05	5989	X	5989	-0-	-0-	-0-	5989	2			N	-0-					-0-
06	5884	X	5884	-0-	-0-	-0-	5884	2			N	-0-					-0-
07	6027	X	6027	-0-	-0-	-0-	6027	2			N	-0-					-0-
08	5940	X	5940	-0-	-0-	-0-	5938	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 191491 COMPL. DATE 11/08/2002 TOTAL DEPTH 13150 PERF.11075 - 13031

03	3038	X	2929	-0-	-109	-0-	2929	2			N	-0-					-0-
04	2940	X	2763	-0-	-177	-0-	2763	2			N	-0-					-0-
05	3038	X	2564	-0-	-474	-0-	2564	2			N	-0-					-0-
06	2940	X	2221	-0-	-719	-0-	2221	2			N	-0-					-0-
07	2914	X	2338	-0-	-576	-0-	2338	2			N	-0-					-0-
08	2914	X	2353	-0-	-561	-0-	2351	2	2	9	N	2	1	1			1

CARTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 191496 COMPL. DATE 10/31/2002 TOTAL DEPTH 13100 PERF.10668 - 12962

03	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
04	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
05	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
06	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
07	2139	N	1618	-0-	-521	-0-	1618	2			N	-0-					-0-
08	2691	N	2691	-0-	-0-	-0-	2689	2	2	9	N	2	1	1			1

MITCHELL UNIT II WELL #: 8 RRCID -> 192337 COMPL. DATE 11/16/2002 TOTAL DEPTH 12800 PERF.10273 - 12656

03	1178	N	1075	-0-	-103	-0-	1075	2			N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
05	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
06	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
08	1116	N	1097	-0-	-19	-0-	1095	2	2	9	N	2	1	1			1

BEAL ESTATE WELL #: 8 RRCID -> 192429 COMPL. DATE 12/25/2002 TOTAL DEPTH 13200 PERF.11197 - 13070

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

REAGAN GAS UNIT WELL #: 3 RRCID -> 192498 COMPL. DATE 12/21/2002 TOTAL DEPTH 13095 PERF.10763 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2956	N	2956	-0-	-0-	-0-	2956	2			N	-0-					-0-
04	2051	N	2051	-0-	-0-	-0-	2051	2			N	-0-					-0-
05	1581	N	1277	-0-	-304	-0-	1277	2			N	-0-					-0-
06	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
07	2108	N	1611	-0-	-497	-0-	1611	2			N	-0-					-0-
08	3100	N	4746	-0-	1646	1646	4744	2	2	9	N	2	1	1			1

MITCHELL GAS UNIT III WELL #: 11 RRCID -> 192524 COMPL. DATE 12/15/2002 TOTAL DEPTH 12800 PERF.10221 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					-0-
04	3972	X	3972	-0-	-0-	-0-	3972	2			N	-0-					-0-
05	3983	X	3983	-0-	-0-	-0-	3983	2			N	-0-					-0-
06	3913	X	3913	-0-	-0-	-0-	3913	2			N	-0-					-0-
07	4304	X	4304	-0-	-0-	-0-	4304	2			N	-0-					-0-
08	4923	X	4923	-0-	-0-	-0-	4921	2	2	9	N	2	1	1			1

MITCHELL GAS UNIT III WELL #: 12 RRCID -> 193307 COMPL. DATE 01/29/2003 TOTAL DEPTH 12984 PERF.10455 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					-0-
04	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
05	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					-0-
06	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
07	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
08	1381	X	1381	-0-	-0-	-0-	1379	2	2	9	N	2	1	1			1

BILLY TURNER GAS UNIT WELL #: 1 RRCID -> 193332 COMPL. DATE 02/09/2003 TOTAL DEPTH 13150 PERF.10520 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2868	X	2868	-0-	-0-	-0-	2868	2			N	-0-					-0-
04	2708	X	2708	-0-	-0-	-0-	2708	2			N	-0-					-0-
05	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
06	2789	X	2789	-0-	-0-	-0-	2789	2			N	-0-					-0-
07	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
08	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 7 RRCID -> 193469 COMPL. DATE 01/20/2003 TOTAL DEPTH 13250 PERF.10708 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2304	-0-	-83	-0-	2262	2	42	9	N	38	38	8			18
04	2310	N	2302	-0-	-8	-0-	2183	2	119	9	N	108	36	8			90
05	2436	N	2436	-0-	-0-	-0-	2400	2	36	9	N	33	31	8			92
06	2220	N	2109	-0-	-111	-0-	2109	2			N	-0-					92
07	2387	N	2260	-0-	-127	-0-	2202	2	58	9	N	53	53	8			92
08	2593	N	2593	-0-	-0-	-0-	2468	2	125	9	N	114	114	8			92

REAGAN GAS UNIT WELL #: 2 RRCID -> 193647 COMPL. DATE 03/14/2002 TOTAL DEPTH 13062 PERF.10755 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	955	-0-	-161	-0-	955	2			N	-0-					-0-
04	1020	N	899	-0-	-121	-0-	899	2			N	-0-					-0-
05	1116	N	991	-0-	-125	-0-	991	2			N	-0-					-0-
06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1014	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 2 WELL #: 4 RRCID -> 193656 COMPL. DATE 03/05/2003 TOTAL DEPTH 13045 PERF.10382 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	2961	-0-	-1193	-0-	2961	2			N	-0-					-0-
04	4020	X	3132	-0-	-888	-0-	3132	2			N	-0-					-0-
05	4172	X	4172	-0-	-0-	-0-	4172	2			N	-0-					-0-
06	4148	X	4148	-0-	-0-	-0-	4148	2			N	-0-					-0-
07	4016	X	4016	-0-	-0-	-0-	4016	2			N	-0-					-0-
08	4185	X	3901	-0-	-284	-0-	3899	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL GAS UNIT III WELL #: 14 RRCID -> 193806 COMPL. DATE 03/04/2003 TOTAL DEPTH 12905 PERF.10368 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
04	2631	X	2631	-0-	-0-	-0-	2631	2			N	-0-					-0-
05	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					-0-
06	2793	X	2793	-0-	-0-	-0-	2793	2			N	-0-					-0-
07	2903	X	2903	-0-	-0-	-0-	2903	2			N	-0-					-0-
08	3100	N	3117	-0-	17	17	3115	2	2	9	N	2	1	1			1

MITCHELL I WELL #: 13 RRCID -> 194087 COMPL. DATE 03/15/2003 TOTAL DEPTH 13100 PERF.10641 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	6997	X	6997	-0-	-0-	-0-	6997	2			N	-0-					-0-
04	5514	X	5514	-0-	-0-	-0-	5514	2			N	-0-					-0-
05	6448	X	6448	-0-	-0-	-0-	6448	2			N	-0-					-0-
06	6816	X	6816	-0-	-0-	-0-	6816	2			N	-0-					-0-
07	7384	X	7384	-0-	-0-	-0-	7384	2			N	-0-					-0-
08	6914	X	6914	-0-	-0-	-0-	6912	2	2	9	N	2	1	1			1

BEAL ESTATE WELL #: 11 RRCID -> 194598 COMPL. DATE 03/16/2003 TOTAL DEPTH 13122 PERF.10535 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					-0-
04	4543	X	4543	-0-	-0-	-0-	4543	2			N	-0-					-0-
05	4188	X	4188	-0-	-0-	-0-	4188	2			N	-0-					-0-
06	4302	X	4302	-0-	-0-	-0-	4302	2			N	-0-					-0-
07	4361	X	4361	-0-	-0-	-0-	4361	2			N	-0-					-0-
08	4314	X	4314	-0-	-0-	-0-	4312	2	2	9	N	2	1	1			1

JONES, H.M. GAS UNIT WELL #: 2 RRCID -> 194758 COMPL. DATE 10/12/2011 TOTAL DEPTH 13248 PERF.10486 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	976	-0-	-233	-0-	976	2			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
05	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
07	1054	N	998	-0-	-56	-0-	998	2			N	-0-					-0-
08	1085	N	989	-0-	-96	-0-	989	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 9 RRCID -> 194918 COMPL. DATE 04/30/2003 TOTAL DEPTH 13100 PERF.10533 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
04	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
05	558	N	405	-0-	-153	-0-	405	2			N	-0-					-0-
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	408	2	1	9	N	1	1	1			-0-

KENNEDY, J.C. GAS UNIT WELL #: 1 RRCID -> 195983 COMPL. DATE 04/12/2003 TOTAL DEPTH 13225 PERF.11065 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	605	2			N	-0-					-0-
05	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
06	630	N	576	-0-	-54	-0-	576	2			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2	1	1			1

FRIER, R.H. GAS UNIT II WELL #: 4 RRCID -> 196054 COMPL. DATE 05/21/2003 TOTAL DEPTH 13400 PERF.10299 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	X	485	-0-	-662	-0-	485	2			N	-0-					-0-
04	3000	N	3661	-0-	661	661	3661	2			N	-0-					-0-
05	3100	N	2747	-0-	-353	308	2747	2			N	-0-					-0-
06	3000	N	3306	-0-	306	614	3306	2			N	-0-					-0-
07	3963	X	3349	-0-	-614	-0-	3349	2			N	-0-					-0-
08	2811	X	2811	-0-	-0-	-0-	2809	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN GAS UNIT WELL #: 5 RRCID -> 196065 COMPL. DATE 05/19/2003 TOTAL DEPTH 13049 PERF.10787 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
04	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
05	806	N	800	-0-	-6	-0-	800	2			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	837	N	729	-0-	-108	-0-	729	2			N	-0-					-0-
08	806	N	780	-0-	-26	-0-	778	2	2	9	N	2	1	1			1

CARTER GAS UNIT NO. 1 WELL #: 11 RRCID -> 196276 COMPL. DATE 07/27/2011 TOTAL DEPTH 13175 PERF.10462 - 13051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
04	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
06	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
07	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					-0-
08	2697	N	2697	-0-	-0-	-0-	2695	2	2	9	N	2	1	1			1

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 8 RRCID -> 196278 COMPL. DATE 06/12/2003 TOTAL DEPTH 13100 PERF.10801 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
04	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
05	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
06	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
07	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
08	1945	N	1945	-0-	-0-	-0-	1943	2	2	9	N	2	1	1			1

TURNER, BILLY GAS UNIT WELL #: 2 RRCID -> 196421 COMPL. DATE 07/26/2003 TOTAL DEPTH 12954 PERF.10845 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	936	-0-	-25	-0-	936	2			N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	900	2			N	-0-					-0-
05	992	N	864	-0-	-128	-0-	864	2			N	-0-					-0-
06	900	N	823	-0-	-77	-0-	823	2			N	-0-					-0-
07	930	N	761	-0-	-169	-0-	761	2			N	-0-					-0-
08	868	N	835	-0-	-33	-0-	835	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 3 RRCID -> 196471 COMPL. DATE 07/12/2006 TOTAL DEPTH 13100 PERF.10401 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2246	-0-	-575	-0-	2246	2			N	-0-					-0-
04	2400	X	2293	-0-	-107	-0-	2293	2			N	-0-					-0-
05	2831	X	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
06	2698	X	2698	-0-	-0-	-0-	2698	2			N	-0-					-0-
07	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
08	2821	X	2616	-0-	-205	-0-	2616	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 11 RRCID -> 196472 COMPL. DATE 07/01/2003 TOTAL DEPTH 13300 PERF.10458 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3427	X	3427	-0-	-0-	-0-	3427	2			N	-0-					64
04	3106	X	3106	-0-	-0-	-0-	3106	2			N	-0-					64
05	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					64
06	3403	X	3403	-0-	-0-	-0-	3403	2			N	-0-					64
07	3395	X	3395	-0-	-0-	-0-	3395	2			N	-0-					64
08	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					64

DUNCAN GAS UNIT NO. 2 WELL #: 11 RRCID -> 196597 COMPL. DATE 05/10/2014 TOTAL DEPTH 12988 PERF.10250 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4977	X	4977	-0-	-0-	-0-	4977	2			N	-0-					-0-
04	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					-0-
05	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-
06	4110	X	4037	-0-	-73	-0-	4037	2			N	-0-					-0-
07	4257	X	4257	-0-	-0-	-0-	4257	2			N	-0-					-0-
08	4247	X	4128	-0-	-119	-0-	4126	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 14 RRCID -> 196605 COMPL. DATE 07/30/2003 TOTAL DEPTH 13035 PERF.10815 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	2			N	-0-					-0-
05	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	2648	N	2648	-0-	-0-	-0-	2648	2			N	-0-					-0-
08	3100	N	3176	-0-	76	76	3174	2	2	9	N	2	1	1			1

REAGAN GAS UNIT WELL #: 6 RRCID -> 196630 COMPL. DATE 08/01/2003 TOTAL DEPTH 13075 PERF.10666 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2212	-0-	-20	-0-	2212	2			N	-0-					-0-
04	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
05	1550	N	1366	-0-	-184	-0-	1366	2			N	-0-					-0-
06	2130	N	1790	-0-	-340	-0-	1790	2			N	-0-					-0-
07	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
08	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-

JONES, H.M. GAS UNIT WELL #: 4 RRCID -> 196952 COMPL. DATE 08/19/2006 TOTAL DEPTH 13050 PERF.10999 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
05	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-
06	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
08	1178	N	910	-0-	-268	-0-	910	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 1 RRCID -> 196991 COMPL. DATE 01/23/2010 TOTAL DEPTH 12975 PERF.11408 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 2 RRCID -> 197951 COMPL. DATE 10/11/2003 TOTAL DEPTH 13550 PERF.10861 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 13 RRCID -> 197953 COMPL. DATE 10/10/2003 TOTAL DEPTH 13200 PERF.11064 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 1 RRCID -> 198111 COMPL. DATE 09/16/2003 TOTAL DEPTH 13278 PERF.10913 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
04	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
PACE "A" NO. 1 GAS UNIT WELL #: 3 RRCID -> 198790 COMPL. DATE 11/08/2003 TOTAL DEPTH 13200 PERF.10823 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 6 RRCID -> 198794 COMPL. DATE 10/31/2003 TOTAL DEPTH 13019 PERF.10886 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	372	N	304	-0-	-68	-0-	304	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

BALDWIN, CLARA GAS UNIT WELL #: 1 RRCID -> 199203 COMPL. DATE 11/19/2003 TOTAL DEPTH 13675 PERF.10656 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ZIEGLSCHMID WELL #: 4 RRCID -> 199263 COMPL. DATE 12/18/2003 TOTAL DEPTH 12905 PERF.10640 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
04	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
05	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
06	2040	N	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
07	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
08	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 4 RRCID -> 199267 COMPL. DATE 12/21/2003 TOTAL DEPTH 13150 PERF.10711 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	913	-0-	-17	-0-	913	2			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
07	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					-0-
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 12 RRCID -> 199617 COMPL. DATE 11/18/2003 TOTAL DEPTH 12955 PERF.10737 - 12740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	704	-0-	-195	-0-	704	2			N	-0-					-0-
04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
05	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
06	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
07	713	N	690	-0-	-23	-0-	690	2			N	-0-					-0-
08	744	N	641	-0-	-103	-0-	641	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 2 RRCID -> 199622 COMPL. DATE 12/11/2003 TOTAL DEPTH 13155 PERF.11147 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2325	-0-	-713	-0-	2325	2			N	-0-					-0-
04	2507	X	2507	-0-	-0-	-0-	2507	2			N	-0-					-0-
05	2511	X	2184	-0-	-327	-0-	2184	2			N	-0-					-0-
06	2370	X	1995	-0-	-375	-0-	1995	2			N	-0-					-0-
07	2604	X	2098	-0-	-506	-0-	2098	2			N	-0-					-0-
08	2604	X	2136	-0-	-468	-0-	2134	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WATTS, MARY J. GAS UNIT WELL #: 5 RRCID -> 199724 COMPL. DATE 12/24/2003 TOTAL DEPTH 12950 PERF.11201 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	623	-0-	-369	-0-	623	2			N	-0-					-0-
04	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
05	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
07	775	N	679	-0-	-96	-0-	679	2			N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 1 RRCID -> 199840 COMPL. DATE 01/23/2004 TOTAL DEPTH 13790 PERF.10473 - 11320

03	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
04	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
05	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
08	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 3 RRCID -> 199841 COMPL. DATE 01/18/2004 TOTAL DEPTH 13345 PERF.11036 - 11900

03	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
05	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
06	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
08	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 7 RRCID -> 200028 COMPL. DATE 01/26/2004 TOTAL DEPTH 12860 PERF.10769 - 12716

03	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
05	1085	N	1008	-0-	-77	-0-	1008	2			N	-0-					-0-
06	1020	N	977	-0-	-43	-0-	977	2			N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	1003	2			N	-0-					-0-
08	1023	N	991	-0-	-32	-0-	991	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 2 RRCID -> 200212 COMPL. DATE 01/25/2004 TOTAL DEPTH 12967 PERF.10931 - 12843

03	1147	N	1116	-0-	-31	-0-	1116	2			N	-0-					-0-
04	1080	N	1073	-0-	-7	-0-	1073	2			N	-0-					-0-
05	1147	N	1095	-0-	-52	-0-	1095	2			N	-0-					-0-
06	1080	N	1050	-0-	-30	-0-	1050	2			N	-0-					-0-
07	1116	N	1066	-0-	-50	-0-	1066	2			N	-0-					-0-
08	1085	N	1035	-0-	-50	-0-	1035	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 4 RRCID -> 200634 COMPL. DATE 02/08/2004 TOTAL DEPTH 13027 PERF.10734 - 12717

03	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
04	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
05	1722	N	1722	-0-	-0-	-0-	1722	2			N	-0-					-0-
06	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					-0-
07	1209	N	1110	-0-	-99	-0-	1110	2			N	-0-					-0-
08	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-

BARNETT, CECIL GAS UNIT WELL #: 1 RRCID -> 200855 COMPL. DATE 02/29/2004 TOTAL DEPTH 13037 PERF.10219 - 12392

03	992	N	835	-0-	-157	-0-	835	2			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
05	1453	N	1453	-0-	-0-	-0-	1453	2			N	-0-					-0-
06	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
07	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
REAGAN HEIRS WELL #: 3 RRCID -> 200862 COMPL. DATE 02/26/2004 TOTAL DEPTH 13015 PERF.10355 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	378	-0-	-56	-0-	378	2			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
07	465	N	416	-0-	-49	-0-	416	2			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 14 RRCID -> 200988 COMPL. DATE 03/10/2004 TOTAL DEPTH 13400 PERF.10962 - 11677

03	2046	N	1221	-0-	-825	-0-	1221	2			N	-0-					-0-
04	2260	N	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
05	2738	N	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
06	2881	N	2881	-0-	-0-	-0-	2881	2			N	-0-					-0-
07	2325	N	2316	-0-	-9	-0-	2316	2			N	-0-					-0-
08	2728	N	2414	-0-	-314	-0-	2412	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 2 WELL #: 15 RRCID -> 200989 COMPL. DATE 03/11/2004 TOTAL DEPTH 13460 PERF.11000 - 11719

03	2557	X	2362	-0-	-195	-0-	2362	2			N	-0-					-0-
04	2093	X	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
05	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
06	2204	X	2204	-0-	-0-	-0-	2204	2			N	-0-					-0-
07	2127	X	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
08	2222	X	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-

PACE "A" NO. 1 GAS UNIT WELL #: 4 RRCID -> 201147 COMPL. DATE 03/14/2004 TOTAL DEPTH 13265 PERF.10806 - 11813

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 6 RRCID -> 201148 COMPL. DATE 03/20/2004 TOTAL DEPTH 13122 PERF.10824 - 12931

03	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
04	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
05	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
06	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
08	1356	N	1356	-0-	-0-	-0-	1354	2	2	9	N	2	1	1			1

FRIER, R.H. GAS UNIT II WELL #: 6 RRCID -> 201563 COMPL. DATE 04/02/2004 TOTAL DEPTH 13203 PERF.10241 - 11468

03	3788	X	3788	-0-	-0-	-0-	3788	2			N	-0-					-0-
04	3434	X	3434	-0-	-0-	-0-	3434	2			N	-0-					-0-
05	3813	X	3813	-0-	-0-	-0-	3813	2			N	-0-					-0-
06	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					-0-
07	3848	X	3848	-0-	-0-	-0-	3848	2			N	-0-					-0-
08	3729	X	3729	-0-	-0-	-0-	3727	2	2	9	N	2	1	1			1

FRIER, R.H. GAS UNIT II WELL #: 5 RRCID -> 201726 COMPL. DATE 04/28/2004 TOTAL DEPTH 11974 PERF.10347 - 11573

03	3100	N	3261	-0-	161	161	3261	2			N	-0-					-0-
04	3000	N	3100	-0-	100	261	3100	2			N	-0-					-0-
05	3385	X	3124	-0-	-261	-0-	3124	2			N	-0-					-0-
06	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
07	3040	X	3040	-0-	-0-	-0-	3040	2			N	-0-					-0-
08	3137	X	3137	-0-	-0-	-0-	3135	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MARTIN/MITCHELL I GAS UNIT WELL #: 1 RRCID -> 202066 COMPL. DATE 04/15/2004 TOTAL DEPTH 12982 PERF.11025 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
04	3000	N	4941	-0-	1941	1941	4941	2			N	-0-					-0-
05	3100	N	4052	-0-	952	2893	4052	2			N	-0-					-0-
06	3000	N	2350	-0-	-650	2243	2350	2			N	-0-					-0-
07	5873	X	3630	-0-	-2243	-0-	3630	2			N	-0-					-0-
08	1867	X	1867	-0-	-0-	-0-	1865	2	2	9	N	2	1	1			1

TURNER, BILLY GAS UNIT WELL #: 8 RRCID -> 202101 COMPL. DATE 05/12/2004 TOTAL DEPTH 13120 PERF.10999 - 12937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
04	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
05	775	N	556	-0-	-219	-0-	556	2			N	-0-					-0-
06	750	N	592	-0-	-158	-0-	592	2			N	-0-					-0-
07	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-
08	558	N	318	-0-	-240	-0-	318	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 3 RRCID -> 202102 COMPL. DATE 04/14/2004 TOTAL DEPTH 13010 PERF.10810 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	223	-0-	-87	-0-	223	2			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
08	279	N	112	-0-	-167	-0-	112	2			N	-0-					-0-

BUCHANAN GAS UNIT WELL #: 3 RRCID -> 202109 COMPL. DATE 05/01/2004 TOTAL DEPTH 13330 PERF.10892 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
05	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
06	450	N	419	-0-	-31	-0-	419	2			N	-0-					-0-
07	465	N	433	-0-	-32	-0-	433	2			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 5 RRCID -> 202260 COMPL. DATE 05/01/2004 TOTAL DEPTH 12950 PERF.10778 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 2 RRCID -> 202396 COMPL. DATE 05/16/2004 TOTAL DEPTH 13350 PERF.10419 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-
04	5310	X	5310	-0-	-0-	-0-	5310	2			N	-0-					-0-
05	4339	X	4339	-0-	-0-	-0-	4339	2			N	-0-					-0-
06	4744	X	4744	-0-	-0-	-0-	4744	2			N	-0-					-0-
07	4849	X	4849	-0-	-0-	-0-	4849	2			N	-0-					-0-
08	5428	X	5428	-0-	-0-	-0-	5426	2	2	9	N	2	1	1			1

MARTIN, LEE GAS UNIT NO. 1 WELL #: 7 RRCID -> 202625 COMPL. DATE 05/26/2004 TOTAL DEPTH 13075 PERF.10795 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
05	1147	N	1011	-0-	-136	-0-	1011	2			N	-0-					-0-
06	1200	N	862	-0-	-338	-0-	862	2			N	-0-					-0-
07	1209	N	989	-0-	-220	-0-	989	2			N	-0-					-0-
08	1053	N	1053	-0-	-0-	-0-	1051	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, BILLY GAS UNIT WELL #: 9 RRCID -> 202634 COMPL. DATE 11/16/2012 TOTAL DEPTH 13050 PERF.10388 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10424	X	10424	-0-	-0-	-0-	10424	2			N	-0-					-0-
04	9108	X	9108	-0-	-0-	-0-	9108	2			N	-0-					-0-
05	8811	X	8811	-0-	-0-	-0-	8811	2			N	-0-					-0-
06	8831	X	8831	-0-	-0-	-0-	8831	2			N	-0-					-0-
07	8257	X	8257	-0-	-0-	-0-	8257	2			N	-0-					-0-
08	8822	X	8822	-0-	-0-	-0-	8822	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 9 RRCID -> 202830 COMPL. DATE 06/13/2004 TOTAL DEPTH 12905 PERF.10756 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1522	-0-	-59	-0-	1522	2			N	-0-					-0-
04	1530	N	1427	-0-	-103	-0-	1427	2			N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
06	1470	N	1468	-0-	-2	-0-	1468	2			N	-0-					-0-
07	1488	N	1421	-0-	-67	-0-	1421	2			N	-0-					-0-
08	1519	N	1470	-0-	-49	-0-	1470	2			N	-0-					-0-

BLACK GAS UNIT WELL #: 2 RRCID -> 203149 COMPL. DATE 06/12/2004 TOTAL DEPTH 13226 PERF.10595 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
04	360	N	215	-0-	-145	-0-	215	2			N	-0-					-0-
05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
06	360	N	255	-0-	-105	-0-	255	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 3 RRCID -> 203151 COMPL. DATE 07/01/2004 TOTAL DEPTH 12925 PERF.10616 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-
04	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					-0-
05	3070	X	3070	-0-	-0-	-0-	3070	2			N	-0-					-0-
06	2816	X	2816	-0-	-0-	-0-	2816	2			N	-0-					-0-
07	2594	X	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
08	2762	X	2762	-0-	-0-	-0-	2762	2			N	-0-					-0-

KENNEDY, J.C. GAS UNIT WELL #: 3 RRCID -> 203154 COMPL. DATE 10/29/2013 TOTAL DEPTH 13320 PERF.10622 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
04	1560	N	1308	-0-	-252	-0-	1308	2			N	-0-					-0-
05	1643	N	1485	-0-	-158	-0-	1485	2			N	-0-					-0-
06	1500	N	1307	-0-	-193	-0-	1307	2			N	-0-					-0-
07	1364	N	1196	-0-	-168	-0-	1196	2			N	-0-					-0-
08	1488	N	1443	-0-	-45	-0-	1441	2	2	9	N	2	1	1			1

MARTIN #1 GAS UNIT WELL #: 17 RRCID -> 203208 COMPL. DATE 07/17/2004 TOTAL DEPTH 13020 PERF.10918 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	781	-0-	-304	-0-	781	2			N	-0-					-0-
04	840	N	545	-0-	-295	-0-	545	2			N	-0-					-0-
05	744	N	608	-0-	-136	-0-	608	2			N	-0-					-0-
06	750	N	666	-0-	-84	-0-	666	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	620	N	515	-0-	-105	-0-	513	2	2	9	N	2	1	1			1

MITCHELL GAS UNIT III WELL #: 16 RRCID -> 203897 COMPL. DATE 12/30/2011 TOTAL DEPTH 13225 PERF.10652 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2679	N	2679	-0-	-0-	-0-	2679	2			N	-0-					-0-
04	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
05	2783	N	2783	-0-	-0-	-0-	2783	2			N	-0-					-0-
06	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
07	2724	N	2724	-0-	-0-	-0-	2724	2			N	-0-					-0-
08	2819	N	2819	-0-	-0-	-0-	2817	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CARTER GAS UNIT NO. 1 WELL #: 13 RRCID -> 203899 COMPL. DATE 10/22/2009 TOTAL DEPTH 13193 PERF.10508 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4129	X	4129	-0-	-0-	-0-	4129	2			N	-0-					-0-
04	3746	X	3746	-0-	-0-	-0-	3746	2			N	-0-					-0-
05	4080	X	4080	-0-	-0-	-0-	4080	2			N	-0-					-0-
06	3962	X	3962	-0-	-0-	-0-	3962	2			N	-0-					-0-
07	4537	X	4537	-0-	-0-	-0-	4537	2			N	-0-					-0-
08	3866	X	3866	-0-	-0-	-0-	3864	2	2	9	N	2	1	1			1

REAGAN GAS UNIT WELL #: 7 RRCID -> 204100 COMPL. DATE 06/04/2004 TOTAL DEPTH 13025 PERF.10745 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	265	-0-	-696	-0-	265	2			N	-0-					-0-
04	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
05	3100	N	4320	-0-	1220	1220	4320	2			N	-0-					-0-
06	3000	N	3160	-0-	160	1380	3160	2			N	-0-					-0-
07	3100	N	2779	-0-	-321	1059	2779	2			N	-0-					-0-
08	3188	X	2129	-0-	-1059	-0-	2129	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 8 RRCID -> 204379 COMPL. DATE 08/25/2004 TOTAL DEPTH 13015 PERF.10671 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2939	-0-	-37	-0-	2939	2			N	-0-					-0-
04	3694	X	3694	-0-	-0-	-0-	3694	2			N	-0-					-0-
05	3556	X	3556	-0-	-0-	-0-	3556	2			N	-0-					-0-
06	2921	X	2921	-0-	-0-	-0-	2921	2			N	-0-					-0-
07	3247	X	3247	-0-	-0-	-0-	3247	2			N	-0-					-0-
08	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-

REAGAN HEIRS WELL #: 4 RRCID -> 204534 COMPL. DATE 08/27/2004 TOTAL DEPTH 13070 PERF.10801 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
04	1710	N	1587	-0-	-123	-0-	1587	2			N	-0-					-0-
05	1860	N	1811	-0-	-49	-0-	1811	2			N	-0-					-0-
06	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
07	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
08	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 6 RRCID -> 204827 COMPL. DATE 06/11/2004 TOTAL DEPTH 13925 PERF.11570 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
04	911	X	911	-0-	-0-	-0-	911	2			N	-0-					-0-
05	915	X	915	-0-	-0-	-0-	915	2			N	-0-					-0-
06	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	59	2	1	9	N	1	1	1			-0-

JONES, H.M. GAS UNIT WELL #: 9 RRCID -> 204828 COMPL. DATE 07/25/2012 TOTAL DEPTH 13225 PERF.10594 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2786	X	2786	-0-	-0-	-0-	2786	2			N	-0-					-0-
04	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					-0-
05	2852	X	2482	-0-	-370	-0-	2482	2			N	-0-					-0-
06	2760	X	2753	-0-	-7	-0-	2753	2			N	-0-					-0-
07	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
08	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 3 RRCID -> 205151 COMPL. DATE 09/11/2004 TOTAL DEPTH 13365 PERF.10901 - 11755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
04	1020	N	999	-0-	-21	-0-	999	2			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
06	1020	N	1010	-0-	-10	-0-	1010	2			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
08	1043	N	1043	-0-	-0-	-0-	1041	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

JONES, H.M. GAS UNIT WELL #: 8 RRCID -> 205506 COMPL. DATE 10/05/2004 TOTAL DEPTH 13218 PERF.11081 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	797	-0-	-598	-0-	797	2			N	-0-					-0-
04	1170	N	730	-0-	-440	-0-	730	2			N	-0-					-0-
05	868	N	685	-0-	-183	-0-	685	2			N	-0-					-0-
06	780	N	544	-0-	-236	-0-	544	2			N	-0-					-0-
07	744	N	535	-0-	-209	-0-	535	2			N	-0-					-0-
08	682	N	529	-0-	-153	-0-	529	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 11 RRCID -> 205507 COMPL. DATE 10/02/2004 TOTAL DEPTH 12947 PERF.10775 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
05	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
06	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 12 RRCID -> 205562 COMPL. DATE 10/22/2004 TOTAL DEPTH 13264 PERF.10948 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3613	X	3613	-0-	-0-	-0-	3574	2	39	9	N	35	35	8			27
04	3551	X	3551	-0-	-0-	-0-	3435	2	116	9	N	105	20	8			112
05	3711	X	3711	-0-	-0-	-0-	3588	2	123	9	N	112	160	1	29	8	35
06	3634	X	3634	-0-	-0-	-0-	3634	2			N	-0-					35
07	3494	X	3494	-0-	-0-	-0-	3436	2	58	9	N	53	53	8			35
08	3623	X	3623	-0-	-0-	-0-	3478	2	145	9	N	132	132	8			35

BIGGS #1 GAS UNIT WELL #: 8 RRCID -> 206181 COMPL. DATE 10/08/2004 TOTAL DEPTH 12925 PERF.10751 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	960	-0-	-32	-0-	960	2			N	-0-					-0-
04	1020	N	979	-0-	-41	-0-	979	2			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
06	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
07	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
08	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-

WHALEY, T.W. JR. WELL #: 1 RRCID -> 206795 COMPL. DATE 10/27/2004 TOTAL DEPTH 13325 PERF.11080 - 13131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3834	X	3834	-0-	-0-	-0-	3834	2			N	-0-					-0-
04	3769	X	3769	-0-	-0-	-0-	3769	2			N	-0-					-0-
05	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
06	3681	X	3681	-0-	-0-	-0-	3681	2			N	-0-					-0-
07	3605	X	3605	-0-	-0-	-0-	3605	2			N	-0-					-0-
08	3963	X	3963	-0-	-0-	-0-	3961	2	2	9	N	2	1	1			1

MARTIN, LEE GAS UNIT NO. 1 WELL #: 8 RRCID -> 207041 COMPL. DATE 12/01/2004 TOTAL DEPTH 13209 PERF.11073 - 12999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	909	-0-	-145	-0-	909	2			N	-0-					-0-
04	900	N	892	-0-	-8	-0-	892	2			N	-0-					-0-
05	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
07	935	N	935	-0-	-0-	-0-	935	2			N	-0-					-0-
08	1054	N	964	-0-	-90	-0-	962	2	2	9	N	2	1	1			1

PLATT GAS UNIT WELL #: 1 RRCID -> 207042 COMPL. DATE 11/14/2004 TOTAL DEPTH 13665 PERF.10914 - 11646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	310	N	250	-0-	-60	-0-	250	2			N	-0-					-0-
08	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 13 RRCID -> 207043 COMPL. DATE 12/09/2004 TOTAL DEPTH 13177 PERF.10988 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
04	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
05	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
06	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 10 RRCID -> 207182 COMPL. DATE 09/30/2004 TOTAL DEPTH 13065 PERF.10904 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1598	-0-	-14	-0-	1598	2			N	-0-					-0-
04	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
05	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
06	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
08	1612	N	1441	-0-	-171	-0-	1441	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 5 RRCID -> 207353 COMPL. DATE 12/02/2004 TOTAL DEPTH 13085 PERF.10504 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
04	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
05	1302	N	1109	-0-	-193	-0-	1109	2			N	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
07	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
08	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 2 RRCID -> 207362 COMPL. DATE 01/01/2005 TOTAL DEPTH 11635 PERF.10546 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EUBANK, K. J. WELL #: 1 RRCID -> 207363 COMPL. DATE 12/22/2004 TOTAL DEPTH 13345 PERF.10928 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					-0-
04	990	N	974	-0-	-16	-0-	974	2			N	-0-					-0-
05	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
06	990	N	925	-0-	-65	-0-	925	2			N	-0-					-0-
07	992	N	917	-0-	-75	-0-	917	2			N	-0-					-0-
08	992	N	971	-0-	-21	-0-	971	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 4 RRCID -> 207459 COMPL. DATE 10/26/2004 TOTAL DEPTH 12985 PERF.10835 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-

MITCHELL I WELL #: 11 RRCID -> 208054 COMPL. DATE 04/09/2004 TOTAL DEPTH 12822 PERF.10916 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					-0-
04	1500	N	1441	-0-	-59	-0-	1441	2			N	-0-					-0-
05	1632	N	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
06	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
07	1488	N	1435	-0-	-53	-0-	1435	2			N	-0-					-0-
08	1643	N	1495	-0-	-148	-0-	1493	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TC & C REAL ESTATE WELL #: 1 RRCID -> 208092 COMPL. DATE 01/01/2005 TOTAL DEPTH 13485 PERF.11012 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					-0-
04	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
05	3624	X	3624	-0-	-0-	-0-	3624	2			N	-0-					-0-
06	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-
07	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					-0-
08	3933	X	3933	-0-	-0-	-0-	3933	2			N	-0-					-0-

BAULCH GAS UNIT WELL #: 3 RRCID -> 208096 COMPL. DATE 01/08/2005 TOTAL DEPTH 13014 PERF.10618 - 12820

03	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
04	1740	N	1728	-0-	-12	-0-	1728	2			N	-0-					-0-
05	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
06	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-
07	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
08	1891	N	1871	-0-	-20	-0-	1871	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208097 COMPL. DATE 01/20/2005 TOTAL DEPTH 14342 PERF.11315 - 14218

03	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
05	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
06	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
07	434	N	333	-0-	-101	-0-	333	2			N	-0-					-0-
08	434	N	293	-0-	-141	-0-	291	2	2	9	N	2	1	1			1

REAGAN HEIRS WELL #: 5 RRCID -> 208098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12920 PERF.10728 - 12601

03	1178	N	946	-0-	-232	-0-	946	2			N	-0-					-0-
04	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
06	930	N	820	-0-	-110	-0-	820	2			N	-0-					-0-
07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					-0-
08	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-

LINCECUM GAS UNIT NO. 1 WELL #: 4 RRCID -> 208668 COMPL. DATE 10/21/2004 TOTAL DEPTH 13125 PERF.10953 - 12964

03	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
05	1919	N	1919	-0-	-0-	-0-	1919	2			N	-0-					-0-
06	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
07	2036	N	2036	-0-	-0-	-0-	2036	2			N	-0-					-0-
08	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 13 RRCID -> 209021 COMPL. DATE 11/11/2013 TOTAL DEPTH 12824 PERF.10280 - 12630

03	3193	X	2073	-0-	-1120	-0-	2073	2			N	-0-					-0-
04	2580	X	1821	-0-	-759	-0-	1821	2			N	-0-					-0-
05	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
06	3462	X	3462	-0-	-0-	-0-	3462	2			N	-0-					-0-
07	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
08	2759	X	2363	-0-	-396	-0-	2361	2	2	9	N	2	1	1			1

MERRYMAN GAS UNIT NO. 1 WELL #: 8 RRCID -> 209595 COMPL. DATE 02/22/2005 TOTAL DEPTH 14110 PERF.11430 - 13802

03	682	N	619	-0-	-63	-0-	619	2			N	-0-					-0-
04	480	N	391	-0-	-89	-0-	391	2			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
06	600	N	424	-0-	-176	-0-	424	2			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	774	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

FRIER, R.H. GAS UNIT II WELL #: 8 RRCID -> 209927 COMPL. DATE 08/26/2013 TOTAL DEPTH 13249 PERF.10120 - 12744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2265	X	2265	-0-	-0-	-0-	2265	2			N	-0-					-0-
04	2188	X	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-
05	2389	X	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
06	2388	X	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
07	2437	X	2437	-0-	-0-	-0-	2437	2			N	-0-					-0-
08	2431	N	2431	-0-	-0-	-0-	2429	2	2	9	N	2	1	1			1

REAGAN, GENEVA WELL #: 2 RRCID -> 210124 COMPL. DATE 11/16/2004 TOTAL DEPTH 12370 PERF.11966 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	2703	-0-	-1203	-0-	2703	2			N	-0-					-0-
04	3150	X	1859	-0-	-1291	-0-	1859	2			N	-0-					-0-
05	2945	X	1356	-0-	-1589	-0-	1356	2			N	-0-					-0-
06	2610	X	1396	-0-	-1214	-0-	1396	2			N	-0-					-0-
07	2697	X	1244	-0-	-1453	-0-	1244	2			N	-0-					-0-
08	2697	X	1636	-0-	-1061	-0-	1636	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 4 RRCID -> 210882 COMPL. DATE 02/24/2005 TOTAL DEPTH 13164 PERF.11052 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	206	-0-	-104	-0-	206	2			N	-0-					-0-
04	360	N	185	-0-	-175	-0-	185	2			N	-0-					-0-
05	341	N	66	-0-	-275	-0-	66	2			N	-0-					-0-
06	210	N	182	-0-	-28	-0-	182	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

MITCHELL UNIT II WELL #: 13 RRCID -> 210912 COMPL. DATE 05/21/2010 TOTAL DEPTH 13411 PERF.10790 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1273	-0-	-618	-0-	1273	2			N	-0-					-0-
04	1860	N	1226	-0-	-634	-0-	1226	2			N	-0-					-0-
05	1736	N	1294	-0-	-442	-0-	1294	2			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
07	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
08	1302	N	972	-0-	-330	-0-	970	2	2	9	N	2	1	1			1

HEAD, GLADYS WELL #: 1 RRCID -> 211429 COMPL. DATE 09/26/2013 TOTAL DEPTH 15000 PERF.10866 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-
05	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

FRIER, R.H. GAS UNIT II WELL #: 9 RRCID -> 211679 COMPL. DATE 05/28/2005 TOTAL DEPTH 13120 PERF.10664 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-
04	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-
06	1350	N	1324	-0-	-26	-0-	1324	2			N	-0-					-0-
07	1674	N	1191	-0-	-483	-0-	1191	2			N	-0-					-0-
08	1302	N	686	-0-	-616	-0-	684	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 1 WELL #: 14 RRCID -> 211761 COMPL. DATE 05/28/2005 TOTAL DEPTH 12165 PERF.10910 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4379	X	4379	-0-	-0-	-0-	4379	2			N	-0-					-0-
04	3060	X	1199	-0-	-1861	-0-	1199	2			N	-0-					-0-
05	3885	X	3885	-0-	-0-	-0-	3885	2			N	-0-					-0-
06	4368	X	4368	-0-	-0-	-0-	4368	2			N	-0-					-0-
07	4564	X	4564	-0-	-0-	-0-	4564	2			N	-0-					-0-
08	4801	X	4801	-0-	-0-	-0-	4801	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WATTS, MARY J. GAS UNIT WELL #: 6 RRCID -> 211772 COMPL. DATE 06/12/2005 TOTAL DEPTH 13863 PERF.10970 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
04	886	N	886	-0-	-0-	-0-	886	2			N	-0-					-0-
05	937	N	937	-0-	-0-	-0-	937	2			N	-0-					-0-
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	930	N	838	-0-	-92	-0-	838	2			N	-0-					-0-
08	930	N	639	-0-	-291	-0-	639	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 14 RRCID -> 211775 COMPL. DATE 06/13/2005 TOTAL DEPTH 13677 PERF.10692 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
04	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
05	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-
06	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 1 RRCID -> 212351 COMPL. DATE 05/30/2018 TOTAL DEPTH 15000 PERF.11718 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
04	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					-0-
05	2871	X	2871	-0-	-0-	-0-	2871	2			N	-0-					-0-
06	1644	X	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
07	1209	X	963	-0-	-246	-0-	963	2			N	-0-					-0-
08	1209	X	721	-0-	-488	-0-	720	2	1	9	N	1	1	8			-0-

MARTIN #1 GAS UNIT WELL #: 11 RRCID -> 213332 COMPL. DATE 07/11/2005 TOTAL DEPTH 13116 PERF.10928 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REAGAN HEIRS WELL #: 10 RRCID -> 214630 COMPL. DATE 07/14/2005 TOTAL DEPTH 13024 PERF.10800 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
04	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
05	1860	N	1797	-0-	-63	-0-	1797	2			N	-0-					-0-
06	1800	N	1749	-0-	-51	-0-	1749	2			N	-0-					-0-
07	1767	N	1704	-0-	-63	-0-	1704	2			N	-0-					-0-
08	1798	N	1699	-0-	-99	-0-	1699	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 16 RRCID -> 215162 COMPL. DATE 07/13/2005 TOTAL DEPTH 13300 PERF.11114 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
04	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
05	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
06	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
07	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 7 RRCID -> 215527 COMPL. DATE 08/05/2005 TOTAL DEPTH 13294 PERF.11124 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
04	2031	N	2031	-0-	-0-	-0-	2031	2			N	-0-					-0-
05	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					-0-
06	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
08	1829	N	1520	-0-	-309	-0-	1520	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

LINCECUM, HOMER GAS UNIT WELL #: 1 RRCID -> 215529 COMPL. DATE 08/10/2005 TOTAL DEPTH 13060 PERF.10880 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	898	-0-	-32	-0-	898	2			N	-0-					-0-
04	900	N	828	-0-	-72	-0-	828	2			N	-0-					-0-
05	930	N	859	-0-	-71	-0-	859	2			N	-0-					-0-
06	870	N	818	-0-	-52	-0-	818	2			N	-0-					-0-
07	868	N	844	-0-	-24	-0-	844	2			N	-0-					-0-
08	868	N	814	-0-	-54	-0-	814	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 12 RRCID -> 215789 COMPL. DATE 08/14/2005 TOTAL DEPTH 13140 PERF.11002 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
06	540	N	411	-0-	-129	-0-	411	2			N	-0-					-0-
07	496	N	429	-0-	-67	-0-	429	2			N	-0-					-0-
08	496	N	469	-0-	-27	-0-	467	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 216689 COMPL. DATE 04/23/2012 TOTAL DEPTH 13789 PERF.10662 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1415	-0-	-166	-0-	1415	2			N	-0-					-0-
04	1530	N	1273	-0-	-257	-0-	1273	2			N	-0-					-0-
05	1581	N	1478	-0-	-103	-0-	1478	2			N	-0-					-0-
06	1380	N	1110	-0-	-270	-0-	1110	2			N	-0-					-0-
07	1302	N	1291	-0-	-11	-0-	1291	2			N	-0-					-0-
08	1488	N	1371	-0-	-117	-0-	1369	2	2	9	N	2	1	1			1

LINCECUM GAS UNIT WELL #: 6 RRCID -> 216764 COMPL. DATE 06/26/2013 TOTAL DEPTH 13120 PERF.10260 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5640	X	5640	-0-	-0-	-0-	5640	2			N	-0-					-0-
04	5330	X	5330	-0-	-0-	-0-	5330	2			N	-0-					-0-
05	5213	X	5213	-0-	-0-	-0-	5213	2			N	-0-					-0-
06	4924	X	4924	-0-	-0-	-0-	4924	2			N	-0-					-0-
07	5159	X	5159	-0-	-0-	-0-	5159	2			N	-0-					-0-
08	5239	X	5239	-0-	-0-	-0-	5239	2			N	-0-					-0-

BEAL ESTATE WELL #: 13 RRCID -> 216767 COMPL. DATE 10/16/2005 TOTAL DEPTH 13295 PERF.11136 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	737	-0-	-224	-0-	737	2			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
06	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
07	930	N	848	-0-	-82	-0-	848	2			N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	846	2	2	9	N	2	1	1			1

BUCHANAN GAS UNIT WELL #: 4 RRCID -> 216858 COMPL. DATE 08/26/2005 TOTAL DEPTH 13543 PERF.10960 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
04	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
05	527	N	482	-0-	-45	-0-	482	2			N	-0-					-0-
06	540	N	434	-0-	-106	-0-	434	2			N	-0-					-0-
07	589	N	495	-0-	-94	-0-	495	2			N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 1 RRCID -> 217100 COMPL. DATE 10/30/2005 TOTAL DEPTH 13480 PERF.11260 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	966	-0-	-119	-0-	966	2			N	-0-					-0-
04	1080	N	936	-0-	-144	-0-	936	2			N	-0-					-0-
05	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
06	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
08	1468	N	1468	-0-	-0-	-0-	1468	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
STEAKLEY GAS UNIT WELL #: 2 RRCID -> 217226 COMPL. DATE 10/13/2005 TOTAL DEPTH 15007 PERF.11726 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					-0-
04	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
05	3100	N	3339	-0-	239	239	3339	2			N	-0-					-0-
06	3000	N	5423	-0-	2423	2662	5412	2	11	9	N	10	10	8			-0-
07	3100	N	5308	-0-	2208	4870	5305	2	3	9	N	3	3	8			-0-
08	10258	X	5388	-0-	-4870	-0-	5385	2	3	9	N	3	3	8			-0-

KENNEDY, J.C. GAS UNIT WELL #: 2 RRCID -> 217559 COMPL. DATE 10/19/2013 TOTAL DEPTH 13314 PERF.10628 - 13070

03	1922	N	1774	-0-	-148	-0-	1774	2			N	-0-					-0-
04	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
05	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-					-0-
06	1710	N	1667	-0-	-43	-0-	1667	2			N	-0-					-0-
07	2263	N	1564	-0-	-699	-0-	1564	2			N	-0-					-0-
08	2325	N	2325	-0-	-0-	-0-	2323	2	2	9	N	2	1	1			1

FRAZIER GAS UNIT WELL #: 2 RRCID -> 217610 COMPL. DATE 12/09/2010 TOTAL DEPTH 13580 PERF.10608 - 13550

03	3611	X	3611	-0-	-0-	-0-	3611	2			N	-0-					-0-
04	3528	X	3528	-0-	-0-	-0-	3528	2			N	-0-					-0-
05	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
06	3679	X	3679	-0-	-0-	-0-	3679	2			N	-0-					-0-
07	3999	X	3999	-0-	-0-	-0-	3999	2			N	-0-					-0-
08	3795	X	3795	-0-	-0-	-0-	3795	2			N	-0-					-0-

FRAZIER GAS UNIT WELL #: 3 RRCID -> 217611 COMPL. DATE 10/30/2005 TOTAL DEPTH 13404 PERF.11126 - 12180

03	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
05	806	N	772	-0-	-34	-0-	772	2			N	-0-					-0-
06	750	N	629	-0-	-121	-0-	629	2			N	-0-					-0-
07	806	N	639	-0-	-167	-0-	639	2			N	-0-					-0-
08	775	N	690	-0-	-85	-0-	690	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 3 RRCID -> 217637 COMPL. DATE 01/15/2006 TOTAL DEPTH 13342 PERF.11220 - 13036

03	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
04	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
05	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					-0-
06	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
07	1767	N	1447	-0-	-320	-0-	1447	2			N	-0-					-0-
08	1733	N	1733	-0-	-0-	-0-	1731	2	2	9	N	2	1	1			1

PLATT GAS UNIT NO. 1 WELL #: 2 RRCID -> 217648 COMPL. DATE 01/14/2006 TOTAL DEPTH 12270 PERF.10874 - 12072

03	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
05	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
07	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
08	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-

PLATT GAS UNIT NO. 1 WELL #: 4 RRCID -> 217649 COMPL. DATE 12/15/2005 TOTAL DEPTH 11950 PERF.10630 - 11844

03	1147	N	1066	-0-	-81	-0-	1066	2			N	-0-					-0-
04	1020	N	251	-0-	-769	-0-	251	2			N	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
06	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
08	1488	N	743	-0-	-745	-0-	743	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
LINCECUM GAS UNIT WELL #: 1 RRCID -> 217986 COMPL. DATE 02/04/2006 TOTAL DEPTH 13077 PERF.10838 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
04	1140	N	1109	-0-	-31	-0-	1109	2			N	-0-					-0-
05	1209	N	1120	-0-	-89	-0-	1120	2			N	-0-					-0-
06	1140	N	1062	-0-	-78	-0-	1062	2			N	-0-					-0-
07	1147	N	1144	-0-	-3	-0-	1144	2			N	-0-					-0-
08	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

MITCHELL I WELL #: 12 RRCID -> 217991 COMPL. DATE 03/03/2006 TOTAL DEPTH 13345 PERF.11164 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4681	X	3739	-0-	-942	-0-	3739	2			N	-0-					-0-
04	3840	X	3693	-0-	-147	-0-	3693	2			N	-0-					-0-
05	3999	X	3837	-0-	-162	-0-	3837	2			N	-0-					-0-
06	3870	X	3539	-0-	-331	-0-	3539	2			N	-0-					-0-
07	4272	X	4272	-0-	-0-	-0-	4272	2			N	-0-					-0-
08	4527	X	4527	-0-	-0-	-0-	4525	2	2	9	N	2	1	1			1

TURNER, BILLY GAS UNIT WELL #: 3 RRCID -> 218041 COMPL. DATE 02/24/2006 TOTAL DEPTH 13280 PERF.11120 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
05	1054	N	1019	-0-	-35	-0-	1019	2			N	-0-					-0-
06	1020	N	950	-0-	-70	-0-	950	2			N	-0-					-0-
07	992	N	969	-0-	-23	-0-	969	2			N	-0-					-0-
08	1023	N	847	-0-	-176	-0-	847	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 1 RRCID -> 218086 COMPL. DATE 12/29/2005 TOTAL DEPTH 13611 PERF.11220 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE GAS UNIT WELL #: 1 RRCID -> 218097 COMPL. DATE 01/19/2007 TOTAL DEPTH 16320 PERF.12140 - 15116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7219	X	7219	-0-	-0-	-0-	7219	2			N	-0-					-0-
04	4215	X	4215	-0-	-0-	-0-	4215	2			N	-0-					-0-
05	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					-0-
06	3302	X	3302	-0-	-0-	-0-	3298	2	4	9	N	4	4	8			-0-
07	2724	X	2724	-0-	-0-	-0-	2722	2	2	9	N	2	2	8			-0-
08	1559	X	1559	-0-	-0-	-0-	1552	2	7	9	N	6	6	8			-0-

NEYLAND, KEN GAS UNIT WELL #: 1 RRCID -> 218098 COMPL. DATE 12/21/2005 TOTAL DEPTH 13520 PERF.11026 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
04	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
05	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
06	1260	N	1075	-0-	-185	-0-	1075	2			N	-0-					-0-
07	1302	N	1171	-0-	-131	-0-	1171	2			N	-0-					-0-
08	1240	N	1037	-0-	-203	-0-	1037	2			N	-0-					-0-

NEYLAND, KEN GAS UNIT WELL #: 2 RRCID -> 218236 COMPL. DATE 05/06/2006 TOTAL DEPTH 13662 PERF.11036 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	660	N	638	-0-	-22	-0-	638	2			N	-0-					-0-
05	713	N	579	-0-	-134	-0-	579	2			N	-0-					-0-
06	450	N	417	-0-	-33	-0-	417	2			N	-0-					-0-
07	651	N	615	-0-	-36	-0-	615	2			N	-0-					-0-
08	589	N	506	-0-	-83	-0-	506	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HOLMAN GAS UNIT WELL #: 1 RRCID -> 218266 COMPL. DATE 05/04/2006 TOTAL DEPTH 13582 PERF.10926 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
05	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-

MARTIN #1 GAS UNIT WELL #: 14 RRCID -> 218291 COMPL. DATE 03/29/2006 TOTAL DEPTH 13045 PERF.10780 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2210	-0-	-53	-0-	2210	2			N	-0-					-0-
04	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
05	2201	N	1935	-0-	-266	-0-	1935	2			N	-0-					-0-
06	2130	N	1495	-0-	-635	-0-	1495	2			N	-0-					-0-
07	2170	N	1455	-0-	-715	-0-	1455	2			N	-0-					-0-
08	1922	N	1409	-0-	-513	-0-	1407	2	2	9	N	2	1	1			1

MERRYMAN GAS UNIT NO. 1 WELL #: 5 RRCID -> 218301 COMPL. DATE 04/07/2006 TOTAL DEPTH 13130 PERF.11066 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	1822	-0-	-1092	-0-	1822	2			N	-0-					-0-
04	2820	X	2141	-0-	-679	-0-	2141	2			N	-0-					-0-
05	3154	X	3154	-0-	-0-	-0-	3154	2			N	-0-					-0-
06	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					-0-
07	3100	N	3133	-0-	33	33	3133	2			N	-0-					-0-
08	3200	X	3167	-0-	-33	-0-	3167	2			N	-0-					-0-

ZIEGLSCHMID WELL #: 7 RRCID -> 218302 COMPL. DATE 04/09/2006 TOTAL DEPTH 13110 PERF.10570 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
05	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
06	1560	N	1521	-0-	-39	-0-	1521	2			N	-0-					-0-
07	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					-0-
08	1581	N	1538	-0-	-43	-0-	1538	2			N	-0-					-0-

PHILLIPS, THOMAS GAS UNIT WELL #: 1 RRCID -> 219350 COMPL. DATE 05/10/2006 TOTAL DEPTH 13850 PERF.11480 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
05	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	462	2	2	9	N	2	1	1			1

LINCECUM, HOMER GAS UNIT WELL #: 2 RRCID -> 219842 COMPL. DATE 06/04/2006 TOTAL DEPTH 13100 PERF.10874 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1888	-0-	-65	-0-	1888	2			N	-0-					-0-
04	1890	N	1781	-0-	-109	-0-	1781	2			N	-0-					-0-
05	1953	N	1657	-0-	-296	-0-	1657	2			N	-0-					-0-
06	1830	N	1562	-0-	-268	-0-	1562	2			N	-0-					-0-
07	1829	N	1477	-0-	-352	-0-	1477	2			N	-0-					-0-
08	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 1 RRCID -> 220089 COMPL. DATE 04/26/2006 TOTAL DEPTH 13916 PERF.11372 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	629	-0-	-115	-0-	629	2			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
06	600	N	580	-0-	-20	-0-	580	2			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 3 RRCID -> 220198 COMPL. DATE 01/08/2006 TOTAL DEPTH 12050 PERF. 9718 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	182	-0-	-66	-0-	182	2			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

REAGAN, L. C. GAS UNIT WELL #: 1 RRCID -> 220650 COMPL. DATE 06/29/2006 TOTAL DEPTH 13285 PERF.10934 - 13156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	843	-0-	-56	-0-	843	2			N	-0-					-0-
04	810	N	727	-0-	-83	-0-	727	2			N	-0-					-0-
05	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
06	810	N	805	-0-	-5	-0-	805	2			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 12 RRCID -> 221032 COMPL. DATE 07/08/2006 TOTAL DEPTH 13335 PERF.10918 - 13187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2005	-0-	-289	-0-	2005	2			N	-0-					-0-
04	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
05	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					-0-
06	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
07	2294	N	2023	-0-	-271	-0-	2023	2			N	-0-					-0-
08	2356	N	2024	-0-	-332	-0-	2024	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 3 RRCID -> 222505 COMPL. DATE 09/02/2006 TOTAL DEPTH 12987 PERF.10712 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2674	X	2674	-0-	-0-	-0-	2674	2			N	-0-					-0-
04	2040	X	1901	-0-	-139	-0-	1901	2			N	-0-					-0-
05	2108	X	1605	-0-	-503	-0-	1605	2			N	-0-					-0-
06	2040	X	1806	-0-	-234	-0-	1806	2			N	-0-					-0-
07	2108	X	1642	-0-	-466	-0-	1642	2			N	-0-					-0-
08	2108	X	1441	-0-	-667	-0-	1441	2			N	-0-					-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 13 RRCID -> 222622 COMPL. DATE 10/04/2006 TOTAL DEPTH 13070 PERF.10934 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
06	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
07	1821	N	1821	-0-	-0-	-0-	1821	2			N	-0-					-0-
08	1154	N	1154	-0-	-0-	-0-	1152	2	2	9	N	2	1	1			1

JONES, H.M. GAS UNIT WELL #: 5 RRCID -> 222637 COMPL. DATE 09/13/2006 TOTAL DEPTH 13263 PERF.11054 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1214	-0-	-88	-0-	1214	2			N	-0-					-0-
04	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
06	1170	N	1090	-0-	-80	-0-	1090	2			N	-0-					-0-
07	1178	N	1165	-0-	-13	-0-	1165	2			N	-0-					-0-
08	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-

LINDLEY GAS UNIT WELL #: 3 RRCID -> 222639 COMPL. DATE 11/15/2006 TOTAL DEPTH 12900 PERF.10646 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
04	660	N	542	-0-	-118	-0-	542	2			N	-0-					-0-
05	713	N	661	-0-	-52	-0-	661	2			N	-0-					-0-
06	720	N	671	-0-	-49	-0-	671	2			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
08	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 14 RRCID -> 222829 COMPL. DATE 01/15/2013 TOTAL DEPTH 13170 PERF.10490 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1962	X	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
04	1613	X	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
05	2198	X	2198	-0-	-0-	-0-	2198	2			N	-0-					-0-
06	1793	X	1793	-0-	-0-	-0-	1793	2			N	-0-					-0-
07	1079	X	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	866	2	2	9	N	2	1	1			1

HOLMAN GAS UNIT WELL #: 2 RRCID -> 222971 COMPL. DATE 10/14/2006 TOTAL DEPTH 13012 PERF.10886 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	971	-0-	-83	-0-	971	2			N	-0-					-0-
04	1020	N	999	-0-	-21	-0-	999	2			N	-0-					-0-
05	930	N	621	-0-	-309	-0-	621	2			N	-0-					-0-
06	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
07	1023	N	962	-0-	-61	-0-	962	2			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 10 RRCID -> 223845 COMPL. DATE 02/17/2006 TOTAL DEPTH 14623 PERF.11568 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

THOMAS GAS UNIT WELL #: 2 RRCID -> 224366 COMPL. DATE 10/25/2006 TOTAL DEPTH 13600 PERF.11242 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	2			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 19 RRCID -> 224802 COMPL. DATE 11/04/2006 TOTAL DEPTH 13215 PERF.10786 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2199	N	2199	-0-	-0-	-0-	2199	2			N	-0-					-0-
04	1920	N	1649	-0-	-271	-0-	1649	2			N	-0-					-0-
05	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
06	2130	N	2047	-0-	-83	-0-	2047	2			N	-0-					-0-
07	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					-0-
08	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					-0-

TURNER, FLOYD GAS UNIT NO. 1 WELL #: 15 RRCID -> 225645 COMPL. DATE 12/16/2006 TOTAL DEPTH 13216 PERF.11014 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
05	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
06	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1788	2	2	9	N	2	1	1			1

PYE GAS UNIT WELL #: 1 RRCID -> 226287 COMPL. DATE 01/19/2007 TOTAL DEPTH 15059 PERF.11684 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	132	X	132	-0-	-0-	-0-	132	2			N	-0-					-0-
06	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
07	10	X	-0-	-0-	-10	-0-					N	-0-					-0-
08	124	X	-0-	-0-	-124	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
SANDERS GAS UNIT WELL #: 1 RRCID -> 226512 COMPL. DATE 01/19/2007 TOTAL DEPTH 15530 PERF.11450 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1450	N	1450	-0-	-0-	-0-	1450	2	N	-0-			-0-
04	1437	N	1437	-0-	-0-	-0-	1437	2	N	-0-			-0-
05	1411	N	1411	-0-	-0-	-0-	1411	2	N	-0-			-0-
06	1241	N	1241	-0-	-0-	-0-	1238	2 3 9	N	3	3	8	-0-
07	1239	N	1239	-0-	-0-	-0-	1238	2 1 9	N	1	1	8	-0-
08	1949	N	1949	-0-	-0-	-0-	1938	2 11 9	N	10	10	8	-0-

TROCKI, J.R. GAS UNIT WELL #: 1 RRCID -> 227159 COMPL. DATE 03/27/2007 TOTAL DEPTH 16500 PERF.12004 - 14502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1049	N	1049	-0-	-0-	-0-	1049	2	N	-0-			-0-
04	960	N	932	-0-	-28	-0-	932	2	N	-0-			-0-
05	1105	N	1105	-0-	-0-	-0-	1105	2	N	-0-			-0-
06	976	N	976	-0-	-0-	-0-	976	2	N	-0-			-0-
07	988	N	988	-0-	-0-	-0-	988	2	N	-0-			-0-
08	992	N	937	-0-	-55	-0-	934	2 3 9	N	3	3	8	-0-

CALLAWAY GAS UNIT WELL #: 2 RRCID -> 227296 COMPL. DATE 01/19/2007 TOTAL DEPTH 13616 PERF.11106 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	2	N	-0-			-0-
04	270	N	135	-0-	-135	-0-	135	2	N	-0-			-0-
05	310	N	197	-0-	-113	-0-	197	2	N	-0-			-0-
06	300	N	207	-0-	-93	-0-	207	2	N	-0-			-0-
07	204	N	204	-0-	-0-	-0-	204	2	N	-0-			-0-
08	199	N	199	-0-	-0-	-0-	199	2	N	-0-			-0-

CONNELL, F.D. GAS UNIT NO.1 WELL #: 4 RRCID -> 227298 COMPL. DATE 01/06/2007 TOTAL DEPTH 11934 PERF. 9716 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	4592	X	4592	-0-	-0-	-0-	4592	2	N	-0-			-0-
04	4277	X	4277	-0-	-0-	-0-	4277	2	N	-0-			-0-
05	4269	X	4269	-0-	-0-	-0-	4269	2	N	-0-			-0-
06	4515	X	4515	-0-	-0-	-0-	4515	2	N	-0-			-0-
07	4748	X	4748	-0-	-0-	-0-	4748	2	N	-0-			-0-
08	4437	X	4437	-0-	-0-	-0-	4437	2	N	-0-			-0-

WALLINGFORD GAS UNIT WELL #: 1 RRCID -> 228076 COMPL. DATE 06/21/2011 TOTAL DEPTH 14938 PERF.10790 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1336	N	1336	-0-	-0-	-0-	1336	2	N	-0-			-0-
04	1239	N	1239	-0-	-0-	-0-	1239	2	N	-0-			-0-
05	1281	N	1281	-0-	-0-	-0-	1281	2	N	-0-			-0-
06	1279	N	1279	-0-	-0-	-0-	1268	2 11 9	N	10	10	8	-0-
07	1289	N	1289	-0-	-0-	-0-	1283	2 6 9	N	5	5	8	-0-
08	1316	N	1316	-0-	-0-	-0-	1293	2 23 9	N	21	21	8	-0-

HILL GAS UNIT WELL #: 1 RRCID -> 228079 COMPL. DATE 10/18/2011 TOTAL DEPTH 13490 PERF.10344 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	14	N	14	-0-	-0-	-0-	14	2	N	-0-			-0-
04	30	N	17	-0-	-13	-0-	17	2	N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	18	N	18	-0-	-0-	-0-	18	2	N	-0-			-0-
07	31	N	11	-0-	-20	-0-	11	2	N	-0-			-0-
08	7	N	7	-0-	-0-	-0-	7	2	N	-0-			-0-

STEAKLEY GAS UNIT WELL #: 7 RRCID -> 228129 COMPL. DATE 01/25/2007 TOTAL DEPTH 15100 PERF.11750 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1010	N	1010	-0-	-0-	-0-	1010	2	N	-0-			-0-
04	787	N	787	-0-	-0-	-0-	787	2	N	-0-			-0-
05	677	N	677	-0-	-0-	-0-	677	2	N	-0-			-0-
06	574	N	574	-0-	-0-	-0-	571	2 3 9	N	3	3	8	-0-
07	990	N	990	-0-	-0-	-0-	990	2	N	-0-			-0-
08	800	N	800	-0-	-0-	-0-	799	2 1 9	N	1	1	8	-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT II WELL #: 17 RRCID -> 228539 COMPL. DATE 03/19/2007 TOTAL DEPTH 12975 PERF.10914 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1133	-0-	-169	-0-	1133	2			N	-0-					-0-
04	1230	N	650	-0-	-580	-0-	650	2			N	-0-					-0-
05	1054	N	825	-0-	-229	-0-	825	2			N	-0-					-0-
06	1110	N	837	-0-	-273	-0-	837	2			N	-0-					-0-
07	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
08	837	N	831	-0-	-6	-0-	829	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 1 WELL #: 15 RRCID -> 229194 COMPL. DATE 12/13/2006 TOTAL DEPTH 13362 PERF.11078 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1262	-0-	-9	-0-	1262	2			N	-0-					-0-
04	1290	N	1202	-0-	-88	-0-	1202	2			N	-0-					-0-
05	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
06	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
07	1240	N	901	-0-	-339	-0-	901	2			N	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 16 RRCID -> 229722 COMPL. DATE 08/30/2010 TOTAL DEPTH 13550 PERF.10610 - 10955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
06	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 17 RRCID -> 229838 COMPL. DATE 06/09/2007 TOTAL DEPTH 13325 PERF.10904 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3877	X	3877	-0-	-0-	-0-	3877	2			N	-0-					-0-
04	3899	X	3899	-0-	-0-	-0-	3899	2			N	-0-					-0-
05	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					-0-
06	3750	X	3538	-0-	-212	-0-	3538	2			N	-0-					-0-
07	4030	X	3476	-0-	-554	-0-	3476	2			N	-0-					-0-
08	4030	X	3853	-0-	-177	-0-	3853	2			N	-0-					-0-

REAGAN GAS UNIT WELL #: 10 RRCID -> 229848 COMPL. DATE 05/26/2007 TOTAL DEPTH 13080 PERF.10784 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1276	-0-	-584	-0-	1276	2			N	-0-					-0-
04	1800	X	1332	-0-	-468	-0-	1332	2			N	-0-					-0-
05	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
07	1826	N	1826	-0-	-0-	-0-	1826	2			N	-0-					-0-
08	1705	N	1332	-0-	-373	-0-	1332	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 21 RRCID -> 229850 COMPL. DATE 04/27/2007 TOTAL DEPTH 12955 PERF.10368 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	992	N	746	-0-	-246	-0-	746	2			N	-0-					-0-
06	1050	N	653	-0-	-397	-0-	653	2			N	-0-					-0-
07	837	N	632	-0-	-205	-0-	632	2			N	-0-					-0-
08	744	N	611	-0-	-133	-0-	609	2	2	9	N	2	1	1			1

WATTS, MARY J. GAS UNIT WELL #: 7 RRCID -> 229864 COMPL. DATE 07/05/2007 TOTAL DEPTH 13015 PERF.10866 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
04	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
05	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
06	1110	N	1093	-0-	-17	-0-	1093	2			N	-0-					-0-
07	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
08	2393	N	2393	-0-	-0-	-0-	2393	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
PARKER, G. B. & SONS WELL #: 4 RRCID -> 229932 COMPL. DATE 07/01/2016 TOTAL DEPTH 11485 PERF.10272 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1984	-0-	-155	-0-	1984	2			N	-0-					-0-
04	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
05	2149	N	2149	-0-	-0-	-0-	2149	2			N	-0-					-0-
06	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
07	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
08	2139	N	2056	-0-	-83	-0-	2056	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 1 RRCID -> 229933 COMPL. DATE 05/26/2007 TOTAL DEPTH 14905 PERF.11786 - 14822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	3041	-0-	-28	-0-	3041	2			N	-0-					-0-
04	3001	X	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
05	3185	X	3185	-0-	-0-	-0-	3185	2			N	-0-					-0-
06	3530	X	3530	-0-	-0-	-0-	3529	2	1	9	N	1	1	8			-0-
07	3697	X	3697	-0-	-0-	-0-	3697	2			N	-0-					-0-
08	3402	X	3402	-0-	-0-	-0-	3400	2	2	9	N	2	2	8			-0-

HANCOCK GAS UNIT WELL #: 1 RRCID -> 229947 COMPL. DATE 08/02/2011 TOTAL DEPTH 14911 PERF.12690 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
04	1739	N	1739	-0-	-0-	-0-	1739	2			N	-0-					-0-
05	3100	N	5827	-0-	2727	2727	5827	2			N	-0-					-0-
06	3000	N	5490	-0-	2490	5217	5488	2	2	9	N	2	2	8			-0-
07	3100	N	5114	-0-	2014	7231	5113	2	1	9	N	1	1	8			-0-
08	11539	X	4308	-0-	-7231	-0-	4304	2	4	9	N	4	4	8			-0-

CONNELL, F. D. GAS UNIT NO. 1 WELL #: 5 RRCID -> 230027 COMPL. DATE 02/28/2007 TOTAL DEPTH 12043 PERF.10196 - 11834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	2			N	-0-					-0-

JOHNSON GAS UNIT WELL #: 1 RRCID -> 230647 COMPL. DATE 10/02/2008 TOTAL DEPTH 15665 PERF.12314 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	522	2	2	9	N	2	1	1			1

STEELE GAS UNIT WELL #: 2 RRCID -> 230719 COMPL. DATE 08/31/2007 TOTAL DEPTH 16300 PERF.12170 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3214	X	3214	-0-	-0-	-0-	3214	2			N	-0-					-0-
04	4117	X	4117	-0-	-0-	-0-	4117	2			N	-0-					-0-
05	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-
06	1530	X	1208	-0-	-322	-0-	1205	2	3	9	N	3	3	8			-0-
07	5810	X	5810	-0-	-0-	-0-	5807	2	3	9	N	3	3	8			-0-
08	5550	X	5550	-0-	-0-	-0-	5542	2	8	9	N	7	7	8			-0-

GAAS GAS UNIT WELL #: 1 RRCID -> 232486 COMPL. DATE 05/18/2008 TOTAL DEPTH 14874 PERF.13626 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8206	X	8206	-0-	-0-	-0-	8206	2			N	-0-					-0-
04	7680	X	7362	-0-	-318	-0-	7362	2			N	-0-					-0-
05	7838	X	7838	-0-	-0-	-0-	7838	2			N	-0-					-0-
06	7740	X	7168	-0-	-572	-0-	7167	2	1	9	N	1	1	8			-0-
07	7998	X	7774	-0-	-224	-0-	7773	2	1	9	N	1	1	8			-0-
08	8269	X	8269	-0-	-0-	-0-	8267	2	2	9	N	2	2	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL GAS UNIT III WELL #: 17 RRCID -> 233020 COMPL. DATE 05/01/2012 TOTAL DEPTH 12950 PERF.10388 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3490	-0-	390	2167	3490	2			N	-0-					-0-
04	5438	X	3271	-0-	-2167	-0-	3271	2			N	-0-					-0-
05	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-
06	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-
07	3291	X	3291	-0-	-0-	-0-	3291	2			N	-0-					-0-
08	2865	X	2865	-0-	-0-	-0-	2863	2	2	9	N	2	1	1			1

KING, MARY GAS UNIT WELL #: 1 RRCID -> 233239 COMPL. DATE 11/09/2007 TOTAL DEPTH 14331 PERF.11718 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1716	N	1716	-0-	-0-	-0-	1716	2			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
05	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
06	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
07	899	N	576	-0-	-323	-0-	576	2			N	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 2 RRCID -> 233319 COMPL. DATE 06/13/2009 TOTAL DEPTH 15709 PERF.14775 - 15709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
05	372	N	286	-0-	-86	-0-	286	2			N	-0-					-0-
06	540	N	292	-0-	-248	-0-	292	2			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 1 WELL #: 1 RRCID -> 233480 COMPL. DATE 10/24/2007 TOTAL DEPTH 15290 PERF.12096 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
04	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
05	744	N	688	-0-	-56	-0-	688	2			N	-0-					-0-
06	750	N	663	-0-	-87	-0-	663	2			N	-0-					-0-
07	806	N	744	-0-	-62	-0-	744	2			N	-0-					-0-
08	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-

WATTS, MARY J. GAS UNIT WELL #: 8 RRCID -> 233616 COMPL. DATE 01/29/2008 TOTAL DEPTH 13073 PERF.10834 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
04	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
07	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
08	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC. #1 GU WELL #: 1 RRCID -> 233716 COMPL. DATE 07/09/2009 TOTAL DEPTH 15208 PERF.11848 - 14274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1837	X	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
04	1592	X	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
05	2418	N	1484	-0-	-934	-0-	1484	2			N	-0-					-0-
06	1770	N	1462	-0-	-308	-0-	1461	2	1	9	N	1	1	8			-0-
07	1643	N	1474	-0-	-169	-0-	1473	2	1	9	N	1	1	8			-0-
08	1488	N	1473	-0-	-15	-0-	1471	2	2	9	N	2	2	8			-0-

REAGAN, OLENE GAS UNIT II WELL #: 1 RRCID -> 233793 COMPL. DATE 06/11/2008 TOTAL DEPTH 14135 PERF.11506 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	770	-0-	-284	-0-	770	2			N	-0-					-0-
04	900	N	810	-0-	-90	-0-	810	2			N	-0-					-0-
05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
06	750	N	745	-0-	-5	-0-	745	2			N	-0-					-0-
07	837	N	795	-0-	-42	-0-	795	2			N	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

KARRAKER GAS UNIT WELL #: 1 RRCID -> 234066 COMPL. DATE 04/18/2011 TOTAL DEPTH 13505 PERF.11698 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

TAYLOR GAS UNIT WELL #: 1 RRCID -> 234068 COMPL. DATE 12/12/2008 TOTAL DEPTH 13825 PERF.11450 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1660	-0-	-14	-0-	1660	2			N	-0-					-0-
04	1620	N	1597	-0-	-23	-0-	1597	2			N	-0-					-0-
05	1643	N	1579	-0-	-64	-0-	1579	2			N	-0-					-0-
06	1620	N	1484	-0-	-136	-0-	1484	2			N	-0-					-0-
07	1643	N	1516	-0-	-127	-0-	1516	2			N	-0-					-0-
08	1581	N	1532	-0-	-49	-0-	1531	2	1	9	N	1	1	8			-0-

DOSS GAS UNIT WELL #: 1 RRCID -> 234075 COMPL. DATE 01/15/2008 TOTAL DEPTH 16244 PERF.11900 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
04	270	N	89	-0-	-181	-0-	89	2			N	-0-					-0-
05	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
06	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 11 RRCID -> 234847 COMPL. DATE 03/08/2008 TOTAL DEPTH 13025 PERF.10830 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3140	-0-	40	402	3140	2			N	-0-					-0-
04	3000	N	2860	-0-	-140	262	2860	2			N	-0-					-0-
05	2450	X	2188	-0-	-262	-0-	2188	2			N	-0-					-0-
06	2163	X	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
07	2045	X	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
08	2514	X	2514	-0-	-0-	-0-	2514	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 1 RRCID -> 235762 COMPL. DATE 09/09/2007 TOTAL DEPTH 15800 PERF.11186 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2607	N	2607	-0-	-0-	-0-	2607	2			N	-0-					-0-
04	2461	N	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
05	2642	N	2642	-0-	-0-	-0-	2642	2			N	-0-					-0-
06	2549	N	2549	-0-	-0-	-0-	2546	2	3	9	N	3	3	8			-0-
07	2770	N	2770	-0-	-0-	-0-	2768	2	2	9	N	2	2	8			-0-
08	2192	N	2192	-0-	-0-	-0-	2184	2	8	9	N	7	7	8			-0-

BIGGS #1 GAS UNIT WELL #: 10 RRCID -> 235948 COMPL. DATE 01/08/2008 TOTAL DEPTH 13043 PERF.10736 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3060	-0-	-40	3105	3060	2			N	-0-					-0-
04	6986	X	3881	-0-	-3105	-0-	3881	2			N	-0-					-0-
05	6543	X	6543	-0-	-0-	-0-	6543	2			N	-0-					-0-
06	6270	X	6270	-0-	-0-	-0-	6270	2			N	-0-					-0-
07	6901	X	6901	-0-	-0-	-0-	6901	2			N	-0-					-0-
08	4723	X	4723	-0-	-0-	-0-	4723	2			N	-0-					-0-

COCHRAN GAS UNIT WELL #: 1 RRCID -> 237226 COMPL. DATE 01/23/2008 TOTAL DEPTH 15721 PERF.11872 - 14488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
05	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
07	1371	N	1371	-0-	-0-	-0-	1370	2	1	9	N	1	1	8			-0-
08	2332	N	2332	-0-	-0-	-0-	2314	2	18	9	N	16	16	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HANHART GAS UNIT WELL #: 1 RRCID -> 240331 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	572	-0-	-17	-0-	572	2			N	-0-					-0-
04	510	N	503	-0-	-7	-0-	503	2			N	-0-					-0-
05	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
06	540	N	487	-0-	-53	-0-	487	2			N	-0-					-0-
07	527	N	445	-0-	-82	-0-	445	2			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 7 RRCID -> 240355 COMPL. DATE 05/08/2008 TOTAL DEPTH 13320 PERF.11102 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	992	N	934	-0-	-58	-0-	934	2			N	-0-					-0-
06	1200	N	893	-0-	-307	-0-	893	2			N	-0-					-0-
07	1054	N	912	-0-	-142	-0-	912	2			N	-0-					-0-
08	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-

BEAL ESTATE WELL #: 12 RRCID -> 240365 COMPL. DATE 07/30/2014 TOTAL DEPTH 13390 PERF.11118 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1145	-0-	-560	-0-	1145	2			N	-0-					-0-
04	1650	N	1316	-0-	-334	-0-	1316	2			N	-0-					-0-
05	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
06	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					-0-
08	1705	N	354	-0-	-1351	-0-	352	2	2	9	N	2	1	1			1

BIGGS #1 GAS UNIT WELL #: 6 RRCID -> 240487 COMPL. DATE 05/21/2008 TOTAL DEPTH 13320 PERF.10670 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	2365	-0-	-921	-0-	2365	2			N	-0-					-0-
04	3000	X	2314	-0-	-686	-0-	2314	2			N	-0-					-0-
05	2480	X	2141	-0-	-339	-0-	2141	2			N	-0-					-0-
06	2400	X	2191	-0-	-209	-0-	2191	2			N	-0-					-0-
07	3474	X	3474	-0-	-0-	-0-	3474	2			N	-0-					-0-
08	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-

MILSTEAD GAS UNIT WELL #: 4 RRCID -> 240492 COMPL. DATE 06/12/2008 TOTAL DEPTH 13550 PERF.11348 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
04	2291	N	2291	-0-	-0-	-0-	2291	2			N	-0-					-0-
05	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
06	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
07	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
08	2556	N	2556	-0-	-0-	-0-	2554	2	2	9	N	2	1	1			1

LINCECUM, HOMER GAS UNIT WELL #: 4 RRCID -> 240541 COMPL. DATE 06/11/2008 TOTAL DEPTH 13234 PERF.10889 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	420	N	396	-0-	-24	-0-	396	2			N	-0-					-0-
07	465	N	407	-0-	-58	-0-	407	2			N	-0-					-0-
08	465	N	308	-0-	-157	-0-	308	2			N	-0-					-0-

BUMPURS GAS UNIT WELL #: 1 RRCID -> 240583 COMPL. DATE 06/12/2008 TOTAL DEPTH 14841 PERF.11954 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	796	-0-	-41	-0-	796	2			N	-0-					-0-
04	840	N	794	-0-	-46	-0-	794	2			N	-0-					-0-
05	837	N	732	-0-	-105	-0-	732	2			N	-0-					-0-
06	780	N	737	-0-	-43	-0-	737	2			N	-0-					-0-
07	806	N	737	-0-	-69	-0-	737	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MARTIN, LEE GAS UNIT NO. 1 WELL #: 9 RRCID -> 241169 COMPL. DATE 07/03/2008 TOTAL DEPTH 13380 PERF.11062 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1086	-0-	-61	-0-	1086	2			N	-0-					-0-
04	1140	N	1033	-0-	-107	-0-	1033	2			N	-0-					-0-
05	1147	N	889	-0-	-258	-0-	889	2			N	-0-					-0-
06	1050	N	854	-0-	-196	-0-	854	2			N	-0-					-0-
07	1054	N	894	-0-	-160	-0-	894	2			N	-0-					-0-
08	899	N	871	-0-	-28	-0-	869	2	2	9	N	2	1	1			1

GRIFFITHS GAS UNIT NO. 1 WELL #: 7 RRCID -> 241171 COMPL. DATE 06/12/2008 TOTAL DEPTH 12510 PERF. 9790 - 12544

03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 12 RRCID -> 241172 COMPL. DATE 07/02/2008 TOTAL DEPTH 13261 PERF.10870 - 12810

03	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
04	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
05	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
06	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
07	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
08	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 1 RRCID -> 241351 COMPL. DATE 11/27/2008 TOTAL DEPTH 15467 PERF.13278 - 15194

03	3426	X	3426	-0-	-0-	-0-	3426	2			N	-0-					-0-
04	4473	X	4473	-0-	-0-	-0-	4473	2			N	-0-					-0-
05	4158	X	4158	-0-	-0-	-0-	4158	2			N	-0-					-0-
06	3862	X	3862	-0-	-0-	-0-	3861	2	1	9	N	1	1	8			-0-
*07	3754	X	3754	-0-	-0-	-0-	3754	2			N	-0-					-0-
08	3504	X	3504	-0-	-0-	-0-	3500	2	4	9	N	4	4	8			-0-

BYRD GAS UNIT WELL #: 1 RRCID -> 241534 COMPL. DATE 12/01/2015 TOTAL DEPTH 13598 PERF.10436 - 11556

03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	60	N	15	-0-	-45	-0-	15	2			N	-0-					-0-
05	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
06	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 1 RRCID -> 241593 COMPL. DATE 08/13/2008 TOTAL DEPTH 14700 PERF.11748 - 14088

03	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					-0-
04	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
05	2945	N	2310	-0-	-635	-0-	2310	2			N	-0-					-0-
06	2640	N	1696	-0-	-944	-0-	1696	2			N	-0-					-0-
07	2325	N	2098	-0-	-227	-0-	2098	2			N	-0-					-0-
08	2566	N	2566	-0-	-0-	-0-	2564	2	2	9	N	2	1	1			1

STEGALL GAS UNIT NO. 3 WELL #: 1 RRCID -> 241651 COMPL. DATE 07/15/2008 TOTAL DEPTH 13000 PERF.10736 - 12610

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HAWKINS GAS UNIT WELL #: 1 RRCID -> 241662 COMPL. DATE 07/15/2008 TOTAL DEPTH 15945 PERF.12014 - 15458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	496	-0-	-93	-0-	496	2			N	-0-					-0-
04	570	N	240	-0-	-330	-0-	240	2			N	-0-					-0-
05	589	N	438	-0-	-151	-0-	438	2			N	-0-					-0-
06	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1	1	8			-0-
07	590	N	590	-0-	-0-	-0-	589	2	1	9	N	1	1	8			-0-
08	593	N	593	-0-	-0-	-0-	590	2	3	9	N	3	3	8			-0-

STEGALL GAS UNIT NO. 2 WELL #: 1 RRCID -> 241663 COMPL. DATE 08/05/2011 TOTAL DEPTH 13100 PERF.10310 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	310	N	121	-0-	-189	-0-	121	2			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	453	2	6	9	N	5	5	8			-0-
07	685	N	685	-0-	-0-	-0-	684	2	1	9	N	1	1	8			-0-
08	741	N	741	-0-	-0-	-0-	723	2	18	9	N	16	16	8			-0-

STEGALL GAS UNIT NO. 1 WELL #: 1 RRCID -> 241664 COMPL. DATE 07/31/2008 TOTAL DEPTH 13750 PERF.11272 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
05	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
06	1887	N	1887	-0-	-0-	-0-	1885	2	2	9	N	2	2	8			-0-
07	1990	N	1990	-0-	-0-	-0-	1989	2	1	9	N	1	1	8			-0-
08	1956	N	1956	-0-	-0-	-0-	1949	2	7	9	N	6	6	8			-0-

BILSING GAS UNIT WELL #: 1 RRCID -> 241670 COMPL. DATE 09/15/2010 TOTAL DEPTH 13270 PERF.11189 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
04	2525	X	2525	-0-	-0-	-0-	2525	2			N	-0-					-0-
05	2461	X	2461	-0-	-0-	-0-	2461	2			N	-0-					-0-
06	1874	X	1874	-0-	-0-	-0-	1873	2	1	9	N	1	1	8			-0-
07	4176	X	4176	-0-	-0-	-0-	4175	2	1	9	N	1	1	8			-0-
08	3622	X	3622	-0-	-0-	-0-	3616	2	6	9	N	5	5	8			-0-

MITCHELL I WELL #: 21 RRCID -> 241775 COMPL. DATE 10/23/2012 TOTAL DEPTH 13210 PERF.10488 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1381	-0-	-634	-0-	1381	2			N	-0-					-0-
04	2010	N	1202	-0-	-808	-0-	1202	2			N	-0-					-0-
05	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					-0-
06	2123	N	2123	-0-	-0-	-0-	2123	2			N	-0-					-0-
07	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
08	1953	N	1928	-0-	-25	-0-	1926	2	2	9	N	2	1	1			1

HANCOCK GAS UNIT WELL #: 3 RRCID -> 241782 COMPL. DATE 09/15/2018 TOTAL DEPTH 15683 PERF.12026 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1682	-0-	-54	-0-	1682	2			N	-0-					-0-
04	1620	N	1602	-0-	-18	-0-	1602	2			N	-0-					-0-
05	1674	N	1666	-0-	-8	-0-	1666	2			N	-0-					-0-
06	1636	N	1636	-0-	-0-	-0-	1635	2	1	9	N	1	1	8			-0-
07	1878	N	1878	-0-	-0-	-0-	1877	2	1	9	N	1	1	8			-0-
08	2044	N	2044	-0-	-0-	-0-	2041	2	3	9	N	3	3	8			-0-

MITCHELL UNIT II WELL #: 11 RRCID -> 241820 COMPL. DATE 07/26/2013 TOTAL DEPTH 12550 PERF.10216 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
04	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
05	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
06	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
08	1682	N	1682	-0-	-0-	-0-	1680	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

KENNEDY, J.C. GAS UNIT WELL #: 4 RRCID -> 241823 COMPL. DATE 09/18/2008 TOTAL DEPTH 13450 PERF.11221 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2219	N	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-
04	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
05	1984	N	1977	-0-	-7	-0-	1977	2			N	-0-					-0-
06	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
07	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
08	1984	N	1811	-0-	-173	-0-	1809	2	2	9	N	2	1	1			1

STEELE GAS UNIT NO. 2 WELL #: 1 RRCID -> 241824 COMPL. DATE 09/04/2008 TOTAL DEPTH 15249 PERF.12140 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
04	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
06	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
08	990	N	990	-0-	-0-	-0-	989	2	1	9	N	1	1	8			-0-

BILSING GAS UNIT NO. 3 WELL #: 1 RRCID -> 241895 COMPL. DATE 06/28/2014 TOTAL DEPTH 13000 PERF.10500 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	2566	-0-	-782	-0-	2566	2			N	-0-					-0-
04	3240	X	2373	-0-	-867	-0-	2373	2			N	-0-					-0-
05	3131	X	2640	-0-	-491	-0-	2640	2			N	-0-					-0-
06	2910	X	2649	-0-	-261	-0-	2642	2	7	9	N	6	6	8			-0-
07	2759	X	2759	-0-	-0-	-0-	2756	2	3	9	N	3	3	8			-0-
08	2783	X	2783	-0-	-0-	-0-	2769	2	14	9	N	13	13	8			-0-

JONES, H. M. GAS UNIT WELL #: 6 RRCID -> 242949 COMPL. DATE 02/13/2013 TOTAL DEPTH 13370 PERF.10446 - 13171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2793	-0-	-400	-0-	2793	2			N	-0-					-0-
04	3090	X	2662	-0-	-428	-0-	2662	2			N	-0-					-0-
05	3193	X	2711	-0-	-482	-0-	2711	2			N	-0-					-0-
06	3260	X	3260	-0-	-0-	-0-	3260	2			N	-0-					-0-
07	3537	X	3537	-0-	-0-	-0-	3537	2			N	-0-					-0-
08	3431	X	3431	-0-	-0-	-0-	3431	2			N	-0-					-0-

REAGAN, OLENE GAS UNIT NO. 3 WELL #: 1 RRCID -> 243022 COMPL. DATE 01/19/2012 TOTAL DEPTH 14839 PERF.11124 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 15 RRCID -> 243425 COMPL. DATE 09/05/2008 TOTAL DEPTH 13292 PERF.10936 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-	-23	-0-	349	2			N	-0-					-0-
04	300	N	167	-0-	-133	-0-	167	2			N	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
06	330	N	210	-0-	-120	-0-	210	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	372	N	237	-0-	-135	-0-	237	2			N	-0-					-0-

FRIER, R. H. GAS UNIT II WELL #: 7 RRCID -> 243438 COMPL. DATE 10/11/2008 TOTAL DEPTH 13480 PERF.11262 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2356	-0-	-0-	-0-	2330	2	26	9	N	24	19	8			65
04	2641	N	2641	-0-	-0-	-0-	2571	2	70	9	N	64	9	8			120
05	2418	N	2309	-0-	-109	-0-	2297	2	12	9	N	11	11	8			120
06	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					120
07	2728	N	2691	-0-	-37	-0-	2660	2	31	9	N	28	28	8			120
08	2564	N	2564	-0-	-0-	-0-	2528	2	36	9	N	33	28	8			125

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BIGGS #1 GAS UNIT WELL #: 15 RRCID -> 243524 COMPL. DATE 08/06/2008 TOTAL DEPTH 13125 PERF.10728 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
04	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
05	1798	N	1645	-0-	-153	-0-	1645	2			N	-0-					-0-
06	2040	N	1831	-0-	-209	-0-	1831	2			N	-0-					-0-
07	1953	N	1443	-0-	-510	-0-	1443	2			N	-0-					-0-
08	1643	N	1137	-0-	-506	-0-	1137	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 5 RRCID -> 243525 COMPL. DATE 10/29/2008 TOTAL DEPTH 13050 PERF.10806 - 12754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					-0-
04	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-					-0-
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
07	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
08	1550	N	1399	-0-	-151	-0-	1399	2			N	-0-					-0-

INGRAM, G. H. GAS UNIT 1 WELL #: 3 RRCID -> 243526 COMPL. DATE 11/12/2008 TOTAL DEPTH 13920 PERF.11344 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1033	-0-	-703	-0-	1033	2			N	-0-					-0-
04	1560	N	1202	-0-	-358	-0-	1202	2			N	-0-					-0-
05	1240	N	1057	-0-	-183	-0-	1057	2			N	-0-					-0-
06	990	N	802	-0-	-188	-0-	802	2			N	-0-					-0-
07	1240	N	889	-0-	-351	-0-	889	2			N	-0-					-0-
08	1054	N	969	-0-	-85	-0-	969	2			N	-0-					-0-

GUERRERO GAS UNIT WELL #: 1 RRCID -> 243532 COMPL. DATE 09/10/2012 TOTAL DEPTH 15120 PERF.10920 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					-0-
05	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
06	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					-0-
07	1977	N	1977	-0-	-0-	-0-	1977	2			N	-0-					-0-
08	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 7 RRCID -> 244051 COMPL. DATE 11/11/2008 TOTAL DEPTH 13820 PERF.11156 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5551	X	5551	-0-	-0-	-0-	5551	2			N	-0-					-0-
04	5173	X	5173	-0-	-0-	-0-	5173	2			N	-0-					-0-
05	5427	X	5427	-0-	-0-	-0-	5427	2			N	-0-					-0-
06	5315	X	5315	-0-	-0-	-0-	5312	2	3	9	N	3	3	8			-0-
07	5584	X	5584	-0-	-0-	-0-	5583	2	1	9	N	1	1	8			-0-
08	5530	X	5530	-0-	-0-	-0-	5519	2	11	9	N	10	10	8			-0-

MARTIN, LEE GAS UNIT NO. 1 WELL #: 11 RRCID -> 244053 COMPL. DATE 11/13/2008 TOTAL DEPTH 13250 PERF.11022 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2298	N	2298	-0-	-0-	-0-	2298	2			N	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					-0-
05	2015	N	1984	-0-	-31	-0-	1984	2			N	-0-					-0-
06	1950	N	1733	-0-	-217	-0-	1733	2			N	-0-					-0-
07	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
08	1984	N	1870	-0-	-114	-0-	1868	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 244063 COMPL. DATE 12/06/2008 TOTAL DEPTH 13340 PERF.11052 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	241	-0-	-38	-0-	241	2			N	-0-					-0-
04	240	N	65	-0-	-175	-0-	65	2			N	-0-					-0-
05	279	N	48	-0-	-231	-0-	48	2			N	-0-					-0-
06	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	248	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BILSING GAS UNIT NO. 2 WELL #: 1 RRCID -> 244355 COMPL. DATE 11/27/2008 TOTAL DEPTH 13050 PERF.10624 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	N	2847	-0-	-5	-0-	2847	2			N	-0-					-0-
04	2700	N	2680	-0-	-20	-0-	2680	2			N	-0-					-0-
05	2883	N	2746	-0-	-137	-0-	2746	2			N	-0-					-0-
06	2760	N	2474	-0-	-286	-0-	2470	2	4	9	N	4	4	8			-0-
07	2759	N	2667	-0-	-92	-0-	2661	2	6	9	N	5	5	8			-0-
08	2903	N	2903	-0-	-0-	-0-	2885	2	18	9	N	16	16	8			-0-

WALLINGFORD GAS UNIT WELL #: 2 RRCID -> 244952 COMPL. DATE 01/10/2009 TOTAL DEPTH 14677 PERF.11686 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2285	X	2285	-0-	-0-	-0-	2285	2			N	-0-					-0-
04	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
05	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
06	2444	N	2444	-0-	-0-	-0-	2443	2	1	9	N	1	1	8			-0-
07	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
08	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-

REAGAN, EMMA GAS UNIT WELL #: 1 RRCID -> 244956 COMPL. DATE 11/20/2008 TOTAL DEPTH 14520 PERF.11668 - 12453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
04	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 2 RRCID -> 244962 COMPL. DATE 01/02/2009 TOTAL DEPTH 13390 PERF.10508 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3184	-0-	-288	-0-	3184	2			N	-0-					-0-
04	3090	X	2948	-0-	-142	-0-	2948	2			N	-0-					-0-
05	3193	X	2876	-0-	-317	-0-	2876	2			N	-0-					-0-
06	3090	X	2397	-0-	-693	-0-	2397	2			N	-0-					-0-
07	3193	X	2852	-0-	-341	-0-	2852	2			N	-0-					-0-
08	3193	X	2779	-0-	-414	-0-	2779	2			N	-0-					-0-

SNAPDRAGON GAS UNIT WELL #: 1 RRCID -> 245113 COMPL. DATE 08/27/2008 TOTAL DEPTH 15000 PERF.12002 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	903	X	903	-0-	-0-	-0-	903	2			N	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
05	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
07	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	529	2	2	9	N	2	1	1			1

STEAKLEY GAS UNIT WELL #: 9 RRCID -> 246802 COMPL. DATE 12/31/2008 TOTAL DEPTH 14801 PERF.11618 - 14128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4217	-0-	-309	-0-	4217	2			N	-0-					-0-
04	4380	X	3575	-0-	-805	-0-	3575	2			N	-0-					-0-
05	4371	X	3833	-0-	-538	-0-	3833	2			N	-0-					-0-
06	4200	X	3123	-0-	-1077	-0-	3123	2			N	-0-					-0-
07	4340	X	3498	-0-	-842	-0-	3497	2	1	9	N	1	1	8			-0-
08	4337	X	4337	-0-	-0-	-0-	4330	2	7	9	N	6	6	8			-0-

FELDER GAS UNIT WELL #: 2 RRCID -> 246819 COMPL. DATE 02/14/2013 TOTAL DEPTH 15255 PERF.11334 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	398	-0-	-129	-0-	398	2			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
05	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

MITCHELL GAS UNIT III WELL #: 25 RRCID -> 247405 COMPL. DATE 04/26/2012 TOTAL DEPTH 13095 PERF.10538 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
04	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
05	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
06	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					-0-
07	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
08	1922	N	1511	-0-	-411	-0-	1509	2	2	9	N	2	1	1			1

DUNCAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247410 COMPL. DATE 07/11/2008 TOTAL DEPTH 13400 PERF.11138 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1448	-0-	-9	-0-	1448	2			N	-0-					-0-
04	1860	N	1173	-0-	-687	-0-	1173	2			N	-0-					-0-
05	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
06	1410	N	1294	-0-	-116	-0-	1294	2			N	-0-					-0-
07	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
08	1705	N	1253	-0-	-452	-0-	1251	2	2	9	N	2	1	1			1

TXU MINING GAS UNIT WELL #: 1 RRCID -> 247464 COMPL. DATE 05/31/2012 TOTAL DEPTH 14800 PERF.11540 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
06	270	N	194	-0-	-76	-0-	194	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 19 RRCID -> 247468 COMPL. DATE 02/28/2008 TOTAL DEPTH 13320 PERF.11204 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	1579	-0-	-653	-0-	1579	2			N	-0-					-0-
04	1650	N	1558	-0-	-92	-0-	1558	2			N	-0-					-0-
05	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
06	1530	N	1423	-0-	-107	-0-	1423	2			N	-0-					-0-
07	1612	N	1133	-0-	-479	-0-	1133	2			N	-0-					-0-
08	1954	N	1954	-0-	-0-	-0-	1952	2	2	9	N	2	1	1			1

MERRYMAN GAS UNIT NO. 1 WELL #: 9 RRCID -> 247834 COMPL. DATE 05/10/2012 TOTAL DEPTH 14231 PERF.11550 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1457	-0-	-124	-0-	1457	2			N	-0-					-0-
04	1380	N	1073	-0-	-307	-0-	1073	2			N	-0-					-0-
05	1550	N	1150	-0-	-400	-0-	1150	2			N	-0-					-0-
06	1410	N	1340	-0-	-70	-0-	1340	2			N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
08	1235	N	1235	-0-	-0-	-0-	1233	2	2	9	N	2	1	1			1

WALSTON GAS UNIT WELL #: 1 RRCID -> 247839 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2473	N	2473	-0-	-0-	-0-	2473	2			N	-0-					-0-
04	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
05	2874	N	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
06	1992	N	1992	-0-	-0-	-0-	1991	2	1	9	N	1	1	8			-0-
07	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
08	1918	N	1918	-0-	-0-	-0-	1912	2	6	9	N	5	5	8			-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 247843 COMPL. DATE 06/10/2009 TOTAL DEPTH 14100 PERF.10950 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
BEAL ESTATE WELL #: 16 RRCID -> 248001 COMPL. DATE 01/31/2009 TOTAL DEPTH 13290 PERF.11154 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2967	X	2967	-0-	-0-	-0-	2967	2			N	-0-					-0-
04	3332	X	3332	-0-	-0-	-0-	3332	2			N	-0-					-0-
05	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					-0-
06	2518	X	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
07	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
08	2794	X	2794	-0-	-0-	-0-	2792	2	2	9	N	2	1	1			1

HILL GAS UNIT WELL #: 2 RRCID -> 248102 COMPL. DATE 04/20/2015 TOTAL DEPTH 13325 PERF.10832 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	N	2578	-0-	-181	-0-	2578	2			N	-0-					-0-
04	2610	N	2585	-0-	-25	-0-	2585	2			N	-0-					-0-
05	2697	N	2655	-0-	-42	-0-	2655	2			N	-0-					-0-
06	2602	N	2602	-0-	-0-	-0-	2600	2	2	9	N	2	2	8			-0-
07	2680	N	2680	-0-	-0-	-0-	2679	2	1	9	N	1	1	8			-0-
08	2666	N	2217	-0-	-449	-0-	2214	2	3	9	N	3	3	8			-0-

TC & C REAL ESTATE WELL #: 2 RRCID -> 248104 COMPL. DATE 03/13/2009 TOTAL DEPTH 13318 PERF.11094 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1272	-0-	-61	-0-	1272	2			N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
05	1333	N	1197	-0-	-136	-0-	1197	2			N	-0-					-0-
06	1230	N	1103	-0-	-127	-0-	1103	2			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
08	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 2 RRCID -> 248107 COMPL. DATE 02/18/2009 TOTAL DEPTH 15030 PERF.12018 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
05	2657	N	2657	-0-	-0-	-0-	2657	2			N	-0-					-0-
06	1691	N	1691	-0-	-0-	-0-	1687	2	4	9	N	4	4	8			-0-
07	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
08	1862	N	1862	-0-	-0-	-0-	1860	2	2	9	N	2	2	8			-0-

HICKS GAS UNIT WELL #: 1 RRCID -> 248190 COMPL. DATE 02/14/2009 TOTAL DEPTH 13350 PERF.10950 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-

MITCHELL I WELL #: 15 RRCID -> 248191 COMPL. DATE 02/11/2009 TOTAL DEPTH 13429 PERF.11286 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1921	-0-	-156	-0-	1921	2			N	-0-					-0-
04	1830	N	1768	-0-	-62	-0-	1768	2			N	-0-					-0-
05	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-
06	1860	N	1620	-0-	-240	-0-	1620	2			N	-0-					-0-
07	1829	N	1681	-0-	-148	-0-	1681	2			N	-0-					-0-
08	1767	N	1713	-0-	-54	-0-	1711	2	2	9	N	2	1	1			1

GRIFFIN GAS UNIT WELL #: 1 RRCID -> 248215 COMPL. DATE 09/23/2008 TOTAL DEPTH 16252 PERF.11590 - 14734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
04	2580	N	2577	-0-	-3	-0-	2577	2			N	-0-					-0-
05	2749	N	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
06	2648	N	2648	-0-	-0-	-0-	2641	2	7	9	N	6	6	8			-0-
07	2718	N	2718	-0-	-0-	-0-	2715	2	3	9	N	3	3	8			-0-
08	2718	N	2718	-0-	-0-	-0-	2703	2	15	9	N	14	14	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CITY OF FRANKLIN WELL #: 1 RRCID -> 250762 COMPL. DATE 01/24/2009 TOTAL DEPTH 15900 PERF.15000 - 15090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
04	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
05	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
06	1892	N	1892	-0-	-0-	-0-	1890	2	2	9	N	2	2	8			-0-
07	2065	N	2065	-0-	-0-	-0-	2064	2	1	9	N	1	1	8			-0-
08	1344	N	1344	-0-	-0-	-0-	1343	2	1	9	N	1	1	8			-0-

MILSTEAD GAS UNIT WELL #: 10 RRCID -> 250763 COMPL. DATE 02/28/2009 TOTAL DEPTH 13350 PERF.11250 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	234	2	2	9	N	2	1	1			1

REAGAN HEIRS WELL #: 6 RRCID -> 250764 COMPL. DATE 02/14/2009 TOTAL DEPTH 13000 PERF.10768 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2018	-0-	-338	-0-	2018	2			N	-0-					-0-
04	2190	N	1844	-0-	-346	-0-	1844	2			N	-0-					-0-
05	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-
06	1950	N	1665	-0-	-285	-0-	1665	2			N	-0-					-0-
07	3100	N	4299	-0-	1199	1199	4299	2			N	-0-					-0-
08	3100	N	3525	-0-	425	1624	3525	2			N	-0-					-0-

HOLMAN GAS UNIT WELL #: 9 RRCID -> 250765 COMPL. DATE 03/07/2009 TOTAL DEPTH 13582 PERF.10664 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3666	X	3666	-0-	-0-	-0-	3666	2			N	-0-					-0-
04	3310	X	3310	-0-	-0-	-0-	3310	2			N	-0-					-0-
05	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
06	2736	X	2736	-0-	-0-	-0-	2717	2	19	9	N	17	17	8			-0-
07	2933	X	2933	-0-	-0-	-0-	2924	2	9	9	N	8	8	8			-0-
08	2506	X	2506	-0-	-0-	-0-	2472	2	34	9	N	31	31	8			-0-

GAAS GAS UNIT WELL #: 2 RRCID -> 250795 COMPL. DATE 03/11/2009 TOTAL DEPTH 14860 PERF.14228 - 14513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7657	X	5770	-0-	-1887	-0-	5770	2			N	-0-					-0-
04	7320	X	-0-	-0-	-7320	-0-					N	-0-					-0-
05	7750	X	6874	-0-	-876	-0-	6874	2			N	-0-					-0-
06	7500	X	7207	-0-	-293	-0-	7206	2	1	9	N	1	1	8			-0-
07	7750	X	4814	-0-	-2936	-0-	4814	2			N	-0-					-0-
08	6882	X	92	-0-	-6790	-0-	92	2			N	-0-					-0-

DRUERY GAS UNIT WELL #: 1 RRCID -> 250822 COMPL. DATE 07/08/2009 TOTAL DEPTH 13458 PERF.10480 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1547	N	1547	-0-	-0-	-0-	1547	2			N	-0-					-0-
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
05	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
06	1309	N	1309	-0-	-0-	-0-	1285	2	24	9	N	22	22	8			-0-
07	1465	N	1465	-0-	-0-	-0-	1455	2	10	9	N	9	9	8			-0-
08	1574	N	1574	-0-	-0-	-0-	1519	2	55	9	N	50	50	8			-0-

H. M. JONES GAS UNIT WELL #: 14 RRCID -> 250823 COMPL. DATE 03/21/2009 TOTAL DEPTH 13220 PERF.11068 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-
05	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
08	1085	N	932	-0-	-153	-0-	932	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MITCHELL UNIT NO. II WELL #: 12 RRCID -> 250862 COMPL. DATE 03/31/2009 TOTAL DEPTH 13000 PERF.10978 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3429	-0-	329	656	3429	2			N	-0-					-0-
04	3000	N	2694	-0-	-306	350	2694	2			N	-0-					-0-
05	2976	X	2616	-0-	-360	-0-	2616	2			N	-0-					-0-
06	2880	X	2676	-0-	-204	-0-	2676	2			N	-0-					-0-
07	2976	X	2673	-0-	-303	-0-	2673	2			N	-0-					-0-
08	2976	X	2412	-0-	-564	-0-	2410	2	2	9	N	2	1	1			1

LUTZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 250883 COMPL. DATE 03/06/2009 TOTAL DEPTH 13480 PERF.10890 - 13252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	1248	-0-	-1976	-0-	1248	2			N	-0-					-0-
04	3120	X	2913	-0-	-207	-0-	2913	2			N	-0-					-0-
05	3224	X	2760	-0-	-464	-0-	2760	2			N	-0-					-0-
06	2580	X	2347	-0-	-233	-0-	2339	2	8	9	N	7	7	8			-0-
07	3007	X	2897	-0-	-110	-0-	2890	2	7	9	N	6	6	8			-0-
08	3007	X	1445	-0-	-1562	-0-	1436	2	9	9	N	8	8	8			-0-

STEELE GAS UNIT WELL #: 3 RRCID -> 250888 COMPL. DATE 03/06/2009 TOTAL DEPTH 14965 PERF.14947 - 14965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28427	X	27099	-0-	-1328	-0-	27099	2			N	-0-					-0-
04	27510	X	25288	-0-	-2222	-0-	25288	2			N	-0-					-0-
05	28427	X	26899	-0-	-1528	-0-	26899	2			N	-0-					-0-
06	26700	X	24996	-0-	-1704	-0-	24975	2	21	9	N	19	19	8			-0-
07	27187	X	26135	-0-	-1052	-0-	26125	2	10	9	N	9	9	8			-0-
08	27094	X	23964	-0-	-3130	-0-	23928	2	36	9	N	33	33	8			-0-

LEE MARTIN GAS UNIT NO. 1 WELL #: 10 RRCID -> 250895 COMPL. DATE 04/02/2009 TOTAL DEPTH 13194 PERF.10968 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
05	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
06	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
08	434	N	393	-0-	-41	-0-	393	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 2 RRCID -> 251017 COMPL. DATE 03/18/2009 TOTAL DEPTH 15732 PERF.12592 - 15404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	6862	-0-	3762	10528	6862	2			N	-0-					-0-
04	16396	X	5868	-0-	-10528	-0-	5868	2			N	-0-					-0-
05	5845	X	5845	-0-	-0-	-0-	5845	2			N	-0-					-0-
06	6557	X	6557	-0-	-0-	-0-	6556	2	1	9	N	1	1	8			-0-
07	4890	X	4890	-0-	-0-	-0-	4889	2	1	9	N	1	1	8			-0-
08	4320	X	4320	-0-	-0-	-0-	4314	2	6	9	N	5	5	8			-0-

MILSTEAD GAS UNIT WELL #: 5 RRCID -> 251018 COMPL. DATE 08/29/2008 TOTAL DEPTH 13462 PERF.11202 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2283	X	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
04	2079	X	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
05	2325	X	2014	-0-	-311	-0-	2014	2			N	-0-					-0-
06	2250	X	2061	-0-	-189	-0-	2061	2			N	-0-					-0-
07	2325	X	2198	-0-	-127	-0-	2198	2			N	-0-					-0-
08	2294	X	2122	-0-	-172	-0-	2120	2	2	9	N	2	1	1			1

MILSTEAD GAS UNIT WELL #: 6 RRCID -> 251023 COMPL. DATE 03/21/2013 TOTAL DEPTH 13444 PERF.10716 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY, J.C. GAS UNIT WELL #: 5 RRCID -> 251026 COMPL. DATE 05/24/2013 TOTAL DEPTH 13303 PERF.10620 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1868	-0-	-54	-0-	1868	2			N	-0-					-0-
04	1740	N	1682	-0-	-58	-0-	1682	2			N	-0-					-0-
05	1829	N	1774	-0-	-55	-0-	1774	2			N	-0-					-0-
06	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
07	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-
08	1857	N	1857	-0-	-0-	-0-	1855	2	2	9	N	2	1	1			1

MITCHELL UNIT NO. II WELL #: 14 RRCID -> 251251 COMPL. DATE 03/01/2014 TOTAL DEPTH 13425 PERF.10656 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
04	2483	N	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
05	1860	N	1860	-0-	-0-	-0-	1860	2			N	-0-					-0-
06	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
07	2434	N	2434	-0-	-0-	-0-	2434	2			N	-0-					-0-
08	2515	N	2515	-0-	-0-	-0-	2513	2	2	9	N	2	1	1			1

KARRAKER GAS UNIT WELL #: 3 RRCID -> 251269 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-

JACKSON GAS UNIT WELL #: 1 RRCID -> 251271 COMPL. DATE 07/26/2010 TOTAL DEPTH 13205 PERF.10878 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MITCHELL UNIT NO. II WELL #: 16 RRCID -> 251304 COMPL. DATE 04/25/2009 TOTAL DEPTH 13470 PERF.11384 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3776	X	3776	-0-	-0-	-0-	3776	2			N	-0-					-0-
04	3648	X	3648	-0-	-0-	-0-	3648	2			N	-0-					-0-
05	3817	X	3817	-0-	-0-	-0-	3817	2			N	-0-					-0-
06	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-
07	3549	X	3549	-0-	-0-	-0-	3549	2			N	-0-					-0-
08	3221	X	3221	-0-	-0-	-0-	3219	2	2	9	N	2	1	1			1

STEAKLEY GAS UNIT WELL #: 5 RRCID -> 251305 COMPL. DATE 05/13/2009 TOTAL DEPTH 14900 PERF.11776 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1650	N	1650	-0-	-0-	-0-	1650	2			N	-0-					-0-
04	1890	N	1170	-0-	-720	-0-	1170	2			N	-0-					-0-
05	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
06	1590	N	1183	-0-	-407	-0-	1183	2			N	-0-					-0-
07	1209	N	896	-0-	-313	-0-	896	2			N	-0-					-0-
08	1519	N	636	-0-	-883	-0-	636	2			N	-0-					-0-

TURNER, BILLY GAS UNIT WELL #: 5 RRCID -> 251362 COMPL. DATE 03/25/2009 TOTAL DEPTH 13280 PERF.11161 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3014	-0-	-551	-0-	3014	2			N	-0-					-0-
04	3450	X	1881	-0-	-1569	-0-	1881	2			N	-0-					-0-
05	3565	X	2462	-0-	-1103	-0-	2462	2			N	-0-					-0-
06	3450	X	3215	-0-	-235	-0-	3215	2			N	-0-					-0-
07	3565	X	2316	-0-	-1249	-0-	2316	2			N	-0-					-0-
08	3007	X	2285	-0-	-722	-0-	2285	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HAWKINS GAS UNIT WELL #: 5 RRCID -> 251363 COMPL. DATE 06/10/2009 TOTAL DEPTH 14675 PERF.11832 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1644	N	1644	-0-	-0-	-0-	1644	2			N	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
06	1882	N	1882	-0-	-0-	-0-	1876	2	6	9	N	5	5	8			-0-
07	1410	N	1410	-0-	-0-	-0-	1409	2	1	9	N	1	1	8			-0-
08	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-

HAWKINS GAS UNIT WELL #: 6 RRCID -> 251423 COMPL. DATE 06/17/2009 TOTAL DEPTH 14425 PERF.13456 - 13940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	999	-0-	-365	-0-	999	2			N	-0-					-0-
04	1080	N	947	-0-	-133	-0-	947	2			N	-0-					-0-
05	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
06	960	N	955	-0-	-5	-0-	955	2			N	-0-					-0-
07	992	N	961	-0-	-31	-0-	961	2			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-

PERRY GAS UNIT WELL #: 1 RRCID -> 251643 COMPL. DATE 06/13/2009 TOTAL DEPTH 12720 PERF. 9626 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

WEBB GAS UNIT WELL #: 1 RRCID -> 252018 COMPL. DATE 06/10/2009 TOTAL DEPTH 14053 PERF.13146 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	10994	-0-	7894	7894	10994	2			N	-0-					-0-
04	3000	N	11685	-0-	8685	16579	11685	2			N	-0-					-0-
05	3100	N	9159	-0-	6059	22638	9159	2			N	-0-					-0-
06	30025	X	7387	-0-	-22638	-0-	7386	2	1	9	N	1	1	8			-0-
07	3038	X	1109	-0-	-1929	-0-	1109	2			N	-0-					-0-
08	7108	X	7108	-0-	-0-	-0-	7100	2	8	9	N	7	7	8			-0-

CORRY GAS UNIT WELL #: 3 RRCID -> 252349 COMPL. DATE 07/10/2009 TOTAL DEPTH 14450 PERF.11688 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2867	-0-	-295	-0-	2867	2			N	-0-					-0-
04	2910	X	2418	-0-	-492	-0-	2418	2			N	-0-					-0-
05	2728	X	2118	-0-	-610	-0-	2118	2			N	-0-					-0-
06	2760	X	1488	-0-	-1272	-0-	1488	2			N	-0-					-0-
07	2852	X	1325	-0-	-1527	-0-	1325	2			N	-0-					-0-
08	2891	X	2891	-0-	-0-	-0-	2889	2	2	9	N	2	1	1			1

BARNETT GAS UNIT WELL #: 1 RRCID -> 252360 COMPL. DATE 07/01/2009 TOTAL DEPTH 15050 PERF.12050 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTER GAS UNIT NO. 1 WELL #: 10 RRCID -> 252361 COMPL. DATE 07/24/2009 TOTAL DEPTH 13200 PERF.11056 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
04	1290	N	1271	-0-	-19	-0-	1271	2			N	-0-					-0-
05	1550	N	1405	-0-	-145	-0-	1405	2			N	-0-					-0-
06	1350	N	1340	-0-	-10	-0-	1340	2			N	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
08	1539	N	1539	-0-	-0-	-0-	1537	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

TROCKI, J.R. GAS UNIT WELL #: 5 RRCID -> 252411 COMPL. DATE 07/22/2009 TOTAL DEPTH 14750 PERF.11830 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
05	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

GARWOOD, CARLEEN GAS UNIT WELL #: 8 RRCID -> 252423 COMPL. DATE 05/10/2016 TOTAL DEPTH 15257 PERF.12322 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7254	X	6779	-0-	-475	-0-	6779	2			N	-0-					-0-
04	7317	X	7317	-0-	-0-	-0-	7317	2			N	-0-					-0-
05	7254	X	7128	-0-	-126	-0-	7128	2			N	-0-					-0-
06	7320	X	7153	-0-	-167	-0-	7146	2	7	9	N	6	6	8			-0-
*07	7564	X	6869	-0-	-695	-0-	6866	2	3	9	N	3	3	8			-0-
08	7564	X	7280	-0-	-284	-0-	7273	2	7	9	N	6	6	8			-0-

TAYLOR GAS UNIT WELL #: 3 RRCID -> 252439 COMPL. DATE 07/03/2009 TOTAL DEPTH 13893 PERF.11341 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	100	-0-	-24	-0-	100	2			N	-0-					-0-
04	120	N	61	-0-	-59	-0-	61	2			N	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
06	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 12 RRCID -> 252441 COMPL. DATE 08/21/2017 TOTAL DEPTH 14948 PERF.11756 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1878	N	1878	-0-	-0-	-0-	1878	2			N	-0-					-0-
04	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
05	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
06	1854	N	1854	-0-	-0-	-0-	1853	2	1	9	N	1	1	8			-0-
07	2015	N	2006	-0-	-9	-0-	2005	2	1	9	N	1	1	8			-0-
08	1953	N	1921	-0-	-32	-0-	1919	2	2	9	N	2	2	8			-0-

MITCHELL UNIT NO. II WELL #: 10 RRCID -> 252443 COMPL. DATE 02/19/2013 TOTAL DEPTH 13200 PERF.10446 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7211	X	7211	-0-	-0-	-0-	7211	2			N	-0-					-0-
04	7140	X	7140	-0-	-0-	-0-	7140	2			N	-0-					-0-
05	6794	X	6794	-0-	-0-	-0-	6794	2			N	-0-					-0-
06	7136	X	7136	-0-	-0-	-0-	7136	2			N	-0-					-0-
07	7230	X	7230	-0-	-0-	-0-	7230	2			N	-0-					-0-
08	7112	X	7112	-0-	-0-	-0-	7110	2	2	9	N	2	1	1			1

MCGREW GAS UNIT WELL #: 1 RRCID -> 252839 COMPL. DATE 07/02/2009 TOTAL DEPTH 14500 PERF.13098 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	3939	-0-	-680	-0-	3939	2			N	-0-					-0-
04	4470	X	3558	-0-	-912	-0-	3558	2			N	-0-					-0-
05	4619	X	3399	-0-	-1220	-0-	3399	2			N	-0-					-0-
06	4470	X	3769	-0-	-701	-0-	3767	2	2	9	N	2	2	8			-0-
07	4154	X	3552	-0-	-602	-0-	3552	2			N	-0-					-0-
08	3937	X	3528	-0-	-409	-0-	3527	2	1	9	N	1	1	8			-0-

CHAMBERLAIN GAS UNIT NO. 1 WELL #: 1 RRCID -> 252871 COMPL. DATE 07/16/2009 TOTAL DEPTH 12828 PERF.10928 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	514	-0-	-13	-0-	514	2			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	2			N	-0-					-0-
05	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HILL GAS UNIT WELL #: 3 RRCID -> 252872 COMPL. DATE 08/04/2009 TOTAL DEPTH 13645 PERF.11072 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1640	-0-	-96	-0-	1640	2			N	-0-					-0-
04	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
05	1891	N	1261	-0-	-630	-0-	1261	2			N	-0-					-0-
06	1590	N	1524	-0-	-66	-0-	1524	2			N	-0-					-0-
07	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
08	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-

JONES, H. M. GAS UNIT WELL #: 15 RRCID -> 252890 COMPL. DATE 03/30/2014 TOTAL DEPTH 13330 PERF.10536 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
04	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
05	2017	N	2017	-0-	-0-	-0-	2017	2			N	-0-					-0-
06	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
07	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
08	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-

SULLIVAN, R. GAS UNIT WELL #: 9 RRCID -> 252916 COMPL. DATE 09/03/2009 TOTAL DEPTH 14997 PERF.12164 - 14278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
04	240	N	156	-0-	-84	-0-	156	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	330	N	272	-0-	-58	-0-	272	2			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-

BARNETT, ELVIN UNIT WELL #: 4 RRCID -> 252917 COMPL. DATE 09/15/2009 TOTAL DEPTH 15130 PERF.11796 - 14420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEDY, J. C. GAS UNIT WELL #: 6 RRCID -> 253242 COMPL. DATE 10/07/2009 TOTAL DEPTH 13510 PERF.11260 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
05	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
06	2310	N	1902	-0-	-408	-0-	1902	2			N	-0-					-0-
07	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
08	2263	N	2235	-0-	-28	-0-	2233	2	2	9	N	2	1	1			1

STEELE GAS UNIT WELL #: 8 RRCID -> 253260 COMPL. DATE 09/23/2011 TOTAL DEPTH 15592 PERF.11706 - 15496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN GAS UNIT NO. 2 WELL #: 10 RRCID -> 253278 COMPL. DATE 08/28/2009 TOTAL DEPTH 13374 PERF.10478 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2178	X	2178	-0-	-0-	-0-	2178	2			N	-0-					-0-
04	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
05	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
06	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
07	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
08	1956	N	1956	-0-	-0-	-0-	1954	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

HICKS GAS UNIT WELL #: 2 RRCID -> 253414 COMPL. DATE 10/28/2009 TOTAL DEPTH 13690 PERF.10990 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
05	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
06	420	N	309	-0-	-111	-0-	309	2			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

REAGAN HEIRS WELL #: 11 RRCID -> 253420 COMPL. DATE 09/18/2009 TOTAL DEPTH 13025 PERF.10770 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 7 RRCID -> 253527 COMPL. DATE 04/01/2011 TOTAL DEPTH 14819 PERF.12338 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3329	-0-	-50	-0-	3329	2			N	-0-					-0-
04	3300	X	3129	-0-	-171	-0-	3129	2			N	-0-					-0-
05	3410	X	3285	-0-	-125	-0-	3285	2			N	-0-					-0-
06	3300	X	2990	-0-	-310	-0-	2990	2			N	-0-					-0-
07	3317	X	3034	-0-	-283	-0-	3033	2	1	9	N	1	1	8			-0-
08	3317	X	3147	-0-	-170	-0-	3147	2			N	-0-					-0-

R. SULLIVAN GAS UNIT WELL #: 6 RRCID -> 254036 COMPL. DATE 10/23/2009 TOTAL DEPTH 15155 PERF.12344 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					-0-
04	1560	N	1532	-0-	-28	-0-	1532	2			N	-0-					-0-
05	1612	N	1474	-0-	-138	-0-	1474	2			N	-0-					-0-
06	1740	N	1615	-0-	-125	-0-	1612	2	3	9	N	3	3	8			-0-
07	1581	N	1511	-0-	-70	-0-	1510	2	1	9	N	1	1	8			-0-
08	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					-0-

STEELE GAS UNIT WELL #: 4 RRCID -> 254359 COMPL. DATE 12/05/2009 TOTAL DEPTH 14594 PERF.12098 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
05	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
06	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	1027	2	1	9	N	1	1	8			-0-
08	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					-0-

WILLIAMS GAS UNIT WELL #: 3 RRCID -> 254360 COMPL. DATE 11/21/2009 TOTAL DEPTH 14518 PERF.11850 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
04	990	N	987	-0-	-3	-0-	987	2			N	-0-					-0-
05	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
06	1114	N	1114	-0-	-0-	-0-	1113	2	1	9	N	1	1	8			-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
08	1178	N	1124	-0-	-54	-0-	1123	2	1	9	N	1	1	8			-0-

MILSTEAD GAS UNIT WELL #: 8 RRCID -> 254489 COMPL. DATE 12/23/2009 TOTAL DEPTH 13360 PERF.11196 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3190	-0-	-189	-0-	3190	2			N	-0-					-0-
04	2730	X	2438	-0-	-292	-0-	2438	2			N	-0-					-0-
05	3317	X	2877	-0-	-440	-0-	2877	2			N	-0-					-0-
06	3210	X	2781	-0-	-429	-0-	2781	2			N	-0-					-0-
07	3317	X	3038	-0-	-279	-0-	3038	2			N	-0-					-0-
08	3193	X	2921	-0-	-272	-0-	2919	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WALSTON GAS UNIT WELL #: 2 RRCID -> 254637 COMPL. DATE 12/31/2009 TOTAL DEPTH 13212 PERF.11070 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ANCHICKS GAS UNIT NO. 1 WELL #: 2 RRCID -> 255907 COMPL. DATE 03/18/2014 TOTAL DEPTH 14770 PERF.10795 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BILSING GAS UNIT NO. 2 WELL #: 2 RRCID -> 255912 COMPL. DATE 03/12/2010 TOTAL DEPTH 11975 PERF.10534 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3937	-0-	-0-	-0-	3937	2			N	-0-					-0-
04	3721	X	3721	-0-	-0-	-0-	3721	2			N	-0-					-0-
05	3859	X	3859	-0-	-0-	-0-	3859	2			N	-0-					-0-
06	3760	X	3760	-0-	-0-	-0-	3746	2	14	9	N	13	13	8			-0-
07	3734	X	3734	-0-	-0-	-0-	3726	2	8	9	N	7	7	8			-0-
08	3716	X	3716	-0-	-0-	-0-	3682	2	34	9	N	31	31	8			-0-

HOLMAN GAS UNIT WELL #: 6 RRCID -> 255931 COMPL. DATE 02/12/2010 TOTAL DEPTH 13440 PERF.11154 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1747	-0-	-237	-0-	1747	2			N	-0-					-0-
04	2070	N	1498	-0-	-572	-0-	1498	2			N	-0-					-0-
05	2170	N	1770	-0-	-400	-0-	1770	2			N	-0-					-0-
06	2191	N	2191	-0-	-0-	-0-	2190	2	1	9	N	1	1	8			-0-
07	2324	N	2324	-0-	-0-	-0-	2323	2	1	9	N	1	1	8			-0-
08	2243	N	2243	-0-	-0-	-0-	2242	2	1	9	N	1	1	8			-0-

HORN GAS UNIT WELL #: 2 RRCID -> 255933 COMPL. DATE 12/24/2009 TOTAL DEPTH 14058 PERF.13100 - 13488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4617	X	4617	-0-	-0-	-0-	4617	2			N	-0-					-0-
04	4122	X	4122	-0-	-0-	-0-	4122	2			N	-0-					-0-
05	4774	X	3879	-0-	-895	-0-	3879	2			N	-0-					-0-
06	4620	X	2578	-0-	-2042	-0-	2577	2	1	9	N	1	1	8			-0-
07	4774	X	2800	-0-	-1974	-0-	2800	2			N	-0-					-0-
08	4619	X	2800	-0-	-1819	-0-	2800	2			N	-0-					-0-

MERRYMAN GAS UNIT NO. 1 WELL #: 2A RRCID -> 255934 COMPL. DATE 11/04/2015 TOTAL DEPTH 13258 PERF.10524 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	90	N	29	-0-	-61	-0-	29	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/10/2026

STEGALL GAS UNIT NO. 1 WELL #: 2 RRCID -> 255938 COMPL. DATE 02/27/2010 TOTAL DEPTH 13305 PERF.11290 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	560	-0-	-29	-0-	560	2			N	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	2			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	2			N	-0-					-0-
06	540	N	398	-0-	-142	-0-	398	2			N	-0-					-0-
07	558	N	524	-0-	-34	-0-	524	2			N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TAYLOR GAS UNIT WELL #: 5 RRCID -> 255939 COMPL. DATE 02/15/2010 TOTAL DEPTH 13550 PERF.13272 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	5890	X	931	-0-	-4959	-0-	931	2	N	-0-			-0-
04	5700	X	1353	-0-	-4347	-0-	1353	2	N	-0-			-0-
05	5890	X	5076	-0-	-814	-0-	5076	2	N	-0-			-0-
06	5700	X	5568	-0-	-132	-0-	5567	2 1 9	N	1	1	8	-0-
07	7727	X	7727	-0-	-0-	-0-	7725	2 2 9	N	2	2	8	-0-
08	5084	X	3631	-0-	-1453	-0-	3630	2 1 9	N	1	1	8	-0-

MITCHELL GAS UNIT III WELL #: 26 RRCID -> 255944 COMPL. DATE 05/17/2013 TOTAL DEPTH 13030 PERF.10444 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2945	X	2777	-0-	-168	-0-	2777	2	N	-0-			-0-
04	2790	X	2675	-0-	-115	-0-	2675	2	N	-0-			-0-
05	2759	X	2349	-0-	-410	-0-	2349	2	N	-0-			-0-
06	2777	X	2777	-0-	-0-	-0-	2777	2	N	-0-			-0-
07	2790	X	2247	-0-	-543	-0-	2247	2	N	-0-			-0-
08	2891	X	2891	-0-	-0-	-0-	2889	2 2 9	N	2	1	1	1

DUNCAN GAS UNIT NO. 2 WELL #: 24 RRCID -> 255961 COMPL. DATE 10/20/2013 TOTAL DEPTH 13081 PERF.10184 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3410	X	2690	-0-	-720	-0-	2690	2	N	-0-			-0-
04	3300	X	743	-0-	-2557	-0-	743	2	N	-0-			-0-
05	3410	X	24	-0-	-3386	-0-	24	2	N	-0-			-0-
06	2910	X	38	-0-	-2872	-0-	38	2	N	-0-			-0-
07	3862	X	3862	-0-	-0-	-0-	3862	2	N	-0-			-0-
08	4637	X	4637	-0-	-0-	-0-	4635	2 2 9	N	2	1	1	1

YOUNG GAS UNIT WELL #: 2 RRCID -> 255980 COMPL. DATE 03/16/2010 TOTAL DEPTH 15000 PERF.11842 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3103	X	3103	-0-	-0-	-0-	3103	2	N	-0-			-0-
04	3122	X	3122	-0-	-0-	-0-	3122	2	N	-0-			-0-
05	2923	X	2923	-0-	-0-	-0-	2923	2	N	-0-			-0-
06	2603	X	2603	-0-	-0-	-0-	2600	2 3 9	N	3	3	8	-0-
07	3500	X	3500	-0-	-0-	-0-	3499	2 1 9	N	1	1	8	-0-
08	2937	X	2937	-0-	-0-	-0-	2934	2 3 9	N	3	3	8	-0-

WEBB GAS UNIT WELL #: 3 RRCID -> 255981 COMPL. DATE 01/18/2010 TOTAL DEPTH 13867 PERF.13120 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	2038	N	2038	-0-	-0-	-0-	2038	2	N	-0-			-0-
04	1731	N	1731	-0-	-0-	-0-	1731	2	N	-0-			-0-
05	1904	N	1904	-0-	-0-	-0-	1904	2	N	-0-			-0-
06	1718	N	1718	-0-	-0-	-0-	1718	2	N	-0-			-0-
07	1697	N	1697	-0-	-0-	-0-	1697	2	N	-0-			-0-
08	1471	N	1471	-0-	-0-	-0-	1471	2	N	-0-			-0-

JACKSON GAS UNIT WELL #: 2 RRCID -> 256863 COMPL. DATE 06/08/2010 TOTAL DEPTH 13314 PERF.11176 - 12519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	1872	N	1872	-0-	-0-	-0-	1872	2	N	-0-			-0-
04	2010	N	720	-0-	-1290	-0-	720	2	N	-0-			-0-
05	1969	N	1969	-0-	-0-	-0-	1969	2	N	-0-			-0-
06	1989	N	1989	-0-	-0-	-0-	1986	2 3 9	N	3	3	8	-0-
07	920	N	920	-0-	-0-	-0-	920	2	N	-0-			-0-
08	2533	N	2533	-0-	-0-	-0-	2520	2 13 9	N	12	12	8	-0-

MARY J. WATTS GAS UNIT WELL #: 9 RRCID -> 256913 COMPL. DATE 01/31/2010 TOTAL DEPTH 13060 PERF.10838 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
03	3534	X	3017	-0-	-517	-0-	3017	2	N	-0-			-0-
04	3420	X	2965	-0-	-455	-0-	2965	2	N	-0-			-0-
05	3534	X	2858	-0-	-676	-0-	2858	2	N	-0-			-0-
06	3270	X	2548	-0-	-722	-0-	2548	2	N	-0-			-0-
07	3379	X	2576	-0-	-803	-0-	2576	2	N	-0-			-0-
08	3421	X	3421	-0-	-0-	-0-	3421	2	N	-0-			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
WALLINGFORD GAS UNIT WELL #: 7 RRCID -> 256914 COMPL. DATE 09/21/2018 TOTAL DEPTH 14400 PERF.11504 - 11937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1702	-0-	-158	-0-	1702	2			N	-0-					-0-
04	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
05	1705	N	1647	-0-	-58	-0-	1647	2			N	-0-					-0-
06	1650	N	1484	-0-	-166	-0-	1483	2	1	9	N	1	1	8			-0-
07	1705	N	1502	-0-	-203	-0-	1501	2	1	9	N	1	1	8			-0-
08	1643	N	1610	-0-	-33	-0-	1606	2	4	9	N	4	4	8			-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 256962 COMPL. DATE 11/21/2011 TOTAL DEPTH 13902 PERF.10828 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG GAS UNIT WELL #: 11 RRCID -> 257023 COMPL. DATE 05/07/2010 TOTAL DEPTH 13775 PERF.11048 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1298	-0-	-4	-0-	1298	2			N	-0-					-0-
04	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
05	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
06	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
07	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
08	2506	N	2506	-0-	-0-	-0-	2505	2	1	9	N	1	1	8			-0-

INGLISH GAS UNIT WELL #: 1 RRCID -> 257025 COMPL. DATE 05/19/2010 TOTAL DEPTH 14098 PERF.12658 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3982	-0-	-141	-0-	3982	2			N	-0-					-0-
04	4151	X	4151	-0-	-0-	-0-	4151	2			N	-0-					-0-
05	4123	X	3906	-0-	-217	-0-	3906	2			N	-0-					-0-
06	4167	X	4167	-0-	-0-	-0-	4163	2	4	9	N	4	4	8			-0-
07	4278	X	3943	-0-	-335	-0-	3941	2	2	9	N	2	2	8			-0-
08	4278	X	4197	-0-	-81	-0-	4180	2	17	9	N	15	15	8			-0-

STEELE GAS UNIT WELL #: 7 RRCID -> 257071 COMPL. DATE 06/03/2010 TOTAL DEPTH 15900 PERF.12120 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

DOSS GAS UNIT WELL #: 2 RRCID -> 257108 COMPL. DATE 10/22/2010 TOTAL DEPTH 15741 PERF.11984 - 15654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
04	150	N	82	-0-	-68	-0-	82	2			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-

STEAKLEY GAS UNIT WELL #: 4 RRCID -> 257220 COMPL. DATE 12/15/2024 TOTAL DEPTH 14925 PERF.11752 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	7887	-0-	4787	11210	7887	2			N	-0-					-0-
04	3000	N	6244	-0-	3244	14454	6244	2			N	-0-					-0-
05	19820	X	5366	-0-	-14454	-0-	5366	2			N	-0-					-0-
06	4487	X	4487	-0-	-0-	-0-	4486	2	1	9	N	1	1	8			-0-
07	4975	X	4975	-0-	-0-	-0-	4972	2	3	9	N	3	3	8			-0-
08	5001	X	5001	-0-	-0-	-0-	4998	2	3	9	N	3	3	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
R. H. FRIER GAS UNIT II WELL #: 10 RRCID -> 257466 COMPL. DATE 05/05/2010 TOTAL DEPTH 13210 PERF.11157 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1902	N	1902	-0-	-0-	-0-	1892	2	10	9	N	9	9	8			45
04	2225	N	2225	-0-	-0-	-0-	2141	2	84	9	N	76	21	8			100
05	2112	N	2112	-0-	-0-	-0-	2061	2	51	9	N	46	18	8			128
06	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					128
07	2294	N	2226	-0-	-68	-0-	2190	2	36	9	N	33	33	8			128
08	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					128

R. H. FRIER GAS UNIT II WELL #: 14 RRCID -> 257470 COMPL. DATE 06/18/2010 TOTAL DEPTH 12100 PERF.10988 - 11784

03	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
06	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-
07	496	N	178	-0-	-318	-0-	178	2			N	-0-					-0-
08	496	N	385	-0-	-111	-0-	383	2	2	9	N	2	1	1			1

DRUERY GAS UNIT WELL #: 2 RRCID -> 257497 COMPL. DATE 04/07/2010 TOTAL DEPTH 13995 PERF.11680 - 13298

03	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
04	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
06	559	N	559	-0-	-0-	-0-	556	2	3	9	N	3	3	8			-0-
07	623	N	623	-0-	-0-	-0-	622	2	1	9	N	1	1	8			-0-
08	706	N	706	-0-	-0-	-0-	700	2	6	9	N	5	5	8			-0-

HAWKINS GAS UNIT WELL #: 8 RRCID -> 257551 COMPL. DATE 07/09/2010 TOTAL DEPTH 14665 PERF.11818 - 12624

03	822	N	822	-0-	-0-	-0-	822	2			N	-0-					-0-
04	630	N	377	-0-	-253	-0-	377	2			N	-0-					-0-
05	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 7 RRCID -> 257752 COMPL. DATE 07/10/2010 TOTAL DEPTH 14374 PERF.14160 - 14320

03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
04	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
05	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-
06	1786	N	1786	-0-	-0-	-0-	1778	2	8	9	N	7	7	8			-0-
07	1482	N	1482	-0-	-0-	-0-	1478	2	4	9	N	4	4	8			-0-
08	2091	N	2091	-0-	-0-	-0-	2085	2	6	9	N	5	5	8			-0-

BYRD GAS UNIT WELL #: 3 RRCID -> 258015 COMPL. DATE 08/20/2010 TOTAL DEPTH 12000 PERF.10554 - 11712

03	5735	X	5544	-0-	-191	-0-	5544	2			N	-0-					-0-
04	5550	X	5341	-0-	-209	-0-	5341	2			N	-0-					-0-
05	5704	X	5390	-0-	-314	-0-	5390	2			N	-0-					-0-
06	5430	X	5326	-0-	-104	-0-	5326	2			N	-0-					-0-
07	5611	X	5523	-0-	-88	-0-	5523	2			N	-0-					-0-
08	5549	X	5452	-0-	-97	-0-	5452	2			N	-0-					-0-

HANCOCK GAS UNIT WELL #: 10 RRCID -> 258864 COMPL. DATE 06/01/2011 TOTAL DEPTH 13300 PERF.12006 - 13070

03	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
04	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
05	1829	N	1826	-0-	-3	-0-	1826	2			N	-0-					-0-
06	1860	N	1640	-0-	-220	-0-	1639	2	1	9	N	1	1	8			-0-
07	1891	N	1870	-0-	-21	-0-	1869	2	1	9	N	1	1	8			-0-
08	1931	N	1931	-0-	-0-	-0-	1923	2	8	9	N	7	7	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

CARTER GAS UNIT NO. 1 WELL #: 21 RRCID -> 259799 COMPL. DATE 08/31/2010 TOTAL DEPTH 13200 PERF.11599 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
04	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
05	1674	N	1642	-0-	-32	-0-	1642	2			N	-0-					-0-
06	1620	N	1585	-0-	-35	-0-	1585	2			N	-0-					-0-
07	1674	N	1589	-0-	-85	-0-	1589	2			N	-0-					-0-
08	1643	N	1592	-0-	-51	-0-	1592	2			N	-0-					-0-

DUNCAN GAS UNIT NO. 1 WELL #: 18 RRCID -> 259813 COMPL. DATE 11/02/2010 TOTAL DEPTH 13225 PERF.10970 - 12998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
04	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
05	2356	N	2272	-0-	-84	-0-	2272	2			N	-0-					-0-
06	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					-0-
07	2263	N	2066	-0-	-197	-0-	2066	2			N	-0-					-0-
08	2263	N	2029	-0-	-234	-0-	2027	2	2	9	N	2	1	1			1

CORRY GAS UNIT WELL #: 2 RRCID -> 259882 COMPL. DATE 12/09/2010 TOTAL DEPTH 14300 PERF.11816 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	2952	-0-	-458	-0-	2952	2			N	-0-					-0-
04	3300	X	2482	-0-	-818	-0-	2482	2			N	-0-					-0-
05	3410	X	2562	-0-	-848	-0-	2562	2			N	-0-					-0-
06	3030	X	2359	-0-	-671	-0-	2359	2			N	-0-					-0-
07	3131	X	2544	-0-	-587	-0-	2544	2			N	-0-					-0-
08	2945	X	2560	-0-	-385	-0-	2560	2			N	-0-					-0-

YOUNG GAS UNIT WELL #: 9 RRCID -> 259896 COMPL. DATE 12/10/2010 TOTAL DEPTH 13695 PERF.11594 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN CREEK VILLAGE INC NO 1 GU WELL #: 3 RRCID -> 259942 COMPL. DATE 01/09/2019 TOTAL DEPTH 14374 PERF.11818 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2624	-0-	-1065	-0-	2624	2			N	-0-					-0-
04	3570	X	3032	-0-	-538	-0-	3032	2			N	-0-					-0-
05	2728	X	2693	-0-	-35	-0-	2693	2			N	-0-					-0-
06	2580	X	2567	-0-	-13	-0-	2565	2	2	9	N	2	2	8			-0-
07	3131	X	2221	-0-	-910	-0-	2220	2	1	9	N	1	1	8			-0-
08	3131	X	2036	-0-	-1095	-0-	2025	2	11	9	N	10	10	8			-0-

BEAL ESTATE GAS UNIT WELL #: 17 RRCID -> 259986 COMPL. DATE 02/21/2011 TOTAL DEPTH 13220 PERF.11166 - 13008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
04	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-
05	899	N	893	-0-	-6	-0-	893	2			N	-0-					-0-
06	960	N	915	-0-	-45	-0-	915	2			N	-0-					-0-
07	961	N	957	-0-	-4	-0-	957	2			N	-0-					-0-
08	932	N	932	-0-	-0-	-0-	930	2	2	9	N	2	1	1			1

MARY J. WATTS GAS UNIT WELL #: 10 RRCID -> 260715 COMPL. DATE 02/08/2011 TOTAL DEPTH 13075 PERF.10820 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
04	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
05	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
07	1240	N	1199	-0-	-41	-0-	1199	2			N	-0-					-0-
08	1240	N	1214	-0-	-26	-0-	1214	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

DUNCAN GAS UNIT NO. 1 WELL #: 17 RRCID -> 260768 COMPL. DATE 04/08/2011 TOTAL DEPTH 12216 PERF.11466 - 11787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
04	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
05	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
06	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					-0-
07	1798	N	1773	-0-	-25	-0-	1773	2			N	-0-					-0-
08	1984	N	1464	-0-	-520	-0-	1464	2			N	-0-					-0-

WILLIAMS GAS UNIT NO. 2 WELL #: 1 RRCID -> 260952 COMPL. DATE 05/20/2011 TOTAL DEPTH 14206 PERF.11540 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
06	900	N	740	-0-	-160	-0-	740	2			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1132	2	1	9	N	1	1	8			-0-
08	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-

BIGGS NO. 1 GAS UNIT WELL #: 16 RRCID -> 261218 COMPL. DATE 01/15/2011 TOTAL DEPTH 12929 PERF.10822 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
04	1140	N	1122	-0-	-18	-0-	1122	2			N	-0-					-0-
05	1209	N	1157	-0-	-52	-0-	1157	2			N	-0-					-0-
06	1140	N	1110	-0-	-30	-0-	1110	2			N	-0-					-0-
07	1147	N	1141	-0-	-6	-0-	1141	2			N	-0-					-0-
08	1147	N	1107	-0-	-40	-0-	1107	2			N	-0-					-0-

J. C. KENNEDY GAS UNIT WELL #: 8 RRCID -> 261246 COMPL. DATE 03/17/2011 TOTAL DEPTH 13301 PERF.11260 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2374	-0-	-788	-0-	2374	2			N	-0-					-0-
04	3060	X	2192	-0-	-868	-0-	2192	2			N	-0-					-0-
05	3162	X	2976	-0-	-186	-0-	2976	2			N	-0-					-0-
06	2910	X	2735	-0-	-175	-0-	2735	2			N	-0-					-0-
07	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
08	2976	X	2876	-0-	-100	-0-	2874	2	2	9	N	2	1	1			1

WATTS, MARY J. GAS UNIT WELL #: 11 RRCID -> 261269 COMPL. DATE 06/01/2011 TOTAL DEPTH 12960 PERF.10844 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
04	3400	X	3400	-0-	-0-	-0-	3400	2			N	-0-					-0-
05	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					-0-
06	2760	X	1568	-0-	-1192	-0-	1568	2			N	-0-					-0-
07	2852	X	1481	-0-	-1371	-0-	1481	2			N	-0-					-0-
08	2852	X	1551	-0-	-1301	-0-	1551	2			N	-0-					-0-

BYRD GAS UNIT WELL #: 9 RRCID -> 261550 COMPL. DATE 07/09/2011 TOTAL DEPTH 13475 PERF.10918 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	5374	-0-	-609	-0-	5374	2			N	-0-					-0-
04	5790	X	5287	-0-	-503	-0-	5287	2			N	-0-					-0-
05	5673	X	5384	-0-	-289	-0-	5384	2			N	-0-					-0-
06	5340	X	5255	-0-	-85	-0-	5255	2			N	-0-					-0-
07	5518	X	5336	-0-	-182	-0-	5336	2			N	-0-					-0-
08	5456	X	5191	-0-	-265	-0-	5191	2			N	-0-					-0-

TEMPLETON GAS UNIT WELL #: 1 RRCID -> 261552 COMPL. DATE 07/29/2011 TOTAL DEPTH 14030 PERF.13068 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9424	X	8438	-0-	-986	-0-	8438	2			N	-0-					-0-
04	9120	X	8607	-0-	-513	-0-	8607	2			N	-0-					-0-
05	9424	X	7588	-0-	-1836	-0-	7588	2			N	-0-					-0-
06	8850	X	8645	-0-	-205	-0-	8638	2	7	9	N	6	6	8			-0-
07	8897	X	8273	-0-	-624	-0-	8273	2			N	-0-					-0-
08	8897	X	7827	-0-	-1070	-0-	7819	2	8	9	N	7	7	8			-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
ELY GAS UNIT NO. 2 WELL #: 1 RRCID -> 261554 COMPL. DATE 04/19/2011 TOTAL DEPTH 13520 PERF.11114 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2193	-0-	-39	-0-	2193	2			N	-0-					-0-
04	2130	N	2079	-0-	-51	-0-	2079	2			N	-0-					-0-
05	2201	N	2148	-0-	-53	-0-	2148	2			N	-0-					-0-
06	2130	N	2066	-0-	-64	-0-	2065	2	1	9	N	1	1	8			-0-
07	2139	N	2125	-0-	-14	-0-	2125	2			N	-0-					-0-
08	2139	N	2108	-0-	-31	-0-	2106	2	2	9	N	2	2	8			-0-

PYE GAS UNIT WELL #: 4 RRCID -> 261925 COMPL. DATE 09/22/2010 TOTAL DEPTH 14600 PERF.11897 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
04	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
05	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
08	988	N	988	-0-	-0-	-0-	981	2	7	9	N	6	6	8			-0-

DUNCAN GAS UNIT NO. 2 WELL #: 18 RRCID -> 262317 COMPL. DATE 02/03/2011 TOTAL DEPTH 13087 PERF.10934 - 12798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2158	-0-	-663	-0-	2158	2			N	-0-					-0-
04	2730	X	2322	-0-	-408	-0-	2322	2			N	-0-					-0-
05	2666	X	2492	-0-	-174	-0-	2492	2			N	-0-					-0-
06	2490	X	2461	-0-	-29	-0-	2461	2			N	-0-					-0-
07	2418	X	2266	-0-	-152	-0-	2266	2			N	-0-					-0-
08	2480	X	2464	-0-	-16	-0-	2462	2	2	9	N	2	1	1			1

HART GAS UNIT WELL #: 1 RRCID -> 262694 COMPL. DATE 10/21/2011 TOTAL DEPTH 13875 PERF.11370 - 13484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	661	-0-	-114	-0-	661	2			N	-0-					-0-
04	960	N	960	-0-	-0-	-0-	960	2			N	-0-					-0-
05	868	N	787	-0-	-81	-0-	787	2			N	-0-					-0-
06	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
07	992	N	764	-0-	-228	-0-	764	2			N	-0-					-0-
08	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 35 RRCID -> 262736 COMPL. DATE 11/01/2011 TOTAL DEPTH 13008 PERF.11630 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
04	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
05	1550	N	1522	-0-	-28	-0-	1522	2			N	-0-					-0-
06	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					-0-
07	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
08	2654	N	2654	-0-	-0-	-0-	2652	2	2	9	N	2	1	1			1

STEAKLEY GAS UNIT WELL #: 11 RRCID -> 262868 COMPL. DATE 11/03/2010 TOTAL DEPTH 14856 PERF.12204 - 14403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2241	-0-	-549	-0-	2241	2			N	-0-					-0-
04	4466	X	4466	-0-	-0-	-0-	4466	2			N	-0-					-0-
05	7454	X	7454	-0-	-0-	-0-	7454	2			N	-0-					-0-
06	5235	X	5235	-0-	-0-	-0-	5233	2	2	9	N	2	2	8			-0-
07	6773	X	6773	-0-	-0-	-0-	6773	2			N	-0-					-0-
08	3014	X	3014	-0-	-0-	-0-	3013	2	1	9	N	1	1	8			-0-

MARTIN #1 GAS UNIT WELL #: 20 RRCID -> 263112 COMPL. DATE 10/06/2010 TOTAL DEPTH 13125 PERF.11034 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2024	-0-	-456	-0-	2024	2			N	-0-					-0-
04	2280	N	1957	-0-	-323	-0-	1957	2			N	-0-					-0-
05	2170	N	1918	-0-	-252	-0-	1918	2			N	-0-					-0-
06	1950	N	1800	-0-	-150	-0-	1800	2			N	-0-					-0-
07	2015	N	1812	-0-	-203	-0-	1812	2			N	-0-					-0-
08	1922	N	1874	-0-	-48	-0-	1872	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

BARNETT, ELVIN UNIT WELL #: 9 RRCID -> 264327 COMPL. DATE 07/12/2014 TOTAL DEPTH 14225 PERF.11954 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	31	X	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	X	17	-0-	-14	-0-	17	2			N	-0-					-0-
08	74	X	74	-0-	-0-	-0-	74	2			N	-0-					-0-

INGLISH GAS UNIT WELL #: 2 RRCID -> 265651 COMPL. DATE 12/02/2011 TOTAL DEPTH 13984 PERF.12113 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3264	-0-	-146	-0-	3264	2			N	-0-					-0-
04	3300	X	3079	-0-	-221	-0-	3079	2			N	-0-					-0-
05	3348	X	3241	-0-	-107	-0-	3241	2			N	-0-					-0-
06	3240	X	2872	-0-	-368	-0-	2870	2	2	9	N	2	2	8			-0-
07	3348	X	3176	-0-	-172	-0-	3176	2			N	-0-					-0-
08	3255	X	3077	-0-	-178	-0-	3077	2			N	-0-					-0-

CORRY GAS UNIT WELL #: 8 RRCID -> 266061 COMPL. DATE 01/20/2012 TOTAL DEPTH 14055 PERF.11634 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	721	-0-	-333	-0-	721	2			N	-0-					-0-
04	960	N	894	-0-	-66	-0-	894	2			N	-0-					-0-
05	868	N	732	-0-	-136	-0-	732	2			N	-0-					-0-
06	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
07	930	N	604	-0-	-326	-0-	604	2			N	-0-					-0-
08	744	N	620	-0-	-124	-0-	618	2	2	9	N	2	1	1			1

REAGAN HEIRS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266163 COMPL. DATE 03/09/2012 TOTAL DEPTH 13018 PERF.11014 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2603	-0-	-63	-0-	2603	2			N	-0-					-0-
04	2430	X	2405	-0-	-25	-0-	2405	2			N	-0-					-0-
05	2387	X	2359	-0-	-28	-0-	2359	2			N	-0-					-0-
06	2520	X	2007	-0-	-513	-0-	2007	2			N	-0-					-0-
07	2604	X	2435	-0-	-169	-0-	2435	2			N	-0-					-0-
08	2857	X	2857	-0-	-0-	-0-	2857	2			N	-0-					-0-

BEAL ESTATE WELL #: 22 RRCID -> 266196 COMPL. DATE 03/22/2012 TOTAL DEPTH 13101 PERF.11230 - 13136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
04	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
05	1767	N	1716	-0-	-51	-0-	1716	2			N	-0-					-0-
06	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					-0-
07	1705	N	1581	-0-	-124	-0-	1581	2			N	-0-					-0-
08	1705	N	1423	-0-	-282	-0-	1421	2	2	9	N	2	1	1			1

BIGGS #1 GAS UNIT WELL #: 24 RRCID -> 266210 COMPL. DATE 04/18/2012 TOTAL DEPTH 12931 PERF.10816 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1315	-0-	-173	-0-	1315	2			N	-0-					-0-
04	1410	N	1262	-0-	-148	-0-	1262	2			N	-0-					-0-
05	1395	N	1371	-0-	-24	-0-	1371	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
08	1917	N	1917	-0-	-0-	-0-	1917	2			N	-0-					-0-

BIGGS #1 GAS UNIT WELL #: 18 RRCID -> 266244 COMPL. DATE 03/29/2012 TOTAL DEPTH 13031 PERF.10766 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1403	-0-	-85	-0-	1403	2			N	-0-					-0-
04	1440	N	1367	-0-	-73	-0-	1367	2			N	-0-					-0-
05	1457	N	1376	-0-	-81	-0-	1376	2			N	-0-					-0-
06	1350	N	1253	-0-	-97	-0-	1253	2			N	-0-					-0-
07	1426	N	1269	-0-	-157	-0-	1269	2			N	-0-					-0-
08	1364	N	1361	-0-	-3	-0-	1361	2			N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
TURNER, FLOYD GAS UNIT NO. 1 WELL #: 17 RRCID -> 266253 COMPL. DATE 01/25/2017 TOTAL DEPTH 13400 PERF.11340 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7680	X	7680	-0-	-0-	-0-	7680	2			N	-0-					-0-
04	10125	X	10125	-0-	-0-	-0-	10125	2			N	-0-					-0-
05	7537	X	7537	-0-	-0-	-0-	7537	2			N	-0-					-0-
06	6611	X	6611	-0-	-0-	-0-	6611	2			N	-0-					-0-
07	6293	X	6293	-0-	-0-	-0-	6293	2			N	-0-					-0-
08	6673	X	6673	-0-	-0-	-0-	6671	2	2	9	N	2	1	1			1

MILSTEAD GAS UNIT WELL #: 11 RRCID -> 266317 COMPL. DATE 08/03/2012 TOTAL DEPTH 13135 PERF.10240 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL GAS UNIT III WELL #: 28 RRCID -> 266344 COMPL. DATE 07/06/2012 TOTAL DEPTH 12837 PERF.10334 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2098	-0-	-41	-0-	2098	2			N	-0-					-0-
04	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
05	2071	N	2071	-0-	-0-	-0-	2071	2			N	-0-					-0-
06	2040	N	2001	-0-	-39	-0-	2001	2			N	-0-					-0-
07	2139	N	1952	-0-	-187	-0-	1952	2			N	-0-					-0-
08	2077	N	2071	-0-	-6	-0-	2069	2	2	9	N	2	1	1			1

MILSTEAD GAS UNIT WELL #: 9 RRCID -> 266345 COMPL. DATE 07/28/2012 TOTAL DEPTH 13543 PERF.11306 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	2737	-0-	-1014	-0-	2737	2			N	-0-					-0-
04	2639	X	2639	-0-	-0-	-0-	2639	2			N	-0-					-0-
05	2508	X	2508	-0-	-0-	-0-	2508	2			N	-0-					-0-
06	2640	X	2130	-0-	-510	-0-	2130	2			N	-0-					-0-
07	2728	X	2686	-0-	-42	-0-	2686	2			N	-0-					-0-
08	2728	X	2501	-0-	-227	-0-	2499	2	2	9	N	2	1	1			1

CORRY GAS UNIT WELL #: 6 RRCID -> 266436 COMPL. DATE 08/24/2012 TOTAL DEPTH 13000 PERF.11684 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3140	-0-	-983	-0-	3140	2			N	-0-					-0-
04	3900	X	2885	-0-	-1015	-0-	2885	2			N	-0-					-0-
05	3689	X	3072	-0-	-617	-0-	3072	2			N	-0-					-0-
06	3570	X	3097	-0-	-473	-0-	3097	2			N	-0-					-0-
07	3689	X	2928	-0-	-761	-0-	2928	2			N	-0-					-0-
08	3131	X	2922	-0-	-209	-0-	2920	2	2	9	N	2	1	1			1

BYRD GAS UNIT WELL #: 5 RRCID -> 266982 COMPL. DATE 11/16/2012 TOTAL DEPTH 11862 PERF.10320 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	994	-0-	-122	-0-	994	2			N	-0-					-0-
04	1020	N	986	-0-	-34	-0-	986	2			N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	1023	N	969	-0-	-54	-0-	969	2			N	-0-					-0-
08	992	N	949	-0-	-43	-0-	949	2			N	-0-					-0-

MITCHELL I WELL #: 14 RRCID -> 267597 COMPL. DATE 01/17/2013 TOTAL DEPTH 13350 PERF.10736 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4289	X	4289	-0-	-0-	-0-	4289	2			N	-0-					-0-
04	4228	X	4228	-0-	-0-	-0-	4228	2			N	-0-					-0-
05	4344	X	4344	-0-	-0-	-0-	4344	2			N	-0-					-0-
06	4058	X	4058	-0-	-0-	-0-	4058	2			N	-0-					-0-
07	4031	X	4031	-0-	-0-	-0-	4031	2			N	-0-					-0-
08	4087	X	4087	-0-	-0-	-0-	4085	2	2	9	N	2	1	1			1

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
ELY GAS UNIT NO. 1 WELL #: 2 RRCID -> 270550 COMPL. DATE 08/18/2011 TOTAL DEPTH 13533 PERF.11168 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1721	-0-	-201	-0-	1721	2			N	-0-					-0-
04	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
05	1736	N	1692	-0-	-44	-0-	1692	2			N	-0-					-0-
06	1835	N	1835	-0-	-0-	-0-	1833	2	2	9	N	2	2	8			-0-
07	1783	N	1783	-0-	-0-	-0-	1782	2	1	9	N	1	1	8			-0-
08	1851	N	1851	-0-	-0-	-0-	1848	2	3	9	N	3	3	8			-0-

BUCHANAN GAS UNIT WELL #: 5H RRCID -> 282933 COMPL. DATE 01/06/2017 TOTAL DEPTH 10922 PERF.11297 - 15289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2158	-0-	-570	-0-	2158	2			N	-0-					-0-
04	2310	X	1328	-0-	-982	-0-	1328	2			N	-0-					-0-
05	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
06	2255	N	2255	-0-	-0-	-0-	2255	2			N	-0-					-0-
07	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					-0-
08	2728	N	2417	-0-	-311	-0-	2417	2			N	-0-					-0-

OVINTIV USA INC. 628658
REAGAN, GENEVA WELL #: 3 RRCID -> 209015 COMPL. DATE N/A TOTAL DEPTH 12312 PERF.11574 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, GENEVA WELL #: 1 RRCID -> 210276 COMPL. DATE 10/16/2004 TOTAL DEPTH 14025 PERF.11048 - 12105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SDG OPERATING COMPANY, INC 740176
WILLIAMS, LLOYD WELL #: 1 RRCID -> 102841 COMPL. DATE 09/29/1982 TOTAL DEPTH 12319 PERF. 9889 - 10004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAXET OPERATING CO.,INC. 749525
SIMMONS UNIT WELL #: 6 RRCID -> 209283 COMPL. DATE 12/15/2004 TOTAL DEPTH 11705 PERF. 5508 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
SHELBY BOSWELL OPERATOR, LLC 773665
BOSWELL WELL #: 1 RRCID -> 243496 COMPL. DATE 10/16/2008 TOTAL DEPTH 16473 PERF.15850 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139500	X	91406	-0-	-48094	-0-	91406	2			N	-0-					-0-
04	135000	X	134429	-0-	-571	-0-	134429	2			N	-0-					-0-
05	138114	X	138114	-0-	-0-	-0-	138114	2			N	-0-					-0-
06	131669	X	131669	-0-	-0-	-0-	131669	2			N	-0-					-0-
07	138911	X	135659	-0-	-3252	-0-	135659	2			N	-0-					-0-
08	138911	X	134390	-0-	-4521	-0-	134390	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
VARNER WELL #: 1 RRCID -> 216564 COMPL. DATE 06/30/2005 TOTAL DEPTH 13370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					25
04	720	N	471	-0-	-249	-0-	471	2			Y	-0-					25
05	620	N	439	-0-	-181	-0-	439	2			Y	-0-					25
06	690	N	663	-0-	-27	-0-	663	2			Y	-0-					25
07	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					25
08	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					25

ZARVONA ENERGY LLC 950523
TXU MINING CO. WELL #: 2 RRCID -> 233724 COMPL. DATE 11/15/2007 TOTAL DEPTH 12117 PERF. 9736 - 10478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 1 RRCID -> 237250 COMPL. DATE 12/11/2007 TOTAL DEPTH 11755 PERF.11256 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
04	1110	N	539	-0-	-571	-0-	539	3			N	-0-					-0-
05	1178	N	201	-0-	-977	-0-	201	3			N	-0-					-0-
06	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 2 RRCID -> 237727 COMPL. DATE 12/15/2007 TOTAL DEPTH 12008 PERF. 9674 - 11534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY NORTH WELL #: 3 RRCID -> 241908 COMPL. DATE 06/07/2008 TOTAL DEPTH 11900 PERF.11370 - 11685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (CV CONSOLIDATED) //CONT.// 05189 550 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
ZARVONA ENERGY LLC //CONT.// 950523
TXU MINING COMPANY UNIT "A" WELL #: 2 RRCID -> 241910 COMPL. DATE 07/03/2008 TOTAL DEPTH 11850 PERF.11324 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	300	N	144	-0-	-156	-0-	144	3			N	-0-					-0-
05	310	N	54	-0-	-256	-0-	54	3			N	-0-					-0-
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

TXU MINING COMPANY UNIT "A" WELL #: 3 RRCID -> 244652 COMPL. DATE 08/16/2008 TOTAL DEPTH 11800 PERF.11310 - 11437

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY WELL #: 4 RRCID -> 245130 COMPL. DATE 09/19/2008 TOTAL DEPTH 11900 PERF. 9947 - 11510

03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	390	N	180	-0-	-210	-0-	180	3			N	-0-					-0-
05	403	N	67	-0-	-336	-0-	67	3			N	-0-					-0-
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 2 RRCID -> 247921 COMPL. DATE 11/21/2008 TOTAL DEPTH 12007 PERF.10220 - 11664

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRENS HOME WELL #: 1 RRCID -> 248212 COMPL. DATE 11/12/2007 TOTAL DEPTH 11368 PERF. 9365 - 11021

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXU MINING COMPANY UNIT "B" WELL #: 1 RRCID -> 251054 COMPL. DATE 01/15/2008 TOTAL DEPTH 12130 PERF.11530 - 11802

03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	3			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BALD PRAIRIE (PETTIT) 05190 725 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SMITH, C C WELL #: 1 RRCID -> 261555 COMPL. DATE 05/27/2011 TOTAL DEPTH 13400 PERF. 8455 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
04	10	N	2	-0-	-8	-0-	1	2	1	9	Y	1	1	8			-0-
05	6	N	6	-0-	-0-	-0-	5	2	1	9	Y	1	1	8			-0-
06	11	N	6	-0-	-5	-0-	5	2	1	9	Y	1	1	8			-0-
07	5	N	5	-0-	-0-	-0-	4	2	1	9	Y	1	1	8			-0-
08	6	N	4	-0-	-2	-0-	4	2			Y	-0-					-0-

MORGAN, HERCHEL GAS UNIT WELL #: 1 RRCID -> 267795 COMPL. DATE 10/20/2011 TOTAL DEPTH 11566 PERF. 8598 - 8626

03	930	N	12	-0-	-918	-0-	1	1	11	2	N	-0-	3	1			1
04	30	N	12	-0-	-18	-0-	11	2	1	9	N	1	1	8			1
05	759	N	759	-0-	-0-	-0-	53	1	705	2	N	1	1	8			1
							1	9									
06	514	N	514	-0-	-0-	-0-	32	1	481	2	N	1	1	8			1
							1	9									
07	21	N	21	-0-	-0-	-0-	1	1	19	2	N	1	1	8			1
							1	9									
08	744	N	17	-0-	-727	-0-	1	1	16	2	N	-0-					1

HILCORP ENERGY COMPANY 386310
MITCHELL GAS UNIT III WELL #: 8 RRCID -> 238293 COMPL. DATE 03/30/2008 TOTAL DEPTH 9700 PERF. 8006 - 8230

03	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
06	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

BALD PRAIRIE (TRAVIS PEAK) 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MITCHELL UNIT III WELL #: 8 RRCID -> 158556 COMPL. DATE 04/06/1996 TOTAL DEPTH 9700 PERF. 8525 - 9420

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCHANAN SWD WELL #: 1 RRCID -> 199581 COMPL. DATE 07/18/2026 TOTAL DEPTH 7695 PERF. 6667 - 7473

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRANKLIN SWD WELL #: 1 RRCID -> 245333 COMPL. DATE 11/24/2021 TOTAL DEPTH 6200 PERF. 5866 - 5930

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BALD PRAIRIE (TRAVIS PEAK) //CONT.// 05190 800 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310

WALSTON GAS UNIT WELL #: 1 RRCID -> 252363 COMPL. DATE 06/17/2009 TOTAL DEPTH 13485 PERF. 9434 - 9724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN #1 GAS UNIT WELL #: 8 RRCID -> 254115 COMPL. DATE 12/18/2025 TOTAL DEPTH 12877 PERF. 8456 - 10184

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANHART GAS UNIT WELL #: 1 RRCID -> 255177 COMPL. DATE 01/05/2010 TOTAL DEPTH 14790 PERF. 8690 - 10198

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255918 COMPL. DATE 12/31/2009 TOTAL DEPTH 13195 PERF. 9638 - 11064

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FM 2096 SWD WELL #: 1 RRCID -> 260632 COMPL. DATE 09/24/2024 TOTAL DEPTH 8000 PERF. 7396 - 7762

03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARRAKER GAS UNIT WELL #: 3 RRCID -> 267640 COMPL. DATE 01/29/2013 TOTAL DEPTH 13500 PERF. 9168 - 9854

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIESE GAS UNIT WELL #: 1 RRCID -> 276308 COMPL. DATE 02/18/2015 TOTAL DEPTH 13902 PERF. 8597 - 9774

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BANKS STOP (BOSSIER SAND) 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 1 RRCID -> 179347 COMPL. DATE 09/07/2000 TOTAL DEPTH 11944 PERF.10665 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

J. HOLLOWAY GAS UNIT WELL #: 1 RRCID -> 182351 COMPL. DATE 03/29/2001 TOTAL DEPTH 11758 PERF.10627 - 10769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			60

BONNER, BOBBY WELL #: 2 RRCID -> 187282 COMPL. DATE 12/13/2001 TOTAL DEPTH 10860 PERF.10555 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			70
04	0	N	-0-	-0-	-0-	-0-					N	-0-			70
05	0	N	-0-	-0-	-0-	-0-					N	-0-			70
06	0	N	-0-	-0-	-0-	-0-					N	-0-			70
07	0	N	-0-	-0-	-0-	-0-					N	-0-			70
08	378	N	378	-0-	-0-	-0-	378	2			N	-0-			70

J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 190541 COMPL. DATE 06/25/2002 TOTAL DEPTH 11840 PERF.10718 - 10848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

BONNER, BOBBY WELL #: 6 RRCID -> 192490 COMPL. DATE 10/08/2002 TOTAL DEPTH 10863 PERF.10578 - 10644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	44	1	514	2	N	-0-			80
04	545	N	545	-0-	-0-	-0-	26	1	519	2	N	-0-			80
05	584	N	584	-0-	-0-	-0-	24	1	560	2	N	-0-			80
06	563	N	563	-0-	-0-	-0-	34	1	529	2	N	-0-			80
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-			80
08	589	N	578	-0-	-11	-0-	578	2			N	-0-			80

BONNER, BOBBY WELL #: 8 RRCID -> 199021 COMPL. DATE 10/23/2003 TOTAL DEPTH 10855 PERF.10500 - 10599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5270	X	2466	-0-	-2804	-0-	223	1	2234	2	N	8			101
							9	9							
04	5319	X	5319	-0-	-0-	-0-	283	1	5027	2	N	8			109
							9	9							
05	5357	X	5357	-0-	-0-	-0-	245	1	5088	2	N	22			131
							24	9							
06	4380	X	3473	-0-	-907	-0-	240	1	3227	2	N	5			136
							6	9							
07	5624	X	5624	-0-	-0-	-0-	5610	2	14	9	N	13			149
*08	5270	X	4504	-0-	-766	-0-	12	1	4481	2	N	10			159
							11	9							

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, BOBBY WELL #: 7 RRCID -> 199167 COMPL. DATE 10/13/2003 TOTAL DEPTH 10900 PERF.10633 - 10696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BONNER, BOBBY WELL #: 5 RRCID -> 203976 COMPL. DATE 07/26/2004 TOTAL DEPTH 10950 PERF.10690 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 206067 COMPL. DATE 01/21/2005 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1534	-0-	-78	-0-	149 8	1 9	1377	2	N	7					81
04	1568	N	1568	-0-	-0-	-0-	103 3	1 9	1462	2	N	3					84
05	1953	N	1131	-0-	-822	-0-	75 6	1 9	1050	2	N	5					89
06	1470	N	400	-0-	-1070	-0-	52 3	1 9	345	2	N	3					92
07	1612	N	1105	-0-	-507	-0-	1103	2	2	9	N	2					94
*08	1239	N	1239	-0-	-0-	-0-	26 6	1 9	1207	2	N	5					99

BONNER, BOBBY WELL #: 9 RRCID -> 209017 COMPL. DATE 12/10/2004 TOTAL DEPTH 11782 PERF.10739 - 10794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214884 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	465	-0-	-0-	-0-	37	1	428	2	N	-0-					175
04	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					175
05	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					175
06	71	N	71	-0-	-0-	-0-	4	1	67	2	N	-0-					175
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					175
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					175

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215151 COMPL. DATE 01/14/2005 TOTAL DEPTH 11860 PERF.10775 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	831	N	831	-0-	-0-	-0-	66	1	765	2	N	-0-					57
04	888	N	888	-0-	-0-	-0-	43	1	845	2	N	-0-					57
05	1779	N	1779	-0-	-0-	-0-	72	1	1707	2	N	-0-					57
06	2317	N	2317	-0-	-0-	-0-	141	1	2176	2	N	-0-					57
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					57
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					57

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221090 COMPL. DATE 05/18/2006 TOTAL DEPTH 11960 PERF.10763 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1170	N	1170	-0-	-0-	-0-	91	1	1055	2	N	22					89
							24	9									
04	1127	N	1127	-0-	-0-	-0-	54	1	1067	2	N	5					94
							6	9									
05	1231	N	1231	-0-	-0-	-0-	49	1	1176	2	N	5					99
							6	9									
06	1031	N	1031	-0-	-0-	-0-	62	1	952	2	N	15					114
							17	9									
07	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					114
*08	1224	N	1224	-0-	-0-	-0-	1211	2	13	9	N	12					126

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221378 COMPL. DATE 04/20/2006 TOTAL DEPTH 12100 PERF.10874 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	842	-0-	-243	-0-	67	1	775	2	N	-0-					4
04	1410	N	1182	-0-	-228	-0-	57	1	1125	2	N	-0-					4
05	1676	N	1676	-0-	-0-	-0-	67	1	1601	2	N	7	4	1			7
							8	9									
06	1346	N	1346	-0-	-0-	-0-	81	1	1255	2	N	9					16
							10	9									
07	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					16
*08	1520	N	1520	-0-	-0-	-0-	1513	2	7	9	N	6					22

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222490 COMPL. DATE 08/18/2006 TOTAL DEPTH 12130 PERF.10905 - 11919

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222664 COMPL. DATE 08/18/2006 TOTAL DEPTH 12370 PERF.11153 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	523	-0-	-4	-0-	41	1	482	2	N	-0-					30
04	553	N	553	-0-	-0-	-0-	26	1	527	2	N	-0-					30
05	580	N	580	-0-	-0-	-0-	23	1	557	2	N	-0-					30
06	537	N	537	-0-	-0-	-0-	33	1	504	2	N	-0-					30
07	596	N	596	-0-	-0-	-0-	596	2			N	-0-					30
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					30

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233775 COMPL. DATE 07/23/2006 TOTAL DEPTH 12081 PERF.10844 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	768	-0-	-1092	-0-	61	1	707	2	N	-0-					7
04	630	N	470	-0-	-160	-0-	22	1	448	2	N	-0-					7
05	961	N	65	-0-	-896	-0-	3	1	62	2	N	-0-					7
06	849	N	849	-0-	-0-	-0-	52	1	797	2	N	-0-					7
07	744	N	744	-0-	-0-	-0-	744	2			N	-0-					7
*08	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					7

JHP OPERATING, LLC 432463
MOORE WELL #: 1 RRCID -> 208426 COMPL. DATE 03/15/2003 TOTAL DEPTH 11367 PERF.11018 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
*08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

BANKS STOP (BOSSIER SAND) //CONT.// 05499 175 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195750 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANKS STOP (COTTON VALLEY) 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 5 RRCID -> 209673 COMPL. DATE 01/03/2005 TOTAL DEPTH 10950 PERF.10242 - 10706

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

J HOLLOWAY GAS UNIT WELL #: 5 RRCID -> 214885 COMPL. DATE 05/08/2005 TOTAL DEPTH 11806 PERF.10400 - 10420

03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 7 RRCID -> 215753 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10544 - 10573

03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, ANDY WELL #: 3 RRCID -> 217792 COMPL. DATE 10/26/2005 TOTAL DEPTH 12227 PERF.10576 - 10698

03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220214 COMPL. DATE 09/30/2005 TOTAL DEPTH 12158 PERF.10630 - 10759

03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BANKS STOP (COTTON VALLEY) //CONT.// 05499 212 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J. HOLLOWAY GAS UNIT WELL #: 4 RRCID -> 222657 COMPL. DATE 05/05/2006 TOTAL DEPTH 11840 PERF.10334 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		2	-0-	2	2	2	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
05	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON, J. WELL #: 1 RRCID -> 227285 COMPL. DATE 02/02/2007 TOTAL DEPTH 11950 PERF.10648 - 10746

03	93	N	-0-	-0-	-93	-0-					N	-0-					25
04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					25
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					25
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					25
07	93	N	51	-0-	-42	-0-	51	2			N	-0-					25
08	93	N	-0-	-0-	-93	-0-					N	-0-					25

BANKS STOP (COTTON VALLEY LIME) 05499 250 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BONNER, BOBBY WELL #: 9 RRCID -> 203903 COMPL. DATE 06/23/2004 TOTAL DEPTH 11782 PERF.11458 - 11486

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M.B. ET AL WELL #: 2 RRCID -> 195749 COMPL. DATE 03/01/2003 TOTAL DEPTH 11850 PERF.10728 - 11457

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

BARRON (WOODBINE) 05844 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
WEST ENERGY DEVELOPERS, INC. 909658
BARRON, ETHEL WELL #: 1 RRCID -> 015373 COMPL. DATE 04/27/1961 TOTAL DEPTH 3300 PERF. N/A

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
T-BAR-X BEDSOLE WELL #: 1 RRCID -> 196382 COMPL. DATE 07/18/2001 TOTAL DEPTH 17000 PERF.12813 - 12916

03	378	N	378	-0-	-0- B	-0-	372	3	6	9	N	5					27
04	515	N	515	-0-	-0- B	-0-	509	3	6	9	N	5					32
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					32
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					32
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					32
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					32

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CORSA RESOURCES, LLC 100584

KELLY "A" WELL #: 1L RRCID -> 180136 COMPL. DATE 06/28/2000 TOTAL DEPTH 13500 PERF.12927 - 13071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	B	-0-	16	2			Y	-0-					-0-
04	30	N	15	-0-	-15	B	-0-	15	2			Y	-0-					-0-
05	31	N	6	-0-	-25	B	-0-	6	2			Y	-0-					-0-
06	30	N	25	-0-	-5	B	-0-	25	2			Y	-0-					-0-
07	31	N	3	-0-	-28	B	-0-	3	2			Y	-0-					-0-
08	DLQ G-10		3	-0-	3	B	3	3	2			Y	-0-					-0-

KELLY "B" WELL #: 1L RRCID -> 182180 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF.12892 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	B	-0-	468	2			N	-0-					-0-
04	492	N	492	-0-	-0-	B	-0-	492	2			N	-0-					-0-
05	403	N	367	-0-	-36	B	-0-	367	2			N	-0-					-0-
06	420	N	388	-0-	-32	B	-0-	388	2			N	-0-					-0-
07	434	N	404	-0-	-30	B	-0-	404	2			N	-0-					-0-
08	508	N	508	-0-	-0-	B	-0-	508	2			N	-0-					-0-

CARTER "A" WELL #: 1 RRCID -> 182291 COMPL. DATE 11/03/2000 TOTAL DEPTH 17732 PERF.15738 - 15973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	340	N	340	-0-	-0-	B	-0-	340	2			N	-0-					-0-
04	576	N	576	-0-	-0-	B	-0-	576	2			N	-0-					-0-
05	217	N	83	-0-	-134	B	-0-	83	2			N	-0-					-0-
06	330	N	105	-0-	-225	B	-0-	105	2			N	-0-					-0-
07	372	N	89	-0-	-283	B	-0-	89	2			N	-0-					-0-
08	93	N	48	-0-	-45	B	-0-	48	2			N	-0-					-0-

H. JONES WELL #: 1 RRCID -> 212483 COMPL. DATE 06/07/2005 TOTAL DEPTH 13630 PERF.11278 - 13480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS "A" WELL #: 1 RRCID -> 228030 COMPL. DATE 06/29/2006 TOTAL DEPTH 17550 PERF.15832 - 16607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	339	-0-	339	B	-706063	339	2			N	-0-					-0-
04	120	N	144	-0-	24	B	-706039	144	2			N	-0-					-0-
05	124	N	433	-0-	309	B	-705730	433	2			N	-0-					-0-
06	120	N	150	-0-	30	B	-705700	150	2			N	-0-					-0-
07	124	N	146	-0-	22	B	-705678	146	2			N	-0-					-0-
08	124	N	368	-0-	244	B	-705434	368	2			N	-0-					-0-

POLLARD, JEANETTE WELL #: 8 RRCID -> 232282 COMPL. DATE 11/21/2007 TOTAL DEPTH 14050 PERF.13409 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	384	N	384	-0-	-0-	B	-0-	384	2			N	-0-					-0-
04	450	N	343	-0-	-107	B	-0-	343	2			N	-0-					-0-
05	403	N	359	-0-	-44	B	-0-	359	2			N	-0-					-0-
06	360	N	323	-0-	-37	B	-0-	323	2			N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
08	372	N	327	-0-	-45	B	-0-	327	2			N	-0-					-0-

O'NEAL, G. WELL #: 6 RRCID -> 241376 COMPL. DATE 11/17/2007 TOTAL DEPTH 13975 PERF.13338 - 13824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CORSA RESOURCES, LLC //CONT.// 100584
BLACK "A" WELL #: 4 RRCID -> 241563 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 11959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	139	N	139	-0-	-0- B	-0-	139	2			Y	-0-					-0-
04	180	N	138	-0-	-42 B	-0-	138	2			Y	-0-					-0-
05	137	N	137	-0-	-0- B	-0-	137	2			Y	-0-					-0-
06	121	N	121	-0-	-0- B	-0-	121	2			Y	-0-					-0-
07	155	N	104	-0-	-51 B	-0-	104	2			Y	-0-					-0-
08	DLQ G-10		104	-0-	104 B	104	104	2			Y	-0-					-0-

CR2 ENERGY LLC 101608
GRAYSON, DARWIN B. ET AL UNIT WELL #: 2 RRCID -> 097182 COMPL. DATE 01/15/1982 TOTAL DEPTH 14049 PERF.13935 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6427	X	6427	-0-	-0- B	-0-	6427	2			N	-0-					-0-
04	14B2 EXT		6103	-0-	6103 B	6103	6103	2			N	-0-					-0-
05	14B2 EXT		7407	-0-	7407 B	13510	7407	2			N	-0-					-0-
06	14B2 EXT		7360	-0-	7360 B	20870	7360	2			N	-0-					-0-
07	14B2 EXT		3849	-0-	3849 B	24719	3849	2			N	-0-					-0-
08	14B2 EXT		3098	-0-	3098 B	27817	3098	2			N	-0-					-0-

MCGREW WELL #: 1 RRCID -> 168971 COMPL. DATE 03/07/1998 TOTAL DEPTH 14830 PERF.14260 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		393	-0-	393 B	393	393	2			N	-0-					-0-
04	14B2 EXT		457	-0-	457 B	850	457	2			N	-0-					-0-
05	14B2 EXT		342	-0-	342 B	1192	342	2			N	-0-					-0-
06	14B2 EXT		702	-0-	702 B	1894	702	2			N	-0-					-0-
07	14B2 EXT		603	-0-	603 B	2497	603	2			N	-0-					-0-
08	3124	X	627	-0-	-2497 B	-0-	627	2			N	-0-					-0-

PETROVYBE OPCO LLC 101779
JOHNSON, A.B. WELL #: 3 RRCID -> 183238 COMPL. DATE 02/17/2001 TOTAL DEPTH 14020 PERF.13300 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0- B	-0-					Y	-0-					-0-

"CORBY" NO. 1 GAS UNIT WELL #: 2 RRCID -> 183751 COMPL. DATE 07/09/2001 TOTAL DEPTH 14100 PERF.13913 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1284	X	1284	-0-	-0- B	-0-	232	1	1052	2	Y	-0-					-0-
04	1230	X	860	-0-	-370 B	-0-	169	1	691	2	Y	-0-					-0-
05	1271	X	665	-0-	-606 B	-0-	168	1	497	2	Y	-0-					-0-
06	1140	X	452	-0-	-688 B	-0-	123	1	329	2	Y	-0-					-0-
07	1581	X	484	-0-	-1097 B	-0-	67	1	417	2	Y	-0-					-0-
08	366	X	366	-0-	-0- B	-0-	13	1	353	2	Y	-0-					-0-

JOHNSON, A. B. WELL #: 6 RRCID -> 247912 COMPL. DATE 02/03/2009 TOTAL DEPTH 15600 PERF.13822 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	153	N	153	-0-	-0- B	-0-	28	1	125	2	N	-0-					-0-
04	52	N	52	-0-	-0- B	-0-	17	1	35	2	N	-0-					-0-
05	78	N	78	-0-	-0- B	-0-	17	1	61	2	N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	31	N	29	-0-	-2 B	-0-	4	1	25	2	N	-0-					-0-
08	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 1 RRCID -> 145041 COMPL. DATE 03/18/1993 TOTAL DEPTH 14830 PERF.13012 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1898	N	1898	-0-	-0-	B	-0-	1898	2			Y	-0-					10
04	1303	N	1303	-0-	-0-	B	-0-	1302	2	1	9	Y	1	1	8			10
05	1289	N	1289	-0-	-0-	B	-0-	1289	2			Y	-0-					10
06	1830	N	1125	-0-	-705	B	-0-	1125	2			Y	-0-					10
07	1333	N	1130	-0-	-203	B	-0-	1130	2			Y	-0-					10
08	1302	N	831	-0-	-471	B	-0-	831	2			Y	-0-					10

MCMAHON, RICHARD L. WELL #: 4 RRCID -> 168093 COMPL. DATE 03/05/1998 TOTAL DEPTH 14558 PERF.14239 - 14228

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

MCMAHON, RICHARD L. WELL #: 5 RRCID -> 241375 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 13202

03	6733	X	6733	-0-	-0-	B	-0-	6733	2			Y	-0-					24
04	5805	X	5805	-0-	-0-	B	-0-	5805	2			Y	-0-					24
05	6193	X	6193	-0-	-0-	B	-0-	6193	2			Y	-0-					24
06	5867	X	5867	-0-	-0-	B	-0-	5867	2			Y	-0-					24
07	6124	X	6124	-0-	-0-	B	-0-	6124	2			Y	-0-					24
08	5443	X	5443	-0-	-0-	B	-0-	5443	2			Y	-0-					24

MCMAHON, RICHARD L. WELL #: 6 RRCID -> 241795 COMPL. DATE 09/02/2008 TOTAL DEPTH 13348 PERF.13080 - 13090

03	4659	X	4659	-0-	-0-	B	-0-	4659	2			Y	-0-					18
04	7387	X	7387	-0-	-0-	B	-0-	7387	2			Y	-0-					18
05	7473	X	7473	-0-	-0-	B	-0-	7473	2			Y	-0-					18
06	5907	X	5907	-0-	-0-	B	-0-	5907	2			Y	-0-					18
07	6417	X	6417	-0-	-0-	B	-0-	6417	2			Y	-0-					18
08	5127	X	5127	-0-	-0-	B	-0-	5127	2			Y	-0-					18

BOTARD WELL #: 1 RRCID -> 266120 COMPL. DATE 10/12/2012 TOTAL DEPTH 13178 PERF.12609 - 12870

03	1509	N	1509	-0-	-0-	B	-0-	1509	2			N	-0-					147
04	1120	N	1120	-0-	-0-	B	-0-	1120	2			N	-0-					147
05	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					147
06	1380	N	1035	-0-	-345	B	-0-	1035	2			N	-0-					147
07	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					147
08	1234	N	1234	-0-	-0-	B	-0-	1234	2			N	-0-					147

SOUTHERN CROSS GU WELL #: 1 RRCID -> 266475 COMPL. DATE 11/09/2012 TOTAL DEPTH 15250 PERF.12043 - 13205

03	14B2 EXT	-0-	-0-	-0-	B	-6184						N	-0-					62
04	14B2 EXT	-0-	-0-	-0-	B	-6184						N	-0-					62
05	14B2 EXT	-0-	-0-	-0-	B	-6184						N	-0-					62
06	14B DENY	-0-	-0-	-0-	B	-6184						N	-0-					62
07	14B DENY	-0-	-0-	-0-	B	-6184						N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	B	-6184						N	-0-					62

DOW GAS UNIT NO. 1 WELL #: 1 RRCID -> 266952 COMPL. DATE 01/03/2012 TOTAL DEPTH 15122 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	B	-11476						N	-0-					73
04	14B2 EXT	-0-	-0-	-0-	B	-11476						N	-0-					73
05	14B2 EXT	-0-	-0-	-0-	B	-11476						N	-0-					73
06	14B DENY	-0-	-0-	-0-	B	-11476						N	-0-					73
07	14B DENY	-0-	-0-	-0-	B	-11476						N	-0-					73
08	14B2 EXT	-0-	-0-	-0-	B	-11476						N	-0-					73

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
WALKER, M. P. ET AL UNIT WELL #: 1 RRCID -> 093998 COMPL. DATE 03/29/1981 TOTAL DEPTH 15917 PERF.13307 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1068	N	1068	-0-	-0- B	-0-	118	1	947	2	N	3	3	8			-0-
							3	9									
04	872	N	872	-0-	-0- B	-0-	134	1	736	2	N	2	2	8			-0-
							2	9									
05	837	N	800	-0-	-37 B	-0-	73	1	727	2	N	-0-					-0-
06	810	N	775	-0-	-35 B	-0-	53	1	722	2	N	-0-					-0-
07	837	N	790	-0-	-47 B	-0-	32	1	758	2	N	-0-					-0-
08	806	N	733	-0-	-73 B	-0-	37	1	696	2	N	-0-					-0-

SAVAGE GAS UNIT WELL #: 4 RRCID -> 144621 COMPL. DATE 02/11/1993 TOTAL DEPTH 14908 PERF.14162 - 14816

03	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

FULLEN WELL #: 3 RRCID -> 145880 COMPL. DATE 06/12/1993 TOTAL DEPTH 14980 PERF.14143 - 14648

03	651	N	460	-0-	-191 B	-0-	460	2			N	-0-					-0-
04	360	N	37	-0-	-323 B	-0-	37	2			N	-0-					-0-
05	403	N	394	-0-	-9 B	-0-	394	2			N	-0-					-0-
06	450	N	365	-0-	-85 B	-0-	3	1	362	2	N	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
08	403	N	24	-0-	-379 B	-0-	24	2			N	-0-					-0-

BLANTON WELL #: 1 RRCID -> 163947 COMPL. DATE 11/26/1996 TOTAL DEPTH 14686 PERF.14175 - 14686

03	2263	N	2263	-0-	-0- B	-0-	2263	2			N	-0-					-0-
04	2259	N	2259	-0-	-0- B	-0-	2259	2			N	-0-					-0-
05	2232	N	2224	-0-	-8 B	-0-	2224	2			N	-0-					-0-
06	2190	N	2050	-0-	-140 B	-0-	17	1	2033	2	N	-0-					-0-
07	2325	N	2168	-0-	-157 B	-0-	26	1	2142	2	N	-0-					-0-
08	2334	N	2334	-0-	-0- B	-0-	2334	2			N	-0-					-0-

COOK WELL #: 3 RRCID -> 165861 COMPL. DATE 04/21/1997 TOTAL DEPTH 15856 PERF.15185 - 15683

03	1240	N	1112	-0-	-128 B	-0-	1112	2			N	-0-					-0-
04	1050	N	1008	-0-	-42 B	-0-	1008	2			N	-0-					-0-
05	1085	N	1075	-0-	-10 B	-0-	1075	2			N	-0-					-0-
06	1080	N	993	-0-	-87 B	-0-	8	1	985	2	N	-0-					-0-
07	1054	N	1022	-0-	-32 B	-0-	12	1	1010	2	N	-0-					-0-
08	1085	N	1077	-0-	-8 B	-0-	1077	2			N	-0-					-0-

LEE, LAURA WELL #: 1 RRCID -> 166367 COMPL. DATE 10/03/1997 TOTAL DEPTH 15150 PERF.14622 - 14906

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

LADD WELL #: 1 RRCID -> 168879 COMPL. DATE 02/04/1998 TOTAL DEPTH 15100 PERF.14436 - 14821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	392	-0-	-42 B	-0-	392	2			N	-0-					-0-
04	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
05	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-
06	390	N	272	-0-	-118 B	-0-	2	1	270	2	N	-0-					-0-
07	403	N	336	-0-	-67 B	-0-	4	1	332	2	N	-0-					-0-
08	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

BLAZEK WELL #: 3X RRCID -> 168944 COMPL. DATE 01/20/1998 TOTAL DEPTH 14840 PERF.14419 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2092	N	2092	-0-	-0- B	-0-	2092	2			N	-0-					-0-
04	8024	X	8024	-0-	-0- B	-0-	8024	2			N	-0-					-0-
05	15459	X	15459	-0-	-0- B	-0-	15459	2			N	-0-					-0-
06	6482	X	6482	-0-	-0- B	-0-	53	1	6429	2	N	-0-					-0-
07	7138	X	7138	-0-	-0- B	-0-	87	1	7051	2	N	-0-					-0-
08	6169	X	6169	-0-	-0- B	-0-	6169	2			N	-0-					-0-

ADKINS WELL #: 1 RRCID -> 168945 COMPL. DATE 02/16/1998 TOTAL DEPTH 15000 PERF.14550 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST "A" WELL #: 1 RRCID -> 181358 COMPL. DATE 06/01/2007 TOTAL DEPTH 13475 PERF. 9170 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2845	-0-	-534 B	-0-	2842	2	3	9	N	3	3	8			-0-
04	3090	X	1973	-0-	-1117 B	-0-	1971	2	2	9	N	2	2	8			-0-
05	3193	X	1938	-0-	-1255 B	-0-	1938	2			N	-0-					-0-
06	2760	X	1743	-0-	-1017 B	-0-	14	1	1729	2	N	-0-					-0-
07	2852	X	2090	-0-	-762 B	-0-	25	1	2065	2	N	-0-					-0-
08	2852	X	2781	-0-	-71 B	-0-	2781	2			N	-0-					-0-

WEST "B" WELL #: 1L RRCID -> 181721 COMPL. DATE 12/17/2015 TOTAL DEPTH 13500 PERF. 9359 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0- B	-0-	468	2			Y	-0-					-0-
04	510	N	411	-0-	-99 B	-0-	411	2			Y	-0-					-0-
05	434	N	302	-0-	-132 B	-0-	302	2			Y	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	4	1	450	2	Y	-0-					-0-
07	434	N	393	-0-	-41 B	-0-	5	1	388	2	Y	-0-					-0-
08	465	X	183	-0-	-282 B	-0-	183	2			Y	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 181791 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1258	-0-	-168 B	-0-	1258	2			Y	-0-					-0-
04	1213	N	1213	-0-	-0- B	-0-	1213	2			Y	-0-					-0-
05	1395	N	1184	-0-	-211 B	-0-	1184	2			Y	-0-					-0-
06	1230	N	1109	-0-	-121 B	-0-	9	1	1100	2	Y	-0-					-0-
07	1240	N	1091	-0-	-149 B	-0-	13	1	1078	2	Y	-0-					-0-
08	1178	N	1047	-0-	-131 B	-0-	1047	2			Y	-0-					-0-

KELLY "A" WELL #: 7 RRCID -> 181792 COMPL. DATE 12/16/2015 TOTAL DEPTH 13482 PERF. 9567 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	692	-0-	-21 B	-0-	692	2			Y	-0-					-0-
04	690	N	656	-0-	-34 B	-0-	656	2			Y	-0-					-0-
05	682	N	647	-0-	-35 B	-0-	647	2			Y	-0-					-0-
06	660	N	590	-0-	-70 B	-0-	5	1	585	2	Y	-0-					-0-
07	682	N	608	-0-	-74 B	-0-	7	1	601	2	Y	-0-					-0-
08	651	N	605	-0-	-46 B	-0-	605	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "B" WELL #: 3 RRCID -> 182907 COMPL. DATE 03/31/2001 TOTAL DEPTH 13400 PERF.12796 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	824	-0-	-13 B	-0-	824	2			Y	-0-					-0-
04	818	N	818	-0-	-0- B	-0-	818	2			Y	-0-					-0-
05	837	N	806	-0-	-31 B	-0-	806	2			Y	-0-					-0-
06	810	N	769	-0-	-41 B	-0-	6	1	763	2	Y	-0-					-0-
07	837	N	801	-0-	-36 B	-0-	10	1	791	2	Y	-0-					-0-
08	806	N	805	-0-	-1 B	-0-	805	2			Y	-0-					-0-

HODGES "A" WELL #: 1 RRCID -> 183283 COMPL. DATE 02/06/2008 TOTAL DEPTH 14047 PERF.12389 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	-0-	-0-	-744 B	-0-					Y	-0-					-0-
04	750	N	-0-	-0-	-750 B	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155 B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KELLY "A" WELL #: 2 RRCID -> 183957 COMPL. DATE 12/18/2009 TOTAL DEPTH 13520 PERF. 9480 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0- B	-0-	775	2	9	9	Y	8	8	8			-0-
04	757	N	757	-0-	-0- B	-0-	750	2	7	9	Y	6	6	8			-0-
05	775	N	749	-0-	-26 B	-0-	746	2	3	9	Y	3	3	8			-0-
06	750	N	702	-0-	-48 B	-0-	6	1	693	2	Y	3	3	8			-0-
							3	9									
07	775	N	623	-0-	-152 B	-0-	8	1	612	2	Y	3	3	8			-0-
							3	9									
08	744	N	576	-0-	-168 B	-0-	570	2	6	9	Y	5	5	8			-0-

KELLY "A" WELL #: 4 RRCID -> 186120 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9492 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	658	N	658	-0-	-0- B	-0-	658	2			Y	-0-					-0-
04	765	N	765	-0-	-0- B	-0-	765	2			Y	-0-					-0-
05	806	N	806	-0-	-0- B	-0-	806	2			Y	-0-					-0-
06	630	N	494	-0-	-136 B	-0-	4	1	490	2	Y	-0-					-0-
07	990	N	990	-0-	-0- B	-0-	12	1	978	2	Y	-0-					-0-
08	811	N	811	-0-	-0- B	-0-	811	2			Y	-0-					-0-

LEE ROY "A" WELL #: 2 RRCID -> 186432 COMPL. DATE 07/26/2001 TOTAL DEPTH 13350 PERF.12822 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	2672	-0-	-1296 B	-0-	2672	2			N	-0-					-0-
04	3840	X	2586	-0-	-1254 B	-0-	2585	2	1	9	N	1	1	8			-0-
05	2824	X	2824	-0-	-0- B	-0-	2823	2	1	9	N	1	1	8			-0-
06	2700	X	2682	-0-	-18 B	-0-	22	1	2659	2	N	1	1	8			-0-
							1	9									
07	2666	X	2201	-0-	-465 B	-0-	27	1	2173	2	N	1	1	8			-0-
							1	9									
08	2821	X	2390	-0-	-431 B	-0-	2388	2	2	9	N	2	2	8			-0-

KELLY "A" WELL #: 8 RRCID -> 187312 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	554	-0-	-4 B	-0-	551	2	3	9	Y	3	3	8			-0-
04	540	N	536	-0-	-4 B	-0-	534	2	2	9	Y	2	2	8			-0-
05	620	N	533	-0-	-87 B	-0-	533	2			Y	-0-					-0-
06	540	N	502	-0-	-38 B	-0-	4	1	498	2	Y	-0-					-0-
07	558	N	501	-0-	-57 B	-0-	6	1	495	2	Y	-0-					-0-
08	527	N	505	-0-	-22 B	-0-	505	2			Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WALKER, M.P. ET AL UNIT WELL #: 2 RRCID -> 187609 COMPL. DATE 10/24/2001 TOTAL DEPTH 14000 PERF.13520 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1725	-0-	-104 B	-0-	191	1	1532	2	N	2	2	8			-0-
							2	9									
04	2489	N	2489	-0-	-0- B	-0-	383	1	2106	2	N	-0-					-0-
05	1922	N	1911	-0-	-11 B	-0-	175	1	1736	2	N	-0-					-0-
06	2747	N	2747	-0-	-0- B	-0-	189	1	2558	2	N	-0-					-0-
07	2480	N	2297	-0-	-183 B	-0-	93	1	2204	2	N	-0-					-0-
08	1922	N	1679	-0-	-243 B	-0-	84	1	1595	2	N	-0-					-0-

GRAYSON, DARWIN B. ET AL UNIT WELL #: 1 RRCID -> 187619 COMPL. DATE 08/07/2001 TOTAL DEPTH 14120 PERF.13624 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 L RRCID -> 188766 COMPL. DATE 02/22/2002 TOTAL DEPTH 13285 PERF.12915 - 13019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3706	-0-	-107 B	-0-	3700	2	6	9	Y	5	5	8			-0-
04	4064	X	4064	-0-	-0- B	-0-	4061	2	3	9	Y	3	3	8			-0-
05	3848	X	3848	-0-	-0- B	-0-	3846	2	2	9	Y	2	2	8			-0-
06	3630	X	3475	-0-	-155 B	-0-	29	1	3444	2	Y	2	2	8			-0-
							2	9									
07	4185	X	3915	-0-	-270 B	-0-	48	1	3865	2	Y	2	2	8			-0-
							2	9									
08	4185	X	3395	-0-	-790 B	-0-	3392	2	3	9	Y	3	3	8			-0-

RELIANT ENERGY UNIT WELL #: 1 RRCID -> 195617 COMPL. DATE 06/08/2004 TOTAL DEPTH 15125 PERF.13080 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3953	X	3953	-0-	-0- B	-0-	203	1	3750	2	N	-0-					-0-
04	3450	X	1909	-0-	-1541 B	-0-	113	1	1796	2	N	-0-					-0-
05	3565	X	927	-0-	-2638 B	-0-	204	1	723	2	N	-0-					-0-
06	3450	X	1305	-0-	-2145 B	-0-	471	1	834	2	N	-0-					-0-
07	3565	X	967	-0-	-2598 B	-0-	181	1	786	2	N	-0-					-0-
08	3565	X	-0-	-0-	-3565 B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 3 RRCID -> 198421 COMPL. DATE 10/17/2003 TOTAL DEPTH 14965 PERF.14536 - 14598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3609	-0-	-328 B	-0-	158	1	3451	2	N	-0-					-0-
04	3810	X	3158	-0-	-652 B	-0-	140	1	3018	2	N	-0-					-0-
05	3937	X	2802	-0-	-1135 B	-0-	539	1	2263	2	N	-0-					-0-
06	3810	X	2456	-0-	-1354 B	-0-	850	1	1606	2	N	-0-					-0-
07	3937	X	977	-0-	-2960 B	-0-	157	1	820	2	N	-0-					-0-
08	3596	X	-0-	-0-	-3596 B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 2 RRCID -> 200100 COMPL. DATE 01/06/2004 TOTAL DEPTH 13720 PERF.13178 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5580	X	5210	-0-	-370 B	-246781	229	1	4981	2	N	-0-					-0-
04	5400	X	5045	-0-	-355 B	-246781	224	1	4821	2	N	-0-					-0-
05	5580	X	4946	-0-	-634 B	-246781	952	1	3994	2	N	-0-					-0-
06	5040	X	4036	-0-	-1004 B	-246781	1396	1	2640	2	N	-0-					-0-
07	5208	X	1665	-0-	-3543 B	-246781	267	1	1398	2	N	-0-					-0-
08	5208	X	-0-	-0-	-5208 B	-246781					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 2 RRCID -> 202178 COMPL. DATE 03/19/2004 TOTAL DEPTH 13973 PERF.13520 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3343	X	3343	-0-	-0-	B	-0-	180	1	3161	2	Y	2	2	8			-0-
								2	9									
04	3630	X	3197	-0-	-433	B	-0-	139	1	3058	2	Y	-0-					-0-
05	3751	X	3220	-0-	-531	B	-0-	56	1	3164	2	Y	-0-					-0-
06	3630	X	2953	-0-	-677	B	-0-	84	1	2869	2	Y	-0-					-0-
07	3379	X	3232	-0-	-147	B	-0-	53	1	3179	2	Y	-0-					-0-
08	3348	X	3239	-0-	-109	B	-0-	24	1	3215	2	Y	-0-					-0-

GOOSTREE WELL #: 1 RRCID -> 202257 COMPL. DATE 05/04/2004 TOTAL DEPTH 15000 PERF.13096 - 14588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 4 RRCID -> 203661 COMPL. DATE 06/30/2004 TOTAL DEPTH 13675 PERF.13112 - 13246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3296	X	3296	-0-	-0-	B	-0-	145	1	3151	2	N	-0-					-0-
04	3578	X	3578	-0-	-0-	B	-0-	159	1	3419	2	N	-0-					-0-
05	3224	X	3224	-0-	-0-	B	-0-	621	1	2603	2	N	-0-					-0-
06	2596	X	2596	-0-	-0-	B	-0-	898	1	1698	2	N	-0-					-0-
07	1303	X	1303	-0-	-0-	B	-0-	209	1	1094	2	N	-0-					-0-
08	1302	X	-0-	-0-	-1302	B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 5 RRCID -> 203871 COMPL. DATE 07/02/2004 TOTAL DEPTH 13868 PERF.13300 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5227	X	5227	-0-	-0-	B	-0-	259	1	4968	2	N	-0-					30
04	4830	X	3815	-0-	-1015	B	-0-	198	1	3617	2	N	-0-					30
05	5053	X	3695	-0-	-1358	B	-0-	736	1	2957	2	N	2	2	8			30
								2	9									
06	4890	X	2681	-0-	-2209	B	-0-	947	1	1733	2	N	1	1	8			30
								1	9									
07	5053	X	1448	-0-	-3605	B	-0-	258	1	1190	2	N	-0-					30
08	5053	X	-0-	-0-	-5053	B	-0-					N	-0-					30

GOOSTREE WELL #: 2 RRCID -> 205512 COMPL. DATE 09/28/2017 TOTAL DEPTH 13520 PERF.13050 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	B	-0-	2	1	39	2	N	-0-					-0-
04	90	N	9	-0-	-81	B	-0-	9	2			N	-0-					-0-
05	124	N	2	-0-	-122	B	-0-	2	2			N	-0-					-0-
06	64	N	64	-0-	-0-	B	-0-	22	1	42	2	N	-0-					-0-
07	9	N	1	-0-	-8	B	-0-	1	2			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	2			N	-0-					-0-

HODGES "A" WELL #: 3 RRCID -> 205518 COMPL. DATE 09/24/2004 TOTAL DEPTH 14100 PERF.13312 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2312	-0-	-478	B	-99691	124	1	2185	2	Y	3	3	8			-0-
								3	9									
04	2760	X	2601	-0-	-159	B	-99691	113	1	2486	2	Y	2	2	8			-0-
								2	9									
05	2852	X	2571	-0-	-281	B	-99691	45	1	2526	2	Y	-0-					-0-
06	2760	X	941	-0-	-1819	B	-99691	27	1	914	2	Y	-0-					-0-
07	2697	X	1553	-0-	-1144	B	-99691	26	1	1527	2	Y	-0-					-0-
08	2697	X	2556	-0-	-141	B	-99691	19	1	2537	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 4 RRCID -> 205530 COMPL. DATE 09/09/2004 TOTAL DEPTH 14121 PERF.13398 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	1375	-0-	-2531 B	-0-	74	1	1301	2	Y	-0-					-0-
04	1980	X	1384	-0-	-596 B	-0-	60	1	1324	2	Y	-0-					-0-
05	2046	X	1258	-0-	-788 B	-0-	22	1	1236	2	Y	-0-					-0-
06	1980	X	1105	-0-	-875 B	-0-	31	1	1074	2	Y	-0-					-0-
07	1426	X	1253	-0-	-173 B	-0-	21	1	1232	2	Y	-0-					-0-
08	1271	N	1150	-0-	-121 B	-0-	8	1	1142	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 1 RRCID -> 205545 COMPL. DATE 10/06/2004 TOTAL DEPTH 14100 PERF.13340 - 13618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1587	N	1587	-0-	-0- B	-0-	85	1	1496	2	N	5	5	8			-0-
							6	9									
04	1440	N	868	-0-	-572 B	-0-	38	1	828	2	N	2	2	8			-0-
							2	9									
05	1493	N	1493	-0-	-0- B	-0-	26	1	1467	2	N	-0-					-0-
06	1530	N	962	-0-	-568 B	-0-	27	1	935	2	N	-0-					-0-
07	1499	N	1499	-0-	-0- B	-0-	25	1	1474	2	N	-0-					-0-
08	1539	N	1539	-0-	-0- B	-0-	11	1	1528	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 6 RRCID -> 205592 COMPL. DATE 10/23/2004 TOTAL DEPTH 14900 PERF.14569 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1201	-0-	-194 B	-0-	53	1	1148	2	N	-0-					-0-
04	1350	N	1031	-0-	-319 B	-0-	46	1	985	2	N	-0-					-0-
05	1302	N	103	-0-	-1199 B	-0-	20	1	83	2	N	-0-					-0-
06	1170	N	801	-0-	-369 B	-0-	277	1	524	2	N	-0-					-0-
07	1054	N	348	-0-	-706 B	-0-	56	1	292	2	N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 7 RRCID -> 206564 COMPL. DATE 11/15/2004 TOTAL DEPTH 15057 PERF.14822 - 14832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	755	N	755	-0-	-0- B	-0-	33	1	722	2	N	-0-					-0-
04	675	N	675	-0-	-0- B	-0-	30	1	645	2	N	-0-					-0-
05	604	N	604	-0-	-0- B	-0-	116	1	488	2	N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	160	1	303	2	N	-0-					-0-
07	496	N	4	-0-	-492 B	-0-	1	1	3	2	N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-

MULLENAX, G. WELL #: 1 RRCID -> 206676 COMPL. DATE 12/30/2004 TOTAL DEPTH 14100 PERF.13333 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	21	1	451	2	N	-0-					-0-
05	267	N	267	-0-	-0- B	-0-	5	1	262	2	N	-0-					-0-
06	233	N	233	-0-	-0- B	-0-	7	1	226	2	N	-0-					-0-
07	341	N	223	-0-	-118 B	-0-	4	1	219	2	N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	2	1	281	2	N	-0-					-0-

HODGES "A" WELL #: 7 RRCID -> 207010 COMPL. DATE 10/28/2004 TOTAL DEPTH 14038 PERF.13452 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6076	X	4609	-0-	-1467 B	-16106	248	1	4361	2	Y	-0-					-0-
04	5370	X	4166	-0-	-1204 B	-16106	181	1	3985	2	Y	-0-					-0-
05	5549	X	2811	-0-	-2738 B	-16106	49	1	2762	2	Y	-0-					-0-
06	5370	X	4508	-0-	-862 B	-16106	128	1	4380	2	Y	-0-					-0-
07	4619	X	2122	-0-	-2497 B	-16106	35	1	2087	2	Y	-0-					-0-
08	4619	X	4968	-0-	349 B	-15757	37	1	4931	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ALFORD, R. ESTATE WELL #: 1 RRCID -> 207075 COMPL. DATE 12/22/2004 TOTAL DEPTH 14050 PERF.13165 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HODGES "A" WELL #: 5 RRCID -> 208995 COMPL. DATE 10/13/2004 TOTAL DEPTH 14100 PERF.13502 - 13870

03	1089	N	1089	-0-	-0- B	-0-	59	1	1030	2	Y	-0-					-0-
04	778	N	778	-0-	-0- B	-0-	34	1	744	2	Y	-0-					-0-
05	8297	X	8297	-0-	-0- B	-0-	145	1	8152	2	Y	-0-					-0-
06	5480	X	5480	-0-	-0- B	-0-	156	1	5324	2	Y	-0-					-0-
07	3356	X	3356	-0-	-0- B	-0-	55	1	3301	2	Y	-0-					-0-
08	8308	X	2866	-0-	-5442 B	-0-	21	1	2845	2	Y	-0-					-0-

GLANTON, THERESA "A" WELL #: 1 RRCID -> 211069 COMPL. DATE 04/19/2005 TOTAL DEPTH 14500 PERF.13002 - 14410

03	3720	X	3192	-0-	-528 B	-0-	172	1	3020	2	N	-0-					-0-
04	3600	X	3326	-0-	-274 B	-0-	145	1	3181	2	N	-0-					-0-
05	3720	X	3497	-0-	-223 B	-0-	61	1	3436	2	N	-0-					-0-
06	3203	X	3203	-0-	-0- B	-0-	91	1	3112	2	N	-0-					-0-
07	3692	X	3692	-0-	-0- B	-0-	61	1	3631	2	N	-0-					-0-
08	3550	X	3550	-0-	-0- B	-0-	26	1	3524	2	N	-0-					-0-

HODGES "A" WELL #: 6 RRCID -> 211849 COMPL. DATE 10/29/2004 TOTAL DEPTH 14150 PERF.13572 - 13741

03	2976	X	1761	-0-	-1215 B	-0-	95	1	1664	2	Y	2	2	8			-0-
							2	9									
04	2880	X	2195	-0-	-685 B	-0-	95	1	2100	2	Y	-0-					-0-
05	2976	X	2787	-0-	-189 B	-0-	49	1	2738	2	Y	-0-					-0-
06	2880	X	2821	-0-	-59 B	-0-	80	1	2741	2	Y	-0-					-0-
07	3420	X	3420	-0-	-0- B	-0-	56	1	3364	2	Y	-0-					-0-
08	3143	X	3143	-0-	-0- B	-0-	23	1	3120	2	Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 4 RRCID -> 212453 COMPL. DATE 06/02/2005 TOTAL DEPTH 14094 PERF.13208 - 13432

03	651	N	516	-0-	-135 B	-0-	28	1	488	2	N	-0-					-0-
04	515	N	515	-0-	-0- B	-0-	22	1	493	2	N	-0-					-0-
05	743	N	743	-0-	-0- B	-0-	13	1	730	2	N	-0-					-0-
06	510	N	246	-0-	-264 B	-0-	7	1	239	2	N	-0-					-0-
07	527	N	244	-0-	-283 B	-0-	4	1	240	2	N	-0-					-0-
08	744	N	237	-0-	-507 B	-0-	2	1	235	2	N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 10 RRCID -> 212484 COMPL. DATE 01/22/2005 TOTAL DEPTH 14011 PERF.13334 - 13480

03	1261	N	1261	-0-	-0- B	-0-	55	1	1206	2	N	-0-					-0-
04	1280	N	1280	-0-	-0- B	-0-	57	1	1223	2	N	-0-					-0-
05	1178	N	1122	-0-	-56 B	-0-	216	1	906	2	N	-0-					-0-
06	1549	N	1549	-0-	-0- B	-0-	536	1	1013	2	N	-0-					-0-
07	1178	N	39	-0-	-1139 B	-0-	6	1	33	2	N	-0-					-0-
08	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 3 RRCID -> 212509 COMPL. DATE 02/10/2005 TOTAL DEPTH 14110 PERF.13297 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2098	N	2098	-0-	-0- B	-0-	113	1	1983	2	N	2	2	8			-0-
							2	9									
04	2250	N	1785	-0-	-465 B	-0-	78	1	1707	2	N	-0-					-0-
05	2139	N	780	-0-	-1359 B	-0-	14	1	766	2	N	-0-					-0-
06	2040	N	871	-0-	-1169 B	-0-	25	1	846	2	N	-0-					-0-
07	1860	N	524	-0-	-1336 B	-0-	9	1	515	2	N	-0-					-0-
08	2098	N	2098	-0-	-0- B	-0-	15	1	2083	2	N	-0-					-0-

HODGES "A" WELL #: 11 RRCID -> 213241 COMPL. DATE 03/09/2005 TOTAL DEPTH 14160 PERF.13550 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	N	2625	-0-	-134 B	-0-	141	1	2481	2	Y	3	3	8			-0-
							3	9									
04	2640	N	2518	-0-	-122 B	-0-	109	1	2407	2	Y	2	2	8			-0-
							2	9									
05	2635	N	2219	-0-	-416 B	-0-	39	1	2180	2	Y	-0-					-0-
06	2550	N	1957	-0-	-593 B	-0-	56	1	1901	2	Y	-0-					-0-
07	2604	N	1852	-0-	-752 B	-0-	31	1	1821	2	Y	-0-					-0-
08	2305	N	2305	-0-	-0- B	-0-	17	1	2288	2	Y	-0-					-0-

HODGES "A" WELL #: 8 RRCID -> 213984 COMPL. DATE 01/13/2005 TOTAL DEPTH 14612 PERF.13510 - 14346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	1806	-0-	-1480 B	-0-	97	1	1707	2	Y	2	2	8			-0-
							2	9									
04	5616	X	5616	-0-	-0- B	-0-	244	1	5372	2	Y	-0-					-0-
05	4061	X	4060	-0-	-1 B	-0-	71	1	3989	2	Y	-0-					-0-
06	3930	X	1601	-0-	-2329 B	-0-	46	1	1555	2	Y	-0-					-0-
07	4061	X	2759	-0-	-1302 B	-0-	45	1	2714	2	Y	-0-					-0-
08	5797	X	1459	-0-	-4338 B	-0-	11	1	1448	2	Y	-0-					-0-

RELIANT ENERGY UNIT WELL #: 9 RRCID -> 214432 COMPL. DATE 03/14/2005 TOTAL DEPTH 14860 PERF.13215 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	819	-0-	-80 B	-0-	36	1	783	2	N	-0-					-0-
04	870	N	168	-0-	-702 B	-0-	7	1	161	2	N	-0-					-0-
05	1465	N	1465	-0-	-0- B	-0-	282	1	1183	2	N	-0-					-0-
06	780	N	742	-0-	-38 B	-0-	257	1	485	2	N	-0-					-0-
07	186	N	44	-0-	-142 B	-0-	7	1	37	2	N	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 11 RRCID -> 214436 COMPL. DATE 03/24/2005 TOTAL DEPTH 14975 PERF.13238 - 14721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	275	-0-	-655 B	-0-	12	1	263	2	N	-0-					-0-
04	1599	N	1599	-0-	-0- B	-0-	71	1	1528	2	N	-0-					-0-
05	1706	N	1706	-0-	-0- B	-0-	328	1	1378	2	N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	200	1	379	2	N	-0-					-0-
07	930	N	1	-0-	-929 B	-0-	1	2			N	-0-					-0-
08	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 12 RRCID -> 214438 COMPL. DATE 04/07/2005 TOTAL DEPTH 13640 PERF.12893 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HODGES "A" WELL #: 12 RRCID -> 214629 COMPL. DATE 06/23/2005 TOTAL DEPTH 14140 PERF.13554 - 13948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1353	N	1353	-0-	-0- B	-0-	73	1	1280	2	Y	-0-					-0-
04	1110	N	965	-0-	-145 B	-0-	42	1	923	2	Y	-0-					-0-
05	1313	N	1313	-0-	-0- B	-0-	23	1	1290	2	Y	-0-					-0-
06	1320	N	1265	-0-	-55 B	-0-	36	1	1229	2	Y	-0-					-0-
07	1230	N	1230	-0-	-0- B	-0-	20	1	1210	2	Y	-0-					-0-
08	1302	N	854	-0-	-448 B	-0-	6	1	848	2	Y	-0-					-0-

RELIANT ENERGY UNIT WELL #: 13 RRCID -> 214888 COMPL. DATE 07/07/2005 TOTAL DEPTH 13750 PERF.12320 - 13028

03	155	N	122	-0-	-33 B	-0-	5	1	117	2	N	-0-					-0-
04	208	N	208	-0-	-0- B	-0-	9	1	199	2	N	-0-					-0-
05	310	N	7	-0-	-303 B	-0-	1	1	6	2	N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	68	1	129	2	N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	31	1	163	2	N	-0-					-0-
08	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-

RELIANT ENERGY UNIT WELL #: 8 RRCID -> 215550 COMPL. DATE 07/01/2005 TOTAL DEPTH 14930 PERF.13171 - 13300

03	1550	N	729	-0-	-821 B	-0-	32	1	697	2	N	-0-					-0-
04	2623	N	2623	-0-	-0- B	-0-	116	1	2507	2	N	-0-					-0-
05	2434	N	2434	-0-	-0- B	-0-	469	1	1965	2	N	-0-					-0-
06	1383	N	1383	-0-	-0- B	-0-	479	1	904	2	N	-0-					-0-
07	1550	N	32	-0-	-1518 B	-0-	5	1	27	2	N	-0-					-0-
08	1550	N	-0-	-0-	-1550 B	-0-					N	-0-					-0-

MULLENAX, G. WELL #: 2 RRCID -> 215777 COMPL. DATE 07/06/2005 TOTAL DEPTH 13950 PERF.13290 - 13596

03	4030	X	3749	-0-	-281 B	-0-	202 2	1 9	3545	2	N	2	2	8			-0-
04	3785	X	3785	-0-	-0- B	-0-	165	1	3620	2	N	-0-					-0-
05	4092	X	2940	-0-	-1152 B	-0-	51	1	2889	2	N	-0-					-0-
06	3960	X	3681	-0-	-279 B	-0-	105	1	3576	2	N	-0-					-0-
07	4092	X	3798	-0-	-294 B	-0-	63	1	3735	2	N	-0-					-0-
08	3906	X	3703	-0-	-203 B	-0-	27	1	3676	2	N	-0-					-0-

HODGES "A" WELL #: 10 RRCID -> 216608 COMPL. DATE 03/02/2005 TOTAL DEPTH 14154 PERF.13468 - 13776

03	4828	X	4828	-0-	-0- B	-0-	260 3	1 9	4565	2	Y	3	3	8			-0-
04	4488	X	4488	-0-	-0- B	-0-	195 2	1 9	4291	2	Y	2	2	8			-0-
05	4430	X	4430	-0-	-0- B	-0-	77	1	4353	2	Y	-0-					-0-
06	3753	X	3753	-0-	-0- B	-0-	107	1	3646	2	Y	-0-					-0-
07	3658	X	3438	-0-	-220 B	-0-	57	1	3381	2	Y	-0-					-0-
08	5127	X	5127	-0-	-0- B	-0-	38	1	5089	2	Y	-0-					-0-

MULLENAX, G. WELL #: 3 RRCID -> 216672 COMPL. DATE 09/01/2005 TOTAL DEPTH 14110 PERF.13258 - 13362

03	410	N	410	-0-	-0- B	-0-	22	1	388	2	N	-0-					-0-
04	462	N	462	-0-	-0- B	-0-	20	1	442	2	N	-0-					-0-
05	456	N	456	-0-	-0- B	-0-	8	1	448	2	N	-0-					-0-
06	390	N	374	-0-	-16 B	-0-	11	1	363	2	N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	8	1	473	2	N	-0-					-0-
08	465	N	387	-0-	-78 B	-0-	3	1	384	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POLLARD, JEANETTE WELL #: 1 RRCID -> 216834 COMPL. DATE 08/04/2005 TOTAL DEPTH 14033 PERF.13344 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2976	-0-	-0- B	-0-	160	1	2816	2	N	-0-					-0-
04	2873	X	2873	-0-	-0- B	-0-	125	1	2748	2	N	-0-					-0-
05	3201	X	3201	-0-	-0- B	-0-	56	1	3145	2	N	-0-					-0-
06	2833	X	2833	-0-	-0- B	-0-	81	1	2752	2	N	-0-					-0-
07	2947	X	2947	-0-	-0- B	-0-	49	1	2898	2	N	-0-					-0-
08	2877	X	2877	-0-	-0- B	-0-	21	1	2856	2	N	-0-					-0-

LINCECUM, M. TRUST WELL #: 1 RRCID -> 216836 COMPL. DATE 04/15/2005 TOTAL DEPTH 13610 PERF.13170 - 13510

03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BURLESON, M. G. "A" WELL #: 2 RRCID -> 216935 COMPL. DATE 01/20/2005 TOTAL DEPTH 14100 PERF.13282 - 13517

03	2480	N	2398	-0-	-82 B	-0-	129	1	2269	2	N	-0-					-0-
04	2400	N	2331	-0-	-69 B	-0-	101	1	2230	2	N	-0-					-0-
05	2263	N	1556	-0-	-707 B	-0-	27	1	1529	2	N	-0-					-0-
06	2499	N	2499	-0-	-0- B	-0-	71	1	2428	2	N	-0-					-0-
07	2439	N	2439	-0-	-0- B	-0-	40	1	2399	2	N	-0-					-0-
08	1623	N	1623	-0-	-0- B	-0-	12	1	1611	2	N	-0-					-0-

WEST "B" WELL #: 4 L RRCID -> 216936 COMPL. DATE 03/25/2005 TOTAL DEPTH 13307 PERF.12834 - 12985

03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

BURLESON, M. G. "A" WELL #: 5 RRCID -> 217277 COMPL. DATE 09/15/2005 TOTAL DEPTH 14150 PERF.13120 - 13612

03	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	7226	X	7226	-0-	-0- B	-0-	206	1	7020	2	N	-0-					-0-
07	7982	X	7982	-0-	-0- B	-0-	132	1	7850	2	N	-0-					-0-
08	3360	X	3360	-0-	-0- B	-0-	25	1	3335	2	N	-0-					-0-

LEE ROY "A" WELL #: 3 L RRCID -> 217279 COMPL. DATE 12/21/2005 TOTAL DEPTH 13800 PERF.12746 - 13590

03	4309	X	3988	-0-	-321 B	-0-	3979	2	9	9	N	8	8	8			-0-
04	4170	X	4068	-0-	-102 B	-0-	4062	2	6	9	N	5	5	8			-0-
05	4216	X	3756	-0-	-460 B	-0-	3755	2	1	9	N	1	1	8			-0-
06	3870	X	3327	-0-	-543 B	-0-	27	1	3299	2	N	1	1	8			-0-
							1	9									
07	4233	X	4233	-0-	-0- B	-0-	51	1	4181	2	N	1	1	8			-0-
							1	9									
08	4216	X	3771	-0-	-445 B	-0-	3769	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

GROCE, D. WELL #: 1 RRCID -> 217281 COMPL. DATE 09/21/2005 TOTAL DEPTH 13530 PERF.11670 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HODGES "A" WELL #: 9 RRCID -> 217622 COMPL. DATE 12/01/2005 TOTAL DEPTH 14000 PERF.13260 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

POLLARD, JEANETTE WELL #: 2 RRCID -> 217852 COMPL. DATE 10/11/2005 TOTAL DEPTH 14050 PERF.13300 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3203	-0-	-52	B	-0-	172	1	3029	2	N	2	2	8			-0-
								2	9									
04	3150	X	3091	-0-	-59	B	-0-	134	1	2957	2	N	-0-					-0-
05	3255	X	3154	-0-	-101	B	-0-	55	1	3099	2	N	-0-					-0-
06	3090	X	2832	-0-	-258	B	-0-	81	1	2751	2	N	-0-					-0-
07	3219	X	3219	-0-	-0-	B	-0-	53	1	3166	2	N	-0-					-0-
08	3193	X	3171	-0-	-22	B	-0-	23	1	3148	2	N	-0-					-0-

THOMAS, W. WELL #: 1 RRCID -> 217912 COMPL. DATE 08/25/2006 TOTAL DEPTH 13675 PERF.11978 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3391	X	3391	-0-	-0-	B	-0-	183	1	3208	2	N	-0-					-0-
04	3289	X	3289	-0-	-0-	B	-0-	143	1	3146	2	N	-0-					-0-
05	3275	X	3275	-0-	-0-	B	-0-	57	1	3218	2	N	-0-					-0-
06	3050	X	3050	-0-	-0-	B	-0-	87	1	2963	2	N	-0-					-0-
07	3072	X	3072	-0-	-0-	B	-0-	51	1	3021	2	N	-0-					-0-
08	3089	X	3089	-0-	-0-	B	-0-	23	1	3066	2	N	-0-					-0-

MULLENAX, G. WELL #: 4 RRCID -> 217913 COMPL. DATE 12/15/2005 TOTAL DEPTH 13920 PERF.13288 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	1942	-0-	-414	B	-0-	104	1	1836	2	N	2	2	8			-0-
								2	9									
04	1920	N	1801	-0-	-119	B	-0-	78	1	1723	2	N	-0-					-0-
05	2418	N	1588	-0-	-830	B	-0-	28	1	1560	2	N	-0-					-0-
06	1890	N	1336	-0-	-554	B	-0-	38	1	1298	2	N	-0-					-0-
07	1860	N	1624	-0-	-236	B	-0-	27	1	1597	2	N	-0-					-0-
08	1801	N	1801	-0-	-0-	B	-0-	13	1	1788	2	N	-0-					-0-

HODGES "A" WELL #: 13 RRCID -> 218288 COMPL. DATE 02/25/2006 TOTAL DEPTH 14025 PERF.13377 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7333	X	7333	-0-	-0-	B	-0-	395	1	6931	2	Y	6	6	8			-0-
								7	9									
04	3676	X	3676	-0-	-0-	B	-0-	160	1	3514	2	Y	2	2	8			-0-
								2	9									
05	4315	X	4315	-0-	-0-	B	-0-	75	1	4240	2	Y	-0-					-0-
06	3975	X	3975	-0-	-0-	B	-0-	113	1	3862	2	Y	-0-					-0-
07	4529	X	4529	-0-	-0-	B	-0-	75	1	4454	2	Y	-0-					-0-
08	7347	X	4199	-0-	-3148	B	-0-	31	1	4168	2	Y	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

POLLARD, JEANETTE WELL #: 3 RRCID -> 219245 COMPL. DATE 03/16/2006 TOTAL DEPTH 14133 PERF.13448 - 13935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	1017	-0-	-2796 B	-0-	55	1	962	2	N	-0-					-0-
04	3690	X	981	-0-	-2709 B	-0-	43	1	938	2	N	-0-					-0-
05	2728	X	998	-0-	-1730 B	-0-	17	1	981	2	N	-0-					-0-
06	1020	X	974	-0-	-46 B	-0-	28	1	946	2	N	-0-					-0-
07	1166	X	1166	-0-	-0- B	-0-	19	1	1147	2	N	-0-					-0-
08	1085	X	1085	-0-	-0- B	-0-	8	1	1077	2	N	-0-					-0-

HODGES "A" WELL #: 14H RRCID -> 220488 COMPL. DATE 03/31/2006 TOTAL DEPTH 13597 PERF.13733 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6162	X	6162	-0-	-0- B	-0-	332	1	5824	2	Y	5	5	8			-0-
							6	9									
04	6630	X	5526	-0-	-1104 B	-0-	240	1	5280	2	Y	5	5	8			-0-
							6	9									
05	6851	X	4841	-0-	-2010 B	-0-	85	1	4752	2	Y	4	4	8			-0-
							4	9									
06	6630	X	4842	-0-	-1788 B	-0-	138	1	4700	2	Y	4	4	8			-0-
							4	9									
07	6572	X	4901	-0-	-1671 B	-0-	81	1	4816	2	Y	4	4	8			-0-
							4	9									
08	6365	X	6365	-0-	-0- B	-0-	47	1	6310	2	Y	7	7	8			-0-
							8	9									

POLLARD, JEANETTE WELL #: 4 RRCID -> 221638 COMPL. DATE 05/11/2006 TOTAL DEPTH 14060 PERF.13400 - 13823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	2170	-0-	-0- B	-0-	117	1	2053	2	N	-0-					-0-
04	2010	N	1575	-0-	-435 B	-0-	68	1	1507	2	N	-0-					-0-
05	2294	N	1185	-0-	-1109 B	-0-	21	1	1164	2	N	-0-					-0-
06	2100	N	1865	-0-	-235 B	-0-	53	1	1812	2	N	-0-					-0-
07	1949	N	1949	-0-	-0- B	-0-	32	1	1917	2	N	-0-					-0-
08	1604	N	1604	-0-	-0- B	-0-	12	1	1592	2	N	-0-					-0-

BURLESON, M. G. "A" WELL #: 7 RRCID -> 221641 COMPL. DATE 03/30/2006 TOTAL DEPTH 14000 PERF.13295 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5312	X	5312	-0-	-0- B	-0-	286	1	5026	2	N	-0-					-0-
04	3864	X	3864	-0-	-0- B	-0-	168	1	3696	2	N	-0-					-0-
05	3528	X	3528	-0-	-0- B	-0-	62	1	3466	2	N	-0-					-0-
06	3096	X	3096	-0-	-0- B	-0-	88	1	3008	2	N	-0-					-0-
07	3285	X	3285	-0-	-0- B	-0-	54	1	3231	2	N	-0-					-0-
08	2660	X	2660	-0-	-0- B	-0-	20	1	2640	2	N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 222588 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	598	-0-	-22 B	-0-	598	2			N	-0-					-0-
04	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
05	799	N	799	-0-	-0- B	-0-	799	2			N	-0-					-0-
06	699	N	699	-0-	-0- B	-0-	6	1	693	2	N	-0-					-0-
07	693	N	693	-0-	-0- B	-0-	8	1	685	2	N	-0-					-0-
08	713	N	680	-0-	-33 B	-0-	680	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HODGES "A" WELL #: 18 RRCID -> 222640 COMPL. DATE 07/12/2006 TOTAL DEPTH 14164 PERF.13505 - 13943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3697	X	3697	-0-	-0-	B	-0-	199	1	3492	2	N	5	5	8			-0-
								6	9									
04	3390	X	3114	-0-	-276	B	-0-	135	1	2973	2	N	5	5	8			-0-
								6	9									
05	3782	X	1064	-0-	-2718	B	-0-	19	1	1042	2	N	3	3	8			-0-
								3	9									
06	3660	X	1572	-0-	-2088	B	-0-	45	1	1524	2	N	3	3	8			-0-
								3	9									
07	3782	X	2677	-0-	-1105	B	-0-	44	1	2630	2	N	3	3	8			-0-
								3	9									
08	3689	X	2881	-0-	-808	B	-0-	21	1	2852	2	N	7	7	8			-0-
								8	9									

BURLESON, M. G. "A" WELL #: 6 RRCID -> 222660 COMPL. DATE 06/16/2006 TOTAL DEPTH 13831 PERF.13268 - 13477

03	1286	N	1286	-0-	-0-	B	-0-	69	1	1217	2	N	-0-					-0-
04	942	N	942	-0-	-0-	B	-0-	41	1	901	2	N	-0-					-0-
05	1023	N	714	-0-	-309	B	-0-	12	1	702	2	N	-0-					-0-
06	990	N	729	-0-	-261	B	-0-	21	1	708	2	N	-0-					-0-
07	961	N	651	-0-	-310	B	-0-	11	1	640	2	N	-0-					-0-
08	713	N	355	-0-	-358	B	-0-	3	1	352	2	N	-0-					-0-

POLLARD, JEANETTE WELL #: 6 RRCID -> 222967 COMPL. DATE 09/15/2006 TOTAL DEPTH 13870 PERF.12120 - 13676

03	4806	X	4806	-0-	-0-	B	-0-	258	1	4539	2	N	8	8	8			-0-
								9	9									
04	4650	X	4568	-0-	-82	B	-0-	198	1	4366	2	N	4	4	8			-0-
								4	9									
05	4805	X	4661	-0-	-144	B	-0-	82	1	4579	2	N	-0-					-0-
06	4650	X	4224	-0-	-426	B	-0-	120	1	4104	2	N	-0-					-0-
07	5006	X	5006	-0-	-0-	B	-0-	83	1	4923	2	N	-0-					-0-
08	4805	X	4728	-0-	-77	B	-0-	35	1	4693	2	N	-0-					-0-

O'NEAL, G. WELL #: 1 RRCID -> 222969 COMPL. DATE 07/30/2006 TOTAL DEPTH 13930 PERF.13262 - 13755

03	2398	N	2398	-0-	-0-	B	-0-	129	1	2269	2	N	-0-					-0-
04	2430	N	2195	-0-	-235	B	-0-	95	1	2100	2	N	-0-					-0-
05	2511	N	2423	-0-	-88	B	-0-	42	1	2381	2	N	-0-					-0-
06	2310	N	2149	-0-	-161	B	-0-	61	1	2088	2	N	-0-					-0-
07	2422	N	2422	-0-	-0-	B	-0-	40	1	2382	2	N	-0-					-0-
08	2418	N	2344	-0-	-74	B	-0-	17	1	2327	2	N	-0-					-0-

WEST "A" WELL #: 7 RRCID -> 222988 COMPL. DATE 09/14/2006 TOTAL DEPTH 14525 PERF.11700 - 13950

03	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-12859					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MULLENAX, G. WELL #: 5 RRCID -> 223252 COMPL. DATE 10/11/2006 TOTAL DEPTH 13605 PERF.12208 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2139	-0-	-713 B	-0-	115	1	2015	2	N	8	8	8			-0-
							9	9									
04	2610	X	2511	-0-	-99 B	-0-	109	1	2398	2	N	4	4	8			-0-
							4	9									
05	2635	N	2471	-0-	-164 B	-0-	43	1	2428	2	N	-0-					-0-
06	2288	N	2288	-0-	-0- B	-0-	65	1	2223	2	N	-0-					-0-
07	2604	N	2386	-0-	-218 B	-0-	39	1	2347	2	N	-0-					-0-
08	2480	N	2062	-0-	-418 B	-0-	15	1	2047	2	N	-0-					-0-

WEST "A" WELL #: 4 RRCID -> 223600 COMPL. DATE 07/22/2006 TOTAL DEPTH 13340 PERF.12772 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-40477					N	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 225630 COMPL. DATE 07/22/2006 TOTAL DEPTH 13702 PERF. 9166 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1039	-0-	-139 B	-0-	1039	2			N	-0-					-0-
04	1080	N	975	-0-	-105 B	-0-	975	2			N	-0-					-0-
05	1054	N	944	-0-	-110 B	-0-	944	2			N	-0-					-0-
06	1020	N	781	-0-	-239 B	-0-	6	1	775	2	N	-0-					-0-
07	1023	N	844	-0-	-179 B	-0-	10	1	834	2	N	-0-					-0-
08	930	N	855	-0-	-75 B	-0-	855	2			N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 225692 COMPL. DATE 03/05/2007 TOTAL DEPTH 14392 PERF. 9340 - 12943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2310	-0-	-108 B	-0-	2295	2	15	9	Y	14	14	8			-0-
04	2280	N	1893	-0-	-387 B	-0-	1884	2	9	9	Y	8	8	8			-0-
05	2294	N	1593	-0-	-701 B	-0-	1591	2	2	9	Y	2	2	8			-0-
06	2250	N	1130	-0-	-1120 B	-0-	9	1	1119	2	Y	2	2	8			-0-
							2	9									
07	1953	N	967	-0-	-986 B	-0-	12	1	952	2	Y	3	3	8			-0-
							3	9									
08	1581	N	868	-0-	-713 B	-0-	862	2	6	9	Y	5	5	8			-0-

PINNACLE WELL #: 6 RRCID -> 226284 COMPL. DATE 11/23/2006 TOTAL DEPTH 13778 PERF.12512 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1149	-0-	-153 B	-0-	162	1	987	2	N	-0-					-0-
04	1336	N	1336	-0-	-0- B	-0-	1	1	1335	2	N	-0-					-0-
05	1209	N	1186	-0-	-23 B	-0-	25	1	1161	2	N	-0-					-0-
06	1110	N	1002	-0-	-108 B	-0-	8	1	994	2	N	-0-					-0-
07	1302	N	964	-0-	-338 B	-0-	1	1	963	2	N	-0-					-0-
08	1178	N	761	-0-	-417 B	-0-	18	1	743	2	N	-0-					-0-

GLANTON, THERESA "A" WELL #: 2 RRCID -> 226286 COMPL. DATE 01/28/2007 TOTAL DEPTH 13914 PERF.13341 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2892	-0-	-146 B	-0-	156	1	2736	2	N	-0-					-0-
04	2751	X	2751	-0-	-0- B	-0-	119	1	2628	2	N	4	4	8			-0-
							4	9									
05	2790	X	2417	-0-	-373 B	-0-	42	1	2371	2	N	4	4	8			-0-
							4	9									
06	2790	X	1292	-0-	-1498 B	-0-	37	1	1251	2	N	4	4	8			-0-
							4	9									
07	2883	X	1608	-0-	-1275 B	-0-	26	1	1578	2	N	4	4	8			-0-
							4	9									
08	2883	X	1966	-0-	-917 B	-0-	14	1	1943	2	N	8	8	8			-0-
							9	9									

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 2 RRCID -> 226899 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 12987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1584	-0-	-90 B	-0-	1580	2	4	9	N	4	4	8			-0-
04	1683	N	1683	-0-	-0- B	-0-	1683	2			N	-0-					-0-
05	1691	N	1691	-0-	-0- B	-0-	1691	2			N	-0-					-0-
06	1610	N	1610	-0-	-0- B	-0-	13	1	1597	2	N	-0-					-0-
07	2006	N	2006	-0-	-0- B	-0-	24	1	1982	2	N	-0-					-0-
08	1948	N	1948	-0-	-0- B	-0-	1948	2			N	-0-					-0-
	O'NEAL, G.				WELL #: 2	RRCID -> 227143	COMPL. DATE 03/03/2007		TOTAL DEPTH 14050		PERF.13393 - 13854						
03	1951	N	1951	-0-	-0- B	-0-	105	1	1843	2	N	3	3	8			-0-
							3	9									
04	2089	N	2089	-0-	-0- B	-0-	91	1	1996	2	N	2	2	8			-0-
							2	9									
05	1643	N	1433	-0-	-210 B	-0-	25	1	1408	2	N	-0-					-0-
06	1890	N	758	-0-	-1132 B	-0-	22	1	736	2	N	-0-					-0-
07	2170	N	1551	-0-	-619 B	-0-	26	1	1525	2	N	-0-					-0-
08	1539	N	1539	-0-	-0- B	-0-	11	1	1528	2	N	-0-					-0-
	POLLARD, JEANETTE				WELL #: 12	RRCID -> 228599	COMPL. DATE 04/21/2007		TOTAL DEPTH 13876		PERF.13150 - 13665						
03	713	N	398	-0-	-315 B	-0-	21	1	377	2	N	-0-					-0-
04	690	N	333	-0-	-357 B	-0-	14	1	319	2	N	-0-					-0-
05	837	N	551	-0-	-286 B	-0-	10	1	541	2	N	-0-					-0-
06	1195	N	1195	-0-	-0- B	-0-	34	1	1161	2	N	-0-					-0-
07	1711	N	1711	-0-	-0- B	-0-	28	1	1683	2	N	-0-					-0-
08	1077	N	1077	-0-	-0- B	-0-	8	1	1069	2	N	-0-					-0-
	MULLENAX G."B"				WELL #: 1	RRCID -> 228608	COMPL. DATE 01/08/2007		TOTAL DEPTH 14200		PERF.12566 - 13373						
03	1457	X	951	-0-	-506 B	-0-	51	1	897	2	N	3	3	8			-0-
							3	9									
04	1290	X	1290	-0-	-0- B	-0-	56	1	1232	2	N	2	2	8			-0-
							2	9									
05	1302	X	926	-0-	-376 B	-0-	16	1	910	2	N	-0-					-0-
06	1533	X	1533	-0-	-0- B	-0-	44	1	1489	2	N	-0-					-0-
07	1756	X	1756	-0-	-0- B	-0-	29	1	1727	2	N	-0-					-0-
08	1372	X	1372	-0-	-0- B	-0-	10	1	1362	2	N	-0-					-0-
	HODGES "A"				WELL #: 15	RRCID -> 229191	COMPL. DATE 08/24/2006		TOTAL DEPTH 14150		PERF.13558 - 13902						
03	3255	X	3020	-0-	-235 B	-0-	163	1	2855	2	Y	2	2	8			-0-
							2	9									
04	3150	X	2910	-0-	-240 B	-0-	126	1	2784	2	Y	-0-					-0-
05	3255	X	2867	-0-	-388 B	-0-	50	1	2817	2	Y	-0-					-0-
06	2970	X	2707	-0-	-263 B	-0-	77	1	2630	2	Y	-0-					-0-
07	3237	X	3237	-0-	-0- B	-0-	53	1	3184	2	Y	-0-					-0-
08	3253	X	3253	-0-	-0- B	-0-	24	1	3229	2	Y	-0-					-0-
	WORTHY "A" UNIT				WELL #: 2 L	RRCID -> 229836	COMPL. DATE 06/13/2008		TOTAL DEPTH 14555		PERF.12052 - 14360						
03	1023	N	980	-0-	-43 B	-0-	980	2			N	-0-					-0-
04	1020	N	953	-0-	-67 B	-0-	953	2			N	-0-					-0-
05	1147	N	1017	-0-	-130 B	-0-	1017	2			N	-0-					-0-
06	960	N	863	-0-	-97 B	-0-	7	1	856	2	N	-0-					-0-
07	992	N	962	-0-	-30 B	-0-	12	1	950	2	N	-0-					-0-
08	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 4L RRCID -> 229884 COMPL. DATE 11/11/2007 TOTAL DEPTH 14600 PERF.11668 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 9L RRCID -> 230063 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF.12154 - 13928

03	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-			-0-

BURLESON, M. G. "A" WELL #: 8 RRCID -> 231877 COMPL. DATE 08/25/2007 TOTAL DEPTH 14075 PERF.12380 - 13878

03	1139	N	1139	-0-	-0-	B	-0-	61	1	1078	2	N	-0-			-0-
04	1238	N	1238	-0-	-0-	B	-0-	54	1	1184	2	N	-0-			-0-
05	1178	N	859	-0-	-319	B	-0-	15	1	844	2	N	-0-			-0-
06	1110	N	746	-0-	-364	B	-0-	21	1	725	2	N	-0-			-0-
07	2784	N	2784	-0-	-0-	B	-0-	46	1	2738	2	N	-0-			-0-
08	1191	N	1191	-0-	-0-	B	-0-	9	1	1182	2	N	-0-			-0-

GLANTON, THERESA "A" WELL #: 5 RRCID -> 232115 COMPL. DATE 08/30/2007 TOTAL DEPTH 14075 PERF.13420 - 13708

03	1927	N	1927	-0-	-0-	B	-0-	104	1	1823	2	N	-0-			-0-
04	1968	N	1968	-0-	-0-	B	-0-	86	1	1882	2	N	-0-			-0-
05	1972	N	1972	-0-	-0-	B	-0-	34	1	1938	2	N	-0-			-0-
06	1860	N	1655	-0-	-205	B	-0-	47	1	1608	2	N	-0-			-0-
07	2046	N	1903	-0-	-143	B	-0-	31	1	1872	2	N	-0-			-0-
08	1984	N	1821	-0-	-163	B	-0-	13	1	1808	2	N	-0-			-0-

POLLARD, JEANETTE WELL #: 7 RRCID -> 232254 COMPL. DATE 08/31/2007 TOTAL DEPTH 14070 PERF.13214 - 13706

03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	14B2	EXT	15	-0-	15	B	15	15	2			N	-0-			-0-
07	14B2	EXT	148	-0-	148	B	163	2	1	146	2	N	-0-			-0-
08	265	X	102	-0-	-163	B	-0-	1	1	101	2	N	-0-			-0-

PINNACLE WELL #: 5 RRCID -> 233504 COMPL. DATE 02/08/2006 TOTAL DEPTH 14775 PERF.13310 - 13370

03	2697	X	1819	-0-	-878	B	-0-	256	1	1563	2	N	-0-			-0-
04	2610	X	1866	-0-	-744	B	-0-	2	1	1864	2	N	-0-			-0-
05	2697	X	2128	-0-	-569	B	-0-	44	1	2084	2	N	-0-			-0-
06	2160	X	2074	-0-	-86	B	-0-	17	1	2057	2	N	-0-			-0-
07	2232	X	1925	-0-	-307	B	-0-	2	1	1923	2	N	-0-			-0-
08	2139	X	1998	-0-	-141	B	-0-	48	1	1950	2	N	-0-			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 13 RRCID -> 233903 COMPL. DATE 01/05/2008 TOTAL DEPTH 13970 PERF.13124 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	4311	-0-	-432 B	-0-	232	1	4079	2	N	-0-					-0-
04	5142	X	5142	-0-	-0- B	-0-	223	1	4910	2	N	8	8	8			-0-
							9	9									
05	4787	X	4787	-0-	-0- B	-0-	84	1	4694	2	N	8	8	8			-0-
							9	9									
06	4200	X	4200	-0-	-0- B	-0-	119	1	4072	2	N	8	8	8			-0-
							9	9									
07	4898	X	3616	-0-	-1282 B	-0-	59	1	3547	2	N	9	9	8			-0-
							10	9									
08	4970	X	4970	-0-	-0- B	-0-	36	1	4915	2	N	17	17	8			-0-
							19	9									

WORTHY WELL #: 8 RRCID -> 234062 COMPL. DATE 01/18/2008 TOTAL DEPTH 14600 PERF.12208 - 14290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4148	X	4148	-0-	-0- B	-0-	4134	2	14	9	N	13	13	8			-0-
04	3744	X	3744	-0-	-0- B	-0-	3735	2	9	9	N	8	8	8			-0-
05	3253	X	3253	-0-	-0- B	-0-	3251	2	2	9	N	2	2	8			-0-
06	3190	X	3190	-0-	-0- B	-0-	26	1	3162	2	N	2	2	8			-0-
							2	9									
07	2728	X	2644	-0-	-84 B	-0-	32	1	2610	2	N	2	2	8			-0-
							2	9									
08	3351	X	3351	-0-	-0- B	-0-	3348	2	3	9	N	3	3	8			-0-

MULLENAX, G. WELL #: 6 RRCID -> 234540 COMPL. DATE 09/06/2007 TOTAL DEPTH 13766 PERF.13336 - 13573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2226	N	2226	-0-	-0- B	-0-	120	1	2106	2	N	-0-					-0-
04	2755	N	2755	-0-	-0- B	-0-	120	1	2635	2	N	-0-					-0-
05	1519	N	1475	-0-	-44 B	-0-	26	1	1449	2	N	-0-					-0-
06	2160	N	2110	-0-	-50 B	-0-	60	1	2050	2	N	-0-					-0-
07	2852	N	1296	-0-	-1556 B	-0-	21	1	1275	2	N	-0-					-0-
08	3245	X	3245	-0-	-0- B	-0-	24	1	3221	2	N	-0-					-0-

WORTHY WELL #: 5 RRCID -> 234746 COMPL. DATE 02/18/2008 TOTAL DEPTH 14600 PERF.11742 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1036	-0-	-266 B	-0-	1036	2			N	-0-					-0-
04	1140	N	991	-0-	-149 B	-0-	991	2			N	-0-					-0-
05	1209	N	1003	-0-	-206 B	-0-	1003	2			N	-0-					-0-
06	1022	N	1022	-0-	-0- B	-0-	8	1	1014	2	N	-0-					-0-
07	1126	N	1126	-0-	-0- B	-0-	14	1	1112	2	N	-0-					-0-
08	992	N	878	-0-	-114 B	-0-	878	2			N	-0-					-0-

WORTHY "A" UNIT WELL #: 3 RRCID -> 235611 COMPL. DATE 02/29/2008 TOTAL DEPTH 14400 PERF.11730 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	4359	-0-	-291 B	-0-	4348	2	11	9	N	10	10	8			-0-
04	4470	X	4394	-0-	-76 B	-0-	4388	2	6	9	N	5	5	8			-0-
05	4619	X	3177	-0-	-1442 B	-0-	3176	2	1	9	N	1	1	8			-0-
06	4230	X	3734	-0-	-496 B	-0-	31	1	3702	2	N	1	1	8			-0-
							1	9									
07	4526	X	3204	-0-	-1322 B	-0-	39	1	3164	2	N	1	1	8			-0-
							1	9									
08	4526	X	3591	-0-	-935 B	-0-	3589	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 6 RRCID -> 235759 COMPL. DATE 03/21/2008 TOTAL DEPTH 14600 PERF.11718 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2952	-0-	-303 B	-0-	2942	2	10	9	N	9	9	8			-0-
04	3450	X	3171	-0-	-279 B	-0-	3165	2	6	9	N	5	5	8			-0-
05	3565	X	2951	-0-	-614 B	-0-	2950	2	1	9	N	1	1	8			-0-
06	3450	X	3330	-0-	-120 B	-0-	27	1	3302	2	N	1	1	8			-0-
							1	9									
07	3377	X	3377	-0-	-0- B	-0-	41	1	3335	2	N	1	1	8			-0-
							1	9									
08	3335	X	3335	-0-	-0- B	-0-	3332	2	3	9	N	3	3	8			-0-

BURLESON, M. G. "A" WELL #: 10 RRCID -> 235764 COMPL. DATE 10/04/2007 TOTAL DEPTH 13955 PERF.13402 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2218	N	2218	-0-	-0- B	-0-	119	1	2097	2	N	2	2	8			-0-
							2	9									
04	2075	N	2075	-0-	-0- B	-0-	90	1	1985	2	N	-0-					-0-
05	1891	N	1891	-0-	-0- B	-0-	33	1	1858	2	N	-0-					-0-
06	2160	N	1980	-0-	-180 B	-0-	56	1	1924	2	N	-0-					-0-
07	2139	N	1934	-0-	-205 B	-0-	32	1	1902	2	N	-0-					-0-
08	2128	N	2128	-0-	-0- B	-0-	16	1	2112	2	N	-0-					-0-

MULLENAX, G. WELL #: 8 RRCID -> 241248 COMPL. DATE 11/28/2007 TOTAL DEPTH 13590 PERF.13250 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241452 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9394 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2184	-0-	-141 B	-0-	2178	2	6	9	N	5	5	8			-0-
04	2160	N	2002	-0-	-158 B	-0-	2000	2	2	9	N	2	2	8			-0-
05	2449	N	2365	-0-	-84 B	-0-	2364	2	1	9	N	1	1	8			-0-
06	2100	N	1901	-0-	-199 B	-0-	16	1	1884	2	N	1	1	8			-0-
							1	9									
07	2077	N	2035	-0-	-42 B	-0-	25	1	2009	2	N	1	1	8			-0-
							1	9									
08	2356	N	1992	-0-	-364 B	-0-	1991	2	1	9	N	1	1	8			-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241525 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 14059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7308	X	7308	-0-	-0- B	-0-	7250	2	58	9	Y	53	53	8			-0-
04	5126	X	5126	-0-	-0- B	-0-	5105	2	21	9	Y	19	19	8			-0-
05	4322	X	4322	-0-	-0- B	-0-	4322	2			Y	-0-					-0-
06	1440	X	1110	-0-	-330 B	-0-	9	1	1101	2	Y	-0-					-0-
07	1488	X	981	-0-	-507 B	-0-	12	1	969	2	Y	-0-					-0-
08	7316	X	1124	-0-	-6192 B	-0-	1124	2			Y	-0-					-0-

ROLKE RANCH WELL #: 1 RRCID -> 241747 COMPL. DATE 06/27/2008 TOTAL DEPTH 16658 PERF.15530 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	1140	-0-	-3634 B	-0-	43	1	1097	2	N	-0-					-0-
04	4620	X	2558	-0-	-2062 B	-0-	79	1	2479	2	N	-0-					-0-
05	2895	X	2895	-0-	-0- B	-0-	118	1	2777	2	N	-0-					-0-
06	1490	X	1490	-0-	-0- B	-0-	86	1	1404	2	N	-0-					-0-
07	3068	X	3068	-0-	-0- B	-0-	83	1	2985	2	N	-0-					-0-
08	2883	X	1685	-0-	-1198 B	-0-	49	1	1636	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 5 RRCID -> 243508 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9138 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	113	-0-	113 B	113	1	1	112	2	N	-0-					-0-
07	14B2	EXT	187	-0-	187 B	300	2	1	185	2	N	-0-					-0-
08	397	X	97	-0-	-300 B	-0-	97	2			N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243512 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 13910

03	4960	X	3171	-0-	-1789 B	-0-	3171	2			N	-0-					-0-
04	3088	X	3088	-0-	-0- B	-0-	3088	2			N	-0-					-0-
05	2967	X	2967	-0-	-0- B	-0-	2967	2			N	-0-					-0-
06	3060	X	2716	-0-	-344 B	-0-	22	1	2694	2	N	-0-					-0-
07	3194	X	3194	-0-	-0- B	-0-	39	1	3155	2	N	-0-					-0-
08	3193	X	2986	-0-	-207 B	-0-	2986	2			N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243563 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9394 - 13888

03	1604	N	1604	-0-	-0- B	-0-	1598	2	6	9	N	5	5	8			-0-
04	2278	N	2278	-0-	-0- B	-0-	2276	2	2	9	N	2	2	8			-0-
05	1302	N	1226	-0-	-76 B	-0-	1226	2			N	-0-					-0-
06	1560	N	1496	-0-	-64 B	-0-	12	1	1484	2	N	-0-					-0-
07	1612	N	645	-0-	-967 B	-0-	8	1	637	2	N	-0-					-0-
08	1240	N	1150	-0-	-90 B	-0-	1150	2			N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244657 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 13892

03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 5 RRCID -> 244668 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 13822

03	465	N	313	-0-	-152 B	-0-	313	2			N	-0-					-0-
04	330	N	299	-0-	-31 B	-0-	299	2			N	-0-					-0-
05	310	N	293	-0-	-17 B	-0-	293	2			N	-0-					-0-
06	300	N	270	-0-	-30 B	-0-	2	1	268	2	N	-0-					-0-
07	310	N	268	-0-	-42 B	-0-	3	1	265	2	N	-0-					-0-
08	279	N	266	-0-	-13 B	-0-	266	2			N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244700 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10348 - 14680

03	3317	X	3206	-0-	-111 B	-0-	3206	2			N	-0-					-0-
04	3210	X	3072	-0-	-138 B	-0-	3072	2			N	-0-					-0-
05	3317	X	1224	-0-	-2093 B	-0-	1224	2			N	-0-					-0-
06	3150	X	433	-0-	-2717 B	-0-	4	1	429	2	N	-0-					-0-
07	3255	X	586	-0-	-2669 B	-0-	7	1	579	2	N	-0-					-0-
08	3193	X	275	-0-	-2918 B	-0-	275	2			N	-0-					-0-

MINTER WELL #: 1 RRCID -> 246660 COMPL. DATE 04/07/2008 TOTAL DEPTH 18415 PERF.17114 - 17844

03	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	2	1	161	2	N	-0-					-0-
05	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
07	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	7	1	94	2	N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY WELL #: 7 RRCID -> 247466 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF.12100 - 13934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
04	360	N	358	-0-	-2 B	-0-	358	2			N	-0-					-0-
05	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
06	360	N	338	-0-	-22 B	-0-	3	1	335	2	N	-0-					-0-
07	372	N	357	-0-	-15 B	-0-	4	1	353	2	N	-0-					-0-
08	342	N	342	-0-	-0- B	-0-	342	2			N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247571 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 13922

03	1434	N	1434	-0-	-0- B	-0-	1434	2			N	-0-					-0-
04	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
05	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-					-0-
06	1345	N	1345	-0-	-0- B	-0-	11	1	1334	2	N	-0-					-0-
07	1333	N	1019	-0-	-314 B	-0-	12	1	1007	2	N	-0-					-0-
08	1333	N	1065	-0-	-268 B	-0-	1065	2			N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248074 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 13924

03	2759	X	1935	-0-	-824 B	-0-	1920	2	15	9	N	14	14	8			-0-
04	2670	X	1749	-0-	-921 B	-0-	1746	2	3	9	N	3	3	8			-0-
05	6875	X	6875	-0-	-0- B	-0-	6873	2	2	9	N	2	2	8			-0-
06	5971	X	5971	-0-	-0- B	-0-	49	1	5920	2	N	2	2	8			-0-
							2	9									
07	4464	X	1790	-0-	-2674 B	-0-	22	1	1766	2	N	2	2	8			-0-
							2	9									
08	4464	X	1790	-0-	-2674 B	-0-	1787	2	3	9	N	3	3	8			-0-

WORTHY WELL #: 3 RRCID -> 250580 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 12696

03	2356	N	2356	-0-	-0- B	-0-	2339	2	17	9	N	15	15	8			-0-
04	2263	N	2263	-0-	-0- B	-0-	2252	2	11	9	N	10	10	8			-0-
05	2577	N	2577	-0-	-0- B	-0-	2574	2	3	9	N	3	3	8			-0-
06	3229	X	3229	-0-	-0- B	-0-	27	1	3199	2	N	3	3	8			-0-
							3	9									
07	3303	X	3303	-0-	-0- B	-0-	40	1	3260	2	N	3	3	8			-0-
							3	9									
08	2109	N	2109	-0-	-0- B	-0-	2102	2	7	9	N	6	6	8			-0-

KELLY "A" WELL #: 9 RRCID -> 250778 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 13040

03	530	N	530	-0-	-0- B	-0-	530	2			Y	-0-					-0-
04	511	N	511	-0-	-0- B	-0-	511	2			Y	-0-					-0-
05	527	N	512	-0-	-15 B	-0-	512	2			Y	-0-					-0-
06	510	N	481	-0-	-29 B	-0-	4	1	477	2	Y	-0-					-0-
07	527	N	516	-0-	-11 B	-0-	6	1	510	2	Y	-0-					-0-
08	527	N	507	-0-	-20 B	-0-	507	2			Y	-0-					-0-

WORTHY "A" WELL #: 12 RRCID -> 251645 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF.10118 - 12864

03	1364	N	1216	-0-	-148 B	-0-	1216	2			N	-0-					-0-
04	1320	N	1166	-0-	-154 B	-0-	1166	2			N	-0-					-0-
05	1333	N	1173	-0-	-160 B	-0-	1173	2			N	-0-					-0-
06	1170	N	730	-0-	-440 B	-0-	6	1	724	2	N	-0-					-0-
07	1209	N	561	-0-	-648 B	-0-	7	1	554	2	N	-0-					-0-
08	1178	N	1150	-0-	-28 B	-0-	1150	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "B" WELL #: 6 RRCID -> 251647 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	3036	-0-	-157	B	-0-	3036	2			Y	-0-					-0-
04	3270	X	2666	-0-	-604	B	-0-	2665	2	1	9	Y	1	1	8			-0-
05	3379	X	2426	-0-	-953	B	-0-	2424	2	2	9	Y	2	2	8			-0-
06	3270	X	2728	-0-	-542	B	-0-	22	1	2704	2	Y	2	2	8			-0-
								2	9									
07	3069	X	1234	-0-	-1835	B	-0-	15	1	1217	2	Y	2	2	8			-0-
								2	9									
08	3038	X	2552	-0-	-486	B	-0-	2549	2	3	9	Y	3	3	8			-0-

WEST "A" WELL #: 6 RRCID -> 251731 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	2471	-0-	-2334	B	-0-	2471	2			N	-0-					-0-
04	4650	X	1878	-0-	-2772	B	-0-	1875	2	3	9	N	3	3	8			-0-
05	4805	X	1523	-0-	-3282	B	-0-	1520	2	3	9	N	3	3	8			-0-
06	3000	X	1580	-0-	-1420	B	-0-	13	1	1564	2	N	3	3	8			-0-
								3	9									
07	3100	X	1368	-0-	-1732	B	-0-	17	1	1347	2	N	4	4	8			-0-
								4	9									
08	2480	X	1835	-0-	-645	B	-0-	1827	2	8	9	N	7	7	8			-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252575 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9569 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	496	-0-	-31	B	-0-	496	2			N	-0-					-0-
04	510	N	475	-0-	-35	B	-0-	475	2			N	-0-					-0-
05	496	N	455	-0-	-41	B	-0-	455	2			N	-0-					-0-
06	480	N	390	-0-	-90	B	-0-	3	1	387	2	N	-0-					-0-
07	496	N	405	-0-	-91	B	-0-	5	1	400	2	N	-0-					-0-
08	465	N	391	-0-	-74	B	-0-	391	2			N	-0-					-0-

WORTHY "A" UNIT WELL #: 6 RRCID -> 252920 COMPL. DATE 06/24/2009 TOTAL DEPTH 14200 PERF.13860 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	1708	-0-	-5298	B	-0-	1697	2	11	9	N	10	10	8			-0-
04	6720	X	1038	-0-	-5682	B	-0-	1035	2	3	9	N	3	3	8			-0-
05	6851	X	1411	-0-	-5440	B	-0-	1408	2	3	9	N	3	3	8			-0-
06	6630	X	1511	-0-	-5119	B	-0-	12	1	1496	2	N	3	3	8			-0-
								3	9									
07	5890	X	1409	-0-	-4481	B	-0-	17	1	1389	2	N	3	3	8			-0-
								3	9									
08	1789	X	1789	-0-	-0-	B	-0-	1782	2	7	9	N	6	6	8			-0-

BEDDINGFIELD WELL #: 2 RRCID -> 272856 COMPL. DATE 01/18/2014 TOTAL DEPTH 15500 PERF.13756 - 13778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	183	N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
04	2452	N	2452	-0-	-0-	B	-0-	52	1	2400	2	N	-0-					-0-
05	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
NOEY GAS UNIT WELL #: 1 RRCID -> 215337 COMPL. DATE 02/24/2005 TOTAL DEPTH 15500 PERF.13648 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
KING, GAIL WELL #: 2 RRCID -> 084114 COMPL. DATE 01/31/2009 TOTAL DEPTH 14950 PERF.12993 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
07	62	N	30	-0-	-32 B	-0-	30	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

VARIBUS WELL #: 3 RRCID -> 135488 COMPL. DATE 07/20/2013 TOTAL DEPTH 14760 PERF.11938 - 12996

03	465	N	403	-0-	-62 B	-0-	403	2			N	-0-					-0-
04	390	N	324	-0-	-66 B	-0-	324	2			N	-0-					-0-
05	465	N	302	-0-	-163 B	-0-	302	2			N	-0-					-0-
06	390	N	328	-0-	-62 B	-0-	328	2			N	-0-					-0-
07	341	N	267	-0-	-74 B	-0-	267	2			N	-0-					-0-
08	310	N	9	-0-	-301 B	-0-	9	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 3 RRCID -> 140089 COMPL. DATE 10/01/2013 TOTAL DEPTH 14880 PERF.12053 - 13021

03	311	N	311	-0-	-0- B	-0-	310	2	1	9	N	1	1	8			-0-
04	150	N	112	-0-	-38 B	-0-	112	2			N	-0-					-0-
05	372	N	352	-0-	-20 B	-0-	352	2			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	2			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					-0-
08	341	N	288	-0-	-53 B	-0-	286	2	2	9	N	2	2	8			-0-

FOUNTAIN WELL #: 1 RRCID -> 159658 COMPL. DATE 04/21/1996 TOTAL DEPTH 14379 PERF.14238 - 14358

03	3910	X	3910	-0-	-0- B	-0-	3910	2			N	-0-					-0-
04	3750	X	3672	-0-	-78 B	-0-	3672	2			N	-0-					-0-
05	3968	X	3705	-0-	-263 B	-0-	3705	2			N	-0-					-0-
06	3840	X	3509	-0-	-331 B	-0-	3509	2			N	-0-					-0-
07	3968	X	3863	-0-	-105 B	-0-	3863	2			N	-0-					-0-
08	3988	X	3988	-0-	-0- B	-0-	3988	2			N	-0-					-0-

FOUNTAIN WELL #: 2 RRCID -> 166605 COMPL. DATE 10/20/1997 TOTAL DEPTH 14728 PERF.14603 - 14728

03	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
04	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-

BLAZEK WELL #: 5 RRCID -> 167520 COMPL. DATE 08/20/1998 TOTAL DEPTH 15135 PERF.14687 - 15135

03	2263	X	2144	-0-	-119 B	-0-	2144	2			N	-0-					-0-
04	3479	X	3479	-0-	-0- B	-0-	3479	2			N	-0-					-0-
05	3414	X	3414	-0-	-0- B	-0-	3414	2			N	-0-					-0-
06	3406	X	3406	-0-	-0- B	-0-	3406	2			N	-0-					-0-
07	3532	X	3532	-0-	-0- B	-0-	3532	2			N	-0-					-0-
08	3687	X	3687	-0-	-0- B	-0-	3687	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173939 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 8747 - 12650

03	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
04	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
05	155	N	143	-0-	-12 B	-0-	143	2			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
08	155	N	134	-0-	-21 B	-0-	134	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BLAZEK WELL #: 4 RRCID -> 174884 COMPL. DATE 12/22/2014 TOTAL DEPTH 15073 PERF.12324 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 181552 COMPL. DATE 02/08/2001 TOTAL DEPTH 12930 PERF. 8752 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1537	N	1537	-0-	-0-	B	-0-	1537	2			N	-0-					-0-
04	1497	N	1497	-0-	-0-	B	-0-	1497	2			N	-0-					-0-
05	2052	N	2052	-0-	-0-	B	-0-	2052	2			N	-0-					-0-
06	2442	N	2442	-0-	-0-	B	-0-	2442	2			N	-0-					-0-
07	2237	N	2237	-0-	-0-	B	-0-	2237	2			N	-0-					-0-
08	2112	N	2112	-0-	-0-	B	-0-	2112	2			N	-0-					-0-

COOK, LOUISE WELL #: 2 RRCID -> 187566 COMPL. DATE 12/28/2001 TOTAL DEPTH 13986 PERF.13349 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	X	312	-0-	-0-	B	-0-	312	2			N	-0-					21
04	313	X	313	-0-	-0-	B	-0-	313	2			N	-0-					21
05	316	X	316	-0-	-0-	B	-0-	316	2			N	-0-					21
06	379	X	379	-0-	-0-	B	-0-	379	2			N	-0-					21
07	431	X	431	-0-	-0-	B	-0-	431	2			N	-0-					21
08	551	X	551	-0-	-0-	B	-0-	551	2			N	-0-					21

EPPES WELL #: 2 RRCID -> 189053 COMPL. DATE 03/29/2002 TOTAL DEPTH 13340 PERF.11748 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4928	X	4928	-0-	-0-	B	-0-	4928	2			N	-0-					-0-
04	3507	X	3507	-0-	-0-	B	-0-	3507	2			N	-0-					-0-
05	4403	X	4403	-0-	-0-	B	-0-	4403	2			N	-0-					-0-
06	3179	X	3179	-0-	-0-	B	-0-	3179	2			N	-0-					-0-
07	3637	X	3637	-0-	-0-	B	-0-	3637	2			N	-0-					-0-
08	2404	X	2404	-0-	-0-	B	-0-	2404	2			N	-0-					-0-

FULTON "A" WELL #: 3 RRCID -> 189577 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 12909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1129	N	1129	-0-	-0-	B	-0-	1128	2	1	9	N	1	1	8			-0-
04	1541	N	1541	-0-	-0-	B	-0-	1541	2			N	-0-					-0-
05	1550	N	1550	-0-	-0-	B	-0-	1550	2			N	-0-					-0-
06	1080	N	1001	-0-	-79	B	-0-	1001	2			N	-0-					-0-
07	1426	N	1369	-0-	-57	B	-0-	1369	2			N	-0-					-0-
08	1762	N	1762	-0-	-0-	B	-0-	1761	2	1	9	N	1	1	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 2 RRCID -> 193340 COMPL. DATE 01/21/2003 TOTAL DEPTH 13155 PERF.11650 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1791	-0-	-379	B	-0-	1791	2			N	-0-					-0-
04	3075	X	3075	-0-	-0-	B	-0-	3075	2			N	-0-					-0-
05	2693	N	2693	-0-	-0-	B	-0-	2693	2			N	-0-					-0-
06	3392	X	3392	-0-	-0-	B	-0-	3392	2			N	-0-					-0-
07	2449	X	2427	-0-	-22	B	-0-	2427	2			N	-0-					-0-
08	2463	X	2463	-0-	-0-	B	-0-	2463	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 4 RRCID -> 193452 COMPL. DATE 02/04/2003 TOTAL DEPTH 14270 PERF.10963 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5470	X	5470	-0-	-0-	B	-0-	5466	2	4	9	N	4	4	8			-0-
04	5106	X	5106	-0-	-0-	B	-0-	5104	2	2	9	N	2	2	8			-0-
05	5007	X	5007	-0-	-0-	B	-0-	5007	2			N	-0-					-0-
06	3658	X	3658	-0-	-0-	B	-0-	3658	2			N	-0-					-0-
07	4996	X	4996	-0-	-0-	B	-0-	4996	2			N	-0-					-0-
08	4849	X	4849	-0-	-0-	B	-0-	4840	2	9	9	N	8	8	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON 'A' WELL #: 4 RRCID -> 195967 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULTON 'A' WELL #: 5 RRCID -> 197351 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 12709

03	4535	X	4535	-0-	-0-	B	-0-	4534	2	1	9	N	1	1	8			-0-
04	4469	X	4469	-0-	-0-	B	-0-	4469	2			N	-0-					-0-
05	5033	X	5033	-0-	-0-	B	-0-	5033	2			N	-0-					-0-
06	4366	X	4366	-0-	-0-	B	-0-	4366	2			N	-0-					-0-
07	4139	X	4139	-0-	-0-	B	-0-	4139	2			N	-0-					-0-
08	4074	X	4074	-0-	-0-	B	-0-	4073	2	1	9	N	1	1	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 198593 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 12582

03	3118	X	3118	-0-	-0-	B	-0-	3105	2	13	9	N	12	12	8			-0-
04	3103	X	3103	-0-	-0-	B	-0-	3095	2	8	9	N	7	7	8			-0-
05	2922	X	2922	-0-	-0-	B	-0-	2922	2			N	-0-					-0-
06	2667	X	2667	-0-	-0-	B	-0-	2667	2			N	-0-					-0-
07	3431	X	3431	-0-	-0-	B	-0-	3431	2			N	-0-					-0-
08	3781	X	3781	-0-	-0-	B	-0-	3757	2	24	9	N	22	22	8			-0-

FULTON "A" WELL #: 7 RRCID -> 201562 COMPL. DATE 04/16/2004 TOTAL DEPTH 14219 PERF.11550 - 13983

03	897	N	897	-0-	-0-	B	-0-	897	2			N	-0-					-0-
04	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
05	835	N	835	-0-	-0-	B	-0-	835	2			N	-0-					-0-
06	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
07	775	N	738	-0-	-37	B	-0-	738	2			N	-0-					-0-
08	775	N	732	-0-	-43	B	-0-	732	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 6 RRCID -> 202956 COMPL. DATE 12/23/2008 TOTAL DEPTH 14010 PERF.11539 - 13834

03	1581	N	1360	-0-	-221	B	-0-	1360	2			N	-0-					-0-
04	1530	N	1321	-0-	-209	B	-0-	1321	2			N	-0-					-0-
05	1550	N	1399	-0-	-151	B	-0-	1399	2			N	-0-					-0-
06	1320	N	1309	-0-	-11	B	-0-	1309	2			N	-0-					-0-
07	2063	N	2063	-0-	-0-	B	-0-	2063	2			N	-0-					-0-
08	1395	N	1109	-0-	-286	B	-0-	1109	2			N	-0-					-0-

KING, GAIL WELL #: 5 RRCID -> 203885 COMPL. DATE 04/01/2010 TOTAL DEPTH 14970 PERF.13059 - 14634

03	3150	X	3150	-0-	-0-	B	-0-	3150	2			N	-0-					-0-
04	2869	X	2869	-0-	-0-	B	-0-	2869	2			N	-0-					-0-
05	2931	X	2931	-0-	-0-	B	-0-	2931	2			N	-0-					-0-
06	2724	X	2724	-0-	-0-	B	-0-	2724	2			N	-0-					-0-
07	3016	X	3016	-0-	-0-	B	-0-	3016	2			N	-0-					-0-
08	2712	X	2712	-0-	-0-	B	-0-	2712	2			N	-0-					-0-

HL&P GAS UNIT WELL #: 5 RRCID -> 204031 COMPL. DATE 08/28/2004 TOTAL DEPTH 14368 PERF.11662 - 14020

03	3241	X	3241	-0-	-0-	B	-0-	3240	2	1	9	Y	1	1	8			-0-
04	3159	X	3159	-0-	-0-	B	-0-	3159	2			Y	-0-					-0-
05	3007	X	2956	-0-	-51	B	-0-	2956	2			Y	-0-					-0-
06	2910	X	2746	-0-	-164	B	-0-	2746	2			Y	-0-					-0-
07	3007	X	2259	-0-	-748	B	-0-	2259	2			Y	-0-					-0-
08	3007	X	2927	-0-	-80	B	-0-	2926	2	1	9	Y	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 6 RRCID -> 206065 COMPL. DATE 10/20/2004 TOTAL DEPTH 14834 PERF.12822 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/06/2026

KING, GAIL WELL #: 7 RRCID -> 207345 COMPL. DATE 11/25/2004 TOTAL DEPTH 15000 PERF.13036 - 14586

03	465	N	370	-0-	-95 B	-0-	370	2			N	-0-					-0-
04	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
05	868	N	534	-0-	-334 B	-0-	534	2			N	-0-					-0-
06	360	N	288	-0-	-72 B	-0-	288	2			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
08	527	N	264	-0-	-263 B	-0-	264	2			N	-0-					-0-

HOLMES "S" WELL #: 4 RRCID -> 207847 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 13166

03	899	N	894	-0-	-5 B	-0-	894	2			N	-0-					5
04	870	N	861	-0-	-9 B	-0-	861	2			N	-0-					5
05	944	N	944	-0-	-0- B	-0-	944	2			N	-0-					5
06	888	N	888	-0-	-0- B	-0-	888	2			N	-0-					5
07	1006	N	1006	-0-	-0- B	-0-	1006	2			N	-0-					5
08	3717	X	3717	-0-	-0- B	-0-	3717	2			N	-0-					5

REED "E" GAS UNIT WELL #: 8 RRCID -> 209282 COMPL. DATE 09/04/2005 TOTAL DEPTH 14250 PERF.11696 - 13839

03	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HL & P GAS UNIT WELL #: 7 RRCID -> 210366 COMPL. DATE 04/21/2005 TOTAL DEPTH 14250 PERF.11631 - 14013

03	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
04	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
05	713	N	704	-0-	-9 B	-0-	704	2			N	-0-					-0-
06	690	N	544	-0-	-146 B	-0-	544	2			N	-0-					-0-
07	713	N	521	-0-	-192 B	-0-	521	2			N	-0-					-0-
08	713	N	200	-0-	-513 B	-0-	200	2			N	-0-					-0-

KING, GAIL WELL #: 8 RRCID -> 211539 COMPL. DATE 11/15/2010 TOTAL DEPTH 15145 PERF.13218 - 14808

03	4867	X	4066	-0-	-801 B	-0-	4066	2			N	-0-					-0-
04	4710	X	3066	-0-	-1644 B	-0-	3066	2			N	-0-					-0-
05	4867	X	2358	-0-	-2509 B	-0-	2358	2			N	-0-					-0-
06	4710	X	2211	-0-	-2499 B	-0-	2211	2			N	-0-					-0-
07	4061	X	2089	-0-	-1972 B	-0-	2089	2			N	-0-					-0-
08	4061	X	1766	-0-	-2295 B	-0-	1766	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 211687 COMPL. DATE 12/12/2014 TOTAL DEPTH 14300 PERF. 8773 - 13882

03	4623	X	4623	-0-	-0- B	-0-	4622	2	1	9	Y	1	1	8			-0-
04	4470	X	4070	-0-	-400 B	-0-	4069	2	1	9	Y	1	1	8			-0-
05	4619	X	3904	-0-	-715 B	-0-	3904	2			Y	-0-					-0-
06	4470	X	3900	-0-	-570 B	-0-	3900	2			Y	-0-					-0-
07	4619	X	4062	-0-	-557 B	-0-	4062	2			Y	-0-					-0-
08	4619	X	4479	-0-	-140 B	-0-	4476	2	3	9	Y	3	3	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HL&P GAS UNIT WELL #: 6 RRCID -> 211762 COMPL. DATE 06/10/2005 TOTAL DEPTH 14200 PERF.11638 - 14035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
04	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
05	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
08	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 212492 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	437	N	437	-0-	-0- B	-0-	437	2			N	-0-					-0-
04	303	N	303	-0-	-0- B	-0-	302	2	1	9	N	1	1	8			-0-
05	1082	N	1082	-0-	-0- B	-0-	1081	2	1	9	N	1	1	8			-0-
06	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	2	8			-0-
07	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
08	1175	N	1175	-0-	-0- B	-0-	1175	2			N	-0-					-0-

BLAZEK WELL #: 6 RRCID -> 212718 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4506	X	4506	-0-	-0- B	-0-	4502	2	4	9	N	4	4	8			61
04	4124	X	4124	-0-	-0- B	-0-	4123	2	1	9	N	1	1	8			61
05	4161	X	4161	-0-	-0- B	-0-	4161	2			N	-0-					61
06	4077	X	4077	-0-	-0- B	-0-	4077	2			N	-0-					61
07	4255	X	4255	-0-	-0- B	-0-	4255	2			N	-0-					61
08	4180	X	4180	-0-	-0- B	-0-	4176	2	4	9	N	4	4	8			61

H. L. & P. GAS UNIT WELL #: 10 RRCID -> 215136 COMPL. DATE 06/15/2013 TOTAL DEPTH 14300 PERF.11336 - 13965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
04	540	N	382	-0-	-158 B	-0-	382	2			N	-0-					-0-
05	403	N	305	-0-	-98 B	-0-	305	2			N	-0-					-0-
06	450	N	226	-0-	-224 B	-0-	226	2			N	-0-					-0-
07	523	N	523	-0-	-0- B	-0-	523	2			N	-0-					-0-
08	451	N	451	-0-	-0- B	-0-	449	2	2	9	N	2	2	8			-0-

REED "E" GAS UNIT WELL #: 10 RRCID -> 216731 COMPL. DATE 08/31/2005 TOTAL DEPTH 14360 PERF.12624 - 13845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2864	X	2864	-0-	-0- B	-0-	2864	2			N	-0-					-0-
04	2742	X	2742	-0-	-0- B	-0-	2741	2	1	9	N	1	1	8			-0-
05	2999	X	2999	-0-	-0- B	-0-	2997	2	2	9	N	2	2	8			-0-
06	2836	X	2836	-0-	-0- B	-0-	2834	2	2	9	N	2	2	8			-0-
07	2920	X	2920	-0-	-0- B	-0-	2920	2			N	-0-					-0-
08	2933	N	2933	-0-	-0- B	-0-	2933	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 12 RRCID -> 216732 COMPL. DATE 09/29/2011 TOTAL DEPTH 14300 PERF.11622 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0- B	-0-	720	2			N	-0-					-0-
04	1024	N	1024	-0-	-0- B	-0-	1024	2			N	-0-					-0-
05	825	N	825	-0-	-0- B	-0-	825	2			N	-0-					-0-
06	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
07	1054	N	915	-0-	-139 B	-0-	915	2			N	-0-					-0-
08	999	N	999	-0-	-0- B	-0-	999	2			N	-0-					-0-

KING, GAIL WELL #: 16 RRCID -> 216791 COMPL. DATE 08/31/2005 TOTAL DEPTH 14841 PERF.12966 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					-0-
04	870	N	870	-0-	-0- B	-0-	870	2			N	-0-					-0-
05	1200	N	1200	-0-	-0- B	-0-	1200	2			N	-0-					-0-
06	909	N	909	-0-	-0- B	-0-	909	2			N	-0-					-0-
07	1356	N	1356	-0-	-0- B	-0-	1356	2			N	-0-					-0-
08	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 11 RRCID -> 217081 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	5039	-0-	-634 B	-0-	5039	2			N	-0-					-0-
04	5490	X	5354	-0-	-136 B	-0-	5348	2	6	9	N	5	5	8			-0-
05	5673	X	5220	-0-	-453 B	-0-	5216	2	4	9	N	4	4	8			-0-
06	4890	X	3711	-0-	-1179 B	-0-	3707	2	4	9	N	4	4	8			-0-
07	5518	X	4788	-0-	-730 B	-0-	4788	2			N	-0-					-0-
08	5518	X	4767	-0-	-751 B	-0-	4767	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 17 RRCID -> 217516 COMPL. DATE 09/23/2013 TOTAL DEPTH 14300 PERF.11328 - 13958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	2306	-0-	-1569 B	-0-	2306	2			N	-0-					-0-
04	3750	X	2639	-0-	-1111 B	-0-	2639	2			N	-0-					-0-
05	3813	X	2597	-0-	-1216 B	-0-	2597	2			N	-0-					-0-
06	2257	X	2257	-0-	-0- B	-0-	2257	2			N	-0-					-0-
*07	5705	X	5705	-0-	-0- B	-0-	5705	1			N	-0-					-0-
08	2728	X	NO RPT	-0-	-2728 B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 4 RRCID -> 217712 COMPL. DATE 01/31/2006 TOTAL DEPTH 15110 PERF.13254 - 14816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1120	N	1120	-0-	-0- B	-0-	1120	2			N	-0-					-0-
04	1083	N	1083	-0-	-0- B	-0-	1083	2			N	-0-					-0-
05	1116	N	1110	-0-	-6 B	-0-	1110	2			N	-0-					-0-
06	1080	N	1068	-0-	-12 B	-0-	1068	2			N	-0-					-0-
07	1116	N	983	-0-	-133 B	-0-	983	2			N	-0-					-0-
08	1211	N	1211	-0-	-0- B	-0-	1211	2			N	-0-					-0-

KING, GAIL WELL #: 17 RRCID -> 217713 COMPL. DATE 12/16/2005 TOTAL DEPTH 14965 PERF.13001 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2323	N	2323	-0-	-0- B	-0-	2323	2			N	-0-					-0-
04	2239	N	2239	-0-	-0- B	-0-	2239	2			N	-0-					-0-
05	2207	N	2207	-0-	-0- B	-0-	2207	2			N	-0-					-0-
06	2632	N	2632	-0-	-0- B	-0-	2632	2			N	-0-					-0-
07	2932	N	2932	-0-	-0- B	-0-	2932	2			N	-0-					-0-
08	3045	N	3045	-0-	-0- B	-0-	3045	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 11 RRCID -> 217814 COMPL. DATE 07/17/2013 TOTAL DEPTH 14250 PERF.11627 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	232	-0-	-16 B	-0-	232	2			Y	-0-					-0-
04	330	N	213	-0-	-117 B	-0-	213	2			Y	-0-					-0-
05	248	N	214	-0-	-34 B	-0-	214	2			Y	-0-					-0-
06	210	N	162	-0-	-48 B	-0-	162	2			Y	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	2			Y	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	2			Y	-0-					-0-

KING, GAIL WELL #: 21 RRCID -> 218103 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	325	-0-	108 B	-4875	325	2			N	-0-					32
04	210	N	308	-0-	98 B	-4777	308	2			N	-0-					32
05	217	N	312	-0-	95 B	-4682	312	2			N	-0-					32
06	210	N	296	-0-	86 B	-4596	296	2			N	-0-					32
07	217	N	304	-0-	87 B	-4509	304	2			N	-0-					32
08	217	N	298	-0-	81 B	-4428	298	2			N	-0-					32

FULTON "A" WELL #: 6 RRCID -> 218108 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2032	N	2032	-0-	-0- B	-0-	2031	2	1	9	N	1	1	8			-0-
04	1958	N	1958	-0-	-0- B	-0-	1958	2			N	-0-					-0-
05	1333	N	1294	-0-	-39 B	-0-	1294	2			N	-0-					-0-
06	1290	N	1160	-0-	-130 B	-0-	1160	2			N	-0-					-0-
07	1333	N	1200	-0-	-133 B	-0-	1200	2			N	-0-					-0-
08	1302	N	1096	-0-	-206 B	-0-	1095	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

KING, GAIL WELL #: 29 RRCID -> 218114 COMPL. DATE 03/12/2006 TOTAL DEPTH 14800 PERF.14264 - 14559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	982	-0-	-320 B	-0-	982	2			N	-0-					-0-
04	945	N	945	-0-	-0- B	-0-	945	2			N	-0-					-0-
05	1054	N	697	-0-	-357 B	-0-	697	2			N	-0-					-0-
06	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
07	1760	N	1760	-0-	-0- B	-0-	1760	2			N	-0-					-0-
08	1618	N	1618	-0-	-0- B	-0-	1618	2			N	-0-					-0-

KING, GAIL WELL #: 18 RRCID -> 218116 COMPL. DATE 03/01/2006 TOTAL DEPTH 14846 PERF.12992 - 14731

03	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
04	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
05	93	N	30	-0-	-63 B	-0-	30	2			N	-0-					-0-
06	14730	X	14730	-0-	-0- B	-0-	14730	2			N	-0-					-0-
07	13568	X	13568	-0-	-0- B	-0-	13568	2			N	-0-					-0-
08	10585	X	10585	-0-	-0- B	-0-	10584	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 13 RRCID -> 218151 COMPL. DATE 04/01/2009 TOTAL DEPTH 14152 PERF.12591 - 13823

03	2691	N	2691	-0-	-0- B	-0-	2691	2			N	-0-					-0-
04	2385	N	2385	-0-	-0- B	-0-	2385	2			N	-0-					-0-
05	2197	N	2197	-0-	-0- B	-0-	2197	2			N	-0-					-0-
06	2578	N	2578	-0-	-0- B	-0-	2578	2			N	-0-					-0-
07	2042	N	2042	-0-	-0- B	-0-	2042	2			N	-0-					-0-
08	2579	N	2579	-0-	-0- B	-0-	2579	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 218215 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 13872

03	874	N	874	-0-	-0- B	-0-	874	2			N	-0-					-0-
04	1003	N	1003	-0-	-0- B	-0-	1000	2	3	9	N	3	3	8			-0-
05	971	N	971	-0-	-0- B	-0-	969	2	2	9	N	2	2	8			-0-
06	929	N	929	-0-	-0- B	-0-	925	2	4	9	N	4	4	8			-0-
07	952	N	952	-0-	-0- B	-0-	952	2			N	-0-					-0-
08	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-

KING, GAIL WELL #: 22H RRCID -> 218244 COMPL. DATE 09/08/2007 TOTAL DEPTH 14327 PERF.11882 - 13323

03	310	X	1310	-0-	1000 B	-42530	1310	2			N	-0-					-0-
04	300	X	639	-0-	339 B	-42191	639	2			N	-0-					-0-
05	310	X	137	-0-	-173 B	-42191	137	2			N	-0-					-0-
06	300	N	196	-0-	-104 B	-42191	196	2			N	-0-					-0-
07	310	N	988	-0-	678 B	-41513	988	2			N	-0-					-0-
08	124	N	262	-0-	138 B	-41375	262	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 8 RRCID -> 218869 COMPL. DATE 04/01/2009 TOTAL DEPTH 14300 PERF.12562 - 13960

03	3534	X	2817	-0-	-717 B	-0-	2817	2			N	-0-					-0-
04	3482	X	3482	-0-	-0- B	-0-	3482	2			N	-0-					-0-
05	3069	X	2088	-0-	-981 B	-0-	2088	2			N	-0-					-0-
06	3038	X	3038	-0-	-0- B	-0-	3038	2			N	-0-					-0-
07	3596	X	3113	-0-	-483 B	-0-	3113	2			N	-0-					-0-
08	3596	X	2972	-0-	-624 B	-0-	2972	2			N	-0-					-0-

HOLMES "S" WELL #: 8 RRCID -> 219144 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 13553

03	2459	N	2459	-0-	-0- B	-0-	2459	2			N	-0-					21
04	2604	N	2604	-0-	-0- B	-0-	2601	2	3	9	N	3	3	8			21
05	2593	N	2593	-0-	-0- B	-0-	2591	2	2	9	N	2	2	8			21
06	2587	N	2587	-0-	-0- B	-0-	2579	2	8	9	N	7	7	8			21
07	3090	N	3090	-0-	-0- B	-0-	3090	2			N	-0-					21
08	3242	X	3242	-0-	-0- B	-0-	3242	2			N	-0-					21

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HOLMES "S" WELL #: 6 RRCID -> 219839 COMPL. DATE 06/10/2006 TOTAL DEPTH 15290 PERF.12218 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3210	X	3210	-0-	-0- B	-0-	3210	2			N	-0-					22
04	3145	X	3145	-0-	-0- B	-0-	3144	2	1	9	N	1	1	8			22
05	3288	X	3288	-0-	-0- B	-0-	3288	2			N	-0-					22
06	3096	X	3096	-0-	-0- B	-0-	3095	2	1	9	N	1	1	8			22
07	3246	X	3246	-0-	-0- B	-0-	3246	2			N	-0-					22
08	3152	X	3152	-0-	-0- B	-0-	3152	2			N	-0-					22

KING, GAIL WELL #: 26 RRCID -> 220088 COMPL. DATE 05/12/2006 TOTAL DEPTH 14960 PERF.13462 - 13721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					30
04	150	N	69	-0-	-81 B	-0-	69	2			N	-0-					30
05	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					30
06	210	N	122	-0-	-88 B	-0-	122	2			N	-0-					30
07	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					30
08	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					30

H. L. & P. GAS UNIT WELL #: 14 RRCID -> 220456 COMPL. DATE 01/24/2014 TOTAL DEPTH 14300 PERF.11648 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
04	593	N	593	-0-	-0- B	-0-	593	2			N	-0-					-0-
05	589	N	524	-0-	-65 B	-0-	524	2			N	-0-					-0-
06	600	N	440	-0-	-160 B	-0-	440	2			N	-0-					-0-
07	620	N	496	-0-	-124 B	-0-	496	2			N	-0-					-0-
08	527	N	505	-0-	-22 B	-0-	504	2	1	9	N	1	1	8			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 220649 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 13846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3687	X	3687	-0-	-0- B	-0-	3687	2			N	-0-					-0-
04	3617	X	3617	-0-	-0- B	-0-	3610	2	7	9	N	6	6	8			-0-
05	3815	X	3815	-0-	-0- B	-0-	3812	2	3	9	N	3	3	8			-0-
06	3521	X	3521	-0-	-0- B	-0-	3514	2	7	9	N	6	6	8			-0-
07	3894	X	3894	-0-	-0- B	-0-	3894	2			N	-0-					-0-
08	3921	X	3921	-0-	-0- B	-0-	3921	2			N	-0-					-0-

KING, GAIL WELL #: 15 RRCID -> 221678 COMPL. DATE 04/27/2012 TOTAL DEPTH 14894 PERF.11855 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	518	-0-	-40 B	-0-	518	2			N	-0-					-0-
04	540	N	426	-0-	-114 B	-0-	426	2			N	-0-					-0-
05	496	N	466	-0-	-30 B	-0-	466	2			N	-0-					-0-
06	510	N	110	-0-	-400 B	-0-	110	2			N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
08	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

HOLMES "S" WELL #: 7 RRCID -> 221688 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					23
04	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					23
05	1271	N	1220	-0-	-51 B	-0-	1220	2			N	-0-					23
06	1290	N	707	-0-	-583 B	-0-	707	2			N	-0-					23
07	1209	N	374	-0-	-835 B	-0-	374	2			N	-0-					23
08	1209	N	839	-0-	-370 B	-0-	839	2			N	-0-					23

REED "E" GAS UNIT WELL #: 18 RRCID -> 222066 COMPL. DATE 03/14/2009 TOTAL DEPTH 14270 PERF. 8819 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	945	-0-	-47 B	-0-	945	2			N	-0-					-0-
04	960	N	915	-0-	-45 B	-0-	915	2			N	-0-					-0-
05	992	N	918	-0-	-74 B	-0-	918	2			N	-0-					-0-
06	900	N	842	-0-	-58 B	-0-	842	2			N	-0-					-0-
07	961	N	931	-0-	-30 B	-0-	931	2			N	-0-					-0-
08	930	N	928	-0-	-2 B	-0-	928	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 222975 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	4756	-0-	-1196 B	-0-	4749	2	7	9	N	6	6	8			-0-
04	5280	X	4728	-0-	-552 B	-0-	4725	2	3	9	N	3	3	8			-0-
05	5022	X	4905	-0-	-117 B	-0-	4905	2			N	-0-					-0-
06	4853	X	4853	-0-	-0- B	-0-	4853	2			N	-0-					-0-
07	4898	X	4681	-0-	-217 B	-0-	4681	2			N	-0-					-0-
08	5117	X	5117	-0-	-0- B	-0-	5106	2	11	9	N	10	10	8			-0-

KING, GAIL WELL #: 23H RRCID -> 223580 COMPL. DATE 09/16/2009 TOTAL DEPTH 14493 PERF.11934 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 03/22/2026

REED "E" GAS UNIT WELL #: 13 RRCID -> 223588 COMPL. DATE 09/09/2006 TOTAL DEPTH 14365 PERF.11696 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1552	N	1552	-0-	-0- B	-0-	1552	2			N	-0-					-0-
04	1677	N	1677	-0-	-0- B	-0-	1675	2	2	9	N	2	2	8			-0-
05	1387	N	1387	-0-	-0- B	-0-	1386	2	1	9	N	1	1	8			-0-
06	1868	N	1868	-0-	-0- B	-0-	1865	2	3	9	N	3	3	8			-0-
07	1609	N	1609	-0-	-0- B	-0-	1609	2			N	-0-					-0-
08	1333	N	1114	-0-	-219 B	-0-	1114	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 16 RRCID -> 225641 COMPL. DATE 04/01/2009 TOTAL DEPTH 14170 PERF.12619 - 13842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3078	X	3078	-0-	-0- B	-0-	3078	2			N	-0-					-0-
04	2940	X	2876	-0-	-64 B	-0-	2876	2			N	-0-					-0-
05	3069	X	2596	-0-	-473 B	-0-	2596	2			N	-0-					-0-
06	2970	X	2507	-0-	-463 B	-0-	2507	2			N	-0-					-0-
07	3069	X	2962	-0-	-107 B	-0-	2962	2			N	-0-					-0-
08	3069	X	2861	-0-	-208 B	-0-	2861	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT II WELL #: 1 RRCID -> 225653 COMPL. DATE 07/21/2006 TOTAL DEPTH 14800 PERF.14579 - 14619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1315	-0-	-173 B	-0-	1315	2			N	-0-					36
04	1470	N	1176	-0-	-294 B	-0-	1176	2			N	-0-					36
05	1426	N	97	-0-	-1329 B	-0-	97	2			N	-0-					36
06	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					36
07	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					36
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					36

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225710 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4404	X	4404	-0-	-0- B	-0-	4402	2	2	9	N	2	2	8			-0-
04	4055	X	4055	-0-	-0- B	-0-	4054	2	1	9	N	1	1	8			-0-
05	3845	X	3845	-0-	-0- B	-0-	3845	2			N	-0-					-0-
06	3783	X	3783	-0-	-0- B	-0-	3783	2			N	-0-					-0-
07	3187	X	3187	-0-	-0- B	-0-	3187	2			N	-0-					-0-
08	3505	X	3505	-0-	-0- B	-0-	3501	2	4	9	N	4	4	8			-0-

FULTON "A" WELL #: 11 RRCID -> 226291 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	2648	-0-	-824 B	-0-	2646	2	2	9	N	2	2	8			-0-
04	3360	X	2305	-0-	-1055 B	-0-	2304	2	1	9	N	1	1	8			-0-
05	3472	X	1451	-0-	-2021 B	-0-	1451	2			N	-0-					-0-
06	2790	X	2186	-0-	-604 B	-0-	2186	2			N	-0-					-0-
07	2635	X	2448	-0-	-187 B	-0-	2448	2			N	-0-					-0-
08	2635	X	2190	-0-	-445 B	-0-	2186	2	4	9	N	4	4	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 18 RRCID -> 227291 COMPL. DATE 08/20/2014 TOTAL DEPTH 14300 PERF.11645 - 13932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1881	-0-	-134	B	-0-	1881	2			N	-0-					-0-
04	1991	N	1991	-0-	-0-	B	-0-	1991	2			N	-0-					-0-
05	1994	N	1994	-0-	-0-	B	-0-	1994	2			N	-0-					-0-
06	1900	N	1900	-0-	-0-	B	-0-	1900	2			N	-0-					-0-
07	2097	N	2097	-0-	-0-	B	-0-	2097	2			N	-0-					-0-
08	2205	N	2205	-0-	-0-	B	-0-	2204	2	1	9	N	1	1	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 229564 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2086	-0-	-952	B	-0-	2079	2	7	9	N	6	6	8			-0-
04	2940	X	2314	-0-	-626	B	-0-	2312	2	2	9	N	2	2	8			-0-
05	3321	X	3321	-0-	-0-	B	-0-	3321	2			N	-0-					-0-
06	3210	X	3210	-0-	-0-	B	-0-	3210	2			N	-0-					-0-
07	3440	X	3440	-0-	-0-	B	-0-	3440	2			N	-0-					-0-
08	3224	X	3112	-0-	-112	B	-0-	3102	2	10	9	N	9	9	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229857 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7319	X	7319	-0-	-0-	B	-0-	7315	2	4	9	N	4	4	8			-0-
04	5574	X	5574	-0-	-0-	B	-0-	5572	2	2	9	N	2	2	8			-0-
05	4990	X	4990	-0-	-0-	B	-0-	4990	2			N	-0-					-0-
06	4373	X	4373	-0-	-0-	B	-0-	4373	2			N	-0-					-0-
07	4185	X	3995	-0-	-190	B	-0-	3995	2			N	-0-					-0-
08	4185	X	4065	-0-	-120	B	-0-	4057	2	8	9	N	7	7	8			-0-

OAKES, PAT GAS UNIT II WELL #: 1 RRCID -> 230164 COMPL. DATE 02/02/2007 TOTAL DEPTH 14697 PERF.14229 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KING, GAIL WELL #: 14 RRCID -> 230306 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1592	-0-	-144	B	-0-	1591	2	1	9	N	1	1	8			-0-
04	1612	N	1612	-0-	-0-	B	-0-	1611	2	1	9	N	1	1	8			-0-
05	1636	N	1636	-0-	-0-	B	-0-	1636	2			N	-0-					-0-
06	1530	N	1510	-0-	-20	B	-0-	1510	2			N	-0-					-0-
07	1674	N	1553	-0-	-121	B	-0-	1553	2			N	-0-					-0-
08	1643	N	1542	-0-	-101	B	-0-	1540	2	2	9	N	2	2	8			-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 3 RRCID -> 233218 COMPL. DATE 11/16/2007 TOTAL DEPTH 14350 PERF.11726 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1943	-0-	-134	B	-0-	1942	2	1	9	N	1	1	8			-0-
04	2704	N	2704	-0-	-0-	B	-0-	2704	2			N	-0-					-0-
05	2034	N	2034	-0-	-0-	B	-0-	2034	2			N	-0-					-0-
06	2204	N	2204	-0-	-0-	B	-0-	2204	2			N	-0-					-0-
07	2232	N	2095	-0-	-137	B	-0-	2095	2			N	-0-					-0-
08	2128	N	2128	-0-	-0-	B	-0-	2127	2	1	9	N	1	1	8			-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 6 RRCID -> 233318 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 13986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2732	N	2732	-0-	-0-	B	-0-	2730	2	2	9	N	2	2	8			-0-
04	2707	N	2707	-0-	-0-	B	-0-	2706	2	1	9	N	1	1	8			-0-
05	2659	N	2659	-0-	-0-	B	-0-	2659	2			N	-0-					-0-
06	2299	N	2299	-0-	-0-	B	-0-	2299	2			N	-0-					-0-
07	2370	N	2370	-0-	-0-	B	-0-	2370	2			N	-0-					-0-
08	2325	N	2278	-0-	-47	B	-0-	2275	2	3	9	N	3	3	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
COVINGTON WELL #: 1 RRCID -> 233320 COMPL. DATE 12/19/2007 TOTAL DEPTH 14000 PERF.11898 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2696	X	2696	-0-	-0- B	-0-	2694	2	2	9	N	2	2	8			27
04	2764	X	2764	-0-	-0- B	-0-	2763	2	1	9	N	1	1	8			27
05	2478	X	2478	-0-	-0- B	-0-	2478	2			N	-0-					27
06	2466	X	2466	-0-	-0- B	-0-	2466	2			N	-0-					27
07	3113	X	3113	-0-	-0- B	-0-	3113	2			N	-0-					27
08	2787	X	2787	-0-	-0- B	-0-	2785	2	2	9	N	2	2	8			27

KING, GAIL WELL #: 39 RRCID -> 233476 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
04	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
05	62	N	55	-0-	-7 B	-0-	55	2			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
07	62	N	29	-0-	-33 B	-0-	29	2			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

JENSEN "A" WELL #: 4 RRCID -> 233708 COMPL. DATE 09/23/2008 TOTAL DEPTH 15740 PERF.15395 - 15469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
04	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
05	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
06	390	N	111	-0-	-279 B	-0-	111	2			N	-0-					-0-
07	248	N	238	-0-	-10 B	-0-	238	2			N	-0-					-0-
08	310	N	174	-0-	-136 B	-0-	174	2			N	-0-					-0-

KING, GAIL WELL #: 20H RRCID -> 233720 COMPL. DATE 01/05/2008 TOTAL DEPTH 14490 PERF.15030 - 17162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
04	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
05	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
08	124	N	5	-0-	-119 B	-0-	5	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 5 RRCID -> 234842 COMPL. DATE 03/01/2008 TOTAL DEPTH 14370 PERF.11604 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	1967	-0-	-606 B	-0-	1967	2			N	-0-					-0-
04	2190	X	2134	-0-	-56 B	-0-	2134	2			N	-0-					-0-
05	2263	X	2135	-0-	-128 B	-0-	2135	2			N	-0-					-0-
06	2190	X	2134	-0-	-56 B	-0-	2134	2			N	-0-					-0-
07	2263	X	2193	-0-	-70 B	-0-	2193	2			N	-0-					-0-
08	2201	X	2044	-0-	-157 B	-0-	2044	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 21 RRCID -> 234843 COMPL. DATE 12/06/2012 TOTAL DEPTH 14300 PERF.11496 - 13888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3540	X	3540	-0-	-0- B	-0-	3540	2			N	-0-					-0-
04	3060	X	2919	-0-	-141 B	-0-	2919	2			N	-0-					-0-
05	3609	X	3609	-0-	-0- B	-0-	3609	2			N	-0-					-0-
06	3060	X	2981	-0-	-79 B	-0-	2981	2			N	-0-					-0-
07	3162	X	3106	-0-	-56 B	-0-	3106	2			N	-0-					-0-
08	3162	X	3084	-0-	-78 B	-0-	3083	2	1	9	N	1	1	8			-0-

FULTON "A" WELL #: 12 RRCID -> 234854 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	1880	-0-	-1437 B	-0-	1880	2			N	-0-					-0-
04	4693	X	4693	-0-	-0- B	-0-	4693	2			N	-0-					-0-
05	3634	X	3634	-0-	-0- B	-0-	3634	2			N	-0-					-0-
06	3584	X	3584	-0-	-0- B	-0-	3584	2			N	-0-					-0-
07	3602	X	3602	-0-	-0- B	-0-	3602	2			N	-0-					-0-
08	3507	X	3507	-0-	-0- B	-0-	3506	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 9 RRCID -> 234858 COMPL. DATE 03/07/2008 TOTAL DEPTH 15070 PERF.13171 - 14710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	859	N	859	-0-	-0-	B	-0-	859	2			N	-0-					-0-
04	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
05	837	N	713	-0-	-124	B	-0-	713	2			N	-0-					-0-
06	840	N	365	-0-	-475	B	-0-	365	2			N	-0-					-0-
07	837	N	380	-0-	-457	B	-0-	380	2			N	-0-					-0-
08	1018	N	1018	-0-	-0-	B	-0-	1018	2			N	-0-					-0-

HOLMES "S" WELL #: 5 RRCID -> 234876 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2707	-0-	-610	B	-0-	2707	2			N	-0-					69
04	3129	X	3129	-0-	-0-	B	-0-	3126	2	3	9	N	3	3	8			69
05	2108	X	-0-	-0-	-2108	B	-0-					N	-0-					69
06	2610	X	-0-	-0-	-2610	B	-0-					N	-0-					69
07	4334	X	4334	-0-	-0-	B	-0-	4334	2			N	-0-					69
08	5811	X	5811	-0-	-0-	B	-0-	5811	2			N	-0-					69

FULTON "A" WELL #: 8 RRCID -> 236048 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3936	X	3936	-0-	-0-	B	-0-	3934	2	2	9	N	2	2	8			-0-
04	3655	X	3655	-0-	-0-	B	-0-	3654	2	1	9	N	1	1	8			-0-
05	3943	X	3943	-0-	-0-	B	-0-	3943	2			N	-0-					-0-
06	3998	X	3998	-0-	-0-	B	-0-	3998	2			N	-0-					-0-
07	3338	X	3338	-0-	-0-	B	-0-	3338	2			N	-0-					-0-
08	2594	X	2594	-0-	-0-	B	-0-	2591	2	3	9	N	3	3	8			-0-

H. L. & P. GAS UNIT WELL #: 15 RRCID -> 237737 COMPL. DATE 04/01/2009 TOTAL DEPTH 14250 PERF.12584 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3983	X	3983	-0-	-0-	B	-0-	3983	2			N	-0-					-0-
04	3605	X	3605	-0-	-0-	B	-0-	3605	2			N	-0-					-0-
05	3660	X	3660	-0-	-0-	B	-0-	3660	2			N	-0-					-0-
06	3000	X	2886	-0-	-114	B	-0-	2886	2			N	-0-					-0-
07	3100	X	2342	-0-	-758	B	-0-	2342	2			N	-0-					-0-
08	3122	X	3122	-0-	-0-	B	-0-	3122	2			N	-0-					-0-

FULTON "A" WELL #: 9 RRCID -> 240669 COMPL. DATE 05/03/2008 TOTAL DEPTH 14400 PERF.11562 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	B	-0-	594	2			N	-0-					-0-
04	580	N	580	-0-	-0-	B	-0-	580	2			N	-0-					-0-
05	584	N	584	-0-	-0-	B	-0-	584	2			N	-0-					-0-
06	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
07	630	N	630	-0-	-0-	B	-0-	630	2			N	-0-					-0-
08	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 4 RRCID -> 240670 COMPL. DATE 05/08/2008 TOTAL DEPTH 14450 PERF.12582 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	1862	-0-	-494	B	-0-	1861	2	1	9	N	1	1	8			-0-
04	1980	N	1859	-0-	-121	B	-0-	1858	2	1	9	N	1	1	8			-0-
05	1780	N	1780	-0-	-0-	B	-0-	1780	2			N	-0-					-0-
06	1800	N	1683	-0-	-117	B	-0-	1683	2			N	-0-					-0-
07	1922	N	1671	-0-	-251	B	-0-	1671	2			N	-0-					-0-
08	1767	N	1630	-0-	-137	B	-0-	1628	2	2	9	N	2	2	8			-0-

KING, GAIL WELL #: 25H RRCID -> 241253 COMPL. DATE 05/17/2008 TOTAL DEPTH 14457 PERF.15150 - 17005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
07	1246	N	1246	-0-	-0-	B	-0-	1246	2			N	-0-					-0-
08	1302	N	1302	-0-	-0-	B	-0-	1302	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 32H RRCID -> 241359 COMPL. DATE 02/15/2011 TOTAL DEPTH 14400 PERF.12928 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1894	-0-	-90	B	-0-	1894	2			N	-0-					-0-
04	1920	N	1574	-0-	-346	B	-0-	1574	2			N	-0-					-0-
05	1953	N	1472	-0-	-481	B	-0-	1472	2			N	-0-					-0-
06	1830	N	944	-0-	-886	B	-0-	944	2			N	-0-					-0-
07	1612	N	973	-0-	-639	B	-0-	973	2			N	-0-					-0-
08	1457	N	1214	-0-	-243	B	-0-	1214	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 241450 COMPL. DATE 11/07/2012 TOTAL DEPTH 14297 PERF. 8797 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3089	X	3089	-0-	-0-	B	-0-	3088	2	1	9	N	1	1	8			-0-
04	2700	X	2574	-0-	-126	B	-0-	2574	2			N	-0-					-0-
05	3007	X	2687	-0-	-320	B	-0-	2687	2			N	-0-					-0-
06	3000	X	2922	-0-	-78	B	-0-	2922	2			N	-0-					-0-
07	3100	X	2925	-0-	-175	B	-0-	2925	2			N	-0-					-0-
08	3110	X	3110	-0-	-0-	B	-0-	3108	2	2	9	N	2	2	8			-0-

FULTON "A" WELL #: 10 RRCID -> 241457 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8746 - 14220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	3742	-0-	-1621	B	-0-	3740	2	2	9	N	2	2	8			-0-
04	5190	X	4206	-0-	-984	B	-0-	4205	2	1	9	N	1	1	8			-0-
05	4805	X	3805	-0-	-1000	B	-0-	3805	2			N	-0-					-0-
06	4650	X	2696	-0-	-1954	B	-0-	2696	2			N	-0-					-0-
07	4805	X	3651	-0-	-1154	B	-0-	3651	2			N	-0-					-0-
08	4340	X	3051	-0-	-1289	B	-0-	3047	2	4	9	N	4	4	8			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 241742 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 14689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4189	X	4189	-0-	-0-	B	-0-	4189	2			N	-0-					-0-
04	3840	X	3619	-0-	-221	B	-0-	3618	2	1	9	N	1	1	8			-0-
05	3968	X	3388	-0-	-580	B	-0-	3388	2			N	-0-					-0-
06	3840	X	3086	-0-	-754	B	-0-	3086	2			N	-0-					-0-
07	3968	X	3705	-0-	-263	B	-0-	3705	2			N	-0-					-0-
08	3968	X	3566	-0-	-402	B	-0-	3566	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 7 RRCID -> 242997 COMPL. DATE 09/11/2008 TOTAL DEPTH 14390 PERF.11588 - 14041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	3448	-0-	-799	B	-0-	3448	2			N	-0-					-0-
04	4110	X	3659	-0-	-451	B	-0-	3659	2			N	-0-					-0-
05	4247	X	3853	-0-	-394	B	-0-	3853	2			N	-0-					-0-
06	3748	X	3748	-0-	-0-	B	-0-	3748	2			N	-0-					-0-
07	3845	X	3845	-0-	-0-	B	-0-	3845	2			N	-0-					-0-
08	3844	X	3438	-0-	-406	B	-0-	3437	2	1	9	N	1	1	8			-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243008 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 14515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2099	-0-	-102	B	-0-	2099	2			N	-0-					75
04	2010	N	1566	-0-	-444	B	-0-	1566	2			N	-0-					75
05	2387	X	1496	-0-	-891	B	-0-	1496	2			N	-0-					75
06	2310	X	2046	-0-	-264	B	-0-	2046	2			N	-0-					75
07	2387	X	1110	-0-	-1277	B	-0-	1110	2			N	-0-					75
08	2701	X	2701	-0-	-0-	B	-0-	2701	2			N	-0-					75

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243023 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2231	-0-	-435	B	-0-	2231	2			N	-0-					55
04	2580	X	2415	-0-	-165	B	-0-	2415	2			N	-0-					55
05	2398	X	2398	-0-	-0-	B	-0-	2398	2			N	-0-					55
06	2183	X	2183	-0-	-0-	B	-0-	2183	2			N	-0-					55
07	2511	X	2095	-0-	-416	B	-0-	2095	2			N	-0-					55
08	2511	X	1347	-0-	-1164	B	-0-	1347	2			N	-0-					55

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 16 RRCID -> 243030 COMPL. DATE 08/07/2008 TOTAL DEPTH 14340 PERF.11555 - 14238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1126	-0-	-114 B	-0-	1126	2			N	-0-					-0-
04	1713	N	1713	-0-	-0- B	-0-	1713	2			N	-0-					-0-
05	1549	N	1549	-0-	-0- B	-0-	1549	2			N	-0-					-0-
06	2258	N	2258	-0-	-0- B	-0-	2258	2			N	-0-					-0-
07	1509	N	1509	-0-	-0- B	-0-	1509	2			N	-0-					-0-
08	1240	N	1150	-0-	-90 B	-0-	1150	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243422 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 14166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	699	-0-	-45 B	-0-	697	2	2	9	N	2	2	8			-0-
04	690	N	657	-0-	-33 B	-0-	656	2	1	9	N	1	1	8			-0-
05	527	N	500	-0-	-27 B	-0-	500	2			N	-0-					-0-
06	690	N	553	-0-	-137 B	-0-	553	2			N	-0-					-0-
07	682	N	595	-0-	-87 B	-0-	595	2			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	540	2	4	9	N	4	4	8			-0-

STARRETT BRANCH GAS UNIT WELL #: 1 RRCID -> 243527 COMPL. DATE 06/16/2025 TOTAL DEPTH 15555 PERF.13492 - 13554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12189	X	12189	-0-	-0- B	-0-	12189	2			N	-0-					-0-
04	11740	X	11740	-0-	-0- B	-0-	11739	2	1	9	N	1	1	8			-0-
05	11724	X	11724	-0-	-0- B	-0-	11723	2	1	9	N	1	1	8			-0-
06	11096	X	11096	-0-	-0- B	-0-	11093	2	3	9	N	3	3	8			-0-
07	11229	X	11229	-0-	-0- B	-0-	11229	2			N	-0-					-0-
08	11013	X	11013	-0-	-0- B	-0-	11013	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243830 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	176	-0-	-41 B	-0-	176	2			N	-0-					-0-
04	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-
05	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
06	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
07	521	N	521	-0-	-0- B	-0-	521	2			N	-0-					-0-
08	477	N	477	-0-	-0- B	-0-	477	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 5 RRCID -> 244671 COMPL. DATE 11/27/2008 TOTAL DEPTH 14456 PERF.11641 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8339	X	7636	-0-	-703 B	-0-	7635	2	1	9	N	1	1	8			-0-
04	7620	X	7523	-0-	-97 B	-0-	7523	2			N	-0-					-0-
05	8339	X	8339	-0-	-0- B	-0-	8339	2			N	-0-					-0-
06	8093	X	8093	-0-	-0- B	-0-	8093	2			N	-0-					-0-
07	7781	X	7431	-0-	-350 B	-0-	7431	2			N	-0-					-0-
08	8339	X	7339	-0-	-1000 B	-0-	7338	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 35 RRCID -> 244682 COMPL. DATE 12/19/2008 TOTAL DEPTH 15150 PERF.13228 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1650	-0-	-86 B	-0-	1650	2			N	-0-					-0-
04	1440	N	1220	-0-	-220 B	-0-	1220	2			N	-0-					-0-
05	1457	N	1324	-0-	-133 B	-0-	1324	2			N	-0-					-0-
06	2214	N	2214	-0-	-0- B	-0-	2214	2			N	-0-					-0-
07	4098	X	4098	-0-	-0- B	-0-	4098	2			N	-0-					-0-
08	3288	X	3288	-0-	-0- B	-0-	3288	2			N	-0-					-0-

EPPES UNIT WELL #: 13 RRCID -> 245125 COMPL. DATE 12/31/2008 TOTAL DEPTH 14472 PERF.11635 - 14084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2518	X	2518	-0-	-0- B	-0-	2517	2	1	9	N	1	1	8			-0-
04	2553	N	2553	-0-	-0- B	-0-	2552	2	1	9	N	1	1	8			-0-
05	2356	N	2290	-0-	-66 B	-0-	2290	2			N	-0-					-0-
06	2712	N	2712	-0-	-0- B	-0-	2712	2			N	-0-					-0-
07	2445	N	2445	-0-	-0- B	-0-	2445	2			N	-0-					-0-
08	3009	N	3009	-0-	-0- B	-0-	3007	2	2	9	N	2	2	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 28H RRCID -> 246801 COMPL. DATE 05/14/2014 TOTAL DEPTH 14395 PERF.11842 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2058	-0-	-453 B	-0-	2058	2			N	-0-					-0-
04	2120	N	2120	-0-	-0- B	-0-	2120	2			N	-0-					-0-
05	2440	N	2440	-0-	-0- B	-0-	2440	2			N	-0-					-0-
06	1980	N	1858	-0-	-122 B	-0-	1858	2			N	-0-					-0-
07	2201	N	2002	-0-	-199 B	-0-	2002	2			N	-0-					-0-
08	2449	N	1857	-0-	-592 B	-0-	1857	2			N	-0-					-0-

KING, GAIL WELL #: 1AH RRCID -> 247402 COMPL. DATE 06/07/2008 TOTAL DEPTH 17075 PERF.14950 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	1096	-0-	290 B	-85586	1096	2			N	-0-					-0-
04	810	N	646	-0-	-164 B	-85586	646	2			N	-0-					-0-
05	930	N	1018	-0-	88 B	-85498	1018	2			N	-0-					-0-
06	1050	N	612	-0-	-438 B	-85498	612	2			N	-0-					-0-
07	682	N	896	-0-	214 B	-85284	896	2			N	-0-					-0-
08	1023	N	743	-0-	-280 B	-85284	743	2			N	-0-					-0-

ROBINSON, FERN V. WELL #: 3 RRCID -> 247820 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	1460	-0-	-617 B	-0-	1460	2			N	-0-					65
04	1800	X	1395	-0-	-405 B	-0-	1395	2			N	-0-					65
05	5667	X	5667	-0-	-0- B	-0-	5652	2	15	9	N	14	14	8			65
06	7773	X	7773	-0-	-0- B	-0-	7744	2	29	9	N	26	26	8			65
07	6337	X	6337	-0-	-0- B	-0-	6337	2			N	-0-					65
08	5827	X	5827	-0-	-0- B	-0-	5827	2			N	-0-					65

EPPES UNIT WELL #: 3 RRCID -> 248111 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6355	X	2657	-0-	-3698 B	-0-	2656	2	1	9	N	1	1	8			-0-
04	6690	X	2540	-0-	-4150 B	-0-	2540	2			N	-0-					-0-
05	6913	X	2785	-0-	-4128 B	-0-	2785	2			N	-0-					-0-
06	6690	X	3398	-0-	-3292 B	-0-	3398	2			N	-0-					-0-
07	3286	X	3286	-0-	-0- B	-0-	3286	2			N	-0-					-0-
08	2922	X	2922	-0-	-0- B	-0-	2921	2	1	9	N	1	1	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251112 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	1757	-0-	-3606 B	-0-	1757	2			N	-0-					-0-
04	4890	X	1545	-0-	-3345 B	-0-	1545	2			N	-0-					-0-
05	4960	X	3640	-0-	-1320 B	-0-	3640	2			N	-0-					-0-
06	5332	X	5332	-0-	-0- B	-0-	5332	2			N	-0-					-0-
07	4998	X	4998	-0-	-0- B	-0-	4998	2			N	-0-					-0-
08	3979	X	3979	-0-	-0- B	-0-	3979	2			N	-0-					-0-

FULTON "A" WELL #: 13 RRCID -> 251277 COMPL. DATE 12/11/2008 TOTAL DEPTH 13290 PERF.11660 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
04	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-
05	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
06	390	N	387	-0-	-3 B	-0-	387	2			N	-0-					-0-
07	403	N	378	-0-	-25 B	-0-	378	2			N	-0-					-0-
08	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-

JIMMY BEDDINGFIELD GAS UNIT II WELL #: 5H RRCID -> 251632 COMPL. DATE 06/09/2009 TOTAL DEPTH 17366 PERF.14825 - 17229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	3053	-0-	-47 B	-670873	3053	2			N	-0-					-0-
04	3000	X	2795	-0-	-205 B	-670873	2795	2			N	-0-					-0-
05	3100	X	2540	-0-	-560 B	-670873	2540	2			N	-0-					-0-
06	2940	X	3018	-0-	78 B	-670795	3018	2			N	-0-					-0-
07	3038	X	3057	-0-	19 B	-670776	3057	2			N	-0-					-0-
08	2542	N	2893	-0-	351 B	-670425	2893	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HOLMES GAS UNIT II WELL #: 8 RRCID -> 251741 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 14627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	133	-0-	-53 B	-0-	133	2			N	-0-					-0-
04	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
05	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
06	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
08	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-

EPPES UNIT WELL #: 6 RRCID -> 251912 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	1504	-0-	-728 B	-0-	1504	2			N	-0-					-0-
04	2160	X	986	-0-	-1174 B	-0-	986	2			N	-0-					-0-
05	2232	X	1527	-0-	-705 B	-0-	1527	2			N	-0-					-0-
06	1863	X	1863	-0-	-0- B	-0-	1863	2			N	-0-					-0-
07	1564	X	1564	-0-	-0- B	-0-	1564	2			N	-0-					-0-
08	2366	X	2366	-0-	-0- B	-0-	2365	2	1	9	N	1	1	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 7 RRCID -> 252115 COMPL. DATE 07/01/2009 TOTAL DEPTH 14400 PERF.11652 - 14016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3744	-0-	-69 B	-0-	3743	2	1	9	N	1	1	8			-0-
04	3630	X	3558	-0-	-72 B	-0-	3558	2			N	-0-					-0-
05	3858	X	3858	-0-	-0- B	-0-	3858	2			N	-0-					-0-
06	3630	X	3357	-0-	-273 B	-0-	3357	2			N	-0-					-0-
07	3751	X	3095	-0-	-656 B	-0-	3095	2			N	-0-					-0-
08	3844	X	2988	-0-	-856 B	-0-	2987	2	1	9	N	1	1	8			-0-

HAYNIE GAS UNIT WELL #: 2 RRCID -> 252579 COMPL. DATE 06/18/2009 TOTAL DEPTH 17648 PERF.14820 - 17240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
04	2202	N	2202	-0-	-0- B	-0-	2202	2			N	-0-					-0-
05	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					-0-
06	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
07	2016	N	2016	-0-	-0- B	-0-	2016	2			N	-0-					-0-
08	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					-0-

HOLMES "S" GAS UNIT WELL #: 9 RRCID -> 252880 COMPL. DATE 08/13/2009 TOTAL DEPTH 15500 PERF.11999 - 13837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2909	X	2909	-0-	-0- B	-0-	2909	2			N	-0-					20
04	2698	X	2698	-0-	-0- B	-0-	2695	2	3	9	N	3	3	8			20
05	2705	X	2705	-0-	-0- B	-0-	2702	2	3	9	N	3	3	8			20
06	1530	X	1530	-0-	-0- B	-0-	1529	2	1	9	N	1	1	8			20
07	2802	N	2802	-0-	-0- B	-0-	2802	2			N	-0-					20
08	2848	N	2848	-0-	-0- B	-0-	2848	2			N	-0-					20

KING, GAIL WELL #: 41 RRCID -> 252881 COMPL. DATE 08/08/2009 TOTAL DEPTH 15570 PERF.12101 - 14849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1122	-0-	-56 B	-636	1122	2			N	-0-					15
04	1200	N	1128	-0-	-72 B	-636	1128	2			N	-0-					15
05	1178	N	1076	-0-	-102 B	-636	1076	2			N	-0-					15
06	1080	N	1428	-0-	348 B	-288	1428	2			N	-0-					15
07	1178	N	4	-0-	-1174 B	-288	4	2			N	-0-					15
08	1085	N	-0-	-0-	-1085 B	-288					N	-0-	15	1			-0-

STARRETT BRANCH GAS UNIT WELL #: 3 RRCID -> 252892 COMPL. DATE 07/30/2009 TOTAL DEPTH 15700 PERF.13404 - 15646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 37H RRCID -> 253026 COMPL. DATE 01/15/2009 TOTAL DEPTH 14562 PERF.14950 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
08	279	N	279	-0-	-0-	B	-0-	279	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 4 RRCID -> 253181 COMPL. DATE 09/04/2009 TOTAL DEPTH 13100 PERF.11781 - 12838

03	2249	N	2249	-0-	-0-	B	-0-	2248	2	1	9	N	1	1	8			-0-
04	2176	N	2176	-0-	-0-	B	-0-	2175	2	1	9	N	1	1	8			-0-
05	2293	N	2293	-0-	-0-	B	-0-	2293	2			N	-0-					-0-
06	2444	N	2444	-0-	-0-	B	-0-	2444	2			N	-0-					-0-
07	2386	N	2386	-0-	-0-	B	-0-	2386	2			N	-0-					-0-
08	2563	N	2563	-0-	-0-	B	-0-	2561	2	2	9	N	2	2	8			-0-

EPPES UNIT WELL #: 4 RRCID -> 253253 COMPL. DATE 10/09/2009 TOTAL DEPTH 14446 PERF.11559 - 14010

03	2913	N	2913	-0-	-0-	B	-0-	2905	2	8	9	N	7	7	8			-0-
04	2372	N	2372	-0-	-0-	B	-0-	2369	2	3	9	N	3	3	8			-0-
05	2837	N	2837	-0-	-0-	B	-0-	2837	2			N	-0-					-0-
06	3019	X	3019	-0-	-0-	B	-0-	3019	2			N	-0-					-0-
07	3012	N	3012	-0-	-0-	B	-0-	3012	2			N	-0-					-0-
08	2762	N	2762	-0-	-0-	B	-0-	2750	2	12	9	N	11	11	8			-0-

EPPES UNIT WELL #: 5 RRCID -> 253430 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 14034

03	6879	X	6879	-0-	-0-	B	-0-	6877	2	2	9	N	2	2	8			-0-
04	4140	X	336	-0-	-3804	B	-0-	335	2	1	9	N	1	1	8			-0-
05	899	X	823	-0-	-76	B	-0-	823	2			N	-0-					-0-
06	4620	X	1691	-0-	-2929	B	-0-	1691	2			N	-0-					-0-
07	4774	X	1919	-0-	-2855	B	-0-	1919	2			N	-0-					-0-
08	4774	X	1532	-0-	-3242	B	-0-	1528	2	4	9	N	4	4	8			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 9 RRCID -> 254049 COMPL. DATE 10/30/2009 TOTAL DEPTH 14420 PERF.11650 - 14034

03	2128	N	2128	-0-	-0-	B	-0-	2128	2			N	-0-					-0-
04	2040	N	1986	-0-	-54	B	-0-	1986	2			N	-0-					-0-
05	2077	N	1974	-0-	-103	B	-0-	1974	2			N	-0-					-0-
06	2070	N	1942	-0-	-128	B	-0-	1942	2			N	-0-					-0-
07	2046	N	1978	-0-	-68	B	-0-	1978	2			N	-0-					-0-
08	1984	N	1969	-0-	-15	B	-0-	1968	2	1	9	N	1	1	8			-0-

MCASHAN GAS UNIT WELL #: 8 RRCID -> 254525 COMPL. DATE 11/20/2009 TOTAL DEPTH 14885 PERF.12900 - 14254

03	2573	X	2561	-0-	-12	B	-0-	2561	2			N	-0-					-0-
04	3090	X	1548	-0-	-1542	B	-0-	1548	2			N	-0-					-0-
05	3782	X	876	-0-	-2906	B	-0-	876	2			N	-0-					-0-
06	3660	X	632	-0-	-3028	B	-0-	630	2	2	9	N	2	2	8			-0-
07	6669	X	6669	-0-	-0-	B	-0-	6669	2			N	-0-					-0-
08	5962	X	5962	-0-	-0-	B	-0-	5962	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 254638 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 12504

03	3524	X	3524	-0-	-0-	B	-0-	3523	2	1	9	N	1	1	8			-0-
04	2947	X	2947	-0-	-0-	B	-0-	2947	2			N	-0-					-0-
05	3836	X	3836	-0-	-0-	B	-0-	3836	2			N	-0-					-0-
06	4097	X	4097	-0-	-0-	B	-0-	4097	2			N	-0-					-0-
07	4797	X	4797	-0-	-0-	B	-0-	4797	2			N	-0-					-0-
08	5197	X	5197	-0-	-0-	B	-0-	5196	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SARANDOS GAS UNIT WELL #: 2 RRCID -> 254640 COMPL. DATE 08/10/2011 TOTAL DEPTH 15300 PERF.12972 - 14824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6483	X	6483	-0-	-0- B	-0-	6480	2	3	9	N	3	3	8			-0-
04	2224	X	2224	-0-	-0- B	-0-	2223	2	1	9	N	1	1	8			-0-
05	3936	X	3936	-0-	-0- B	-0-	3936	2			N	-0-					-0-
06	2770	X	2770	-0-	-0- B	-0-	2770	2			N	-0-					-0-
07	4276	X	4276	-0-	-0- B	-0-	4276	2			N	-0-					-0-
08	5787	X	5787	-0-	-0- B	-0-	5785	2	2	9	N	2	2	8			-0-

VARIBUS WELL #: 7H RRCID -> 255962 COMPL. DATE 11/22/2009 TOTAL DEPTH 17460 PERF.14750 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1870	N	1870	-0-	-0- B	-0-	1870	2			N	-0-					35
04	1410	N	1184	-0-	-226 B	-0-	1184	2			N	-0-					35
05	1457	N	963	-0-	-494 B	-0-	963	2			N	-0-					35
06	1800	N	1270	-0-	-530 B	-0-	1270	2			N	-0-					35
07	1209	N	456	-0-	-753 B	-0-	456	2			N	-0-					35
08	1077	N	1077	-0-	-0- B	-0-	1077	2			N	-0-					35

KING, GAIL WELL #: 31H RRCID -> 255963 COMPL. DATE 12/29/2009 TOTAL DEPTH 14624 PERF.14985 - 18227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1875	-0-	-78 B	-0-	1875	2			N	-0-					-0-
04	2337	N	2337	-0-	-0- B	-0-	2337	2			N	-0-					-0-
05	2174	N	2174	-0-	-0- B	-0-	2174	2			N	-0-					-0-
06	3023	X	3023	-0-	-0- B	-0-	3023	2			N	-0-					-0-
07	3073	N	3073	-0-	-0- B	-0-	3073	2			N	-0-					-0-
08	2859	N	2859	-0-	-0- B	-0-	2859	2			N	-0-					-0-

KING, GAIL WELL #: 36H RRCID -> 256608 COMPL. DATE 03/22/2010 TOTAL DEPTH 14607 PERF.14890 - 17747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	360	-0-	-601 B	-0-	360	2			N	-0-					-0-
04	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
05	1054	N	882	-0-	-172 B	-0-	882	2			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
07	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
08	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-

REED "E" GAS UNIT WELL #: 20 RRCID -> 256623 COMPL. DATE 03/27/2010 TOTAL DEPTH 14405 PERF.11629 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4828	X	4828	-0-	-0- B	-0-	4828	2			N	-0-					-0-
04	4080	X	3955	-0-	-125 B	-0-	3955	2			N	-0-					-0-
05	4123	X	3869	-0-	-254 B	-0-	3869	2			N	-0-					-0-
06	4590	X	3873	-0-	-717 B	-0-	3873	2			N	-0-					-0-
07	4743	X	3752	-0-	-991 B	-0-	3752	2			N	-0-					-0-
08	4743	X	3423	-0-	-1320 B	-0-	3422	2	1	9	N	1	1	8			-0-

WELDON COX GAS UNIT WELL #: 2H RRCID -> 256640 COMPL. DATE 01/29/2010 TOTAL DEPTH 17825 PERF.14760 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FERN V. ROBINSON WELL #: 5 RRCID -> 256668 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	363	-0-	-164 B	-0-	363	2			N	-0-					-0-
04	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
05	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
06	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
07	936	N	936	-0-	-0- B	-0-	936	2			N	-0-					-0-
08	976	N	976	-0-	-0- B	-0-	976	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 8 RRCID -> 257018 COMPL. DATE 05/09/2010 TOTAL DEPTH 14350 PERF.11690 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2953	-0-	-178 B	-0-	2953	2			N	-0-					-0-
04	2949	X	2949	-0-	-0- B	-0-	2949	2			N	-0-					-0-
05	3366	X	3366	-0-	-0- B	-0-	3366	2			N	-0-					-0-
06	3077	X	3077	-0-	-0- B	-0-	3077	2			N	-0-					-0-
07	3038	X	2988	-0-	-50 B	-0-	2988	2			N	-0-					-0-
08	3131	X	2724	-0-	-407 B	-0-	2724	2			N	-0-					-0-

KING, GAIL WELL #: 24H RRCID -> 257490 COMPL. DATE 04/23/2010 TOTAL DEPTH 14774 PERF.15250 - 18229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1202	-0-	-720 B	-0-	1202	2			N	-0-					-0-
04	832	N	832	-0-	-0- B	-0-	832	2			N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0- B	-0-					N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 25 RRCID -> 257610 COMPL. DATE 07/05/2010 TOTAL DEPTH 14420 PERF.12662 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2190	N	2190	-0-	-0- B	-0-	2190	2			N	-0-					-0-
04	2327	N	2327	-0-	-0- B	-0-	2327	2			N	-0-					-0-
05	2362	N	2362	-0-	-0- B	-0-	2362	2			N	-0-					-0-
06	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
07	2418	N	2182	-0-	-236 B	-0-	2182	2			N	-0-					-0-
08	2356	N	2084	-0-	-272 B	-0-	2084	2			N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257620 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 14033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	1715	-0-	-2501 B	-0-	1715	2			N	-0-					-0-
04	4080	X	1244	-0-	-2836 B	-0-	1244	2			N	-0-					-0-
05	4216	X	428	-0-	-3788 B	-0-	428	2			N	-0-					-0-
06	4080	X	3197	-0-	-883 B	-0-	3197	2			N	-0-					-0-
07	3614	X	3614	-0-	-0- B	-0-	3614	2			N	-0-					-0-
08	3373	X	3373	-0-	-0- B	-0-	3373	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 257750 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2012	N	2012	-0-	-0- B	-0-	2011	2	1	9	N	1	1	8			-0-
04	3089	X	3089	-0-	-0- B	-0-	3088	2	1	9	N	1	1	8			-0-
05	2618	N	2618	-0-	-0- B	-0-	2618	2			N	-0-					-0-
06	2251	N	2251	-0-	-0- B	-0-	2251	2			N	-0-					-0-
07	2449	X	2087	-0-	-362 B	-0-	2087	2			N	-0-					-0-
08	2449	X	1810	-0-	-639 B	-0-	1807	2	3	9	N	3	3	8			-0-

H. L. & P. GAS UNIT WELL #: 23 RRCID -> 257751 COMPL. DATE 08/06/2010 TOTAL DEPTH 14420 PERF.12628 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2336	N	2336	-0-	-0- B	-0-	2336	2			N	-0-					-0-
04	2318	N	2318	-0-	-0- B	-0-	2318	2			N	-0-					-0-
05	2415	N	2415	-0-	-0- B	-0-	2415	2			N	-0-					-0-
06	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
07	2356	N	2218	-0-	-138 B	-0-	2218	2			N	-0-					-0-
08	2356	N	2191	-0-	-165 B	-0-	2191	2			N	-0-					-0-

HOLMES GAS UNIT NO. II WELL #: 2H RRCID -> 257857 COMPL. DATE 06/16/2010 TOTAL DEPTH 14525 PERF.14850 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	X	-0-	-0-	-837 B	-1485916					N	-0-					-0-
04	810	X	3	-0-	-807 B	-1485916	3	2			N	-0-					-0-
05	837	X	-0-	-0-	-837 B	-1485916					N	-0-					-0-
06	240	X	-0-	-0-	-240 B	-1485916					N	-0-					-0-
07	248	X	5	-0-	-243 B	-1485916	5	2			N	-0-					-0-
08	3	X	5	-0-	2 B	-1485914	5	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 14 RRCID -> 257908 COMPL. DATE 08/26/2010 TOTAL DEPTH 13200 PERF.11699 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	904	-0-	-26	B	-0-	903	2	1	9	N	1	1	8			-0-
04	3580	X	3580	-0-	-0-	B	-0-	3580	2			N	-0-					-0-
05	2999	N	2999	-0-	-0-	B	-0-	2999	2			N	-0-					-0-
06	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
07	1081	X	1081	-0-	-0-	B	-0-	1081	2			N	-0-					-0-
08	992	X	803	-0-	-189	B	-0-	802	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 257909 COMPL. DATE 10/02/2013 TOTAL DEPTH 14195 PERF. 8735 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2986	-0-	-83	B	-0-	2982	2	4	9	N	4	4	8			-0-
04	2940	X	2515	-0-	-425	B	-0-	2513	2	2	9	N	2	2	8			-0-
05	3131	X	2292	-0-	-839	B	-0-	2292	2			N	-0-					-0-
06	3030	X	2069	-0-	-961	B	-0-	2069	2			N	-0-					-0-
07	3131	X	1748	-0-	-1383	B	-0-	1748	2			N	-0-					-0-
08	2976	X	1575	-0-	-1401	B	-0-	1567	2	8	9	N	7	7	8			-0-

KING, GAIL WELL #: 33H RRCID -> 258020 COMPL. DATE 04/20/2010 TOTAL DEPTH 16738 PERF.14930 - 16644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 4 RRCID -> 258025 COMPL. DATE 09/02/2010 TOTAL DEPTH 12958 PERF.11659 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2611	N	2611	-0-	-0-	B	-0-	2611	2			N	-0-					-0-
04	2489	N	2489	-0-	-0-	B	-0-	2489	2			N	-0-					-0-
05	2748	N	2748	-0-	-0-	B	-0-	2748	2			N	-0-					-0-
06	2669	N	2669	-0-	-0-	B	-0-	2669	2			N	-0-					-0-
07	2568	N	2568	-0-	-0-	B	-0-	2568	2			N	-0-					-0-
08	2473	N	2473	-0-	-0-	B	-0-	2471	2	2	9	N	2	2	8			-0-

H. L. & P. GAS UNIT WELL #: 27 RRCID -> 258463 COMPL. DATE 08/02/2010 TOTAL DEPTH 14305 PERF.12588 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1426	-0-	-0-	B	-0-	1425	2	1	9	N	1	1	8			-0-
04	1184	N	1184	-0-	-0-	B	-0-	1184	2			N	-0-					-0-
05	1217	N	1217	-0-	-0-	B	-0-	1217	2			N	-0-					-0-
06	1380	N	1134	-0-	-246	B	-0-	1134	2			N	-0-					-0-
07	1209	N	1123	-0-	-86	B	-0-	1123	2			N	-0-					-0-
08	1209	N	1203	-0-	-6	B	-0-	1202	2	1	9	N	1	1	8			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 5 RRCID -> 259007 COMPL. DATE 08/20/2010 TOTAL DEPTH 14252 PERF.11650 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2736	-0-	-519	B	-0-	2736	2			N	-0-					-0-
04	3205	X	3205	-0-	-0-	B	-0-	3205	2			N	-0-					-0-
05	3110	X	3110	-0-	-0-	B	-0-	3110	2			N	-0-					-0-
06	2942	X	2942	-0-	-0-	B	-0-	2942	2			N	-0-					-0-
07	3317	X	2374	-0-	-943	B	-0-	2374	2			N	-0-					-0-
08	3317	X	2990	-0-	-327	B	-0-	2989	2	1	9	N	1	1	8			-0-

MELVIN WALDRIP GAS UNIT II WELL #: 10 RRCID -> 259237 COMPL. DATE 10/29/2010 TOTAL DEPTH 14500 PERF.11625 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 8H RRCID -> 259258 COMPL. DATE 05/07/2025 TOTAL DEPTH 13998 PERF.12933 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	2850	-0-	432 B	-743497	2850	2			N	-0-					-0-
04	2340	X	2456	-0-	116 B	-743381	2455	2	1	9	N	1	1	8			-0-
05	2418	X	2276	-0-	-142 B	-743381	2275	2	1	9	N	1	1	8			-0-
06	2340	X	1630	-0-	-710 B	-743381	1629	2	1	9	N	1	1	8			-0-
07	2418	N	2073	-0-	-345 B	-743381	2073	2			N	-0-					-0-
08	2263	N	1595	-0-	-668 B	-743381	1595	2			N	-0-					-0-

KING, GAIL WELL #: 43 RRCID -> 259341 COMPL. DATE 10/01/2010 TOTAL DEPTH 15009 PERF.13090 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	3354	-0-	-1606 B	-0-	3354	2			N	-0-					-0-
04	4230	X	3011	-0-	-1219 B	-0-	3011	2			N	-0-					-0-
05	3627	X	3233	-0-	-394 B	-0-	3233	2			N	-0-					-0-
06	3510	X	3196	-0-	-314 B	-0-	3196	2			N	-0-					-0-
07	3348	X	3253	-0-	-95 B	-0-	3253	2			N	-0-					-0-
08	3415	X	3415	-0-	-0- B	-0-	3414	2	1	9	N	1	1	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 13 RRCID -> 259843 COMPL. DATE 11/10/2010 TOTAL DEPTH 12975 PERF.11806 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1972	N	1972	-0-	-0- B	-0-	1972	2			N	-0-					-0-
04	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
05	1963	N	1963	-0-	-0- B	-0-	1963	2			N	-0-					-0-
06	1697	N	1697	-0-	-0- B	-0-	1697	2			N	-0-					-0-
07	1742	N	1742	-0-	-0- B	-0-	1742	2			N	-0-					-0-
08	1740	N	1740	-0-	-0- B	-0-	1739	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 30 RRCID -> 259848 COMPL. DATE 10/29/2010 TOTAL DEPTH 14120 PERF.11652 - 13941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	121	-0-	-96 B	-0-	121	2			N	-0-					-0-
04	120	N	89	-0-	-31 B	-0-	89	2			N	-0-					-0-
05	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					-0-
06	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
07	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
08	557	N	557	-0-	-0- B	-0-	557	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 32 RRCID -> 259876 COMPL. DATE 06/29/2014 TOTAL DEPTH 14068 PERF.11253 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	984	-0-	-39 B	-0-	983	2	1	9	N	1	1	8			-0-
04	873	N	873	-0-	-0- B	-0-	873	2			N	-0-					-0-
05	961	N	748	-0-	-213 B	-0-	748	2			N	-0-					-0-
06	960	N	875	-0-	-85 B	-0-	875	2			N	-0-					-0-
07	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
08	949	N	949	-0-	-0- B	-0-	948	2	1	9	N	1	1	8			-0-

SPRING BRANCH GAS UNIT WELL #: 1 RRCID -> 259945 COMPL. DATE 12/07/2017 TOTAL DEPTH 15291 PERF.12139 - 14397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
04	330	N	221	-0-	-109 B	-0-	221	2			N	-0-					-0-
05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
06	270	N	262	-0-	-8 B	-0-	262	2			N	-0-					-0-
07	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
08	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 29 RRCID -> 260315 COMPL. DATE 12/11/2010 TOTAL DEPTH 14125 PERF.12622 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4763	X	4763	-0-	-0- B	-0-	4763	2			N	-0-					-0-
04	4470	X	4195	-0-	-275 B	-0-	4195	2			N	-0-					-0-
05	5078	X	5078	-0-	-0- B	-0-	5078	2			N	-0-					-0-
06	4740	X	2415	-0-	-2325 B	-0-	2415	2			N	-0-					-0-
07	6098	X	6098	-0-	-0- B	-0-	6098	2			N	-0-					-0-
08	4991	X	4850	-0-	-141 B	-0-	4850	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 260707 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	N	2563	-0-	-41 B	-0-	2559	2	4	9	N	4	4	8			-0-
04	2520	N	2319	-0-	-201 B	-0-	2317	2	2	9	N	2	2	8			-0-
05	2046	N	1941	-0-	-105 B	-0-	1941	2			N	-0-					-0-
06	2490	N	1402	-0-	-1088 B	-0-	1402	2			N	-0-					-0-
07	2387	N	503	-0-	-1884 B	-0-	503	2			N	-0-					-0-
08	1953	N	323	-0-	-1630 B	-0-	320	2	3	9	N	3	3	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 260756 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	535	N	535	-0-	-0- B	-0-	534	2	1	9	N	1	1	8			-0-
04	540	N	476	-0-	-64 B	-0-	476	2			N	-0-					-0-
05	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
06	641	N	641	-0-	-0- B	-0-	641	2			N	-0-					-0-
07	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
08	558	N	544	-0-	-14 B	-0-	543	2	1	9	N	1	1	8			-0-

EPPES UNIT WELL #: 12 RRCID -> 260772 COMPL. DATE 02/19/2013 TOTAL DEPTH 14324 PERF.11648 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	3027	-0-	-166 B	-0-	3025	2	2	9	N	2	2	8			-0-
04	2820	X	2420	-0-	-400 B	-0-	2419	2	1	9	N	1	1	8			-0-
05	3191	X	3191	-0-	-0- B	-0-	3191	2			N	-0-					-0-
06	2940	X	2291	-0-	-649 B	-0-	2291	2			N	-0-					-0-
07	3038	X	2031	-0-	-1007 B	-0-	2031	2			N	-0-					-0-
08	3193	X	2801	-0-	-392 B	-0-	2797	2	4	9	N	4	4	8			-0-

JOLLY WELL #: 1 RRCID -> 260937 COMPL. DATE 04/29/2011 TOTAL DEPTH 13100 PERF.11894 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2418	-0-	-0- B	-0-	2417	2	1	9	N	1	1	8			-0-
04	2251	N	2251	-0-	-0- B	-0-	2251	2			N	-0-					-0-
05	2398	N	2398	-0-	-0- B	-0-	2398	2			N	-0-					-0-
06	2363	N	2363	-0-	-0- B	-0-	2363	2			N	-0-					-0-
07	2177	N	2177	-0-	-0- B	-0-	2177	2			N	-0-					-0-
08	2246	N	2246	-0-	-0- B	-0-	2245	2	1	9	N	1	1	8			-0-

BUFFALO CREEK GAS UNIT WELL #: 12 RRCID -> 260938 COMPL. DATE 05/13/2011 TOTAL DEPTH 13000 PERF.11752 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2970	N	2970	-0-	-0- B	-0-	2969	2	1	9	N	1	1	8			-0-
04	2756	N	2756	-0-	-0- B	-0-	2756	2			N	-0-					-0-
05	2786	N	2786	-0-	-0- B	-0-	2786	2			N	-0-					-0-
06	2820	N	2590	-0-	-230 B	-0-	2590	2			N	-0-					-0-
07	2852	N	2846	-0-	-6 B	-0-	2846	2			N	-0-					-0-
08	2790	N	2592	-0-	-198 B	-0-	2591	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 10H RRCID -> 261013 COMPL. DATE 04/28/2010 TOTAL DEPTH 14206 PERF.14525 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2036	N	2036	-0-	-0- B	-0-	2036	2			N	-0-					-0-
04	1860	N	1840	-0-	-20 B	-0-	1840	2			N	-0-					-0-
05	1829	N	1650	-0-	-179 B	-0-	1650	2			N	-0-					-0-
06	1860	N	1533	-0-	-327 B	-0-	1533	2			N	-0-					-0-
07	1906	N	1906	-0-	-0- B	-0-	1906	2			N	-0-					-0-
08	1986	N	1986	-0-	-0- B	-0-	1986	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 4H RRCID -> 261195 COMPL. DATE 10/29/2010 TOTAL DEPTH 14285 PERF.14575 - 19078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 33 RRCID -> 261219 COMPL. DATE 01/04/2011 TOTAL DEPTH 14116 PERF.12327 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2612	N	2612	-0-	-0- B	-0-	2612	2			N	-0-					-0-
04	2520	N	2305	-0-	-215 B	-0-	2305	2			N	-0-					-0-
05	2261	N	2261	-0-	-0- B	-0-	2261	2			N	-0-					-0-
06	2520	N	2220	-0-	-300 B	-0-	2220	2			N	-0-					-0-
07	2387	N	2385	-0-	-2 B	-0-	2385	2			N	-0-					-0-
08	2368	N	2368	-0-	-0- B	-0-	2368	2			N	-0-					-0-

VARIBUS WELL #: 15 RRCID -> 261236 COMPL. DATE 10/27/2015 TOTAL DEPTH 14933 PERF.12915 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, GAIL WELL #: 50H RRCID -> 261237 COMPL. DATE 11/22/2010 TOTAL DEPTH 14324 PERF.14660 - 17703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	4868	-0-	3473 B	-791056	4867	2	1	9	N	1	1	8			-0-
04	2280	X	3877	-0-	1597 B	-789459	3877	2			N	-0-					-0-
05	2356	X	4253	-0-	1897 B	-787562	4253	2			N	-0-					-0-
06	2280	X	3497	-0-	1217 B	-786345	3497	2			N	-0-					-0-
07	2356	X	4054	-0-	1698 B	-784647	4054	2			N	-0-					-0-
08	2356	X	2887	-0-	531 B	-784116	2886	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 26 RRCID -> 261247 COMPL. DATE 03/11/2011 TOTAL DEPTH 14198 PERF.12378 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1634	N	1634	-0-	-0- B	-0-	1634	2			N	-0-					-0-
04	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
05	1550	N	1433	-0-	-117 B	-0-	1433	2			N	-0-					-0-
06	1641	N	1641	-0-	-0- B	-0-	1641	2			N	-0-					-0-
07	1612	N	1533	-0-	-79 B	-0-	1533	2			N	-0-					-0-
08	1584	N	1584	-0-	-0- B	-0-	1583	2	1	9	N	1	1	8			-0-

H. L. & P. GAS UNIT WELL #: 31 RRCID -> 261248 COMPL. DATE 03/18/2011 TOTAL DEPTH 14151 PERF.12339 - 13979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	805	N	805	-0-	-0- B	-0-	805	2			N	-0-					-0-
04	780	N	711	-0-	-69 B	-0-	711	2			N	-0-					-0-
05	775	N	775	-0-	-0- B	-0-	775	2			N	-0-					-0-
06	780	N	681	-0-	-99 B	-0-	681	2			N	-0-					-0-
07	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
08	793	N	793	-0-	-0- B	-0-	793	2			N	-0-					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 261544 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	1348	-0-	-1070 B	-0-	1348	2			N	-0-					18
04	1410	X	988	-0-	-422 B	-0-	986	2	2	9	N	2	2	8			18
05	1364	X	706	-0-	-658 B	-0-	706	2			N	-0-					18
06	1320	X	979	-0-	-341 B	-0-	979	2			N	-0-					18
07	1364	X	1003	-0-	-361 B	-0-	1003	2			N	-0-					18
08	1630	X	1630	-0-	-0- B	-0-	1630	2			N	-0-					18

VARIBUS WELL #: 6H RRCID -> 261563 COMPL. DATE 07/14/2011 TOTAL DEPTH 14196 PERF.14475 - 18102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

VARIBUS WELL #: 10HR RRCID -> 261570 COMPL. DATE 04/16/2025 TOTAL DEPTH 14037 PERF.12858 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	4699	-0-	-1780 B	-0-	4699	2			N	-0-					-0-
04	5760	X	4131	-0-	-1629 B	-0-	4130	2	1	9	N	1	1	8			-0-
05	5642	X	4295	-0-	-1347 B	-0-	4294	2	1	9	N	1	1	8			-0-
06	5100	X	3998	-0-	-1102 B	-0-	3997	2	1	9	N	1	1	8			-0-
07	5084	X	3974	-0-	-1110 B	-0-	3974	2			N	-0-					-0-
08	4712	X	3870	-0-	-842 B	-0-	3870	2			N	-0-					-0-

VARIBUS WELL #: 11H RRCID -> 262446 COMPL. DATE 08/19/2011 TOTAL DEPTH 13785 PERF.14405 - 18333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					5
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					5

KING, GAIL WELL #: 57 RRCID -> 262451 COMPL. DATE 07/22/2011 TOTAL DEPTH 14936 PERF.12057 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1369	-0-	-57 B	-0-	1369	2			N	-0-					-0-
04	2075	N	2075	-0-	-0- B	-0-	2075	2			N	-0-					-0-
05	2740	N	2740	-0-	-0- B	-0-	2740	2			N	-0-					-0-
06	2266	N	2266	-0-	-0- B	-0-	2266	2			N	-0-					-0-
07	1880	N	1880	-0-	-0- B	-0-	1880	2			N	-0-					-0-
08	2024	N	2024	-0-	-0- B	-0-	2024	2			N	-0-					-0-

VARIBUS WELL #: 12H RRCID -> 262459 COMPL. DATE 08/16/2011 TOTAL DEPTH 14232 PERF.14435 - 19528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2137	X	2137	-0-	-0- B	-0-	2137	2			N	-0-					-0-
04	3339	X	3339	-0-	-0- B	-0-	3338	2	1	9	N	1	1	8			-0-
05	3428	X	3428	-0-	-0- B	-0-	3428	2			N	-0-					-0-
06	3237	X	3237	-0-	-0- B	-0-	3236	2	1	9	N	1	1	8			-0-
07	4068	X	4068	-0-	-0- B	-0-	4068	2			N	-0-					-0-
08	4752	X	4752	-0-	-0- B	-0-	4752	2			N	-0-					-0-

FULTON "A" WELL #: 15 RRCID -> 262469 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	840	-0-	-245 B	-0-	839	2	1	9	N	1	1	8			-0-
04	1080	N	854	-0-	-226 B	-0-	854	2			N	-0-					-0-
05	961	N	956	-0-	-5 B	-0-	956	2			N	-0-					-0-
06	971	N	971	-0-	-0- B	-0-	971	2			N	-0-					-0-
07	920	N	920	-0-	-0- B	-0-	920	2			N	-0-					-0-
08	961	N	746	-0-	-215 B	-0-	745	2	1	9	N	1	1	8			-0-

EPPES UNIT WELL #: 16 RRCID -> 262546 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3930	X	3930	-0-	-0- B	-0-	3926	2	4	9	N	4	4	8			-0-
04	4098	X	4098	-0-	-0- B	-0-	4096	2	2	9	N	2	2	8			-0-
05	4190	X	4190	-0-	-0- B	-0-	4190	2			N	-0-					-0-
06	3865	X	3865	-0-	-0- B	-0-	3865	2			N	-0-					-0-
07	4026	X	4026	-0-	-0- B	-0-	4026	2			N	-0-					-0-
08	4277	X	4277	-0-	-0- B	-0-	4269	2	8	9	N	7	7	8			-0-

HARRELL "C" WELL #: 4 RRCID -> 262703 COMPL. DATE 10/14/2011 TOTAL DEPTH 15200 PERF.13174 - 14914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1389	N	1389	-0-	-0- B	-0-	1389	2			N	-0-					-0-
04	1380	N	877	-0-	-503 B	-0-	877	2			N	-0-					-0-
05	829	N	829	-0-	-0- B	-0-	829	2			N	-0-					-0-
06	1350	N	477	-0-	-873 B	-0-	476	2	1	9	N	1	1	8			-0-
07	899	N	675	-0-	-224 B	-0-	675	2			N	-0-					-0-
08	837	N	502	-0-	-335 B	-0-	502	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262734 COMPL. DATE 10/13/2011 TOTAL DEPTH 12975 PERF. 8779 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 51H RRCID -> 262841 COMPL. DATE 02/03/2021 TOTAL DEPTH 14646 PERF.14470 - 18953

03	5828	X	4719	-0-	-1109	B	-0-	4719	2			N	-0-					-0-
04	5647	X	5647	-0-	-0-	B	-0-	5647	2			N	-0-					-0-
05	5797	X	4868	-0-	-929	B	-0-	4868	2			N	-0-					-0-
06	6151	X	6151	-0-	-0-	B	-0-	6151	2			N	-0-					-0-
07	5828	X	3958	-0-	-1870	B	-0-	3958	2			N	-0-					-0-
08	5828	X	4470	-0-	-1358	B	-0-	4470	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 28 RRCID -> 262867 COMPL. DATE 10/06/2010 TOTAL DEPTH 14359 PERF.12506 - 14021

03	1891	N	1878	-0-	-13	B	-0-	1878	2			N	-0-					-0-
04	1770	N	1732	-0-	-38	B	-0-	1732	2			N	-0-					-0-
05	1891	N	1376	-0-	-515	B	-0-	1376	2			N	-0-					-0-
06	2310	N	2310	-0-	-0-	B	-0-	2310	2			N	-0-					-0-
07	2140	N	2140	-0-	-0-	B	-0-	2140	2			N	-0-					-0-
08	1813	N	1813	-0-	-0-	B	-0-	1813	2			N	-0-					-0-

FULTON "A" WELL #: 16 RRCID -> 263130 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 12881

03	6525	X	6525	-0-	-0-	B	-0-	6525	2			N	-0-					-0-
04	4893	X	4893	-0-	-0-	B	-0-	4893	2			N	-0-					-0-
05	4490	X	4490	-0-	-0-	B	-0-	4490	2			N	-0-					-0-
06	3898	X	3898	-0-	-0-	B	-0-	3898	2			N	-0-					-0-
07	3911	X	3911	-0-	-0-	B	-0-	3911	2			N	-0-					-0-
08	3809	X	3809	-0-	-0-	B	-0-	3809	2			N	-0-					-0-

KING, GAIL WELL #: 19H RRCID -> 264722 COMPL. DATE 02/17/2011 TOTAL DEPTH 14252 PERF.14550 - 17401

03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264735 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 12870

03	3290	X	3290	-0-	-0-	B	-0-	3288	2	2	9	N	2	2	8			-0-
04	3322	X	3322	-0-	-0-	B	-0-	3321	2	1	9	N	1	1	8			-0-
05	3173	X	3173	-0-	-0-	B	-0-	3173	2			N	-0-					-0-
06	2554	X	2554	-0-	-0-	B	-0-	2554	2			N	-0-					-0-
07	2921	X	2921	-0-	-0-	B	-0-	2921	2			N	-0-					-0-
08	2782	X	2782	-0-	-0-	B	-0-	2778	2	4	9	N	4	4	8			-0-

HOLMES GAS UNIT NO. II WELL #: 3H RRCID -> 264976 COMPL. DATE 04/01/2011 TOTAL DEPTH 14166 PERF.14575 - 17953

03	1209	N	8012	-0-	6803	B	-86979	8012	2			N	-0-					-0-
04	1170	N	5968	-0-	4798	B	-82181	5968	2			N	-0-					-0-
05	1209	N	4049	-0-	2840	B	-79341	4049	2			N	-0-					-0-
06	1170	X	3975	-0-	2805	B	-76536	3975	2			N	-0-					-0-
07	1209	X	3088	-0-	1879	B	-74657	3088	2			N	-0-					-0-
08	1209	X	3806	-0-	2597	B	-72060	3805	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PAT OAKES GAS UNIT II WELL #: 11H RRCID -> 264978 COMPL. DATE 04/01/2011 TOTAL DEPTH 14026 PERF.14213 - 17315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4666	X	4666	-0-	-0-	B	-0-	4666	2			N	-0-					55
04	4229	X	4229	-0-	-0-	B	-0-	4229	2			N	-0-					55
05	4244	X	4244	-0-	-0-	B	-0-	4244	2			N	-0-					55
06	3501	X	3501	-0-	-0-	B	-0-	3501	2			N	-0-					55
07	2933	X	2933	-0-	-0-	B	-0-	2933	2			N	-0-					55
08	2757	X	2757	-0-	-0-	B	-0-	2757	2			N	-0-					55

H. L. & P. GAS UNIT WELL #: 34 RRCID -> 264983 COMPL. DATE 04/14/2011 TOTAL DEPTH 14035 PERF.12639 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	815	-0-	-53	B	-0-	815	2			N	-0-					-0-
04	810	N	763	-0-	-47	B	-0-	763	2			N	-0-					-0-
05	837	N	750	-0-	-87	B	-0-	750	2			N	-0-					-0-
06	780	N	726	-0-	-54	B	-0-	726	2			N	-0-					-0-
07	775	N	768	-0-	-7	B	-0-	768	2			N	-0-					-0-
08	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-

KING, GAIL WELL #: 57HR RRCID -> 265160 COMPL. DATE 07/16/2011 TOTAL DEPTH 14311 PERF.14560 - 16653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	1300	-0-	-1118	B	-0-	1300	2			N	-0-					-0-
04	2340	X	681	-0-	-1659	B	-0-	681	2			N	-0-					-0-
05	2418	X	58	-0-	-2360	B	-0-	58	2			N	-0-					-0-
06	1463	X	1463	-0-	-0-	B	-0-	1463	2			N	-0-					-0-
07	1501	X	1501	-0-	-0-	B	-0-	1501	2			N	-0-					-0-
08	1302	X	1111	-0-	-191	B	-0-	1111	2			N	-0-					-0-

HUNTER GAS UNIT WELL #: 8H RRCID -> 265432 COMPL. DATE 10/28/2011 TOTAL DEPTH 13120 PERF.13475 - 16133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10509	X	8054	-0-	-2455	B	-0-	8053	2	1	9	N	1	1	8			57
04	10256	X	10256	-0-	-0-	B	-0-	10255	2	1	9	N	1	1	8			57
05	10199	X	9873	-0-	-326	B	-0-	9873	2			N	-0-					57
06	9450	X	9143	-0-	-307	B	-0-	9143	2			N	-0-					57
07	10602	X	9702	-0-	-900	B	-0-	9702	2			N	-0-					57
08	10602	X	8411	-0-	-2191	B	-0-	8409	2	2	9	N	2	2	8			57

VARIBUS WELL #: 9H RRCID -> 265433 COMPL. DATE 10/22/2011 TOTAL DEPTH 14465 PERF.14990 - 18553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	2806	-0-	-1813	B	-0-	2806	2			N	-0-					-0-
04	3270	X	1686	-0-	-1584	B	-0-	1686	2			N	-0-					-0-
05	3224	X	1673	-0-	-1551	B	-0-	1673	2			N	-0-					-0-
06	3120	X	2795	-0-	-325	B	-0-	2794	2	1	9	N	1	1	8			-0-
07	2821	X	2675	-0-	-146	B	-0-	2675	2			N	-0-					-0-
08	2821	X	2793	-0-	-28	B	-0-	2793	2			N	-0-					-0-

KING, GAIL WELL #: 64H RRCID -> 265435 COMPL. DATE 11/15/2011 TOTAL DEPTH 13226 PERF.13140 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5393	X	5393	-0-	-0-	B	-0-	5392	2	1	9	N	1	1	8			-0-
04	5123	X	5123	-0-	-0-	B	-0-	5123	2			N	-0-					-0-
05	5172	X	5172	-0-	-0-	B	-0-	5172	2			N	-0-					-0-
06	5220	X	4953	-0-	-267	B	-0-	4953	2			N	-0-					-0-
07	5394	X	5075	-0-	-319	B	-0-	5075	2			N	-0-					-0-
08	5394	X	5302	-0-	-92	B	-0-	5301	2	1	9	N	1	1	8			-0-

KING, GAIL WELL #: 55H RRCID -> 265438 COMPL. DATE 11/11/2011 TOTAL DEPTH 14568 PERF.14550 - 17785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7409	X	5091	-0-	-2318	B	-0-	5090	2	1	9	N	1	1	8			-0-
04	7170	X	4985	-0-	-2185	B	-0-	4985	2			N	-0-					-0-
05	7409	X	5037	-0-	-2372	B	-0-	5037	2			N	-0-					-0-
06	7170	X	4841	-0-	-2329	B	-0-	4841	2			N	-0-					-0-
07	7254	X	3435	-0-	-3819	B	-0-	3435	2			N	-0-					-0-
08	5146	X	4314	-0-	-832	B	-0-	4313	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON "A" WELL #: 21 RRCID -> 266056 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	1931	-0-	-611	B	-0-	1931	2			N	-0-					-0-
04	2729	N	2729	-0-	-0-	B	-0-	2729	2			N	-0-					-0-
05	1581	N	1433	-0-	-148	B	-0-	1433	2			N	-0-					-0-
06	1933	N	1933	-0-	-0-	B	-0-	1933	2			N	-0-					-0-
07	2542	N	2068	-0-	-474	B	-0-	2068	2			N	-0-					-0-
08	2157	N	2157	-0-	-0-	B	-0-	2157	2			N	-0-					-0-

BLAZEK WELL #: 9H RRCID -> 266119 COMPL. DATE 02/17/2012 TOTAL DEPTH 13406 PERF.13450 - 18903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32519	X	22314	-0-	-10205	B	-0-	22312	2	2	9	N	2	2	8			-0-
04	31080	X	27442	-0-	-3638	B	-0-	27440	2	2	9	N	2	2	8			-0-
05	31899	X	27360	-0-	-4539	B	-0-	27360	2			N	-0-					-0-
06	30330	X	26499	-0-	-3831	B	-0-	26499	2			N	-0-					-0-
07	28985	X	26777	-0-	-2208	B	-0-	26777	2			N	-0-					-0-
08	28365	X	26411	-0-	-1954	B	-0-	26403	2	8	9	N	7	7	8			-0-

HUNTER GAS UNIT WELL #: 7H RRCID -> 266138 COMPL. DATE 03/26/2012 TOTAL DEPTH 14275 PERF.14650 - 17153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2975	N	2975	-0-	-0-	B	-0-	2975	2			N	-0-					-0-
04	2347	N	2347	-0-	-0-	B	-0-	2347	2			N	-0-					-0-
05	2756	X	2756	-0-	-0-	B	-0-	2756	2			N	-0-					-0-
06	2555	X	2555	-0-	-0-	B	-0-	2555	2			N	-0-					-0-
07	2181	X	2181	-0-	-0-	B	-0-	2181	2			N	-0-					-0-
08	2760	X	2760	-0-	-0-	B	-0-	2760	2			N	-0-					-0-

FITZ GAS UNIT WELL #: 1 RRCID -> 266160 COMPL. DATE 03/20/2013 TOTAL DEPTH 16881 PERF. 0 - 15490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FULLEN GAS UNIT WELL #: 6H RRCID -> 266162 COMPL. DATE 03/14/2016 TOTAL DEPTH 14255 PERF.14310 - 19063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EPPES UNIT WELL #: 11 RRCID -> 266180 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3132	X	3132	-0-	-0-	B	-0-	3126	2	6	9	N	5	5	8			-0-
04	2670	N	2403	-0-	-267	B	-0-	2402	2	1	9	N	1	1	8			-0-
05	2789	N	2789	-0-	-0-	B	-0-	2789	2			N	-0-					-0-
06	2717	X	2717	-0-	-0-	B	-0-	2717	2			N	-0-					-0-
07	2759	X	1481	-0-	-1278	B	-0-	1481	2			N	-0-					-0-
08	2759	X	2374	-0-	-385	B	-0-	2373	2	1	9	N	1	1	8			-0-

FULLEN GAS UNIT WELL #: 5H RRCID -> 266191 COMPL. DATE 04/04/2012 TOTAL DEPTH 14356 PERF.14445 - 17753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
06	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
JIMMY BEDDINGFIELD GAS UNIT II WELL #: 9H RRCID -> 266204 COMPL. DATE 03/12/2015 TOTAL DEPTH 14427 PERF.14742 - 18390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5952	X	5952	-0-	-0- B	-0-	5952	2			N	-0-					-0-
04	5668	X	5668	-0-	-0- B	-0-	5667	2	1	9	N	1	1	8			-0-
05	5196	X	5196	-0-	-0- B	-0-	5196	2			N	-0-					-0-
06	3720	X	2050	-0-	-1670 B	-0-	2050	2			N	-0-					-0-
07	3844	X	540	-0-	-3304 B	-0-	540	2			N	-0-					-0-
08	3844	X	10	-0-	-3834 B	-0-	10	2			N	-0-					-0-

RED RANCH GAS UNIT WELL #: 2 RRCID -> 266245 COMPL. DATE 06/15/2012 TOTAL DEPTH 17000 PERF.13284 - 14769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	972	N	972	-0-	-0- B	-0-	969	2	3	9	N	3	3	8			-0-
05	3541	X	3541	-0-	-0- B	-0-	3541	2			N	-0-					-0-
06	2576	N	2576	-0-	-0- B	-0-	2576	2			N	-0-					-0-
07	2335	N	2335	-0-	-0- B	-0-	2335	2			N	-0-					-0-
08	3703	X	3703	-0-	-0- B	-0-	3460	2	243	9	N	221	221	8			-0-

MCASHAN GAS UNIT WELL #: 9H RRCID -> 266262 COMPL. DATE 07/26/2012 TOTAL DEPTH 14073 PERF.14525 - 19363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	3930	-0-	-658 B	-0-	3930	2			N	-0-					-0-
04	4140	X	3540	-0-	-600 B	-0-	3540	2			N	-0-					-0-
05	4278	X	4059	-0-	-219 B	-0-	4059	2			N	-0-					-0-
06	3930	X	3479	-0-	-451 B	-0-	3479	2			N	-0-					-0-
07	4061	X	3053	-0-	-1008 B	-0-	3053	2			N	-0-					-0-
08	4061	X	3467	-0-	-594 B	-0-	3467	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 9 RRCID -> 266338 COMPL. DATE 05/16/2012 TOTAL DEPTH 14298 PERF.11687 - 14036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4704	X	4704	-0-	-0- B	-0-	4703	2	1	9	N	1	1	8			-0-
04	3584	X	3584	-0-	-0- B	-0-	3583	2	1	9	N	1	1	8			-0-
05	4126	X	4126	-0-	-0- B	-0-	4126	2			N	-0-					-0-
06	3935	X	3935	-0-	-0- B	-0-	3935	2			N	-0-					-0-
07	3789	X	3789	-0-	-0- B	-0-	3789	2			N	-0-					-0-
08	3509	X	3509	-0-	-0- B	-0-	3507	2	2	9	N	2	2	8			-0-

FOUNTAIN WELL #: 4 RRCID -> 266432 COMPL. DATE 07/06/2012 TOTAL DEPTH 15122 PERF.12166 - 14770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	904	-0-	-57 B	-0-	903	2	1	9	N	1	1	8			-0-
04	900	N	876	-0-	-24 B	-0-	876	2			N	-0-					-0-
05	992	N	744	-0-	-248 B	-0-	744	2			N	-0-					-0-
06	870	N	644	-0-	-226 B	-0-	644	2			N	-0-					-0-
07	899	N	671	-0-	-228 B	-0-	671	2			N	-0-					-0-
08	771	N	771	-0-	-0- B	-0-	770	2	1	9	N	1	1	8			-0-

MCASHAN GAS UNIT WELL #: 10H RRCID -> 266474 COMPL. DATE 06/22/2012 TOTAL DEPTH 14370 PERF.14725 - 19603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4154	X	3311	-0-	-843 B	-0-	3311	2			N	-0-					-0-
04	4470	X	2999	-0-	-1471 B	-0-	2999	2			N	-0-					-0-
05	4619	X	3741	-0-	-878 B	-0-	3741	2			N	-0-					-0-
06	4470	X	3357	-0-	-1113 B	-0-	3357	2			N	-0-					-0-
07	4495	X	3307	-0-	-1188 B	-0-	3307	2			N	-0-					-0-
08	3751	X	3646	-0-	-105 B	-0-	3646	2			N	-0-					-0-

FULLEN GAS UNIT WELL #: 11H RRCID -> 266549 COMPL. DATE 11/21/2012 TOTAL DEPTH 14187 PERF.14240 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3222	X	3222	-0-	-0- B	-0-	3222	2			N	-0-					115
04	2949	X	2949	-0-	-0- B	-0-	2949	2			N	-0-					115
05	3162	X	2822	-0-	-340 B	-0-	2822	2			N	-0-					115
06	3120	X	2478	-0-	-642 B	-0-	2478	2			N	-0-					115
07	3224	X	2668	-0-	-556 B	-0-	2668	2			N	-0-					115
08	3224	X	3047	-0-	-177 B	-0-	3047	2			N	-0-					115

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BLAZEK WELL #: 8H RRCID -> 266556 COMPL. DATE 12/26/2012 TOTAL DEPTH 13170 PERF.14300 - 19265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
04	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
05	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
06	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
07	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-
08	0	X	-0-	-0-	-0-	B	-543164					N	-0-					-0-

BLAZEK WELL #: 7 RRCID -> 266784 COMPL. DATE 04/19/2012 TOTAL DEPTH 15710 PERF.12298 - 13543

03	651	N	354	-0-	-297	B	-0-	354	2			N	-0-					78
04	666	N	666	-0-	-0-	B	-0-	666	2			N	-0-					78
05	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					78
06	512	N	512	-0-	-0-	B	-0-	512	2			N	-0-					78
07	729	N	729	-0-	-0-	B	-0-	729	2			N	-0-					78
08	1150	N	1150	-0-	-0-	B	-0-	1149	2	1	9	N	1	1	8			78

SARANDOS GAS UNIT WELL #: 3 RRCID -> 266788 COMPL. DATE 06/12/2013 TOTAL DEPTH 15100 PERF.12814 - 12978

03	3937	X	2396	-0-	-1541	B	-0-	2396	2			N	-0-					-0-
04	3420	X	2283	-0-	-1137	B	-0-	2283	2			N	-0-					-0-
05	3534	X	1820	-0-	-1714	B	-0-	1820	2			N	-0-					-0-
06	3030	X	1581	-0-	-1449	B	-0-	1581	2			N	-0-					-0-
07	2387	X	1843	-0-	-544	B	-0-	1843	2			N	-0-					-0-
08	2387	X	321	-0-	-2066	B	-0-	321	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 267911 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 12984

03	8060	X	6660	-0-	-1400	B	-0-	6660	2			N	-0-					-0-
04	7260	X	5149	-0-	-2111	B	-0-	5146	2	3	9	N	3	3	8			-0-
05	7502	X	7148	-0-	-354	B	-0-	7144	2	4	9	N	4	4	8			-0-
06	7140	X	6613	-0-	-527	B	-0-	6603	2	10	9	N	9	9	8			-0-
07	6665	X	6301	-0-	-364	B	-0-	6301	2			N	-0-					-0-
08	7161	X	6476	-0-	-685	B	-0-	6476	2			N	-0-					-0-

WELDON COX GAS UNIT WELL #: 4H RRCID -> 268082 COMPL. DATE 03/15/2013 TOTAL DEPTH 14446 PERF.14825 - 18953

03	4526	X	3323	-0-	-1203	B	-0-	3323	2			N	-0-					128
04	3900	X	3056	-0-	-844	B	-0-	3056	2			N	-0-					128
05	4494	X	4494	-0-	-0-	B	-0-	4494	2			N	-0-					128
06	3900	X	3624	-0-	-276	B	-0-	3624	2			N	-0-					128
07	4193	X	4193	-0-	-0-	B	-0-	4193	2			N	-0-					128
08	4505	X	4505	-0-	-0-	B	-0-	4504	2	1	9	N	1	1	8			128

FOUNTAIN UNIT II WELL #: 1 RRCID -> 270585 COMPL. DATE 07/30/2013 TOTAL DEPTH 15115 PERF.12005 - 13129

03	1612	N	1083	-0-	-529	B	-0-	1083	2			N	-0-					23
04	1320	N	1155	-0-	-165	B	-0-	1155	2			N	-0-					23
05	1581	N	1297	-0-	-284	B	-0-	1297	2			N	-0-					23
06	1194	N	1194	-0-	-0-	B	-0-	1194	2			N	-0-					23
07	1544	N	1544	-0-	-0-	B	-0-	1544	2			N	-0-					23
08	1302	N	1184	-0-	-118	B	-0-	1183	2	1	9	N	1	1	8			23

HARRIS-RICE UNIVERSITY UNIT WELL #: 2 RRCID -> 270920 COMPL. DATE 10/08/2013 TOTAL DEPTH 13255 PERF.11557 - 12598

03	217	N	216	-0-	-1	B	-0-	216	2			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
05	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
06	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
07	217	N	205	-0-	-12	B	-0-	205	2			N	-0-					-0-
08	217	N	190	-0-	-27	B	-0-	190	2			N	-0-					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271267 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 13656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	355	-0-	-327 B	-0-	355	2			N	-0-					26
04	630	N	471	-0-	-159 B	-0-	471	2			N	-0-					26
05	558	N	488	-0-	-70 B	-0-	488	2			N	-0-					26
06	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					26
07	496	N	440	-0-	-56 B	-0-	440	2			N	-0-					26
08	637	N	637	-0-	-0- B	-0-	637	2			N	-0-					26

HUNTER GAS UNIT WELL #: 10H RRCID -> 271545 COMPL. DATE 08/03/2013 TOTAL DEPTH 13050 PERF.13470 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7378	X	6425	-0-	-953 B	-0-	6425	2			N	-0-					40
04	6960	X	6202	-0-	-758 B	-0-	6201	2	1	9	N	1	1	8			40
05	6541	X	6297	-0-	-244 B	-0-	6297	2			N	-0-					40
06	6270	X	6071	-0-	-199 B	-0-	6071	2			N	-0-					40
07	6417	X	5847	-0-	-570 B	-0-	5847	2			N	-0-					40
08	6481	X	6481	-0-	-0- B	-0-	6479	2	2	9	N	2	2	8			40

HUNTER GAS UNIT WELL #: 15H RRCID -> 271764 COMPL. DATE 03/07/2014 TOTAL DEPTH 14285 PERF.14943 - 17453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12609	X	12609	-0-	-0- B	-0-	12608	2	1	9	N	1	1	8			-0-
04	2790	X	1876	-0-	-914 B	-0-	1876	2			N	-0-					-0-
05	8182	X	8182	-0-	-0- B	-0-	8182	2			N	-0-					-0-
06	2790	X	417	-0-	-2373 B	-0-	417	2			N	-0-					-0-
07	15024	X	15024	-0-	-0- B	-0-	15024	2			N	-0-					-0-
08	3718	X	3718	-0-	-0- B	-0-	3717	2	1	9	N	1	1	8			-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 271860 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3040	-0-	-215 B	-0-	3038	2	2	9	N	2	2	8			-0-
04	3098	X	3098	-0-	-0- B	-0-	3097	2	1	9	N	1	1	8			-0-
05	3075	X	3075	-0-	-0- B	-0-	3075	2			N	-0-					-0-
06	2940	X	2880	-0-	-60 B	-0-	2880	2			N	-0-					-0-
07	3193	X	2992	-0-	-201 B	-0-	2992	2			N	-0-					-0-
08	3193	X	2822	-0-	-371 B	-0-	2818	2	4	9	N	4	4	8			-0-

HUNTER GAS UNIT WELL #: 14H RRCID -> 272078 COMPL. DATE 03/07/2014 TOTAL DEPTH 13072 PERF.13490 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15221	X	14281	-0-	-940 B	-0-	14280	2	1	9	N	1	1	8			90
04	14730	X	13289	-0-	-1441 B	-0-	13288	2	1	9	N	1	1	8			90
05	15035	X	12981	-0-	-2054 B	-0-	12981	2			N	-0-					90
06	14400	X	12899	-0-	-1501 B	-0-	12899	2			N	-0-					90
07	14880	X	12976	-0-	-1904 B	-0-	12976	2			N	-0-					90
08	14291	X	12117	-0-	-2174 B	-0-	12114	2	3	9	N	3	3	8			90

HUNTER GAS UNIT WELL #: 9H RRCID -> 274172 COMPL. DATE 04/11/2020 TOTAL DEPTH 14344 PERF.13023 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5456	X	5159	-0-	-297 B	-0-	5158	2	1	9	N	1	1	8			20
04	5635	X	5635	-0-	-0- B	-0-	5635	2			N	-0-					20
05	5797	X	5560	-0-	-237 B	-0-	5560	2			N	-0-					20
06	5610	X	5339	-0-	-271 B	-0-	5339	2			N	-0-					20
07	5828	X	5453	-0-	-375 B	-0-	5453	2			N	-0-					20
08	5828	X	4980	-0-	-848 B	-0-	4979	2	1	9	N	1	1	8			20

HUNTER GAS UNIT WELL #: 12H RRCID -> 275787 COMPL. DATE 09/25/2019 TOTAL DEPTH 14319 PERF.12654 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5828	X	3726	-0-	-2102 B	-0-	3726	2			N	-0-					-0-
04	5550	X	3754	-0-	-1796 B	-0-	3754	2			N	-0-					-0-
05	5518	X	3278	-0-	-2240 B	-0-	3278	2			N	-0-					-0-
06	7363	X	7363	-0-	-0- B	-0-	7363	2			N	-0-					-0-
07	6021	X	6021	-0-	-0- B	-0-	6021	2			N	-0-					-0-
08	5340	X	5340	-0-	-0- B	-0-	5339	2	1	9	N	1	1	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULLEN GAS UNIT WELL #: 9H RRCID -> 275923 COMPL. DATE 05/30/2015 TOTAL DEPTH 14544 PERF.14648 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 16H RRCID -> 278113 COMPL. DATE 05/15/2020 TOTAL DEPTH 14742 PERF.13189 - 13280

03	3038	X	2750	-0-	-288	B	-0-	2750	2			N	-0-					-0-
04	2940	X	2417	-0-	-523	B	-0-	2417	2			N	-0-					-0-
05	2976	X	2597	-0-	-379	B	-0-	2597	2			N	-0-					-0-
06	2790	X	2298	-0-	-492	B	-0-	2298	2			N	-0-					-0-
07	2790	X	2138	-0-	-652	B	-0-	2138	2			N	-0-					-0-
08	2759	X	2747	-0-	-12	B	-0-	2746	2	1	9	N	1	1	8			-0-

MCASHAN GAS UNIT WELL #: 11H RRCID -> 278200 COMPL. DATE 06/04/2015 TOTAL DEPTH 14123 PERF.14450 - 19325

03	3503	X	2848	-0-	-655	B	-0-	2848	2			N	-0-					-0-
04	3390	X	2245	-0-	-1145	B	-0-	2245	2			N	-0-					-0-
05	2449	X	1832	-0-	-617	B	-0-	1832	2			N	-0-					-0-
06	3204	X	3204	-0-	-0-	B	-0-	3203	2	1	9	N	1	1	8			-0-
07	2852	X	2103	-0-	-749	B	-0-	2103	2			N	-0-					-0-
08	3182	X	3182	-0-	-0-	B	-0-	3182	2			N	-0-					-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 3HR RRCID -> 284901 COMPL. DATE 08/07/2018 TOTAL DEPTH 13078 PERF.13754 - 19103

03	27187	X	25551	-0-	-1636	B	-0-	25545	2	6	9	N	5	5	8			-0-
04	26040	X	24421	-0-	-1619	B	-0-	24419	2	2	9	N	2	2	8			-0-
05	26195	X	24906	-0-	-1289	B	-0-	24906	2			N	-0-					-0-
06	25260	X	23699	-0-	-1561	B	-0-	23699	2			N	-0-					-0-
07	25885	X	24406	-0-	-1479	B	-0-	24406	2			N	-0-					-0-
08	25544	X	24303	-0-	-1241	B	-0-	24294	2	9	9	N	8	8	8			-0-

FOUNTAIN II SARANDOS ALLOCATION WELL #: 2H RRCID -> 285257 COMPL. DATE 08/01/2018 TOTAL DEPTH 13520 PERF.13580 - 19483

03	41354	X	38705	-0-	-2649	B	-0-	38701	2	4	9	N	4	4	8			-0-
04	39270	X	36412	-0-	-2858	B	-0-	36410	2	2	9	N	2	2	8			-0-
05	39773	X	36926	-0-	-2847	B	-0-	36926	2			N	-0-					-0-
06	37710	X	35140	-0-	-2570	B	-0-	35140	2			N	-0-					-0-
07	38719	X	35854	-0-	-2865	B	-0-	35854	2			N	-0-					-0-
08	38719	X	35259	-0-	-3460	B	-0-	35250	2	9	9	N	8	8	8			-0-

HUNTER-FOUNTAIN-SARANDOS ALLOC WELL #: 1H RRCID -> 285979 COMPL. DATE 02/13/2019 TOTAL DEPTH 13410 PERF.13260 - 18543

03	20025	X	20025	-0-	-0-	B	-0-	20022	2	3	9	N	3	3	8			-0-
04	19801	X	19801	-0-	-0-	B	-0-	19800	2	1	9	N	1	1	8			-0-
05	20491	X	20062	-0-	-429	B	-0-	20062	2			N	-0-					-0-
06	19830	X	19172	-0-	-658	B	-0-	19172	2			N	-0-					-0-
07	20491	X	19593	-0-	-898	B	-0-	19593	2			N	-0-					-0-
08	20460	X	19179	-0-	-1281	B	-0-	19175	2	4	9	N	4	4	8			-0-

BLAZEK-LOUISE COOK 'A' WELL #: 1H RRCID -> 286479 COMPL. DATE 05/22/2019 TOTAL DEPTH 13811 PERF.13300 - 21474

03	60791	X	56713	-0-	-4078	B	-0-	56706	2	7	9	N	6	6	8			-0-
04	58230	X	54028	-0-	-4202	B	-0-	54025	2	3	9	N	3	3	8			-0-
05	59055	X	54970	-0-	-4085	B	-0-	54970	2			N	-0-					-0-
06	56790	X	52480	-0-	-4310	B	-0-	52480	2			N	-0-					-0-
07	57536	X	53467	-0-	-4069	B	-0-	53467	2			N	-0-					-0-
08	56699	X	52763	-0-	-3936	B	-0-	52753	2	10	9	N	9	9	8			-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
GAIL KING WELL #: 70H RRCID -> 287521 COMPL. DATE 12/29/2020 TOTAL DEPTH 13040 PERF.13052 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14942	X	12812	-0-	-2130 B	-0-	12812	2			N	-0-					-0-
04	14460	X	12045	-0-	-2415 B	-0-	12045	2			N	-0-					-0-
05	14911	X	12701	-0-	-2210 B	-0-	12701	2			N	-0-					-0-
06	13950	X	12146	-0-	-1804 B	-0-	12146	2			N	-0-					-0-
07	12803	X	11618	-0-	-1185 B	-0-	11618	2			N	-0-					-0-
08	12803	X	11349	-0-	-1454 B	-0-	11349	2			N	-0-					-0-

BLAZEK-SPRING BRANCH-COOK WELL #: 1H RRCID -> 288210 COMPL. DATE 10/19/2019 TOTAL DEPTH 13689 PERF.13546 - 20434

03	65255	X	59684	-0-	-5571 B	-0-	59678	2	6	9	N	5	5	8			-0-
04	62160	X	56804	-0-	-5356 B	-0-	56802	2	2	9	N	2	2	8			-0-
05	63023	X	57759	-0-	-5264 B	-0-	57759	2			N	-0-					-0-
06	59700	X	54984	-0-	-4716 B	-0-	54984	2			N	-0-					-0-
07	60636	X	56181	-0-	-4455 B	-0-	56181	2			N	-0-					-0-
08	59675	X	55167	-0-	-4508 B	-0-	55157	2	10	9	N	9	9	8			-0-

SPRING BRANCH-LOUISE COOK WELL #: 1H RRCID -> 288858 COMPL. DATE 08/23/2019 TOTAL DEPTH 13189 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BLAZEK-PULLEN WELL #: 2H RRCID -> 289140 COMPL. DATE 03/08/2020 TOTAL DEPTH 13603 PERF. N/A

03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HILLTEX OPERATING COMPANY, LLC 388861
MCASHAN WELL #: 3 RRCID -> 131097 COMPL. DATE 07/30/2005 TOTAL DEPTH 14822 PERF.14168 - 14474

03	4402	X	4236	-0-	-166 B	-0-	4236	3			N	-0-					-0-
04	8412	X	8412	-0-	-0- B	-0-	8412	3			N	-0-					-0-
05	8135	X	8135	-0-	-0- B	-0-	8135	3			N	-0-					-0-
06	5768	X	5768	-0-	-0- B	-0-	5768	3			N	-0-					-0-
07	8673	X	8673	-0-	-0- B	-0-	8673	3			N	-0-					-0-
08	5053	X	NO RPT	-0-	-5053 B	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 6 RRCID -> 168947 COMPL. DATE 01/10/1998 TOTAL DEPTH 15000 PERF.14572 - 14694

03	18955	X	18955	-0-	-0- B	-0-	18955	3			N	-0-					-0-
04	21056	X	21056	-0-	-0- B	-0-	21056	3			N	-0-					-0-
05	21468	X	21468	-0-	-0- B	-0-	21468	3			N	-0-					-0-
06	15043	X	15043	-0-	-0- B	-0-	15043	3			N	-0-					-0-
07	20592	X	20592	-0-	-0- B	-0-	20592	3			N	-0-					-0-
08	1023	X	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-

BEAR GRASS (COTTON VALLEY CONS) //CONT.// 06476 300 NON-ASSOCIATED CAPACITY CNTY: LEON
SULPHUR RIVER EXPLORATION, INC. 828880
GARRETT TRUST WELL #: 1 RRCID -> 219289 COMPL. DATE 04/15/2006 TOTAL DEPTH 16600 PERF.13794 - 14156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 1 RRCID -> 147709 COMPL. DATE 12/11/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

03	968	N	968	-0-	-0- B	-0-	30 1		938	2	Y	-0-					17
04	1080	N	1080	-0-	-0- B	-0-	31 1		1048	2	Y	1	1	8			17
							1	9									
05	1226	N	1226	-0-	-0- B	-0-	38 1		1187	2	Y	1					18
							1	9									
06	1150	N	1150	-0-	-0- B	-0-	33 1		1116	2	Y	1					19
							1	9									
07	1116	N	1017	-0-	-99 B	-0-	32 1		984	2	Y	1	1	8			19
							1	9									
08	1240	N	1047	-0-	-193 B	-0-	33 1		1014	2	Y	-0-	11	1			8

WEATHERLY OIL & GAS, LLC 902815
BALDWIN WELL #: 1 RRCID -> 257350 COMPL. DATE 03/23/2007 TOTAL DEPTH 16700 PERF.15459 - 16422

03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
CORBY #1 GAS UNIT WELL #: 3 RRCID -> 276032 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 8934

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CR2 ENERGY LLC 101608
SAVAGE GAS UNIT WELL #: 3 RRCID -> 233691 COMPL. DATE 12/05/2007 TOTAL DEPTH 10008 PERF. 8857 - 8941

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2026

DIVERSIFIED PRODUCTION LLC 220903
SAVAGE GAS UNIT WELL #: 8 RRCID -> 225289 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9049

03	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	337					N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON, M. G. "A" WELL #: 9U RRCID -> 235885 COMPL. DATE 11/02/2007 TOTAL DEPTH 13970 PERF. 8718 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6950	X	6950	-0-	-0-	-0-	374	1	6564	2	N	11	11	8			-0-
							12	9									
04	4923	X	4923	-0-	-0-	-0-	214	1	4700	2	N	8	8	8			-0-
							9	9									
05	2403	X	2403	-0-	-0-	-0-	42	1	2361	2	N	-0-					-0-
06	4350	X	2836	-0-	-1514	-0-	81	1	2755	2	N	-0-					-0-
07	4495	X	3762	-0-	-733	-0-	62	1	3700	2	N	-0-					-0-
08	4495	X	1880	-0-	-2615	-0-	14	1	1866	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HARRELL "C" WELL #: 2 RRCID -> 146008 COMPL. DATE 05/21/1993 TOTAL DEPTH 9533 PERF. 8656 - 9160

03	31	N	21	-0-	-10	-0-	21	2			N	-0-					13
04	30	N	14	-0-	-16	-0-	14	2			N	-0-					13
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					13
06	30	N	29	-0-	-1	-0-	29	2			N	-0-					13
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					13
08	37	N	37	-0-	-0-	-0-	37	2			N	-0-					13

WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 154483 COMPL. DATE 12/09/2012 TOTAL DEPTH 10570 PERF. 9191 - 9385

03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-

PINNACLE WELL #: 1 RRCID -> 159236 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 8797 - 9229

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL 'A' WELL #: 6 RRCID -> 159257 COMPL. DATE 02/09/1996 TOTAL DEPTH 9783 PERF. 9003 - 9697

03	930	N	866	-0-	-64	-0-	866	2			N	-0-					-0-
04	990	N	877	-0-	-113	-0-	877	2			N	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
06	840	N	774	-0-	-66	-0-	774	2			N	-0-					-0-
07	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
08	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-

COOK, LOUISE WELL #: 1 RRCID -> 186132 COMPL. DATE 08/20/2001 TOTAL DEPTH 10200 PERF. 9070 - 9252

03	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

REED "E" WELL #: 4 RRCID -> 186176 COMPL. DATE 08/10/2001 TOTAL DEPTH 12900 PERF. 8747 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" WELL #: 5 RRCID -> 186291 COMPL. DATE 07/13/2001 TOTAL DEPTH 12930 PERF. 8752 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, ELMORE ESTATE WELL #: 2 RRCID -> 188333 COMPL. DATE 12/30/2001 TOTAL DEPTH 9413 PERF. 9122 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	254	-0-	-149	-0-	254	2			N	-0-					19
04	270	N	262	-0-	-8	-0-	262	2			N	-0-					19
05	523	N	523	-0-	-0-	-0-	523	2			N	-0-					19
06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					19
07	516	N	516	-0-	-0-	-0-	516	2			N	-0-					19
08	527	N	197	-0-	-330	-0-	197	2			N	-0-					19

COOK, LOUISE WELL #: A 3 RRCID -> 194828 COMPL. DATE 03/28/2003 TOTAL DEPTH 9600 PERF. 9174 - 9442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					34
04	4	N	1	-0-	-3	-0-	1	2			N	-0-					34
05	4	N	-0-	-0-	-4	-0-					N	-0-					34
06	3	N	-0-	-0-	-3	-0-					N	-0-					34
07	1	N	1	-0-	-0-	-0-	1	2			N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34

COOK, LOUISE WELL #: A 2 RRCID -> 194919 COMPL. DATE 04/09/2003 TOTAL DEPTH 9625 PERF. 9222 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

ELMORE WATSON ESTATE WELL #: 3 RRCID -> 195959 COMPL. DATE 03/08/2003 TOTAL DEPTH 9457 PERF. 9112 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	48	2			N	-0-					20
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					20
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					20
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					20
07	31	N	25	-0-	-6	-0-	25	2			N	-0-					20
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20

BLAZEK WELL #: 2 RRCID -> 202048 COMPL. DATE 04/27/2004 TOTAL DEPTH 10115 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SARANDOS WELL #: 1 RRCID -> 205020 COMPL. DATE 07/20/2004 TOTAL DEPTH 9500 PERF. 9085 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	1040	2	1	9	N	1	1	8			20
04	974	N	974	-0-	-0-	-0-	974	2			N	-0-					20
05	988	N	988	-0-	-0-	-0-	988	2			N	-0-					20
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					20
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					20
08	949	N	949	-0-	-0-	-0-	948	2	1	9	N	1	1	8			20

PULLEN GAS UNIT WELL #: 3 RRCID -> 205574 COMPL. DATE 10/27/2004 TOTAL DEPTH 9850 PERF. 9316 - 9500

03	3965	X	3965	-0-	-0-	-0-	3965	2			Y	-0-					9
04	3758	X	3758	-0-	-0-	-0-	3758	2			Y	-0-					9
05	3457	X	3457	-0-	-0-	-0-	3457	2			Y	-0-					9
06	3319	X	3319	-0-	-0-	-0-	3319	2			Y	-0-					9
07	4625	X	4625	-0-	-0-	-0-	4625	2			Y	-0-					9
08	3002	X	3002	-0-	-0-	-0-	3002	2			Y	-0-					9

FULTON "A" WELL #: 5 RRCID -> 208420 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 8800 - 8918

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209406 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 8934 - 8944

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 216787 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 8742

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLEN GAS UNIT WELL #: 2 RRCID -> 217759 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9348

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219145 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9060 - 9201

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES WELL #: 1 RRCID -> 219375 COMPL. DATE 03/30/2006 TOTAL DEPTH 9516 PERF. 8785 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLMES "S" WELL #: 2 RRCID -> 219488 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9094

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221686 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9034 - 9171

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL, EFFIE MAE WELL #: 3 RRCID -> 222468 COMPL. DATE 09/09/2006 TOTAL DEPTH 10120 PERF. 8962 - 9091

03	881	N	881	-0-	-0-	-0-	881	2			N	-0-					5
04	772	N	772	-0-	-0-	-0-	772	2			N	-0-					5
05	336	N	336	-0-	-0-	-0-	336	2			N	-0-					5
06	547	N	547	-0-	-0-	-0-	546	2	1	9	N	1	1	8			5
07	919	N	919	-0-	-0-	-0-	919	2			N	-0-					5
08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					5

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225708 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 8794 - 8886

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 11 RRCID -> 226289 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 8801 - 8908

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT WELL #: 1 RRCID -> 229428 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 8958

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
KING, GAIL WELL #: 14 RRCID -> 230303 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 8916 - 9032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233473 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 8909 - 9035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 233741 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234852 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 8826 - 8929

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234874 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9114 - 9250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236046 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 8860 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 10 RRCID -> 241458 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 8745 - 8951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243010 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 8726 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243025 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8740 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 243026 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 8931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243424 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 8848 - 9044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243832 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 8750 - 8845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246820 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 8795 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247483 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 8819 - 8901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON, FERN V. WELL #: 3 RRCID -> 247827 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 8806 - 8786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 3 RRCID -> 248113 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 8768 - 8882

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MELVIN WALDRIP GAS UNIT WELL #: 1 RRCID -> 250610 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 8865

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAT OAKES GAS UNIT WELL #: 1 RRCID -> 250757 COMPL. DATE 02/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 8834

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251113 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 8758 - 9130

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 6 RRCID -> 251916 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 8753 - 8937

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252430 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8639 - 8726

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PINNACLE WELL #: 4 RRCID -> 252919 COMPL. DATE 09/04/2009 TOTAL DEPTH 9350 PERF. 8559 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	729	2	1	9	N	1	1	8			-0-
05	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
06	690	N	547	-0-	-143	-0-	547	2			N	-0-					-0-
07	744	N	202	-0-	-542	-0-	202	2			N	-0-					-0-
08	682	N	570	-0-	-112	-0-	570	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 12 RRCID -> 253144 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 8763 - 8878

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253285 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 8845 - 8966

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253432 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 8738 - 8932

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOUISE COOK "A" GAS UNIT WELL #: 1 RRCID -> 256525 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 9332

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE NO. 1 GAS UNIT WELL #: 1 RRCID -> 257608 COMPL. DATE 07/11/2011 TOTAL DEPTH 10200 PERF. 8808 - 8956

03	95	N	95	-0-	-0-	-0-	94	2	1	9	N	1	1	8			-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	95	2	2	9	N	2	2	8			-0-

MCASHAN GAS UNIT WELL #: 4 RRCID -> 257616 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 9440

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257622 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257630 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 3 RRCID -> 257702 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 7 RRCID -> 257914 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 34 RRCID -> 258448 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 8943 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259827 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 8797 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VARIBUS WELL #: 4 RRCID -> 259948 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
NEWELL "A" WELL #: 5 RRCID -> 260727 COMPL. DATE 03/02/2011 TOTAL DEPTH 9700 PERF. 8920 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261358 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 8730 - 8834

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261543 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 8811 - 8930

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 2 RRCID -> 262347 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9467

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EFFIE MAE HULL WELL #: 4 RRCID -> 262376 COMPL. DATE 06/29/2011 TOTAL DEPTH 10520 PERF. 8959 - 9084

03	62	N	10	-0-	-52	-0-	10	2			N	-0-					20
04	60	N	24	-0-	-36	-0-	24	2			N	-0-					20
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					20
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					20
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					20
08	9	N	-0-	-0-	-9	-0-					N	-0-					20

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262458 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 8784 - 8900

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 15 RRCID -> 262514 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 8900 - 8956

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262596 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 8842 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 16 RRCID -> 262622 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8788 - 8891

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL "A" WELL #: 8 RRCID -> 262721 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 9206

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262846 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 8894

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWELL "A" WELL #: 2 RRCID -> 264401 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9154

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264443 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 8761 - 8891

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264928 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9001 - 9044

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON "A" WELL #: 16 RRCID -> 265190 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 8885 - 9107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON "A" WELL #: 21 RRCID -> 266108 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 8889 - 9118

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266125 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9228 - 9326

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266318 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 8665 - 8790

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EPPES UNIT WELL #: 11 RRCID -> 266336 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 8795 - 9002

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266428 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 8759 - 8954

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268101 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 8735 - 8864

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269766 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 8816 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAZEK WELL #: 6 RRCID -> 271282 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9148 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 6 RRCID -> 271294 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 8868 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271863 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 8968 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272927 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 8751 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 2 RRCID -> 273315 COMPL. DATE 05/02/2014 TOTAL DEPTH 10117 PERF. 9140 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					224
04	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					224
05	2263	N	2197	-0-	-66	-0-	2197	2			N	-0-					224
06	2250	N	2132	-0-	-118	-0-	2131	2	1	9	N	1	1	8			224
07	2263	N	2170	-0-	-93	-0-	2170	2			N	-0-					224
08	2201	N	2188	-0-	-13	-0-	2188	2			N	-0-					224

FERN V. ROBINSON GAS UNIT WELL #: 5 RRCID -> 273926 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 8897 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274816 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 8773 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRING BRANCH GAS UNIT WELL #: 3 RRCID -> 275277 COMPL. DATE 09/15/2014 TOTAL DEPTH 10118 PERF. 9087 - 9179

03	94	N	94	-0-	-0-	-0-	94	2			N	-0-					12
04	120	N	95	-0-	-25	-0-	95	2			N	-0-					12
05	93	N	80	-0-	-13	-0-	80	2			N	-0-					12
06	90	N	53	-0-	-37	-0-	53	2			N	-0-					12
07	93	N	38	-0-	-55	-0-	38	2			N	-0-					12
08	93	N	66	-0-	-27	-0-	66	2			N	-0-					12

HUNTER GAS UNIT WELL #: 5 RRCID -> 275774 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 9156

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER GAS UNIT WELL #: 13H RRCID -> 285379 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES 'S' WELL #: 1 RRCID -> 301658 COMPL. DATE 04/26/2026 TOTAL DEPTH 10100 PERF. 9022 - 9090

04	0		195	-0-	195	195	195	2			N	-0-					-0-
05	0		3083	-0-	3083	3278	3082	2	1	9	N	1	1	8			-0-
06	5418	X	2140	-0-	-3278	-0-	2138	2	2	9	N	2	2	8			-0-
07	1669	X	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
08	1101	X	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-

GAIL KING WELL #: 24H RRCID -> 301961 COMPL. DATE 04/24/2026 TOTAL DEPTH 14774 PERF. 9022 - 9088

*04	0		2614	-0-	2614	2614	2614	2			N	-0-					-0-
*05	0		10561	-0-	10561	13175	10561	2			N	-0-					-0-
*06	23157	X	9982	-0-	-13175	-0-	9982	2			N	-0-					-0-
*07	12648	X	10309	-0-	-2339	-0-	10309	2			N	-0-					-0-
08	12648	X	9599	-0-	-3049	-0-	9599	2			N	-0-					-0-

SWANSON GAS UNIT WELL #: 1 RRCID -> 302239 COMPL. DATE 05/30/2026 TOTAL DEPTH 17177 PERF. 9514 - 9637

05	221	X	NO RPT	-0-	-221	-0-					N	NO RPT					-0-
06	390	X	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
07	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-
08	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 148379 COMPL. DATE 07/30/2005 TOTAL DEPTH 13895 PERF. 8312 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	987	-0-	-36	-0-	987	2			N	-0-					42
04	690	N	648	-0-	-42	-0-	648	2			N	-0-					42
05	775	N	512	-0-	-263	-0-	512	2			N	-0-					42
*06	930	N	732	-0-	-198	-0-	732	2			N	-0-					42
*07	961	N	819	-0-	-142	-0-	819	2			N	-0-					42
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					42

VALENCE OPERATING COMPANY 881167
ELLIS -B- WELL #: 1 RRCID -> 097935 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 8778 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	158	-0-	158	310	6	1	152	2	Y	-0-					-0-
04	0	K	164	-0-	164	474	6	1	158	2	Y	-0-					-0-
05	491	X	17	-0-	-474	-0-	17	2			Y	-0-					-0-
06	150	N	32	-0-	-118	-0-	1	1	31	2	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	4	1	139	2	Y	-0-					-0-
08	259	X	259	-0-	-0-	-0-	9	1	250	2	Y	-0-					-0-

RUSSELL "A" WELL #: 2 RRCID -> 166889 COMPL. DATE 11/21/1997 TOTAL DEPTH 9800 PERF. 9122 - 9285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 173943 COMPL. DATE 06/06/1999 TOTAL DEPTH 10400 PERF. 8920 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 174903 COMPL. DATE 09/04/1999 TOTAL DEPTH 10250 PERF. 8945 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 1 RRCID -> 176121 COMPL. DATE 11/09/1999 TOTAL DEPTH 9500 PERF. 8778 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167

ELLIS "B" WELL #: 2 RRCID -> 179495 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 8644 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179609 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 2 RRCID -> 180076 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 2 RRCID -> 180421 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS "B" WELL #: 3 RRCID -> 181809 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184732 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 9025 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 184953 COMPL. DATE 05/14/2001 TOTAL DEPTH 10171 PERF. 9017 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (PETTIT) //CONT.// 06476 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 5 RRCID -> 262397 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 6 RRCID -> 262598 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 7 RRCID -> 264522 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 265162 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266106 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266213 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (RODESSA) 06476 750 NON-ASSOCIATED PRORATED CNTY: LEON
ATLAS OPERATING LLC 036587
WALKER GAS UNIT 1 WELL #: 4C RRCID -> 254824 COMPL. DATE 11/19/2009 TOTAL DEPTH 10867 PERF. 8456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
04	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
05	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
06	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 283622 COMPL. DATE 07/29/2011 TOTAL DEPTH 10400 PERF. 6442 - 6449

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

BEAR GRASS (TRAVIS PEAK) 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
WALKER WELL #: 1 RRCID -> 097460 COMPL. DATE 07/23/1981 TOTAL DEPTH 10411 PERF. 9397 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4959	X	4959	-0-	-0-	-0-	4949	3	10	9	N	9					79
04	4866	X	4866	-0-	-0-	-0-	4860	3	6	9	N	5					84
05	5283	X	5283	-0-	-0-	-0-	5275	3	8	9	N	7					91
06	4636	X	4636	-0-	-0-	-0-	4630	3	6	9	N	5					96
07	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					96
08	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					96

KENNEDY, VERNA WELL #: 1 RRCID -> 140430 COMPL. DATE 12/28/1991 TOTAL DEPTH 10100 PERF. 9618 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	582	-0-	-193	-0-	576	3	6	9	N	5					126
04	1006	N	1006	-0-	-0-	-0-	1000	3	6	9	N	5					131
05	992	N	969	-0-	-23	-0-	969	3			N	-0-					131
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

CHRISTIAN WELL #: RRCID -> 146479 COMPL. DATE 10/23/1992 TOTAL DEPTH 16020 PERF. 10423 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					169
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					169
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					169

PLUGGED AND ABANDONED_____ 03/04/2024

CORBY #1 GAS UNIT WELL #: 1 RRCID -> 169495 COMPL. DATE 03/22/1998 TOTAL DEPTH 15700 PERF. 9032 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	111	3	110	9	N	100					121
04	315	N	315	-0-	-0-	-0-	40	3	275	9	N	250	171	1			200
05	124	N	30	-0-	-94	-0-	30	3			N	-0-	173	1			27
06	48	N	48	-0-	-0-	-0-	45	3	3	9	N	3					30
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
CORBY #1 GAS UNIT WELL #: 2 RRCID -> 173892 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 9031 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					176
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					176
05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					176
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					176
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

JENSEN GAS UNIT WELL #: 1 RRCID -> 225337 COMPL. DATE 10/28/2006 TOTAL DEPTH 10437 PERF. 9592 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1245	-0-	1245	2748	1239	3	6	9	Y	5					167
04	DLQ G-10		1225	-0-	1225	3973	1219	3	6	9	Y	5					172
05	3000	N	1197	-0-	-1803	2170	1197	3			Y	-0-					172
06	3000	N	1055	-0-	-1945	225	1055	3			Y	-0-					172
07	0	N	NO RPT	-0-	-0-	225					Y	NO RPT					172
08	0	N	NO RPT	-0-	-0-	225					Y	NO RPT					172

ERICSON GAS UNIT WELL #: 1 RRCID -> 225694 COMPL. DATE 12/15/2006 TOTAL DEPTH 10390 PERF. 9614 - 10173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		768	-0-	768	1696	768	3			Y	-0-					96
04	DLQ G-10		787	-0-	787	2483	781	3	6	9	Y	5					101
05	3000	N	666	-0-	-2334	149	666	3			Y	-0-					101
06	692	N	543	-0-	-149	-0-	543	3			Y	-0-					101
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					101

ERICSON GAS UNIT WELL #: 2 RRCID -> 233219 COMPL. DATE 10/05/2007 TOTAL DEPTH 10400 PERF. 9656 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	21	-0-	-41	-0-	15	3	6	9	N	5					118
04	60	N	18	-0-	-42	-0-	12	3	6	9	N	5					123
05	62	N	10	-0-	-52	-0-	10	3			N	-0-					123
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					123
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

JENSEN GAS UNIT WELL #: 2 RRCID -> 233220 COMPL. DATE 10/10/2007 TOTAL DEPTH 10400 PERF. 9592 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	408	-0-	-181	-0-	402	3	6	9	N	5					69
04	480	N	407	-0-	-73	-0-	401	3	6	9	N	5					74
05	589	N	365	-0-	-224	-0-	365	3			N	-0-					74
06	195	N	195	-0-	-0-	-0-	195	3			N	-0-					74
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

CHRISTIAN WELL #: RRCID -> 233803 COMPL. DATE 11/10/2007 TOTAL DEPTH 10405 PERF. 9586 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					111
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					111
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					111

PLUGGED AND ABANDONED_____ 03/04/2024

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587

DAUGHTRY GAS UNIT WELL #: 1 RRCID -> 236025 COMPL. DATE 03/22/2008 TOTAL DEPTH 10400 PERF. 9382 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	380	-0-	-147	-0-	380	3			N	-0-					96
04	510	N	385	-0-	-125	-0-	379	3	6	9	N	5					101
05	527	N	390	-0-	-137	-0-	390	3			N	-0-					101
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					101
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

FURLOUGH GAS UNIT WELL #: 1 RRCID -> 236078 COMPL. DATE 03/18/2008 TOTAL DEPTH 10380 PERF. 9642 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	818	N	818	-0-	-0-	-0-	812	3	6	9	N	5					136
04	720	N	677	-0-	-43	-0-	671	3	6	9	N	5					141
05	744	N	513	-0-	-231	-0-	511	3	2	9	N	2					143
06	329	N	329	-0-	-0-	-0-	327	3	2	9	N	2					145
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

ELLISON GAS UNIT WELL #: 1 RRCID -> 237262 COMPL. DATE 03/19/2008 TOTAL DEPTH 10400 PERF. 9598 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1407	N	1407	-0-	-0-	-0-	1279	3	128	9	N	116					157
04	1152	N	1152	-0-	-0-	-0-	1146	3	6	9	N	5					162
05	1630	N	1630	-0-	-0-	-0-	1578	3	52	9	N	47					209
06	590	N	590	-0-	-0-	-0-	439	3	151	9	N	137	177	1			169
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					169

DAUGHTRY GAS UNIT WELL #: 2 RRCID -> 243809 COMPL. DATE 10/25/2008 TOTAL DEPTH 10474 PERF. 9662 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	373	-0-	-123	-0-	367	3	6	9	N	5					174
04	598	N	598	-0-	-0-	-0-	592	3	6	9	N	5					179
05	747	N	747	-0-	-0-	-0-	747	3			N	-0-					179
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					179
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

HAYNIE WELL #: 1 RRCID -> 244650 COMPL. DATE 10/27/2008 TOTAL DEPTH 10444 PERF. 9712 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	61	3	6	9	N	5					51
04	60	N	46	-0-	-14	-0-	40	3	6	9	N	5					56
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					56
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

WALKER GAS UNIT 1 WELL #: 4T RRCID -> 253180 COMPL. DATE 08/06/2009 TOTAL DEPTH 10867 PERF. 9210 - 10736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	715	N	715	-0-	-0-	-0-	632	3	83	9	N	75	70	1			39
04	480	N	52	-0-	-428	-0-	46	3	6	9	N	5					44
05	496	N	-0-	-0-	-496	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

MADDOUX GAS UNIT WELL #: 1 RRCID -> 253483 COMPL. DATE 09/01/2009 TOTAL DEPTH 10500 PERF. 9726 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	850	N	850	-0-	-0-	-0-	843	3	7	9	N	6					87
04	180	N	156	-0-	-24	-0-	150	3	6	9	N	5					92
05	557	N	557	-0-	-0-	-0-	557	3			N	-0-					92
06	0	N	-0-	-0-	-0-	-0-					N	-0-					92
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587

ERICSON GAS UNIT WELL #: 3 RRCID -> 256040 COMPL. DATE 01/26/2010 TOTAL DEPTH 10400 PERF. 9465 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					63
04	730	N	730	-0-	-0-	-0-	724	3	6	9	N	5					68
05	899	N	640	-0-	-259	-0-	640	3			N	-0-					68
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					68
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

FURLOUGH GAS UNIT WELL #: 2 RRCID -> 257084 COMPL. DATE 02/19/2010 TOTAL DEPTH 10450 PERF. 9621 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	21	-0-	-41	-0-	15	3	6	9	N	5					158
04	60	N	24	-0-	-36	-0-	18	3	6	9	N	5					163
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					163
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					163
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

BEDSOLE GAS UNIT WELL #: 2 RRCID -> 257106 COMPL. DATE 02/17/2010 TOTAL DEPTH 10500 PERF. 9760 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	580	N	580	-0-	-0-	-0-	574	3	6	9	N	5					38
04	732	N	732	-0-	-0-	-0-	726	3	6	9	N	5					43
05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					43
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					43
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

ELLISON GAS UNIT WELL #: 2 RRCID -> 259343 COMPL. DATE 07/22/2010 TOTAL DEPTH 10400 PERF. 9563 - 10288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTS GAS UNIT WELL #: 1 RRCID -> 259344 COMPL. DATE 10/21/2010 TOTAL DEPTH 10550 PERF. 9747 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	508	-0-	-19	-0-	505	3	3	9	N	3					32
04	572	N	572	-0-	-0-	-0-	560	3	12	9	N	11					43
05	578	N	578	-0-	-0-	-0-	527	3	51	9	N	46					89
06	331	N	331	-0-	-0-	-0-	324	3	7	9	N	6					95
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

JENSEN GAS UNIT WELL #: 3 RRCID -> 259348 COMPL. DATE 10/04/2010 TOTAL DEPTH 10500 PERF. 9703 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	54	-0-	-8	-0-	48	3	6	9	N	5					65
04	60	N	56	-0-	-4	-0-	50	3	6	9	N	5					70
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					70
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					70
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

BEDSOLE GAS UNIT WELL #: 3 RRCID -> 259355 COMPL. DATE 07/24/2010 TOTAL DEPTH 10500 PERF. 9602 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	52	-0-	-41	-0-	46	3	6	9	N	5					140
04	78	N	78	-0-	-0-	-0-	72	3	6	9	N	5					145
05	62	N	34	-0-	-28	-0-	34	3			N	-0-					145
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					145
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587

BUSY B GAS UNIT WELL #: 1 RRCID -> 259905 COMPL. DATE 07/25/2010 TOTAL DEPTH 10431 PERF. 9500 - 10224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2185	N	2185	-0-	-0-	-0-	2182	3	3	9	N	3			82
04	1793	N	1793	-0-	-0-	-0-	1780	3	13	9	N	12			94
05	1800	N	1800	-0-	-0-	-0-	1789	3	11	9	N	10			104
06	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-			104
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			104
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			104

WALKER GAS UNIT 1 WELL #: 5 RRCID -> 262356 COMPL. DATE 04/21/2011 TOTAL DEPTH 10400 PERF. 9196 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	206	-0-	-42	-0-	206	3			N	-0-			-0-
04	270	N	25	-0-	-245	-0-	25	3			N	-0-			-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUSY B GAS UNIT WELL #: 2 RRCID -> 263238 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9574 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	870	3	6	9	N	5			84
04	768	N	768	-0-	-0-	-0-	762	3	6	9	N	5			89
05	637	N	637	-0-	-0-	-0-	637	3			N	-0-			89
06	542	N	542	-0-	-0-	-0-	542	3			N	-0-			89
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			89
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			89

KLARAS GAS UNIT WELL #: 1 RRCID -> 264949 COMPL. DATE 10/22/2011 TOTAL DEPTH 10500 PERF. 9743 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	62	N	44	-0-	-18	-0-	44	3			N	-0-			44
04	120	N	33	-0-	-87	-0-	33	3			N	-0-			44
05	93	N	37	-0-	-56	-0-	37	3			N	-0-			44
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-			44
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			44
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			44

BEDSOLE GAS UNIT WELL #: 4 RRCID -> 264980 COMPL. DATE 07/21/2011 TOTAL DEPTH 10544 PERF. 9679 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	240	N	240	-0-	-0-	-0-	234	3	6	9	N	5			150
04	270	N	255	-0-	-15	-0-	249	3	6	9	N	5			155
05	209	N	209	-0-	-0-	-0-	209	3			N	-0-			155
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-			155
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			155
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			155

BETTS GAS UNIT WELL #: 2 RRCID -> 264981 COMPL. DATE 07/21/2011 TOTAL DEPTH 10550 PERF. 9762 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1674	N	952	-0-	-722	-0-	946	3	6	9	N	5			242
04	1500	N	256	-0-	-1244	-0-	250	3	6	9	N	5			247
05	1426	N	25	-0-	-1401	-0-	25	3			N	-0-			247
06	0	N	-0-	-0-	-0-	-0-					N	-0-			247
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			247
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			247

MILES-CLUTE GAS UNIT WELL #: 1 RRCID -> 265436 COMPL. DATE 10/26/2011 TOTAL DEPTH 10150 PERF. 9214 - 9364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	32	-0-	-61	-0-	26	3	6	9	N	5			128
04	90	N	59	-0-	-31	-0-	53	3	6	9	N	5			133
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-			133
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-			133
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			133
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			133

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
ERICSON GAS UNIT WELL #: 4 RRCID -> 266123 COMPL. DATE 03/27/2012 TOTAL DEPTH 10305 PERF. 9954 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	381	-0-	-53	-0-	381	3			N	-0-					29
04	549	N	549	-0-	-0-	-0-	543	3	6	9	N	5					34
05	558	N	400	-0-	-158	-0-	400	3			N	-0-					34
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					34
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

TOMMY JOHNSON WELL #: 1 RRCID -> 266124 COMPL. DATE 03/24/2012 TOTAL DEPTH 10300 PERF. 9768 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					44
04	270	N	220	-0-	-50	-0-	214	3	6	9	N	5					49
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					49
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					49
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

HAYNIE WELL #: 2 RRCID -> 266161 COMPL. DATE 03/27/2012 TOTAL DEPTH 10300 PERF. 9754 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1973	N	1973	-0-	-0-	-0-	1955	3	18	9	N	16					86
04	750	N	130	-0-	-620	-0-	124	3	6	9	N	5					91
05	775	N	131	-0-	-644	-0-	131	3			N	-0-					91
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					91
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

FURLOUGH GAS UNIT WELL #: 3 RRCID -> 267003 COMPL. DATE 06/25/2011 TOTAL DEPTH 10500 PERF. 9738 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	475	N	475	-0-	-0-	-0-	469	3	6	9	N	5					87
04	360	N	87	-0-	-273	-0-	81	3	6	9	N	5					92
05	527	N	-0-	-0-	-527	-0-					N	-0-					92
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					92
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

WILLIAMS HEIRS WELL #: 1 RRCID -> 267632 COMPL. DATE 03/16/2013 TOTAL DEPTH 10350 PERF. 9741 - 10129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	228	N	228	-0-	-0-	-0-	222	3	6	9	N	5					111
04	120	N	52	-0-	-68	-0-	46	3	6	9	N	5					116
05	124	N	-0-	-0-	-124	-0-					N	-0-					116
06	0	N	-0-	-0-	-0-	-0-					N	-0-					116
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

HARVEY GAS UNIT WELL #: 1 RRCID -> 267633 COMPL. DATE 03/21/2013 TOTAL DEPTH 10300 PERF. 9312 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	21	-0-	-41	-0-	21	3			N	-0-					72
04	60	N	49	-0-	-11	-0-	43	3	6	9	N	5					77
05	62	N	19	-0-	-43	-0-	19	3			N	-0-					77
06	143	N	143	-0-	-0-	-0-	14	3	129	9	N	117	172	1			22
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

KLARAS GAS UNIT WELL #: 2 RRCID -> 267863 COMPL. DATE 03/20/2013 TOTAL DEPTH 10350 PERF. 9690 - 10128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	409	-0-	-180	-0-	409	3			N	-0-					123
04	581	N	581	-0-	-0-	-0-	575	3	6	9	N	5					128
05	651	N	612	-0-	-39	-0-	612	3			N	-0-					128
06	386	N	386	-0-	-0-	-0-	386	3			N	-0-					128
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587

ERICSON GAS UNIT WELL #: 5 RRCID -> 268476 COMPL. DATE 06/13/2013 TOTAL DEPTH 10350 PERF. 9696 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	134	-0-	-114	-0-	128	3	6	9	N	5					182
04	330	N	135	-0-	-195	-0-	129	3	6	9	N	5					187
05	217	N	38	-0-	-179	-0-	38	3			N	-0-					187
06	65	N	65	-0-	-0-	-0-	65	3			N	-0-					187
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

KLARAS GAS UNIT WELL #: 3 RRCID -> 269898 COMPL. DATE 06/14/2013 TOTAL DEPTH 10350 PERF. 9702 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1051	-0-	-623	-0-	1051	3			N	-0-					50
04	1140	N	994	-0-	-146	-0-	988	3	6	9	N	5					55
05	992	N	431	-0-	-561	-0-	431	3			N	-0-					55
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					55
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

ERICSON GAS UNIT WELL #: 6 RRCID -> 271870 COMPL. DATE 09/17/2013 TOTAL DEPTH 10380 PERF. 9744 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	297	-0-	-106	-0-	297	3			N	-0-					232
04	768	N	768	-0-	-0-	-0-	542	3	226	9	N	205	165	1			272
05	682	N	270	-0-	-412	-0-	268	3	2	9	N	2					274
06	149	N	149	-0-	-0-	-0-	147	3	2	9	N	2					276
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					276
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					276

WILLIAMS HEIRS GAS UNIT WELL #: 2 RRCID -> 271872 COMPL. DATE 11/09/2013 TOTAL DEPTH 10350 PERF. 9724 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	13	-0-	-49	-0-	7	3	6	9	N	5					64
04	60	N	47	-0-	-13	-0-	41	3	6	9	N	5					69
05	62	N	-0-	-0-	-62	-0-					N	-0-					69
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

HARVEY GAS UNIT WELL #: 2 RRCID -> 272082 COMPL. DATE 12/05/2013 TOTAL DEPTH 10300 PERF. 9368 - 9918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7858	X	7858	-0-	-0-	-0-	7788	3	70	9	N	64					175
04	7200	X	7200	-0-	-0-	-0-	7116	3	84	9	N	76	178	1			73
05	6634	X	5679	-0-	-955	-0-	5639	3	40	9	N	36					109
06	7372	X	7372	-0-	-0-	-0-	7314	3	58	9	N	53					162
07	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					162
08	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					162

CORBY #1 GAS UNIT WELL #: 3 RRCID -> 274177 COMPL. DATE 07/13/2014 TOTAL DEPTH 9450 PERF. 8693 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	1638	-0-	-594	-0-	1632	3	6	9	N	5					208
04	1641	N	1641	-0-	-0-	-0-	1635	3	6	9	N	5					213
05	1860	N	1433	-0-	-427	-0-	1430	3	3	9	N	3					216
06	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					216
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

ROSIER GAS UNIT WELL #: 1 RRCID -> 274652 COMPL. DATE 07/31/2014 TOTAL DEPTH 10350 PERF. 9768 - 10196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2185	-0-	-853	-0-	2166	3	19	9	N	17					76
04	2940	X	688	-0-	-2252	-0-	682	3	6	9	N	5					81
05	3255	X	1518	-0-	-1737	-0-	1516	3	2	9	N	2					83
06	3150	X	1133	-0-	-2017	-0-	1133	3			N	-0-					83
07	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					83
08	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					83

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
HARVEY GAS UNIT WELL #: 3 RRCID -> 276166 COMPL. DATE 01/24/2015 TOTAL DEPTH 10300 PERF. 9342 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4341	X	4341	-0-	-0-	-0-	4335	3	6	9	N	5					135
04	4046	X	4046	-0-	-0-	-0-	4040	3	6	9	N	5					140
05	4851	X	4851	-0-	-0-	-0-	4816	3	35	9	N	32					172
06	4240	X	4240	-0-	-0-	-0-	4231	3	9	9	N	8					180
07	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					180
08	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					180

ERICSON GAS UNIT WELL #: 7 RRCID -> 276167 COMPL. DATE 01/25/2015 TOTAL DEPTH 10300 PERF. 9739 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	993	-0-	-340	-0-	987	3	6	9	N	5					106
04	1200	N	933	-0-	-267	-0-	927	3	6	9	N	5					111
05	1364	N	860	-0-	-504	-0-	858	3	2	9	N	2					113
06	765	N	765	-0-	-0-	-0-	763	3	2	9	N	2					115
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

THOMAS GAS UNIT WELL #: 1 RRCID -> 282294 COMPL. DATE 01/20/2017 TOTAL DEPTH 10137 PERF. 9308 - 9854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2192	N	2192	-0-	-0-	-0-	2091	3	101	9	N	92					129
04	1963	N	1963	-0-	-0-	-0-	1885	3	78	9	N	71	179	1			21
05	1426	N	1426	-0-	-0-	-0-	1383	3	43	9	N	39					60
06	988	N	988	-0-	-0-	-0-	955	3	33	9	N	30					90
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

KLARAS GAS UNIT WELL #: 4 RRCID -> 282481 COMPL. DATE 01/21/2017 TOTAL DEPTH 10350 PERF. 9746 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	816	-0-	-455	-0-	810	3	6	9	N	5					162
04	1516	N	1516	-0-	-0-	-0-	1510	3	6	9	N	5					167
05	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					167
06	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					167
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					167

FORMATION RESOUR FIELD SVCS, LLC 100566
WALKER WELL #: 2 RRCID -> 145879 COMPL. DATE 04/30/1993 TOTAL DEPTH 9800 PERF. 9472 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDSOLE GAS UNIT WELL #: 5 RRCID -> 266134 COMPL. DATE 03/27/2012 TOTAL DEPTH 10350 PERF. 9624 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
FORMATION RESOUR FIELD SVCS, LLC//CONT.// 100566
GRAY GAS UNIT WELL #: 1 RRCID -> 282353 COMPL. DATE 08/03/2017 TOTAL DEPTH 9120 PERF. 8716 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CORSA RESOURCES, LLC 100584
LOVERING, E.H. WELL #: 1 RRCID -> 132326 COMPL. DATE 07/19/1989 TOTAL DEPTH 14830 PERF. 9412 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

ROY, LEE "A" WELL #: 1 RRCID -> 143557 COMPL. DATE 01/17/2007 TOTAL DEPTH 10150 PERF. 9252 - 9607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	2			N	-0-					-0-
06	210	N	183	-0-	-27	-0-	183	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

KELLY "A" WELL #: 1U RRCID -> 180137 COMPL. DATE 08/26/2000 TOTAL DEPTH 13500 PERF. 9273 - 9533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	6	X	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY "B" WELL #: 1U RRCID -> 182178 COMPL. DATE 10/09/2000 TOTAL DEPTH 13525 PERF. 9717 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK "A" WELL #: 4 RRCID -> 253719 COMPL. DATE 05/08/2008 TOTAL DEPTH 12900 PERF. 9332 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CR2 ENERGY LLC 101608
SAVAGE GAS UNIT WELL #: 2 RRCID -> 100726 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9533 - 9615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/27/2026

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
CR2 ENERGY LLC //CONT.// 101608
SAVAGE GAS UNIT WELL #: 5 RRCID -> 145331 COMPL. DATE 04/26/1993 TOTAL DEPTH 9957 PERF. 9322 - 9852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/11/2026

PETROVYBE OPCO LLC 101779
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 179531 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 9677

03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

AMRWR, LLC 102699
MCMAHON, RICHARD L. WELL #: 2 RRCID -> 149576 COMPL. DATE 04/07/1994 TOTAL DEPTH 10462 PERF. 9680 - 10375

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRATON OPERATING LLC 186717
MCMAHON, RICHARD L. WELL #: 5 RRCID -> 252432 COMPL. DATE 11/17/2008 TOTAL DEPTH 13300 PERF. 9640 - 10007

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
WORTHY "A" UNIT WELL #: 1 RRCID -> 146135 COMPL. DATE 07/19/1993 TOTAL DEPTH 10343 PERF. 9224 - 9822

03	217 N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 6 RRCID -> 148520 COMPL. DATE 01/06/1994 TOTAL DEPTH 10270 PERF. 9450 - 9720

03	1525 N	1525	-0-	-0-	-0-	1523	2	2	9	Y	2	2	8			-0-
04	1473 N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
05	1705 N	1410	-0-	-295	-0-	1410	2			Y	-0-					-0-
06	1470 N	1261	-0-	-209	-0-	10	1	1251	2	Y	-0-					-0-
07	1519 N	1461	-0-	-58	-0-	18	1	1443	2	Y	-0-					-0-
08	1395 N	1392	-0-	-3	-0-	1392	2			Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "B" WELL #: 1U RRCID -> 181722 COMPL. DATE 12/02/2000 TOTAL DEPTH 13500 PERF.11220 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 4U RRCID -> 216937 COMPL. DATE 05/20/2005 TOTAL DEPTH 13307 PERF. 9386 - 9592

03	1211	N	1211	-0-	-0-	-0-	1202	2	9	9	Y	8	8	8			-0-
04	1979	N	1979	-0-	-0-	-0-	1973	2	6	9	Y	5	5	8			-0-
05	1858	N	1858	-0-	-0-	-0-	1857	2	1	9	Y	1	1	8			-0-
06	1565	N	1565	-0-	-0-	-0-	13	1	1551	2	Y	1	1	8			-0-
							1	9									
07	1695	N	1695	-0-	-0-	-0-	21	1	1673	2	Y	1	1	8			-0-
							1	9									
08	1860	N	1666	-0-	-194	-0-	1664	2	2	9	Y	2	2	8			-0-

SAVAGE GAS UNIT WELL #: 8 RRCID -> 218287 COMPL. DATE 08/04/2006 TOTAL DEPTH 9985 PERF. 9024 - 9918

03	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					-0-
05	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
06	592	N	592	-0-	-0-	-0-	5	1	587	2	Y	-0-					-0-
07	247	N	247	-0-	-0-	-0-	3	1	244	2	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					-0-

LOVERING, E. H. "A" WELL #: 4 U RRCID -> 219142 COMPL. DATE 04/14/2005 TOTAL DEPTH 13285 PERF. 9348 - 9646

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 3 RRCID -> 220461 COMPL. DATE 01/16/2006 TOTAL DEPTH 13702 PERF. 9166 - 9937

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LEE ROY "A" WELL #: 3 U RRCID -> 224836 COMPL. DATE 02/19/2006 TOTAL DEPTH 13800 PERF. 9239 - 9884

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEST "A" WELL #: 1 RRCID -> 231640 COMPL. DATE 01/29/2007 TOTAL DEPTH 13475 PERF. 9170 - 9941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE GAS UNIT WELL #: 7 RRCID -> 232289 COMPL. DATE 03/01/2007 TOTAL DEPTH 14392 PERF. 9340 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 4U RRCID -> 232988 COMPL. DATE 08/14/2007 TOTAL DEPTH 14600 PERF. 9115 - 9961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 2 RRCID -> 234744 COMPL. DATE 12/13/2007 TOTAL DEPTH 14700 PERF. 9172 - 9819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 12 RRCID -> 241454 COMPL. DATE 05/05/2008 TOTAL DEPTH 14640 PERF. 9334 - 10163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 4 RRCID -> 241467 COMPL. DATE 04/22/2008 TOTAL DEPTH 14333 PERF. 9372 - 10287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOVERING, E. H. "A" WELL #: 5 RRCID -> 241528 COMPL. DATE 06/14/2008 TOTAL DEPTH 14700 PERF. 9288 - 10121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 2 U RRCID -> 242938 COMPL. DATE 06/13/2008 TOTAL DEPTH 14555 PERF. 9305 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	980	-0-	-43	-0-	980	2			N	-0-					-0-
04	1020	N	953	-0-	-67	-0-	953	2			N	-0-					-0-
05	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-					-0-
06	960	N	863	-0-	-97	-0-	7	1	856	2	N	-0-					-0-
07	992	N	962	-0-	-30	-0-	12	1	950	2	N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-

WEST "A" WELL #: 5 RRCID -> 243509 COMPL. DATE 09/04/2008 TOTAL DEPTH 14350 PERF. 9520 - 9598

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 2 RRCID -> 243513 COMPL. DATE 08/23/2008 TOTAL DEPTH 14813 PERF. 9212 - 10022

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 9 RRCID -> 243564 COMPL. DATE 09/21/2008 TOTAL DEPTH 14800 PERF. 9831 - 9394

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 8 RRCID -> 244074 COMPL. DATE 09/01/2008 TOTAL DEPTH 13265 PERF. 9500 - 10056

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 4 RRCID -> 244647 COMPL. DATE 08/24/2008 TOTAL DEPTH 13400 PERF. 9708 - 9848

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 11 RRCID -> 244658 COMPL. DATE 12/06/2008 TOTAL DEPTH 14821 PERF. 9366 - 11390

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WORTHY "A" UNIT WELL #: 5 RRCID -> 244669 COMPL. DATE 12/25/2008 TOTAL DEPTH 14250 PERF. 9976 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "B" WELL #: 4 RRCID -> 244699 COMPL. DATE 10/10/2008 TOTAL DEPTH 15020 PERF.10625 - 11358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 7 RRCID -> 247465 COMPL. DATE 01/10/2009 TOTAL DEPTH 14800 PERF. 9384 - 10859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 13 RRCID -> 247572 COMPL. DATE 01/30/2009 TOTAL DEPTH 14345 PERF. 9927 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 5 RRCID -> 247914 COMPL. DATE 01/18/2009 TOTAL DEPTH 13470 PERF. 9952 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 8 RRCID -> 248075 COMPL. DATE 02/28/2009 TOTAL DEPTH 14300 PERF. 9371 - 10124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY WELL #: 3 RRCID -> 250581 COMPL. DATE 02/05/2009 TOTAL DEPTH 14390 PERF. 9378 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

KELLY "A" WELL #: 2 RRCID -> 250612 COMPL. DATE 12/18/2008 TOTAL DEPTH 13520 PERF. 9480 - 11721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY "A" WELL #: 9 RRCID -> 250779 COMPL. DATE 03/09/2009 TOTAL DEPTH 14674 PERF. 9712 - 10629

03	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	10188					N	NO RPT					-0-

WEST "B" WELL #: 6 RRCID -> 251648 COMPL. DATE 12/05/2009 TOTAL DEPTH 13050 PERF. 9377 - 10302

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "A" WELL #: 6 RRCID -> 251732 COMPL. DATE 05/26/2009 TOTAL DEPTH 14312 PERF. 9502 - 11385

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 11 RRCID -> 252576 COMPL. DATE 11/06/2009 TOTAL DEPTH 12938 PERF. 9563 - 10350

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORTHY "A" UNIT WELL #: 12 RRCID -> 254457 COMPL. DATE 12/02/2009 TOTAL DEPTH 13140 PERF. 9517 - 10436

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST A WELL #: 7 RRCID -> 283326 COMPL. DATE 06/04/2017 TOTAL DEPTH 14525 PERF. 9300 - 13950

03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WEST "A" WELL #: 4 RRCID -> 283766 COMPL. DATE 03/08/2016 TOTAL DEPTH 13340 PERF. 9229 - 9971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HULL, EFFIE MAE WELL #: 1 RRCID -> 089645 COMPL. DATE 08/28/1995 TOTAL DEPTH 13824 PERF. 9372 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					25
04	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					25
05	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					25
06	2103	N	2103	-0-	-0-	-0-	2103	2			N	-0-					25
07	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					25
08	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					25

HUNTER GAS UNIT WELL #: 1 RRCID -> 091957 COMPL. DATE 03/11/1994 TOTAL DEPTH 10135 PERF. 9064 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GUEST -A- WELL #: 1 RRCID -> 096841 COMPL. DATE 11/12/1981 TOTAL DEPTH 10174 PERF. 9912 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1264	-0-	-751	-0-	1264	2			N	-0-					176
04	1980	N	1876	-0-	-104	-0-	1876	2			N	-0-					176
05	2170	N	1344	-0-	-826	-0-	1338	2	6	9	N	5					181
06	1230	N	969	-0-	-261	-0-	958	2	11	9	N	10					191
07	1953	N	1187	-0-	-766	-0-	1187	2			N	-0-					191
08	1333	N	1110	-0-	-223	-0-	1073	2	37	9	N	34					225

PINNACLE WELL #: 1 RRCID -> 109831 COMPL. DATE 08/31/2004 TOTAL DEPTH 9450 PERF. 9156 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL #1 WELL #: 2 RRCID -> 118041 COMPL. DATE 08/07/1985 TOTAL DEPTH 9750 PERF. 9404 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2037	-0-	-40	-0-	2037	2			N	-0-					23
04	1845	N	1845	-0-	-0-	-0-	1845	2			N	-0-					23
05	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					23
06	3000	N	3543	-0-	543	543	3543	2			N	-0-					23
07	2838	N	2295	-0-	-543	-0-	2295	2			N	-0-					23
08	2077	N	2054	-0-	-23	-0-	2054	2			N	-0-					23

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
MCASHAN GAS UNIT WELL #: 2 RRCID -> 127534 COMPL. DATE 03/23/1988 TOTAL DEPTH 14850 PERF. 9421 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					17
04	1830	N	1761	-0-	-69	-0-	1761	2			N	-0-					17
05	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					17
06	1770	N	1746	-0-	-24	-0-	1746	2			N	-0-					17
07	1829	N	1557	-0-	-272	-0-	1557	2			N	-0-					17
08	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					17

FULLEN WELL #: 2 RRCID -> 130172 COMPL. DATE 01/13/1989 TOTAL DEPTH 11140 PERF. 11007 - 11013

03	31	N	11	-0-	-20	-0-	11	2			N	-0-					8
04	14	N	-0-	-0-	-14	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	11	N	-0-	-0-	-11	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8

VARIBUS WELL #: 2 RRCID -> 131550 COMPL. DATE 06/09/1989 TOTAL DEPTH 10012 PERF. 9323 - 9398

03	4657	X	4657	-0-	-0-	-0-	4657	2			N	-0-					94
04	4826	X	4826	-0-	-0-	-0-	4825	2	1	9	N	1	1	8			94
05	5307	X	5307	-0-	-0-	-0-	5307	2			N	-0-					94
06	5088	X	5088	-0-	-0-	-0-	5088	2			N	-0-					94
07	5401	X	5401	-0-	-0-	-0-	5401	2			N	-0-					94
08	5598	X	5598	-0-	-0-	-0-	5598	2			N	-0-					94

MARSHALL "A" WELL #: 6 RRCID -> 131906 COMPL. DATE 08/15/1989 TOTAL DEPTH 9783 PERF. 9466 - 9697

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT WELL #: 1 RRCID -> 133364 COMPL. DATE 12/14/2009 TOTAL DEPTH 9932 PERF. 8698 - 9213

03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	150	N	103	-0-	-47	-0-	103	2			N	-0-					-0-
05	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 1 RRCID -> 135483 COMPL. DATE 04/16/1990 TOTAL DEPTH 9900 PERF. 9164 - 9174

03	93	N	81	-0-	-12	-0-	81	2			N	-0-					56
04	90	N	66	-0-	-24	-0-	66	2			N	-0-					56
05	93	N	53	-0-	-40	-0-	53	2			N	-0-					56
06	148	N	148	-0-	-0-	-0-	148	2			N	-0-					56
07	79	N	79	-0-	-0-	-0-	79	2			N	-0-					56
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					56

HUNTER GAS UNIT WELL #: 2 RRCID -> 136005 COMPL. DATE 01/14/2011 TOTAL DEPTH 10000 PERF. 8986 - 9149

03	4550	X	4550	-0-	-0-	-0-	4538	2	12	9	N	11	1	8			98
04	4352	X	4352	-0-	-0-	-0-	4352	2			N	-0-					98
05	3684	X	3684	-0-	-0-	-0-	3684	2			N	-0-					98
06	3450	X	3408	-0-	-42	-0-	3402	2	6	9	N	5					103
07	3565	X	3448	-0-	-117	-0-	3442	2	6	9	N	5					108
08	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					108

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
VARIBUS WELL #: 4 RRCID -> 136009 COMPL. DATE 12/17/2010 TOTAL DEPTH 9600 PERF. 8927 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3345	-0-	-530	-0-	3345	2			N	-0-					285
04	3750	X	3384	-0-	-366	-0-	3382	2	2	9	N	2	2	8			285
05	3875	X	3572	-0-	-303	-0-	3508	2	64	9	N	58	1	8			342
06	3750	X	3264	-0-	-486	-0-	3261	2	3	9	N	3	3	8			342
07	3596	X	3332	-0-	-264	-0-	3321	2	11	9	N	10					352
08	3565	X	2866	-0-	-699	-0-	2866	2			N	-0-					352

MCASHAN GAS UNIT WELL #: 4 RRCID -> 136061 COMPL. DATE 06/18/2010 TOTAL DEPTH 10026 PERF. 9297 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2778	X	2778	-0-	-0-	-0-	2778	2			N	-0-					128
04	2550	X	2293	-0-	-257	-0-	2292	2	1	9	N	1	1	8			128
05	2604	X	2373	-0-	-231	-0-	2372	2	1	9	N	1	1	8			128
06	2550	X	2204	-0-	-346	-0-	2202	2	2	9	N	2	2	8			128
07	2635	X	2194	-0-	-441	-0-	2194	2			N	-0-					128
08	2387	N	2107	-0-	-280	-0-	2107	2			N	-0-					128

VARIBUS WELL #: 1 RRCID -> 136459 COMPL. DATE 07/03/1990 TOTAL DEPTH 14936 PERF. 9316 - 9428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
04	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
05	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
06	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-
07	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
08	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-

WHITAKER, HUGH D. GAS UNIT WELL #: 1 RRCID -> 137929 COMPL. DATE 11/28/1990 TOTAL DEPTH 9900 PERF. 9302 - 9878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
04	90	N	16	-0-	-74	-0-	16	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
06	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-

HOLMES "S" WELL #: 1 RRCID -> 139854 COMPL. DATE 08/29/1991 TOTAL DEPTH 10100 PERF. 9918 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					19
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					19
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					19
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					19

COOK, LOUISE "A" WELL #: 1 RRCID -> 140718 COMPL. DATE 05/09/2010 TOTAL DEPTH 10540 PERF. 9166 - 10397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

WALDRIP, MELVIN GAS UNIT WELL #: 1 RRCID -> 141541 COMPL. DATE 02/21/2009 TOTAL DEPTH 10500 PERF. 8672 - 9295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4264	-0-	1164	13610	4264	2			N	-0-					-0-
04	18783	X	5173	-0-	-13610	-0-	5173	2			N	-0-					-0-
05	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					-0-
06	4689	X	4689	-0-	-0-	-0-	4689	2			N	-0-					-0-
07	4321	X	4321	-0-	-0-	-0-	4321	2			N	-0-					-0-
08	3262	X	3262	-0-	-0-	-0-	3262	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
WATSON, ELMORE ESTATE WELL #: 1 RRCID -> 142162 COMPL. DATE 08/01/1992 TOTAL DEPTH 10570 PERF. 9721 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 145473 COMPL. DATE 01/13/2007 TOTAL DEPTH 9800 PERF. 8842 - 9520

03	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					45
04	2250	N	2231	-0-	-19	-0-	2228	2	3	9	N	3	3	8			45
05	2480	N	2448	-0-	-32	-0-	2447	2	1	9	N	1	1	8			45
06	2469	N	2469	-0-	-0-	-0-	2466	2	3	9	N	3	3	8			45
07	3030	N	3030	-0-	-0-	-0-	3030	2			N	-0-					45
08	2449	N	1999	-0-	-450	-0-	1999	2			N	-0-					45

WALKER GAS UNIT WELL #: 2 RRCID -> 145610 COMPL. DATE 11/06/1998 TOTAL DEPTH 10118 PERF. 9589 - 10037

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAYSON WELL #: 1 RRCID -> 145853 COMPL. DATE 03/27/1993 TOTAL DEPTH 15425 PERF. 8990 - 8996

03	5518	X	5227	-0-	-291	-0-	5227	2			N	-0-					140
04	5340	X	5023	-0-	-317	-0-	4869	2	154	9	N	140	190	1			90
05	5208	X	4779	-0-	-429	-0-	4658	2	121	9	N	110					200
06	5070	X	4272	-0-	-798	-0-	4224	2	48	9	N	44	176	1			68
07	5239	X	4387	-0-	-852	-0-	4387	2			N	-0-					68
08	5239	X	4899	-0-	-340	-0-	4716	2	183	9	N	166	166	1			68

HUNTER GAS UNIT WELL #: 4 RRCID -> 146514 COMPL. DATE 05/03/1994 TOTAL DEPTH 10280 PERF. 9449 - 9522

03	942	N	942	-0-	-0-	-0-	941	2	1	9	N	1	1	8			-0-
04	855	N	855	-0-	-0-	-0-	854	2	1	9	N	1	1	8			-0-
05	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
06	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	948	2	3	9	N	3	3	8			-0-

VARIBUS WELL #: 5 RRCID -> 146833 COMPL. DATE 12/16/1993 TOTAL DEPTH 10276 PERF. 9361 - 9378

03	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

H. L. & P. GAS UNIT WELL #: 3 RRCID -> 148367 COMPL. DATE 10/09/2008 TOTAL DEPTH 9916 PERF. 8881 - 9665

03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 1 RRCID -> 150192 COMPL. DATE 04/19/2011 TOTAL DEPTH 10115 PERF. 9067 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1951	N	1951	-0-	-0-	-0-	1950	2	1	9	N	1	1	8			-0-
04	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
05	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-
06	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
07	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
08	1959	N	1959	-0-	-0-	-0-	1958	2	1	9	N	1	1	8			-0-

NEWELL "A" WELL #: 1 RRCID -> 151840 COMPL. DATE 01/17/1996 TOTAL DEPTH 13350 PERF. 8846 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	851	-0-	-141	-0-	851	2			N	-0-					54
04	900	N	759	-0-	-141	-0-	759	2			N	-0-					54
05	868	N	806	-0-	-62	-0-	806	2			N	-0-					54
06	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					54
07	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					54
08	1642	N	1642	-0-	-0-	-0-	1642	2			N	-0-					54

MARSHALL "A" WELL #: 7 RRCID -> 168584 COMPL. DATE 03/17/1998 TOTAL DEPTH 10250 PERF. 9463 - 10085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER GAS UNIT WELL #: 5 RRCID -> 171987 COMPL. DATE 11/21/2014 TOTAL DEPTH 14880 PERF. 8997 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
05	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
06	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	846	2	1	9	N	1	1	8			-0-

HOLMES "S" WELL #: 2 RRCID -> 172238 COMPL. DATE 06/03/2006 TOTAL DEPTH 9640 PERF. 9043 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2321	X	2321	-0-	-0-	-0-	2253	2	68	9	N	62	83	1			-0-
04	2707	X	2707	-0-	-0-	-0-	2706	2	1	9	N	1	1	8			-0-
05	2591	X	2591	-0-	-0-	-0-	2591	2			N	-0-					-0-
06	1310	X	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
07	1018	X	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
08	2938	N	2938	-0-	-0-	-0-	2938	2			N	-0-					-0-

REED "E" GAS UNIT WELL #: 4 RRCID -> 173940 COMPL. DATE 06/29/1999 TOTAL DEPTH 12900 PERF. 9156 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINNACLE WELL #: 3 RRCID -> 174632 COMPL. DATE 10/04/2005 TOTAL DEPTH 9300 PERF. 8730 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					88
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					88
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					88
06	8	N	4	-0-	-4	-0-	4	2			N	-0-					88
07	9	N	-0-	-0-	-9	-0-					N	-0-					88
08	8	N	8	-0-	-0-	-0-	8	2			N	-0-					88

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310

NEWELL "A" WELL #: 2 RRCID -> 175667 COMPL. DATE 10/11/2011 TOTAL DEPTH 9700 PERF. 9024 - 9366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					210
04	330	N	251	-0-	-79	-0-	251	2			N	-0-					210
05	341	N	132	-0-	-209	-0-	132	2			N	-0-					210
06	330	N	58	-0-	-272	-0-	58	2			N	-0-					210
07	248	N	82	-0-	-166	-0-	82	2			N	-0-					210
08	170	N	170	-0-	-0-	-0-	170	2			N	-0-					210

HOLMES "S" WELL #: 3 RRCID -> 175730 COMPL. DATE 10/29/1999 TOTAL DEPTH 9700 PERF. 9356 - 9506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					57
04	1920	N	1533	-0-	-387	-0-	1533	2			N	-0-					57
05	2601	N	2601	-0-	-0-	-0-	2600	2	1	9	N	1	1	8			57
06	2164	N	2164	-0-	-0-	-0-	2163	2	1	9	N	1	1	8			57
07	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					57
08	1984	N	1906	-0-	-78	-0-	1906	2			N	-0-					57

WHITAKER, HUGH D. GAS UNIT WELL #: 2 RRCID -> 176329 COMPL. DATE 02/05/2008 TOTAL DEPTH 9868 PERF. 8790 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 3 RRCID -> 177776 COMPL. DATE 04/14/2000 TOTAL DEPTH 9775 PERF. 9448 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWELL "A" WELL #: 5 RRCID -> 178916 COMPL. DATE 06/16/2000 TOTAL DEPTH 9700 PERF. 9285 - 9438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 5 RRCID -> 184328 COMPL. DATE 05/18/2001 TOTAL DEPTH 12930 PERF. 9126 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON 'A' WELL #: 3 RRCID -> 205566 COMPL. DATE 10/31/2004 TOTAL DEPTH 13484 PERF. 9083 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
PULLEN GAS UNIT WELL #: 2 RRCID -> 205575 COMPL. DATE 01/01/2006 TOTAL DEPTH 9760 PERF. 9271 - 9718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3854	X	3854	-0-	-0-	-0-	3854	2			Y	-0-					9
04	3990	X	3652	-0-	-338	-0-	3652	2			Y	-0-					9
05	4123	X	3763	-0-	-360	-0-	3763	2			Y	-0-					9
06	3990	X	3586	-0-	-404	-0-	3586	2			Y	-0-					9
07	3968	X	3718	-0-	-250	-0-	3718	2			Y	-0-					9
08	3844	X	3712	-0-	-132	-0-	3712	2			Y	-0-					9

FULTON "A" WELL #: 5 RRCID -> 208419 COMPL. DATE 03/02/2005 TOTAL DEPTH 13128 PERF. 9074 - 10380

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 4 RRCID -> 209407 COMPL. DATE 02/14/2005 TOTAL DEPTH 13325 PERF. 9050 - 10308

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 11 RRCID -> 217220 COMPL. DATE 04/25/2006 TOTAL DEPTH 14450 PERF. 9218 - 10135

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 8 RRCID -> 219146 COMPL. DATE 03/31/2006 TOTAL DEPTH 15293 PERF. 9364 - 10832

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 7 RRCID -> 221687 COMPL. DATE 05/23/2006 TOTAL DEPTH 15390 PERF. 9343 - 9570

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 1 RRCID -> 225709 COMPL. DATE 12/29/2006 TOTAL DEPTH 14380 PERF. 9424 - 10243

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 11 RRCID -> 226290 COMPL. DATE 11/11/2006 TOTAL DEPTH 14370 PERF. 9004 - 10373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 8 RRCID -> 229856 COMPL. DATE 06/15/2007 TOTAL DEPTH 14435 PERF. 8755 - 9837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 14 RRCID -> 230305 COMPL. DATE 02/04/2006 TOTAL DEPTH 14700 PERF. 9386 - 9953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 39 RRCID -> 233474 COMPL. DATE 11/14/2007 TOTAL DEPTH 13150 PERF. 9223 - 10173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 12 RRCID -> 234853 COMPL. DATE 03/08/2008 TOTAL DEPTH 14328 PERF. 9096 - 10439

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "S" WELL #: 5 RRCID -> 234873 COMPL. DATE 03/14/2008 TOTAL DEPTH 15400 PERF. 9435 - 9900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 8 RRCID -> 236047 COMPL. DATE 02/28/2008 TOTAL DEPTH 13200 PERF. 9161 - 11688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 10 RRCID -> 241460 COMPL. DATE 06/18/2008 TOTAL DEPTH 14420 PERF. 9111 - 11582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 8 RRCID -> 243009 COMPL. DATE 08/03/2008 TOTAL DEPTH 15000 PERF. 9050 - 10031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 3 RRCID -> 243024 COMPL. DATE 10/10/2008 TOTAL DEPTH 14900 PERF. 8968 - 10034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITAKER, HUGH D. GAS UNIT II WELL #: 2 RRCID -> 243423 COMPL. DATE 06/17/2008 TOTAL DEPTH 14530 PERF. 9221 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 2 RRCID -> 243831 COMPL. DATE 11/06/2008 TOTAL DEPTH 14400 PERF. 9034 - 10272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 9 RRCID -> 246821 COMPL. DATE 11/13/2008 TOTAL DEPTH 14305 PERF. 9099 - 10224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 18 RRCID -> 247485 COMPL. DATE 02/28/2009 TOTAL DEPTH 14270 PERF. 9120 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
ROBINSON, FERN V. WELL #: 3 RRCID -> 247826 COMPL. DATE 06/23/2008 TOTAL DEPTH 14900 PERF. 9080 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 3 RRCID -> 248114 COMPL. DATE 02/19/2009 TOTAL DEPTH 14350 PERF. 9046 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO CREEK GAS UNIT WELL #: 3 RRCID -> 251115 COMPL. DATE 03/18/2009 TOTAL DEPTH 12998 PERF. 9311 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES GAS UNIT II WELL #: 8 RRCID -> 251742 COMPL. DATE 06/15/2009 TOTAL DEPTH 14900 PERF. 9931 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 6 RRCID -> 251915 COMPL. DATE 06/26/2009 TOTAL DEPTH 14500 PERF. 9122 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 6 RRCID -> 252429 COMPL. DATE 08/02/2009 TOTAL DEPTH 13040 PERF. 8983 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWELL "A" WELL #: 4 RRCID -> 252456 COMPL. DATE 06/19/2009 TOTAL DEPTH 9709 PERF. 8884 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	182	N	182	-0-	-0-	-0-	182	2			N	-0-					132
04	236	N	236	-0-	-0-	-0-	236	2			N	-0-					132
05	155	N	139	-0-	-16	-0-	139	2			N	-0-					132
06	150	N	100	-0-	-50	-0-	100	2			N	-0-					132
07	155	N	114	-0-	-41	-0-	114	2			N	-0-					132
08	124	N	113	-0-	-11	-0-	113	2			N	-0-					132

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
REED "E" GAS UNIT WELL #: 12 RRCID -> 253143 COMPL. DATE 09/01/2009 TOTAL DEPTH 14286 PERF. 9101 - 10007

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING, GAIL WELL #: 21 RRCID -> 253284 COMPL. DATE 09/19/2009 TOTAL DEPTH 14608 PERF. 9149 - 9943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 5 RRCID -> 253431 COMPL. DATE 06/20/2009 TOTAL DEPTH 14500 PERF. 9318 - 9664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 10 RRCID -> 257621 COMPL. DATE 06/29/2010 TOTAL DEPTH 14390 PERF. 9085 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 38 RRCID -> 257629 COMPL. DATE 06/29/2010 TOTAL DEPTH 11592 PERF. 8969 - 10205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279 N	112	-0-	-167	-0-	112	2			N	-0-					138
04	270 N	87	-0-	-183	-0-	87	2			N	-0-					138
05	155 N	88	-0-	-67	-0-	88	2			N	-0-					138
06	120 N	57	-0-	-63	-0-	57	2			N	-0-					138
07	93 N	93	-0-	-0-	-0-	93	2			N	-0-					138
08	93 N	71	-0-	-22	-0-	71	2			N	-0-					138

SAMET GAS UNIT WELL #: 3 RRCID -> 257703 COMPL. DATE 06/25/2010 TOTAL DEPTH 16031 PERF. 9207 - 10154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356 N	2175	-0-	-181	-0-	2175	2			N	-0-					27
04	2386 N	2386	-0-	-0-	-0-	2382	2	4	9	N	4	4	8			27
05	2174 N	2174	-0-	-0-	-0-	2172	2	2	9	N	2	2	8			27
06	2100 N	1756	-0-	-344	-0-	1753	2	3	9	N	3	3	8			27
07	2480 N	1783	-0-	-697	-0-	1783	2			N	-0-					27
08	2170 N	1793	-0-	-377	-0-	1793	2			N	-0-					27

PINNACLE WELL #: 7 RRCID -> 257913 COMPL. DATE 08/04/2010 TOTAL DEPTH 9545 PERF. 8782 - 9230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93 N	76	-0-	-17	-0-	76	2			N	-0-					18
04	90 N	69	-0-	-21	-0-	69	2			N	-0-					18
05	62 N	44	-0-	-18	-0-	44	2			N	-0-					18
06	60 N	38	-0-	-22	-0-	38	2			N	-0-					18
07	74 N	74	-0-	-0-	-0-	74	2			N	-0-					18
08	76 N	76	-0-	-0-	-0-	76	2			N	-0-					18

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
GAIL KING WELL #: 34 RRCID -> 258446 COMPL. DATE 08/01/2010 TOTAL DEPTH 11456 PERF. 9285 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	204	2		N	-0-			31
04	180	N	164	-0-	-16	-0-	164	2		N	-0-			31
05	186	N	106	-0-	-80	-0-	106	2		N	-0-			31
06	210	N	78	-0-	-132	-0-	78	2		N	-0-			31
07	155	N	90	-0-	-65	-0-	90	2		N	-0-			31
08	104	N	104	-0-	-0-	-0-	104	2		N	-0-			31

H. L. & P. GAS UNIT WELL #: 22 RRCID -> 259832 COMPL. DATE 09/04/2010 TOTAL DEPTH 14297 PERF. 9098 - 10082

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOLMES "S" GAS UNIT WELL #: 4 RRCID -> 260317 COMPL. DATE 12/08/2010 TOTAL DEPTH 15220 PERF. 9341 - 10241

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 6 RRCID -> 261454 COMPL. DATE 01/31/2011 TOTAL DEPTH 13100 PERF. 9017 - 9789

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 1 RRCID -> 261534 COMPL. DATE 06/20/2011 TOTAL DEPTH 14340 PERF. 9033 - 10460

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BUFFALO CREEK GAS UNIT WELL #: 8 RRCID -> 262441 COMPL. DATE 12/28/2010 TOTAL DEPTH 12965 PERF. 9078 - 9832

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FULTON "A" WELL #: 15 RRCID -> 262484 COMPL. DATE 08/16/2011 TOTAL DEPTH 13156 PERF. 9212 - 9933

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BUFFALO CREEK GAS UNIT WELL #: 7 RRCID -> 262515 COMPL. DATE 12/22/2010 TOTAL DEPTH 12950 PERF. 9093 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 16 RRCID -> 262600 COMPL. DATE 10/06/2011 TOTAL DEPTH 14267 PERF. 8998 - 9929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL "A" WELL #: 8 RRCID -> 262702 COMPL. DATE 06/20/2011 TOTAL DEPTH 11027 PERF. 9142 - 10302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					69
04	270	N	264	-0-	-6	-0-	264	2			N	-0-					69
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					69
06	270	N	246	-0-	-24	-0-	246	2			N	-0-					69
07	279	N	222	-0-	-57	-0-	222	2			N	-0-					69
08	279	N	200	-0-	-79	-0-	200	2			N	-0-					69

BUFFALO CREEK GAS UNIT WELL #: 9 RRCID -> 262713 COMPL. DATE 01/28/2016 TOTAL DEPTH 12975 PERF. 8779 - 9832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-
04	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
06	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					-0-
08	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

BUFFALO CREEK GAS UNIT WELL #: 10 RRCID -> 264766 COMPL. DATE 10/13/2011 TOTAL DEPTH 13023 PERF. 9228 - 9821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "E" GAS UNIT WELL #: 7 RRCID -> 264777 COMPL. DATE 11/14/2011 TOTAL DEPTH 14284 PERF. 9081 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON "A" WELL #: 16 RRCID -> 265168 COMPL. DATE 09/07/2011 TOTAL DEPTH 13174 PERF. 9175 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON "A" WELL #: 21 RRCID -> 266063 COMPL. DATE 12/19/2011 TOTAL DEPTH 13433 PERF. 9181 - 10577

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAMET GAS UNIT WELL #: 4 RRCID -> 266111 COMPL. DATE 02/07/2012 TOTAL DEPTH 13973 PERF. 9618 - 10480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES UNIT WELL #: 11 RRCID -> 266219 COMPL. DATE 05/26/2012 TOTAL DEPTH 13107 PERF. 9074 - 9975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALDRIP, MELVIN GAS UNIT II WELL #: 3 RRCID -> 266308 COMPL. DATE 08/23/2012 TOTAL DEPTH 14211 PERF. 9009 - 9976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES, PAT GAS UNIT II WELL #: 2 RRCID -> 266424 COMPL. DATE 09/05/2012 TOTAL DEPTH 14924 PERF. 9132 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H. L. & P. GAS UNIT WELL #: 35 RRCID -> 268085 COMPL. DATE 03/20/2013 TOTAL DEPTH 14195 PERF. 9084 - 10044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGH D. WHITAKER GAS UNIT II WELL #: 6 RRCID -> 269754 COMPL. DATE 04/27/2013 TOTAL DEPTH 14439 PERF. 9126 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
BLAZEK WELL #: 6 RRCID -> 271271 COMPL. DATE 08/31/2013 TOTAL DEPTH 13751 PERF. 9570 - 10481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPPES, JOHN GAS UNIT II WELL #: 2 RRCID -> 271278 COMPL. DATE 08/16/2013 TOTAL DEPTH 14402 PERF. 9224 - 9406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON 'A' WELL #: 6 RRCID -> 271279 COMPL. DATE 08/11/2013 TOTAL DEPTH 14527 PERF. 9119 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDON COX GAS UNIT WELL #: 3 RRCID -> 271859 COMPL. DATE 08/17/2013 TOTAL DEPTH 14934 PERF. 9295 - 10064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 24 RRCID -> 272591 COMPL. DATE 12/15/2013 TOTAL DEPTH 14400 PERF. 9090 - 10100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROBINSON, FERN V. WELL #: 5 RRCID -> 273885 COMPL. DATE 10/22/2013 TOTAL DEPTH 14640 PERF. 9266 - 9823

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H. L. & P. GAS UNIT WELL #: 9 RRCID -> 274774 COMPL. DATE 08/09/2014 TOTAL DEPTH 14300 PERF. 9088 - 9800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY //CONT.// 386310
SWANSON GAS UNIT WELL #: 1 RRCID -> 280424 COMPL. DATE 06/02/2016 TOTAL DEPTH 17177 PERF. 9886 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	1111	-0-	-2361	-0-	1111	2			N	-0-					99
04	3180	X	497	-0-	-2683	-0-	497	2			N	-0-					99
05	1953	X	381	-0-	-1572	-0-	381	2			N	-0-					99
06	1890	X	-0-	-0-	-1890	-0-					N	-0-					99
07	1116	X	-0-	-0-	-1116	-0-					N	-0-					99
08	1116	X	-0-	-0-	-1116	-0-					N	-0-					99

HUNTER GAS UNIT WELL #: 13H RRCID -> 285373 COMPL. DATE 09/17/2018 TOTAL DEPTH 14715 PERF. 9080 - 12454

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAIL KING WELL #: 6 RRCID -> 301578 COMPL. DATE 03/06/2026 TOTAL DEPTH 14834 PERF. 9145 - 9458

03	0		3384	-0-	3384	3384	3383	2	1	9	N	1	1	8			-0-
04	0		30266	-0-	30266	33650	30260	2	6	9	N	5	5	8			-0-
05	0		23522	-0-	23522	57172	23522	2			N	-0-					-0-
06	75803	X	18631	-0-	-57172	-0-	18631	2			N	-0-					-0-
07	33480	X	16125	-0-	-17355	-0-	16125	2			N	-0-					-0-
08	33480	X	13508	-0-	-19972	-0-	13498	2	10	9	N	9	9	8			-0-

GAIL KING WELL #: 23H RRCID -> 301823 COMPL. DATE 03/22/2026 TOTAL DEPTH 14493 PERF. 9254 - 9537

*03	0		2424	-0-	2424	2424	2424	2			N	-0-					-0-
*04	0		26228	-0-	26228	28652	26225	2	3	9	N	3	3	8			-0-
*05	0		17066	-0-	17066	45718	17066	2			N	-0-					-0-
*06	57673	X	11955	-0-	-45718	-0-	11955	2			N	-0-					-0-
*07	36456	X	10424	-0-	-26032	-0-	10424	2			N	-0-					-0-
08	36456	X	8465	-0-	-27991	-0-	8461	2	4	9	N	4	4	8			-0-

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 2 RRCID -> 131110 COMPL. DATE 05/24/1989 TOTAL DEPTH 9800 PERF. 9512 - 9570

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 2 RRCID -> 133636 COMPL. DATE N/A TOTAL DEPTH 9650 PERF. 9172 - 9498

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 1 RRCID -> 161379 COMPL. DATE 12/01/1996 TOTAL DEPTH 14966 PERF. 9154 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 3 RRCID -> 165092 COMPL. DATE 08/07/1997 TOTAL DEPTH 10171 PERF. 9017 - 10040

03	62	N	-0-	-0-	-62	-0-					Y	-0-					13
04	77	N	77	-0-	-0-	-0-	2	1	75	2	Y	-0-	10	1			3
05	135	N	135	-0-	-0-	-0-	5	1	129	2	Y	1					4
							1	9									
06	256	N	256	-0-	-0-	-0-	7	1	248	2	Y	1					5
							1	9									
07	93	N	-0-	-0-	-93	-0-					Y	-0-					5
08	124	N	-0-	-0-	-124	-0-					Y	-0-					5

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 165153 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 10072

03	1706	X	1706	-0-	-0-	-0-	31	1	1668	2	Y	6					85
							7	9									
04	1807	X	1807	-0-	-0-	-0-	42	1	1762	2	Y	3	76	1			12
							3	9									
05	1730	X	1730	-0-	-0-	-0-	40	1	1684	2	Y	5					17
							6	9									
06	1650	X	1563	-0-	-87	-0-	33	1	1526	2	Y	4					21
							4	9									
07	1860	X	1526	-0-	-334	-0-	32	1	1494	2	Y	-0-					21
08	1860	X	1745	-0-	-115	-0-	57	1	1680	2	Y	7					28
							8	9									

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 171086 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 10254

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 3 RRCID -> 173628 COMPL. DATE 10/23/1999 TOTAL DEPTH 10250 PERF. 8408 - 9480

03	713	N	657	-0-	-56	-0-	12	1	643	2	Y	2					45
							2	9									
04	590	N	590	-0-	-0-	-0-	14	1	575	2	Y	1	40	1			6
							1	9									
05	558	N	398	-0-	-160	-0-	9	1	388	2	Y	1					7
							1	9									
06	630	N	286	-0-	-344	-0-	6	1	279	2	Y	1					8
							1	9									
07	620	N	327	-0-	-293	-0-	7	1	320	2	Y	-0-					8
08	445	N	445	-0-	-0-	-0-	14	1	429	2	Y	2					10
							2	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
GILLEN, IRA WELL #: 1 RRCID -> 175055 COMPL. DATE 02/11/2026 TOTAL DEPTH 9500 PERF. 8778 - 9210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	X	1404	-0-	-270	-0-	50	1	1354	2	Y	-0-					4
04	4982	X	4982	-0-	-0-	-0-	175	1	4807	2	Y	-0-	4	1			-0-
05	3664	X	3664	-0-	-0-	-0-	65	1	3599	2	Y	-0-					-0-
06	5047	X	5047	-0-	-0-	-0-	137	1	4910	2	Y	-0-					-0-
07	6036	X	6036	-0-	-0-	-0-	186	1	5850	2	Y	-0-					-0-
08	5726	X	5726	-0-	-0-	-0-	186	1	5439	2	Y	92					92
							101	9									

ELLIS "B" WELL #: 2 RRCID -> 179496 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7967 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	440	N	440	-0-	-0-	-0-	16	1	424	2	Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	17	1	465	2	Y	-0-					-0-
05	465	N	421	-0-	-44	-0-	8	1	413	2	Y	-0-					-0-
06	448	N	448	-0-	-0-	-0-	12	1	436	2	Y	-0-					-0-
07	465	N	387	-0-	-78	-0-	12	1	375	2	Y	-0-					-0-
08	434	N	281	-0-	-153	-0-	9	1	272	2	Y	-0-					-0-

CAMPBELL GAS UNIT WELL #: 4 RRCID -> 179610 COMPL. DATE 07/13/2000 TOTAL DEPTH 9700 PERF. 8901 - 9476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	959	-0-	-95	-0-	17	1	939	2	Y	3					64
							3	9									
04	1324	N	1324	-0-	-0-	-0-	31	1	1291	2	Y	2	57	1			9
							2	9									
05	744	N	549	-0-	-195	-0-	13	1	534	2	Y	2					11
							2	9									
06	930	N	636	-0-	-294	-0-	14	1	620	2	Y	2					13
							2	9									
07	1995	N	1995	-0-	-0-	-0-	42	1	1952	2	Y	1					14
							1	9									
08	1528	N	1528	-0-	-0-	-0-	50	1	1471	2	Y	6					20
							7	9									

GILLEN, IRA WELL #: 2 RRCID -> 180077 COMPL. DATE 06/30/2000 TOTAL DEPTH 9508 PERF. 8828 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

LEWIS "B" WELL #: 2 RRCID -> 180426 COMPL. DATE 08/25/2000 TOTAL DEPTH 9800 PERF. 8989 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08		14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ELLIS "B" WELL #: 3 RRCID -> 181810 COMPL. DATE 09/24/2000 TOTAL DEPTH 9600 PERF. 8832 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
04		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
05		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08		14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
ELLIS "B" WELL #: 1 RRCID -> 253554 COMPL. DATE 11/07/2009 TOTAL DEPTH 10500 PERF. 9262 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL "A" WELL #: 4R RRCID -> 262370 COMPL. DATE 05/27/2011 TOTAL DEPTH 10206 PERF. 9164 - 9732

03	1383	N	1383	-0-	-0-	-0-	49	1	1322	2	Y	11					125
							12	9									
04	1440	N	1400	-0-	-40	-0-	45	1	1345	2	Y	9	98	1			36
							10	9									
05	1302	N	1284	-0-	-18	-0-	43	1	1229	2	Y	11					47
							12	9									
06	1350	N	1256	-0-	-94	-0-	36	1	1213	2	Y	6					53
							7	9									
07	1457	N	1095	-0-	-362	-0-	28	1	1067	2	Y	-0-					53
08	1271	N	1079	-0-	-192	-0-	36	1	1039	2	Y	4					57
							4	9									

RUSSELL "A" WELL #: 5 RRCID -> 262372 COMPL. DATE 05/29/2011 TOTAL DEPTH 10190 PERF. 9116 - 9922

03	465	N	405	-0-	-60	-0-	14	1	388	2	Y	3					34
							3	9									
04	420	N	358	-0-	-62	-0-	12	1	344	2	Y	2	26	1			10
							2	9									
05	465	N	326	-0-	-139	-0-	11	1	312	2	Y	3					13
							3	9									
06	390	N	315	-0-	-75	-0-	9	1	305	2	Y	1					14
							1	9									
07	372	N	307	-0-	-65	-0-	8	1	299	2	Y	-0-					14
08	341	N	261	-0-	-80	-0-	9	1	251	2	Y	1					15
							1	9									

RUSSELL "A" WELL #: 6 RRCID -> 262523 COMPL. DATE 01/12/2012 TOTAL DEPTH 10200 PERF. 9116 - 10133

03	372	N	317	-0-	-55	-0-	11	1	303	2	Y	3					34
							3	9									
04	366	N	366	-0-	-0-	-0-	12	1	352	2	Y	2	26	1			10
							2	9									
05	403	N	396	-0-	-7	-0-	13	1	380	2	Y	3					13
							3	9									
06	300	N	279	-0-	-21	-0-	8	1	270	2	Y	1					14
							1	9									
07	372	N	250	-0-	-122	-0-	6	1	244	2	Y	-0-					14
08	403	N	240	-0-	-163	-0-	8	1	231	2	Y	1					15
							1	9									

BEAR GRASS (TRAVIS PEAK) //CONT.// 06476 800 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY //CONT.// 881167
RUSSELL "A" WELL #: 7 RRCID -> 264449 COMPL. DATE 10/27/2011 TOTAL DEPTH 10310 PERF. 9180 - 10089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	294	N	294	-0-	-0-	-0-	10	1	282	2	Y	2					38
							2	9									
04	256	N	256	-0-	-0-	-0-	8	1	246	2	Y	2	29	1			11
							2	9									
05	245	N	245	-0-	-0-	-0-	8	1	235	2	Y	2					13
							2	9									
06	270	N	155	-0-	-115	-0-	4	1	150	2	Y	1					14
							1	9									
07	362	N	362	-0-	-0-	-0-	9	1	353	2	Y	-0-					14
08	325	N	325	-0-	-0-	-0-	11	1	313	2	Y	1					15
							1	9									

CAMPBELL GAS UNIT WELL #: 5 RRCID -> 266095 COMPL. DATE 11/14/2011 TOTAL DEPTH 10264 PERF. 8863 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	X	756	-0-	-391	-0-	27	1	729	2	Y	-0-					-0-
04	1110	X	864	-0-	-246	-0-	30	1	834	2	Y	-0-					-0-
05	961	X	541	-0-	-420	-0-	10	1	531	2	Y	-0-					-0-
06	930	X	770	-0-	-160	-0-	21	1	749	2	Y	-0-					-0-
07	1292	X	1292	-0-	-0-	-0-	40	1	1252	2	Y	-0-					-0-
08	1457	X	1457	-0-	-0-	-0-	48	1	1409	2	Y	-0-					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266157 COMPL. DATE 03/15/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4663	X	4663	-0-	-0-	-0-	164	1	4444	2	Y	50					186
							55	9									
04	4106	X	4106	-0-	-0-	-0-	142	1	3891	2	Y	66	175	1			77
							73	9									
05	4061	X	2942	-0-	-1119	-0-	52	1	2860	2	Y	27					104
							30	9									
06	3930	X	3327	-0-	-603	-0-	90	1	3215	2	Y	20					124
							22	9									
07	4582	X	4582	-0-	-0-	-0-	141	1	4441	2	Y	-0-					124
08	4685	X	4685	-0-	-0-	-0-	154	1	4487	2	Y	40					164
							44	9									

BEAR GRASS, NE. (TRAVIS PEAK) 06479 800 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
DONIE WELL #: 1 RRCID -> 183581 COMPL. DATE 01/31/2011 TOTAL DEPTH 10200 PERF. 9109 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RICE WELL #: 1 RRCID -> 185459 COMPL. DATE 09/25/2001 TOTAL DEPTH 11400 PERF. 9551 - 9673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	223	-0-	-118	-0-	223	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
06	210	N	149	-0-	-61	-0-	149	2			N	-0-					-0-
07	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
08	155	N	103	-0-	-52	-0-	103	2			N	-0-					-0-

BEN WHEELER (BACON LIME) 07076 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
ARMOR RESOURCES LLC 031587
MARSH, M.G. WELL #: 1 RRCID -> 130316 COMPL. DATE 01/23/1989 TOTAL DEPTH 9702 PERF. 8493 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER, J.K. WELL #: 1 RRCID -> 156293 COMPL. DATE 07/18/1995 TOTAL DEPTH 9650 PERF. 8520 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER, J.K. WELL #: 2 RRCID -> 171089 COMPL. DATE 09/22/1998 TOTAL DEPTH 9000 PERF. 8496 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGERSTOUF (COTTON VALLEY LIME) 07276 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
SHERROD WELL #: 1 RRCID -> 161339 COMPL. DATE 10/14/1996 TOTAL DEPTH 13660 PERF. 13045 - 13351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIRCH CREEK (RODESSA) 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
PETROVYBE OPCO LLC 101779
JOHNSON "AB" GAS UNIT WELL #: 2 RRCID -> 186587 COMPL. DATE 09/06/2001 TOTAL DEPTH 9810 PERF. 8415 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRAIN WATER SOLUTIONS, LLC 843288
DUBOIS WELL #: 1 RRCID -> 300573 COMPL. DATE 12/13/2025 TOTAL DEPTH 16000 PERF. 8368 - 8404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIRCH CREEK (RODESSA) //CONT.// 08299 700 NON-ASSOCIATED CAPACITY CNTY: LEON
VALENCE OPERATING COMPANY 881167
CAMPBELL GAS UNIT WELL #: 3 RRCID -> 180725 COMPL. DATE 11/22/2000 TOTAL DEPTH 10250 PERF. 8408 - 8412

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 2 RRCID -> 184196 COMPL. DATE 11/22/2000 TOTAL DEPTH 10400 PERF. 8256 - 8260

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL GAS UNIT WELL #: 1 RRCID -> 184731 COMPL. DATE N/A TOTAL DEPTH 10260 PERF. 8289 - 8295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLEN, IRA WELL #: 3 RRCID -> 266274 COMPL. DATE 01/09/2012 TOTAL DEPTH 10196 PERF. 8002 - 9161

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOB HERD (COTTON VALLEY LIME) 10000 075 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WILLIS WELL #: 1 RRCID -> 169108 COMPL. DATE 04/09/1998 TOTAL DEPTH 14165 PERF. 13941 - 14041

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1226	N	1226	-0-	-0-	-0-	67	1	1159	2	N	-0-					-0-
04	1119	N	1119	-0-	-0-	-0-	77	1	1042	2	N	-0-					-0-
05	1240	N	792	-0-	-448	-0-	102	1	690	2	N	-0-					-0-
06	1200	N	1101	-0-	-99	-0-	1101	2			N	-0-					-0-
07	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					-0-
08	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
RILEY TRUST WELL #: 1 RRCID -> 156825 COMPL. DATE 07/29/1995 TOTAL DEPTH 15153 PERF. 14827 - 15153

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15310	X	15310	-0-	-0-	-0-	169	1	15141	2	N	-0-					-0-
04	9330	X	7541	-0-	-1789	-0-	146	1	7395	2	N	-0-					-0-
05	18848	X	8049	-0-	-10799	-0-	244	1	7805	2	N	-0-					-0-
06	18240	X	7558	-0-	-10682	-0-	291	1	7267	2	N	-0-					-0-
07	18848	X	7946	-0-	-10902	-0-	136	1	7810	2	N	-0-					-0-
08	15314	X	7911	-0-	-7403	-0-	85	1	7826	2	N	-0-					-0-

BOHLWHITE (COTTON VALLEY LIME) //CONT.// 10190 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

RILEY TRUST WELL #: 2 RRCID -> 161377 COMPL. DATE 09/05/1996 TOTAL DEPTH 15560 PERF.14798 - 15035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9424	X	845	-0-	-8579	-0-	9	1	836	2	N	-0-			-0-
04	9120	X	586	-0-	-8534	-0-	11	1	575	2	N	-0-			-0-
05	7905	X	840	-0-	-7065	-0-	25	1	815	2	N	-0-			-0-
06	7650	X	564	-0-	-7086	-0-	22	1	542	2	N	-0-			-0-
07	6572	X	552	-0-	-6020	-0-	9	1	543	2	N	-0-			-0-
08	837	X	694	-0-	-143	-0-	7	1	687	2	N	-0-			-0-

RILEY TRUST WELL #: 3 RRCID -> 165226 COMPL. DATE 02/11/1997 TOTAL DEPTH 15850 PERF.15427 - 15380

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAMP COOLEY WELL #: 2R RRCID -> 166005 COMPL. DATE 09/18/1997 TOTAL DEPTH 15452 PERF.15040 - 15452

03	30318	X	26991	-0-	-3327	-0-	298	1	26693	2	N	-0-			-0-
04	29160	X	26451	-0-	-2709	-0-	513	1	25938	2	N	-0-			-0-
05	30132	X	26724	-0-	-3408	-0-	810	1	25914	2	N	-0-			-0-
06	29160	X	26954	-0-	-2206	-0-	1037	1	25917	2	N	-0-			-0-
07	29729	X	27831	-0-	-1898	-0-	476	1	27355	2	N	-0-			-0-
08	27342	X	24429	-0-	-2913	-0-	262	1	24167	2	N	-0-			-0-

RAND-PAULSON RILEY TRUST WELL #: 4 RRCID -> 170391 COMPL. DATE 08/08/1998 TOTAL DEPTH 16300 PERF.15697 - 16300

03	18476	X	17219	-0-	-1257	-0-	190	1	17029	2	N	-0-			-0-
04	17880	X	17014	-0-	-866	-0-	330	1	16684	2	N	-0-			-0-
05	18290	X	17431	-0-	-859	-0-	529	1	16902	2	N	-0-			-0-
06	17700	X	16640	-0-	-1060	-0-	640	1	16000	2	N	-0-			-0-
07	18290	X	17359	-0-	-931	-0-	297	1	17062	2	N	-0-			-0-
08	17615	X	17615	-0-	-0-	-0-	189	1	17426	2	N	-0-			-0-

VARVEL, PEBBLE WELL #: 1 RRCID -> 221713 COMPL. DATE 08/28/2006 TOTAL DEPTH 16600 PERF.16215 - 16255

03	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST WELL #: 6 RRCID -> 231213 COMPL. DATE 05/25/2007 TOTAL DEPTH 15714 PERF.15268 - 15675

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

RILEY TRUST "A" WELL #: 1 RRCID -> 234294 COMPL. DATE 08/03/2007 TOTAL DEPTH 16485 PERF.15599 - 15766

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BOX CHURCH (COTTON VALLEY) 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BROOKSTON ENERGY, INC. 097353
JACKSON "B" WELL #: 1 RRCID -> 160175 COMPL. DATE 06/01/2008 TOTAL DEPTH 10717 PERF. 9132 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 2T RRCID -> 173210 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 8734 - 9604

03	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					28
04	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					28
05	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					28
06	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					28
07	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					28
08	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					28

BRADLEY "A" WELL #: 3 RRCID -> 176424 COMPL. DATE 11/26/2000 TOTAL DEPTH 9500 PERF. 7150 - 9394

03	31	N	24	-0-	-7	-0-	24	2			Y	-0-					47
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-					47
05	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					47
06	30	N	14	-0-	-16	-0-	14	2			Y	-0-					47
07	31	N	25	-0-	-6	-0-	25	2			Y	-0-					47
08	31	N	6	-0-	-25	-0-	6	2			Y	-0-					47

BRADLEY "A" WELL #: 4 RRCID -> 176711 COMPL. DATE 03/23/2001 TOTAL DEPTH 9587 PERF. 6908 - 9446

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178242 COMPL. DATE 11/26/2000 TOTAL DEPTH 9525 PERF. 7100 - 9410

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14

BRADLEY "A" WELL #: 6-T RRCID -> 178524 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 8722 - 9367

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 7-T RRCID -> 179020 COMPL. DATE 08/18/2000 TOTAL DEPTH 9590 PERF. 8802 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	11	-0-	-20	-0-	11	2			Y	-0-					23
04	12	N	9	-0-	-3	-0-	9	2			Y	-0-					23
05	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					23
06	11	N	3	-0-	-8	-0-	3	2			Y	-0-					23
07	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					23
08	9	N	1	-0-	-8	-0-	1	2			Y	-0-					23

BRADLEY "A" WELL #: 8 RRCID -> 181107 COMPL. DATE 01/18/2001 TOTAL DEPTH 9760 PERF. 8884 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					23
04	90	N	71	-0-	-19	-0-	71	2			Y	-0-					23
05	93	N	20	-0-	-73	-0-	20	2			Y	-0-					23
06	90	N	30	-0-	-60	-0-	30	2			Y	-0-					23
07	62	N	19	-0-	-43	-0-	19	2			Y	-0-					23
08	31	N	4	-0-	-27	-0-	4	2			Y	-0-					23

BRADLEY "A" WELL #: 9 RRCID -> 181327 COMPL. DATE 02/06/2001 TOTAL DEPTH 9635 PERF. 8842 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					58
04	12	N	3	-0-	-9	-0-	3	2			Y	-0-					58
05	31	N	-0-	-0-	-31	-0-					Y	-0-					58
06	30	N	4	-0-	-26	-0-	4	2			Y	-0-					58
07	3	N	1	-0-	-2	-0-	1	2			Y	-0-					58
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					58

HILLTEX OPERATING COMPANY, LLC 388861
KERIS WELL #: 2 RRCID -> 118813 COMPL. DATE 01/10/1997 TOTAL DEPTH 10370 PERF. 8719 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1203	N	1203	-0-	-0-	-0-	1203	3			Y	-0-					10
04	1507	X	1507	-0-	-0-	-0-	1507	3			Y	-0-					10
05	1448	X	1448	-0-	-0-	-0-	1448	3			Y	-0-					10
06	1103	X	1103	-0-	-0-	-0-	1103	3			Y	-0-					10
07	1501	X	1501	-0-	-0-	-0-	1501	3			Y	-0-					10
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					10

WILSON WELL #: 2 RRCID -> 160242 COMPL. DATE 09/26/1996 TOTAL DEPTH 9350 PERF. 8914 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2907	N	2907	-0-	-0-	-0-	2907	3			Y	-0-					-0-
04	2190	X	2190	-0-	-0-	-0-	2190	3			Y	-0-					-0-
05	1619	X	1619	-0-	-0-	-0-	1619	3			Y	-0-					-0-
06	750	X	432	-0-	-318	-0-	432	3			Y	-0-					-0-
07	775	X	301	-0-	-474	-0-	301	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE WELL #: 2 RRCID -> 161002 COMPL. DATE 09/25/1996 TOTAL DEPTH 9356 PERF. 8645 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
05	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
06	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC //CONT.// 388861

KERIS WELL #: 3 RRCID -> 161233 COMPL. DATE N/A TOTAL DEPTH 9425 PERF. 8067 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
04	1761	N	1761	-0-	-0-	-0-	1761	3			Y	-0-					-0-
05	3100	N	3114	-0-	14	14	3114	3			Y	-0-					-0-
06	2619	N	2605	-0-	-14	-0-	2605	3			Y	-0-					-0-
07	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE WELL #: 3 RRCID -> 163084 COMPL. DATE 04/10/1997 TOTAL DEPTH 9425 PERF. 8688 - 9196

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 3 RRCID -> 163269 COMPL. DATE 04/03/1997 TOTAL DEPTH 9380 PERF. 8663 - 9160

03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					5
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					5
05	78	N	78	-0-	-0-	-0-	78	3			N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

WILSON WELL #: 5 RRCID -> 163389 COMPL. DATE 01/22/2001 TOTAL DEPTH 9430 PERF. 8684 - 9220

03	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					8
04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					8
05	434	N	222	-0-	-212	-0-	222	3			Y	-0-					8
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					8
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

WHITE WELL #: 6 RRCID -> 163741 COMPL. DATE 06/25/1997 TOTAL DEPTH 9430 PERF. 8692 - 9205

03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					42
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					42
05	678	N	678	-0-	-0-	-0-	678	3			N	-0-					42
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					42
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					42
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WHITE WELL #: 7 RRCID -> 164391 COMPL. DATE 07/25/1997 TOTAL DEPTH 10360 PERF. 8712 - 9230

03	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					47
04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					47
05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					47
06	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					47
07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					47
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					47

KERIS WELL #: 4 RRCID -> 164813 COMPL. DATE 08/13/1997 TOTAL DEPTH 9450 PERF. 8721 - 9362

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC //CONT.// 388861
KERIS WELL #: 5 RRCID -> 170281 COMPL. DATE 09/08/1998 TOTAL DEPTH 9515 PERF. 8738 - 9420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					35
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					35
05	496	N	452	-0-	-44	-0-	452	3			N	-0-					35
06	556	N	556	-0-	-0-	-0-	556	3			N	-0-					35
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					35
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

WILSON WELL #: 10 RRCID -> 171092 COMPL. DATE 10/23/1998 TOTAL DEPTH 9450 PERF. 8672 - 9306

03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 7 RRCID -> 171159 COMPL. DATE 11/03/1998 TOTAL DEPTH 11300 PERF. 8696 - 9193

03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					10
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					10
05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					10
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KERIS WELL #: 6 RRCID -> 171880 COMPL. DATE 01/14/1999 TOTAL DEPTH 9450 PERF. 8740 - 9253

03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERIS WELL #: 7 RRCID -> 178644 COMPL. DATE 07/25/2000 TOTAL DEPTH 9500 PERF. 8714 - 9268

03	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					25
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					25
05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					25
06	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					25
07	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					25
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					25

WILSON WELL #: 12 RRCID -> 185805 COMPL. DATE 10/10/2001 TOTAL DEPTH 9394 PERF. 8680 - 9200

03	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
05	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WHITE WELL #: 14 RRCID -> 188957 COMPL. DATE 09/05/2002 TOTAL DEPTH 9350 PERF. 8720 - 9212

03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					8
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					8
05	496	N	333	-0-	-163	-0-	333	3			N	-0-					8
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					8
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC //CONT.// 388861
KERIS WELL #: 10 RRCID -> 215775 COMPL. DATE 06/29/2005 TOTAL DEPTH 9542 PERF. 8824 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					13
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					13
05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					13
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					13
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

KERIS WELL #: 11 RRCID -> 225286 COMPL. DATE 01/24/2007 TOTAL DEPTH 9550 PERF. 8753 - 9322

03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					53
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					53
05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					53
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					53
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					53
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

KERIS WELL #: 8 RRCID -> 225341 COMPL. DATE 12/30/2006 TOTAL DEPTH 9540 PERF. 8724 - 9246

03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
05	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
06	2309	N	2309	-0-	-0-	-0-	2309	3			N	-0-					-0-
07	1805	N	1805	-0-	-0-	-0-	1805	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STROUD PETROLEUM, INC. 828082
HUNT, VIRGINIA WELL #: 1 RRCID -> 120135 COMPL. DATE 03/01/1986 TOTAL DEPTH 11782 PERF.10457 - 10554

03	1356	N	1356	-0-	-0-	-0-	61	1	1295	2	N	-0-					-0-
04	510	N	500	-0-	-10	-0-	23	1	477	2	N	-0-					-0-
05	1395	N	1395	-0-	-0-	-0-	63	1	1332	2	N	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	62	1	1322	2	N	-0-					-0-
07	960	N	960	-0-	-0-	-0-	43	1	917	2	N	-0-					-0-
08	1528	N	1528	-0-	-0-	-0-	69	1	1459	2	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WILSON "V" WELL #: 1 RRCID -> 120540 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 8786 - 9270

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WILSON "V" WELL #: 2 RRCID -> 170987 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8852 - 10192

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

BOX CHURCH (COTTON VALLEY) //CONT.// 10974 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILSON "V" WELL #: 3 RRCID -> 242999 COMPL. DATE 06/08/2008 TOTAL DEPTH 10468 PERF. 9028 - 10290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	167	N	167	-0-	-0-		-0-	167	2			Y	-0-					47
04	150	N	119	-0-	-31		-0-	119	2			Y	-0-					47
05	224	N	224	-0-	-0-		-0-	224	2			Y	-0-					47
06	150	N	146	-0-	-4		-0-	146	2			Y	-0-					47
07	124	N	103	-0-	-21		-0-	103	2			Y	-0-					47
08	217	N	167	-0-	-50		-0-	167	2			Y	-0-					47

BOX CHURCH (PETTIT) 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC 388861
WHITE WELL #: 4 RRCID -> 271869 COMPL. DATE 11/27/2013 TOTAL DEPTH 9383 PERF. 6553 - 6696

03	43	N	43	-0-	-0-	B	-0-	43	3			Y	-0-					13
04	87	N	87	-0-	-0-	B	-0-	87	3			Y	-0-					13
05	99	N	99	-0-	-0-	B	-0-	99	3			Y	-0-					13
06	75	N	75	-0-	-0-	B	-0-	75	3			Y	-0-					13
07	89	N	89	-0-	-0-	B	-0-	89	3			Y	-0-					13
08	DLQ G-10		NO RPT	-0-	-0-	B	-0-					Y	NO RPT					13

WHITE WELL #: 12 RRCID -> 272747 COMPL. DATE 04/07/2014 TOTAL DEPTH 8350 PERF. 6605 - 6614

03	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
04	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
05	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
06	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

KERIS WELL #: 12 RRCID -> 273072 COMPL. DATE 04/10/2014 TOTAL DEPTH 7545 PERF. 6628 - 6766

03	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WHITE WELL #: 8 RRCID -> 275390 COMPL. DATE 07/23/2014 TOTAL DEPTH 8350 PERF. 6546 - 6688

03	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					27
04	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					27
05	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					27
06	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					27
07	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					27
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					27

WHITE WELL #: 9 RRCID -> 275546 COMPL. DATE 08/11/2021 TOTAL DEPTH 8350 PERF. 6196 - 6242

03	14B DENY		119	-0-	119	B	119	119	3			N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	B	119					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	B	119					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	119					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	119					N	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	B	119					N	NO RPT					-0-

BOX CHURCH (PETTIT) //CONT.// 10974 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC //CONT.// 388861
WHITE WELL #: 5 RRCID -> 290397 COMPL. DATE 02/19/2019 TOTAL DEPTH 8350 PERF. 6558 - 6813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOX CHURCH (RODESSA) 10974 400 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BRADLEY "A" SWD WELL #: 1 RRCID -> 181893 COMPL. DATE N/A TOTAL DEPTH 6518 PERF. 6024 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRADLEY 'A' WELL #: 4 RRCID -> 282208 COMPL. DATE 08/23/2016 TOTAL DEPTH 9587 PERF. 6076 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT-IN		-0-	-0-	-0-		-0-					N	-0-					-0-
04	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HILLTEX OPERATING COMPANY, LLC 388861
KERIS WELL #: 12 RRCID -> 275263 COMPL. DATE 09/27/2014 TOTAL DEPTH 7545 PERF. 6061 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
04	65	N	65	-0-	-0-		-0-	65	3			N	-0-					-0-
05	74	N	74	-0-	-0-		-0-	74	3			N	-0-					-0-
06	23	N	23	-0-	-0-		-0-	23	3			N	-0-					-0-
07	65	N	65	-0-	-0-		-0-	65	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOX CHURCH (SMACKOVER) 10974 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BRADLEY -A- WELL #: 1 RRCID -> 058288 COMPL. DATE 03/17/1974 TOTAL DEPTH 11316 PERF.10850 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HILLTEX OPERATING COMPANY, LLC 388861
JACKSON, J. F. WELL #: 1SW RRCID -> 061386 COMPL. DATE 09/25/1997 TOTAL DEPTH 11342 PERF. 4578 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
BEEHIVE OPERATING, LLC 061750
WHITE WELL #: 13 RRCID -> 212936 COMPL. DATE 03/29/2014 TOTAL DEPTH 9375 PERF. 7362 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKSTON ENERGY, INC. 097353
JACKSON WELL #: 1 RRCID -> 209544 COMPL. DATE 03/16/2005 TOTAL DEPTH 9500 PERF. 7438 - 7456

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 222238 COMPL. DATE 08/29/2013 TOTAL DEPTH 9350 PERF. 6800 - 7220

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON WELL #: 3 RRCID -> 227304 COMPL. DATE 07/02/2014 TOTAL DEPTH 9420 PERF. 6796 - 7226

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON WELL #: 4 RRCID -> 267622 COMPL. DATE 10/03/2013 TOTAL DEPTH 9500 PERF. 7072 - 7124

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
BRADLEY "A" WELL #: 3 RRCID -> 176423 COMPL. DATE 01/05/2000 TOTAL DEPTH 9500 PERF. 7150 - 7180

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRADLEY "A" WELL #: 4 RRCID -> 176709 COMPL. DATE 02/21/2000 TOTAL DEPTH 9587 PERF. 6908 - 7186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 5 RRCID -> 178241 COMPL. DATE 06/08/2000 TOTAL DEPTH 9525 PERF. 7100 - 8002

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADLEY "A" WELL #: 6-C RRCID -> 178525 COMPL. DATE 06/28/2000 TOTAL DEPTH 9535 PERF. 6834 - 6840

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRADLEY "A" WELL #: 7-C RRCID -> 179019 COMPL. DATE 08/01/2000 TOTAL DEPTH 9590 PERF. 6872 - 6876

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BRADLEY "A" WELL #: 2C RRCID -> 181414 COMPL. DATE 10/11/2000 TOTAL DEPTH 9700 PERF. 6900 - 6906

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTEX OPERATING COMPANY, LLC 388861
WHITE WELL #: 5 RRCID -> 162962 COMPL. DATE 09/06/2007 TOTAL DEPTH 8350 PERF. 6903 - 6925

03	131 N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
04	145 N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
05	126 N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
06	174 N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
07	199 N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC //CONT.// 388861

WILSON WELL #: 9 RRCID -> 165650 COMPL. DATE 10/07/1998 TOTAL DEPTH 8350 PERF. 6914 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	75	N	75	-0-	-0-	-0-	75	3		Y	-0-			17
04	34	N	34	-0-	-0-	-0-	34	3		Y	-0-			17
05	62	N	33	-0-	-29	-0-	33	3		Y	-0-			17
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			17
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			17
08	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			17

WILSON WELL #: 4 RRCID -> 165836 COMPL. DATE 06/12/2000 TOTAL DEPTH 8350 PERF. 7947 - 8219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	3		Y	-0-			-0-
04	46	N	46	-0-	-0-	-0-	46	3		Y	-0-			-0-
05	33	N	33	-0-	-0-	-0-	33	3		Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WILSON WELL #: 8R RRCID -> 168140 COMPL. DATE 05/13/2013 TOTAL DEPTH 8350 PERF. 7341 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SMITH, CHARLES WELL #: 1SW RRCID -> 173207 COMPL. DATE 04/03/2000 TOTAL DEPTH 9402 PERF. 5562 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON WELL #: 11 RRCID -> 175477 COMPL. DATE 03/03/2007 TOTAL DEPTH 8350 PERF. 7068 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITE WELL #: 11 RRCID -> 179344 COMPL. DATE 09/10/2000 TOTAL DEPTH 8350 PERF. 7862 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B	DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KERIS WELL #: 9 RRCID -> 191309 COMPL. DATE 05/12/2013 TOTAL DEPTH 8350 PERF. 7073 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	91	N	91	-0-	-0-	-0-	91	3		Y	-0-			-0-
04	99	N	99	-0-	-0-	-0-	99	3		Y	-0-			-0-
05	93	N	93	-0-	-0-	-0-	93	3		Y	-0-			-0-
06	201	N	201	-0-	-0-	-0-	201	3		Y	-0-			-0-
07	54	N	54	-0-	-0-	-0-	54	3		Y	-0-			-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BOX CHURCH (TRAVIS PEAK) //CONT.// 10974 800 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILLTEX OPERATING COMPANY, LLC //CONT.// 388861
WILSON WELL #: 15 RRCID -> 215790 COMPL. DATE 07/22/2005 TOTAL DEPTH 7360 PERF. 6858 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					13
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					13
05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					13
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					13
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					13
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

WHITE WELL #: 10 RRCID -> 221383 COMPL. DATE 06/15/2006 TOTAL DEPTH 9400 PERF. 6924 - 6930

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 6 RRCID -> 233232 COMPL. DATE 09/03/2007 TOTAL DEPTH 9420 PERF. 7024 - 7044

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 16 RRCID -> 233701 COMPL. DATE 11/25/2007 TOTAL DEPTH 7530 PERF. 6969 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE WELL #: 15 RRCID -> 246762 COMPL. DATE 08/23/2013 TOTAL DEPTH 8146 PERF. 6742 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					7
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					7
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					7
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7

BRANTON (COTTON VALLEY) 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
MARSHALL "A" WELL #: 5 RRCID -> 119924 COMPL. DATE 01/29/1986 TOTAL DEPTH 13800 PERF. N/A

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTON (COTTON VALLEY) //CONT.// 11470 500 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MARSHALL "A" WELL #: 1 X RRCID -> 121529 COMPL. DATE 06/09/1986 TOTAL DEPTH 15200 PERF.14750 - 15200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8122	X	6288	-0-	-1834	-0-	6285	2	3	9	N	3	3	8			-0-
04	7860	X	6197	-0-	-1663	-0-	132	1	6063	2	N	2	2	8			-0-
							2	9									
05	8122	X	6991	-0-	-1131	-0-	6991	2			N	-0-					-0-
06	6930	X	5656	-0-	-1274	-0-	5656	2			N	-0-					-0-
07	7151	X	7151	-0-	-0-	-0-	7151	2			N	-0-					-0-
08	7006	X	5733	-0-	-1273	-0-	5733	2			N	-0-					-0-

LODI OPERATING COMPANY LLC 505336
CORBY WELL #: 1 RRCID -> 119501 COMPL. DATE 11/03/1985 TOTAL DEPTH 14950 PERF.14728 - 14804

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/20/2026 - WELL PLUGGED 07/20/26

BRANTON, W. (COTTON VALLEY LIME) 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
PETROVYBE OPCO LLC 101779
JOHNSON AB WELL #: 1 RRCID -> 105198 COMPL. DATE 03/27/1983 TOTAL DEPTH 15365 PERF.15242 - 15289

03	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

JOHNSON AB WELL #: 1R RRCID -> 226938 COMPL. DATE 11/19/2009 TOTAL DEPTH 15912 PERF.14988 - 15246

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JOHNSON, A. B. WELL #: 5 RRCID -> 230820 COMPL. DATE 05/24/2012 TOTAL DEPTH 15932 PERF.15224 - 15474

03	1116	X	884	-0-	-232	-0-	160	1	724	2	N	-0-					-0-
04	1140	X	1140	-0-	-0-	-0-	220	1	920	2	N	-0-					-0-
05	954	X	954	-0-	-0-	-0-	235	1	719	2	N	-0-					-0-
06	1066	X	1066	-0-	-0-	-0-	305	1	761	2	N	-0-					-0-
07	1178	X	488	-0-	-690	-0-	67	1	421	2	N	-0-					-0-
08	1178	X	751	-0-	-427	-0-	26	1	725	2	N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
CORBY "A" WELL #: 1 RRCID -> 216977 COMPL. DATE 07/23/2005 TOTAL DEPTH 15570 PERF.15078 - 15454

03	957	X	957	-0-	-0-	-0-	957	2			N	-0-					-0-
04	2349	X	2349	-0-	-0-	-0-	50	1	2299	2	N	-0-					-0-
05	1431	X	1431	-0-	-0-	-0-	1431	2			N	-0-					-0-
06	1065	X	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
07	899	X	884	-0-	-15	-0-	884	2			N	-0-					-0-
08	899	X	890	-0-	-9	-0-	890	2			N	-0-					-0-

BRANTON, W. (COTTON VALLEY LIME)//CONT.// 11470 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MARSHALL "B" WELL #: 1 RRCID -> 217924 COMPL. DATE 10/14/2005 TOTAL DEPTH 15390 PERF.15148 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4337	-0-	-623	-0-	4337	2			N	-0-					-0-
04	5040	X	4882	-0-	-158	-0-	104	1	4778	2	N	-0-					-0-
05	5208	X	4741	-0-	-467	-0-	4741	2			N	-0-					-0-
06	5040	X	4114	-0-	-926	-0-	4114	2			N	-0-					-0-
07	5053	X	5025	-0-	-28	-0-	5025	2			N	-0-					-0-
08	5053	X	4596	-0-	-457	-0-	4596	2			N	-0-					-0-

JOHNSON, A. B. WELL #: 4 RRCID -> 217955 COMPL. DATE 12/22/2005 TOTAL DEPTH 15477 PERF.15178 - 15452

03	992	N	712	-0-	-280	-0-	712	2			N	-0-					-0-
04	779	N	779	-0-	-0-	-0-	17	1	762	2	N	-0-					-0-
05	868	N	530	-0-	-338	-0-	530	2			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
07	1132	N	1132	-0-	-0-	-0-	1132	2			N	-0-					-0-
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-

CORBY "A" WELL #: 2 RRCID -> 220106 COMPL. DATE 02/01/2006 TOTAL DEPTH 15567 PERF.15274 - 15354

03	8947	X	8947	-0-	-0-	-0-	8947	2			N	-0-					-0-
04	7752	X	7752	-0-	-0-	-0-	165	1	7587	2	N	-0-					-0-
05	8588	X	8588	-0-	-0-	-0-	8588	2			N	-0-					-0-
06	7399	X	7399	-0-	-0-	-0-	7399	2			N	-0-					-0-
07	8276	X	8276	-0-	-0-	-0-	8276	2			N	-0-					-0-
08	8203	X	8203	-0-	-0-	-0-	8203	2			N	-0-					-0-

JOHNSON, A. B. WELL #: 8 RRCID -> 240343 COMPL. DATE 02/20/2008 TOTAL DEPTH 15380 PERF.15192 - 15338

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		277	-0-	277	277	277	2			N	-0-					-0-
07	14B2 EXT		5853	-0-	5853	6130	5853	2			N	-0-					-0-
08	10645	X	4515	-0-	-6130	-0-	4515	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HILL WELL #: 1 RRCID -> 266199 COMPL. DATE 11/08/2012 TOTAL DEPTH 15646 PERF.15380 - 15400

03	2852	N	2852	-0-	-0-	-0-	2852	2			N	-0-					10
04	2789	N	2789	-0-	-0-	-0-	2789	2			N	-0-					10
05	2845	N	2845	-0-	-0-	-0-	2845	2			N	-0-					10
06	2760	N	2168	-0-	-592	-0-	2168	2			N	-0-					10
07	2883	N	804	-0-	-2079	-0-	804	2			N	-0-					10
08	2852	N	2469	-0-	-383	-0-	2469	2			N	-0-					10

WEATHERLY OIL & GAS, LLC 902815
UNDERWOOD WELL #: 1 RRCID -> 232484 COMPL. DATE 08/04/2007 TOTAL DEPTH 16000 PERF.15278 - 15453

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANTON (RODESSA) 11470 800 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
WILLIAMS WELL #: 1 RRCID -> 191587 COMPL. DATE 09/25/2002 TOTAL DEPTH 8590 PERF. 8546 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLISON GAS UNIT WELL #: 2 RRCID -> 265325 COMPL. DATE 02/17/2011 TOTAL DEPTH 10400 PERF. 8466 - 8478

03	2790	N	1937	-0-	-853	-0-	1852	3	85	9	N	77					154
04	2099	N	2099	-0-	-0-	-0-	1966	3	133	9	N	121	178	1			97
05	2790	N	2657	-0-	-133	-0-	2583	3	74	9	N	67					164
06	1286	N	1286	-0-	-0-	-0-	1283	3	3	9	N	3	140	1			27
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

DIVERSIFIED PRODUCTION LLC 220903
MCBRIDE GAS UNIT NO. 1 WELL #: 1 RRCID -> 282970 COMPL. DATE 05/24/2017 TOTAL DEPTH 11215 PERF. 8645 - 8964

03	16058	X	12719	-0-	-3339	-0-	111 172	1 9	12436	2	N	156	3	8			225
04	15330	X	11331	-0-	-3999	-0-	2 117	1 9	11212	2	N	106	190	1	1	8	140
05	15717	X	15063	-0-	-654	-0-	238 96	1 9	14729	2	N	87	177	1	2	8	48
06	14160	X	13047	-0-	-1113	-0-	168 220	1 9	12659	2	N	200	4	8			244
07	13702	X	13136	-0-	-566	-0-	209 116	1 9	12811	2	N	105	193	1	1	8	155
08	15066	X	12968	-0-	-2098	-0-	151 135	1 9	12682	2	N	123	1	8			277

HANNAH WATSON RODESSA GAS UNIT WELL #: 3 RRCID -> 290553 COMPL. DATE 01/14/2021 TOTAL DEPTH 12504 PERF. 8690 - 8720

03	0	N	-0-	-0-	-0-	-0-					N	-0-					63
04	0	N	-0-	-0-	-0-	-0-					N	-0-					63
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63

BARON-HARTMAN GU 1 WELL #: 5 RRCID -> 294118 COMPL. DATE 09/27/2022 TOTAL DEPTH 11100 PERF. 10371 - 10997

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

VALENCE OPERATING COMPANY 881167
RUSSELL "A" WELL #: 6 RRCID -> 262620 COMPL. DATE 05/26/2011 TOTAL DEPTH 10200 PERF. 8654 - 10133

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT STAR (SMACKOVER) 11960 500 NON-ASSOCIATED ONE WELL CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
HOOPER, C. GAS UNIT WELL #: 1A RRCID -> 125423 COMPL. DATE 07/31/1987 TOTAL DEPTH 14607 PERF.14190 - 14378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO (WOODBINE) 13061 333 ASSOCIATED ONE WELL CNTY: LEON
LATHROP, A. D. 488235
MELASKY, SARAH WELL #: 1 RRCID -> 151582 COMPL. DATE 03/14/1938 TOTAL DEPTH 4870 PERF. 2700 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO, SOUTH (WOODBINE) 13066 710 ASSOCIATED CAPACITY CNTY: LEON
AMERRIL ENERGY LLC 019786
BEDDINGFIELD, J. A. ET. AL WELL #: 1 RRCID -> 051635 COMPL. DATE 10/28/1971 TOTAL DEPTH 6000 PERF. 5701 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMRWR, LLC 102699
TAYLOR, O. K. WELL #: 2 RRCID -> 039876 COMPL. DATE 08/02/1966 TOTAL DEPTH 6000 PERF. 5874 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
WILLIFORD GAS UNIT WELL #: 1 RRCID -> 101645 COMPL. DATE 08/09/1982 TOTAL DEPTH 13197 PERF.13063 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIFORD WELL #: 2 RRCID -> 199997 COMPL. DATE 12/15/2003 TOTAL DEPTH 13450 PERF.12896 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2728	-0-	-0-	-0-	2728	3			N	-0-					-0-
04	2430	X	2169	-0-	-261	-0-	2169	3			N	-0-					-0-
05	2511	X	1931	-0-	-580	-0-	1931	3			N	-0-					-0-
06	2430	X	1494	-0-	-936	-0-	1494	3			N	-0-					-0-
07	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-
08	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					-0-

BURLESON HILL (BOSSIER) //CONT.// 13620 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC //CONT.// 036587
WINDSOR COUSINS GAS UNIT WELL #: 2 RRCID -> 234546 COMPL. DATE 09/16/2009 TOTAL DEPTH 13600 PERF.12508 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLESON HILL (PETTIT) 13620 400 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
BURLESON HILL GAS UNIT 1 WELL #: 1 RRCID -> 060406 COMPL. DATE 11/20/1974 TOTAL DEPTH 9132 PERF. 8738 - 8876

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18

VALENCE OPERATING COMPANY 881167
DUNLAP, R. C., JR. UNIT WELL #: 2 RRCID -> 103683 COMPL. DATE 10/19/1982 TOTAL DEPTH 14100 PERF. 9114 - 9133

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

BURLESON HILL, E. (BOSSIER) 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
DUNLAP, R. C. WELL #: 1 RRCID -> 090649 COMPL. DATE 03/14/1995 TOTAL DEPTH 16108 PERF. 9225 - 14254

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					53

KILLAM & HURD GAS UNIT WELL #: 1 RRCID -> 096666 COMPL. DATE 10/22/1980 TOTAL DEPTH 16200 PERF.14281 - 14329

03	2418	X	1842	-0-	-576	-0-	1842	2			N	-0-					3
04	2850	X	1542	-0-	-1308	-0-	1542	2			N	-0-					3
05	2945	X	1566	-0-	-1379	-0-	1566	2			N	-0-					3
06	2850	X	2482	-0-	-368	-0-	2482	2			N	-0-					3
07	2767	X	2767	-0-	-0-	-0-	2767	2			N	-0-					3
08	2422	X	2422	-0-	-0-	-0-	2422	2			N	-0-					3

COLLINS "A" WELL #: 1 RRCID -> 247476 COMPL. DATE 10/23/2008 TOTAL DEPTH 15500 PERF.14592 - 15424

03	4867	X	3547	-0-	-1320	-0-	3547	2			Y	-0-					-0-
04	6158	X	6158	-0-	-0-	-0-	6158	2			Y	-0-					-0-
05	5616	X	5616	-0-	-0-	-0-	5616	2			Y	-0-					-0-
06	4822	X	4822	-0-	-0-	-0-	4822	2			Y	-0-					-0-
07	4867	X	4693	-0-	-174	-0-	4693	2			Y	-0-					-0-
08	4980	X	4980	-0-	-0-	-0-	4980	2			Y	-0-					-0-

BURLESON HILL, E. (BOSSIER) //CONT.// 13621 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
DUNLAP "A" WELL #: 1 RRCID -> 254730 COMPL. DATE 03/26/2009 TOTAL DEPTH 15078 PERF.13870 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	3295	-0-	-3153	-0-	3295	2			Y	-0-					14
04	6360	X	2472	-0-	-3888	-0-	2472	2			Y	-0-					14
05	6572	X	3064	-0-	-3508	-0-	3064	2			Y	-0-					14
06	6360	X	4598	-0-	-1762	-0-	4598	2			Y	-0-					14
07	3441	X	2365	-0-	-1076	-0-	2365	2			Y	-0-					14
08	3286	X	2209	-0-	-1077	-0-	2209	2			Y	-0-					14

BUTLER (COTTON VALLEY LIME) 14009 200 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
ORBIT EXPLORATION LLC 625548
S. W. UNIVERSITY WELL #: 1 RRCID -> 117966 COMPL. DATE 07/17/1985 TOTAL DEPTH 17404 PERF.16710 - 17348

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER (WOODBINE) 14009 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FREESTONE UNDERGROUND STG, INC. 285305
FREESTONE UNDERGROUND STORAGE WELL #: 1 D RRCID -> 079043 COMPL. DATE 11/11/2024 TOTAL DEPTH 6429 PERF. 5990 - 6600

03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CADDO CREEK (JAMES LIME) 14492 225 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
EQV OPERATING LLC 101634
BEARDEN, MINNIE WELL #: 1 RRCID -> 162652 COMPL. DATE 01/02/1997 TOTAL DEPTH 10500 PERF.10317 - 10393

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALVERT (COTTON VALLEY) 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
LUTZ, N. R. LEASE WELL #: 2 RRCID -> 251694 COMPL. DATE 06/12/2009 TOTAL DEPTH 14420 PERF.11406 - 13834

03	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
04	630	N	422	-0-	-208 B	-0-	422	2			N	-0-					-0-
05	558	N	534	-0-	-24 B	-0-	534	2			N	-0-					-0-
06	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
07	434	N	352	-0-	-82 B	-0-	352	2			N	-0-					-0-
08	527	N	471	-0-	-56 B	-0-	471	2			N	-0-					-0-

MOODY GAS UNIT NO. 2 WELL #: 1 RRCID -> 252028 COMPL. DATE 06/13/2009 TOTAL DEPTH 13750 PERF.11442 - 13562

03	2511	N	1828	-0-	-683 B	-0-	1828	2			N	-0-					-0-
04	2070	N	1825	-0-	-245 B	-0-	1825	2			N	-0-					-0-
05	2020	N	2020	-0-	-0- B	-0-	2020	2			N	-0-					-0-
06	1770	N	1482	-0-	-288 B	-0-	1480	2	2	9	N	2	2	8			-0-
07	2242	N	2242	-0-	-0- B	-0-	2238	2	4	9	N	4	4	8			-0-
08	2150	N	2150	-0-	-0- B	-0-	2144	2	6	9	N	5	5	8			-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
MOSS GAS UNIT WELL #: 1 RRCID -> 252060 COMPL. DATE 12/23/2011 TOTAL DEPTH 14500 PERF.10707 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
04	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
06	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
07	302	N	302	-0-	-0- B	-0-	302	2			N	-0-					-0-
08	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					-0-

WIESE WELL #: 2 RRCID -> 252437 COMPL. DATE 08/08/2009 TOTAL DEPTH 13380 PERF.13326 - 13380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
04	1052	N	1052	-0-	-0- B	-0-	1052	2			N	-0-					-0-
05	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
06	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
07	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
08	600	N	600	-0-	-0- B	-0-	600	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 3 WELL #: 1 RRCID -> 252545 COMPL. DATE 10/04/2009 TOTAL DEPTH 12845 PERF.11270 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1369	N	1369	-0-	-0- B	-0-	1369	2			N	-0-					-0-
04	1409	N	1409	-0-	-0- B	-0-	1409	2			N	-0-					-0-
05	1302	N	1162	-0-	-140 B	-0-	1162	2			N	-0-					-0-
06	1372	N	1372	-0-	-0- B	-0-	1372	2			N	-0-					-0-
07	1457	N	1240	-0-	-217 B	-0-	1240	2			N	-0-					-0-
08	1147	N	1071	-0-	-76 B	-0-	1070	2	1	9	N	1	1	8			-0-

MOODY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252887 COMPL. DATE 07/07/2009 TOTAL DEPTH 14413 PERF.11644 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
04	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
05	905	N	905	-0-	-0- B	-0-	905	2			N	-0-					-0-
06	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
07	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
08	865	N	865	-0-	-0- B	-0-	864	2	1	9	N	1	1	8			-0-

ANCHICKS GAS UNIT NO. 2 WELL #: 1 RRCID -> 253275 COMPL. DATE 04/02/2010 TOTAL DEPTH 14200 PERF.10416 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	756	-0-	-236 B	-0-	756	2			N	-0-					-0-
04	810	N	749	-0-	-61 B	-0-	749	2			N	-0-					-0-
05	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
06	810	N	810	-0-	-0- B	-0-	797	2	13	9	N	12	12	8			-0-
07	1193	N	1193	-0-	-0- B	-0-	1186	2	7	9	N	6	6	8			-0-
08	899	N	767	-0-	-132 B	-0-	756	2	11	9	N	10	10	8			-0-

VOELKEL GAS UNIT WELL #: 1 RRCID -> 253310 COMPL. DATE 06/10/2009 TOTAL DEPTH 14969 PERF.11263 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	431	-0-	-3 B	-0-	431	2			N	-0-					-0-
04	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
05	434	N	401	-0-	-33 B	-0-	401	2			N	-0-					-0-
06	420	N	406	-0-	-14 B	-0-	406	2			N	-0-					-0-
07	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-
08	403	N	372	-0-	-31 B	-0-	372	2			N	-0-					-0-

ANCHICKS GAS UNIT NO. 4 WELL #: 1 RRCID -> 253501 COMPL. DATE 05/05/2010 TOTAL DEPTH 13273 PERF.10354 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	126	-0-	-91 B	-0-	126	2			N	-0-					-0-
04	150	N	76	-0-	-74 B	-0-	76	2			N	-0-					-0-
05	153	N	153	-0-	-0- B	-0-	153	2			N	-0-					-0-
06	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
07	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

CALVERT (COTTON VALLEY) //CONT.// 14922 100 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
HILCORP ENERGY COMPANY //CONT.// 386310
CORPORA GAS UNIT WELL #: 1 RRCID -> 255184 COMPL. DATE 01/17/2011 TOTAL DEPTH 13700 PERF.11040 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
05	279	N	219	-0-	-60 B	-0-	219	2			N	-0-					-0-
06	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
08	266	N	266	-0-	-0- B	-0-	266	2			N	-0-					-0-

CALLAWAY PARTNERSHIP GAS UNIT WELL #: 1 RRCID -> 255917 COMPL. DATE 06/11/2010 TOTAL DEPTH 13195 PERF. 9638 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	77	-0-	-78 B	-0-	77	2			N	-0-					-0-
04	120	N	86	-0-	-34 B	-0-	86	2			N	-0-					-0-
05	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	124	N	84	-0-	-40 B	-0-	84	2			N	-0-					-0-

CALVERT (PETERSON-BRIGGS) 14922 265 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
ARBOL RESOURCES, INC. 028726
ANDERSON, SALLIE JANE UNIT WELL #: RRCID -> 209094 COMPL. DATE 12/18/2003 TOTAL DEPTH 2800 PERF. 1784 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					68

PLUGGED AND ABANDONED_____ 07/01/2013

CENTERVILLE, SE. 16705 500 NON-ASSOCIATED EXEMPT CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
RON JACKSON WELL #: 1 RRCID -> 283718 COMPL. DATE 08/15/2013 TOTAL DEPTH 9000 PERF. 6393 - 6411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	625	-0-	-88	-0-	151	1	474	2	N	-0-					66
04	660	N	635	-0-	-25	-0-	153	1	482	2	N	-0-					66
05	632	N	632	-0-	-0-	-0-	160	1	472	2	N	-0-					66
06	600	N	571	-0-	-29	-0-	143	1	428	2	N	-0-					66
07	651	N	532	-0-	-119	-0-	129	1	403	2	N	-0-					66
08	620	N	223	-0-	-397	-0-	57	1	166	2	N	-0-					66

SPINDLETOP OIL & GAS COMPANY 809930
ALBRECHT, M. WELL #: 2 RRCID -> 088853 COMPL. DATE 07/03/1980 TOTAL DEPTH 6490 PERF. 6480 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	746	N	746	-0-	-0-	-0-	745	2	1	9	N	1					160
04	854	N	854	-0-	-0-	-0-	854	2			N	-0-					160
05	899	N	740	-0-	-159	-0-	740	2			N	-0-					160
06	720	N	649	-0-	-71	-0-	648	2	1	9	N	1					161
07	868	N	827	-0-	-41	-0-	827	2			N	-0-					161
08	744	N	492	-0-	-252	-0-	492	2			N	-0-					161

ALBRECHT, M. WELL #: 3 RRCID -> 092742 COMPL. DATE 02/08/1981 TOTAL DEPTH 7350 PERF. 6497 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	369	-0-	-34	-0-	369	2			N	-0-					13
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					13
05	434	N	379	-0-	-55	-0-	379	2			N	-0-					13
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					13
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					13
08	372	N	352	-0-	-20	-0-	352	2			N	-0-					13

CHENEYBORO (COTTON VALLEY) 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
VALLE ALGODON, LLC 104126
CARROLL, INA K. -B- WELL #: 1 RRCID -> 137077 COMPL. DATE 12/28/1979 TOTAL DEPTH 10250 PERF. 9740 - 9992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CARROLL, INA K. -C- WELL #: 1 RRCID -> 137078 COMPL. DATE 11/13/1980 TOTAL DEPTH 10300 PERF. 9875 - 10035

03	DLQ G-10	-0-	-0-	-0-	1014					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	1014					Y	-0-					-0-
05	DLQ G-10	NO RPT	-0-	-0-	1014					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	1014					Y	NO RPT					-0-

CLARK, DOROTHY -C- WELL #: 1 RRCID -> 138389 COMPL. DATE 01/23/1980 TOTAL DEPTH 10202 PERF. 9600 - 9756

03	DLQ G-10	-0-	-0-	-0-	14271					Y	-0-					-0-
04	DLQ G-10	-0-	-0-	-0-	14271					Y	-0-					-0-
05	DLQ G-10	NO RPT	-0-	-0-	14271					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	14271					Y	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
EMERSON GAS UNIT I WELL #: 1 RRCID -> 217965 COMPL. DATE 02/02/2006 TOTAL DEPTH 10695 PERF.10411 - 10506

03	P&A-COND	-0-	-0-	-0-	236					N	-0-					12
04	0	-0-	-0-	-0-	236					N	-0-					12
05	0	-0-	-0-	-0-	236					N	-0-					12
06	0	-0-	-0-	-0-	236					N	-0-					12
*07	0	-0-	-0-	-0-	236					N	-0-					12

WORKED OVER ANOTHER ZONE.. 12/20/2025

SCAMMEL GAS UNIT WELL #: 1 RRCID -> 222504 COMPL. DATE 09/16/2006 TOTAL DEPTH 10790 PERF.10492 - 10636

03	1116 N	1110	-0-	-6	-0-	1097	2	13	9	N	12	189	1					51
04	1320 N	1211	-0-	-109	-0-	1143	2	68	9	N	62							113
05	1488 N	1488	-0-	-0-	-0-	1452	2	36	9	N	33							146
06	1172 N	1172	-0-	-0-	-0-	1141	2	31	9	N	28							174
07	1240 N	1133	-0-	-107	-0-	1103	2	30	9	N	27							201
08	1488 N	964	-0-	-524	-0-	934	2	30	9	N	27							228

WHEELER GAS UNIT WELL #: 1 RRCID -> 228126 COMPL. DATE 03/09/2007 TOTAL DEPTH 10850 PERF.10483 - 10625

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310
PILLANS GAS UNIT WELL #: 1 RRCID -> 228231 COMPL. DATE 04/28/2007 TOTAL DEPTH 10703 PERF.10378 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	560	N	125	-0-	-435	-0-	118	2	7	9	N	6	14	1			63
*03	682	N	8	-0-	-674	-0-	7	2	1	9	N	1	1	8			63
*04	0	%	145	-0-	145	145	3	2	142	9	N	129	22	8			170
*05	P&A COND		-0-	-0-	-0-	145					N	-0-					170
*06	P&A COND		-0-	-0-	-0-	145					N	-0-					170
*07	P&A COND		-0-	-0-	-0-	145					N	-0-					170
08	P&A COND		-0-	-0-	-0-	145					N	-0-					170

WORKED OVER ANOTHER ZONE.. 04/11/2026

KEMOTTE ACRES GAS UNIT WELL #: 1 RRCID -> 228233 COMPL. DATE 03/14/2007 TOTAL DEPTH 10820 PERF.10451 - 10695

03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					1
04	39	N	39	-0-	-0-	-0-	38	2	1	9	N	1					2
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					2
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					2
07	31	N	19	-0-	-12	-0-	19	2			N	-0-					2
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					2

WHEELER GAS UNIT WELL #: 2 RRCID -> 234747 COMPL. DATE 02/09/2008 TOTAL DEPTH 10777 PERF.10423 - 10620

03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					2
04	80	N	80	-0-	-0-	-0-	78	2	2	9	N	2					4
05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					4
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					4
07	93	N	61	-0-	-32	-0-	61	2			N	-0-					4
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					4

SCAMMEL GAS UNIT WELL #: 2 RRCID -> 240381 COMPL. DATE 02/24/2008 TOTAL DEPTH 10875 PERF.10468 - 10611

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS GAS UNIT WELL #: 2 RRCID -> 241811 COMPL. DATE 08/02/2008 TOTAL DEPTH 10750 PERF.10351 - 10506

03	689	N	689	-0-	-0-	-0-	689	2			N	-0-					97
04	724	N	724	-0-	-0-	-0-	698	2	26	9	N	24					121
05	913	N	913	-0-	-0-	-0-	764	2	149	9	N	135	178	1	1	8	77
06	692	N	692	-0-	-0-	-0-	692	2			N	-0-					77
07	744	N	708	-0-	-36	-0-	708	2			N	-0-					77
08	806	N	661	-0-	-145	-0-	661	2			N	-0-					77

WATKINS GAS UNIT WELL #: 1 RRCID -> 245128 COMPL. DATE 06/14/2009 TOTAL DEPTH 10087 PERF. 9615 - 9875

03	0	N	-0-	-0-	-0-	-0-					N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CHENEYBORO (COTTON VALLEY) //CONT.// 17427 500 ASSOCIATED CAPACITY CNTY: NAVARRO
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS-JOHNSON GAS UNIT WELL #: 1 RRCID -> 251027 COMPL. DATE 04/28/2009 TOTAL DEPTH 10760 PERF.10282 - 10428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1600	N	1600	-0-	-0-	-0-	1572	2	28	9	N	25					143
04	1590	N	1544	-0-	-46	-0-	1448	2	96	9	N	87					230
05	1754	N	1754	-0-	-0-	-0-	1723	2	31	9	N	28	1	8			257
06	1640	N	1640	-0-	-0-	-0-	1611	2	29	9	N	26					283
07	1581	N	1536	-0-	-45	-0-	1526	2	10	9	N	9					292
08	1674	N	1643	-0-	-31	-0-	1643	2			N	-0-					292

CHENEYBORO (TRAVIS PEAK) 17427 700 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
VALLE ALGODON, LLC 104126
CLARK, DOROTHY TRUSTEE "A" WELL #: 1 RRCID -> 122431 COMPL. DATE 08/03/1986 TOTAL DEPTH 10200 PERF. 6967 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHENEYBORO, SW. (9585) 17429 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
ALARON ENERGY, INC. 010450
ELECTRA BROWN GAS UNIT WELL #: 1 RRCID -> 090399 COMPL. DATE 10/31/1980 TOTAL DEPTH 10074 PERF. 9507 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	30					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	30					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	30					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	30					N	NO RPT					-0-

GREGORY, CHARLES F. GAS UNIT WELL #: 1 RRCID -> 128591 COMPL. DATE 11/06/1980 TOTAL DEPTH 10400 PERF. 9992 - 10163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	269					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	269					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	269					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	269					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	269					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	269					N	NO RPT					-0-

VALLE ALGODON, LLC 104126
HORN, MARY UNIT A WELL #: 1 RRCID -> 091126 COMPL. DATE 12/06/1980 TOTAL DEPTH 10350 PERF. 9938 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, T. E. GAS UNIT WELL #: 1 RRCID -> 097461 COMPL. DATE 12/28/1981 TOTAL DEPTH 10100 PERF. 9571 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					10
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					10
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					10

CLEBURNE (BARNETT SHALE) 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
BOSQUE DISPOSAL SYSTEMS, LLC 083268
ROSE WELL #: RRCID -> 239038 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORMENTERA OPERATIONS LLC 276959
MUZYKA, LOUIS WELL #: 1 RRCID -> 221451 COMPL. DATE 05/26/2006 TOTAL DEPTH 7913 PERF. 8200 - 10166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
04	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
05	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
06	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					-0-
07	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
08	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					-0-

TEP BARNETT USA, LLC 842986
MANN, S. WELL #: 1 RRCID -> 191295 COMPL. DATE 01/31/2004 TOTAL DEPTH 7474 PERF. 7027 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, E. WELL #: 1 RRCID -> 191662 COMPL. DATE 07/27/2002 TOTAL DEPTH 7475 PERF. 7023 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 1 RRCID -> 194928 COMPL. DATE 03/24/2003 TOTAL DEPTH 7312 PERF. 6922 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 2H RRCID -> 196320 COMPL. DATE 07/14/2003 TOTAL DEPTH 7137 PERF. 6768 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
TEP BARNETT USA, LLC //CONT.// 842986
FALVEL, MJ WELL #: 1 RRCID -> 196907 COMPL. DATE 08/02/2003 TOTAL DEPTH 7286 PERF. 6895 - 7122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 8H RRCID -> 199766 COMPL. DATE 12/09/2003 TOTAL DEPTH 7296 PERF. 6915 - 7036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, B.F. WELL #: 2 RRCID -> 200053 COMPL. DATE 12/16/2003 TOTAL DEPTH 9750 PERF. 7300 - 9602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCANIER WELL #: 1 RRCID -> 200617 COMPL. DATE 01/19/2004 TOTAL DEPTH 7192 PERF. 7475 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 3H RRCID -> 200632 COMPL. DATE 01/13/2004 TOTAL DEPTH 7222 PERF. 6775 - 7012

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEX WELL #: 1 RRCID -> 200731 COMPL. DATE 01/12/2004 TOTAL DEPTH 7637 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIZE FAMILY WELL #: 9H RRCID -> 201369 COMPL. DATE 01/06/2004 TOTAL DEPTH 7451 PERF. 7061 - 7287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEBURNE (BARNETT SHALE) //CONT.// 18858 050 NON-ASSOCIATED CAPACITY CNTY: JOHNSON
UPP OPERATING, LLC 875310
VORTEX SWD WELL #: 1 RRCID -> 224211 COMPL. DATE 07/27/2006 TOTAL DEPTH 11250 PERF.10430 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMO (GLOYD) 19947 142 ASSOCIATED SALVAGE CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
HODNETT WELL #: 1 RRCID -> 274976 COMPL. DATE 03/07/2014 TOTAL DEPTH 8125 PERF. 8022 - 8033

03	506	N	506	-0-	-0-	-0-	460	4	46	9	Y	42	172	1			176
04	420	N	418	-0-	-2	-0-	418	4			Y	-0-	82	1			94
05	448	N	448	-0-	-0-	-0-	386	4	62	9	Y	56					150
06	451	N	451	-0-	-0-	-0-	374	4	77	9	Y	70	70	1			150
07	519	N	519	-0-	-0-	-0-	450	4	69	9	Y	63	108	1			105
08	535	N	535	-0-	-0-	-0-	450	4	85	9	Y	77					182

MCGEE WELL #: 1 RRCID -> 275505 COMPL. DATE 12/23/2014 TOTAL DEPTH 8175 PERF. 8036 - 8046

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					107

COKER, W.H. WELL #: 5 RRCID -> 277648 COMPL. DATE 05/30/2012 TOTAL DEPTH 12947 PERF. 7910 - 8027

03	620	N	602	-0-	-18	-0-	21	1	503	2	N	71	171	1			114
							78	9									
04	600	N	571	-0-	-29	-0-	19	1	490	2	N	56					170
							62	9									
05	639	N	639	-0-	-0-	-0-	22	1	545	2	N	65	162	1			73
							72	9									
06	570	N	542	-0-	-28	-0-	19	1	468	2	N	50					123
							55	9									
07	589	N	498	-0-	-91	-0-	19	1	418	2	N	55					178
							61	9									
08	651	N	500	-0-	-151	-0-	19	1	427	2	N	49	162	1			65
							54	9									

COMO (RODESSA HILL, LO.) 19947 426 ASSOCIATED EXEMPT CNTY: HOPKINS
VALENCE OPERATING COMPANY 881167
WHEELER UNIT WELL #: 1X RRCID -> 280050 COMPL. DATE 02/01/2013 TOTAL DEPTH 8350 PERF. 7934 - 8144

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SCHLACHTER, D. A. WELL #: 1 RRCID -> 291208 COMPL. DATE 06/05/2025 TOTAL DEPTH 13550 PERF. 7773 - 7829

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COMO, N.E. (RODESSA) 19949 400 NON-ASSOCIATED EXEMPT CNTY: HOPKINS
ATLANTIS OIL COMPANY, INC. 036562
HOWLE WELL #: 1 RRCID -> 121295 COMPL. DATE 09/05/1985 TOTAL DEPTH 13391 PERF. 7890 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	71	-0-	-84	-0-	71	1			N	-0-					-0-
04	300	N	87	-0-	-213	-0-	87	1			N	-0-					-0-
05	217	N	95	-0-	-122	-0-	95	1			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	1			N	-0-					-0-
07	93	N	27	-0-	-66	-0-	27	1			N	-0-					-0-
*08	93	N	70	-0-	-23	-0-	70	1			N	-0-					-0-

COTROPIA (COTTON VALLEY LIME) 20930 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
COTROPIA GAS UNIT WELL #: 1 RRCID -> 196396 COMPL. DATE 01/19/2003 TOTAL DEPTH 16421 PERF.15834 - 16018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	#	125	-0-	-216	-0-	125	2			N	-0-					-0-
04	120	#	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
06	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
07	310	#	-0-	-0-	-310	-0-					N	-0-					-0-
08	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

DEBRA A. (SMACKOVER) 23805 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
PARKER, R.J. WELL #: 1 RRCID -> 130423 COMPL. DATE 05/23/1991 TOTAL DEPTH 13626 PERF.13292 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (C.V. CONSOLIDATED) 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
WINDSOR COUSINS GU WELL #: 1 RRCID -> 227149 COMPL. DATE 12/21/2006 TOTAL DEPTH 13300 PERF.12803 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	270	N	204	-0-	-66	-0-	204	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORSA RESOURCES, LLC 100584
BLACK "A" WELL #: 4 RRCID -> 167449 COMPL. DATE 11/26/1997 TOTAL DEPTH 12900 PERF.12212 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, B.K. "A" WELL #: 1 RRCID -> 170006 COMPL. DATE 07/11/1998 TOTAL DEPTH 13000 PERF.12200 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
JOHNSON, B.K. "A" WELL #: 2 RRCID -> 171420 COMPL. DATE 11/02/1998 TOTAL DEPTH 12755 PERF.12288 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK "A" WELL #: 8 RRCID -> 173022 COMPL. DATE 04/21/1999 TOTAL DEPTH 12700 PERF.12270 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HIGH "A" WELL #: 1 RRCID -> 173401 COMPL. DATE 05/13/1999 TOTAL DEPTH 12650 PERF.12141 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ	G-10	19	-0-	19	19	19	2			Y	-0-					-0-

LANE "A" WELL #: 1R RRCID -> 173807 COMPL. DATE 06/11/1999 TOTAL DEPTH 13216 PERF.12966 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER "A" WELL #: 2 RRCID -> 174697 COMPL. DATE 08/18/1999 TOTAL DEPTH 12880 PERF.12309 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	156	-0-	-30	-0-	156	2			Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	2			Y	-0-					-0-
05	186	N	83	-0-	-103	-0-	83	2			Y	-0-					-0-
06	150	N	71	-0-	-79	-0-	71	2			Y	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	2			Y	-0-					-0-
08	DLQ	G-10	65	-0-	65	65	65	2			Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 4 RRCID -> 175548 COMPL. DATE 09/08/1999 TOTAL DEPTH 12570 PERF.12136 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLAIR "A" WELL #: 1 RRCID -> 176136 COMPL. DATE 11/03/1999 TOTAL DEPTH 12800 PERF.12418 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
JOHNSON, B. K. "A" WELL #: 6 RRCID -> 176187 COMPL. DATE 04/18/2000 TOTAL DEPTH 12750 PERF.12238 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
05	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	2			Y	-0-					-0-
08	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					-0-

LAMBERT "A" WELL #: 1 RRCID -> 176717 COMPL. DATE 02/18/2000 TOTAL DEPTH 13750 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	1300	-0-	-2203	-0-	1300	2			Y	-0-					-0-
04	5471	X	5471	-0-	-0-	-0-	5471	2			Y	-0-					-0-
05	11144	X	11144	-0-	-0-	-0-	11144	2			Y	-0-					-0-
06	8228	X	8228	-0-	-0-	-0-	8228	2			Y	-0-					-0-
07	6492	X	6492	-0-	-0-	-0-	6492	2			Y	-0-					-0-
08	DLQ G-10		4637	-0-	4637	4637	4637	2			Y	-0-					-0-

LANE "A" WELL #: 7 RRCID -> 177151 COMPL. DATE 02/24/2000 TOTAL DEPTH 13000 PERF.12467 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		358	-0-	358	849	358	2			Y	-0-					-0-
04	14B DENY		485	-0-	485	1334	485	2			Y	-0-					-0-
05	1793	X	459	-0-	-1334	-0-	459	2			Y	-0-					-0-
06	286	X	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
07	434	X	258	-0-	-176	-0-	258	2			Y	-0-					-0-
08	434	N	273	-0-	-161	-0-	273	2			Y	-0-					-0-

TURNER "A" WELL #: 4 RRCID -> 177314 COMPL. DATE 03/09/2000 TOTAL DEPTH 12935 PERF.12431 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1905	N	1905	-0-	-0-	-0-	1905	2			Y	-0-					-0-
04	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					-0-
05	1860	N	1804	-0-	-56	-0-	1804	2			Y	-0-					-0-
06	1830	N	1657	-0-	-173	-0-	1657	2			Y	-0-					-0-
07	1891	N	1803	-0-	-88	-0-	1803	2			Y	-0-					-0-
08	DLQ G-10		1813	-0-	1813	1813	1813	2			Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 9 RRCID -> 177318 COMPL. DATE 03/08/2000 TOTAL DEPTH 12845 PERF.12230 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	93					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	93					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	93					Y	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0-	93					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	93					Y	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	93					Y	NO RPT					-0-

MCADAMS "A" WELL #: 8 RRCID -> 177551 COMPL. DATE 03/25/2000 TOTAL DEPTH 13060 PERF.12652 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	40					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	40					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	40					Y	NO RPT					-0-
06	14B DENY		-0-	-0-	-0-	40					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	40					Y	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	40					Y	NO RPT					-0-

JOHNSON, B. K. "B" WELL #: 7 RRCID -> 177740 COMPL. DATE 03/29/2000 TOTAL DEPTH 12660 PERF.12214 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		579	-0-	579	579	579	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
LAMBERT "A" WELL #: 2 RRCID -> 177765 COMPL. DATE 04/20/2000 TOTAL DEPTH 14063 PERF.13404 - 13779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
06	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

JOHNSON, B. K. "A" WELL #: 11 RRCID -> 177769 COMPL. DATE 04/28/2000 TOTAL DEPTH 12870 PERF.12345 - 12673

03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	1 N	-0-	-0-	-1	-0-				Y	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MUNDAY "A" WELL #: 1 RRCID -> 177772 COMPL. DATE 12/21/2001 TOTAL DEPTH 14180 PERF.13521 - 13633

03	253 N	253	-0-	-0-	-0-	253	2		N	-0-			-0-
04	330 N	283	-0-	-47	-0-	283	2		N	-0-			-0-
05	341 N	269	-0-	-72	-0-	269	2		N	-0-			-0-
06	240 N	224	-0-	-16	-0-	224	2		N	-0-			-0-
07	279 N	216	-0-	-63	-0-	216	2		N	-0-			-0-
08	279 N	217	-0-	-62	-0-	217	2		N	-0-			-0-

LANE "A" WELL #: 6 RRCID -> 177931 COMPL. DATE 04/13/2000 TOTAL DEPTH 12980 PERF.12602 - 12826

03	14B DENY	NO RPT	-0-	-0-	158				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	158				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	158				Y	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	158				Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	158				Y	-0-			-0-
08	14B2 EXT	NO RPT	-0-	-0-	158				Y	NO RPT			-0-

JOHNSON, B. K. "B" WELL #: 9 RRCID -> 178664 COMPL. DATE 07/16/2000 TOTAL DEPTH 12620 PERF.12240 - 12442

03	1058 N	1058	-0-	-0-	-0-	1058	2		Y	-0-			-0-
04	834 N	834	-0-	-0-	-0-	834	2		Y	-0-			-0-
05	965 N	965	-0-	-0-	-0-	965	2		Y	-0-			-0-
06	924 N	924	-0-	-0-	-0-	924	2		Y	-0-			-0-
07	901 N	901	-0-	-0-	-0-	901	2		Y	-0-			-0-
08	DLQ G-10	840	-0-	840	840	840	2		Y	-0-			-0-

BLAIR "A" WELL #: 4 RRCID -> 178667 COMPL. DATE 07/14/2000 TOTAL DEPTH 13200 PERF.12539 - 12616

03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	346	-0-	346	346	346	2		Y	-0-			-0-
05	710 N	364	-0-	-346	-0-	364	2		Y	-0-			-0-
06	344 N	344	-0-	-0-	-0-	344	2		Y	-0-			-0-
07	372 N	364	-0-	-8	-0-	364	2		Y	-0-			-0-
08	DLQ G-10	380	-0-	380	380	380	2		Y	-0-			-0-

JOHNSON, B. K. "A" WELL #: 12 RRCID -> 178896 COMPL. DATE 08/24/2000 TOTAL DEPTH 12900 PERF.12369 - 12721

03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	139 N	139	-0-	-0-	-0-	139	2		Y	-0-			-0-
05	202 N	202	-0-	-0-	-0-	202	2		Y	-0-			-0-
06	179 N	179	-0-	-0-	-0-	179	2		Y	-0-			-0-
07	155 N	146	-0-	-9	-0-	146	2		Y	-0-			-0-
08	209 N	209	-0-	-0-	-0-	209	2		Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
EDWARDS "A" WELL #: 2 RRCID -> 179490 COMPL. DATE 08/11/2000 TOTAL DEPTH 13530 PERF.13850 - 14140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	X	463	-0-	-1304	-0-	463	2			Y	-0-					-0-
04	1710	X	1555	-0-	-155	-0-	1555	2			Y	-0-					-0-
05	1457	X	428	-0-	-1029	-0-	428	2			Y	-0-					-0-
06	450	N	253	-0-	-197	-0-	253	2			Y	-0-					-0-
07	1612	N	294	-0-	-1318	-0-	294	2			Y	-0-					-0-
08	DLQ G-10		4322	-0-	4322	4322	4322	2			Y	-0-					-0-

STEPHENS "A" WELL #: 7 RRCID -> 180088 COMPL. DATE 09/28/2006 TOTAL DEPTH 13765 PERF.13179 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	12539					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	12539					Y	NO RPT					-0-
05	4185	X	-0-	-0-	-4185	8354					Y	-0-					-0-
06	8354	X	-0-	-0-	-8354	-0-					Y	-0-					-0-
07	4185	X	-0-	-0-	-4185	-0-					Y	-0-					-0-
08	DLQ G-10		1663	-0-	1663	1663	1663	2			Y	-0-					-0-

LAMBERT "A" WELL #: 4 RRCID -> 180597 COMPL. DATE 09/13/2000 TOTAL DEPTH 13644 PERF.13167 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	3210	X	-0-	-0-	-3210	-0-					Y	-0-					-0-
07	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMBERT "A" WELL #: 5 RRCID -> 180850 COMPL. DATE 01/09/2001 TOTAL DEPTH 13880 PERF.13352 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	2			Y	-0-					-0-
06	240	N	204	-0-	-36	-0-	204	2			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			Y	-0-					-0-
08	DLQ G-10		229	-0-	229	229	229	2			Y	-0-					-0-

BURKE "A" WELL #: 2 RRCID -> 181945 COMPL. DATE 12/07/2000 TOTAL DEPTH 13811 PERF.15545 - 15555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2529	X	2529	-0-	-0-	-0-	2529	2			Y	-0-					-0-
04	3690	X	3690	-0-	-0-	-0-	3690	2			Y	-0-					-0-
05	3163	X	3163	-0-	-0-	-0-	3163	2			Y	-0-					-0-
06	4100	X	4100	-0-	-0-	-0-	4100	2			Y	-0-					-0-
07	3537	X	3537	-0-	-0-	-0-	3537	2			Y	-0-					-0-
08	DLQ G-10		3183	-0-	3183	3183	3183	2			Y	-0-					-0-

MUNDAY "A" WELL #: 2 RRCID -> 182148 COMPL. DATE 02/15/2001 TOTAL DEPTH 14100 PERF.13414 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
05	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
06	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

BLAIR "A" WELL #: 6 RRCID -> 182244 COMPL. DATE 02/24/2001 TOTAL DEPTH 12720 PERF.12204 - 12484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
08	DLQ G-10		74	-0-	74	74	74	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584

MUNDAY "A" WELL #: 3 RRCID -> 182891 COMPL. DATE 11/10/2000 TOTAL DEPTH 14485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THIGPEN "A" WELL #: 16 RRCID -> 183488 COMPL. DATE 03/17/2001 TOTAL DEPTH 13750 PERF.13473 - 13538

03	2170	X	1410	-0-	-760	-0-	1410	2			Y	-0-					-0-
04	2434	X	2434	-0-	-0-	-0-	2434	2			Y	-0-					-0-
05	3020	X	3020	-0-	-0-	-0-	3020	2			Y	-0-					-0-
06	2100	X	136	-0-	-1964	-0-	136	2			Y	-0-					-0-
07	2503	X	2503	-0-	-0-	-0-	2503	2			Y	-0-					-0-
08	DLQ	G-10	4167	-0-	4167	4167	4167	2			Y	-0-					-0-

JOHNSON "A" WELL #: 14 RRCID -> 183832 COMPL. DATE 05/31/2001 TOTAL DEPTH 12665 PERF.12176 - 12492

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEPHENS "A" WELL #: 11 RRCID -> 185976 COMPL. DATE 08/09/2001 TOTAL DEPTH 13750 PERF.13181 - 13550

03	0	X	1135	-0-	1135	8981	1135	2			Y	-0-					-0-
04	9614	X	633	-0-	-8981	-0-	633	2			Y	-0-					-0-
05	1457	X	530	-0-	-927	-0-	530	2			Y	-0-					-0-
06	1080	X	509	-0-	-571	-0-	509	2			Y	-0-					-0-
07	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					-0-

THIGPEN "A" WELL #: 14 RRCID -> 186855 COMPL. DATE 05/03/2001 TOTAL DEPTH 13935 PERF.13572 - 13680

03	0	N	88	-0-	88	417	88	2			Y	-0-					-0-
*04	495	N	78	-0-	-417	-0-	78	2			Y	-0-					-0-
*05	124	N	81	-0-	-43	-0-	81	2			Y	-0-					-0-
*06	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
*07	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
08	DLQ	G-10	81	-0-	81	81	81	2			Y	-0-					-0-

LANCASTER "A" WELL #: 9 RRCID -> 187241 COMPL. DATE 10/06/2001 TOTAL DEPTH 13200 PERF.12726 - 13029

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 19 RRCID -> 187406 COMPL. DATE 08/17/2001 TOTAL DEPTH 13950 PERF.13648 - 13705

03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
08	DLQ	G-10	75	-0-	75	75	75	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
LAMBERT "A" WELL #: 7 RRCID -> 202893 COMPL. DATE 06/12/2004 TOTAL DEPTH 13667 PERF.13194 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	2			Y	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	2			Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
08	DLQ G-10		102	-0-	102	102	102	2			Y	-0-					-0-

EDWARDS "A" WELL #: 11 RRCID -> 204552 COMPL. DATE 07/27/2004 TOTAL DEPTH 13700 PERF.13194 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
05	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
08	DLQ G-10		627	-0-	627	627	627	2			Y	-0-					-0-

EDWARDS "A" WELL #: 10 RRCID -> 205536 COMPL. DATE 08/31/2004 TOTAL DEPTH 13574 PERF.13068 - 13971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAMB "A" WELL #: 2 RRCID -> 207285 COMPL. DATE 06/27/2004 TOTAL DEPTH 14075 PERF.13792 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		49	-0-	49	49	49	2			N	-0-					-0-
04	14B2 EXT		3	-0-	3	52	3	2			N	-0-					-0-
05	14B2 EXT		1	-0-	1	53	1	2			N	-0-					-0-
06	14B2 EXT		2	-0-	2	55	2	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	55					N	-0-					-0-
08	55	X	-0-	-0-	-55	-0-					N	-0-					-0-

CR2 ENERGY LLC 101608
JONES "A" WELL #: 1 RRCID -> 182174 COMPL. DATE 01/11/2001 TOTAL DEPTH 16080 PERF.13544 - 14071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
06	480	N	443	-0-	-37	-0-	443	2			N	-0-					-0-
07	775	N	419	-0-	-356	-0-	419	2			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 1 RRCID -> 165292 COMPL. DATE 09/08/1997 TOTAL DEPTH 12783 PERF.12192 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1002	N	1002	-0-	-0-	-0-	56	1	946	2	Y	-0-					-0-
04	960	N	960	-0-	-0-	-0-	57	1	903	2	Y	-0-					-0-
05	1023	N	985	-0-	-38	-0-	59	1	926	2	Y	-0-					-0-
06	960	N	929	-0-	-31	-0-	67	1	862	2	Y	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	54	1	973	2	Y	-0-					-0-
08	992	N	991	-0-	-1	-0-	57	1	934	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 2 RRCID -> 165802 COMPL. DATE 10/08/1997 TOTAL DEPTH 12990 PERF.12338 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	46	1	766	2	Y	-0-			-0-
04	787	N	787	-0-	-0-	-0-	47	1	740	2	Y	-0-			-0-
05	953	N	953	-0-	-0-	-0-	57	1	896	2	Y	-0-			-0-
06	823	N	823	-0-	-0-	-0-	59	1	764	2	Y	-0-			-0-
07	806	N	700	-0-	-106	-0-	37	1	663	2	Y	-0-			-0-
08	961	N	910	-0-	-51	-0-	52	1	858	2	Y	-0-			-0-

MCADAMS "A" WELL #: 1 RRCID -> 167565 COMPL. DATE 01/25/1998 TOTAL DEPTH 13000 PERF.12404 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1718	N	1718	-0-	-0-	-0-	97	1	1621	2	Y	-0-			-0-
04	396	N	396	-0-	-0-	-0-	24	1	372	2	Y	-0-			-0-
05	698	N	698	-0-	-0-	-0-	42	1	656	2	Y	-0-			-0-
06	451	N	451	-0-	-0-	-0-	33	1	418	2	Y	-0-			-0-
07	290	N	290	-0-	-0-	-0-	15	1	275	2	Y	-0-			-0-
08	1705	X	1	-0-	-1704	-0-	1	2			Y	-0-			-0-

BLACK "A" WELL #: 6 RRCID -> 168367 COMPL. DATE 03/05/1998 TOTAL DEPTH 13000 PERF.12244 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLACK "A" WELL #: 3 RRCID -> 168645 COMPL. DATE 04/09/1998 TOTAL DEPTH 13000 PERF.12618 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3069	X	898	-0-	-2171	-0-	50	1	848	2	Y	-0-			-0-
04	2490	X	881	-0-	-1609	-0-	52	1	829	2	Y	-0-			-0-
05	2573	X	743	-0-	-1830	-0-	44	1	699	2	Y	-0-			-0-
06	2100	X	625	-0-	-1475	-0-	45	1	580	2	Y	-0-			-0-
07	1271	X	653	-0-	-618	-0-	35	1	618	2	Y	-0-			-0-
08	744	N	588	-0-	-156	-0-	34	1	554	2	Y	-0-			-0-

JOHNSON "A" WELL #: 2 RRCID -> 168948 COMPL. DATE 04/22/1998 TOTAL DEPTH 13000 PERF.12168 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1953	N	1895	-0-	-58	-0-	106	1	1789	2	Y	-0-			-0-
04	2153	N	2153	-0-	-0-	-0-	128	1	2025	2	Y	-0-			-0-
05	1891	N	1547	-0-	-344	-0-	92	1	1455	2	Y	-0-			-0-
06	1830	N	490	-0-	-1340	-0-	35	1	455	2	Y	-0-			-0-
07	1953	N	36	-0-	-1917	-0-	2	1	34	2	Y	-0-			-0-
08	1550	N	30	-0-	-1520	-0-	2	1	28	2	Y	-0-			-0-

MCADAMS "A" WELL #: 2T RRCID -> 169111 COMPL. DATE 05/18/1998 TOTAL DEPTH 13000 PERF.12410 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2356	N	2252	-0-	-104	-0-	127	1	2125	2	Y	-0-			-0-
04	2310	N	2260	-0-	-50	-0-	134	1	2126	2	Y	-0-			-0-
05	2232	N	2116	-0-	-116	-0-	126	1	1990	2	Y	-0-			-0-
06	2190	N	2112	-0-	-78	-0-	153	1	1959	2	Y	-0-			-0-
07	2377	N	2377	-0-	-0-	-0-	126	1	2251	2	Y	-0-			-0-
08	2268	N	2268	-0-	-0-	-0-	130	1	2138	2	Y	-0-			-0-

JOHNSON "A" WELL #: 1 RRCID -> 169595 COMPL. DATE 02/19/1998 TOTAL DEPTH 12800 PERF.12136 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 3 RRCID -> 169596 COMPL. DATE 05/26/1998 TOTAL DEPTH 12700 PERF.12046 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1580	N	1580	-0-	-0-	-0-	89	1	1491	2	Y	-0-					-0-
04	3000	N	5635	-0-	2635	2635	335	1	5300	2	Y	-0-					-0-
05	3100	N	2876	-0-	-224	2411	171	1	2705	2	Y	-0-					-0-
06	3000	N	2339	-0-	-661	1750	169	1	2170	2	Y	-0-					-0-
07	4254	X	2504	-0-	-1750	-0-	133	1	2371	2	Y	-0-					-0-
08	5828	X	2059	-0-	-3769	-0-	118	1	1941	2	Y	-0-					-0-

LANCASTER "A" WELL #: 1 RRCID -> 170299 COMPL. DATE 08/18/1998 TOTAL DEPTH 13500 PERF.12805 - 13126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1677	-0-	-152	-0-	94	1	1583	2	Y	-0-					-0-
04	1770	N	1475	-0-	-295	-0-	88	1	1387	2	Y	-0-					-0-
05	1829	N	1650	-0-	-179	-0-	98	1	1552	2	Y	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	127	1	1626	2	Y	-0-					-0-
07	1519	N	1120	-0-	-399	-0-	59	1	1061	2	Y	-0-					-0-
08	1674	X	1001	-0-	-673	-0-	57	1	944	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 1 RRCID -> 171428 COMPL. DATE 11/24/1998 TOTAL DEPTH 12700 PERF.12119 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	717	-0-	-89	-0-	40	1	677	2	Y	-0-					-0-
04	788	N	788	-0-	-0-	-0-	47	1	741	2	Y	-0-					-0-
05	837	N	800	-0-	-37	-0-	48	1	752	2	Y	-0-					-0-
06	716	N	716	-0-	-0-	-0-	52	1	664	2	Y	-0-					-0-
07	838	N	838	-0-	-0-	-0-	44	1	794	2	Y	-0-					-0-
08	1058	N	1058	-0-	-0-	-0-	61	1	997	2	Y	-0-					-0-

MCADAMS "A" WELL #: 3 RRCID -> 171891 COMPL. DATE 01/08/1999 TOTAL DEPTH 12950 PERF.12434 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	7	1	118	2	Y	-0-					-0-
04	150	N	8	-0-	-142	-0-	8	2			Y	-0-					-0-
05	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	13	1	172	2	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
08	136	X	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-

MCADAMS "A" WELL #: 4 RRCID -> 172232 COMPL. DATE 12/30/1998 TOTAL DEPTH 12987 PERF.12469 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	382	N	382	-0-	-0-	-0-	21	1	361	2	Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	21	1	324	2	Y	-0-					-0-
05	403	N	320	-0-	-83	-0-	19	1	301	2	Y	-0-					-0-
06	360	N	312	-0-	-48	-0-	23	1	289	2	Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	19	1	346	2	Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	19	1	316	2	Y	-0-					-0-

HIGH "A" WELL #: 2 RRCID -> 172342 COMPL. DATE 02/25/1999 TOTAL DEPTH 12580 PERF.11939 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2374	-0-	-13	-0-	133 3	1 9	2238	2	Y	3	3	8			-0-
04	2280	N	1785	-0-	-495	-0-	106 2	1 9	1677	2	Y	2	2	8			-0-
05	2077	N	1751	-0-	-326	-0-	104	1	1647	2	Y	-0-					-0-
06	2310	N	1596	-0-	-714	-0-	115	1	1481	2	Y	-0-					-0-
07	2112	N	2112	-0-	-0-	-0-	112	1	2000	2	Y	-0-					-0-
08	1736	N	1736	-0-	-0-	-0-	99	1	1637	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TURNER "A" WELL #: 1 RRCID -> 172489 COMPL. DATE 02/24/1999 TOTAL DEPTH 12900 PERF.12346 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK "A" WELL #: 7 RRCID -> 172946 COMPL. DATE 04/01/1999 TOTAL DEPTH 12650 PERF.12201 - 12387

03	62	N	49	-0-	-13	-0-	3	1	46	2	Y	-0-					-0-
04	90	N	31	-0-	-59	-0-	2	1	29	2	Y	-0-					-0-
05	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					-0-
06	60	N	42	-0-	-18	-0-	3	1	39	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
08	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 1 RRCID -> 173020 COMPL. DATE 04/24/1999 TOTAL DEPTH 12864 PERF.12082 - 12362

03	1320	N	1320	-0-	-0-	-0-	126	1	1194	2	Y	-0-					23
04	1530	N	1289	-0-	-241	-0-	114	1	1175	2	Y	-0-					23
05	1364	N	1151	-0-	-213	-0-	102	1	1049	2	Y	-0-					23
06	1290	N	974	-0-	-316	-0-	112	1	862	2	Y	-0-					23
07	1333	N	1029	-0-	-304	-0-	109	1	920	2	Y	-0-					23
08	1676	N	1676	-0-	-0-	-0-	162	1	1514	2	Y	-0-					23

JOHNSON, B.K. "B" WELL #: 2 RRCID -> 173090 COMPL. DATE 01/24/2006 TOTAL DEPTH 12900 PERF.12266 - 12559

03	954	N	954	-0-	-0-	-0-	53	1	899	2	Y	2	2	8			-0-
							2	9									
04	905	N	905	-0-	-0-	-0-	54	1	851	2	Y	-0-					-0-
05	1023	N	881	-0-	-142	-0-	52	1	829	2	Y	-0-					-0-
06	930	N	732	-0-	-198	-0-	53	1	679	2	Y	-0-					-0-
07	930	N	652	-0-	-278	-0-	35	1	617	2	Y	-0-					-0-
08	868	N	674	-0-	-194	-0-	39	1	635	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 3 RRCID -> 173096 COMPL. DATE 04/10/1999 TOTAL DEPTH 12840 PERF.12457 - 12808

03	1860	N	1821	-0-	-39	-0-	102	1	1718	2	Y	1	1	8			-0-
							1	9									
04	1830	N	1783	-0-	-47	-0-	106	1	1677	2	Y	-0-					-0-
05	1856	N	1856	-0-	-0-	-0-	110	1	1746	2	Y	-0-					-0-
06	1770	N	1686	-0-	-84	-0-	122	1	1564	2	Y	-0-					-0-
07	1829	N	1752	-0-	-77	-0-	93	1	1659	2	Y	-0-					-0-
08	1860	N	1681	-0-	-179	-0-	96	1	1585	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 4 RRCID -> 173448 COMPL. DATE 05/29/1999 TOTAL DEPTH 12950 PERF.12437 - 12771

03	1519	N	1207	-0-	-312	-0-	68	1	1139	2	Y	-0-					-0-
04	1380	N	779	-0-	-601	-0-	46	1	733	2	Y	-0-					-0-
05	930	N	743	-0-	-187	-0-	44	1	699	2	Y	-0-					-0-
06	1170	N	970	-0-	-200	-0-	70	1	900	2	Y	-0-					-0-
07	835	N	835	-0-	-0-	-0-	44	1	791	2	Y	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	59	1	968	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EDWARDS "A" WELL #: 1 RRCID -> 173450 COMPL. DATE 05/27/1999 TOTAL DEPTH 13500 PERF.12916 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2394	N	2394	-0-	-0-	-0-	135	1	2259	2	Y	-0-					-0-
04	1952	N	1952	-0-	-0-	-0-	116	1	1836	2	Y	-0-					-0-
05	2015	N	1721	-0-	-294	-0-	102	1	1619	2	Y	-0-					-0-
06	2310	N	1914	-0-	-396	-0-	138	1	1776	2	Y	-0-					-0-
07	2015	N	1948	-0-	-67	-0-	103	1	1845	2	Y	-0-					-0-
08	1736	N	1715	-0-	-21	-0-	98	1	1617	2	Y	-0-					-0-

HIGH "A" WELL #: 6 RRCID -> 173968 COMPL. DATE 07/03/1999 TOTAL DEPTH 12552 PERF.12090 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1794	-0-	-35	-0-	101	1	1693	2	Y	-0-					-0-
04	1713	N	1713	-0-	-0-	-0-	102	1	1611	2	Y	-0-					-0-
05	1798	N	1515	-0-	-283	-0-	90	1	1425	2	Y	-0-					-0-
06	1740	N	1601	-0-	-139	-0-	116	1	1485	2	Y	-0-					-0-
07	1767	N	1525	-0-	-242	-0-	81	1	1444	2	Y	-0-					-0-
08	1849	N	1849	-0-	-0-	-0-	106	1	1743	2	Y	-0-					-0-

HIGH "A" WELL #: 5 RRCID -> 173971 COMPL. DATE 06/19/1999 TOTAL DEPTH 12450 PERF.11974 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	910	-0-	-51	-0-	51	1	859	2	Y	-0-					-0-
04	990	N	867	-0-	-123	-0-	52	1	815	2	Y	-0-					-0-
05	930	N	770	-0-	-160	-0-	46	1	724	2	Y	-0-					-0-
06	870	N	860	-0-	-10	-0-	62	1	798	2	Y	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	62	1	1108	2	Y	-0-					-0-
08	1020	X	1020	-0-	-0-	-0-	58	1	962	2	Y	-0-					-0-

HIGH "A" WELL #: 4 RRCID -> 173973 COMPL. DATE 07/01/1999 TOTAL DEPTH 12524 PERF.12057 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1791	-0-	-38	-0-	101	1	1690	2	Y	-0-					-0-
04	1834	N	1834	-0-	-0-	-0-	109	1	1725	2	Y	-0-					-0-
05	1827	N	1827	-0-	-0-	-0-	109	1	1718	2	Y	-0-					-0-
06	1740	N	1724	-0-	-16	-0-	125	1	1599	2	Y	-0-					-0-
07	1842	N	1842	-0-	-0-	-0-	98	1	1744	2	Y	-0-					-0-
08	1829	N	1792	-0-	-37	-0-	103	1	1689	2	Y	-0-					-0-

JOHNSON "A" WELL #: 4 RRCID -> 173974 COMPL. DATE 07/07/1999 TOTAL DEPTH 12570 PERF.12121 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1027	-0-	-27	-0-	58	1	969	2	Y	-0-					-0-
04	944	N	944	-0-	-0-	-0-	56	1	888	2	Y	-0-					-0-
05	1054	N	907	-0-	-147	-0-	54	1	853	2	Y	-0-					-0-
06	990	N	863	-0-	-127	-0-	62	1	801	2	Y	-0-					-0-
07	961	N	925	-0-	-36	-0-	49	1	876	2	Y	-0-					-0-
08	914	N	914	-0-	-0-	-0-	52	1	862	2	Y	-0-					-0-

JOHNSON, B.K. "B" WELL #: 3 RRCID -> 173975 COMPL. DATE 07/09/1999 TOTAL DEPTH 12560 PERF.12099 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	632	-0-	-19	-0-	36	1	596	2	Y	-0-					-0-
04	630	N	609	-0-	-21	-0-	36	1	573	2	Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	42	1	664	2	Y	-0-					-0-
06	927	N	927	-0-	-0-	-0-	67	1	860	2	Y	-0-					-0-
07	621	N	621	-0-	-0-	-0-	33	1	588	2	Y	-0-					-0-
08	713	N	654	-0-	-59	-0-	37	1	617	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 2 RRCID -> 174109 COMPL. DATE 07/15/1999 TOTAL DEPTH 12500 PERF.11994 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	906	-0-	-1171	-0-	85	1	812	2	Y	8					23
							9	9									
04	1950	N	1445	-0-	-505	-0-	127	1	1314	2	Y	4					27
							4	9									
05	2070	N	2070	-0-	-0-	-0-	184	1	1877	2	Y	8					35
							9	9									
06	1747	N	1747	-0-	-0-	-0-	200	1	1544	2	Y	3	28	1			10
							3	9									
07	1488	N	761	-0-	-727	-0-	80	1	675	2	Y	5					15
							6	9									
08	2247	N	2247	-0-	-0-	-0-	216	1	2022	2	Y	8					23
							9	9									

JOHNSON "A" WELL #: 5 RRCID -> 174265 COMPL. DATE 07/29/1999 TOTAL DEPTH 12482 PERF.12104 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1096	N	1096	-0-	-0-	-0-	62	1	1034	2	Y	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	62	1	978	2	Y	-0-					-0-
05	1116	N	1072	-0-	-44	-0-	64	1	1008	2	Y	-0-					-0-
06	1050	N	986	-0-	-64	-0-	71	1	915	2	Y	-0-					-0-
07	1085	N	1052	-0-	-33	-0-	56	1	996	2	Y	-0-					-0-
08	1085	N	1007	-0-	-78	-0-	58	1	949	2	Y	-0-					-0-

JOHNSON "A" WELL #: 6 RRCID -> 174510 COMPL. DATE 07/31/1999 TOTAL DEPTH 12689 PERF.12305 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	113	-0-	-73	-0-	6	1	107	2	Y	-0-					-0-
04	180	N	4	-0-	-176	-0-	4	2			Y	-0-					-0-
05	186	N	7	-0-	-179	-0-	7	2			Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

JOHNSON "A" WELL #: 7 RRCID -> 174511 COMPL. DATE 08/11/1999 TOTAL DEPTH 12561 PERF.12092 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	46	1	773	2	Y	-0-					-0-
04	323	N	323	-0-	-0-	-0-	19	1	304	2	Y	-0-					-0-
05	496	N	391	-0-	-105	-0-	23	1	368	2	Y	-0-					-0-
06	480	N	217	-0-	-263	-0-	16	1	201	2	Y	-0-					-0-
07	341	N	59	-0-	-282	-0-	3	1	56	2	Y	-0-					-0-
08	806	X	81	-0-	-725	-0-	5	1	76	2	Y	-0-					-0-

WILLETT "A" WELL #: 1 RRCID -> 174656 COMPL. DATE 09/05/1999 TOTAL DEPTH 13450 PERF.12808 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	612	-0-	-39	-0-	34	1	578	2	N	-0-					-0-
04	630	N	569	-0-	-61	-0-	34	1	535	2	N	-0-					-0-
05	620	N	602	-0-	-18	-0-	36	1	566	2	N	-0-					-0-
06	600	N	561	-0-	-39	-0-	41	1	520	2	N	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	85	1	1527	2	N	-0-					-0-
08	1189	N	1189	-0-	-0-	-0-	68	1	1121	2	N	-0-					-0-

HIGH "A" WELL #: 3 RRCID -> 174696 COMPL. DATE 08/31/1999 TOTAL DEPTH 12540 PERF.12054 - 12379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1310	N	1310	-0-	-0-	-0-	74	1	1236	2	Y	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	75	1	1183	2	Y	-0-					-0-
05	1426	N	1287	-0-	-139	-0-	77	1	1210	2	Y	-0-					-0-
06	1363	N	1363	-0-	-0-	-0-	98	1	1265	2	Y	-0-					-0-
07	1302	N	1104	-0-	-198	-0-	58	1	1046	2	Y	-0-					-0-
08	1302	N	1202	-0-	-100	-0-	69	1	1133	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 11 RRCID -> 174885 COMPL. DATE 08/09/1999 TOTAL DEPTH 13022 PERF.12546 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2337	N	2337	-0-	-0-	-0-	131	1	2206	2	Y	-0-					-0-
04	2244	N	2244	-0-	-0-	-0-	134	1	2110	2	Y	-0-					-0-
05	2401	N	2401	-0-	-0-	-0-	143	1	2258	2	Y	-0-					-0-
06	2220	N	1692	-0-	-528	-0-	122	1	1570	2	Y	-0-					-0-
07	2294	N	184	-0-	-2110	-0-	10	1	174	2	Y	-0-					-0-
08	2387	N	363	-0-	-2024	-0-	21	1	342	2	Y	-0-					-0-

LANE "A" WELL #: 3 RRCID -> 174976 COMPL. DATE 08/27/1999 TOTAL DEPTH 13200 PERF.12657 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1436	N	1436	-0-	-0-	-0-	81	1	1355	2	Y	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	81	1	1279	2	Y	2	2	8			-0-
							2	9									
05	1426	N	1407	-0-	-19	-0-	84	1	1321	2	Y	2	2	8			-0-
							2	9									
06	1380	N	1216	-0-	-164	-0-	88	1	1126	2	Y	2	2	8			-0-
							2	9									
07	1420	N	1420	-0-	-0-	-0-	75	1	1343	2	Y	2	2	8			-0-
							2	9									
08	1429	N	1429	-0-	-0-	-0-	82	1	1343	2	Y	4	4	8			-0-
							4	9									

BLACK "A" WELL #: 10 RRCID -> 174978 COMPL. DATE 08/06/1999 TOTAL DEPTH 12780 PERF.12249 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1095	-0-	-331	-0-	62	1	1033	2	Y	-0-					-0-
04	1290	N	1062	-0-	-228	-0-	63	1	999	2	Y	-0-					-0-
05	1302	N	1124	-0-	-178	-0-	67	1	1057	2	Y	-0-					-0-
06	1050	N	1030	-0-	-20	-0-	74	1	956	2	Y	-0-					-0-
07	1085	N	194	-0-	-891	-0-	10	1	184	2	Y	-0-					-0-
08	1116	N	45	-0-	-1071	-0-	3	1	42	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 5 RRCID -> 174979 COMPL. DATE 09/09/1999 TOTAL DEPTH 12900 PERF.12360 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1553	N	1553	-0-	-0-	-0-	87	1	1466	2	Y	-0-					-0-
04	1860	N	1593	-0-	-267	-0-	95	1	1498	2	Y	-0-					-0-
05	1736	N	1478	-0-	-258	-0-	88	1	1390	2	Y	-0-					-0-
06	1500	N	1379	-0-	-121	-0-	100	1	1279	2	Y	-0-					-0-
07	1643	N	1640	-0-	-3	-0-	87	1	1553	2	Y	-0-					-0-
08	1610	N	1610	-0-	-0-	-0-	92	1	1518	2	Y	-0-					-0-

LANCASTER "A" WELL #: 2 RRCID -> 175168 COMPL. DATE 07/21/1999 TOTAL DEPTH 13240 PERF.12693 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 4 RRCID -> 175244 COMPL. DATE 09/25/1999 TOTAL DEPTH 12425 PERF.11967 - 12199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2865	N	2865	-0-	-0-	-0-	273	1	2592	2	Y	-0-					-0-
04	2911	N	2911	-0-	-0-	-0-	257	1	2654	2	Y	-0-					-0-
05	2662	N	2662	-0-	-0-	-0-	237	1	2425	2	Y	-0-					-0-
06	2760	N	2134	-0-	-626	-0-	245	1	1889	2	Y	-0-					-0-
07	2976	N	1990	-0-	-986	-0-	210	1	1780	2	Y	-0-					-0-
08	3007	X	1676	-0-	-1331	-0-	162	1	1514	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HALBERT "A" WELL #: 1 RRCID -> 175262 COMPL. DATE 10/08/1999 TOTAL DEPTH 13410 PERF.12828 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-					-0-
05	2074	N	2074	-0-	-0-	-0-	123	1	1951	2	N	-0-					-0-
06	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	5	1	98	2	N	-0-					-0-
08	372	N	150	-0-	-222	-0-	9	1	141	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 5 RRCID -> 175315 COMPL. DATE 10/21/1999 TOTAL DEPTH 13220 PERF.11926 - 12212

03	2045	N	2045	-0-	-0-	-0-	194	1	1842	2	Y	8					23
							9	9									
04	1994	N	1994	-0-	-0-	-0-	176	1	1814	2	Y	4					27
							4	9									
05	2307	N	2307	-0-	-0-	-0-	205	1	2093	2	Y	8					35
							9	9									
06	1980	N	1225	-0-	-755	-0-	140	1	1082	2	Y	3	28	1			10
							3	9									
07	2046	N	931	-0-	-1115	-0-	98	1	827	2	Y	5					15
							6	9									
08	2294	X	1320	-0-	-974	-0-	127	1	1184	2	Y	8					23
							9	9									

LANCASTER "A" WELL #: 3 RRCID -> 175723 COMPL. DATE 09/24/1999 TOTAL DEPTH 13337 PERF.13084 - 13186

03	5363	X	4793	-0-	-570	-0-	269	1	4521	2	Y	3	3	8			-0-
							3	9									
04	5040	X	4396	-0-	-644	-0-	261	1	4133	2	Y	2	2	8			-0-
							2	9									
05	5084	X	589	-0-	-4495	-0-	35	1	554	2	Y	-0-					-0-
06	4800	X	528	-0-	-4272	-0-	38	1	490	2	Y	-0-					-0-
07	4836	X	2708	-0-	-2128	-0-	143	1	2565	2	Y	-0-					-0-
08	5832	X	5832	-0-	-0-	-0-	334	1	5498	2	Y	-0-					-0-

LANE "A" WELL #: 2 RRCID -> 175756 COMPL. DATE 11/11/1999 TOTAL DEPTH 13028 PERF.12552 - 12908

03	56	N	56	-0-	-0-	-0-	3	1	53	2	Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	14	1	213	2	Y	-0-					-0-
05	124	N	49	-0-	-75	-0-	3	1	46	2	Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	12	1	150	2	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	12	1	223	2	Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-

MCADAMS "A" WELL #: 9 RRCID -> 175757 COMPL. DATE 10/15/1999 TOTAL DEPTH 12960 PERF.12502 - 12767

03	1798	N	1676	-0-	-122	-0-	94	1	1582	2	Y	-0-					-0-
04	1663	N	1663	-0-	-0-	-0-	99	1	1564	2	Y	-0-					-0-
05	1685	N	1685	-0-	-0-	-0-	100	1	1585	2	Y	-0-					-0-
06	1620	N	1505	-0-	-115	-0-	109	1	1396	2	Y	-0-					-0-
07	1705	N	1705	-0-	-0-	-0-	90	1	1615	2	Y	-0-					-0-
08	1674	N	1585	-0-	-89	-0-	91	1	1494	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 7 RRCID -> 176126 COMPL. DATE 10/22/1999 TOTAL DEPTH 12668 PERF.12149 - 12478

03	435	N	435	-0-	-0-	-0-	24	1	411	2	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-					-0-
05	281	N	281	-0-	-0-	-0-	17	1	264	2	Y	-0-					-0-
06	180	N	154	-0-	-26	-0-	11	1	143	2	Y	-0-					-0-
07	186	N	128	-0-	-58	-0-	7	1	121	2	Y	-0-					-0-
08	279	N	75	-0-	-204	-0-	4	1	71	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 9 RRCID -> 176128 COMPL. DATE 10/21/1999 TOTAL DEPTH 12410 PERF.11929 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	513	-0-	-1285	-0-	29	1	484	2	Y	-0-					-0-
04	870	N	651	-0-	-219	-0-	39	1	612	2	Y	-0-					-0-
05	651	N	438	-0-	-213	-0-	26	1	412	2	Y	-0-					-0-
06	570	N	570	-0-	-0-	-0-	41	1	529	2	Y	-0-					-0-
07	682	N	575	-0-	-107	-0-	30	1	545	2	Y	-0-					-0-
08	434	N	417	-0-	-17	-0-	24	1	393	2	Y	-0-					-0-

STEPHENS "A" WELL #: 1R RRCID -> 176129 COMPL. DATE 11/04/1999 TOTAL DEPTH 13505 PERF.13215 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3906	X	3827	-0-	-79	-0-	215	1	3612	2	Y	-0-					-0-
04	3780	X	3599	-0-	-181	-0-	214	1	3385	2	Y	-0-					-0-
05	3906	X	3836	-0-	-70	-0-	228	1	3608	2	Y	-0-					-0-
06	3720	X	3582	-0-	-138	-0-	259	1	3323	2	Y	-0-					-0-
07	3874	X	3874	-0-	-0-	-0-	205	1	3669	2	Y	-0-					-0-
08	3844	X	3830	-0-	-14	-0-	219	1	3611	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 3 RRCID -> 176132 COMPL. DATE 12/13/1999 TOTAL DEPTH 12430 PERF.11964 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1425	-0-	-1	-0-	136	1	1289	2	Y	-0-					15
04	1470	N	1343	-0-	-127	-0-	119	1	1224	2	Y	-0-					15
05	1519	N	790	-0-	-729	-0-	70	1	720	2	Y	-0-					15
06	1380	N	25	-0-	-1355	-0-	3	1	22	2	Y	-0-					15
07	1395	N	32	-0-	-1363	-0-	3	1	29	2	Y	-0-					15
08	1421	N	1421	-0-	-0-	-0-	137	1	1284	2	Y	-0-					15

EVANS, A. O. JR. GU WELL #: 6 RRCID -> 176134 COMPL. DATE 03/24/2000 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1752	-0-	-201	-0-	166	1	1577	2	Y	8					23
							9	9									
04	1800	N	1647	-0-	-153	-0-	145	1	1499	2	Y	3					26
							3	9									
05	1829	N	1675	-0-	-154	-0-	148	1	1517	2	Y	9					35
							10	9									
06	1710	N	1486	-0-	-224	-0-	170	1	1313	2	Y	3	28	1			10
							3	9									
07	1705	N	1699	-0-	-6	-0-	179	1	1514	2	Y	5					15
							6	9									
08	1674	N	1617	-0-	-57	-0-	155	1	1453	2	Y	8					23
							9	9									

LANE "A" WELL #: 4 RRCID -> 176137 COMPL. DATE 12/08/1999 TOTAL DEPTH 13430 PERF.13185 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3947	X	3947	-0-	-0-	-0-	222	1	3722	2	Y	3	3	8			-0-
							3	9									
04	3649	X	3649	-0-	-0-	-0-	217	1	3430	2	Y	2	2	8			-0-
							2	9									
05	3937	X	3170	-0-	-767	-0-	189	1	2981	2	Y	-0-					-0-
06	3810	X	3313	-0-	-497	-0-	239	1	3074	2	Y	-0-					-0-
07	3937	X	3697	-0-	-240	-0-	196	1	3501	2	Y	-0-					-0-
08	3937	X	3596	-0-	-341	-0-	206	1	3390	2	Y	-0-					-0-

JOHNSON "A" WELL #: 8 RRCID -> 176139 COMPL. DATE 12/03/1999 TOTAL DEPTH 12352 PERF.11996 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	409	-0-	-56	-0-	23	1	386	2	Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-
05	279	N	193	-0-	-86	-0-	11	1	182	2	Y	-0-					-0-
06	390	N	211	-0-	-179	-0-	15	1	196	2	Y	-0-					-0-
07	279	N	194	-0-	-85	-0-	10	1	184	2	Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON, B. K. "B" WELL #: 5 RRCID -> 176140 COMPL. DATE 12/21/1999 TOTAL DEPTH 12585 PERF.12234 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	406	-0-	-152	-0-	23	1	383	2	Y	-0-					-0-
04	450	N	281	-0-	-169	-0-	17	1	264	2	Y	-0-					-0-
05	496	N	463	-0-	-33	-0-	28	1	435	2	Y	-0-					-0-
06	390	N	295	-0-	-95	-0-	21	1	274	2	Y	-0-					-0-
07	412	N	412	-0-	-0-	-0-	22	1	390	2	Y	-0-					-0-
08	465	N	368	-0-	-97	-0-	21	1	347	2	Y	-0-					-0-

LANCASTER "A" WELL #: 7 RRCID -> 176142 COMPL. DATE 12/31/1999 TOTAL DEPTH 13287 PERF.12735 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	181	-0-	-377	-0-	10	1	171	2	Y	-0-					-0-
04	180	N	175	-0-	-5	-0-	10	1	165	2	Y	-0-					-0-
05	248	N	168	-0-	-80	-0-	10	1	158	2	Y	-0-					-0-
06	180	N	76	-0-	-104	-0-	5	1	71	2	Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	13	1	236	2	Y	-0-					-0-
08	231	N	231	-0-	-0-	-0-	13	1	218	2	Y	-0-					-0-

JOHNSON "A" WELL #: 9 RRCID -> 176143 COMPL. DATE 01/07/2000 TOTAL DEPTH 12870 PERF.12370 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	111	-0-	-75	-0-	6	1	105	2	Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	690	N	690	-0-	-0-	-0-	50	1	640	2	Y	-0-					-0-
07	769	N	769	-0-	-0-	-0-	41	1	728	2	Y	-0-					-0-
08	599	N	599	-0-	-0-	-0-	34	1	565	2	Y	-0-					-0-

MCADAMS "A" WELL #: 11 RRCID -> 176144 COMPL. DATE 01/22/2000 TOTAL DEPTH 12320 PERF.12371 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	194	-0-	-147	-0-	11	1	183	2	Y	-0-					-0-
04	270	N	194	-0-	-76	-0-	12	1	182	2	Y	-0-					-0-
05	279	N	197	-0-	-82	-0-	12	1	185	2	Y	-0-					-0-
06	286	N	286	-0-	-0-	-0-	21	1	265	2	Y	-0-					-0-
07	312	N	312	-0-	-0-	-0-	17	1	295	2	Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	18	1	298	2	Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 176159 COMPL. DATE 11/12/1999 TOTAL DEPTH 13125 PERF.12604 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLETT "A" WELL #: 2 RRCID -> 176184 COMPL. DATE 01/29/2000 TOTAL DEPTH 13595 PERF.12802 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, B. K. "B" WELL #: 6 RRCID -> 176186 COMPL. DATE 02/04/2000 TOTAL DEPTH 12618 PERF.12170 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	751	-0-	-582	-0-	42	1	709	2	Y	-0-					-0-
04	2030	N	2030	-0-	-0-	-0-	121	1	1909	2	Y	-0-					-0-
05	1798	N	754	-0-	-1044	-0-	45	1	709	2	Y	-0-					-0-
06	1022	N	1022	-0-	-0-	-0-	74	1	948	2	Y	-0-					-0-
07	2108	N	1386	-0-	-722	-0-	73	1	1313	2	Y	-0-					-0-
08	2108	X	1287	-0-	-821	-0-	74	1	1213	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JOHNSON "A" WELL #: 12 RRCID -> 176189 COMPL. DATE 01/26/2000 TOTAL DEPTH 12735 PERF.12230 - 12555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	102	-0-	-53	-0-	6	1	96	2	Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	456	N	456	-0-	-0-	-0-	27	1	429	2	Y	-0-					-0-
06	113	N	113	-0-	-0-	-0-	8	1	105	2	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
08	465	X	186	-0-	-279	-0-	11	1	175	2	Y	-0-					-0-

LANE "A" WELL #: 5 RRCID -> 176522 COMPL. DATE 01/30/2000 TOTAL DEPTH 13010 PERF.12466 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2682	N	2682	-0-	-0-	-0-	150	1	2525	2	Y	6	6	8			-0-
							7	9									
04	2639	N	2639	-0-	-0-	-0-	157	1	2478	2	Y	4	4	8			-0-
							4	9									
05	2388	N	2388	-0-	-0-	-0-	142	1	2246	2	Y	-0-					-0-
06	2060	N	2060	-0-	-0-	-0-	149	1	1911	2	Y	-0-					-0-
07	2340	N	2340	-0-	-0-	-0-	124	1	2216	2	Y	-0-					-0-
08	2387	N	2324	-0-	-63	-0-	133	1	2191	2	Y	-0-					-0-

TURNER "A" WELL #: 3 RRCID -> 176716 COMPL. DATE 01/28/2000 TOTAL DEPTH 13170 PERF.12652 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
06	36	N	36	-0-	-0-	-0-	3	1	33	2	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	26	1	459	2	Y	-0-					-0-
08	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-

JOHNSON "A" WELL #: 13 RRCID -> 176720 COMPL. DATE 02/10/2000 TOTAL DEPTH 12400 PERF.10106 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1553	N	1553	-0-	-0-	-0-	87	1	1466	2	Y	-0-					-0-
04	1410	N	1346	-0-	-64	-0-	80	1	1266	2	Y	-0-					-0-
05	1488	N	1380	-0-	-108	-0-	82	1	1298	2	Y	-0-					-0-
06	2641	N	2641	-0-	-0-	-0-	191	1	2450	2	Y	-0-					-0-
07	2013	N	2013	-0-	-0-	-0-	107	1	1906	2	Y	-0-					-0-
08	1530	N	1530	-0-	-0-	-0-	88	1	1442	2	Y	-0-					-0-

STEPHENS "A" WELL #: 4 RRCID -> 177313 COMPL. DATE 02/24/2000 TOTAL DEPTH 13409 PERF.14040 - 15157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4473	X	4473	-0-	-0-	-0-	251	1	4216	2	Y	5	5	8			-0-
							6	9									
04	4200	X	4066	-0-	-134	-0-	242	1	3822	2	Y	2	2	8			-0-
							2	9									
05	4340	X	3792	-0-	-548	-0-	226	1	3566	2	Y	-0-					-0-
06	4320	X	3356	-0-	-964	-0-	242	1	3114	2	Y	-0-					-0-
07	4464	X	3970	-0-	-494	-0-	210	1	3760	2	Y	-0-					-0-
08	4464	X	4193	-0-	-271	-0-	240	1	3953	2	Y	-0-					-0-

HIGH "A" WELL #: 8 RRCID -> 177320 COMPL. DATE 02/26/2000 TOTAL DEPTH 12475 PERF.12019 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2280	N	2280	-0-	-0-	-0-	128	1	2152	2	Y	-0-					-0-
04	2075	N	2075	-0-	-0-	-0-	123	1	1952	2	Y	-0-					-0-
05	2263	N	2102	-0-	-161	-0-	125	1	1977	2	Y	-0-					-0-
06	2220	N	1978	-0-	-242	-0-	143	1	1835	2	Y	-0-					-0-
07	2202	N	2202	-0-	-0-	-0-	117	1	2085	2	Y	-0-					-0-
08	2159	N	2159	-0-	-0-	-0-	124	1	2035	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 10 RRCID -> 177321 COMPL. DATE 02/29/2000 TOTAL DEPTH 12592 PERF.12122 - 12411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1643	-0-	-0-	-0-	92	1	1551	2	Y	-0-					-0-
04	1591	N	1591	-0-	-0-	-0-	95	1	1496	2	Y	-0-					-0-
05	1550	N	1420	-0-	-130	-0-	85	1	1335	2	Y	-0-					-0-
06	1936	N	1936	-0-	-0-	-0-	140	1	1796	2	Y	-0-					-0-
07	2204	N	2204	-0-	-0-	-0-	117	1	2087	2	Y	-0-					-0-
08	2151	N	2151	-0-	-0-	-0-	123	1	2028	2	Y	-0-					-0-

BLACK "A" WELL #: 12 RRCID -> 177544 COMPL. DATE 03/11/2000 TOTAL DEPTH 12938 PERF.12502 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2753	N	2753	-0-	-0-	-0-	155	1	2598	2	Y	-0-					-0-
04	865	N	865	-0-	-0-	-0-	51	1	814	2	Y	-0-					-0-
05	1984	N	1162	-0-	-822	-0-	69	1	1093	2	Y	-0-					-0-
06	2310	N	162	-0-	-2148	-0-	12	1	150	2	Y	-0-					-0-
07	899	N	395	-0-	-504	-0-	21	1	374	2	Y	-0-					-0-
08	2759	X	913	-0-	-1846	-0-	52	1	861	2	Y	-0-					-0-

MCADAMS "A" WELL #: 7 RRCID -> 177552 COMPL. DATE 03/24/2000 TOTAL DEPTH 12914 PERF.12402 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	98	-0-	-88	-0-	6	1	92	2	Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	17	1	309	2	Y	-0-					-0-
08	866	N	866	-0-	-0-	-0-	50	1	816	2	Y	-0-					-0-

TURNER "A" WELL #: 5 RRCID -> 177553 COMPL. DATE 03/16/2000 TOTAL DEPTH 12770 PERF.12269 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1130	N	1130	-0-	-0-	-0-	63	1	1067	2	Y	-0-					-0-
04	1140	N	1094	-0-	-46	-0-	65	1	1029	2	Y	-0-					-0-
05	1116	N	1101	-0-	-15	-0-	66	1	1035	2	Y	-0-					-0-
06	1080	N	965	-0-	-115	-0-	70	1	895	2	Y	-0-					-0-
07	1116	N	1054	-0-	-62	-0-	56	1	998	2	Y	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	68	1	1112	2	Y	-0-					-0-

MCADAMS "A" WELL #: 10 RRCID -> 177741 COMPL. DATE 03/17/2000 TOTAL DEPTH 13102 PERF.12619 - 12959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
04	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
05	217	N	119	-0-	-98	-0-	7	1	112	2	Y	-0-					-0-
06	91	N	91	-0-	-0-	-0-	7	1	84	2	Y	-0-					-0-
07	124	N	110	-0-	-14	-0-	6	1	104	2	Y	-0-					-0-
08	124	N	107	-0-	-17	-0-	6	1	101	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 7 RRCID -> 177742 COMPL. DATE 04/16/2000 TOTAL DEPTH 12438 PERF.11970 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	918	-0-	-446	-0-	87	1	831	2	Y	-0-					62
04	1200	N	572	-0-	-628	-0-	51	1	521	2	Y	-0-					62
05	1174	N	1174	-0-	-0-	-0-	104	1	1064	2	Y	5					67
							6	9									
06	900	N	647	-0-	-253	-0-	74	1	573	2	Y	-0-					67
07	589	N	128	-0-	-461	-0-	14	1	114	2	Y	-0-					67
08	1354	N	1354	-0-	-0-	-0-	131	1	1223	2	Y	-0-					67

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "B" WELL #: 8 RRCID -> 177766 COMPL. DATE 05/05/2000 TOTAL DEPTH 12520 PERF.12075 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1560	N	1560	-0-	-0-	-0-	88	1	1472	2	Y	-0-					-0-
04	1710	N	1534	-0-	-176	-0-	91	1	1443	2	Y	-0-					-0-
05	1643	N	1458	-0-	-185	-0-	87	1	1371	2	Y	-0-					-0-
06	1500	N	1098	-0-	-402	-0-	79	1	1019	2	Y	-0-					-0-
07	1732	N	1732	-0-	-0-	-0-	92	1	1640	2	Y	-0-					-0-
08	1581	X	1286	-0-	-295	-0-	74	1	1212	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 10 RRCID -> 177767 COMPL. DATE 04/14/2000 TOTAL DEPTH 13055 PERF.12465 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	848	-0-	-20	-0-	48	1	800	2	Y	-0-					-0-
04	824	N	824	-0-	-0-	-0-	49	1	775	2	Y	-0-					-0-
05	837	N	831	-0-	-6	-0-	49	1	782	2	Y	-0-					-0-
06	810	N	790	-0-	-20	-0-	57	1	733	2	Y	-0-					-0-
07	895	N	895	-0-	-0-	-0-	47	1	848	2	Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	49	1	798	2	Y	-0-					-0-

MCADAMS "A" WELL #: 5 RRCID -> 177768 COMPL. DATE 04/18/2000 TOTAL DEPTH 12965 PERF.12453 - 12787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2046	-0-	-155	-0-	115	1	1931	2	Y	-0-					-0-
04	1950	N	1894	-0-	-56	-0-	113	1	1781	2	Y	-0-					-0-
05	1829	N	1667	-0-	-162	-0-	99	1	1568	2	Y	-0-					-0-
06	2124	N	2124	-0-	-0-	-0-	153	1	1971	2	Y	-0-					-0-
07	1953	N	1720	-0-	-233	-0-	91	1	1629	2	Y	-0-					-0-
08	2046	X	2006	-0-	-40	-0-	115	1	1891	2	Y	-0-					-0-

MCADAMS "A" WELL #: 12 RRCID -> 178076 COMPL. DATE 03/28/2000 TOTAL DEPTH 13120 PERF.12678 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1183	-0-	-274	-0-	66	1	1117	2	Y	-0-					-0-
04	1290	N	1126	-0-	-164	-0-	67	1	1059	2	Y	-0-					-0-
05	1451	N	1451	-0-	-0-	-0-	86	1	1365	2	Y	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	85	1	1095	2	Y	-0-					-0-
07	1388	N	1388	-0-	-0-	-0-	74	1	1314	2	Y	-0-					-0-
08	1457	N	1145	-0-	-312	-0-	66	1	1079	2	Y	-0-					-0-

MCADAMS "A" WELL #: 13 RRCID -> 178077 COMPL. DATE 03/22/2000 TOTAL DEPTH 13100 PERF.12599 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	189	-0-	-152	-0-	11	1	178	2	Y	-0-					-0-
04	300	N	158	-0-	-142	-0-	9	1	149	2	Y	-0-					-0-
05	525	N	525	-0-	-0-	-0-	31	1	494	2	Y	-0-					-0-
06	630	N	630	-0-	-0-	-0-	45	1	585	2	Y	-0-					-0-
07	367	N	367	-0-	-0-	-0-	19	1	348	2	Y	-0-					-0-
08	527	X	444	-0-	-83	-0-	25	1	419	2	Y	-0-					-0-

LANE "A" WELL #: 8 RRCID -> 178105 COMPL. DATE 05/26/2000 TOTAL DEPTH 13050 PERF.12525 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1306	N	1306	-0-	-0-	-0-	73 3	1 9	1230	2	Y	3	3	8			-0-
04	1230	N	1216	-0-	-14	-0-	72 2	1 9	1142	2	Y	2	2	8			-0-
05	1271	N	1267	-0-	-4	-0-	75	1	1192	2	Y	-0-					-0-
06	1260	N	1167	-0-	-93	-0-	84	1	1083	2	Y	-0-					-0-
07	1271	N	1196	-0-	-75	-0-	63	1	1133	2	Y	-0-					-0-
08	1271	N	1235	-0-	-36	-0-	71	1	1164	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOHNSON, B. K. "B" WELL #: 10 RRCID -> 178106 COMPL. DATE 06/14/2000 TOTAL DEPTH 12535 PERF.12042 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1121	N	1121	-0-	-0-	-0-	63	1	1058	2	Y	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	65	1	1020	2	Y	-0-					-0-
05	1240	N	752	-0-	-488	-0-	45	1	707	2	Y	-0-					-0-
06	1080	N	752	-0-	-328	-0-	54	1	698	2	Y	-0-					-0-
07	1628	N	1628	-0-	-0-	-0-	86	1	1542	2	Y	-0-					-0-
08	1144	X	1144	-0-	-0-	-0-	66	1	1078	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 13 RRCID -> 178107 COMPL. DATE 05/24/2000 TOTAL DEPTH 12820 PERF.12268 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	947	N	947	-0-	-0-	-0-	53	1	894	2	Y	-0-					-0-
04	960	N	876	-0-	-84	-0-	52	1	824	2	Y	-0-					-0-
05	1116	N	920	-0-	-196	-0-	55	1	865	2	Y	-0-					-0-
06	930	N	885	-0-	-45	-0-	64	1	821	2	Y	-0-					-0-
07	945	N	945	-0-	-0-	-0-	50	1	895	2	Y	-0-					-0-
08	930	N	917	-0-	-13	-0-	53	1	864	2	Y	-0-					-0-

BLACK "A" WELL #: 13 RRCID -> 178506 COMPL. DATE 03/09/2000 TOTAL DEPTH 12961 PERF.13020 - 13138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	441	-0-	-55	-0-	25	1	416	2	Y	-0-					-0-
04	450	N	430	-0-	-20	-0-	26	1	404	2	Y	-0-					-0-
05	438	N	438	-0-	-0-	-0-	26	1	412	2	Y	-0-					-0-
06	420	N	384	-0-	-36	-0-	28	1	356	2	Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	23	1	418	2	Y	-0-					-0-
08	435	N	435	-0-	-0-	-0-	25	1	410	2	Y	-0-					-0-

BURLESON "A" WELL #: 1L RRCID -> 178553 COMPL. DATE 03/04/2000 TOTAL DEPTH 13515 PERF.12236 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	-0-	-0-	-155	-0-					N	-0-					-0-
04	90	X	5	-0-	-85	-0-	5	2			N	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	2	N	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	2	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	10	1	186	2	N	-0-					-0-
08	155	N	61	-0-	-94	-0-	3	1	58	2	N	-0-					-0-

BLACK "A" WELL #: 14 RRCID -> 178663 COMPL. DATE 07/22/2000 TOTAL DEPTH 12820 PERF.12222 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2292	N	2292	-0-	-0-	-0-	129	1	2163	2	Y	-0-					-0-
04	2090	N	2090	-0-	-0-	-0-	124	1	1966	2	Y	-0-					-0-
05	1806	N	1806	-0-	-0-	-0-	107	1	1699	2	Y	-0-					-0-
06	1650	N	1495	-0-	-155	-0-	108	1	1387	2	Y	-0-					-0-
07	1705	N	1527	-0-	-178	-0-	81	1	1446	2	Y	-0-					-0-
08	2294	X	1527	-0-	-767	-0-	87	1	1440	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 11 RRCID -> 178665 COMPL. DATE 07/01/2000 TOTAL DEPTH 12698 PERF.12199 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	912	-0-	-514	-0-	51	1	861	2	Y	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	68	1	1082	2	Y	-0-					-0-
05	2199	N	2199	-0-	-0-	-0-	131	1	2068	2	Y	-0-					-0-
06	2438	N	2438	-0-	-0-	-0-	176	1	2262	2	Y	-0-					-0-
07	1178	N	495	-0-	-683	-0-	26	1	469	2	Y	-0-					-0-
08	2201	X	814	-0-	-1387	-0-	47	1	767	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LANE "A" WELL #: 9 RRCID -> 178668 COMPL. DATE 07/11/2000 TOTAL DEPTH 13370 PERF.12778 - 13181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8320	X	8320	-0-	-0-	-0-	467	1	7842	2	Y	10	10	8			-0-
							11	9									
04	8052	X	8052	-0-	-0-	-0-	479	1	7566	2	Y	6	6	8			-0-
							7	9									
05	8320	X	8320	-0-	-0-	-0-	495	1	7823	2	Y	2	2	8			-0-
							2	9									
06	8040	X	7426	-0-	-614	-0-	536	1	6888	2	Y	2	2	8			-0-
							2	9									
07	8308	X	8072	-0-	-236	-0-	428	1	7642	2	Y	2	2	8			-0-
							2	9									
08	8308	X	7622	-0-	-686	-0-	436	1	7182	2	Y	4	4	8			-0-
							4	9									

BLAIR "A" WELL #: 2 RRCID -> 178671 COMPL. DATE 08/05/2000 TOTAL DEPTH 13177 PERF.12369 - 12698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1770	N	1770	-0-	-0-	-0-	99	1	1669	2	Y	2	2	8			-0-
							2	9									
04	2413	N	2413	-0-	-0-	-0-	144	1	2269	2	Y	-0-					-0-
05	1889	N	1889	-0-	-0-	-0-	112	1	1777	2	Y	-0-					-0-
06	2286	N	2286	-0-	-0-	-0-	165	1	2121	2	Y	-0-					-0-
07	2495	N	2495	-0-	-0-	-0-	132	1	2363	2	Y	-0-					-0-
08	2480	X	1822	-0-	-658	-0-	104	1	1718	2	Y	-0-					-0-

BURKE "A" WELL #: 1 RRCID -> 178672 COMPL. DATE 05/18/2000 TOTAL DEPTH 13822 PERF.14060 - 14305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	47	1	788	2	Y	-0-					-0-
04	784	N	784	-0-	-0-	-0-	47	1	737	2	Y	-0-					-0-
05	855	N	855	-0-	-0-	-0-	51	1	804	2	Y	-0-					-0-
06	810	N	759	-0-	-51	-0-	55	1	704	2	Y	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	53	1	956	2	Y	-0-					-0-
08	1049	N	1049	-0-	-0-	-0-	60	1	989	2	Y	-0-					-0-

JOHNSON, B. K. "A" WELL #: 14 RRCID -> 179045 COMPL. DATE 08/08/2000 TOTAL DEPTH 12999 PERF.12451 - 12813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1389	-0-	-6	-0-	78	1	1311	2	Y	-0-					-0-
04	2074	N	2074	-0-	-0-	-0-	123	1	1951	2	Y	-0-					-0-
05	1612	N	1460	-0-	-152	-0-	87	1	1373	2	Y	-0-					-0-
06	1350	N	1307	-0-	-43	-0-	94	1	1213	2	Y	-0-					-0-
07	2139	N	602	-0-	-1537	-0-	32	1	570	2	Y	-0-					-0-
08	2139	X	1733	-0-	-406	-0-	99	1	1634	2	Y	-0-					-0-

BLAIR "A" WELL #: 3 RRCID -> 179069 COMPL. DATE 04/27/2000 TOTAL DEPTH 12885 PERF.12562 - 12660

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1408	-0-	-18	-0-	79	1	1329	2	Y	-0-					-0-
04	1470	N	1307	-0-	-163	-0-	78	1	1229	2	Y	-0-					-0-
05	1395	N	1364	-0-	-31	-0-	81	1	1283	2	Y	-0-					-0-
06	1350	N	1308	-0-	-42	-0-	94	1	1214	2	Y	-0-					-0-
07	1419	N	1419	-0-	-0-	-0-	75	1	1344	2	Y	-0-					-0-
08	1367	N	1367	-0-	-0-	-0-	78	1	1289	2	Y	-0-					-0-

STEPHENS "A" WELL #: 2 RRCID -> 179178 COMPL. DATE 07/06/2000 TOTAL DEPTH 13520 PERF.14173 - 15181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
05	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-
06	60	N	58	-0-	-2	-0-	4	1	54	2	Y	-0-					-0-
07	62	N	30	-0-	-32	-0-	2	1	28	2	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLAIR "A" WELL #: 5 RRCID -> 179338 COMPL. DATE 08/17/2000 TOTAL DEPTH 13220 PERF.12343 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	609	-0-	-11	-0-	34	1	575	2	Y	-0-					-0-
04	600	N	587	-0-	-13	-0-	35	1	552	2	Y	-0-					-0-
05	620	N	605	-0-	-15	-0-	36	1	569	2	Y	-0-					-0-
06	600	N	589	-0-	-11	-0-	43	1	546	2	Y	-0-					-0-
07	620	N	593	-0-	-27	-0-	31	1	562	2	Y	-0-					-0-
08	620	N	589	-0-	-31	-0-	34	1	555	2	Y	-0-					-0-

THIGPEN "A" WELL #: 2 RRCID -> 179438 COMPL. DATE 08/26/2000 TOTAL DEPTH 13600 PERF.13122 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3647	-0-	547	547	205	1	3439	2	Y	3	3	8			-0-
							3	9									
04	3000	N	2787	-0-	-213	334	166	1	2619	2	Y	2	2	8			-0-
							2	9									
05	2587	N	2253	-0-	-334	-0-	134	1	2119	2	Y	-0-					-0-
06	2043	X	2043	-0-	-0-	-0-	148	1	1895	2	Y	-0-					-0-
07	3135	X	3135	-0-	-0-	-0-	166	1	2969	2	Y	-0-					-0-
08	3658	X	3137	-0-	-521	-0-	180	1	2957	2	Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 9 RRCID -> 179693 COMPL. DATE 08/05/2000 TOTAL DEPTH 12500 PERF.11998 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	966	N	966	-0-	-0-	-0-	92	1	874	2	Y	-0-					-0-
04	1367	N	1367	-0-	-0-	-0-	121	1	1246	2	Y	-0-					-0-
05	1356	N	1356	-0-	-0-	-0-	121	1	1235	2	Y	-0-					-0-
06	1110	N	1110	-0-	-0-	-0-	127	1	983	2	Y	-0-					-0-
07	1271	N	1138	-0-	-133	-0-	120	1	1018	2	Y	-0-					-0-
08	1364	N	983	-0-	-381	-0-	95	1	888	2	Y	-0-					-0-

JOHNSON "A" WELL #: 15 RRCID -> 179695 COMPL. DATE 09/30/2000 TOTAL DEPTH 12580 PERF.12104 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1423	-0-	-65	-0-	80	1	1343	2	Y	-0-					-0-
04	1715	N	1715	-0-	-0-	-0-	102	1	1613	2	Y	-0-					-0-
05	1426	N	1340	-0-	-86	-0-	80	1	1260	2	Y	-0-					-0-
06	1380	N	1368	-0-	-12	-0-	99	1	1269	2	Y	-0-					-0-
07	1741	N	1741	-0-	-0-	-0-	92	1	1649	2	Y	-0-					-0-
08	1333	N	1264	-0-	-69	-0-	72	1	1192	2	Y	-0-					-0-

ADAMS "A" WELL #: 6 RRCID -> 179699 COMPL. DATE 09/28/2000 TOTAL DEPTH 13205 PERF.12676 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3927	X	3927	-0-	-0-	-0-	220	1	3704	2	Y	3	3	8			-0-
							3	9									
04	3483	X	3483	-0-	-0-	-0-	207	1	3274	2	Y	2	2	8			-0-
							2	9									
05	3638	X	3638	-0-	-0-	-0-	217	1	3421	2	Y	-0-					-0-
06	3780	X	3443	-0-	-337	-0-	249	1	3194	2	Y	-0-					-0-
07	3906	X	3651	-0-	-255	-0-	193	1	3458	2	Y	-0-					-0-
08	3937	X	3558	-0-	-379	-0-	204	1	3354	2	Y	-0-					-0-

ADAMS "A" WELL #: 3 RRCID -> 179703 COMPL. DATE 09/27/2000 TOTAL DEPTH 13005 PERF.12516 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	767	-0-	-225	-0-	43	1	721	2	Y	3	3	8			-0-
							3	9									
04	510	N	464	-0-	-46	-0-	27	1	435	2	Y	2	2	8			-0-
							2	9									
05	656	N	656	-0-	-0-	-0-	39	1	617	2	Y	-0-					-0-
06	1196	N	1196	-0-	-0-	-0-	86	1	1110	2	Y	-0-					-0-
07	524	N	524	-0-	-0-	-0-	28	1	496	2	Y	-0-					-0-
08	651	N	370	-0-	-281	-0-	21	1	349	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ADAMS "A" WELL #: 2 RRCID -> 179781 COMPL. DATE 09/14/2000 TOTAL DEPTH 13429 PERF.13180 - 13264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5611	X	5611	-0-	-0-	-0-	315	1	5293	2	Y	3	3	8			-0-
							3	9									
04	4241	X	4241	-0-	-0-	-0-	252	1	3987	2	Y	2	2	8			-0-
							2	9									
05	3348	X	2629	-0-	-719	-0-	156	1	2473	2	Y	-0-					-0-
06	4920	X	2052	-0-	-2868	-0-	148	1	1904	2	Y	-0-					-0-
07	5084	X	3004	-0-	-2080	-0-	159	1	2845	2	Y	-0-					-0-
08	5611	X	1805	-0-	-3806	-0-	103	1	1702	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 13 RRCID -> 180060 COMPL. DATE 11/03/2000 TOTAL DEPTH 12515 PERF.12138 - 12329

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	941	N	941	-0-	-0-	-0-	53	1	888	2	Y	-0-					-0-
04	873	N	873	-0-	-0-	-0-	52	1	821	2	Y	-0-					-0-
05	744	N	703	-0-	-41	-0-	42	1	661	2	Y	-0-					-0-
06	900	N	613	-0-	-287	-0-	44	1	569	2	Y	-0-					-0-
07	1052	N	1052	-0-	-0-	-0-	56	1	996	2	Y	-0-					-0-
08	964	N	964	-0-	-0-	-0-	55	1	909	2	Y	-0-					-0-

ADAMS "A" WELL #: 5 RRCID -> 180065 COMPL. DATE 10/11/2000 TOTAL DEPTH 13091 PERF.12679 - 12862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1059	-0-	-26	-0-	60	1	999	2	Y	-0-					-0-
04	1072	N	1072	-0-	-0-	-0-	64	1	1008	2	Y	-0-					-0-
05	1156	N	1156	-0-	-0-	-0-	69	1	1087	2	Y	-0-					-0-
06	1078	N	1078	-0-	-0-	-0-	78	1	1000	2	Y	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	61	1	1094	2	Y	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	73	1	1194	2	Y	-0-					-0-

LAMBERT "A" WELL #: 3 RRCID -> 180251 COMPL. DATE 10/21/2000 TOTAL DEPTH 13950 PERF.13316 - 13774

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2846	-0-	-254	-0-	160	1	2680	2	Y	5	5	8			-0-
							6	9									
04	2940	X	2878	-0-	-62	-0-	171	1	2705	2	Y	2	2	8			-0-
							2	9									
05	3038	X	2830	-0-	-208	-0-	168	1	2662	2	Y	-0-					-0-
06	2850	X	2376	-0-	-474	-0-	172	1	2204	2	Y	-0-					-0-
07	2976	X	2768	-0-	-208	-0-	147	1	2621	2	Y	-0-					-0-
08	2976	X	1892	-0-	-1084	-0-	108	1	1784	2	Y	-0-					-0-

HIGH "A" WELL #: 11 RRCID -> 180252 COMPL. DATE 10/17/2000 TOTAL DEPTH 12615 PERF.12065 - 12426

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1206	-0-	-3	-0-	68	1	1138	2	Y	-0-					-0-
04	1170	N	1145	-0-	-25	-0-	68	1	1077	2	Y	-0-					-0-
05	1212	N	1212	-0-	-0-	-0-	72	1	1140	2	Y	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	85	1	1098	2	Y	-0-					-0-
07	1261	N	1261	-0-	-0-	-0-	67	1	1194	2	Y	-0-					-0-
08	1209	N	1184	-0-	-25	-0-	68	1	1116	2	Y	-0-					-0-

THIGPEN "A" WELL #: 1 RRCID -> 180433 COMPL. DATE 11/30/2000 TOTAL DEPTH 13386 PERF.13132 - 13202

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1645	N	1645	-0-	-0-	-0-	92	1	1551	2	Y	2	2	8			-0-
							2	9									
04	2220	N	1192	-0-	-1028	-0-	71	1	1120	2	Y	1	1	8			-0-
							1	9									
05	2294	N	1335	-0-	-959	-0-	79	1	1255	2	Y	1	1	8			-0-
							1	9									
06	1590	N	1590	-0-	-0-	-0-	115	1	1474	2	Y	1	1	8			-0-
							1	9									
07	1457	N	1457	-0-	-0-	-0-	77	1	1379	2	Y	1	1	8			-0-
							1	9									
08	3100	N	3119	-0-	19	19	179	1	2938	2	Y	2	2	8			-0-
							2	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BLACK "A" WELL #: 16 RRCID -> 180594 COMPL. DATE 10/25/2000 TOTAL DEPTH 12800 PERF.12324 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS "A" WELL #: 1 RRCID -> 180595 COMPL. DATE 09/29/2000 TOTAL DEPTH 12883 PERF.12692 - 12738

03	589	N	437	-0-	-152	-0-	25	1	412	2	Y	-0-					-0-
04	579	N	579	-0-	-0-	-0-	34	1	545	2	Y	-0-					-0-
05	589	N	582	-0-	-7	-0-	35	1	547	2	Y	-0-					-0-
06	562	N	562	-0-	-0-	-0-	41	1	521	2	Y	-0-					-0-
07	589	N	533	-0-	-56	-0-	28	1	505	2	Y	-0-					-0-
08	589	N	515	-0-	-74	-0-	29	1	486	2	Y	-0-					-0-

BLACK "A" WELL #: 15 RRCID -> 180663 COMPL. DATE 11/28/2000 TOTAL DEPTH 12750 PERF.12270 - 12578

03	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	10	1	157	2	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	10	1	165	2	Y	-0-					-0-
06	193	N	193	-0-	-0-	-0-	14	1	179	2	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	8	1	151	2	Y	-0-					-0-
08	186	N	176	-0-	-10	-0-	10	1	166	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 14 RRCID -> 180851 COMPL. DATE 12/22/2000 TOTAL DEPTH 12535 PERF.12108 - 12360

03	1145	N	1145	-0-	-0-	-0-	64	1	1081	2	Y	-0-					-0-
04	1166	N	1166	-0-	-0-	-0-	69	1	1097	2	Y	-0-					-0-
05	1054	N	1045	-0-	-9	-0-	62	1	983	2	Y	-0-					-0-
06	1020	N	967	-0-	-53	-0-	70	1	897	2	Y	-0-					-0-
07	1054	N	1018	-0-	-36	-0-	54	1	964	2	Y	-0-					-0-
08	1054	N	939	-0-	-115	-0-	54	1	885	2	Y	-0-					-0-

THIGPEN "A" WELL #: 3 RRCID -> 180853 COMPL. DATE 12/21/2000 TOTAL DEPTH 13480 PERF.13231 - 13290

03	2449	X	1055	-0-	-1394	-0-	59	1	996	2	Y	-0-					-0-
04	2370	X	890	-0-	-1480	-0-	53	1	837	2	Y	-0-					-0-
05	2449	X	2332	-0-	-117	-0-	139	1	2193	2	Y	-0-					-0-
06	2861	X	2861	-0-	-0-	-0-	207	1	2654	2	Y	-0-					-0-
07	3231	X	3231	-0-	-0-	-0-	171	1	3060	2	Y	-0-					-0-
08	3248	X	3248	-0-	-0-	-0-	186	1	3062	2	Y	-0-					-0-

EDWARDS "A" WELL #: 5 RRCID -> 181008 COMPL. DATE 11/02/2000 TOTAL DEPTH 13536 PERF.13001 - 13360

03	2790	N	1759	-0-	-1031	-0-	99	1	1660	2	Y	-0-					-0-
04	2880	N	1146	-0-	-1734	-0-	68	1	1078	2	Y	-0-					-0-
05	1792	N	1792	-0-	-0-	-0-	107	1	1685	2	Y	-0-					-0-
06	1943	N	1943	-0-	-0-	-0-	140	1	1803	2	Y	-0-					-0-
07	2146	N	2146	-0-	-0-	-0-	114	1	2032	2	Y	-0-					-0-
08	2071	N	2071	-0-	-0-	-0-	119	1	1952	2	Y	-0-					-0-

ADAMS "A" WELL #: 4 RRCID -> 181011 COMPL. DATE 04/07/2006 TOTAL DEPTH 13100 PERF.12602 - 12955

03	2511	N	2492	-0-	-19	-0-	140	1	2352	2	Y	-0-					-0-
04	2490	N	2423	-0-	-67	-0-	144	1	2279	2	Y	-0-					-0-
05	2500	N	2500	-0-	-0-	-0-	149	1	2351	2	Y	-0-					-0-
06	2400	N	2391	-0-	-9	-0-	173	1	2218	2	Y	-0-					-0-
07	2511	N	2397	-0-	-114	-0-	127	1	2270	2	Y	-0-					-0-
08	2511	N	2479	-0-	-32	-0-	142	1	2337	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EDWARDS "A" WELL #: 4 RRCID -> 181167 COMPL. DATE 10/19/2000 TOTAL DEPTH 14147 PERF.13595 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	17	-0-	-293	-0-	1	1	16	2	Y	-0-					-0-
04	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
05	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
06	71	N	71	-0-	-0-	-0-	5	1	66	2	Y	-0-					-0-
07	186	N	131	-0-	-55	-0-	7	1	124	2	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 12 RRCID -> 181309 COMPL. DATE 12/20/2000 TOTAL DEPTH 12580 PERF.12120 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1719	N	1719	-0-	-0-	-0-	96 3	1 9	1620	2	Y	3	3	8			-0-
04	1638	N	1638	-0-	-0-	-0-	97 2	1 9	1539	2	Y	2	2	8			-0-
05	1727	N	1727	-0-	-0-	-0-	103	1	1624	2	Y	-0-					-0-
06	1544	N	1544	-0-	-0-	-0-	112	1	1432	2	Y	-0-					-0-
07	1680	N	1680	-0-	-0-	-0-	89	1	1591	2	Y	-0-					-0-
08	1736	N	1643	-0-	-93	-0-	94	1	1549	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 15 RRCID -> 181349 COMPL. DATE 01/16/2001 TOTAL DEPTH 12560 PERF.12139 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	32	1	532	2	Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	32	1	505	2	Y	-0-					-0-
05	578	N	578	-0-	-0-	-0-	34	1	544	2	Y	-0-					-0-
06	540	N	538	-0-	-2	-0-	39	1	499	2	Y	-0-					-0-
07	558	N	207	-0-	-351	-0-	11	1	196	2	Y	-0-					-0-
08	589	N	102	-0-	-487	-0-	6	1	96	2	Y	-0-					-0-

THIGPEN "A" WELL #: 17 RRCID -> 181536 COMPL. DATE 12/29/2000 TOTAL DEPTH 13730 PERF.13433 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1659	-0-	-511	-0-	93	1	1566	2	Y	-0-					-0-
04	1657	N	1657	-0-	-0-	-0-	99	1	1558	2	Y	-0-					-0-
05	1926	N	1926	-0-	-0-	-0-	115	1	1811	2	Y	-0-					-0-
06	2034	N	2034	-0-	-0-	-0-	147	1	1887	2	Y	-0-					-0-
07	1885	N	1885	-0-	-0-	-0-	100	1	1785	2	Y	-0-					-0-
08	1922	N	1875	-0-	-47	-0-	107	1	1768	2	Y	-0-					-0-

BLAIR "A" WELL #: 7 RRCID -> 181653 COMPL. DATE 01/31/2001 TOTAL DEPTH 13028 PERF.12276 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	47	1	790	2	Y	-0-					-0-
04	810	N	806	-0-	-4	-0-	48	1	758	2	Y	-0-					-0-
05	837	N	711	-0-	-126	-0-	42	1	669	2	Y	-0-					-0-
06	810	N	693	-0-	-117	-0-	50	1	643	2	Y	-0-					-0-
07	837	N	794	-0-	-43	-0-	42	1	752	2	Y	-0-					-0-
08	846	X	846	-0-	-0-	-0-	48	1	798	2	Y	-0-					-0-

THIGPEN "A" WELL #: 4 RRCID -> 181677 COMPL. DATE 01/12/2001 TOTAL DEPTH 13510 PERF.13270 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4433	X	4254	-0-	-179	-0-	239	1	4015	2	Y	-0-					-0-
04	4110	X	4098	-0-	-12	-0-	244	1	3854	2	Y	-0-					-0-
05	4445	X	4445	-0-	-0-	-0-	265	1	4180	2	Y	-0-					-0-
06	4200	X	4093	-0-	-107	-0-	296	1	3797	2	Y	-0-					-0-
07	4540	X	4540	-0-	-0-	-0-	241	1	4299	2	Y	-0-					-0-
08	4441	X	4441	-0-	-0-	-0-	254	1	4187	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 6 RRCID -> 181793 COMPL. DATE 01/05/2001 TOTAL DEPTH 13440 PERF.12918 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	26	1	430	2	Y	-0-					-0-
04	480	N	362	-0-	-118	-0-	22	1	340	2	Y	-0-					-0-
05	434	N	325	-0-	-109	-0-	19	1	306	2	Y	-0-					-0-
06	450	N	409	-0-	-41	-0-	30	1	379	2	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	26	1	471	2	Y	-0-					-0-
08	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					-0-

THIGPEN "A" WELL #: 7 RRCID -> 181974 COMPL. DATE 02/02/2001 TOTAL DEPTH 13575 PERF.13298 - 13384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5084	X	4287	-0-	-797	-0-	241	1	4046	2	Y	-0-					-0-
04	4920	X	4820	-0-	-100	-0-	287	1	4533	2	Y	-0-					-0-
05	5084	X	3649	-0-	-1435	-0-	217	1	3432	2	Y	-0-					-0-
06	4412	X	4412	-0-	-0-	-0-	319	1	4093	2	Y	-0-					-0-
07	4991	X	4059	-0-	-932	-0-	215	1	3844	2	Y	-0-					-0-
08	4991	X	4722	-0-	-269	-0-	270	1	4452	2	Y	-0-					-0-

THIGPEN "A" WELL #: 15 RRCID -> 182016 COMPL. DATE 01/27/2001 TOTAL DEPTH 13245 PERF.12999 - 13052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4291	X	4291	-0-	-0-	-0-	241	1	4050	2	Y	-0-					-0-
04	3796	X	3796	-0-	-0-	-0-	226	1	3570	2	Y	-0-					-0-
05	3720	X	3689	-0-	-31	-0-	220	1	3469	2	Y	-0-					-0-
06	3600	X	2934	-0-	-666	-0-	212	1	2722	2	Y	-0-					-0-
07	3720	X	566	-0-	-3154	-0-	30	1	536	2	Y	-0-					-0-
08	4278	X	413	-0-	-3865	-0-	24	1	389	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 12 RRCID -> 182156 COMPL. DATE 01/30/2001 TOTAL DEPTH 12500 PERF.11992 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	209	-0-	-287	-0-	19	1	181	2	Y	8					22
							9	9									
04	780	N	109	-0-	-671	-0-	9	1	97	2	Y	3					25
							3	9									
05	713	N	235	-0-	-478	-0-	20	1	205	2	Y	9					34
							10	9									
06	407	N	407	-0-	-0-	-0-	46	1	358	2	Y	3	27	1			10
							3	9									
07	323	N	323	-0-	-0-	-0-	33	1	284	2	Y	5					15
							6	9									
08	245	N	245	-0-	-0-	-0-	23	1	213	2	Y	8					23
							9	9									

BLACK "A" WELL #: 17 RRCID -> 182189 COMPL. DATE 01/27/2001 TOTAL DEPTH 12724 PERF.12200 - 13394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	116	-0-	-101	-0-	7	1	109	2	Y	-0-					-0-
04	210	N	134	-0-	-76	-0-	8	1	126	2	Y	-0-					-0-
05	258	N	258	-0-	-0-	-0-	15	1	243	2	Y	-0-					-0-
06	120	N	5	-0-	-115	-0-	5	2			Y	-0-					-0-
07	130	N	130	-0-	-0-	-0-	7	1	123	2	Y	-0-					-0-
08	248	X	29	-0-	-219	-0-	2	1	27	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LONG "A" WELL #: 1 RRCID -> 182191 COMPL. DATE 12/19/2000 TOTAL DEPTH 12911 PERF.12526 - 12700

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3228	X	3228	-0-	-0-	-0-	181	1	3045	2	N	2	2	8			-0-
							2	9									
04	2921	X	2921	-0-	-0-	-0-	174	1	2747	2	N	-0-					-0-
05	2449	X	1718	-0-	-731	-0-	102	1	1616	2	N	-0-					-0-
06	2370	X	1294	-0-	-1076	-0-	93	1	1201	2	N	-0-					-0-
07	4638	X	4638	-0-	-0-	-0-	246	1	4392	2	N	-0-					-0-
08	2620	X	2620	-0-	-0-	-0-	150	1	2470	2	N	-0-					-0-

STEPHENS "A" WELL #: 5 RRCID -> 182192 COMPL. DATE 11/17/2000 TOTAL DEPTH 13889 PERF.13492 - 13924

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
04	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					-0-
05	124	N	45	-0-	-79	-0-	3	1	42	2	Y	-0-					-0-
06	90	N	27	-0-	-63	-0-	2	1	25	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-

THIGPEN "A" WELL #: 12 RRCID -> 182231 COMPL. DATE 02/27/2001 TOTAL DEPTH 13575 PERF.12282 - 13374

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1904	-0-	-266	-0-	107	1	1794	2	Y	3	3	8			-0-
							3	9									
04	2040	N	1786	-0-	-254	-0-	106	1	1677	2	Y	3	3	8			-0-
							3	9									
05	1984	N	1612	-0-	-372	-0-	96	1	1515	2	Y	1	1	8			-0-
							1	9									
06	1830	N	1769	-0-	-61	-0-	128	1	1640	2	Y	1	1	8			-0-
							1	9									
07	2036	N	2036	-0-	-0-	-0-	108	1	1927	2	Y	1	1	8			-0-
							1	9									
08	1950	N	1950	-0-	-0-	-0-	112	1	1836	2	Y	2	2	8			-0-
							2	9									

LAMBERT "A" WELL #: 6 RRCID -> 182649 COMPL. DATE 03/03/2001 TOTAL DEPTH 13800 PERF.13208 - 13600

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	29	1	485	2	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	29	1	454	2	Y	-0-					-0-
05	527	N	493	-0-	-34	-0-	29	1	464	2	Y	-0-					-0-
06	510	N	467	-0-	-43	-0-	34	1	433	2	Y	-0-					-0-
07	603	N	603	-0-	-0-	-0-	32	1	571	2	Y	-0-					-0-
08	530	N	530	-0-	-0-	-0-	30	1	500	2	Y	-0-					-0-

THIGPEN "A" WELL #: 13 RRCID -> 182744 COMPL. DATE 03/14/2001 TOTAL DEPTH 13682 PERF.12933 - 13432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4801	X	4801	-0-	-0-	-0-	269	1	4526	2	Y	5	5	8			-0-
							6	9									
04	4502	X	4502	-0-	-0-	-0-	268	1	4231	2	Y	3	3	8			-0-
							3	9									
05	4519	X	4519	-0-	-0-	-0-	269	1	4249	2	Y	1	1	8			-0-
							1	9									
06	4560	X	3789	-0-	-771	-0-	274	1	3514	2	Y	1	1	8			-0-
							1	9									
07	4712	X	4539	-0-	-173	-0-	240	1	4298	2	Y	1	1	8			-0-
							1	9									
08	4805	X	4365	-0-	-440	-0-	250	1	4113	2	Y	2	2	8			-0-
							2	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 5 RRCID -> 182861 COMPL. DATE 02/28/2001 TOTAL DEPTH 13490 PERF.13162 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2653	-0-	-44	-0-	149	1	2504	2	Y	-0-					-0-
04	2527	N	2527	-0-	-0-	-0-	150	1	2377	2	Y	-0-					-0-
05	2759	N	2578	-0-	-181	-0-	153	1	2425	2	Y	-0-					-0-
06	2580	N	2377	-0-	-203	-0-	172	1	2205	2	Y	-0-					-0-
07	2604	N	2598	-0-	-6	-0-	138	1	2460	2	Y	-0-					-0-
08	2573	N	2557	-0-	-16	-0-	146	1	2411	2	Y	-0-					-0-

BLAIR "A" WELL #: 8 RRCID -> 182892 COMPL. DATE 03/01/2001 TOTAL DEPTH 12800 PERF.12324 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	886	-0-	-13	-0-	50	1	836	2	Y	-0-					-0-
04	852	N	852	-0-	-0-	-0-	51	1	801	2	Y	-0-					-0-
05	961	N	876	-0-	-85	-0-	52	1	824	2	Y	-0-					-0-
06	870	N	831	-0-	-39	-0-	60	1	771	2	Y	-0-					-0-
07	910	N	910	-0-	-0-	-0-	48	1	862	2	Y	-0-					-0-
08	875	N	875	-0-	-0-	-0-	50	1	825	2	Y	-0-					-0-

THIGPEN "A" WELL #: 18L RRCID -> 182896 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF.13167 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2791	-0-	-588	-0-	157 3	1 9	2631	2	Y	3	3	8			-0-
04	3270	X	2658	-0-	-612	-0-	158 2	1 9	2498	2	Y	2	2	8			-0-
05	3379	X	2555	-0-	-824	-0-	152	1	2403	2	Y	-0-					-0-
06	2940	X	2656	-0-	-284	-0-	192	1	2464	2	Y	-0-					-0-
07	2852	X	2271	-0-	-581	-0-	120	1	2151	2	Y	-0-					-0-
08	2790	X	2251	-0-	-539	-0-	129	1	2122	2	Y	-0-					-0-

STEPHENS "A" WELL #: 10 RRCID -> 183150 COMPL. DATE 10/30/2016 TOTAL DEPTH 13504 PERF.12761 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	85	1	1421	2	Y	-0-					-0-
04	1445	N	1445	-0-	-0-	-0-	86	1	1359	2	Y	-0-					-0-
05	1481	N	1481	-0-	-0-	-0-	88	1	1393	2	Y	-0-					-0-
06	1455	N	1455	-0-	-0-	-0-	105	1	1350	2	Y	-0-					-0-
07	1581	N	1581	-0-	-0-	-0-	84	1	1497	2	Y	-0-					-0-
08	1488	N	1410	-0-	-78	-0-	81	1	1329	2	Y	-0-					-0-

STEPHENS "A" WELL #: 3 RRCID -> 184309 COMPL. DATE 05/09/2001 TOTAL DEPTH 13365 PERF.12896 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	811	N	811	-0-	-0-	-0-	45 3	1 9	763	2	Y	3	3	8			-0-
04	754	N	754	-0-	-0-	-0-	45 2	1 9	707	2	Y	2	2	8			-0-
05	748	N	748	-0-	-0-	-0-	45	1	703	2	Y	-0-					-0-
06	780	N	520	-0-	-260	-0-	38	1	482	2	Y	-0-					-0-
07	775	N	430	-0-	-345	-0-	23	1	407	2	Y	-0-					-0-
08	744	N	456	-0-	-288	-0-	26	1	430	2	Y	-0-					-0-

STEPHENS "A" WELL #: 8 RRCID -> 184439 COMPL. DATE 05/23/2001 TOTAL DEPTH 13615 PERF.13324 - 13418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	484	-0-	-105	-0-	27	1	457	2	Y	-0-					-0-
04	540	N	440	-0-	-100	-0-	26	1	414	2	Y	-0-					-0-
05	527	N	260	-0-	-267	-0-	15	1	245	2	Y	-0-					-0-
06	1482	N	1482	-0-	-0-	-0-	107	1	1375	2	Y	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	56	1	1006	2	Y	-0-					-0-
08	2383	N	2383	-0-	-0-	-0-	136	1	2247	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 9 RRCID -> 184515 COMPL. DATE 03/17/2001 TOTAL DEPTH 13665 PERF.13375 - 13421

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	187	-0-	-61	-0-	11	1	176	2	Y	-0-					-0-
04	300	N	218	-0-	-82	-0-	13	1	205	2	Y	-0-					-0-
05	248	N	204	-0-	-44	-0-	12	1	192	2	Y	-0-					-0-
06	222	N	222	-0-	-0-	-0-	16	1	206	2	Y	-0-					-0-
07	217	N	150	-0-	-67	-0-	8	1	142	2	Y	-0-					-0-
08	217	N	176	-0-	-41	-0-	10	1	166	2	Y	-0-					-0-

BURKE "A" WELL #: 3 RRCID -> 184719 COMPL. DATE 04/26/2001 TOTAL DEPTH 15000 PERF.14060 - 14738

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	373	-0-	-61	-0-	21	1	352	2	Y	-0-					-0-
04	270	N	111	-0-	-159	-0-	7	1	104	2	Y	-0-					-0-
05	496	N	279	-0-	-217	-0-	17	1	262	2	Y	-0-					-0-
06	360	N	233	-0-	-127	-0-	17	1	216	2	Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-					-0-
08	279	N	159	-0-	-120	-0-	9	1	150	2	Y	-0-					-0-

ADAMS "A" WELL #: 7 RRCID -> 184961 COMPL. DATE 03/28/2001 TOTAL DEPTH 13400 PERF.12803 - 12931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3629	X	3629	-0-	-0-	-0-	204 3	1 9	3422	2	Y	3	3	8			-0-
04	3781	X	3781	-0-	-0-	-0-	225 2	1 9	3554	2	Y	2	2	8			-0-
05	3441	X	3077	-0-	-364	-0-	183	1	2894	2	Y	-0-					-0-
06	3510	X	2034	-0-	-1476	-0-	147	1	1887	2	Y	-0-					-0-
07	3906	X	934	-0-	-2972	-0-	49	1	885	2	Y	-0-					-0-
08	3906	X	723	-0-	-3183	-0-	41	1	682	2	Y	-0-					-0-

EDWARDS "A" WELL #: 3 RRCID -> 185122 COMPL. DATE 04/12/2000 TOTAL DEPTH 13835 PERF.13820 - 13825

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	348	-0-	-86	-0-	20	1	328	2	Y	-0-					-0-
04	550	N	550	-0-	-0-	-0-	33	1	517	2	Y	-0-					-0-
05	620	N	378	-0-	-242	-0-	22	1	356	2	Y	-0-					-0-
06	330	N	321	-0-	-9	-0-	23	1	298	2	Y	-0-					-0-
07	558	N	388	-0-	-170	-0-	21	1	367	2	Y	-0-					-0-
08	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					-0-

STEPHENS "A" WELL #: 9 RRCID -> 185613 COMPL. DATE 06/20/2001 TOTAL DEPTH 14790 PERF.14274 - 14562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	444	-0-	-114	-0-	25	1	419	2	Y	-0-					-0-
04	935	N	935	-0-	-0-	-0-	56	1	879	2	Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	29	1	455	2	Y	-0-					-0-
06	528	N	528	-0-	-0-	-0-	38	1	490	2	Y	-0-					-0-
07	682	N	535	-0-	-147	-0-	28	1	507	2	Y	-0-					-0-
08	629	N	629	-0-	-0-	-0-	36	1	593	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 10 RRCID -> 186126 COMPL. DATE 11/02/2001 TOTAL DEPTH 12500 PERF.11971 - 12212

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1601	-0-	-42	-0-	152 10	1 9	1439	2	Y	9					24
04	1680	N	1325	-0-	-355	-0-	117 3	1 9	1205	2	Y	3					27
05	1612	N	1606	-0-	-6	-0-	142 9	1 9	1455	2	Y	8					35
06	1560	N	1508	-0-	-52	-0-	173 3	1 9	1332	2	Y	3	28	1			10
07	1364	N	590	-0-	-774	-0-	62 6	1 9	522	2	Y	5					15
08	1876	N	1876	-0-	-0-	-0-	180 9	1 9	1687	2	Y	8					23

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURKE "A" WELL #: 5 RRCID -> 186905 COMPL. DATE 09/22/2001 TOTAL DEPTH 13580 PERF.13332 - 13384

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4286	X	4286	-0-	-0-	-0-	241	1	4043	2	Y	2	2	8			-0-
							2	9									
04	3108	X	3108	-0-	-0-	-0-	185	1	2923	2	Y	-0-					-0-
05	3007	X	2310	-0-	-697	-0-	137	1	2173	2	Y	-0-					-0-
06	3300	X	1438	-0-	-1862	-0-	104	1	1334	2	Y	-0-					-0-
07	3410	X	1786	-0-	-1624	-0-	95	1	1691	2	Y	-0-					-0-
08	4278	X	1084	-0-	-3194	-0-	62	1	1022	2	Y	-0-					-0-

LANCASTER "A" WELL #: 6 RRCID -> 187188 COMPL. DATE 09/12/2001 TOTAL DEPTH 13356 PERF.12895 - 13174

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	2	Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
06	1087	N	1087	-0-	-0-	-0-	79	1	1008	2	Y	-0-					-0-
07	153	N	153	-0-	-0-	-0-	8	1	145	2	Y	-0-					-0-
08	951	N	951	-0-	-0-	-0-	54	1	897	2	Y	-0-					-0-

JOHNSON "A" WELL #: 11 RRCID -> 187205 COMPL. DATE 03/05/2006 TOTAL DEPTH 12478 PERF.12070 - 12258

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1628	N	1628	-0-	-0-	-0-	91	1	1534	2	Y	3	3	8			-0-
							3	9									
04	1442	N	1442	-0-	-0-	-0-	86	1	1354	2	Y	2	2	8			-0-
							2	9									
05	1410	N	1410	-0-	-0-	-0-	84	1	1326	2	Y	-0-					-0-
06	1339	N	1339	-0-	-0-	-0-	97	1	1242	2	Y	-0-					-0-
07	1017	N	1017	-0-	-0-	-0-	54	1	963	2	Y	-0-					-0-
08	1395	N	762	-0-	-633	-0-	44	1	718	2	Y	-0-					-0-

LANCASTER "A" WELL #: 8 RRCID -> 187317 COMPL. DATE 10/09/2001 TOTAL DEPTH 13275 PERF.12702 - 13028

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	176	N	176	-0-	-0-	-0-	10	1	166	2	Y	-0-					-0-
04	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
05	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
06	180	N	110	-0-	-70	-0-	8	1	102	2	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	4	1	80	2	Y	-0-					-0-
08	155	N	63	-0-	-92	-0-	4	1	59	2	Y	-0-					-0-

EDWARDS "A" WELL #: 9 RRCID -> 187319 COMPL. DATE 10/25/2001 TOTAL DEPTH 13568 PERF.13364 - 13402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	608	-0-	-229	-0-	34	1	574	2	Y	-0-					-0-
04	553	N	553	-0-	-0-	-0-	33	1	520	2	Y	-0-					-0-
05	806	N	251	-0-	-555	-0-	15	1	236	2	Y	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
07	558	N	3	-0-	-555	-0-	3	2			Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

THIGPEN "A" WELL #: 8 RRCID -> 187672 COMPL. DATE 10/19/2001 TOTAL DEPTH 13527 PERF.12978 - 13348

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3403	-0-	-162	-0-	191	1	3210	2	Y	2	2	8			-0-
							2	9									
04	3390	X	3364	-0-	-26	-0-	200	1	3164	2	Y	-0-					-0-
05	3565	X	3456	-0-	-109	-0-	206	1	3250	2	Y	-0-					-0-
06	3450	X	3115	-0-	-335	-0-	225	1	2890	2	Y	-0-					-0-
07	3565	X	3439	-0-	-126	-0-	182	1	3257	2	Y	-0-					-0-
08	3472	X	3403	-0-	-69	-0-	195	1	3208	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THIGPEN "A" WELL #: 11 RRCID -> 187984 COMPL. DATE 09/08/2001 TOTAL DEPTH 13925 PERF.13618 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALBERT "A" WELL #: 2 RRCID -> 189933 COMPL. DATE 03/08/2002 TOTAL DEPTH 13385 PERF.12786 - 13120

03	2184	X	2184	-0-	-0-	-0-	123	1	2061	2	N	-0-					-0-
04	2187	X	2187	-0-	-0-	-0-	130	1	2057	2	N	-0-					-0-
05	2093	X	2093	-0-	-0-	-0-	125	1	1968	2	N	-0-					-0-
06	1747	X	1747	-0-	-0-	-0-	126	1	1621	2	N	-0-					-0-
07	2330	X	2330	-0-	-0-	-0-	123	1	2207	2	N	-0-					-0-
08	1764	X	1764	-0-	-0-	-0-	101	1	1663	2	N	-0-					-0-

THIGPEN "A" WELL #: 10 RRCID -> 190762 COMPL. DATE 11/02/2001 TOTAL DEPTH 13610 PERF.13368 - 13413

03	3627	X	3298	-0-	-329	-0-	185	1	3113	2	Y	-0-					-0-
04	3360	X	3183	-0-	-177	-0-	189	1	2994	2	Y	-0-					-0-
05	3410	X	3052	-0-	-358	-0-	182	1	2870	2	Y	-0-					-0-
06	3240	X	2947	-0-	-293	-0-	213	1	2734	2	Y	-0-					-0-
07	3348	X	3191	-0-	-157	-0-	169	1	3022	2	Y	-0-					-0-
08	3286	X	3145	-0-	-141	-0-	180	1	2965	2	Y	-0-					-0-

STEPHENS "A" WELL #: 13 RRCID -> 190792 COMPL. DATE 09/06/2002 TOTAL DEPTH 13550 PERF.13276 - 13375

03	7775	X	7775	-0-	-0-	-0-	436	1	7330	2	Y	8	8	8			-0-
							9	9									
04	6502	X	6502	-0-	-0-	-0-	387	1	6111	2	Y	4	4	8			-0-
							4	9									
05	6386	X	5443	-0-	-943	-0-	324	1	5119	2	Y	-0-					-0-
06	6180	X	4617	-0-	-1563	-0-	333	1	4284	2	Y	-0-					-0-
07	6386	X	3073	-0-	-3313	-0-	163	1	2910	2	Y	-0-					-0-
08	7781	X	5959	-0-	-1822	-0-	341	1	5618	2	Y	-0-					-0-

BURKE "A" WELL #: 7 RRCID -> 191145 COMPL. DATE 08/07/2002 TOTAL DEPTH 13975 PERF.13710 - 13748

03	2325	N	2091	-0-	-234	-0-	117	1	1974	2	Y	-0-					-0-
04	2520	N	2307	-0-	-213	-0-	137	1	2170	2	Y	-0-					-0-
05	2551	N	2551	-0-	-0-	-0-	152	1	2399	2	Y	-0-					-0-
06	2010	N	1877	-0-	-133	-0-	136	1	1741	2	Y	-0-					-0-
07	2387	N	1933	-0-	-454	-0-	102	1	1831	2	Y	-0-					-0-
08	2542	X	1929	-0-	-613	-0-	110	1	1819	2	Y	-0-					-0-

BURKE "A" WELL #: 6 RRCID -> 191146 COMPL. DATE 08/07/2002 TOTAL DEPTH 14095 PERF.12828 - 12883

03	715	N	715	-0-	-0-	-0-	40	1	675	2	Y	-0-					-0-
04	731	N	731	-0-	-0-	-0-	43	1	688	2	Y	-0-					-0-
05	744	N	694	-0-	-50	-0-	41	1	653	2	Y	-0-					-0-
06	716	N	716	-0-	-0-	-0-	52	1	664	2	Y	-0-					-0-
07	785	N	785	-0-	-0-	-0-	42	1	743	2	Y	-0-					-0-
08	682	N	677	-0-	-5	-0-	39	1	638	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILBURN WELL #: 1 RRCID -> 191499 COMPL. DATE 09/27/2002 TOTAL DEPTH 13100 PERF.12106 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	N	2669	-0-	-152	-0-	254	1	2415	2	Y	-0-					-0-
04	2699	N	2699	-0-	-0-	-0-	239	1	2460	2	Y	-0-					-0-
05	2889	N	2889	-0-	-0-	-0-	257	1	2632	2	Y	-0-					-0-
06	2607	N	2607	-0-	-0-	-0-	299	1	2308	2	Y	-0-					-0-
07	2790	N	2450	-0-	-340	-0-	259	1	2191	2	Y	-0-					-0-
08	2883	X	1901	-0-	-982	-0-	184	1	1717	2	Y	-0-					-0-

LAMB "A" WELL #: 1 RRCID -> 191503 COMPL. DATE 04/12/2002 TOTAL DEPTH 14069 PERF.13772 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	3174	-0-	-50	-0-	178	1	2994	2	N	2	2	8			-0-
							2	9									
04	3120	X	3075	-0-	-45	-0-	183	1	2892	2	N	-0-					-0-
05	3224	X	3212	-0-	-12	-0-	191	1	3021	2	N	-0-					-0-
06	3120	X	2941	-0-	-179	-0-	212	1	2729	2	N	-0-					-0-
07	3200	X	3200	-0-	-0-	-0-	170	1	3030	2	N	-0-					-0-
08	3224	X	3042	-0-	-182	-0-	174	1	2868	2	N	-0-					-0-

MARTIN "B" WELL #: 1 RRCID -> 192341 COMPL. DATE 09/22/2002 TOTAL DEPTH 14142 PERF.13688 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	580	-0-	-9	-0-	33	1	547	2	N	-0-					-0-
04	630	N	462	-0-	-168	-0-	27	1	435	2	N	-0-					-0-
05	651	N	452	-0-	-199	-0-	27	1	425	2	N	-0-					-0-
06	570	N	493	-0-	-77	-0-	36	1	457	2	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	25	1	451	2	N	-0-					-0-
08	465	N	448	-0-	-17	-0-	26	1	422	2	N	-0-					-0-

WILBURN WELL #: 2 RRCID -> 193772 COMPL. DATE 02/23/2003 TOTAL DEPTH 13200 PERF.12094 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	2340	-0-	-78	-0-	223	1	2117	2	Y	-0-					-0-
04	2340	X	1750	-0-	-590	-0-	155	1	1595	2	Y	-0-					-0-
05	2431	X	2431	-0-	-0-	-0-	216	1	2215	2	Y	-0-					-0-
06	2633	X	2633	-0-	-0-	-0-	302	1	2331	2	Y	-0-					-0-
07	2881	X	2881	-0-	-0-	-0-	304	1	2577	2	Y	-0-					-0-
08	2418	X	2075	-0-	-343	-0-	201	1	1874	2	Y	-0-					-0-

LANE "A" WELL #: 10 RRCID -> 195964 COMPL. DATE 05/21/2003 TOTAL DEPTH 13521 PERF.13200 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	1045	-0-	-2892	-0-	59	1	986	2	Y	-0-					-0-
04	3030	X	728	-0-	-2302	-0-	43	1	685	2	Y	-0-					-0-
05	1279	X	1279	-0-	-0-	-0-	76	1	1203	2	Y	-0-					-0-
06	1234	X	1234	-0-	-0-	-0-	89	1	1145	2	Y	-0-					-0-
07	1054	X	714	-0-	-340	-0-	38	1	676	2	Y	-0-					-0-
08	1271	N	655	-0-	-616	-0-	38	1	617	2	Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 196521 COMPL. DATE 05/20/2003 TOTAL DEPTH 13200 PERF.12136 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1513	-0-	-37	-0-	144	1	1369	2	N	-0-					-0-
04	1440	N	1415	-0-	-25	-0-	125	1	1290	2	N	-0-					-0-
05	1426	N	1147	-0-	-279	-0-	102	1	1045	2	N	-0-					-0-
06	1576	N	1576	-0-	-0-	-0-	181	1	1395	2	N	-0-					-0-
07	1457	N	974	-0-	-483	-0-	103	1	871	2	N	-0-					-0-
08	1147	N	1089	-0-	-58	-0-	105	1	984	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EDWARDS "A" WELL #: 7 RRCID -> 199723 COMPL. DATE 12/06/2003 TOTAL DEPTH 13667 PERF.13482 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	477	-0-	-174	-0-	27	1	450	2	Y	-0-					-0-
04	813	N	813	-0-	-0-	-0-	48	1	765	2	Y	-0-					-0-
05	367	N	367	-0-	-0-	-0-	22	1	345	2	Y	-0-					-0-
06	450	N	246	-0-	-204	-0-	18	1	228	2	Y	-0-					-0-
07	837	N	194	-0-	-643	-0-	10	1	184	2	Y	-0-					-0-
08	825	N	825	-0-	-0-	-0-	47	1	778	2	Y	-0-					-0-

WILBURN WELL #: 4 RRCID -> 199987 COMPL. DATE 08/02/2003 TOTAL DEPTH 13200 PERF.12092 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3414	-0-	-368	-0-	325	1	3089	2	Y	-0-					-0-
04	3660	X	3508	-0-	-152	-0-	310	1	3198	2	Y	-0-					-0-
05	3782	X	3252	-0-	-530	-0-	290	1	2962	2	Y	-0-					-0-
06	3660	X	3434	-0-	-226	-0-	394	1	3040	2	Y	-0-					-0-
07	4011	X	4011	-0-	-0-	-0-	423	1	3588	2	Y	-0-					-0-
08	3777	X	3777	-0-	-0-	-0-	365	1	3412	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 15 RRCID -> 199998 COMPL. DATE 07/15/2003 TOTAL DEPTH 13300 PERF.11962 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	806	-0-	-93	-0-	76	1	726	2	Y	4					18
							4	9									
04	758	N	758	-0-	-0-	-0-	67	1	688	2	Y	3					21
							3	9									
05	936	N	936	-0-	-0-	-0-	83	1	844	2	Y	8					29
							9	9									
06	780	N	665	-0-	-115	-0-	76	1	586	2	Y	3	23	1			9
							3	9									
07	775	N	652	-0-	-123	-0-	68	1	578	2	Y	5					14
							6	9									
08	930	N	669	-0-	-261	-0-	64	1	596	2	Y	8					22
							9	9									

EVANS, A. O. JR. GU WELL #: 16 RRCID -> 199999 COMPL. DATE 09/04/2003 TOTAL DEPTH 12350 PERF.11922 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1290	-0-	-12	-0-	123	1	1167	2	Y	-0-					30
04	1176	N	1176	-0-	-0-	-0-	104	1	1072	2	Y	-0-					30
05	1054	N	955	-0-	-99	-0-	85	1	870	2	Y	-0-					30
06	1260	N	955	-0-	-305	-0-	110	1	845	2	Y	-0-					30
07	1209	N	1174	-0-	-35	-0-	124	1	1050	2	Y	-0-					30
08	961	N	835	-0-	-126	-0-	81	1	754	2	Y	-0-					30

WILBURN WELL #: 5 RRCID -> 200729 COMPL. DATE 10/11/2003 TOTAL DEPTH 13250 PERF.12154 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1184	-0-	-25	-0-	113	1	1071	2	Y	-0-					-0-
04	1260	N	1125	-0-	-135	-0-	100	1	1025	2	Y	-0-					-0-
05	1178	N	1178	-0-	-0-	-0-	105	1	1073	2	Y	-0-					-0-
06	1140	N	1099	-0-	-41	-0-	126	1	973	2	Y	-0-					-0-
07	1178	N	1172	-0-	-6	-0-	124	1	1048	2	Y	-0-					-0-
08	1178	N	1171	-0-	-7	-0-	113	1	1058	2	Y	-0-					-0-

EVANS, A. O. JR. GU WELL #: 17 RRCID -> 201094 COMPL. DATE 01/09/2004 TOTAL DEPTH 13300 PERF.12007 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	100	1	950	2	Y	-0-					7
04	900	N	732	-0-	-168	-0-	65	1	667	2	Y	-0-					7
05	764	N	764	-0-	-0-	-0-	68	1	696	2	Y	-0-					7
06	1020	N	471	-0-	-549	-0-	54	1	417	2	Y	-0-					7
07	744	N	376	-0-	-368	-0-	40	1	336	2	Y	-0-					7
08	2943	N	2943	-0-	-0-	-0-	284	1	2659	2	Y	-0-					7

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A. O. JR. GU WELL #: 14 RRCID -> 201222 COMPL. DATE 11/19/2003 TOTAL DEPTH 12420 PERF.12043 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	453	-0-	-105	-0-	43	1	410	2	Y	-0-					7
04	808	N	808	-0-	-0-	-0-	71	1	737	2	Y	-0-					7
05	1611	N	1611	-0-	-0-	-0-	143	1	1468	2	Y	-0-					7
06	1179	N	1179	-0-	-0-	-0-	135	1	1044	2	Y	-0-					7
07	837	N	554	-0-	-283	-0-	58	1	496	2	Y	-0-					7
08	1612	N	618	-0-	-994	-0-	60	1	558	2	Y	-0-					7

EVANS, A. O. JR. GU WELL #: 18 RRCID -> 202253 COMPL. DATE 03/24/2004 TOTAL DEPTH 12408 PERF.11944 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	808	-0-	-29	-0-	77	1	731	2	Y	-0-					-0-
04	881	N	881	-0-	-0-	-0-	78	1	803	2	Y	-0-					-0-
05	882	N	882	-0-	-0-	-0-	79	1	803	2	Y	-0-					-0-
06	797	N	797	-0-	-0-	-0-	91	1	706	2	Y	-0-					-0-
07	899	N	709	-0-	-190	-0-	75	1	634	2	Y	-0-					-0-
08	868	N	858	-0-	-10	-0-	83	1	775	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 15 RRCID -> 202827 COMPL. DATE 05/08/2004 TOTAL DEPTH 12734 PERF.12205 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	16	1	267	2	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	15	1	236	2	Y	2	2	8			-0-
							2	9									
05	257	N	257	-0-	-0-	-0-	15	1	239	2	Y	3	3	8			-0-
							3	9									
06	275	N	275	-0-	-0-	-0-	20	1	253	2	Y	2	2	8			-0-
							2	9									
07	327	N	327	-0-	-0-	-0-	17	1	307	2	Y	3	3	8			-0-
							3	9									
08	282	N	282	-0-	-0-	-0-	16	1	260	2	Y	5	5	8			-0-
							6	9									

HIGH "A" WELL #: 13 RRCID -> 202864 COMPL. DATE 05/28/2004 TOTAL DEPTH 12440 PERF.12030 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1260	N	1260	-0-	-0-	-0-	71	1	1189	2	Y	-0-					-0-
04	2235	N	2235	-0-	-0-	-0-	133	1	2102	2	Y	-0-					-0-
05	1241	N	1241	-0-	-0-	-0-	74	1	1167	2	Y	-0-					-0-
06	1041	N	1041	-0-	-0-	-0-	75	1	966	2	Y	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	62	1	1100	2	Y	-0-					-0-
08	2325	X	1742	-0-	-583	-0-	100	1	1642	2	Y	-0-					-0-

HIGH "A" WELL #: 14 RRCID -> 203159 COMPL. DATE 06/18/2004 TOTAL DEPTH 12502 PERF.12004 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	38	1	639	2	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	14	1	226	2	Y	-0-					-0-
05	706	N	706	-0-	-0-	-0-	42	1	664	2	Y	-0-					-0-
06	548	N	548	-0-	-0-	-0-	40	1	508	2	Y	-0-					-0-
07	483	N	483	-0-	-0-	-0-	26	1	457	2	Y	-0-					-0-
08	713	N	330	-0-	-383	-0-	19	1	311	2	Y	-0-					-0-

WILBURN WELL #: 7 RRCID -> 203161 COMPL. DATE 04/16/2004 TOTAL DEPTH 13180 PERF.12154 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1766	-0-	-32	-0-	168	1	1598	2	Y	-0-					23
04	1685	N	1685	-0-	-0-	-0-	149	1	1536	2	Y	-0-					23
05	1767	N	1426	-0-	-341	-0-	127	1	1299	2	Y	-0-					23
06	1730	N	1730	-0-	-0-	-0-	198	1	1532	2	Y	-0-					23
07	1745	N	1745	-0-	-0-	-0-	184	1	1561	2	Y	-0-					23
08	1741	N	1741	-0-	-0-	-0-	168	1	1573	2	Y	-0-					23

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LAMB "A" WELL #: 3 RRCID -> 204508 COMPL. DATE 07/06/2004 TOTAL DEPTH 14285 PERF.14024 - 14034

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	4499	-0-	-213	-0-	253	1	4246	2	N	-0-					-0-
04	4380	X	3850	-0-	-530	-0-	229	1	3621	2	N	-0-					-0-
05	4613	X	4613	-0-	-0-	-0-	275	1	4338	2	N	-0-					-0-
06	4350	X	3971	-0-	-379	-0-	287	1	3684	2	N	-0-					-0-
07	4495	X	4338	-0-	-157	-0-	230	1	4108	2	N	-0-					-0-
08	4619	X	4235	-0-	-384	-0-	243	1	3992	2	N	-0-					-0-

ADAMS "A" WELL #: 9 RRCID -> 204542 COMPL. DATE 07/14/2004 TOTAL DEPTH 13285 PERF.12764 - 13036

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEPHENS "A" WELL #: 15 RRCID -> 205154 COMPL. DATE 08/06/2004 TOTAL DEPTH 13879 PERF.13360 - 13670

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	225	-0-	-23	-0-	13	1	212	2	Y	-0-					-0-
04	240	N	240	-0-	-0-	-0-	14	1	226	2	Y	-0-					-0-
05	301	N	301	-0-	-0-	-0-	18	1	283	2	Y	-0-					-0-
06	362	N	362	-0-	-0-	-0-	26	1	336	2	Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	21	1	375	2	Y	-0-					-0-
08	310	N	281	-0-	-29	-0-	16	1	265	2	Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 17 RRCID -> 205537 COMPL. DATE 08/13/2004 TOTAL DEPTH 12750 PERF.12322 - 12364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	713	-0-	-62	-0-	40	1	673	2	Y	-0-					-0-
04	780	N	676	-0-	-104	-0-	40	1	636	2	Y	-0-					-0-
05	744	N	516	-0-	-228	-0-	31	1	485	2	Y	-0-					-0-
06	690	N	532	-0-	-158	-0-	38	1	494	2	Y	-0-					-0-
07	713	N	580	-0-	-133	-0-	31	1	549	2	Y	-0-					-0-
08	527	N	466	-0-	-61	-0-	27	1	439	2	Y	-0-					-0-

ADAMS "A" WELL #: 8 RRCID -> 205544 COMPL. DATE 04/26/2004 TOTAL DEPTH 13550 PERF.13026 - 13312

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	506	-0-	-21	-0-	28	1	478	2	Y	-0-					-0-
04	510	N	452	-0-	-58	-0-	27	1	425	2	Y	-0-					-0-
05	504	N	504	-0-	-0-	-0-	30	1	474	2	Y	-0-					-0-
06	549	N	549	-0-	-0-	-0-	40	1	509	2	Y	-0-					-0-
07	559	N	559	-0-	-0-	-0-	30	1	529	2	Y	-0-					-0-
08	505	N	505	-0-	-0-	-0-	29	1	476	2	Y	-0-					-0-

JOHNSON, B. K. "B" WELL #: 17 RRCID -> 208396 COMPL. DATE 12/18/2004 TOTAL DEPTH 12697 PERF.12262 - 12508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	679	-0-	-34	-0-	38	1	641	2	Y	-0-					-0-
04	660	N	660	-0-	-0-	-0-	39	1	621	2	Y	-0-					-0-
05	696	N	696	-0-	-0-	-0-	41	1	655	2	Y	-0-					-0-
06	660	N	508	-0-	-152	-0-	37	1	471	2	Y	-0-					-0-
07	682	N	654	-0-	-28	-0-	35	1	619	2	Y	-0-					-0-
08	682	N	644	-0-	-38	-0-	37	1	607	2	Y	-0-					-0-

STEPHENS "A" WELL #: 12 RRCID -> 209159 COMPL. DATE 11/17/2004 TOTAL DEPTH 13710 PERF.13169 - 13591

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	206	-0-	-352	-0-	12	1	194	2	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-					-0-
05	682	N	274	-0-	-408	-0-	16	1	258	2	Y	-0-					-0-
06	481	N	481	-0-	-0-	-0-	35	1	446	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
08	486	X	486	-0-	-0-	-0-	28	1	458	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 20 RRCID -> 209677 COMPL. DATE 08/04/2004 TOTAL DEPTH 12770 PERF.12360 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
	BLACK "A"				WELL #: 19	RRCID -> 210300						COMPL. DATE 11/03/2004					TOTAL DEPTH 12715 PERF.12272 - 12544
03	248	N	210	-0-	-38	-0-	12	1	198	2	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	11	1	172	2	Y	-0-					-0-
05	239	N	239	-0-	-0-	-0-	14	1	225	2	Y	-0-					-0-
06	358	N	358	-0-	-0-	-0-	26	1	332	2	Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	13	1	232	2	Y	-0-					-0-
08	248	N	166	-0-	-82	-0-	10	1	156	2	Y	-0-					-0-
	ADAMS "A"				WELL #: 10	RRCID -> 210301						COMPL. DATE 12/29/2004					TOTAL DEPTH 13934 PERF.13402 - 13767
03	4619	X	4524	-0-	-95	-0-	254 2	1 9	4268	2	Y	2	2	8			-0-
04	4440	X	4365	-0-	-75	-0-	260	1	4105	2	Y	-0-					-0-
05	4619	X	4271	-0-	-348	-0-	254	1	4017	2	Y	-0-					-0-
06	4470	X	2595	-0-	-1875	-0-	187	1	2408	2	Y	-0-					-0-
07	4619	X	2276	-0-	-2343	-0-	121	1	2155	2	Y	-0-					-0-
08	4526	X	1120	-0-	-3406	-0-	64	1	1056	2	Y	-0-					-0-
	LANCASTER "A"				WELL #: 10	RRCID -> 211603						COMPL. DATE 09/04/2004					TOTAL DEPTH 13458 PERF.12928 - 13260
03	930	N	908	-0-	-22	-0-	51	1	857	2	Y	-0-					-0-
04	908	N	908	-0-	-0-	-0-	54	1	854	2	Y	-0-					-0-
05	930	N	892	-0-	-38	-0-	53	1	839	2	Y	-0-					-0-
06	879	N	879	-0-	-0-	-0-	63	1	816	2	Y	-0-					-0-
07	930	N	885	-0-	-45	-0-	47	1	838	2	Y	-0-					-0-
08	899	N	899	-0-	-0-	-0-	51	1	848	2	Y	-0-					-0-
	STEPHENS "A"				WELL #: 14	RRCID -> 211688						COMPL. DATE 02/23/2005					TOTAL DEPTH 13657 PERF.13420 - 13726
03	341	N	330	-0-	-11	-0-	19	1	311	2	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	19	1	298	2	Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	22	1	345	2	Y	-0-					-0-
06	330	N	314	-0-	-16	-0-	23	1	291	2	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	18	1	328	2	Y	-0-					-0-
08	372	N	329	-0-	-43	-0-	19	1	310	2	Y	-0-					-0-
	ADAMS "A"				WELL #: 11	RRCID -> 213335						COMPL. DATE 01/19/2005					TOTAL DEPTH 13940 PERF.13416 - 13543
03	300	N	300	-0-	-0-	-0-	17	1	283	2	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	15	1	230	2	Y	-0-					-0-
05	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-					-0-
06	270	N	68	-0-	-202	-0-	5	1	63	2	Y	-0-					-0-
07	248	N	126	-0-	-122	-0-	7	1	119	2	Y	-0-					-0-
08	217	N	50	-0-	-167	-0-	3	1	47	2	Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BLACK "A" WELL #: 18 RRCID -> 214008 COMPL. DATE 08/11/2004 TOTAL DEPTH 12635 PERF.12175 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	732	-0-	-601	-0-	41	1	691	2	Y	-0-					-0-
04	780	N	463	-0-	-317	-0-	28	1	435	2	Y	-0-					-0-
05	601	N	601	-0-	-0-	-0-	36	1	565	2	Y	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	73	1	933	2	Y	-0-					-0-
07	999	N	999	-0-	-0-	-0-	53	1	946	2	Y	-0-					-0-
08	1271	N	1271	-0-	-0-	-0-	73	1	1198	2	Y	-0-					-0-

WILBURN WELL #: 11 RRCID -> 215750 COMPL. DATE 04/11/2005 TOTAL DEPTH 12500 PERF.12188 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1862	-0-	-122	-0-	177	1	1685	2	Y	-0-					-0-
04	1860	N	1815	-0-	-45	-0-	161	1	1654	2	Y	-0-					-0-
05	1922	N	1878	-0-	-44	-0-	167	1	1711	2	Y	-0-					-0-
06	1800	N	1701	-0-	-99	-0-	195	1	1506	2	Y	-0-					-0-
07	1895	N	1895	-0-	-0-	-0-	200	1	1695	2	Y	-0-					-0-
08	1891	N	1866	-0-	-25	-0-	180	1	1686	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 1 RRCID -> 215780 COMPL. DATE 05/20/2005 TOTAL DEPTH 12470 PERF.12027 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	77	1	735	2	N	6					100
							7	9									
04	652	N	652	-0-	-0-	-0-	58	1	594	2	N	-0-					100
05	1260	N	1260	-0-	-0-	-0-	112	1	1148	2	N	-0-					100
06	1297	N	1297	-0-	-0-	-0-	149	1	1148	2	N	-0-					100
07	1134	N	1134	-0-	-0-	-0-	120	1	1014	2	N	-0-					100
08	1251	N	1251	-0-	-0-	-0-	121	1	1130	2	N	-0-					100

WILBURN WELL #: 12 RRCID -> 216679 COMPL. DATE 06/22/2005 TOTAL DEPTH 12400 PERF.12138 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	484	N	484	-0-	-0-	-0-	46	1	438	2	Y	-0-					12
04	450	N	362	-0-	-88	-0-	32	1	330	2	Y	-0-					12
05	496	N	109	-0-	-387	-0-	10	1	99	2	Y	-0-					12
06	480	N	382	-0-	-98	-0-	44	1	338	2	Y	-0-					12
07	372	N	224	-0-	-148	-0-	24	1	200	2	Y	-0-					12
08	237	N	237	-0-	-0-	-0-	23	1	214	2	Y	-0-					12

WILBURN WELL #: 10 RRCID -> 217636 COMPL. DATE 07/27/2005 TOTAL DEPTH 12379 PERF.12224 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1215	N	1215	-0-	-0-	-0-	116	1	1099	2	Y	-0-					12
04	1147	N	1147	-0-	-0-	-0-	101	1	1046	2	Y	-0-					12
05	1207	N	1207	-0-	-0-	-0-	107	1	1100	2	Y	-0-					12
06	1170	N	1122	-0-	-48	-0-	129	1	993	2	Y	-0-					12
07	1201	N	1201	-0-	-0-	-0-	127	1	1074	2	Y	-0-					12
08	1209	N	895	-0-	-314	-0-	87	1	808	2	Y	-0-					12

DANIEL, PETER EST. WELL #: 2 RRCID -> 217847 COMPL. DATE 09/05/2005 TOTAL DEPTH 12460 PERF.12202 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1309	N	1309	-0-	-0-	-0-	125	1	1184	2	N	-0-					76
04	1253	N	1253	-0-	-0-	-0-	111	1	1142	2	N	-0-					76
05	1932	N	1932	-0-	-0-	-0-	172	1	1758	2	N	2					78
							2	9									
06	1915	N	1915	-0-	-0-	-0-	220	1	1695	2	N	-0-					78
07	2011	N	2011	-0-	-0-	-0-	212	1	1799	2	N	-0-					78
08	1965	N	1965	-0-	-0-	-0-	190	1	1775	2	N	-0-					78

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVANS, A.O. JR. GU WELL #: 19 RRCID -> 218180 COMPL. DATE 11/25/2005 TOTAL DEPTH 12450 PERF.11938 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	368	-0-	-841	-0-	35	1	333	2	Y	-0-					-0-
04	969	N	969	-0-	-0-	-0-	86	1	883	2	Y	-0-					-0-
05	729	N	729	-0-	-0-	-0-	65	1	664	2	Y	-0-					-0-
06	575	N	575	-0-	-0-	-0-	66	1	509	2	Y	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	135	1	1148	2	Y	-0-					-0-
08	992	X	32	-0-	-960	-0-	3	1	29	2	Y	-0-					-0-

WILBURN WELL #: 8 RRCID -> 218185 COMPL. DATE 10/17/2005 TOTAL DEPTH 12460 PERF.12203 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1752	-0-	-449	-0-	167	1	1585	2	N	-0-					10
04	2040	N	1847	-0-	-193	-0-	163	1	1684	2	N	-0-					10
05	1984	N	1790	-0-	-194	-0-	159	1	1631	2	N	-0-					10
06	1710	N	1620	-0-	-90	-0-	186	1	1434	2	N	-0-					10
07	1922	N	1693	-0-	-229	-0-	179	1	1514	2	N	-0-					10
08	1798	N	1597	-0-	-201	-0-	154	1	1443	2	N	-0-					10

DANIEL, PETER EST. WELL #: 3 RRCID -> 218675 COMPL. DATE 01/09/2006 TOTAL DEPTH 12450 PERF.12180 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1698	-0-	-69	-0-	162	1	1536	2	N	-0-					93
04	1740	N	1591	-0-	-149	-0-	141	1	1450	2	N	-0-					93
05	1736	N	1651	-0-	-85	-0-	146	1	1488	2	N	15					108
							17	9									
06	1650	N	1482	-0-	-168	-0-	170	1	1312	2	N	-0-					108
07	1673	N	1673	-0-	-0-	-0-	177	1	1496	2	N	-0-					108
*08	1643	N	1608	-0-	-35	-0-	153	1	1433	2	N	20					128
							22	9									

WILBURN WELL #: 13 RRCID -> 222739 COMPL. DATE 06/09/2006 TOTAL DEPTH 12430 PERF.12175 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1898	N	1898	-0-	-0-	-0-	181	1	1717	2	N	-0-					-0-
04	2130	N	1459	-0-	-671	-0-	129	1	1330	2	N	-0-					-0-
05	1953	N	635	-0-	-1318	-0-	57	1	578	2	N	-0-					-0-
06	1830	N	1	-0-	-1829	-0-	1	2			N	-0-					-0-
07	1519	N	11	-0-	-1508	-0-	1	1	10	2	N	-0-					-0-
08	620	N	1	-0-	-619	-0-	1	2			N	-0-					-0-

DANIEL, PETER EST. WELL #: 4 RRCID -> 225291 COMPL. DATE 06/30/2006 TOTAL DEPTH 12455 PERF.12184 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1127	N	1127	-0-	-0-	-0-	107	1	1020	2	N	-0-					68
04	930	N	757	-0-	-173	-0-	67	1	690	2	N	-0-					68
05	1240	N	814	-0-	-426	-0-	72	1	742	2	N	-0-					68
06	1405	N	1405	-0-	-0-	-0-	161	1	1244	2	N	-0-					68
07	1828	N	1828	-0-	-0-	-0-	193	1	1635	2	N	-0-					68
08	1721	N	1721	-0-	-0-	-0-	166	1	1555	2	N	-0-					68

WILLIFORD "B" WELL #: 2 RRCID -> 226307 COMPL. DATE 12/09/2006 TOTAL DEPTH 14850 PERF.12828 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	214	N	214	-0-	-0-	-0-	37	1	177	2	N	-0-					-0-
04	180	N	163	-0-	-17	-0-	16	1	147	2	N	-0-					-0-
05	186	N	139	-0-	-47	-0-	6	1	133	2	N	-0-					-0-
06	180	N	125	-0-	-55	-0-	2	1	123	2	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	2	1	160	2	N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HIGH "A" WELL #: 15 RRCID -> 226905 COMPL. DATE 01/04/2007 TOTAL DEPTH 12605 PERF.12208 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	872	N	872	-0-	-0-	-0-	49	1	823	2	Y	-0-					-0-
04	900	N	860	-0-	-40	-0-	51	1	809	2	Y	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	63	1	993	2	Y	-0-					-0-
06	1189	N	1189	-0-	-0-	-0-	86	1	1103	2	Y	-0-					-0-
07	899	N	893	-0-	-6	-0-	47	1	846	2	Y	-0-					-0-
08	1054	N	801	-0-	-253	-0-	46	1	755	2	Y	-0-					-0-

JOHNSON "A" WELL #: 17 RRCID -> 228182 COMPL. DATE 02/15/2007 TOTAL DEPTH 12600 PERF.12176 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	548	-0-	-382	-0-	31	1	517	2	Y	-0-					-0-
04	480	N	432	-0-	-48	-0-	26	1	406	2	Y	-0-					-0-
05	494	N	494	-0-	-0-	-0-	29	1	465	2	Y	-0-					-0-
06	540	N	428	-0-	-112	-0-	31	1	397	2	Y	-0-					-0-
07	434	N	384	-0-	-50	-0-	20	1	364	2	Y	-0-					-0-
08	496	N	202	-0-	-294	-0-	12	1	190	2	Y	-0-					-0-

DANIEL, PETER EST. WELL #: 7 RRCID -> 229223 COMPL. DATE 02/14/2007 TOTAL DEPTH 12600 PERF.12042 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	31	-0-	-1240	-0-	3	1	28	2	N	-0-					33
04	1655	N	1655	-0-	-0-	-0-	146	1	1509	2	N	-0-					33
05	1934	N	1934	-0-	-0-	-0-	172	1	1762	2	N	-0-					33
06	1447	N	1447	-0-	-0-	-0-	166	1	1281	2	N	-0-					33
07	1729	N	1729	-0-	-0-	-0-	183	1	1546	2	N	-0-					33
08	1798	N	1771	-0-	-27	-0-	165	1	1541	2	N	59					92
							65	9									

WILBURN WELL #: 14 RRCID -> 229225 COMPL. DATE 02/22/2007 TOTAL DEPTH 12600 PERF.12206 - 12296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2383	N	2383	-0-	-0-	-0-	227	1	2153	2	N	3					30
							3	9									
04	2196	N	2196	-0-	-0-	-0-	194	1	2002	2	N	-0-					30
05	2325	N	2159	-0-	-166	-0-	192	1	1967	2	N	-0-					30
06	2310	N	2251	-0-	-59	-0-	258	1	1993	2	N	-0-					30
07	2263	N	1631	-0-	-632	-0-	172	1	1459	2	N	-0-					30
08	2348	N	2348	-0-	-0-	-0-	227	1	2121	2	N	-0-					30

DANIEL, PETER EST. WELL #: 6 RRCID -> 229718 COMPL. DATE 04/05/2007 TOTAL DEPTH 12595 PERF.12062 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	631	-0-	-82	-0-	60	1	571	2	N	-0-					42
04	1841	N	1841	-0-	-0-	-0-	163	1	1678	2	N	-0-					42
05	2331	N	2331	-0-	-0-	-0-	208	1	2123	2	N	-0-					42
06	2056	N	2056	-0-	-0-	-0-	236	1	1820	2	N	-0-					42
07	2153	N	2153	-0-	-0-	-0-	227	1	1926	2	N	-0-					42
08	2017	N	2017	-0-	-0-	-0-	195	1	1822	2	N	-0-					42

EVANS, A. O. JR. GU WELL #: 21 RRCID -> 229720 COMPL. DATE 04/06/2007 TOTAL DEPTH 12475 PERF.11992 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1625	-0-	-328	-0-	155	1	1470	2	N	-0-					-0-
04	1894	N	1894	-0-	-0-	-0-	168	1	1726	2	N	-0-					-0-
05	1818	N	1818	-0-	-0-	-0-	162	1	1656	2	N	-0-					-0-
06	1848	N	1848	-0-	-0-	-0-	212	1	1636	2	N	-0-					-0-
07	1953	N	1054	-0-	-899	-0-	111	1	943	2	N	-0-					-0-
08	2405	N	2405	-0-	-0-	-0-	232	1	2173	2	N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS, A. O. JR. GU WELL #: 23 RRCID -> 230092 COMPL. DATE 05/25/2007 TOTAL DEPTH 12570 PERF. 1996 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	771	-0-	-4	-0-	73	1	698	2	N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	66	1	685	2	N	-0-					-0-
05	806	N	784	-0-	-22	-0-	70	1	714	2	N	-0-					-0-
06	780	N	780	-0-	-0-	-0-	89	1	691	2	N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	82	1	697	2	N	-0-					-0-
08	775	N	766	-0-	-9	-0-	74	1	692	2	N	-0-					-0-

HIGH "A" WELL #: 12 RRCID -> 231169 COMPL. DATE 11/03/2006 TOTAL DEPTH 12600 PERF.12114 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1488	-0-	-0-	-0-	84	1	1404	2	Y	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	84	1	1326	2	Y	-0-					-0-
05	1699	N	1699	-0-	-0-	-0-	101	1	1598	2	Y	-0-					-0-
06	1495	N	1495	-0-	-0-	-0-	108	1	1387	2	Y	-0-					-0-
07	1457	N	991	-0-	-466	-0-	52	1	939	2	Y	-0-					-0-
08	1705	N	1007	-0-	-698	-0-	58	1	949	2	Y	-0-					-0-

WILBURN WELL #: 15 RRCID -> 231883 COMPL. DATE 07/31/2007 TOTAL DEPTH 13200 PERF.12160 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1869	-0-	-208	-0-	178	1	1691	2	N	-0-					-0-
04	2010	N	1795	-0-	-215	-0-	159	1	1636	2	N	-0-					-0-
05	2046	N	2033	-0-	-13	-0-	181	1	1852	2	N	-0-					-0-
06	1937	N	1937	-0-	-0-	-0-	222	1	1715	2	N	-0-					-0-
07	1860	N	1734	-0-	-126	-0-	183	1	1551	2	N	-0-					-0-
08	2046	N	1536	-0-	-510	-0-	148	1	1388	2	N	-0-					-0-

EVANS, A. O. JR. GU WELL #: 22 RRCID -> 232270 COMPL. DATE 08/28/2007 TOTAL DEPTH 12582 PERF.11982 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	523	N	523	-0-	-0-	-0-	50	1	473	2	Y	-0-					25
04	540	N	499	-0-	-41	-0-	44	1	455	2	Y	-0-					25
05	528	N	528	-0-	-0-	-0-	47	1	481	2	Y	-0-					25
06	515	N	515	-0-	-0-	-0-	59	1	456	2	Y	-0-					25
07	527	N	505	-0-	-22	-0-	53	1	452	2	Y	-0-					25
08	598	N	598	-0-	-0-	-0-	58	1	540	2	Y	-0-					25

EVANS, A. O. JR. GU WELL #: 24 RRCID -> 233586 COMPL. DATE 11/21/2007 TOTAL DEPTH 12550 PERF.12054 - 12344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	3034	-0-	-190	-0-	287	1	2730	2	N	15					26
							17	9									
04	3120	X	2562	-0-	-558	-0-	227	1	2335	2	N	-0-					26
05	3162	X	2928	-0-	-234	-0-	261	1	2667	2	N	-0-					26
06	3060	X	2627	-0-	-433	-0-	301	1	2325	2	N	1					27
							1	9									
07	3069	X	2901	-0-	-168	-0-	306	1	2595	2	N	-0-					27
08	3038	X	2554	-0-	-484	-0-	247	1	2307	2	N	-0-					27

EVANS, A.O. JR. GU WELL #: 20 RRCID -> 234743 COMPL. DATE 01/08/2008 TOTAL DEPTH 12580 PERF.12022 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1180	N	1180	-0-	-0-	-0-	112	1	1062	2	N	5					42
							6	9									
04	1053	N	1053	-0-	-0-	-0-	93	1	960	2	N	-0-					42
05	1536	N	1536	-0-	-0-	-0-	137	1	1398	2	N	1					43
							1	9									
06	1398	N	1398	-0-	-0-	-0-	160	1	1238	2	N	-0-					43
07	1085	N	955	-0-	-130	-0-	101	1	854	2	N	-0-					43
08	1271	N	965	-0-	-306	-0-	93	1	868	2	N	4					47
							4	9									

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TURNER "A" WELL #: 10 RRCID -> 253412 COMPL. DATE 07/22/2009 TOTAL DEPTH 15220 PERF.12412 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1285	N	1285	-0-	-0-	-0-	72	1	1213	2	Y	-0-					-0-
04	1472	N	1472	-0-	-0-	-0-	88	1	1384	2	Y	-0-					-0-
05	1481	N	1481	-0-	-0-	-0-	88	1	1393	2	Y	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	91	1	1164	2	Y	-0-					-0-
07	1519	N	1385	-0-	-134	-0-	73	1	1312	2	Y	-0-					-0-
08	1488	N	1108	-0-	-380	-0-	63	1	1045	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G. U. WELL #: 3 RRCID -> 167174 COMPL. DATE 01/22/1998 TOTAL DEPTH 12900 PERF.12278 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2302	X	2302	-0-	-0-	-0-	2301	2	1	9	N	1	1	8			-0-
04	2299	X	2299	-0-	-0-	-0-	2298	2	1	9	N	1	1	8			-0-
05	620	N	370	-0-	-250	-0-	370	2			N	-0-					-0-
06	600	N	445	-0-	-155	-0-	445	2			N	-0-					-0-
07	2869	N	2869	-0-	-0-	-0-	2869	2			N	-0-					-0-
08	3100	N	3146	-0-	46	46	3146	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 4 RRCID -> 169029 COMPL. DATE 05/14/1998 TOTAL DEPTH 12800 PERF.12182 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1003	-0-	-392	-0-	1002	2	1	9	N	1	1	8			-0-
04	1718	N	1718	-0-	-0-	-0-	1716	2	2	9	N	2	2	8			-0-
05	2356	N	2128	-0-	-228	-0-	2127	2	1	9	N	1	1	8			-0-
06	1739	N	1739	-0-	-0-	-0-	1738	2	1	9	N	1	1	8			-0-
07	2263	N	2263	-0-	-0-	-0-	2262	2	1	9	N	1	1	8			-0-
08	2139	N	2065	-0-	-74	-0-	2064	2	1	9	N	1	1	8			-0-

DAVIDSON, W. A. WELL #: 1 RRCID -> 172499 COMPL. DATE 03/01/1999 TOTAL DEPTH 12520 PERF.11884 - 12204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2012	N	2012	-0-	-0-	-0-	2012	2			Y	-0-					-0-
04	1831	N	1831	-0-	-0-	-0-	1830	2	1	9	Y	1	1	8			-0-
05	1801	N	1801	-0-	-0-	-0-	1800	2	1	9	Y	1	1	8			-0-
06	2079	N	2079	-0-	-0-	-0-	2079	2			Y	-0-					-0-
07	1894	N	1894	-0-	-0-	-0-	1894	2			Y	-0-					-0-
08	1790	N	1790	-0-	-0-	-0-	1789	2	1	9	Y	1	1	8			-0-

CUMMINS A WELL #: 1 RRCID -> 173610 COMPL. DATE 05/12/1999 TOTAL DEPTH 12567 PERF.12174 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 7 RRCID -> 174977 COMPL. DATE 09/30/1999 TOTAL DEPTH 12820 PERF.12199 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3891	X	3891	-0-	-0-	-0-	3890	2	1	9	N	1	1	8			-0-
04	3673	X	3673	-0-	-0-	-0-	3671	2	2	9	N	2	2	8			-0-
05	3418	X	3418	-0-	-0-	-0-	3417	2	1	9	N	1	1	8			-0-
06	3609	X	3609	-0-	-0-	-0-	3608	2	1	9	N	1	1	8			-0-
07	3793	X	3793	-0-	-0-	-0-	3792	2	1	9	N	1	1	8			-0-
08	3379	X	3331	-0-	-48	-0-	3330	2	1	9	N	1	1	8			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE UNIT WELL #: 2 RRCID -> 177548 COMPL. DATE 07/11/2009 TOTAL DEPTH 13750 PERF.13012 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT UNIT "B" WELL #: 2 RRCID -> 178243 COMPL. DATE 06/13/2000 TOTAL DEPTH 13350 PERF.12932 - 12969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-

WEBB "A" WELL #: 1 RRCID -> 178674 COMPL. DATE 03/24/2000 TOTAL DEPTH 13200 PERF.12694 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	261	-0-	-266	-0-	261	2			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
05	682	N	490	-0-	-192	-0-	490	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
08	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 8 RRCID -> 179187 COMPL. DATE 09/27/2000 TOTAL DEPTH 12822 PERF.12112 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1763	-0-	-4	-0-	1763	2			N	-0-					-0-
04	2342	N	2342	-0-	-0-	-0-	2341	2	1	9	N	1	1	8			-0-
05	1953	N	1795	-0-	-158	-0-	1795	2			N	-0-					-0-
06	1710	N	1180	-0-	-530	-0-	1180	2			N	-0-					-0-
07	2388	N	2388	-0-	-0-	-0-	2388	2			N	-0-					-0-
08	1798	N	1440	-0-	-358	-0-	1440	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 3 RRCID -> 179537 COMPL. DATE 05/14/2000 TOTAL DEPTH 12401 PERF.11928 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
04	1045	N	1045	-0-	-0-	-0-	1044	2	1	9	Y	1	1	8			-0-
05	1068	N	1068	-0-	-0-	-0-	1068	2			Y	-0-					-0-
06	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-
07	1023	N	999	-0-	-24	-0-	999	2			Y	-0-					-0-
08	1023	N	864	-0-	-159	-0-	864	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 2 RRCID -> 179538 COMPL. DATE 05/05/2000 TOTAL DEPTH 12440 PERF.11912 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2045	X	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
04	1020	N	772	-0-	-248	-0-	771	2	1	9	Y	1	1	8			-0-
05	3100	N	3367	-0-	267	267	3366	2	1	9	Y	1	1	8			-0-
06	2739	N	2472	-0-	-267	-0-	2472	2			Y	-0-					-0-
07	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					-0-
08	2132	X	2132	-0-	-0-	-0-	2131	2	1	9	Y	1	1	8			-0-

DAVIDSON, W. A. WELL #: 4 RRCID -> 179539 COMPL. DATE 05/20/2000 TOTAL DEPTH 12436 PERF.12066 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
04	2193	N	2193	-0-	-0-	-0-	2192	2	1	9	Y	1	1	8			-0-
05	2667	N	2667	-0-	-0-	-0-	2666	2	1	9	Y	1	1	8			-0-
06	1785	N	1785	-0-	-0-	-0-	1785	2			Y	-0-					-0-
07	1510	N	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
08	2376	N	2376	-0-	-0-	-0-	2375	2	1	9	Y	1	1	8			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 4 RRCID -> 179729 COMPL. DATE 06/23/2000 TOTAL DEPTH 12457 PERF.12036 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2779	N	2779	-0-	-0-	-0-	2779	2			Y	-0-					-0-
04	2544	N	2544	-0-	-0-	-0-	2544	2			Y	-0-					-0-
05	2420	N	2420	-0-	-0-	-0-	2419	2	1	9	Y	1	1	8			-0-
06	2430	N	2217	-0-	-213	-0-	2217	2			Y	-0-					-0-
07	2511	N	2306	-0-	-205	-0-	2306	2			Y	-0-					-0-
08	2418	N	2255	-0-	-163	-0-	2254	2	1	9	Y	1	1	8			-0-

CUMMINS A WELL #: 2 RRCID -> 180082 COMPL. DATE 08/17/2010 TOTAL DEPTH 12465 PERF.11960 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1175	N	1175	-0-	-0-	-0-	1175	2			Y	-0-					-0-
04	1129	N	1129	-0-	-0-	-0-	1129	2			Y	-0-					-0-
05	1131	N	1131	-0-	-0-	-0-	1127	2	4	9	Y	4	2	1			2
06	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					2
07	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-	2	1			-0-
08	1142	N	1142	-0-	-0-	-0-	1140	2	2	9	Y	2	1	8			1

WEBB A WELL #: 2R RRCID -> 180086 COMPL. DATE 05/27/2011 TOTAL DEPTH 12850 PERF.12250 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	9	9	8			25
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	25	1			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 180324 COMPL. DATE 09/02/2001 TOTAL DEPTH 15300 PERF.13176 - 15172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
04	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
06	420	N	385	-0-	-35	-0-	385	2			N	-0-					-0-
07	434	N	403	-0-	-31	-0-	403	2			N	-0-					-0-
08	403	N	376	-0-	-27	-0-	376	2			N	-0-					-0-

BEST UNIT WELL #: 2 RRCID -> 180384 COMPL. DATE 10/03/2000 TOTAL DEPTH 14410 PERF.13426 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 3 RRCID -> 180854 COMPL. DATE 03/10/2016 TOTAL DEPTH 12630 PERF. 8712 - 12069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1765	-0-	-64	-0-	1765	2			Y	-0-					-0-
04	1920	N	1348	-0-	-572	-0-	1348	2			Y	-0-					-0-
05	1984	N	1215	-0-	-769	-0-	1211	2	4	9	Y	4	2	1			2
06	1710	N	1572	-0-	-138	-0-	1572	2			Y	-0-					2
07	1782	N	1782	-0-	-0-	-0-	1782	2			Y	-0-	2	1			-0-
08	1807	N	1807	-0-	-0-	-0-	1805	2	2	9	Y	2	1	8			1

CUMMINS A WELL #: 4 RRCID -> 181127 COMPL. DATE 10/25/2000 TOTAL DEPTH 12680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	896	-0-	-0-	-0-	896	2			Y	-0-					-0-
04	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					-0-
05	989	N	989	-0-	-0-	-0-	985	2	4	9	Y	4	2	1			2
06	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					2
07	1013	N	1013	-0-	-0-	-0-	1013	2			Y	-0-	2	1			-0-
08	994	N	994	-0-	-0-	-0-	992	2	2	9	Y	2	1	8			1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEBB A WELL #: 3 RRCID -> 181306 COMPL. DATE 02/25/2026 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	62	-0-	62	62	52	2	10	9	Y	9	9	8			-0-
05	14B2	EXT	-0-	-0-	-0-	62					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	62					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	62					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	62					Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 2 RRCID -> 181343 COMPL. DATE 12/29/2000 TOTAL DEPTH 12805 PERF.12634 - 12687

03	899	N	724	-0-	-175	-0-	724	2			Y	-0-					-0-
04	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
05	2757	N	2757	-0-	-0-	-0-	2753	2	4	9	Y	4	2	1			2
06	2324	N	2324	-0-	-0-	-0-	2324	2			Y	-0-					2
07	2823	N	2823	-0-	-0-	-0-	2823	2			Y	-0-	2	1			-0-
08	2643	N	2643	-0-	-0-	-0-	2641	2	2	9	Y	2	1	8			1

WEBB A WELL #: 8 RRCID -> 181344 COMPL. DATE 01/06/2001 TOTAL DEPTH 13100 PERF.12460 - 12835

03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
06	360	N	358	-0-	-2	-0-	358	2			Y	-0-					-0-
07	372	N	202	-0-	-170	-0-	202	2			Y	-0-					-0-
08	372	N	174	-0-	-198	-0-	174	2			Y	-0-					-0-

WEBB A WELL #: 7 RRCID -> 181785 COMPL. DATE 11/22/2000 TOTAL DEPTH 12950 PERF.12748 - 12813

03	3999	X	2837	-0-	-1162	-0-	2837	2			Y	-0-					-0-
04	3870	X	1292	-0-	-2578	-0-	1292	2			Y	-0-					-0-
05	4278	X	1677	-0-	-2601	-0-	1673	2	4	9	Y	4	2	1			2
06	4140	X	3416	-0-	-724	-0-	3416	2			Y	-0-					2
07	4278	X	2756	-0-	-1522	-0-	2756	2			Y	-0-	2	1			-0-
08	3257	X	3257	-0-	-0-	-0-	3256	2	1	9	Y	1	1	8			-0-

WILLIFORD "A" WELL #: 1 RRCID -> 181964 COMPL. DATE 11/06/2000 TOTAL DEPTH 14530 PERF.14360 - 14412

03	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
05	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

MCSWANE UNIT WELL #: 3 RRCID -> 182153 COMPL. DATE 01/18/2001 TOTAL DEPTH 14220 PERF.13401 - 14008

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCSWANE UNIT WELL #: 5 RRCID -> 183241 COMPL. DATE 04/11/2001 TOTAL DEPTH 14367 PERF.13343 - 14367

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT #3 WELL #: 4 RRCID -> 183834 COMPL. DATE 02/04/2001 TOTAL DEPTH 12780 PERF.12262 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
05	272	N	272	-0-	-0-	-0-	270	2	2	9	Y	2	1	1			1
06	300	N	197	-0-	-103	-0-	197	2			Y	-0-					1
07	310	N	124	-0-	-186	-0-	124	2			Y	-0-	1	1			-0-
08	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 183956 COMPL. DATE 04/04/2001 TOTAL DEPTH 14634 PERF.14492 - 14507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUMMINS A WELL #: 5 RRCID -> 184261 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2065	-0-	-167	-0-	2065	2			Y	-0-					-0-
04	2010	N	1961	-0-	-49	-0-	1961	2			Y	-0-					-0-
05	1984	N	1859	-0-	-125	-0-	1855	2	4	9	Y	4	2	1			2
06	2010	N	1788	-0-	-222	-0-	1788	2			Y	-0-					2
07	2015	N	1925	-0-	-90	-0-	1925	2			Y	-0-	2	1			-0-
08	1925	N	1925	-0-	-0-	-0-	1923	2	2	9	Y	2	1	8			1

H. L. & P. UNIT WELL #: 1 RRCID -> 184774 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WIEBOLT GU WELL #: 3 RRCID -> 184931 COMPL. DATE 02/09/2001 TOTAL DEPTH 12456 PERF.12044 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2040	N	2040	-0-	-0-	-0-	2040	2			Y	-0-					-0-
04	1971	N	1971	-0-	-0-	-0-	1971	2			Y	-0-					-0-
05	2035	N	2035	-0-	-0-	-0-	2034	2	1	9	Y	1	1	8			-0-
06	1877	N	1877	-0-	-0-	-0-	1877	2			Y	-0-					-0-
07	1932	N	1932	-0-	-0-	-0-	1932	2			Y	-0-					-0-
08	2217	N	2217	-0-	-0-	-0-	2216	2	1	9	Y	1	1	8			-0-

WEBB A WELL #: 4 RRCID -> 185331 COMPL. DATE 01/20/2001 TOTAL DEPTH 12850 PERF.12390 - 12709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	336	-0-	-36	-0-	336	2			Y	-0-					-0-
04	420	N	268	-0-	-152	-0-	268	2			Y	-0-					-0-
05	264	N	264	-0-	-0-	-0-	262	2	2	9	Y	2	1	1			1
06	330	N	215	-0-	-115	-0-	215	2			Y	-0-					1
07	279	N	279	-0-	-0-	-0-	279	2			Y	-0-	1	1			-0-
08	355	N	355	-0-	-0-	-0-	354	2	1	9	Y	1	1	8			-0-

DAVIDSON, W. A. WELL #: 6 RRCID -> 185358 COMPL. DATE 03/16/2001 TOTAL DEPTH 12404 PERF.12054 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1087	N	1087	-0-	-0-	-0-	1087	2			Y	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
05	961	N	937	-0-	-24	-0-	936	2	1	9	Y	1	1	8			-0-
06	1050	N	812	-0-	-238	-0-	812	2			Y	-0-					-0-
07	992	N	771	-0-	-221	-0-	771	2			Y	-0-					-0-
08	930	N	723	-0-	-207	-0-	722	2	1	9	Y	1	1	8			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUNT GAS UNIT 4 WELL #: 3 RRCID -> 185369 COMPL. DATE 09/14/2013 TOTAL DEPTH 12880 PERF.12322 - 12758

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	230	-0-	-18	-0-	230	2			Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	234	2			Y	-0-					-0-
05	412	N	412	-0-	-0-	-0-	408	2	4	9	Y	4	2	1			2
06	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					2
07	337	N	337	-0-	-0-	-0-	337	2			Y	-0-	2	1			-0-
08	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1	1	8			-0-

DAVIDSON, W. A. WELL #: 5 RRCID -> 185442 COMPL. DATE 04/15/2001 TOTAL DEPTH 12495 PERF.11988 - 12381

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	792	-0-	-76	-0-	783	2	9	9	Y	8	8	8			-0-
04	930	N	765	-0-	-165	-0-	765	2			Y	-0-					-0-
05	806	N	752	-0-	-54	-0-	751	2	1	9	Y	1	1	8			-0-
06	780	N	667	-0-	-113	-0-	667	2			Y	-0-					-0-
07	806	N	754	-0-	-52	-0-	754	2			Y	-0-					-0-
08	744	N	684	-0-	-60	-0-	684	2			Y	-0-					-0-

HUNT GAS UNIT #3 WELL #: 3 RRCID -> 185516 COMPL. DATE 04/16/2001 TOTAL DEPTH 13130 PERF.12238 - 12606

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
05	403	N	326	-0-	-77	-0-	324	2	2	9	Y	2	1	1			1
06	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					1
07	403	N	384	-0-	-19	-0-	384	2			Y	-0-	1	1			-0-
08	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-

CUMMINS A WELL #: 7 RRCID -> 185818 COMPL. DATE 03/24/2001 TOTAL DEPTH 12585 PERF.12065 - 12408

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					25
04	4	N	1	-0-	-3	-0-	1	2			Y	-0-					25
05	12	N	6	-0-	-6	-0-	2	2	4	9	Y	4	27	1			2
06	3	N	1	-0-	-2	-0-	1	2			Y	-0-					2
07	1	N	-0-	-0-	-1	-0-					Y	53	2	1			53
08	6	N	-0-	-0-	-6	-0-					Y	3	12	1	1	8	43

W. T. COCHRUM GAS UNIT WELL #: 1 RRCID -> 185819 COMPL. DATE 07/03/2001 TOTAL DEPTH 12453 PERF.12100 - 12330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2282	X	2282	-0-	-0-	-0-	2282	2			Y	-0-					-0-
04	2649	X	2649	-0-	-0-	-0-	2649	2			Y	-0-					-0-
05	1939	X	1939	-0-	-0-	-0-	1939	2			Y	-0-					-0-
06	1230	X	53	-0-	-1177	-0-	53	2			Y	-0-					-0-
07	1271	X	39	-0-	-1232	-0-	39	2			Y	-0-					-0-
08	2908	N	2908	-0-	-0-	-0-	2908	2			Y	-0-					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 185827 COMPL. DATE 06/25/2001 TOTAL DEPTH 13225 PERF.12646 - 13125

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIEBOLT GU WELL #: 7 RRCID -> 186082 COMPL. DATE 07/28/2001 TOTAL DEPTH 12440 PERF.11912 - 12332

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1090	N	1090	-0-	-0-	-0-	1090	2			Y	-0-					-0-
04	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-
05	930	N	474	-0-	-456	-0-	474	2			Y	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	1266	2			Y	-0-					-0-
07	2119	N	2119	-0-	-0-	-0-	2119	2			Y	-0-					-0-
08	2045	N	2045	-0-	-0-	-0-	2044	2	1	9	Y	1	1	8			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WIEBOLT GU WELL #: 6 RRCID -> 186083 COMPL. DATE 06/09/2001 TOTAL DEPTH 12332 PERF.11804 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
04	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
05	1188	N	1188	-0-	-0-	-0-	1187	2	1	9	Y	1	1	8			-0-
06	1794	N	1794	-0-	-0-	-0-	1794	2			Y	-0-					-0-
07	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					-0-
08	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-

WEBB A WELL #: 9 RRCID -> 186094 COMPL. DATE 06/06/2001 TOTAL DEPTH 13180 PERF.12688 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3425	X	3425	-0-	-0-	-0-	3425	2			Y	-0-					-0-
04	3210	X	2444	-0-	-766	-0-	2444	2			Y	-0-					-0-
05	3796	X	3796	-0-	-0-	-0-	3792	2	4	9	Y	4	2	1			2
06	3210	X	239	-0-	-2971	-0-	239	2			Y	-0-					2
07	3317	X	875	-0-	-2442	-0-	875	2			Y	-0-	2	1			-0-
08	3317	X	1123	-0-	-2194	-0-	1123	2			Y	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 5 RRCID -> 186102 COMPL. DATE 08/25/2001 TOTAL DEPTH 13140 PERF.12632 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	77	-0-	-171	-0-	77	2			Y	-0-					-0-
04	240	N	95	-0-	-145	-0-	95	2			Y	-0-					-0-
05	186	N	39	-0-	-147	-0-	35	2	4	9	Y	4	2	1			2
06	60	N	26	-0-	-34	-0-	26	2			Y	-0-					2
07	93	N	67	-0-	-26	-0-	9	2	58	9	Y	53	2	1			53
08	31	N	7	-0-	-24	-0-	6	2	1	9	Y	1	12	1			42

WEBB A WELL #: 11 RRCID -> 186103 COMPL. DATE 09/04/2001 TOTAL DEPTH 13210 PERF.12709 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	X	1328	-0-	-501	-0-	1328	2			Y	-0-					-0-
04	1770	X	1325	-0-	-445	-0-	1325	2			Y	-0-					-0-
05	1829	X	1312	-0-	-517	-0-	1308	2	4	9	Y	4	2	1			2
06	1380	X	999	-0-	-381	-0-	999	2			Y	-0-					2
07	1426	X	968	-0-	-458	-0-	968	2			Y	-0-	2	1			-0-
08	1364	X	913	-0-	-451	-0-	911	2	2	9	Y	2	1	8			1

GLAZENER, WILLIAM C. G. U. WELL #: 9 RRCID -> 186124 COMPL. DATE 10/21/2001 TOTAL DEPTH 12850 PERF.11732 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1487	N	1487	-0-	-0-	-0-	1486	2	1	9	N	1	1	8			-0-
04	1311	N	1311	-0-	-0-	-0-	1309	2	2	9	N	2	2	8			-0-
05	1326	N	1326	-0-	-0-	-0-	1325	2	1	9	N	1	1	8			-0-
06	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	N	1	1	8			-0-
07	1326	N	1326	-0-	-0-	-0-	1325	2	1	9	N	1	1	8			-0-
08	1237	N	1237	-0-	-0-	-0-	1236	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 14 RRCID -> 186258 COMPL. DATE 12/08/2001 TOTAL DEPTH 12740 PERF.11640 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2635	-0-	-0-	-0-	2635	2			N	-0-					-0-
04	2458	N	2458	-0-	-0-	-0-	2457	2	1	9	N	1	1	8			-0-
05	2594	N	2594	-0-	-0-	-0-	2594	2			N	-0-					-0-
06	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
07	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
08	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-

WIEBOLT GU WELL #: 5 RRCID -> 186542 COMPL. DATE 04/29/2001 TOTAL DEPTH 12380 PERF.12016 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	2			Y	-0-					-0-
05	992	N	954	-0-	-38	-0-	954	2			Y	-0-					-0-
06	3000	N	5349	-0-	2349	2349	5349	2			Y	-0-					-0-
07	3100	N	4706	-0-	1606	3955	4706	2			Y	-0-					-0-
08	3100	N	3827	-0-	727	4682	3827	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CUMMINS A WELL #: 6 RRCID -> 186833 COMPL. DATE 11/21/2001 TOTAL DEPTH 12625 PERF.12372 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3236	-0-	-546	-0-	3236	2			Y	-0-					-0-
04	3660	X	3070	-0-	-590	-0-	3070	2			Y	-0-					-0-
05	4053	X	4053	-0-	-0-	-0-	4049	2	4	9	Y	4	2	1			2
06	3660	X	2857	-0-	-803	-0-	2857	2			Y	-0-					2
07	3751	X	3259	-0-	-492	-0-	3259	2			Y	-0-	2	1			-0-
08	3782	X	3219	-0-	-563	-0-	3217	2	2	9	Y	2	1	8			1

GLAZENER, WILLIAM C. G. U. WELL #: 11 RRCID -> 186916 COMPL. DATE 12/29/2001 TOTAL DEPTH 12843 PERF.12301 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2901	X	2901	-0-	-0-	-0-	2900	2	1	9	N	1	1	8			-0-
04	2650	X	2650	-0-	-0-	-0-	2648	2	2	9	N	2	2	8			-0-
05	2223	X	2223	-0-	-0-	-0-	2222	2	1	9	N	1	1	8			-0-
06	1929	X	1929	-0-	-0-	-0-	1928	2	1	9	N	1	1	8			-0-
07	2288	N	2288	-0-	-0-	-0-	2287	2	1	9	N	1	1	8			-0-
08	2250	N	2250	-0-	-0-	-0-	2249	2	1	9	N	1	1	8			-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 186993 COMPL. DATE 09/01/2001 TOTAL DEPTH 13000 PERF.12038 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 10 RRCID -> 187186 COMPL. DATE 11/22/2001 TOTAL DEPTH 12912 PERF.11872 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
04	2423	N	2423	-0-	-0-	-0-	2422	2	1	9	N	1	1	8			-0-
05	2542	N	2377	-0-	-165	-0-	2377	2			N	-0-					-0-
06	2460	N	2344	-0-	-116	-0-	2344	2			N	-0-					-0-
07	2511	N	2374	-0-	-137	-0-	2374	2			N	-0-					-0-
08	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-

HUNT GAS UNIT NO. 4 WELL #: 6 RRCID -> 187206 COMPL. DATE 11/19/2001 TOTAL DEPTH 13000 PERF.12620 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	688	-0-	-149	-0-	688	2			Y	-0-					-0-
04	750	N	577	-0-	-173	-0-	577	2			Y	-0-					-0-
05	620	N	608	-0-	-12	-0-	606	2	2	9	Y	2	1	1			1
06	660	N	568	-0-	-92	-0-	568	2			Y	-0-					1
07	589	N	556	-0-	-33	-0-	556	2			Y	-0-	1	1			-0-
08	624	N	624	-0-	-0-	-0-	623	2	1	9	Y	1	1	8			-0-

WEBB A WELL #: 14 RRCID -> 187247 COMPL. DATE 10/18/2001 TOTAL DEPTH 13350 PERF.12840 - 13215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					-0-
05	271	N	271	-0-	-0-	-0-	269	2	2	9	Y	2	1	1			1
06	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					1
07	248	N	216	-0-	-32	-0-	216	2			Y	-0-	1	1			-0-
08	431	N	431	-0-	-0-	-0-	431	2			Y	-0-					-0-

EUBANK-BEENE WELL #: 1 RRCID -> 187281 COMPL. DATE 11/16/2001 TOTAL DEPTH 12650 PERF.12480 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	838	-0-	-30	-0-	838	2			Y	-0-					-0-
04	840	N	572	-0-	-268	-0-	572	2			Y	-0-					-0-
05	744	N	459	-0-	-285	-0-	459	2			Y	-0-					-0-
06	810	N	766	-0-	-44	-0-	766	2			Y	-0-					-0-
07	589	N	514	-0-	-75	-0-	500	2	14	9	Y	13					13
08	465	N	455	-0-	-10	-0-	455	2			Y	-0-	3	1			10

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 13 RRCID -> 187326 COMPL. DATE 02/15/2013 TOTAL DEPTH 12735 PERF.11752 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-

CURRY WELL #: 1 RRCID -> 187613 COMPL. DATE 09/18/2012 TOTAL DEPTH 12850 PERF.11894 - 12253

03	565	N	565	-0-	-0-	-0-	565	2			Y	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
05	625	N	625	-0-	-0-	-0-	621	2	4	9	Y	4	2	1			2
06	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					2
07	558	N	482	-0-	-76	-0-	482	2			Y	-0-	2	1			-0-
08	559	N	559	-0-	-0-	-0-	557	2	2	9	Y	2	1	8			1

WEBB A WELL #: 12 RRCID -> 187998 COMPL. DATE 03/22/2019 TOTAL DEPTH 13421 PERF.12372 - 13178

03	496	N	322	-0-	-174	-0-	322	2			Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
05	505	N	505	-0-	-0-	-0-	503	2	2	9	Y	2	1	1			1
06	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					1
07	434	N	372	-0-	-62	-0-	372	2			Y	-0-	1	1			-0-
08	496	N	381	-0-	-115	-0-	380	2	1	9	Y	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 15 RRCID -> 188716 COMPL. DATE 02/14/2002 TOTAL DEPTH 12828 PERF.12347 - 12658

03	3100	N	3257	-0-	157	157	3256	2	1	9	N	1	1	8			-0-
04	2657	N	2500	-0-	-157	-0-	2498	2	2	9	N	2	2	8			-0-
05	2726	X	2726	-0-	-0-	-0-	2725	2	1	9	N	1	1	8			-0-
06	2791	X	2791	-0-	-0-	-0-	2790	2	1	9	N	1	1	8			-0-
07	2834	X	2834	-0-	-0-	-0-	2833	2	1	9	N	1	1	8			-0-
08	2702	X	2702	-0-	-0-	-0-	2701	2	1	9	N	1	1	8			-0-

HUNT GAS UNIT 4 WELL #: 7 RRCID -> 188769 COMPL. DATE 02/25/2002 TOTAL DEPTH 12715 PERF.12532 - 12596

03	1169	N	1169	-0-	-0-	-0-	1169	2			Y	-0-					-0-
04	1110	N	1056	-0-	-54	-0-	1056	2			Y	-0-					-0-
05	1147	N	1062	-0-	-85	-0-	1058	2	4	9	Y	4	2	1			2
06	1140	N	959	-0-	-181	-0-	959	2			Y	-0-					2
07	1085	N	883	-0-	-202	-0-	883	2			Y	-0-	2	1			-0-
08	1054	N	865	-0-	-189	-0-	863	2	2	9	Y	2	1	8			1

WEBB A WELL #: 10 RRCID -> 189393 COMPL. DATE 04/25/2002 TOTAL DEPTH 13010 PERF.12522 - 12846

03	1901	N	1901	-0-	-0-	-0-	1901	2			Y	-0-					-0-
04	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					-0-
05	1994	N	1994	-0-	-0-	-0-	1990	2	4	9	Y	4	2	1			2
06	1891	N	1891	-0-	-0-	-0-	1891	2			Y	-0-					2
07	2048	N	2048	-0-	-0-	-0-	2048	2			Y	-0-	2	1			-0-
08	2003	N	2003	-0-	-0-	-0-	2001	2	2	9	Y	2	1	8			1

WIEBOLT GAS UNIT WELL #: 9 RRCID -> 189513 COMPL. DATE 04/03/2002 TOTAL DEPTH 12425 PERF.12039 - 12312

03	2186	N	2186	-0-	-0-	-0-	2186	2			Y	-0-					-0-
04	1920	N	1838	-0-	-82	-0-	1838	2			Y	-0-					-0-
05	1823	N	1823	-0-	-0-	-0-	1822	2	1	9	Y	1	1	8			-0-
06	2130	N	1469	-0-	-661	-0-	1469	2			Y	-0-					-0-
07	1891	N	1687	-0-	-204	-0-	1687	2			Y	-0-					-0-
08	1829	N	1457	-0-	-372	-0-	1457	2			Y	-0-					-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 16 RRCID -> 189934 COMPL. DATE 03/31/2002 TOTAL DEPTH 12961 PERF.12246 - 12534

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
04	1247	N	1247	-0-	-0-	-0-	1246	2	1	9	N	1	1	8			-0-
05	956	N	956	-0-	-0-	-0-	955	2	1	9	N	1	1	8			-0-
06	1110	N	601	-0-	-509	-0-	600	2	1	9	N	1	1	8			-0-
07	1240	N	1128	-0-	-112	-0-	1128	2			N	-0-					-0-
08	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

DAVIDSON, W. A. WELL #: 7 RRCID -> 189961 COMPL. DATE 09/13/2013 TOTAL DEPTH 12502 PERF.11471 - 12304

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
04	654	N	654	-0-	-0-	-0-	654	2			Y	-0-					-0-
05	620	N	563	-0-	-57	-0-	563	2			Y	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-
07	620	N	512	-0-	-108	-0-	512	2			Y	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	2			Y	-0-					-0-

DAVIDSON, W. A. WELL #: 8 RRCID -> 190175 COMPL. DATE 08/07/2002 TOTAL DEPTH 12500 PERF.11996 - 12220

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					-0-
04	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					-0-
05	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-
06	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					-0-
08	403	N	238	-0-	-165	-0-	238	2			Y	-0-					-0-

WIEBOLT GU WELL #: 10 RRCID -> 191226 COMPL. DATE 09/06/2002 TOTAL DEPTH 12500 PERF.11882 - 12296

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	1921	-0-	-497	-0-	1921	2			Y	-0-					-0-
04	3000	N	3040	-0-	40	40	3040	2			Y	-0-					-0-
05	2418	N	1262	-0-	-1156	-0-	1261	2	1	9	Y	1	1	8			-0-
06	3000	N	3132	-0-	132	132	3132	2			Y	-0-					-0-
07	2614	X	2482	-0-	-132	-0-	2482	2			Y	-0-					-0-
08	2418	X	1247	-0-	-1171	-0-	1247	2			Y	-0-					-0-

WIEBOLT GU WELL #: 8 RRCID -> 191360 COMPL. DATE 09/26/2002 TOTAL DEPTH 12500 PERF.12025 - 12302

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
04	630	N	540	-0-	-90	-0-	540	2			Y	-0-					-0-
05	585	N	585	-0-	-0-	-0-	584	2	1	9	Y	1	1	8			-0-
06	600	N	527	-0-	-73	-0-	527	2			Y	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	2			Y	-0-					-0-
08	589	N	5	-0-	-584	-0-	5	2			Y	-0-					-0-

WEBB A WELL #: 17 RRCID -> 192068 COMPL. DATE 09/09/2010 TOTAL DEPTH 13100 PERF.12269 - 12574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB A WELL #: 18 RRCID -> 193041 COMPL. DATE 01/15/2003 TOTAL DEPTH 13250 PERF.12643 - 13037

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	2043	-0-	-2545	-0-	2043	2			Y	-0-					-0-
04	4380	X	4	-0-	-4376	-0-	4	2			Y	-0-					-0-
05	3937	X	-0-	-0-	-3937	-0-					Y	-0-					-0-
06	3810	X	3700	-0-	-110	-0-	3700	2			Y	-0-					-0-
07	11199	X	11199	-0-	-0-	-0-	11199	2			Y	-0-					-0-
08	8746	X	8746	-0-	-0-	-0-	8744	2	2	9	Y	2	1	8			1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WEBB A WELL #: 13 RRCID -> 193628 COMPL. DATE 02/13/2003 TOTAL DEPTH 13405 PERF.12833 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					-0-
05	775	N	763	-0-	-12	-0-	759	2	4	9	Y	4	2	1			2
06	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					2
07	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-	2	1			-0-
08	874	N	874	-0-	-0-	-0-	872	2	2	9	Y	2	1	8			1

WEBB A WELL #: 6 RRCID -> 195757 COMPL. DATE 05/01/2003 TOTAL DEPTH 13550 PERF.12958 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
05	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2	1	1			1
06	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
07	69	N	69	-0-	-0-	-0-	69	2			Y	-0-	1	1			-0-
08	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-

WEBB A WELL #: 19 RRCID -> 196256 COMPL. DATE 06/20/2003 TOTAL DEPTH 13450 PERF.12908 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2696	X	2696	-0-	-0-	-0-	2696	2			Y	-0-					-0-
04	2801	X	2801	-0-	-0-	-0-	2801	2			Y	-0-					-0-
05	2850	X	2850	-0-	-0-	-0-	2846	2	4	9	Y	4	2	1			2
06	2744	X	2744	-0-	-0-	-0-	2744	2			Y	-0-					2
07	2832	N	2832	-0-	-0-	-0-	2832	2			Y	-0-	2	1			-0-
08	2936	N	2936	-0-	-0-	-0-	2934	2	2	9	Y	2	1	8			1

GLAZENER, WILLIAM C. G. U. WELL #: 19 RRCID -> 196347 COMPL. DATE 03/16/2003 TOTAL DEPTH 12675 PERF.11860 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2980	-0-	-244	-0-	2979	2	1	9	N	1	1	8			-0-
04	2940	X	2633	-0-	-307	-0-	2632	2	1	9	N	1	1	8			-0-
05	3472	X	2688	-0-	-784	-0-	2687	2	1	9	N	1	1	8			-0-
06	3360	X	2501	-0-	-859	-0-	2500	2	1	9	N	1	1	8			-0-
07	3472	X	2659	-0-	-813	-0-	2659	2			N	-0-					-0-
08	2976	X	2551	-0-	-425	-0-	2551	2			N	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 18 RRCID -> 196463 COMPL. DATE 04/18/2003 TOTAL DEPTH 12595 PERF.11957 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3236	-0-	136	292	3235	2	1	9	N	1	1	8			-0-
04	3000	N	3012	-0-	12	304	3010	2	2	9	N	2	2	8			-0-
05	3142	X	2838	-0-	-304	-0-	2837	2	1	9	N	1	1	8			-0-
06	2581	X	2581	-0-	-0-	-0-	2580	2	1	9	N	1	1	8			-0-
07	2635	X	2502	-0-	-133	-0-	2501	2	1	9	N	1	1	8			-0-
08	2635	X	2222	-0-	-413	-0-	2221	2	1	9	N	1	1	8			-0-

WEBB A WELL #: 20 RRCID -> 196687 COMPL. DATE 07/31/2003 TOTAL DEPTH 13460 PERF.12910 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3541	X	3541	-0-	-0-	-0-	3541	2			Y	-0-					-0-
04	3300	X	2916	-0-	-384	-0-	2916	2			Y	-0-					-0-
05	3379	X	2928	-0-	-451	-0-	2924	2	4	9	Y	4	2	1			2
06	3420	X	2711	-0-	-709	-0-	2711	2			Y	-0-					2
07	3534	X	2150	-0-	-1384	-0-	2150	2			Y	-0-	2	1			-0-
08	3534	X	2140	-0-	-1394	-0-	2138	2	2	9	Y	2	1	8			1

GLAZENER, WILLIAM C. G. U. WELL #: 12 RRCID -> 196743 COMPL. DATE 03/28/2003 TOTAL DEPTH 12954 PERF.12416 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3423	X	3423	-0-	-0-	-0-	3422	2	1	9	N	1	1	8			-0-
04	2899	X	2899	-0-	-0-	-0-	2897	2	2	9	N	2	2	8			-0-
05	2933	X	2933	-0-	-0-	-0-	2932	2	1	9	N	1	1	8			-0-
06	2978	X	2978	-0-	-0-	-0-	2977	2	1	9	N	1	1	8			-0-
07	1933	X	1933	-0-	-0-	-0-	1932	2	1	9	N	1	1	8			-0-
08	2930	X	2930	-0-	-0-	-0-	2929	2	1	9	N	1	1	8			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GLAZENER, WILLIAM C. G. U. WELL #: 17 RRCID -> 196749 COMPL. DATE 02/17/2003 TOTAL DEPTH 12620 PERF.12190 - 12364

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	N	1	1	8			-0-
04	3000	N	3011	-0-	11	11	3009	2	2	9	N	2	2	8			-0-
05	2688	N	2677	-0-	-11	-0-	2676	2	1	9	N	1	1	8			-0-
06	2584	N	2584	-0-	-0-	-0-	2583	2	1	9	N	1	1	8			-0-
07	2570	N	2570	-0-	-0-	-0-	2569	2	1	9	N	1	1	8			-0-
08	2626	N	2626	-0-	-0-	-0-	2625	2	1	9	N	1	1	8			-0-

WEBB A WELL #: 15 RRCID -> 197864 COMPL. DATE 09/11/2003 TOTAL DEPTH 13300 PERF.12755 - 13070

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2590	X	2590	-0-	-0-	-0-	2590	2			Y	-0-					-0-
04	2249	X	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-
05	2320	X	2320	-0-	-0-	-0-	2316	2	4	9	Y	4	2	1			2
06	1993	X	1993	-0-	-0-	-0-	1993	2			Y	-0-					2
07	1955	X	1955	-0-	-0-	-0-	1955	2			Y	-0-	2	1			-0-
08	2268	N	2268	-0-	-0-	-0-	2266	2	2	9	Y	2	1	8			1

WEBB A WELL #: 5 RRCID -> 199247 COMPL. DATE 12/12/2003 TOTAL DEPTH 13000 PERF.12411 - 12755

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
05	30	N	30	-0-	-0-	-0-	28	2	2	9	Y	2	1	1			1
06	60	N	30	-0-	-30	-0-	30	2			Y	-0-					1
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-	1	1			-0-
08	97	N	97	-0-	-0-	-0-	95	2	2	9	Y	2	1	8			1

HUNT GAS UNIT 4 WELL #: 8 RRCID -> 200177 COMPL. DATE 02/10/2004 TOTAL DEPTH 12900 PERF.12290 - 12690

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	336	-0-	-5	-0-	336	2			Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
05	334	N	334	-0-	-0-	-0-	330	2	4	9	Y	4	2	1			2
06	330	N	317	-0-	-13	-0-	317	2			Y	-0-					2
07	341	N	322	-0-	-19	-0-	322	2			Y	-0-	2	1			-0-
08	341	N	305	-0-	-36	-0-	303	2	2	9	Y	2	1	8			1

COCHRUM, W.T. GAS UNIT WELL #: 2 RRCID -> 202353 COMPL. DATE 05/06/2004 TOTAL DEPTH 12580 PERF.12053 - 12368

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
04	994	N	994	-0-	-0-	-0-	993	2	1	9	Y	1	1	8			-0-
05	775	N	703	-0-	-72	-0-	702	2	1	9	Y	1	1	8			-0-
06	750	N	38	-0-	-712	-0-	38	2			Y	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					-0-
08	1389	N	1389	-0-	-0-	-0-	1388	2	1	9	Y	1	1	8			-0-

HUNT GAS UNIT #3 WELL #: 5 RRCID -> 205081 COMPL. DATE 09/03/2004 TOTAL DEPTH 14100 PERF.12201 - 12572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1081	N	1081	-0-	-0-	-0-	1081	2			Y	-0-					-0-
04	1050	N	1032	-0-	-18	-0-	1032	2			Y	-0-					-0-
05	1116	N	420	-0-	-696	-0-	418	2	2	9	Y	2	1	1			1
06	1050	N	-0-	-0-	-1050	-0-					Y	-0-					1
07	1054	N	-0-	-0-	-1054	-0-					Y	-0-	1	1			-0-
08	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

WIEBOLT GU WELL #: 11 RRCID -> 205888 COMPL. DATE 10/08/2004 TOTAL DEPTH 12530 PERF.12020 - 12334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3702	X	3702	-0-	-0-	-0-	3702	2			Y	-0-					-0-
04	3676	X	3676	-0-	-0-	-0-	3676	2			Y	-0-					-0-
05	3733	X	3733	-0-	-0-	-0-	3732	2	1	9	Y	1	1	8			-0-
06	2250	X	2242	-0-	-8	-0-	2242	2			Y	-0-					-0-
07	4423	X	4423	-0-	-0-	-0-	4423	2			Y	-0-					-0-
08	3725	X	3725	-0-	-0-	-0-	3724	2	1	9	Y	1	1	8			-0-

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BLAIR, ORA WELL #: 2 RRCID -> 206509 COMPL. DATE 11/19/2004 TOTAL DEPTH 13400 PERF.12739 - 13168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3472	-0-	-0-	-0-	3472	2			Y	-0-					-0-
04	3262	X	3262	-0-	-0-	-0-	3262	2			Y	-0-					-0-
05	3517	X	3517	-0-	-0-	-0-	3513	2	4	9	Y	4	2	1			2
06	1929	X	1929	-0-	-0-	-0-	1929	2			Y	-0-					2
07	1588	X	1588	-0-	-0-	-0-	1588	2			Y	-0-	2	1			-0-
08	1003	X	1003	-0-	-0-	-0-	1002	2	1	9	Y	1	1	8			-0-

WEBB A WELL #: 16 RRCID -> 208310 COMPL. DATE 02/10/2005 TOTAL DEPTH 13250 PERF.12723 - 13035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					-0-
04	1590	N	1561	-0-	-29	-0-	1561	2			Y	-0-					-0-
05	2074	N	2074	-0-	-0-	-0-	2070	2	4	9	Y	4	2	1			2
06	1920	N	1647	-0-	-273	-0-	1647	2			Y	-0-					2
07	1898	N	1898	-0-	-0-	-0-	1898	2			Y	-0-	2	1			-0-
08	1527	X	1527	-0-	-0-	-0-	1526	2	1	9	Y	1	1	8			-0-

CUMMINS A WELL #: 8 RRCID -> 216671 COMPL. DATE 09/16/2005 TOTAL DEPTH 12600 PERF.12199 - 12391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3451	-0-	-145	-0-	3451	2			Y	-0-					-0-
04	3480	X	3148	-0-	-332	-0-	3148	2			Y	-0-					-0-
05	3596	X	2598	-0-	-998	-0-	2594	2	4	9	Y	4	2	1			2
06	3480	X	2953	-0-	-527	-0-	2953	2			Y	-0-					2
07	3596	X	2730	-0-	-866	-0-	2730	2			Y	-0-	2	1			-0-
08	2648	X	2648	-0-	-0-	-0-	2646	2	2	9	Y	2	1	8			1

BLAIR, ORA WELL #: 4 RRCID -> 218657 COMPL. DATE 03/31/2006 TOTAL DEPTH 13472 PERF.12904 - 13274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	455	-0-	-72	-0-	455	2			Y	-0-					-0-
04	810	N	486	-0-	-324	-0-	486	2			Y	-0-					-0-
05	620	N	493	-0-	-127	-0-	489	2	4	9	Y	4	2	1			2
06	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					2
07	515	N	515	-0-	-0-	-0-	515	2			Y	-0-	2	1			-0-
08	532	N	532	-0-	-0-	-0-	530	2	2	9	Y	2	1	8			1

EUBANK-BEENE WELL #: 2 RRCID -> 219512 COMPL. DATE 05/20/2006 TOTAL DEPTH 12547 PERF.11794 - 12183

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 9 RRCID -> 220512 COMPL. DATE 10/19/2012 TOTAL DEPTH 12600 PERF.11375 - 12196

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	781	2			Y	-0-					-0-
04	750	N	707	-0-	-43	-0-	706	2	1	9	Y	1	1	8			-0-
05	769	N	769	-0-	-0-	-0-	768	2	1	9	Y	1	1	8			-0-
06	750	N	675	-0-	-75	-0-	675	2			Y	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			Y	-0-					-0-
08	830	N	830	-0-	-0-	-0-	829	2	1	9	Y	1	1	8			-0-

BLAIR, ORA WELL #: 5 RRCID -> 221406 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 12540

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	311	-0-	-92	-0-	311	2			Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
05	318	N	318	-0-	-0-	-0-	314	2	4	9	Y	4	2	1			2
06	300	N	296	-0-	-4	-0-	296	2			Y	-0-					2
07	310	N	308	-0-	-2	-0-	308	2			Y	-0-	2	1			-0-
08	322	N	322	-0-	-0-	-0-	320	2	2	9	Y	2	1	8			1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WIEBOLT GU WELL #: 12 RRCID -> 222596 COMPL. DATE 09/22/2006 TOTAL DEPTH 12502 PERF.11996 - 12284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	786	N	786	-0-	-0-	-0-	786	2			Y	-0-					-0-
04	780	N	773	-0-	-7	-0-	773	2			Y	-0-					-0-
05	775	N	641	-0-	-134	-0-	640	2	1	9	Y	1	1	8			-0-
06	773	N	773	-0-	-0-	-0-	773	2			Y	-0-					-0-
07	806	N	697	-0-	-109	-0-	697	2			Y	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					-0-

GLAZENER, WILLIAM C. G. U. WELL #: 20 RRCID -> 234060 COMPL. DATE 02/16/2008 TOTAL DEPTH 12684 PERF.12144 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	407	-0-	-461	-0-	406	2	1	9	N	1	1	8			-0-
04	1200	N	829	-0-	-371	-0-	827	2	2	9	N	2	2	8			-0-
05	1333	N	1274	-0-	-59	-0-	1273	2	1	9	N	1	1	8			-0-
06	1157	N	1157	-0-	-0-	-0-	1156	2	1	9	N	1	1	8			-0-
07	1583	N	1583	-0-	-0-	-0-	1582	2	1	9	N	1	1	8			-0-
08	1271	N	1120	-0-	-151	-0-	1119	2	1	9	N	1	1	8			-0-

GLAZENER, WILLIAM C. G. U. WELL #: 21 RRCID -> 235587 COMPL. DATE 02/23/2008 TOTAL DEPTH 12560 PERF.11990 - 12329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	373	-0-	-154	-0-	372	2	1	9	N	1	1	8			-0-
04	510	N	424	-0-	-86	-0-	422	2	2	9	N	2	2	8			-0-
05	527	N	374	-0-	-153	-0-	373	2	1	9	N	1	1	8			-0-
06	360	N	357	-0-	-3	-0-	356	2	1	9	N	1	1	8			-0-
07	434	N	364	-0-	-70	-0-	363	2	1	9	N	1	1	8			-0-
08	372	N	328	-0-	-44	-0-	327	2	1	9	N	1	1	8			-0-

WIEBOLT GAS UNIT WELL #: 14 RRCID -> 252894 COMPL. DATE 07/30/2009 TOTAL DEPTH 12546 PERF.12013 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
04	1230	N	1035	-0-	-195	-0-	1035	2			Y	-0-					-0-
05	1178	N	1082	-0-	-96	-0-	1081	2	1	9	Y	1	1	8			-0-
06	1260	N	1208	-0-	-52	-0-	1208	2			Y	-0-					-0-
07	1219	N	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
08	1191	N	1191	-0-	-0-	-0-	1190	2	1	9	Y	1	1	8			-0-

DAVIDSON, W. A. WELL #: 10 RRCID -> 252935 COMPL. DATE 09/04/2009 TOTAL DEPTH 12577 PERF.11904 - 12321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2285	-0-	-40	-0-	2285	2			Y	-0-					-0-
04	2190	N	1886	-0-	-304	-0-	1886	2			Y	-0-					-0-
05	2726	N	2726	-0-	-0-	-0-	2725	2	1	9	Y	1	1	8			-0-
06	2220	N	2133	-0-	-87	-0-	2133	2			Y	-0-					-0-
07	2728	N	2728	-0-	-0-	-0-	2728	2			Y	-0-					-0-
08	2728	N	2533	-0-	-195	-0-	2532	2	1	9	Y	1	1	8			-0-

WEBB A WELL #: 21 RRCID -> 255969 COMPL. DATE 02/05/2010 TOTAL DEPTH 13000 PERF.11464 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2514	N	2514	-0-	-0-	-0-	2514	2			Y	-0-					-0-
04	2220	N	2126	-0-	-94	-0-	2126	2			Y	-0-					-0-
05	2151	N	2151	-0-	-0-	-0-	2147	2	4	9	Y	4	2	1			2
06	2430	N	2079	-0-	-351	-0-	2079	2			Y	-0-					2
07	2201	N	1782	-0-	-419	-0-	1782	2			Y	-0-	2	1			-0-
08	2506	N	2506	-0-	-0-	-0-	2504	2	2	9	Y	2	1	8			1

WEBB A WELL #: 23 RRCID -> 255971 COMPL. DATE 01/19/2010 TOTAL DEPTH 13492 PERF.12785 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3674	X	3674	-0-	-0-	-0-	3674	2			Y	-0-					-0-
04	2984	X	2984	-0-	-0-	-0-	2984	2			Y	-0-					-0-
05	2734	X	2734	-0-	-0-	-0-	2730	2	4	9	Y	4	2	1			2
06	2519	X	2519	-0-	-0-	-0-	2519	2			Y	-0-					2
07	2469	X	2469	-0-	-0-	-0-	2469	2			Y	-0-	2	1			-0-
08	2315	X	2315	-0-	-0-	-0-	2313	2	2	9	Y	2	1	8			1

DEW (C.V. CONSOLIDATED) //CONT.// 24478 150 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WEBB A WELL #: 26 RRCID -> 259338 COMPL. DATE 09/13/2010 TOTAL DEPTH 13495 PERF.12796 - 13147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEBB A WELL #: 27 RRCID -> 259898 COMPL. DATE 12/13/2010 TOTAL DEPTH 13344 PERF.12558 - 13025

03	3207	X	3207	-0-	-0-	-0-	3207	2			Y	-0-					-0-
04	3178	X	3178	-0-	-0-	-0-	3178	2			Y	-0-					-0-
05	3075	X	3075	-0-	-0-	-0-	3071	2	4	9	Y	4	2	1			2
06	2867	X	2867	-0-	-0-	-0-	2867	2			Y	-0-					2
07	2250	X	2250	-0-	-0-	-0-	2250	2			Y	-0-	2	1			-0-
08	2832	X	2832	-0-	-0-	-0-	2830	2	2	9	Y	2	1	8			1

EUBANK-BEENE WELL #: 3 RRCID -> 262401 COMPL. DATE 09/04/2011 TOTAL DEPTH 14119 PERF.13434 - 13619

03	3534	X	3533	-0-	-1	-0-	3531	2	2	9	N	2	2	8			-0-
04	3420	X	3315	-0-	-105	-0-	3313	2	2	9	N	2	2	8			-0-
05	3472	X	3419	-0-	-53	-0-	3415	2	4	9	N	4	4	8			-0-
06	3420	X	3254	-0-	-166	-0-	3252	2	2	9	N	2	2	8			-0-
07	3534	X	3415	-0-	-119	-0-	3415	2			N	-0-					-0-
08	3534	X	3418	-0-	-116	-0-	3415	2	3	9	N	3	3	8			-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 264447 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 12359

03	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
04	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					-0-
05	1355	N	1355	-0-	-0-	-0-	1351	2	4	9	N	4	2	1			2
06	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					2
07	1523	N	1523	-0-	-0-	-0-	1523	2			N	-0-	2	1			-0-
08	1768	N	1768	-0-	-0-	-0-	1766	2	2	9	N	2	1	8			1

VALENCE OPERATING COMPANY 881167
WILLIFORD -B- WELL #: 1 RRCID -> 095664 COMPL. DATE 10/02/1981 TOTAL DEPTH 15413 PERF.13460 - 13478

03	791	N	791	-0-	-0-	-0-	791	2			N	-0-					48
04	622	N	622	-0-	-0-	-0-	622	2			N	-0-					48
05	558	N	480	-0-	-78	-0-	480	2			N	-0-					48
06	540	N	396	-0-	-144	-0-	396	2			N	-0-					48
07	574	N	574	-0-	-0-	-0-	574	2			N	-0-					48
08	875	N	875	-0-	-0-	-0-	875	2			N	-0-					48

DEW (RODESSA) 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC 100584
LANCASTER "A" WELL #: 4 RRCID -> 173623 COMPL. DATE 09/01/2006 TOTAL DEPTH 8450 PERF. 8164 - 8250

03	5496	X	5496	-0-	-0-	-0-	5496	2			Y	-0-					-0-
04	5236	X	5236	-0-	-0-	-0-	5236	2			Y	-0-					-0-
05	4745	X	4745	-0-	-0-	-0-	4745	2			Y	-0-					-0-
06	4500	X	3292	-0-	-1208	-0-	3292	2			Y	-0-					-0-
07	4650	X	3607	-0-	-1043	-0-	3607	2			Y	-0-					-0-
08	DLQ	G-10	6265	-0-	6265	6265	6265	2			Y	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
HIGH "A" WELL #: 7 RRCID -> 176141 COMPL. DATE 11/25/1999 TOTAL DEPTH 8145 PERF. 7844 - 7902

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	9					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	9					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	9					Y	NO RPT					-0-
06	14B2 EXT	-0-	-0-	-0-	9					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					Y	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	9					Y	NO RPT					-0-

WHITE, H.E. WELL #: 6 RRCID -> 180019 COMPL. DATE 10/06/2000 TOTAL DEPTH 8405 PERF. 8092 - 8120

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON "A" WELL #: 10 RRCID -> 189808 COMPL. DATE 05/09/2002 TOTAL DEPTH 9300 PERF. 8062 - 8108

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 9 RRCID -> 173402 COMPL. DATE 05/13/1999 TOTAL DEPTH 8260 PERF. 7966 - 8005

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, B.K. "A" WELL #: 8 RRCID -> 176127 COMPL. DATE 11/24/1999 TOTAL DEPTH 8300 PERF. 8014 - 8173

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62 X	-0-	-0-	-62	-0-					Y	-0-					-0-
04	12 X	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	177 N	177	-0-	-0-	-0-	13	1	164	2	Y	-0-					-0-
07	42 N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
08	4 N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-

MCADAMS "A" WELL #: 2C RRCID -> 183922 COMPL. DATE 07/23/1999 TOTAL DEPTH 13000 PERF. 8154 - 8198

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "C" WELL #: 7 RRCID -> 188033 COMPL. DATE 09/23/2001 TOTAL DEPTH 8588 PERF. 8306 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 211862 COMPL. DATE 11/24/2004 TOTAL DEPTH 12777 PERF. 8220 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER "A" WELL #: 5 RRCID -> 219481 COMPL. DATE 05/24/2004 TOTAL DEPTH 13125 PERF. 8196 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW SWD WELL #: 1 RRCID -> 248081 COMPL. DATE 04/20/2009 TOTAL DEPTH 5500 PERF. 4900 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

IRENE WILBURN WELL #: 6 RRCID -> 275735 COMPL. DATE 03/23/2012 TOTAL DEPTH 13300 PERF. 7750 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. G.U. WELL #: 5 C RRCID -> 170022 COMPL. DATE 07/22/1998 TOTAL DEPTH 9517 PERF. 8002 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	2			N	-0-					-0-
07	465	N	363	-0-	-102	-0-	363	2			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

DEW (RODESSA) //CONT.// 24478 370 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEST SWD WELL #: 1 RRCID -> 224665 COMPL. DATE 01/20/2017 TOTAL DEPTH 5808 PERF. 5340 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 2 RRCID -> 237845 COMPL. DATE 03/14/2026 TOTAL DEPTH 5800 PERF. 5317 - 5636

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEST SWD WELL #: 3 RRCID -> 254657 COMPL. DATE 08/25/2009 TOTAL DEPTH 5825 PERF. 5679 - 5390

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 1 RRCID -> 262387 COMPL. DATE 07/23/2011 TOTAL DEPTH 12567 PERF. 7950 - 7967

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DEW (TRAVIS PEAK) 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BLACK "A" WELL #: 5 RRCID -> 171808 COMPL. DATE 08/01/1998 TOTAL DEPTH 9512 PERF. 8951 - 8961

03	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
06	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 179858 COMPL. DATE 10/18/2000 TOTAL DEPTH 8800 PERF. 8655 - 8680

03	1380	N	1380	-0-	-0-	-0-	130	1	1240	2	N	9					24
							10	9									
04	945	N	945	-0-	-0-	-0-	83	1	859	2	N	3					27
							3	9									
05	1736	N	1736	-0-	-0-	-0-	154	1	1581	2	N	1					28
							1	9									
06	1787	N	1787	-0-	-0-	-0-	205	1	1579	2	N	3	22	1			9
							3	9									
07	1934	N	1934	-0-	-0-	-0-	204	1	1724	2	N	5					14
							6	9									
08	1876	N	1876	-0-	-0-	-0-	180	1	1687	2	N	8					22
							9	9									

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DANIEL, PETER EST. WELL #: 9 RRCID -> 294120 COMPL. DATE 08/31/2022 TOTAL DEPTH 12537 PERF. 9408 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 13 RRCID -> 295114 COMPL. DATE 07/29/2022 TOTAL DEPTH 13400 PERF.12026 - 12273

03	3503	X	3289	-0-	-214	-0-	313	1	2976	2	N	-0-					31
04	3390	X	2996	-0-	-394	-0-	265	1	2731	2	N	-0-					31
05	3193	X	2868	-0-	-325	-0-	255	1	2613	2	N	-0-					31
06	3180	X	2984	-0-	-196	-0-	342	1	2642	2	N	-0-					31
07	3286	X	2309	-0-	-977	-0-	244	1	2065	2	N	-0-					31
08	3286	X	2747	-0-	-539	-0-	266	1	2481	2	N	-0-					31

HILCORP ENERGY COMPANY 386310
GLAZENER, WILLIAM C. GU WELL #: 5 T RRCID -> 170049 COMPL. DATE 08/12/1998 TOTAL DEPTH 9517 PERF. 9207 - 9263

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 1 RRCID -> 274281 COMPL. DATE 07/27/2014 TOTAL DEPTH 14000 PERF. 8868 - 9178

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUBANK-BEENE WELL #: 2 RRCID -> 276187 COMPL. DATE 12/07/2014 TOTAL DEPTH 12547 PERF. 9156 - 9428

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277421 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEW (TRAVIS PEAK) //CONT.// 24478 379 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CUMMINS A WELL #: 3 RRCID -> 277524 COMPL. DATE 04/13/2015 TOTAL DEPTH 12630 PERF. 8712 - 9551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLAIR, ORA WELL #: 5 RRCID -> 279346 COMPL. DATE 10/29/2015 TOTAL DEPTH 13550 PERF. 9776 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUMMINS A WELL #: 5 RRCID -> 282187 COMPL. DATE 03/09/2016 TOTAL DEPTH 12530 PERF. 8726 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEBB A WELL #: 3 RRCID -> 287291 COMPL. DATE 05/29/2019 TOTAL DEPTH 12850 PERF. 9456 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
ALTON SIMS WELL #: 24 RRCID -> 280342 COMPL. DATE 04/15/2016 TOTAL DEPTH 13050 PERF. 7886 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

RICKARD GAS UNIT WELL #: 5 RRCID -> 287293 COMPL. DATE 02/01/2020 TOTAL DEPTH 11950 PERF. 7611 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
TERRY "D" WELL #: 2 C RRCID -> 164867 COMPL. DATE 02/20/1997 TOTAL DEPTH 9258 PERF. 8218 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

A. O. EVANS, JR. GU WELL #: 8 RRCID -> 182242 COMPL. DATE 12/22/2000 TOTAL DEPTH 8800 PERF. 8533 - 8581

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

A. O. EVANS, JR. GU WELL #: 11 RRCID -> 184916 COMPL. DATE 04/04/2001 TOTAL DEPTH 9125 PERF. 8752 - 8756

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

THIGPEN "A" WELL #: 18U RRCID -> 217947 COMPL. DATE 09/13/2005 TOTAL DEPTH 13646 PERF. 9001 - 9129

03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
HUNT, N. B. WELL #: 1 RRCID -> 076934 COMPL. DATE 03/15/1978 TOTAL DEPTH 14000 PERF. 8693 - 8703

03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BATY, L. E. WELL #: 1 RRCID -> 090291 COMPL. DATE 07/23/1980 TOTAL DEPTH 9306 PERF. 8521 - 8561

03	1786 N	1786	-0-	-0-	-0-	1786	2			N	-0-					13
04	1550 N	1550	-0-	-0-	-0-	1550	2			N	-0-					13
05	1645 N	1645	-0-	-0-	-0-	1645	2			N	-0-					13
06	1614 N	1614	-0-	-0-	-0-	1614	2			N	-0-					13
07	1798 N	1798	-0-	-0-	-0-	1798	2			N	-0-					13
08	1332 N	1332	-0-	-0-	-0-	1332	2			N	-0-					13

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT, N.B. GAS UNIT 4 WELL #: 1 RRCID -> 090292 COMPL. DATE 10/28/2025 TOTAL DEPTH 8900 PERF. 8678 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7598	X	7598	-0-	-0-	-0-	7598	2			Y	-0-					-0-
04	6853	X	6853	-0-	-0-	-0-	6853	2			Y	-0-					-0-
05	6659	X	6659	-0-	-0-	-0-	6657	2	2	9	Y	2	1	1			1
06	6193	X	6193	-0-	-0-	-0-	6193	2			Y	-0-					1
07	6145	X	6145	-0-	-0-	-0-	6145	2			Y	-0-	1	1			-0-
08	5859	X	5859	-0-	-0-	-0-	5857	2	2	9	Y	2	1	8			1

NEWSOM, C. A. ESTATE WELL #: 2 RRCID -> 091124 COMPL. DATE 12/13/1980 TOTAL DEPTH 11450 PERF. 8213 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4366	X	4366	-0-	-0-	-0-	4366	2			Y	-0-					-0-
04	4269	X	4269	-0-	-0-	-0-	4269	2			Y	-0-					-0-
05	4375	X	4375	-0-	-0-	-0-	4375	2			Y	-0-					-0-
06	4350	X	4350	-0-	-0-	-0-	4350	2			Y	-0-					-0-
07	4351	X	4351	-0-	-0-	-0-	4351	2			Y	-0-					-0-
08	4373	X	4373	-0-	-0-	-0-	4373	2			Y	-0-					-0-

EPPES WELL #: 1 RRCID -> 101586 COMPL. DATE 06/26/1982 TOTAL DEPTH 8905 PERF. 8717 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

KINDON #1 WELL #: 2 RRCID -> 110071 COMPL. DATE 03/05/1984 TOTAL DEPTH 8675 PERF. 8481 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-

DOBBS GAS UNIT WELL #: 1 RRCID -> 122371 COMPL. DATE 08/08/1986 TOTAL DEPTH 9277 PERF. 8504 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 146948 COMPL. DATE 01/24/1994 TOTAL DEPTH 9982 PERF. 8590 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-

HUNT, N.B. WELL #: 2 RRCID -> 148947 COMPL. DATE 07/24/1994 TOTAL DEPTH 9830 PERF. 8539 - 8659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUNT GAS UNIT #3 WELL #: 2 RRCID -> 150582 COMPL. DATE 05/17/1994 TOTAL DEPTH 9536 PERF. 8560 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
05	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

WIEBOLT WELL #: 1 RRCID -> 151426 COMPL. DATE 08/30/1994 TOTAL DEPTH 9751 PERF. 8574 - 8596

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE WELL #: 3 RRCID -> 187536 COMPL. DATE 11/12/2001 TOTAL DEPTH 12600 PERF. 8582 - 8587

03	4185	X	3401	-0-	-784	-0-	3401	2			Y	-0-					-0-
04	3990	X	1063	-0-	-2927	-0-	1063	2			Y	-0-					-0-
05	4123	X	3093	-0-	-1030	-0-	3093	2			Y	-0-					-0-
06	3990	X	1969	-0-	-2021	-0-	1969	2			Y	-0-					-0-
07	3410	X	1823	-0-	-1587	-0-	1823	2			Y	-0-					-0-
08	3410	X	1549	-0-	-1861	-0-	1547	2	2	9	Y	2	1	8			1

COX, WELDON GU WELL #: 1 RRCID -> 187650 COMPL. DATE 07/07/2000 TOTAL DEPTH 15300 PERF. 9033 - 9053

03	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
04	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
05	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					-0-
06	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
07	1426	N	1381	-0-	-45	-0-	1381	2			N	-0-					-0-
08	1426	N	1109	-0-	-317	-0-	1109	2			N	-0-					-0-

WEBB, T.S. "A" WELL #: 1 RRCID -> 188786 COMPL. DATE 01/25/2002 TOTAL DEPTH 9300 PERF. 8750 - 8913

03	1488	N	1324	-0-	-164	-0-	1324	2			Y	-0-					-0-
04	3000	N	3010	-0-	10	10	3010	2			Y	-0-					-0-
05	3100	N	7339	-0-	4239	4249	7339	2			Y	-0-					-0-
06	3000	N	3040	-0-	40	4289	3040	2			Y	-0-					-0-
07	3100	N	83	-0-	-3017	1272	83	2			Y	-0-					-0-
08	2046	X	296	-0-	-1750	-0-	296	2			Y	-0-					-0-

HUNT, N.B. GAS UNIT 4 WELL #: 10 RRCID -> 212590 COMPL. DATE 06/20/2005 TOTAL DEPTH 13100 PERF. 8708 - 8712

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOBBS GAS UNIT WELL #: 2 RRCID -> 217966 COMPL. DATE 02/18/2006 TOTAL DEPTH 9400 PERF. 8504 - 8603

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 222233 COMPL. DATE 08/10/2006 TOTAL DEPTH 13175 PERF. 8522 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223257 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 7991 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225349 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 225617 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228536 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228542 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COCHRUM GAS UNIT WELL #: 6 RRCID -> 228615 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228661 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 229424 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 8413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229426 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 8358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230107 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 7948 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230729 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 8351

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231674 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231865 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 27 RRCID -> 232346 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8375 - 8409

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233369 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8627

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233735 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 8402

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233927 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8337 - 8355

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233942 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 8401

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234755 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 8122

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248667 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 8342

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
POLLARD, J.M. WELL #: 7 RRCID -> 251723 COMPL. DATE 05/29/2009 TOTAL DEPTH 10550 PERF. 8248 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 253551 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLLARD. J. M. GAS UNIT WELL #: 6 RRCID -> 253569 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254363 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. POLLARD GAS UNIT WELL #: 9 RRCID -> 256695 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 8 RRCID -> 261547 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF. 8402 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT 4 WELL #: 4 RRCID -> 266334 COMPL. DATE 07/31/2012 TOTAL DEPTH 13225 PERF. 8860 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	2			Y	-0-					-0-
05	496	N	430	-0-	-66	-0-	426	2	4	9	Y	4	2	1			2
06	540	N	482	-0-	-58	-0-	482	2			Y	-0-					2
07	527	N	491	-0-	-36	-0-	491	2			Y	-0-	2	1			-0-
08	651	N	651	-0-	-0-	-0-	649	2	2	9	Y	2	1	8			1

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 8 RRCID -> 273070 COMPL. DATE 03/18/2014 TOTAL DEPTH 10600 PERF. 8335 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	2			Y	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	2			Y	-0-					-0-
06	120	N	78	-0-	-42	-0-	78	2			Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 274430 COMPL. DATE 05/01/2014 TOTAL DEPTH 11850 PERF. 8050 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	292	-0-	-80	-0-	292	2			N	-0-					-0-
04	360	N	262	-0-	-98	-0-	262	2			N	-0-					-0-
05	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
06	270	N	201	-0-	-69	-0-	201	2			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
08	310	N	172	-0-	-138	-0-	172	2			N	-0-					-0-

H. L. & P. UNIT WELL #: 1 RRCID -> 277430 COMPL. DATE 04/17/2015 TOTAL DEPTH 15732 PERF. 9075 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282209 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 2 WELL #: 3 RRCID -> 301326 COMPL. DATE 10/23/2025 TOTAL DEPTH 12900 PERF. 8652 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		20002	-0-	20002	66708	19991	2	11	9	N	10	10	8			-0-
04	84197	X	17489	-0-	-66708	-0-	17489	2			N	-0-					-0-
05	16753	X	16753	-0-	-0-	-0-	16751	2	2	9	N	2	1	1			1
06	15540	X	15540	-0-	-0-	-0-	15540	2			N	-0-					1
07	15087	X	15087	-0-	-0-	-0-	15087	2			N	-0-	1	1			-0-
08	13997	X	13997	-0-	-0-	-0-	13995	2	2	9	N	2	1	8			1

L.E. BATY WELL #: 2 RRCID -> 301421 COMPL. DATE 12/22/2025 TOTAL DEPTH 13316 PERF. 8498 - 8583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		3834	-0-	3834	7407	3769	2	65	9	N	59	59	8			-0-
04	11385	X	3978	-0-	-7407	-0-	3931	2	47	9	N	43	43	8			-0-
05	8060	X	3401	-0-	-4659	-0-	3342	2	59	9	N	54	54	8			-0-
06	7800	X	2462	-0-	-5338	-0-	2443	2	19	9	N	17	17	8			-0-
07	8060	X	2576	-0-	-5484	-0-	2576	2			N	-0-					-0-
08	8060	X	2581	-0-	-5479	-0-	2544	2	37	9	N	34	34	8			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WORTHY SWD WELL #: 1D RRCID -> 191079 COMPL. DATE 10/02/2002 TOTAL DEPTH 5135 PERF. 4656 - 4930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 7 RRCID -> 197629 COMPL. DATE 07/19/2003 TOTAL DEPTH 13130 PERF. 8389 - 8416

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 16 RRCID -> 201795 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 8453

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 205794 COMPL. DATE 03/16/2004 TOTAL DEPTH 12950 PERF. 8346 - 8365

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 10 RRCID -> 205800 COMPL. DATE 02/10/2004 TOTAL DEPTH 13100 PERF. 8490 - 8504

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 205809 COMPL. DATE 01/31/2004 TOTAL DEPTH 13061 PERF. 8436 - 8454

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFFMAN "B" WELL #: 12 RRCID -> 205830 COMPL. DATE 01/22/2004 TOTAL DEPTH 13326 PERF. 8488 - 8504

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 13 RRCID -> 205841 COMPL. DATE 03/08/2004 TOTAL DEPTH 13220 PERF. 8397 - 8426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 14 RRCID -> 205845 COMPL. DATE 03/07/2004 TOTAL DEPTH 13171 PERF. 8360 - 8379

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 205867 COMPL. DATE 02/27/2004 TOTAL DEPTH 13040 PERF. 8420 - 8440

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 11 RRCID -> 205909 COMPL. DATE 09/02/2004 TOTAL DEPTH 13095 PERF. 8421 - 8446

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 15 RRCID -> 207960 COMPL. DATE 06/18/2004 TOTAL DEPTH 13163 PERF. 8442 - 8486

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORTHY GAS UNIT WELL #: 18 RRCID -> 207962 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 8467

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFFMAN "B" WELL #: 20 RRCID -> 210216 COMPL. DATE 01/12/2005 TOTAL DEPTH 13339 PERF. 8473 - 8507

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DONIE (PETTIT) //CONT.// 25310 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 17 RRCID -> 211048 COMPL. DATE 02/27/2005 TOTAL DEPTH 13409 PERF. 8406 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
BARNARD, BEN GAS UNIT WELL #: 1 RRCID -> 015432 COMPL. DATE 11/11/1956 TOTAL DEPTH 8474 PERF. 8311 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
JAF WELL #: 1 RRCID -> 250790 COMPL. DATE 05/23/2009 TOTAL DEPTH 15520 PERF.13954 - 14676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10640	X	10640	-0-	-0-	-0-	10640	3			N	-0-					-0-
04	12330	X	8993	-0-	-3337	-0-	8993	3			N	-0-					-0-
05	12741	X	7923	-0-	-4818	-0-	7923	3			N	-0-					-0-
06	12330	X	8252	-0-	-4078	-0-	8252	3			N	-0-					-0-
07	12741	X	NO RPT	-0-	-12741	-0-					N	NO RPT					-0-
08	10633	X	NO RPT	-0-	-10633	-0-					N	NO RPT					-0-

CORSA RESOURCES, LLC 100584
BURGHER "C" WELL #: 4 RRCID -> 179498 COMPL. DATE 09/08/2000 TOTAL DEPTH 13600 PERF.13076 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-

BURGHER "G" WELL #: 3 RRCID -> 180596 COMPL. DATE 10/26/2000 TOTAL DEPTH 13270 PERF.12624 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURGHER "A" WELL #: 10 RRCID -> 184358 COMPL. DATE 06/27/2001 TOTAL DEPTH 13600 PERF.12780 - 13874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
05	434	N	237	-0-	-197	-0-	237	2			Y	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	2			Y	-0-					-0-
08	DLQ	G-10	399	-0-	399	399	399	2			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584

BURGHER "E" WELL #: 11 RRCID -> 185378 COMPL. DATE 07/27/2001 TOTAL DEPTH 13095 PERF.12828 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NEAL "B" WELL #: 3 RRCID -> 188061 COMPL. DATE 12/15/2001 TOTAL DEPTH 13610 PERF.13224 - 13292

03	5766	X	2862	-0-	-2904	-0-	2862	2			N	-0-					-0-
04	5580	X	2887	-0-	-2693	-0-	2887	2			N	-0-					-0-
05	4061	X	2787	-0-	-1274	-0-	2787	2			N	-0-					-0-
06	3630	X	2356	-0-	-1274	-0-	2356	2			N	-0-					-0-
07	3658	X	2899	-0-	-759	-0-	2899	2			N	-0-					-0-
08	2976	X	2297	-0-	-679	-0-	2297	2			N	-0-					-0-

PARKER, J & L "E" WELL #: 1 RRCID -> 188532 COMPL. DATE 01/17/2002 TOTAL DEPTH 13070 PERF.12718 - 12874

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APC CLARIDGE "A" WELL #: 1 RRCID -> 191922 COMPL. DATE 10/11/2002 TOTAL DEPTH 13305 PERF.12936 - 13100

03	129	X	72	-0-	-57	-0-	72	2			Y	-0-					-0-
04	17	X	17	-0-	-0-	-0-	17	2			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
06	60	N	18	-0-	-42	-0-	18	2			Y	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	2			Y	-0-					-0-
08	DLQ G-10		16	-0-	16	16	16	2			Y	-0-					-0-

BURGHER "G" WELL #: 11 RRCID -> 194271 COMPL. DATE 03/19/2003 TOTAL DEPTH 13255 PERF.12942 - 13091

03	5890	X	4703	-0-	-1187	-0-	4703	2			Y	-0-					-0-
04	5760	X	4265	-0-	-1495	-0-	4265	2			Y	-0-					-0-
05	5952	X	5155	-0-	-797	-0-	5155	2			Y	-0-					-0-
06	4950	X	4834	-0-	-116	-0-	4834	2			Y	-0-					-0-
07	5221	X	5221	-0-	-0-	-0-	5221	2			Y	-0-					-0-
08	DLQ G-10		4350	-0-	4350	4350	4350	2			Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 12 RRCID -> 195852 COMPL. DATE 04/29/2003 TOTAL DEPTH 13550 PERF.13172 - 13294

03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APC ANDERSON WELL #: 5 RRCID -> 195854 COMPL. DATE 04/30/2003 TOTAL DEPTH 13380 PERF.13028 - 13182

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
BONNER, HUNTER "A" WELL #: 2 RRCID -> 196248 COMPL. DATE 03/13/2003 TOTAL DEPTH 13260 PERF.12950 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		2	-0-	2	402	2	2			Y	-0-					-0-
04	412	N	10	-0-	-402	-0-	10	2			Y	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	10	N	5	-0-	-5	-0-	5	2			Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	2			Y	-0-					-0-

PARKER, J & L "E" WELL #: 5 RRCID -> 196312 COMPL. DATE 06/24/2003 TOTAL DEPTH 13020 PERF.12663 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
05	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					-0-
08	DLQ G-10		17	-0-	17	17	17	2			Y	-0-					-0-

BURGHER "D" WELL #: 19 RRCID -> 196903 COMPL. DATE 08/07/2003 TOTAL DEPTH 13310 PERF.13040 - 13045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		4231	-0-	4231	4776	4231	2			Y	-0-					-0-
04	14B2 EXT		2487	-0-	2487	7263	2487	2			Y	-0-					-0-
05	10685	X	3422	-0-	-7263	-0-	3422	2			Y	-0-					-0-
06	3493	X	3493	-0-	-0-	-0-	3493	2			Y	-0-					-0-
07	2889	X	2889	-0-	-0-	-0-	2889	2			Y	-0-					-0-
08	2989	X	2989	-0-	-0-	-0-	2989	2			Y	-0-					-0-

APC CLARIDGE "A" WELL #: 6 RRCID -> 199295 COMPL. DATE 12/17/2003 TOTAL DEPTH 13300 PERF.13034 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
04	240	N	11	-0-	-229	-0-	11	2			Y	-0-					-0-
05	155	N	12	-0-	-143	-0-	12	2			Y	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					-0-
07	2098	N	2098	-0-	-0-	-0-	2098	2			Y	-0-					-0-
08	DLQ G-10		1607	-0-	1607	1607	1607	2			Y	-0-					-0-

WILLIFORD "C" WELL #: 2 RRCID -> 202858 COMPL. DATE 10/06/2003 TOTAL DEPTH 16508 PERF.14880 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3730	X	3730	-0-	-0-	-0-	3730	2			N	-0-					-0-
04	5820	X	209	-0-	-5611	-0-	209	2			N	-0-					-0-
05	7409	X	297	-0-	-7112	-0-	297	2			N	-0-					-0-
06	7170	X	-0-	-0-	-7170	-0-					N	-0-					-0-
07	7409	X	25	-0-	-7384	-0-	25	2			N	-0-					-0-
08	3720	X	50	-0-	-3670	-0-	50	2			N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 16 RRCID -> 203328 COMPL. DATE 06/06/2004 TOTAL DEPTH 13368 PERF.13000 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	2746	-0-	-2028	-0-	2746	2			Y	-0-					-0-
04	3300	X	2117	-0-	-1183	-0-	2117	2			Y	-0-					-0-
05	2728	X	1650	-0-	-1078	-0-	1650	2			Y	-0-					-0-
06	2670	X	94	-0-	-2576	-0-	94	2			Y	-0-					-0-
07	2759	X	-0-	-0-	-2759	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "A" WELL #: 18 RRCID -> 203988 COMPL. DATE 07/20/2004 TOTAL DEPTH 13686 PERF.13300 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	3865	-0-	-723	-0-	3865	2			Y	-0-					-0-
04	4440	X	3950	-0-	-490	-0-	3950	2			Y	-0-					-0-
05	4185	X	3746	-0-	-439	-0-	3746	2			Y	-0-					-0-
06	4050	X	3518	-0-	-532	-0-	3518	2			Y	-0-					-0-
07	4092	X	3485	-0-	-607	-0-	3485	2			Y	-0-					-0-
08	DLQ G-10		3049	-0-	3049	3049	3049	2			Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
IVY, BETTY JEAN "A" WELL #: 22 RRCID -> 206501 COMPL. DATE 12/01/2004 TOTAL DEPTH 13255 PERF.12906 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	24	N	24	-0-	-0-	-0-	24	2			Y	-0-			-0-
04	30	N	27	-0-	-3	-0-	27	2			Y	-0-			-0-
05	31	N	27	-0-	-4	-0-	27	2			Y	-0-			-0-
06	30	N	24	-0-	-6	-0-	24	2			Y	-0-			-0-
07	31	N	29	-0-	-2	-0-	29	2			Y	-0-			-0-
08	DLQ G-10		27	-0-	27	27	27	2			Y	-0-			-0-

APC ANDERSON WELL #: 9 RRCID -> 228665 COMPL. DATE 01/25/2007 TOTAL DEPTH 13365 PERF.13042 - 13342

03	14B2 EXT		35	-0-	35	84	35	2			N	-0-			-0-
04	14B2 EXT		19	-0-	19	103	19	2			N	-0-			-0-
05	124	X	21	-0-	-103	-0-	21	2			N	-0-			-0-
06	17	X	17	-0-	-0-	-0-	17	2			N	-0-			-0-
07	31	N	21	-0-	-10	-0-	21	2			N	-0-			-0-
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-			-0-

CUNNINGHAM "A" WELL #: 1 RRCID -> 233454 COMPL. DATE 02/12/2008 TOTAL DEPTH 16755 PERF.14885 - 15014

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STOREY "A" WELL #: 3 RRCID -> 251464 COMPL. DATE 08/21/2008 TOTAL DEPTH 15173 PERF.14523 - 15050

03	14B2 EXT		9	-0-	9	46	9	2			N	-0-			-0-
04	14B2 EXT		8	-0-	8	54	8	2			N	-0-			-0-
05	0	X	6	-0-	6	54	6	2			N	-0-			-0-
06	62	X	8	-0-	-54	-0-	8	2			N	-0-			-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-			-0-

MITSUI E&P USA LLC 101155
JBC RANCH WELL #: 1H RRCID -> 301540 COMPL. DATE 01/08/2026 TOTAL DEPTH 16048 PERF. N/A

03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		111749	-0-	111749	111749	1480	1	110269	2	N	-0-			-0-

LIPSEY A WELL #: 2H RRCID -> 301822 COMPL. DATE 05/02/2026 TOTAL DEPTH 16781 PERF.17039 - 23184

05	1190178	X	1190178	-0-	-0-	-0-	81815	1	1108363	2	N	-0-			-0-
06	1167810	X	1056816	-0-	-110994	-0-	67722	1	989094	2	N	-0-			-0-
07	1215436	X	1215436	-0-	-0-	-0-	84395	1	1131041	2	N	-0-			-0-
08	1206737	X	1049487	-0-	-157250	-0-	70804	1	978683	2	N	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
COMSTOCK OIL & GAS, LLC 170038
OLAJUWON PICKENS WELL #: 1H RRCID -> 299474 COMPL. DATE 04/09/2025 TOTAL DEPTH 17573 PERF.17388 - 27694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	729864	X	490918	-0-	-238946	-0-	490918	2			N	-0-			-0-
04	706320	X	437478	-0-	-268842	-0-	437478	2			N	-0-			-0-
05	664857	X	420072	-0-	-244785	-0-	419640	2	432	8	N	-0-			-0-
06	566400	X	187291	-0-	-379109	-0-	187291	2			N	-0-			-0-
07	490916	X	84287	-0-	-406629	-0-	84177	2	110	8	N	-0-			-0-
08	490916	X	354742	-0-	-136174	-0-	353055	2	1687	8	N	-0-			-0-

KRETZSCHMAR PBH WELL #: 1H RRCID -> 302065 COMPL. DATE 05/02/2026 TOTAL DEPTH 18274 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		724	-0-	724	724	721	2	3	8	N	-0-			-0-

KRETZSCHMAR PP WELL #: 1H RRCID -> 302144 COMPL. DATE 03/16/2026 TOTAL DEPTH 16752 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SHUT IN		468949	-0-	468949	468949	466828	2	2121	8	N	-0-			-0-

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 1 RRCID -> 175734 COMPL. DATE 08/10/2000 TOTAL DEPTH 13580 PERF.12389 - 12873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	898	N	898	-0-	-0-	-0-	50	1	848	2	Y	-0-			-0-
04	960	N	960	-0-	-0-	-0-	57	1	903	2	Y	-0-			-0-
05	1062	N	1062	-0-	-0-	-0-	63	1	999	2	Y	-0-			-0-
06	788	N	788	-0-	-0-	-0-	57	1	731	2	Y	-0-			-0-
07	785	N	785	-0-	-0-	-0-	42	1	743	2	Y	-0-			-0-
08	1054	N	965	-0-	-89	-0-	55	1	910	2	Y	-0-			-0-

BURGHER "D" WELL #: 1 RRCID -> 176274 COMPL. DATE 08/16/2000 TOTAL DEPTH 13250 PERF.12502 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	417	N	417	-0-	-0-	-0-	23	1	394	2	Y	-0-			-0-
04	600	N	212	-0-	-388	-0-	13	1	199	2	Y	-0-			-0-
05	775	N	171	-0-	-604	-0-	10	1	161	2	Y	-0-			-0-
06	390	N	124	-0-	-266	-0-	9	1	115	2	Y	-0-			-0-
07	217	N	55	-0-	-162	-0-	3	1	52	2	Y	-0-			-0-
08	186	N	102	-0-	-84	-0-	6	1	96	2	Y	-0-			-0-

BURGHER "A" WELL #: 2 RRCID -> 176275 COMPL. DATE 01/06/2000 TOTAL DEPTH 13540 PERF.13060 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	10	1	165	2	Y	-0-			-0-
04	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-			-0-
05	248	N	154	-0-	-94	-0-	9	1	145	2	Y	-0-			-0-
06	180	N	106	-0-	-74	-0-	8	1	98	2	Y	-0-			-0-
07	155	N	144	-0-	-11	-0-	8	1	136	2	Y	-0-			-0-
08	155	N	96	-0-	-59	-0-	5	1	91	2	Y	-0-			-0-

WILLIFORD "A" WELL #: 1 RRCID -> 176276 COMPL. DATE 01/15/2000 TOTAL DEPTH 13661 PERF.13079 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2170	N	1712	-0-	-458	-0-	96	1	1616	2	Y	-0-			-0-
04	2126	N	2126	-0-	-0-	-0-	126	1	2000	2	Y	-0-			-0-
05	2021	N	2021	-0-	-0-	-0-	120	1	1901	2	Y	-0-			-0-
06	1833	N	1833	-0-	-0-	-0-	132	1	1701	2	Y	-0-			-0-
07	2201	N	2022	-0-	-179	-0-	107	1	1915	2	Y	-0-			-0-
08	2201	X	2036	-0-	-165	-0-	117	1	1919	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SWANK "A" WELL #: 1 RRCID -> 176719 COMPL. DATE 09/14/2000 TOTAL DEPTH 13850 PERF.12261 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1102	-0-	-448	-0-	62	1	1040	2	N	-0-					-0-
04	1080	N	1067	-0-	-13	-0-	63	1	1004	2	N	-0-					-0-
05	1147	N	1076	-0-	-71	-0-	64	1	1012	2	N	-0-					-0-
06	1080	N	1045	-0-	-35	-0-	75	1	970	2	N	-0-					-0-
07	1116	N	1091	-0-	-25	-0-	58	1	1033	2	N	-0-					-0-
08	1085	N	1038	-0-	-47	-0-	59	1	979	2	N	-0-					-0-

BURGHER "C" WELL #: 1 RRCID -> 176721 COMPL. DATE 02/03/2000 TOTAL DEPTH 13435 PERF.12973 - 13271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2664	-0-	-436	190	150	1	2514	2	Y	-0-					-0-
04	2075	X	1885	-0-	-190	-0-	112	1	1773	2	Y	-0-					-0-
05	1891	X	1451	-0-	-440	-0-	86	1	1365	2	Y	-0-					-0-
06	1830	X	1548	-0-	-282	-0-	112	1	1436	2	Y	-0-					-0-
07	1891	X	1776	-0-	-115	-0-	94	1	1682	2	Y	-0-					-0-
08	2666	X	1587	-0-	-1079	-0-	91	1	1496	2	Y	-0-					-0-

BURGHER "G" WELL #: 1 RRCID -> 177316 COMPL. DATE 03/03/2000 TOTAL DEPTH 13260 PERF.12966 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4743	X	4026	-0-	-717	-0-	226	1	3800	2	Y	-0-					-0-
04	4666	X	4666	-0-	-0-	-0-	278	1	4388	2	Y	-0-					-0-
05	4743	X	3582	-0-	-1161	-0-	213	1	3369	2	Y	-0-					-0-
06	3900	X	3762	-0-	-138	-0-	272	1	3490	2	Y	-0-					-0-
07	4836	X	2060	-0-	-2776	-0-	109	1	1951	2	Y	-0-					-0-
08	4836	X	2947	-0-	-1889	-0-	169	1	2778	2	Y	-0-					-0-

BURGHER "D" WELL #: 8 RRCID -> 177771 COMPL. DATE 05/02/2000 TOTAL DEPTH 13305 PERF.12990 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	998	N	998	-0-	-0-	-0-	56	1	942	2	Y	-0-					-0-
04	1020	N	953	-0-	-67	-0-	57	1	896	2	Y	-0-					-0-
05	993	N	993	-0-	-0-	-0-	59	1	934	2	Y	-0-					-0-
06	960	N	928	-0-	-32	-0-	67	1	861	2	Y	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	53	1	947	2	Y	-0-					-0-
08	992	N	989	-0-	-3	-0-	57	1	932	2	Y	-0-					-0-

BURGHER "D" WELL #: 4 RRCID -> 178112 COMPL. DATE 07/04/2000 TOTAL DEPTH 13350 PERF.12966 - 13152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	23	1	393	2	Y	-0-					-0-
04	325	N	325	-0-	-0-	-0-	19	1	306	2	Y	-0-					-0-
05	423	N	423	-0-	-0-	-0-	25	1	398	2	Y	-0-					-0-
06	333	N	333	-0-	-0-	-0-	24	1	309	2	Y	-0-					-0-
07	310	N	39	-0-	-271	-0-	2	1	37	2	Y	-0-					-0-
08	434	N	132	-0-	-302	-0-	8	1	124	2	Y	-0-					-0-

BURGHER "D" WELL #: 5 RRCID -> 178113 COMPL. DATE 06/10/2000 TOTAL DEPTH 13230 PERF.12850 - 13068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1227	N	1227	-0-	-0-	-0-	69	1	1158	2	Y	-0-					-0-
04	1050	N	929	-0-	-121	-0-	55	1	874	2	Y	-0-					-0-
05	1333	N	1047	-0-	-286	-0-	62	1	985	2	Y	-0-					-0-
06	1392	N	1392	-0-	-0-	-0-	101	1	1291	2	Y	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	58	1	1040	2	Y	-0-					-0-
08	1054	N	958	-0-	-96	-0-	55	1	903	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 6 RRCID -> 178114 COMPL. DATE 05/23/2000 TOTAL DEPTH 13360 PERF.12837 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	2431	-0-	-1909	-0-	136	1	2293	2	Y	2	2	8			-0-
							2	9									
04	5220	X	3449	-0-	-1771	-0-	203	1	3214	2	Y	29	29	8			-0-
							32	9									
05	5394	X	3994	-0-	-1400	-0-	236	1	3724	2	Y	31	31	8			-0-
							34	9									
06	5220	X	4056	-0-	-1164	-0-	290	1	3732	2	Y	31	31	8			-0-
							34	9									
07	4960	X	4270	-0-	-690	-0-	224	1	4011	2	Y	32	32	8			-0-
							35	9									
08	4342	X	4342	-0-	-0-	-0-	245	1	4029	2	Y	62	62	8			-0-
							68	9									

BURGHER "D" WELL #: 7 RRCID -> 178115 COMPL. DATE 05/25/2000 TOTAL DEPTH 13516 PERF.13004 - 13226

03	989	N	989	-0-	-0-	-0-	56	1	933	2	Y	-0-					-0-
04	960	N	930	-0-	-30	-0-	55	1	875	2	Y	-0-					-0-
05	930	N	914	-0-	-16	-0-	54	1	860	2	Y	-0-					-0-
06	960	N	898	-0-	-62	-0-	65	1	833	2	Y	-0-					-0-
07	964	N	964	-0-	-0-	-0-	51	1	913	2	Y	-0-					-0-
08	899	N	883	-0-	-16	-0-	51	1	832	2	Y	-0-					-0-

BURGHER "D" WELL #: 9 RRCID -> 178325 COMPL. DATE 06/21/2000 TOTAL DEPTH 13300 PERF.12858 - 13071

03	1028	N	1028	-0-	-0-	-0-	58	1	970	2	Y	-0-					-0-
04	990	N	911	-0-	-79	-0-	54	1	857	2	Y	-0-					-0-
05	1081	N	1081	-0-	-0-	-0-	64	1	1017	2	Y	-0-					-0-
06	990	N	690	-0-	-300	-0-	50	1	640	2	Y	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
08	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-

BURGHER "D" WELL #: 3 RRCID -> 178331 COMPL. DATE 05/10/2000 TOTAL DEPTH 13390 PERF.13071 - 13175

03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-					-0-
05	217	N	57	-0-	-160	-0-	3	1	54	2	Y	-0-					-0-
06	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
07	341	N	237	-0-	-104	-0-	13	1	224	2	Y	-0-					-0-
08	372	X	95	-0-	-277	-0-	5	1	90	2	Y	-0-					-0-

BURGHER "C" WELL #: 3 RRCID -> 179031 COMPL. DATE 07/20/2000 TOTAL DEPTH 13550 PERF.13083 - 13402

03	2457	N	2457	-0-	-0-	-0-	138	1	2319	2	Y	-0-					-0-
04	2250	N	2236	-0-	-14	-0-	133	1	2103	2	Y	-0-					-0-
05	2464	N	2464	-0-	-0-	-0-	147	1	2317	2	Y	-0-					-0-
06	2370	N	2202	-0-	-168	-0-	159	1	2043	2	Y	-0-					-0-
07	2451	N	2451	-0-	-0-	-0-	130	1	2321	2	Y	-0-					-0-
08	2449	X	2274	-0-	-175	-0-	130	1	2144	2	Y	-0-					-0-

BURGHER "C" WELL #: 2 RRCID -> 179043 COMPL. DATE 08/04/2000 TOTAL DEPTH 13330 PERF.12958 - 13144

03	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-
04	210	N	92	-0-	-118	-0-	5	1	87	2	Y	-0-					-0-
05	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 10 RRCID -> 179046 COMPL. DATE 10/10/2000 TOTAL DEPTH 13244 PERF.11790 - 13054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-					-0-
04	510	N	509	-0-	-1	-0-	30	1	479	2	Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	31	1	497	2	Y	-0-					-0-
06	510	N	501	-0-	-9	-0-	36	1	465	2	Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	28	1	501	2	Y	-0-					-0-
08	527	N	412	-0-	-115	-0-	24	1	388	2	Y	-0-					-0-

BURGHER "A" WELL #: 5 RRCID -> 179439 COMPL. DATE 09/02/2000 TOTAL DEPTH 13625 PERF.13170 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	617	-0-	-406	-0-	35	1	582	2	Y	-0-					-0-
04	1230	N	972	-0-	-258	-0-	58	1	914	2	Y	-0-					-0-
05	802	N	802	-0-	-0-	-0-	48	1	754	2	Y	-0-					-0-
06	872	N	872	-0-	-0-	-0-	63	1	809	2	Y	-0-					-0-
07	992	N	911	-0-	-81	-0-	48	1	863	2	Y	-0-					-0-
08	992	X	594	-0-	-398	-0-	34	1	560	2	Y	-0-					-0-

EVANS "A" WELL #: 4 RRCID -> 179691 COMPL. DATE 09/26/2000 TOTAL DEPTH 13610 PERF.13156 - 13414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

BURGHER "C" WELL #: 5 RRCID -> 179694 COMPL. DATE 09/21/2000 TOTAL DEPTH 13611 PERF.13111 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3014	X	3014	-0-	-0-	-0-	169	1	2845	2	Y	-0-					-0-
04	3060	X	2356	-0-	-704	-0-	140	1	2216	2	Y	-0-					-0-
05	3162	X	2987	-0-	-175	-0-	178	1	2809	2	Y	-0-					-0-
06	3060	X	2947	-0-	-113	-0-	213	1	2734	2	Y	-0-					-0-
07	3038	X	2961	-0-	-77	-0-	157	1	2804	2	Y	-0-					-0-
08	3007	X	1921	-0-	-1086	-0-	110	1	1811	2	Y	-0-					-0-

EVANS "A" WELL #: 3 RRCID -> 180064 COMPL. DATE 10/10/2000 TOTAL DEPTH 13675 PERF.13202 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	119	-0-	-5	-0-	7	1	112	2	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	6	1	103	2	Y	-0-					-0-
05	124	N	104	-0-	-20	-0-	6	1	98	2	Y	-0-					-0-
06	120	N	86	-0-	-34	-0-	6	1	80	2	Y	-0-					-0-
07	124	N	93	-0-	-31	-0-	5	1	88	2	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	5	1	87	2	Y	-0-					-0-

BURGHER "A" WELL #: 4 RRCID -> 180087 COMPL. DATE 10/17/2000 TOTAL DEPTH 13560 PERF.12690 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	863	-0-	-5	-0-	48	1	815	2	Y	-0-					-0-
04	807	N	807	-0-	-0-	-0-	48	1	759	2	Y	-0-					-0-
05	1643	N	870	-0-	-773	-0-	52	1	818	2	Y	-0-					-0-
06	840	N	591	-0-	-249	-0-	43	1	548	2	Y	-0-					-0-
07	1136	N	1136	-0-	-0-	-0-	60	1	1076	2	Y	-0-					-0-
08	868	N	665	-0-	-203	-0-	38	1	627	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS "A" WELL #: 1 RRCID -> 180164 COMPL. DATE 09/20/2000 TOTAL DEPTH 13676 PERF.12907 - 13487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	57	-0-	-2516	-0-	3	1	52	2	Y	2	2	8			-0-
							2	9									
04	2160	X	179	-0-	-1981	-0-	11	1	168	2	Y	-0-					-0-
05	961	X	58	-0-	-903	-0-	3	1	55	2	Y	-0-					-0-
06	90	X	70	-0-	-20	-0-	5	1	65	2	Y	-0-					-0-
07	186	X	21	-0-	-165	-0-	1	1	20	2	Y	-0-					-0-
08	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-

BURGHER "G" WELL #: 2 RRCID -> 180290 COMPL. DATE 11/07/2000 TOTAL DEPTH 13248 PERF.12779 - 13029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	269	-0-	-41	-0-	15	1	254	2	Y	-0-					-0-
04	330	N	138	-0-	-192	-0-	8	1	130	2	Y	-0-					-0-
05	372	N	219	-0-	-153	-0-	13	1	206	2	Y	-0-					-0-
06	496	N	496	-0-	-0-	-0-	36	1	460	2	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
08	279	X	164	-0-	-115	-0-	9	1	155	2	Y	-0-					-0-

BURGHER "E" WELL #: 1 RRCID -> 180637 COMPL. DATE 12/08/2000 TOTAL DEPTH 13350 PERF.12875 - 13165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1265	N	1265	-0-	-0-	-0-	71	1	1194	2	Y	-0-					-0-
04	1065	N	1065	-0-	-0-	-0-	63	1	1002	2	Y	-0-					-0-
05	682	N	64	-0-	-618	-0-	4	1	60	2	Y	-0-					-0-
06	930	N	12	-0-	-918	-0-	1	1	11	2	Y	-0-					-0-
07	961	N	-0-	-0-	-961	-0-					Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	33	1	547	2	Y	-0-					-0-

EVANS "A" WELL #: 2 RRCID -> 180660 COMPL. DATE 11/08/2000 TOTAL DEPTH 13535 PERF.13212 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1083	N	1083	-0-	-0-	-0-	61	1	1022	2	Y	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	72	1	1131	2	Y	-0-					-0-
05	1085	N	790	-0-	-295	-0-	47	1	743	2	Y	-0-					-0-
06	1050	N	515	-0-	-535	-0-	37	1	478	2	Y	-0-					-0-
07	1116	N	529	-0-	-587	-0-	28	1	501	2	Y	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	67	1	1098	2	Y	-0-					-0-

EVANS "A" WELL #: 5 RRCID -> 180661 COMPL. DATE 11/09/2000 TOTAL DEPTH 13595 PERF.12856 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	489	-0-	-1402	-0-	27	1	462	2	Y	-0-					-0-
04	1260	N	277	-0-	-983	-0-	16	1	261	2	Y	-0-					-0-
05	961	N	223	-0-	-738	-0-	13	1	210	2	Y	-0-					-0-
06	480	N	143	-0-	-337	-0-	10	1	133	2	Y	-0-					-0-
07	279	N	9	-0-	-270	-0-	9	2			Y	-0-					-0-
08	1288	N	1288	-0-	-0-	-0-	74	1	1214	2	Y	-0-					-0-

BURGHER "A" WELL #: 7 RRCID -> 180849 COMPL. DATE 12/28/2000 TOTAL DEPTH 13570 PERF.13076 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	365	N	365	-0-	-0-	-0-	21	1	344	2	Y	-0-					-0-
04	750	N	331	-0-	-419	-0-	20	1	311	2	Y	-0-					-0-
05	620	N	384	-0-	-236	-0-	23	1	361	2	Y	-0-					-0-
06	360	N	306	-0-	-54	-0-	22	1	284	2	Y	-0-					-0-
07	517	N	517	-0-	-0-	-0-	27	1	490	2	Y	-0-					-0-
08	372	N	314	-0-	-58	-0-	18	1	296	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY "A" WELL #: 1 RRCID -> 181104 COMPL. DATE 07/12/2000 TOTAL DEPTH 13210 PERF.12476 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6355	X	6085	-0-	-270	-0-	342	1	5743	2	Y	-0-					-0-
04	6420	X	5931	-0-	-489	-0-	353	1	5577	2	Y	1	1	8			-0-
							1	9									
05	6634	X	6039	-0-	-595	-0-	359	1	5678	2	Y	2	2	8			-0-
							2	9									
06	6420	X	5508	-0-	-912	-0-	398	1	5108	2	Y	2	2	8			-0-
							2	9									
07	6572	X	6081	-0-	-491	-0-	322	1	5757	2	Y	2	2	8			-0-
							2	9									
08	6202	X	6202	-0-	-0-	-0-	355	1	5844	2	Y	3	3	8			-0-
							3	9									

BURGHER "B" WELL #: 3 RRCID -> 181537 COMPL. DATE 01/09/2001 TOTAL DEPTH 13448 PERF.12844 - 13276

03	786	N	786	-0-	-0-	-0-	44	1	742	2	N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	36	1	572	2	N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	31	1	494	2	N	-0-					-0-
06	315	N	315	-0-	-0-	-0-	23	1	292	2	N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	20	1	351	2	N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	21	1	342	2	N	-0-					-0-

BURGHER "E" WELL #: 4 RRCID -> 181678 COMPL. DATE 01/31/2001 TOTAL DEPTH 13260 PERF.12822 - 13074

03	769	N	769	-0-	-0-	-0-	43	1	726	2	Y	-0-					-0-
04	870	N	696	-0-	-174	-0-	41	1	655	2	Y	-0-					-0-
05	868	N	674	-0-	-194	-0-	40	1	634	2	Y	-0-					-0-
06	750	N	640	-0-	-110	-0-	46	1	594	2	Y	-0-					-0-
07	713	N	664	-0-	-49	-0-	35	1	629	2	Y	-0-					-0-
08	682	N	640	-0-	-42	-0-	37	1	603	2	Y	-0-					-0-

BURGHER "E" WELL #: 2 RRCID -> 181679 COMPL. DATE 01/17/2001 TOTAL DEPTH 13200 PERF.12502 - 12886

03	310	N	272	-0-	-38	-0-	15	1	257	2	Y	-0-					-0-
04	300	N	259	-0-	-41	-0-	15	1	244	2	Y	-0-					-0-
05	279	N	261	-0-	-18	-0-	16	1	245	2	Y	-0-					-0-
06	270	N	225	-0-	-45	-0-	16	1	209	2	Y	-0-					-0-
07	352	N	352	-0-	-0-	-0-	19	1	333	2	Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	14	1	227	2	Y	-0-					-0-

BURGHER "C" WELL #: 9 RRCID -> 181680 COMPL. DATE 01/11/2001 TOTAL DEPTH 13400 PERF.13000 - 13150

03	620	N	475	-0-	-145	-0-	27	1	448	2	Y	-0-					-0-
04	540	N	358	-0-	-182	-0-	21	1	337	2	Y	-0-					-0-
05	527	N	359	-0-	-168	-0-	21	1	338	2	Y	-0-					-0-
06	450	N	285	-0-	-165	-0-	21	1	264	2	Y	-0-					-0-
07	372	N	94	-0-	-278	-0-	5	1	89	2	Y	-0-					-0-
08	734	N	734	-0-	-0-	-0-	42	1	692	2	Y	-0-					-0-

BURGHER "D" WELL #: 12 RRCID -> 181979 COMPL. DATE 02/06/2001 TOTAL DEPTH 13325 PERF.12903 - 13110

03	1820	N	1820	-0-	-0-	-0-	102	1	1718	2	Y	-0-					-0-
04	1779	N	1779	-0-	-0-	-0-	106	1	1673	2	Y	-0-					-0-
05	1849	N	1849	-0-	-0-	-0-	110	1	1739	2	Y	-0-					-0-
06	1770	N	1637	-0-	-133	-0-	118	1	1519	2	Y	-0-					-0-
07	1851	N	1851	-0-	-0-	-0-	98	1	1753	2	Y	-0-					-0-
08	1860	N	1524	-0-	-336	-0-	87	1	1437	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 11 RRCID -> 182035 COMPL. DATE 02/10/2001 TOTAL DEPTH 13320 PERF.12961 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4190	X	4190	-0-	-0-	-0-	235	1	3955	2	Y	-0-					-0-
04	4140	X	3975	-0-	-165	-0-	236	1	3739	2	Y	-0-					-0-
05	4278	X	4060	-0-	-218	-0-	242	1	3818	2	Y	-0-					-0-
06	4140	X	2531	-0-	-1609	-0-	183	1	2348	2	Y	-0-					-0-
07	4278	X	874	-0-	-3404	-0-	46	1	828	2	Y	-0-					-0-
08	4185	X	2519	-0-	-1666	-0-	144	1	2375	2	Y	-0-					-0-

BURGHER "C" WELL #: 8 RRCID -> 182074 COMPL. DATE 02/15/2001 TOTAL DEPTH 13700 PERF.13234 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	835	-0-	-250	-0-	47	1	788	2	Y	-0-					-0-
04	1080	N	408	-0-	-672	-0-	24	1	384	2	Y	-0-					-0-
05	1085	N	912	-0-	-173	-0-	54	1	858	2	Y	-0-					-0-
06	868	N	868	-0-	-0-	-0-	63	1	805	2	Y	-0-					-0-
07	950	N	950	-0-	-0-	-0-	50	1	900	2	Y	-0-					-0-
08	916	N	916	-0-	-0-	-0-	52	1	864	2	Y	-0-					-0-

BURGHER "E" WELL #: 3 RRCID -> 182570 COMPL. DATE 03/24/2001 TOTAL DEPTH 13105 PERF.12404 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					-0-
04	480	N	323	-0-	-157	-0-	19	1	304	2	Y	-0-					-0-
05	620	N	483	-0-	-137	-0-	29	1	454	2	Y	-0-					-0-
06	409	N	409	-0-	-0-	-0-	30	1	379	2	Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	21	1	374	2	Y	-0-					-0-
08	496	N	368	-0-	-128	-0-	21	1	347	2	Y	-0-					-0-

BURGHER "C" WELL #: 6 RRCID -> 182633 COMPL. DATE 01/03/2001 TOTAL DEPTH 13465 PERF.13387 - 13611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	469	N	469	-0-	-0-	-0-	26	1	443	2	Y	-0-					-0-
04	420	N	418	-0-	-2	-0-	25	1	393	2	Y	-0-					-0-
05	434	N	414	-0-	-20	-0-	25	1	389	2	Y	-0-					-0-
06	450	N	286	-0-	-164	-0-	21	1	265	2	Y	-0-					-0-
07	583	N	583	-0-	-0-	-0-	31	1	552	2	Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	24	1	402	2	Y	-0-					-0-

BURGHER "A" WELL #: 6 RRCID -> 182831 COMPL. DATE 03/29/2001 TOTAL DEPTH 13570 PERF.13188 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2598	-0-	-595	-0-	146	1	2452	2	Y	-0-					-0-
04	3090	X	2978	-0-	-112	-0-	177	1	2801	2	Y	-0-					-0-
05	3224	X	2643	-0-	-581	-0-	157	1	2486	2	Y	-0-					-0-
06	3120	X	2530	-0-	-590	-0-	183	1	2347	2	Y	-0-					-0-
07	3224	X	2796	-0-	-428	-0-	148	1	2648	2	Y	-0-					-0-
08	3125	X	3125	-0-	-0-	-0-	179	1	2946	2	Y	-0-					-0-

MOODY "A" WELL #: 3 RRCID -> 182908 COMPL. DATE 04/11/2001 TOTAL DEPTH 13100 PERF.12493 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1245	-0-	-150	-0-	70	1	1175	2	Y	-0-					-0-
04	1230	N	1189	-0-	-41	-0-	71	1	1118	2	Y	-0-					-0-
05	1271	N	1069	-0-	-202	-0-	64	1	1005	2	Y	-0-					-0-
06	1200	N	1148	-0-	-52	-0-	83	1	1065	2	Y	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	68	1	1223	2	Y	-0-					-0-
08	1269	N	1269	-0-	-0-	-0-	73	1	1196	2	Y	-0-					-0-

EVANS "A" WELL #: 6 RRCID -> 182909 COMPL. DATE 04/20/2001 TOTAL DEPTH 13705 PERF.12220 - 13515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	974	-0-	-235	-0-	55	1	919	2	Y	-0-					-0-
04	1878	N	1878	-0-	-0-	-0-	112	1	1766	2	Y	-0-					-0-
05	1674	N	1674	-0-	-0-	-0-	100	1	1574	2	Y	-0-					-0-
06	1368	N	1368	-0-	-0-	-0-	99	1	1269	2	Y	-0-					-0-
07	1674	N	1461	-0-	-213	-0-	77	1	1384	2	Y	-0-					-0-
08	1953	X	1459	-0-	-494	-0-	84	1	1375	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY "A" WELL #: 4 RRCID -> 183148 COMPL. DATE 04/05/2001 TOTAL DEPTH 12995 PERF.12476 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	880	-0-	-205	-0-	49	1	828	2	Y	3	3	8			-0-
							3	9									
04	990	N	877	-0-	-113	-0-	52	1	823	2	Y	2	2	8			-0-
							2	9									
05	978	N	978	-0-	-0-	-0-	58	1	920	2	Y	-0-					-0-
06	926	N	926	-0-	-0-	-0-	67	1	859	2	Y	-0-					-0-
07	899	N	872	-0-	-27	-0-	46	1	826	2	Y	-0-					-0-
08	992	N	951	-0-	-41	-0-	54	1	897	2	Y	-0-					-0-

EVANS "A" WELL #: 10 RRCID -> 183263 COMPL. DATE 05/02/2001 TOTAL DEPTH 13735 PERF.12911 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	678	-0-	-252	-0-	38	1	640	2	Y	-0-					-0-
04	930	N	406	-0-	-524	-0-	24	1	382	2	Y	-0-					-0-
05	961	N	378	-0-	-583	-0-	22	1	356	2	Y	-0-					-0-
06	660	N	501	-0-	-159	-0-	36	1	465	2	Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	40	1	719	2	Y	-0-					-0-
08	529	N	529	-0-	-0-	-0-	30	1	499	2	Y	-0-					-0-

SMITH "A" WELL #: 1 RRCID -> 183307 COMPL. DATE 04/24/2001 TOTAL DEPTH 13620 PERF.12915 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	27	1	459	2	N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	25	1	401	2	N	-0-					-0-
05	411	N	411	-0-	-0-	-0-	24	1	387	2	N	-0-					-0-
06	360	N	287	-0-	-73	-0-	21	1	266	2	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	21	1	370	2	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	23	1	372	2	N	-0-					-0-

EVANS "A" WELL #: 7 RRCID -> 183328 COMPL. DATE 04/25/2001 TOTAL DEPTH 13580 PERF.13270 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	1143	-0-	-1802	-0-	64	1	1079	2	Y	-0-					-0-
04	2700	X	1147	-0-	-1553	-0-	68	1	1079	2	Y	-0-					-0-
05	2790	X	2165	-0-	-625	-0-	129	1	2036	2	Y	-0-					-0-
06	2490	X	1790	-0-	-700	-0-	129	1	1661	2	Y	-0-					-0-
07	2573	X	1772	-0-	-801	-0-	94	1	1678	2	Y	-0-					-0-
08	2170	X	1602	-0-	-568	-0-	92	1	1510	2	Y	-0-					-0-

MOODY "A" WELL #: 2 RRCID -> 183590 COMPL. DATE 04/19/2001 TOTAL DEPTH 13205 PERF.12832 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	2833	-0-	-639	-0-	159	1	2674	2	Y	-0-					-0-
04	3360	X	3073	-0-	-287	-0-	183	1	2890	2	Y	-0-					-0-
05	3472	X	2976	-0-	-496	-0-	177	1	2799	2	Y	-0-					-0-
06	3060	X	2955	-0-	-105	-0-	213	1	2742	2	Y	-0-					-0-
07	3162	X	2365	-0-	-797	-0-	125	1	2240	2	Y	-0-					-0-
08	3162	X	2407	-0-	-755	-0-	138	1	2269	2	Y	-0-					-0-

BURGHER "G" WELL #: 6 RRCID -> 183593 COMPL. DATE 05/04/2001 TOTAL DEPTH 13190 PERF.12900 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2361	N	2361	-0-	-0-	-0-	133	1	2228	2	Y	-0-					-0-
04	2216	N	2216	-0-	-0-	-0-	132	1	2084	2	Y	-0-					-0-
05	2573	N	2177	-0-	-396	-0-	130	1	2047	2	Y	-0-					-0-
06	2280	N	2198	-0-	-82	-0-	159	1	2039	2	Y	-0-					-0-
07	2447	N	2447	-0-	-0-	-0-	130	1	2317	2	Y	-0-					-0-
08	2356	X	2340	-0-	-16	-0-	134	1	2206	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVANS "A" WELL #: 8 RRCID -> 183594 COMPL. DATE 05/11/2001 TOTAL DEPTH 13550 PERF.13096 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	810	-0-	-1112	-0-	46	1	764	2	Y	-0-					-0-
04	1440	X	622	-0-	-818	-0-	37	1	585	2	Y	-0-					-0-
05	992	X	654	-0-	-338	-0-	39	1	615	2	Y	-0-					-0-
06	960	X	589	-0-	-371	-0-	43	1	546	2	Y	-0-					-0-
07	868	X	491	-0-	-377	-0-	26	1	465	2	Y	-0-					-0-
08	651	N	625	-0-	-26	-0-	36	1	589	2	Y	-0-					-0-

NEAL "B" WELL #: 1 RRCID -> 183686 COMPL. DATE 05/12/2001 TOTAL DEPTH 13402 PERF.12778 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	562	N	562	-0-	-0-	-0-	32	1	530	2	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	33	1	515	2	N	-0-					-0-
05	621	N	621	-0-	-0-	-0-	37	1	584	2	N	-0-					-0-
06	523	N	523	-0-	-0-	-0-	38	1	485	2	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	26	1	459	2	N	-0-					-0-
08	465	N	421	-0-	-44	-0-	24	1	397	2	N	-0-					-0-

BURGHER "C" WELL #: 15 RRCID -> 183830 COMPL. DATE 05/30/2001 TOTAL DEPTH 13550 PERF.13060 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1871	-0-	-20	-0-	105	1	1766	2	Y	-0-					-0-
04	1890	N	1806	-0-	-84	-0-	107	1	1699	2	Y	-0-					-0-
05	1891	N	1849	-0-	-42	-0-	110	1	1739	2	Y	-0-					-0-
06	1800	N	1641	-0-	-159	-0-	119	1	1522	2	Y	-0-					-0-
07	1918	N	1918	-0-	-0-	-0-	102	1	1816	2	Y	-0-					-0-
08	1860	N	1810	-0-	-50	-0-	104	1	1706	2	Y	-0-					-0-

EVANS "A" WELL #: 9 RRCID -> 183905 COMPL. DATE 05/10/2001 TOTAL DEPTH 13535 PERF.13134 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	788	-0-	-359	-0-	44	1	744	2	Y	-0-					-0-
04	960	N	712	-0-	-248	-0-	42	1	670	2	Y	-0-					-0-
05	807	N	807	-0-	-0-	-0-	48	1	759	2	Y	-0-					-0-
06	845	N	845	-0-	-0-	-0-	61	1	784	2	Y	-0-					-0-
07	774	N	774	-0-	-0-	-0-	41	1	733	2	Y	-0-					-0-
08	806	N	785	-0-	-21	-0-	45	1	740	2	Y	-0-					-0-

BURGHER "A" WELL #: 9 RRCID -> 184033 COMPL. DATE 06/15/2001 TOTAL DEPTH 13616 PERF.12779 - 13442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	21	1	334	2	Y	-0-					-0-
05	353	N	353	-0-	-0-	-0-	21	1	332	2	Y	-0-					-0-
06	180	N	72	-0-	-108	-0-	5	1	67	2	Y	-0-					-0-
07	372	N	350	-0-	-22	-0-	19	1	331	2	Y	-0-					-0-
08	341	N	151	-0-	-190	-0-	9	1	142	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 3 RRCID -> 184349 COMPL. DATE 03/29/2016 TOTAL DEPTH 13515 PERF.12500 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	21	-0-	-351	-0-	1	1	20	2	Y	-0-					-0-
04	360	N	19	-0-	-341	-0-	1	1	18	2	Y	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
06	483	N	483	-0-	-0-	-0-	35	1	448	2	Y	-0-					-0-
07	377	N	377	-0-	-0-	-0-	20	1	357	2	Y	-0-					-0-
08	431	X	431	-0-	-0-	-0-	25	1	406	2	Y	-0-					-0-

BURGHER "B" WELL #: 1 RRCID -> 184441 COMPL. DATE 07/29/2000 TOTAL DEPTH 14000 PERF.12834 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	261	N	261	-0-	-0-	-0-	15	1	246	2	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	15	1	230	2	N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	15	1	236	2	N	-0-					-0-
06	240	N	184	-0-	-56	-0-	13	1	171	2	N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 7 RRCID -> 184480 COMPL. DATE 05/24/2001 TOTAL DEPTH 13385 PERF.12967 - 13216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1026	-0-	-90	-0-	58	1	968	2	Y	-0-					-0-
04	1020	N	983	-0-	-37	-0-	58	1	925	2	Y	-0-					-0-
05	1116	N	985	-0-	-131	-0-	59	1	926	2	Y	-0-					-0-
06	1019	N	1019	-0-	-0-	-0-	74	1	945	2	Y	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	60	1	1074	2	Y	-0-					-0-
08	992	N	966	-0-	-26	-0-	55	1	911	2	Y	-0-					-0-

BURGHER "E" WELL #: 7 RRCID -> 184527 COMPL. DATE 06/29/2001 TOTAL DEPTH 13320 PERF.13035 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILLIFORD "A" WELL #: 2 RRCID -> 184638 COMPL. DATE 12/29/2012 TOTAL DEPTH 13600 PERF.13086 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3135	-0-	-213	-0-	176	1	2959	2	Y	-0-					-0-
04	3120	X	2993	-0-	-127	-0-	178	1	2815	2	Y	-0-					-0-
05	3162	X	3074	-0-	-88	-0-	183	1	2891	2	Y	-0-					-0-
06	3060	X	2845	-0-	-215	-0-	205	1	2640	2	Y	-0-					-0-
07	3131	X	2987	-0-	-144	-0-	158	1	2829	2	Y	-0-					-0-
08	3131	X	2813	-0-	-318	-0-	161	1	2652	2	Y	-0-					-0-

BURGHER "C" WELL #: 17 RRCID -> 184936 COMPL. DATE 07/24/2001 TOTAL DEPTH 13565 PERF.13299 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2716	N	2716	-0-	-0-	-0-	153	1	2563	2	Y	-0-					-0-
04	2576	N	2576	-0-	-0-	-0-	153	1	2423	2	Y	-0-					-0-
05	2616	N	2616	-0-	-0-	-0-	156	1	2460	2	Y	-0-					-0-
06	2640	N	2347	-0-	-293	-0-	169	1	2178	2	Y	-0-					-0-
07	2666	N	2619	-0-	-47	-0-	139	1	2480	2	Y	-0-					-0-
08	2604	N	2596	-0-	-8	-0-	149	1	2447	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 4 RRCID -> 185355 COMPL. DATE 07/07/2001 TOTAL DEPTH 13470 PERF.13032 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	792	-0-	-45	-0-	45	1	747	2	Y	-0-					-0-
04	780	N	743	-0-	-37	-0-	44	1	699	2	Y	-0-					-0-
05	806	N	751	-0-	-55	-0-	45	1	706	2	Y	-0-					-0-
06	780	N	772	-0-	-8	-0-	56	1	716	2	Y	-0-					-0-
07	775	N	771	-0-	-4	-0-	41	1	730	2	Y	-0-					-0-
08	744	N	703	-0-	-41	-0-	40	1	663	2	Y	-0-					-0-

BURGHER "E" WELL #: 8 RRCID -> 185450 COMPL. DATE 09/07/2001 TOTAL DEPTH 13545 PERF.13067 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1076	-0-	-133	-0-	60	1	1016	2	Y	-0-					-0-
04	1080	N	968	-0-	-112	-0-	58	1	910	2	Y	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	79	1	1256	2	Y	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	89	1	1141	2	Y	-0-					-0-
07	2442	N	2442	-0-	-0-	-0-	129	1	2313	2	Y	-0-					-0-
08	2153	X	2153	-0-	-0-	-0-	123	1	2030	2	Y	-0-					-0-

BURGHER "D" WELL #: 14 RRCID -> 185484 COMPL. DATE 07/31/2001 TOTAL DEPTH 13280 PERF.12479 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	146	-0-	-226	-0-	8	1	138	2	Y	-0-					-0-
04	510	N	394	-0-	-116	-0-	23	1	371	2	Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	24	1	385	2	Y	-0-					-0-
06	491	N	491	-0-	-0-	-0-	35	1	456	2	Y	-0-					-0-
07	403	N	386	-0-	-17	-0-	20	1	366	2	Y	-0-					-0-
08	422	N	422	-0-	-0-	-0-	24	1	398	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PHILLIP IVY "A" WELL #: 2 RRCID -> 185596 COMPL. DATE 07/15/2001 TOTAL DEPTH 13616 PERF.13146 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	860	-0-	-163	-0-	48	1	812	2	Y	-0-					-0-
04	930	N	735	-0-	-195	-0-	44	1	691	2	Y	-0-					-0-
05	930	N	708	-0-	-222	-0-	42	1	666	2	Y	-0-					-0-
06	840	N	676	-0-	-164	-0-	49	1	627	2	Y	-0-					-0-
07	775	N	692	-0-	-83	-0-	37	1	655	2	Y	-0-					-0-
08	713	N	607	-0-	-106	-0-	35	1	572	2	Y	-0-					-0-

NEAL "B" WELL #: 2 RRCID -> 185932 COMPL. DATE 08/17/2001 TOTAL DEPTH 13750 PERF.13232 - 13411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2769	-0-	-52	-0-	155 2	1 9	2612	2	N	2	2	8			-0-
04	2730	X	2281	-0-	-449	-0-	136	1	2145	2	N	-0-					-0-
05	2790	X	2515	-0-	-275	-0-	150	1	2365	2	N	-0-					-0-
06	2670	X	2430	-0-	-240	-0-	175	1	2255	2	N	-0-					-0-
07	3095	N	3095	-0-	-0-	-0-	164	1	2931	2	N	-0-					-0-
08	2511	N	1073	-0-	-1438	-0-	61	1	1012	2	N	-0-					-0-

BURGHER "G" WELL #: 5 RRCID -> 186127 COMPL. DATE 08/09/2001 TOTAL DEPTH 13170 PERF.12342 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1832	N	1832	-0-	-0-	-0-	103	1	1729	2	Y	-0-					-0-
04	1796	N	1796	-0-	-0-	-0-	107	1	1689	2	Y	-0-					-0-
05	1729	N	1729	-0-	-0-	-0-	65	1	1664	2	Y	-0-					-0-
06	1470	N	468	-0-	-1002	-0-	10	1	458	2	Y	-0-					-0-
07	1519	N	-0-	-0-	-1519	-0-					Y	-0-					-0-
08	1860	X	232	-0-	-1628	-0-	9	1	223	2	Y	-0-					-0-

WILLIFORD "A" WELL #: 5 RRCID -> 186128 COMPL. DATE 09/13/2001 TOTAL DEPTH 13665 PERF.13228 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1068	-0-	-947	-0-	60	1	1008	2	Y	-0-					-0-
04	1860	N	1736	-0-	-124	-0-	103	1	1633	2	Y	-0-					-0-
05	1700	N	1700	-0-	-0-	-0-	101	1	1599	2	Y	-0-					-0-
06	2005	N	2005	-0-	-0-	-0-	145	1	1860	2	Y	-0-					-0-
07	1798	N	1678	-0-	-120	-0-	89	1	1589	2	Y	-0-					-0-
08	1984	X	1984	-0-	-0-	-0-	114	1	1870	2	Y	-0-					-0-

BURGHER "C" WELL #: 11 RRCID -> 186160 COMPL. DATE 08/22/2001 TOTAL DEPTH 13610 PERF.13276 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	498	-0-	-928	-0-	28	1	470	2	Y	-0-					-0-
04	2027	N	2027	-0-	-0-	-0-	121	1	1906	2	Y	-0-					-0-
05	2472	N	2472	-0-	-0-	-0-	147	1	2325	2	Y	-0-					-0-
06	3000	N	3402	-0-	402	402	246	1	3156	2	Y	-0-					-0-
07	3100	N	3076	-0-	-24	378	163	1	2913	2	Y	-0-					-0-
08	2973	X	2595	-0-	-378	-0-	149	1	2446	2	Y	-0-					-0-

BURGHER "D" WELL #: 13 RRCID -> 186419 COMPL. DATE 09/07/2001 TOTAL DEPTH 13230 PERF.12968 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3130	-0-	-249	-0-	176	1	2954	2	Y	-0-					-0-
04	3270	X	2697	-0-	-573	-0-	160	1	2537	2	Y	-0-					-0-
05	3379	X	2823	-0-	-556	-0-	168	1	2655	2	Y	-0-					-0-
06	3270	X	2612	-0-	-658	-0-	189	1	2423	2	Y	-0-					-0-
07	3286	X	2942	-0-	-344	-0-	156	1	2786	2	Y	-0-					-0-
08	3131	X	2937	-0-	-194	-0-	168	1	2769	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, LOUETTA "A" WELL #: 1 RRCID -> 186459 COMPL. DATE 09/16/2001 TOTAL DEPTH 17521 PERF.14939 - 15216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 16 RRCID -> 186561 COMPL. DATE 09/15/2001 TOTAL DEPTH 13200 PERF.12870 - 12995

03	2675	N	2675	-0-	-0-	-0-	150	1	2525	2	Y	-0-					-0-
04	2369	N	2369	-0-	-0-	-0-	141	1	2228	2	Y	-0-					-0-
05	2635	N	2593	-0-	-42	-0-	154	1	2439	2	Y	-0-					-0-
06	2580	N	2342	-0-	-238	-0-	169	1	2173	2	Y	-0-					-0-
07	2764	N	2764	-0-	-0-	-0-	146	1	2618	2	Y	-0-					-0-
08	2604	N	2587	-0-	-17	-0-	148	1	2439	2	Y	-0-					-0-

BURGHER "G" WELL #: 4 RRCID -> 186565 COMPL. DATE 08/31/2001 TOTAL DEPTH 13240 PERF.12798 - 12884

03	527	N	434	-0-	-93	-0-	24	1	410	2	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-					-0-
05	1051	N	1051	-0-	-0-	-0-	40	1	1011	2	Y	-0-					-0-
06	838	N	838	-0-	-0-	-0-	18	1	820	2	Y	-0-					-0-
07	663	N	663	-0-	-0-	-0-	29	1	634	2	Y	-0-					-0-
08	1054	X	884	-0-	-170	-0-	35	1	849	2	Y	-0-					-0-

MOODY "A" WELL #: 6 RRCID -> 186576 COMPL. DATE 04/13/2016 TOTAL DEPTH 13116 PERF.11338 - 12892

03	1891	N	1861	-0-	-30	-0-	104	1	1751	2	Y	5	5	8			-0-
							6	9									
04	1830	N	1668	-0-	-162	-0-	99	1	1562	2	Y	6	6	8			-0-
							7	9									
05	1860	N	1847	-0-	-13	-0-	110	1	1733	2	Y	4	4	8			-0-
							4	9									
06	1800	N	1748	-0-	-52	-0-	126	1	1618	2	Y	4	4	8			-0-
							4	9									
07	1788	N	1788	-0-	-0-	-0-	95	1	1689	2	Y	4	4	8			-0-
							4	9									
08	1860	X	1713	-0-	-147	-0-	98	1	1606	2	Y	8	8	8			-0-
							9	9									

BURGHER "C" WELL #: 12 RRCID -> 186643 COMPL. DATE 07/28/2001 TOTAL DEPTH 13700 PERF.13084 - 13414

03	1271	N	843	-0-	-428	-0-	47	1	796	2	Y	-0-					-0-
04	987	N	987	-0-	-0-	-0-	59	1	928	2	Y	-0-					-0-
05	1147	N	970	-0-	-177	-0-	58	1	912	2	Y	-0-					-0-
06	810	N	561	-0-	-249	-0-	41	1	520	2	Y	-0-					-0-
07	1023	N	904	-0-	-119	-0-	48	1	856	2	Y	-0-					-0-
08	1023	X	753	-0-	-270	-0-	43	1	710	2	Y	-0-					-0-

BURGHER "D" WELL #: 15 RRCID -> 186853 COMPL. DATE 04/09/2016 TOTAL DEPTH 13435 PERF.12576 - 13259

03	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	5	1	72	2	Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
06	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 12 RRCID -> 186912 COMPL. DATE 10/18/2001 TOTAL DEPTH 13600 PERF.12715 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	292	N	292	-0-	-0-	-0-	16	1	276	2	Y	-0-					-0-
04	300	N	40	-0-	-260	-0-	2	1	38	2	Y	-0-					-0-
05	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
07	510	N	510	-0-	-0-	-0-	27	1	483	2	Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-

BURGHER "C" WELL #: 14 RRCID -> 187238 COMPL. DATE 10/17/2001 TOTAL DEPTH 13670 PERF.13320 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1607	-0-	-98	-0-	90	1	1517	2	Y	-0-					-0-
04	1544	N	1544	-0-	-0-	-0-	92	1	1452	2	Y	-0-					-0-
05	1829	N	1556	-0-	-273	-0-	93	1	1463	2	Y	-0-					-0-
06	1608	N	1608	-0-	-0-	-0-	116	1	1492	2	Y	-0-					-0-
07	1653	N	1653	-0-	-0-	-0-	88	1	1565	2	Y	-0-					-0-
08	1612	X	1576	-0-	-36	-0-	90	1	1486	2	Y	-0-					-0-

BURGHER "A" WELL #: 11 RRCID -> 187356 COMPL. DATE 10/13/2001 TOTAL DEPTH 13587 PERF.13170 - 13322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1270	N	1270	-0-	-0-	-0-	71	1	1199	2	Y	-0-					-0-
04	1620	N	1204	-0-	-416	-0-	72	1	1132	2	Y	-0-					-0-
05	971	N	971	-0-	-0-	-0-	58	1	913	2	Y	-0-					-0-
06	1230	N	995	-0-	-235	-0-	72	1	923	2	Y	-0-					-0-
07	1240	N	1070	-0-	-170	-0-	57	1	1013	2	Y	-0-					-0-
08	1271	X	1243	-0-	-28	-0-	71	1	1172	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 4 RRCID -> 187478 COMPL. DATE 11/19/2001 TOTAL DEPTH 13585 PERF.13142 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	99	N	99	-0-	-0-	-0-	6	1	93	2	Y	-0-					-0-
04	330	N	52	-0-	-278	-0-	3	1	49	2	Y	-0-					-0-
05	248	N	156	-0-	-92	-0-	9	1	147	2	Y	-0-					-0-
06	3000	N	3728	-0-	728	728	269	1	3459	2	Y	-0-					-0-
07	3100	N	4835	-0-	1735	2463	256	1	4579	2	Y	-0-					-0-
08	3100	N	4206	-0-	1106	3569	241	1	3965	2	Y	-0-					-0-

MOODY "A" WELL #: 7 RRCID -> 187570 COMPL. DATE 11/21/2001 TOTAL DEPTH 13125 PERF.12338 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	9	1	143	2	Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BURGHER "E" WELL #: 6 RRCID -> 187695 COMPL. DATE 12/21/2001 TOTAL DEPTH 13540 PERF.13188 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4247	-0-	-713	-0-	239 2	1 9	4006	2	Y	2	2	8			-0-
04	4530	X	4245	-0-	-285	-0-	251 31	1 9	3963	2	Y	28	28	8			-0-
05	4569	X	4569	-0-	-0-	-0-	270 33	1 9	4266	2	Y	30	30	8			-0-
06	4230	X	4041	-0-	-189	-0-	289 33	1 9	3719	2	Y	30	30	8			-0-
07	4829	X	4829	-0-	-0-	-0-	254 34	1 9	4541	2	Y	31	31	8			-0-
08	4666	X	4666	-0-	-0-	-0-	263 66	1 9	4337	2	Y	60	60	8			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "D" WELL #: 2 RRCID -> 187872 COMPL. DATE 08/16/2000 TOTAL DEPTH N/A PERF.14636 - 14641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	4355	-0-	-1008	-0-	245 2	1 9	4108	2	Y	2	2	8			-0-
04	5190	X	4932	-0-	-258	-0-	293	1	4639	2	Y	-0-					-0-
05	5363	X	4613	-0-	-750	-0-	275	1	4338	2	Y	-0-					-0-
06	4710	X	3062	-0-	-1648	-0-	221	1	2841	2	Y	-0-					-0-
07	5084	X	3628	-0-	-1456	-0-	192	1	3436	2	Y	-0-					-0-
08	5084	X	4809	-0-	-275	-0-	275	1	4534	2	Y	-0-					-0-

BURGHER "A" WELL #: 14 RRCID -> 187957 COMPL. DATE 11/19/2001 TOTAL DEPTH 13730 PERF.13456 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2886	-0-	-431	-0-	162	1	2724	2	Y	-0-					-0-
04	3210	X	2805	-0-	-405	-0-	167	1	2638	2	Y	-0-					-0-
05	3162	X	2887	-0-	-275	-0-	172	1	2715	2	Y	-0-					-0-
06	2910	X	2420	-0-	-490	-0-	175	1	2245	2	Y	-0-					-0-
07	2976	X	883	-0-	-2093	-0-	47	1	836	2	Y	-0-					-0-
08	2914	X	948	-0-	-1966	-0-	54	1	894	2	Y	-0-					-0-

BURGHER "C" WELL #: 10 RRCID -> 187987 COMPL. DATE 10/11/2001 TOTAL DEPTH 13500 PERF.13038 - 13247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	500	-0-	-27	-0-	28	1	472	2	Y	-0-					-0-
04	510	N	482	-0-	-28	-0-	29	1	453	2	Y	-0-					-0-
05	527	N	480	-0-	-47	-0-	29	1	451	2	Y	-0-					-0-
06	480	N	112	-0-	-368	-0-	8	1	104	2	Y	-0-					-0-
07	830	N	830	-0-	-0-	-0-	44	1	786	2	Y	-0-					-0-
08	565	N	565	-0-	-0-	-0-	32	1	533	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 3 RRCID -> 188001 COMPL. DATE 09/29/2001 TOTAL DEPTH 13540 PERF.12882 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	14	1	215	2	Y	-0-					-0-
05	127	N	127	-0-	-0-	-0-	8	1	119	2	Y	-0-					-0-
06	60	N	20	-0-	-40	-0-	1	1	19	2	Y	-0-					-0-
07	248	N	54	-0-	-194	-0-	3	1	51	2	Y	-0-					-0-
08	124	N	68	-0-	-56	-0-	4	1	64	2	Y	-0-					-0-

BURGHER "E" WELL #: 5 RRCID -> 188035 COMPL. DATE 10/06/2001 TOTAL DEPTH 13350 PERF.12961 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1513	-0-	-161	-0-	85	1	1428	2	Y	-0-					-0-
04	1530	N	1427	-0-	-103	-0-	85	1	1342	2	Y	-0-					-0-
05	1519	N	1464	-0-	-55	-0-	87	1	1377	2	Y	-0-					-0-
06	1470	N	1018	-0-	-452	-0-	74	1	944	2	Y	-0-					-0-
07	1488	N	312	-0-	-1176	-0-	17	1	295	2	Y	-0-					-0-
08	2156	N	2156	-0-	-0-	-0-	123	1	2033	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 1 RRCID -> 188146 COMPL. DATE 02/20/2002 TOTAL DEPTH 13600 PERF.13260 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2958	N	2958	-0-	-0-	-0-	166	1	2792	2	Y	-0-					-0-
04	2640	N	2615	-0-	-25	-0-	156	1	2459	2	Y	-0-					-0-
05	2904	N	2904	-0-	-0-	-0-	173	1	2731	2	Y	-0-					-0-
06	2850	N	2511	-0-	-339	-0-	181	1	2330	2	Y	-0-					-0-
07	2841	N	2841	-0-	-0-	-0-	151	1	2690	2	Y	-0-					-0-
08	2945	X	2782	-0-	-163	-0-	159	1	2623	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 5 RRCID -> 188254 COMPL. DATE 10/13/2001 TOTAL DEPTH 13575 PERF.13152 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1014	-0-	-381	-0-	57	1	957	2	Y	-0-					-0-
04	1500	N	611	-0-	-889	-0-	36	1	575	2	Y	-0-					-0-
05	1240	N	980	-0-	-260	-0-	58	1	922	2	Y	-0-					-0-
06	990	N	640	-0-	-350	-0-	46	1	594	2	Y	-0-					-0-
07	724	N	724	-0-	-0-	-0-	38	1	686	2	Y	-0-					-0-
08	1023	X	788	-0-	-235	-0-	45	1	743	2	Y	-0-					-0-

BURGHER "G" WELL #: 9 RRCID -> 188570 COMPL. DATE 02/27/2002 TOTAL DEPTH 13200 PERF.12916 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	331	N	331	-0-	-0-	-0-	19	1	312	2	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	23	1	371	2	Y	-0-					-0-
05	465	N	352	-0-	-113	-0-	13	1	339	2	Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	8	1	362	2	Y	-0-					-0-
07	403	N	396	-0-	-7	-0-	17	1	379	2	Y	-0-					-0-
08	351	N	351	-0-	-0-	-0-	14	1	337	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 6 RRCID -> 189206 COMPL. DATE 04/26/2002 TOTAL DEPTH 13570 PERF.13275 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2676	-0-	-114	-0-	150	1	2526	2	Y	-0-					-0-
04	2700	X	2442	-0-	-258	-0-	145	1	2297	2	Y	-0-					-0-
05	2666	X	2463	-0-	-203	-0-	147	1	2316	2	Y	-0-					-0-
06	2580	X	2454	-0-	-126	-0-	177	1	2277	2	Y	-0-					-0-
07	2666	X	2472	-0-	-194	-0-	131	1	2341	2	Y	-0-					-0-
08	2679	X	2679	-0-	-0-	-0-	153	1	2526	2	Y	-0-					-0-

BOWERS "A" WELL #: 1 RRCID -> 189475 COMPL. DATE 04/11/2002 TOTAL DEPTH 13236 PERF.12940 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	648	-0-	-127	-0-	36	1	612	2	Y	-0-					-0-
04	780	N	708	-0-	-72	-0-	42	1	666	2	Y	-0-					-0-
05	880	N	880	-0-	-0-	-0-	52	1	828	2	Y	-0-					-0-
06	630	N	339	-0-	-291	-0-	24	1	315	2	Y	-0-					-0-
07	759	N	759	-0-	-0-	-0-	40	1	719	2	Y	-0-					-0-
08	868	X	581	-0-	-287	-0-	33	1	548	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 7 RRCID -> 189518 COMPL. DATE 06/05/2002 TOTAL DEPTH 13500 PERF.13094 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1194	-0-	-15	-0-	67	1	1127	2	Y	-0-					-0-
04	1170	N	1134	-0-	-36	-0-	67	1	1067	2	Y	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	69	1	1094	2	Y	-0-					-0-
06	1170	N	1079	-0-	-91	-0-	78	1	1001	2	Y	-0-					-0-
07	1314	N	1314	-0-	-0-	-0-	70	1	1244	2	Y	-0-					-0-
08	1178	N	1132	-0-	-46	-0-	65	1	1067	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 1 RRCID -> 189530 COMPL. DATE 06/12/2002 TOTAL DEPTH 13220 PERF.12882 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1354	-0-	-41	-0-	76	1	1278	2	Y	-0-					-0-
04	1575	N	1575	-0-	-0-	-0-	94	1	1481	2	Y	-0-					-0-
05	3100	N	3156	-0-	56	56	119	1	3037	2	Y	-0-					-0-
06	3000	N	3293	-0-	293	349	72	1	3221	2	Y	-0-					-0-
07	3100	N	3520	-0-	420	769	154	1	3366	2	Y	-0-					-0-
08	3509	X	2740	-0-	-769	-0-	109	1	2631	2	Y	-0-					-0-

BURGHER "G" WELL #: 8 RRCID -> 189555 COMPL. DATE 06/13/2001 TOTAL DEPTH 13520 PERF.13000 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1372	-0-	-767	-0-	77	1	1295	2	Y	-0-					-0-
04	1380	N	1297	-0-	-83	-0-	77	1	1220	2	Y	-0-					-0-
05	1410	N	1410	-0-	-0-	-0-	84	1	1326	2	Y	-0-					-0-
06	1777	N	1777	-0-	-0-	-0-	128	1	1649	2	Y	-0-					-0-
07	2022	N	2022	-0-	-0-	-0-	107	1	1915	2	Y	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	87	1	1425	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
APC ANDERSON WELL #: 1 RRCID -> 189696 COMPL. DATE 07/18/2002 TOTAL DEPTH 13380 PERF.13056 - 13226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-			-0-
05	31	N	30	-0-	-1	-0-	2	1	28	2	N	-0-			-0-
06	40	N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			-0-
07	236	N	236	-0-	-0-	-0-	13	1	223	2	N	-0-			-0-
08	448	N	448	-0-	-0-	-0-	26	1	422	2	N	-0-			-0-

PARKER, J & L "E" WELL #: 2 RRCID -> 190006 COMPL. DATE 07/21/2002 TOTAL DEPTH 13175 PERF.12883 - 12956

03	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-			-0-
04	142	N	142	-0-	-0-	-0-	8	1	134	2	Y	-0-			-0-
05	135	N	135	-0-	-0-	-0-	5	1	130	2	Y	-0-			-0-
06	150	N	83	-0-	-67	-0-	2	1	81	2	Y	-0-			-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-			-0-
08	3100	N	5486	-0-	2386	2386	218	1	5268	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 8 RRCID -> 190170 COMPL. DATE 08/14/2002 TOTAL DEPTH 13575 PERF.13152 - 13388

03	2896	N	2896	-0-	-0-	-0-	163	1	2733	2	Y	-0-			-0-
04	2623	N	2623	-0-	-0-	-0-	156	1	2467	2	Y	-0-			-0-
05	2787	N	2787	-0-	-0-	-0-	166	1	2621	2	Y	-0-			-0-
06	2790	N	2330	-0-	-460	-0-	168	1	2162	2	Y	-0-			-0-
07	2697	N	2690	-0-	-7	-0-	143	1	2547	2	Y	-0-			-0-
08	2883	X	2132	-0-	-751	-0-	122	1	2010	2	Y	-0-			-0-

IVY, BETTY JEAN 'A WELL #: 2 RRCID -> 190761 COMPL. DATE 09/04/2002 TOTAL DEPTH 13180 PERF.12814 - 13000

03	4619	X	4223	-0-	-396	-0-	237	1	3986	2	Y	-0-			-0-
04	4522	X	4522	-0-	-0-	-0-	269	1	4253	2	Y	-0-			-0-
05	5300	X	5300	-0-	-0-	-0-	199	1	5101	2	Y	-0-			-0-
06	5243	X	5243	-0-	-0-	-0-	114	1	5129	2	Y	-0-			-0-
07	5484	X	5484	-0-	-0-	-0-	240	1	5244	2	Y	-0-			-0-
08	5301	X	5070	-0-	-231	-0-	202	1	4868	2	Y	-0-			-0-

IVY, BETTY JEAN "A" WELL #: 5 RRCID -> 190839 COMPL. DATE 09/11/2002 TOTAL DEPTH 13300 PERF.12984 - 13090

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	3100	N	28063	-0-	24963	24963	1670	1	26393	2	Y	-0-			-0-
06	3000	N	18023	-0-	15023	39986	1302	1	16721	2	Y	-0-			-0-
07	3100	N	13812	-0-	10712	50698	732	1	13080	2	Y	-0-			-0-
08	60812	X	10114	-0-	-50698	-0-	579	1	9535	2	Y	-0-			-0-

IVY, PHILLIP "A" WELL #: 10 RRCID -> 191213 COMPL. DATE 09/24/2002 TOTAL DEPTH 13650 PERF.13354 - 13446

03	62	N	29	-0-	-33	-0-	2	1	27	2	Y	-0-			-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-			-0-
05	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-			-0-
06	228	N	228	-0-	-0-	-0-	16	1	212	2	Y	-0-			-0-
07	3100	N	5361	-0-	2261	2261	284	1	5077	2	Y	-0-			-0-
08	3100	N	8738	-0-	5638	7899	501	1	8237	2	Y	-0-			-0-

BONNER, HUNTER "A" WELL #: 4 RRCID -> 191389 COMPL. DATE 10/18/2002 TOTAL DEPTH 13400 PERF.13014 - 13181

03	3131	X	2701	-0-	-430	-0-	152	1	2549	2	Y	-0-			-0-
04	3030	X	734	-0-	-2296	-0-	44	1	690	2	Y	-0-			-0-
05	3131	X	2451	-0-	-680	-0-	92	1	2359	2	Y	-0-			-0-
06	3182	X	3182	-0-	-0-	-0-	69	1	3113	2	Y	-0-			-0-
07	3404	X	3404	-0-	-0-	-0-	149	1	3255	2	Y	-0-			-0-
08	2697	X	2635	-0-	-62	-0-	105	1	2530	2	Y	-0-			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIP "A" WELL #: 9 RRCID -> 191500 COMPL. DATE 10/30/2002 TOTAL DEPTH 13636 PERF.13222 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	97	-0-	-120	-0-	5	1	92	2	Y	-0-					-0-
04	180	N	178	-0-	-2	-0-	11	1	167	2	Y	-0-					-0-
05	310	N	204	-0-	-106	-0-	12	1	192	2	Y	-0-					-0-
06	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	23	1	414	2	Y	-0-					-0-
08	279	X	279	-0-	-0-	-0-	16	1	263	2	Y	-0-					-0-

BURGHER "A" WELL #: 8 RRCID -> 191647 COMPL. DATE N/A TOTAL DEPTH 12777 PERF.12280 - 12670

03	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	51					N	-0-					-0-

APC ANDERSON WELL #: 2 RRCID -> 192164 COMPL. DATE 11/28/2002 TOTAL DEPTH 13377 PERF.13030 - 13242

03	4371	X	1947	-0-	-2424	-0-	109	1	1838	2	N	-0-					-0-
04	4230	X	3256	-0-	-974	-0-	194	1	3062	2	N	-0-					-0-
05	4371	X	1537	-0-	-2834	-0-	91	1	1446	2	N	-0-					-0-
06	4230	X	2727	-0-	-1503	-0-	197	1	2530	2	N	-0-					-0-
07	4371	X	3001	-0-	-1370	-0-	159	1	2842	2	N	-0-					-0-
08	4274	X	4274	-0-	-0-	-0-	245	1	4029	2	N	-0-					-0-

APC CLARIDGE "A" WELL #: 3 RRCID -> 192330 COMPL. DATE 12/12/2002 TOTAL DEPTH 13395 PERF.13015 - 13163

03	1302	N	1127	-0-	-175	-0-	63	1	1064	2	Y	-0-					-0-
04	1770	N	542	-0-	-1228	-0-	32	1	510	2	Y	-0-					-0-
05	1488	N	1225	-0-	-263	-0-	46	1	1179	2	Y	-0-					-0-
06	2357	N	2357	-0-	-0-	-0-	51	1	2306	2	Y	-0-					-0-
07	2638	N	2638	-0-	-0-	-0-	115	1	2523	2	Y	-0-					-0-
08	2167	N	2167	-0-	-0-	-0-	86	1	2081	2	Y	-0-					-0-

BOWERS "A" WELL #: 2 RRCID -> 192376 COMPL. DATE 12/06/2002 TOTAL DEPTH 13185 PERF.12556 - 12872

03	1147	N	597	-0-	-550	-0-	34	1	563	2	Y	-0-					-0-
04	1560	N	1040	-0-	-520	-0-	62	1	978	2	Y	-0-					-0-
05	1612	N	509	-0-	-1103	-0-	30	1	479	2	Y	-0-					-0-
06	924	N	924	-0-	-0-	-0-	67	1	857	2	Y	-0-					-0-
07	1085	N	1015	-0-	-70	-0-	54	1	961	2	Y	-0-					-0-
08	1393	X	1393	-0-	-0-	-0-	80	1	1313	2	Y	-0-					-0-

APC ANDERSON WELL #: 3 RRCID -> 192976 COMPL. DATE 01/29/2003 TOTAL DEPTH 13485 PERF.12984 - 16116

03	186	N	96	-0-	-90	-0-	5	1	91	2	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	71	-0-	-84	-0-	4	1	67	2	N	-0-					-0-
06	90	N	70	-0-	-20	-0-	5	1	65	2	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	7	1	127	2	N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	42	1	689	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 1 RRCID -> 193065 COMPL. DATE 01/29/2003 TOTAL DEPTH 13240 PERF.12931 - 13039

03	3317	X	2570	-0-	-747	-0-	144	1	2426	2	Y	-0-					-0-
04	3210	X	3011	-0-	-199	-0-	179	1	2832	2	Y	-0-					-0-
05	3337	X	3337	-0-	-0-	-0-	125	1	3212	2	Y	-0-					-0-
06	3060	X	2147	-0-	-913	-0-	47	1	2100	2	Y	-0-					-0-
07	3100	X	1849	-0-	-1251	-0-	81	1	1768	2	Y	-0-					-0-
08	3348	X	2762	-0-	-586	-0-	110	1	2652	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, HUNTER "A" WELL #: 5 RRCID -> 193615 COMPL. DATE 02/13/2003 TOTAL DEPTH 13335 PERF.12920 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	593	-0-	-58	-0-	33	1	560	2	Y	-0-					-0-
04	660	N	546	-0-	-114	-0-	32	1	514	2	Y	-0-					-0-
05	620	N	609	-0-	-11	-0-	23	1	586	2	Y	-0-					-0-
06	571	N	571	-0-	-0-	-0-	12	1	559	2	Y	-0-					-0-
07	2053	N	2053	-0-	-0-	-0-	90	1	1963	2	Y	-0-					-0-
08	2937	N	2937	-0-	-0-	-0-	117	1	2820	2	Y	-0-					-0-

BURGHER "G" WELL #: 13 RRCID -> 193617 COMPL. DATE 03/05/2003 TOTAL DEPTH 13360 PERF.12876 - 13042

03	2107	N	2107	-0-	-0-	-0-	118	1	1989	2	Y	-0-					-0-
04	2040	N	1982	-0-	-58	-0-	118	1	1864	2	Y	-0-					-0-
05	2139	N	2071	-0-	-68	-0-	123	1	1948	2	Y	-0-					-0-
06	2040	N	2029	-0-	-11	-0-	147	1	1882	2	Y	-0-					-0-
07	2046	N	1998	-0-	-48	-0-	106	1	1892	2	Y	-0-					-0-
08	2077	N	1952	-0-	-125	-0-	112	1	1840	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 4 RRCID -> 193618 COMPL. DATE 02/26/2003 TOTAL DEPTH 13250 PERF.12813 - 13072

03	1229	N	1229	-0-	-0-	-0-	69	1	1160	2	Y	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	66	1	1041	2	Y	-0-					-0-
05	2423	N	2423	-0-	-0-	-0-	91	1	2332	2	Y	-0-					-0-
06	2167	N	2167	-0-	-0-	-0-	47	1	2120	2	Y	-0-					-0-
07	2567	N	2567	-0-	-0-	-0-	112	1	2455	2	Y	-0-					-0-
08	2418	X	2289	-0-	-129	-0-	91	1	2198	2	Y	-0-					-0-

APC ANDERSON WELL #: 4 RRCID -> 193636 COMPL. DATE 03/08/2003 TOTAL DEPTH 13425 PERF.12968 - 13221

03	3503	X	2328	-0-	-1175	-0-	131	1	2197	2	N	-0-					-0-
04	3390	X	2723	-0-	-667	-0-	162	1	2561	2	N	-0-					-0-
05	3503	X	2640	-0-	-863	-0-	157	1	2483	2	N	-0-					-0-
06	2550	X	2150	-0-	-400	-0-	155	1	1995	2	N	-0-					-0-
07	2821	X	2376	-0-	-445	-0-	126	1	2250	2	N	-0-					-0-
08	2821	X	2192	-0-	-629	-0-	126	1	2066	2	N	-0-					-0-

WILLIFORD "C" WELL #: 1 RRCID -> 194153 COMPL. DATE 03/11/2003 TOTAL DEPTH 15500 PERF.14673 - 15400

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "C" WELL #: 20 RRCID -> 194230 COMPL. DATE 04/04/2003 TOTAL DEPTH 13412 PERF.13038 - 13219

03	1121	N	1121	-0-	-0-	-0-	63	1	1058	2	Y	-0-					-0-
04	1110	N	1078	-0-	-32	-0-	64	1	1014	2	Y	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	69	1	1095	2	Y	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	86	1	1106	2	Y	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	62	1	1115	2	Y	-0-					-0-
08	1178	N	1131	-0-	-47	-0-	65	1	1066	2	Y	-0-					-0-

BURGHER "C" WELL #: 23 RRCID -> 194267 COMPL. DATE 03/29/2003 TOTAL DEPTH 13640 PERF.13226 - 13382

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIP "A" WELL #: 11 RRCID -> 194296 COMPL. DATE 03/18/2003 TOTAL DEPTH 13625 PERF.13219 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 3 RRCID -> 195848 COMPL. DATE 04/03/2003 TOTAL DEPTH 13165 PERF.12812 - 12933

03	1013	N	1013	-0-	-0-	-0-	57	1	956	2	Y	-0-					-0-
04	990	N	956	-0-	-34	-0-	57	1	899	2	Y	-0-					-0-
05	1025	N	1025	-0-	-0-	-0-	39	1	986	2	Y	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	24	1	1093	2	Y	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	45	1	978	2	Y	-0-					-0-
08	1023	X	834	-0-	-189	-0-	33	1	801	2	Y	-0-					-0-

BURGHER "D" WELL #: 18 RRCID -> 195849 COMPL. DATE 03/25/2003 TOTAL DEPTH 13378 PERF.12884 - 13180

03	4092	X	3920	-0-	-172	-0-	220	1	3694	2	Y	5	5	8			-0-
							6	9									
04	3870	X	2932	-0-	-938	-0-	174	1	2756	2	Y	2	2	8			-0-
							2	9									
05	3999	X	449	-0-	-3550	-0-	27	1	422	2	Y	-0-					-0-
06	3870	X	535	-0-	-3335	-0-	39	1	496	2	Y	-0-					-0-
07	3906	X	2740	-0-	-1166	-0-	145	1	2595	2	Y	-0-					-0-
08	3906	X	2964	-0-	-942	-0-	170	1	2794	2	Y	-0-					-0-

BURGHER "D" WELL #: 20 RRCID -> 195850 COMPL. DATE 04/25/2003 TOTAL DEPTH 13340 PERF.12600 - 13171

03	683	N	683	-0-	-0-	-0-	38	1	642	2	Y	3	3	8			-0-
							3	9									
04	688	N	688	-0-	-0-	-0-	41	1	645	2	Y	2	2	8			-0-
							2	9									
05	961	N	389	-0-	-572	-0-	23	1	366	2	Y	-0-					-0-
06	660	N	338	-0-	-322	-0-	24	1	314	2	Y	-0-					-0-
07	713	N	345	-0-	-368	-0-	18	1	327	2	Y	-0-					-0-
08	403	N	309	-0-	-94	-0-	18	1	291	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 13 RRCID -> 195851 COMPL. DATE 04/25/2003 TOTAL DEPTH 13620 PERF.13208 - 13334

03	3193	X	2917	-0-	-276	-0-	164	1	2753	2	Y	-0-					-0-
04	3090	X	2844	-0-	-246	-0-	169	1	2675	2	Y	-0-					-0-
05	3193	X	2682	-0-	-511	-0-	160	1	2522	2	Y	-0-					-0-
06	3000	X	2680	-0-	-320	-0-	194	1	2486	2	Y	-0-					-0-
07	3006	X	3006	-0-	-0-	-0-	159	1	2847	2	Y	-0-					-0-
08	2994	X	2994	-0-	-0-	-0-	171	1	2823	2	Y	-0-					-0-

BURGHER "C" WELL #: 19 RRCID -> 195855 COMPL. DATE 05/28/2003 TOTAL DEPTH 13400 PERF.13043 - 13089

03	1209	N	1139	-0-	-70	-0-	64	1	1075	2	Y	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	76	1	1209	2	Y	-0-					-0-
05	2091	N	2091	-0-	-0-	-0-	124	1	1967	2	Y	-0-					-0-
06	1825	N	1825	-0-	-0-	-0-	132	1	1693	2	Y	-0-					-0-
07	1762	N	1762	-0-	-0-	-0-	93	1	1669	2	Y	-0-					-0-
08	2077	X	1887	-0-	-190	-0-	108	1	1779	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PARKER, J & L "E" WELL #: 3 RRCID -> 195856 COMPL. DATE 06/03/2003 TOTAL DEPTH 13105 PERF.12728 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4650	X	2003	-0-	-2647	-0-	113	1	1890	2	Y	-0-					-0-
04	3570	X	1798	-0-	-1772	-0-	107	1	1691	2	Y	-0-					-0-
05	2294	X	1542	-0-	-752	-0-	58	1	1484	2	Y	-0-					-0-
06	2220	X	1622	-0-	-598	-0-	35	1	1587	2	Y	-0-					-0-
07	2201	X	1966	-0-	-235	-0-	86	1	1880	2	Y	-0-					-0-
08	1947	N	1947	-0-	-0-	-0-	77	1	1870	2	Y	-0-					-0-

KNOWLES "A" WELL #: 1 RRCID -> 195858 COMPL. DATE 03/28/2003 TOTAL DEPTH 17300 PERF.14374 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	6504	-0-	-254	-0-	365	1	6137	2	N	2	2	8			-0-
							2	9									
04	6450	X	6357	-0-	-93	-0-	378	1	5977	2	N	2	2	8			-0-
							2	9									
05	6603	X	6534	-0-	-69	-0-	389	1	6143	2	N	2	2	8			-0-
							2	9									
06	6390	X	6224	-0-	-166	-0-	449	1	5773	2	N	2	2	8			-0-
							2	9									
07	6723	X	6723	-0-	-0-	-0-	356	1	6365	2	N	2	2	8			-0-
							2	9									
08	6641	X	6641	-0-	-0-	-0-	380	1	6257	2	N	4	4	8			-0-
							4	9									

BURGHER "D" WELL #: 21 RRCID -> 196231 COMPL. DATE 06/26/2003 TOTAL DEPTH 13227 PERF.12606 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	858	-0-	-134	-0-	48	1	810	2	Y	-0-					-0-
04	870	N	786	-0-	-84	-0-	47	1	739	2	Y	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	61	1	967	2	Y	-0-					-0-
06	941	N	941	-0-	-0-	-0-	68	1	873	2	Y	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	54	1	965	2	Y	-0-					-0-
08	1023	N	999	-0-	-24	-0-	57	1	942	2	Y	-0-					-0-

BURGHER "E" WELL #: 13 RRCID -> 196233 COMPL. DATE 06/23/2003 TOTAL DEPTH 13126 PERF.12789 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	175	-0-	-104	-0-	10	1	165	2	Y	-0-					-0-
04	270	N	195	-0-	-75	-0-	12	1	183	2	Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	19	1	302	2	Y	-0-					-0-
06	240	N	240	-0-	-0-	-0-	17	1	223	2	Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	15	1	269	2	Y	-0-					-0-
08	310	N	286	-0-	-24	-0-	16	1	270	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 10 RRCID -> 196257 COMPL. DATE 06/12/2003 TOTAL DEPTH 13340 PERF.12864 - 13001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1453	N	1453	-0-	-0-	-0-	82	1	1371	2	Y	-0-					-0-
04	1320	N	1115	-0-	-205	-0-	66	1	1049	2	Y	-0-					-0-
05	1364	N	747	-0-	-617	-0-	44	1	703	2	Y	-0-					-0-
06	1410	N	182	-0-	-1228	-0-	13	1	169	2	Y	-0-					-0-
07	1147	N	313	-0-	-834	-0-	17	1	296	2	Y	-0-					-0-
08	744	N	178	-0-	-566	-0-	10	1	168	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURGHER "E" WELL #: 14 RRCID -> 196292 COMPL. DATE 06/04/2003 TOTAL DEPTH 13350 PERF.13050 - 13164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2211	-0-	-548	-0-	124	1	2084	2	Y	3	3	8			-0-
							3	9									
04	2670	X	2073	-0-	-597	-0-	123	1	1948	2	Y	2	2	8			-0-
							2	9									
05	3100	X	2103	-0-	-997	-0-	125	1	1978	2	Y	-0-					-0-
06	3000	X	1004	-0-	-1996	-0-	73	1	931	2	Y	-0-					-0-
07	3100	X	1239	-0-	-1861	-0-	66	1	1173	2	Y	-0-					-0-
08	2201	X	1065	-0-	-1136	-0-	61	1	1004	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 8 RRCID -> 196311 COMPL. DATE 06/18/2003 TOTAL DEPTH 13160 PERF.12850 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3521	X	3521	-0-	-0-	-0-	198	1	3323	2	Y	-0-					-0-
04	3390	X	2770	-0-	-620	-0-	165	1	2605	2	Y	-0-					-0-
05	3627	X	2928	-0-	-699	-0-	110	1	2818	2	Y	-0-					-0-
06	3588	X	3588	-0-	-0-	-0-	78	1	3510	2	Y	-0-					-0-
07	3797	X	3797	-0-	-0-	-0-	166	1	3631	2	Y	-0-					-0-
08	3617	X	3617	-0-	-0-	-0-	144	1	3473	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 6 RRCID -> 196314 COMPL. DATE 06/27/2003 TOTAL DEPTH 13200 PERF.12928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5766	X	1729	-0-	-4037	-0-	97	1	1632	2	Y	-0-					-0-
04	5580	X	236	-0-	-5344	-0-	14	1	222	2	Y	-0-					-0-
05	4061	X	997	-0-	-3064	-0-	37	1	960	2	Y	-0-					-0-
06	3540	X	3061	-0-	-479	-0-	67	1	2994	2	Y	-0-					-0-
07	3534	X	1406	-0-	-2128	-0-	61	1	1345	2	Y	-0-					-0-
08	4111	X	4111	-0-	-0-	-0-	163	1	3948	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 9 RRCID -> 196468 COMPL. DATE 07/14/2003 TOTAL DEPTH 13360 PERF.13058 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	3202	-0-	-22	-0-	180	1	3022	2	Y	-0-					-0-
04	2940	X	2629	-0-	-311	-0-	156	1	2473	2	Y	-0-					-0-
05	3797	X	3797	-0-	-0-	-0-	143	1	3654	2	Y	-0-					-0-
06	3390	X	3390	-0-	-0-	-0-	74	1	3316	2	Y	-0-					-0-
07	3728	X	3728	-0-	-0-	-0-	163	1	3565	2	Y	-0-					-0-
08	3889	X	3889	-0-	-0-	-0-	155	1	3734	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 6 RRCID -> 196598 COMPL. DATE 07/25/2003 TOTAL DEPTH 13363 PERF.13013 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4867	X	4431	-0-	-436	-0-	249	1	4182	2	Y	-0-					-0-
04	4530	X	3992	-0-	-538	-0-	238	1	3754	2	Y	-0-					-0-
05	4681	X	4260	-0-	-421	-0-	160	1	4100	2	Y	-0-					-0-
06	4530	X	3935	-0-	-595	-0-	86	1	3849	2	Y	-0-					-0-
07	4433	X	3232	-0-	-1201	-0-	141	1	3091	2	Y	-0-					-0-
08	4433	X	1541	-0-	-2892	-0-	61	1	1480	2	Y	-0-					-0-

BURGHER "E" WELL #: 15 RRCID -> 196693 COMPL. DATE 07/08/2003 TOTAL DEPTH 13393 PERF.13084 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1206	-0-	-251	-0-	68	1	1138	2	Y	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	77	1	1223	2	Y	-0-					-0-
05	1457	N	1204	-0-	-253	-0-	72	1	1132	2	Y	-0-					-0-
06	1170	N	1082	-0-	-88	-0-	78	1	1004	2	Y	-0-					-0-
07	1333	N	1242	-0-	-91	-0-	66	1	1176	2	Y	-0-					-0-
08	1209	N	1077	-0-	-132	-0-	62	1	1015	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 3 RRCID -> 196882 COMPL. DATE 06/12/2003 TOTAL DEPTH 13661 PERF.13256 - 13436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5549	X	4400	-0-	-1149	-0-	247	1	4153	2	Y	-0-					-0-
04	4710	X	4369	-0-	-341	-0-	260	1	4109	2	Y	-0-					-0-
05	5195	X	5195	-0-	-0-	-0-	309	1	4886	2	Y	-0-					-0-
06	4980	X	4499	-0-	-481	-0-	325	1	4174	2	Y	-0-					-0-
07	5146	X	4171	-0-	-975	-0-	221	1	3950	2	Y	-0-					-0-
08	5307	X	5307	-0-	-0-	-0-	304	1	5003	2	Y	-0-					-0-

BURGHER "D" WELL #: 17 RRCID -> 196900 COMPL. DATE 07/16/2003 TOTAL DEPTH 13258 PERF.12958 - 13030

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	1765	-0-	-1397	-0-	99 2	1 9	1664	2	Y	2	2	8			-0-
04	3060	X	2674	-0-	-386	-0-	159	1	2515	2	Y	-0-					-0-
05	3162	X	2587	-0-	-575	-0-	154	1	2433	2	Y	-0-					-0-
06	2880	X	2299	-0-	-581	-0-	166	1	2133	2	Y	-0-					-0-
07	2852	X	2286	-0-	-566	-0-	121	1	2165	2	Y	-0-					-0-
08	2759	X	2198	-0-	-561	-0-	126	1	2072	2	Y	-0-					-0-

BURGHER "D" WELL #: 23 RRCID -> 196904 COMPL. DATE 07/01/2003 TOTAL DEPTH 13435 PERF.13120 - 13235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1069	-0-	-729	-0-	60	1	1009	2	Y	-0-					-0-
04	1673	N	1673	-0-	-0-	-0-	100	1	1573	2	Y	-0-					-0-
05	1558	N	1558	-0-	-0-	-0-	93	1	1465	2	Y	-0-					-0-
06	1190	N	1190	-0-	-0-	-0-	86	1	1104	2	Y	-0-					-0-
07	1736	N	1527	-0-	-209	-0-	81	1	1446	2	Y	-0-					-0-
08	1550	N	775	-0-	-775	-0-	44	1	731	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 7 RRCID -> 196906 COMPL. DATE 07/23/2003 TOTAL DEPTH 13211 PERF.12948 - 13007

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
05	126	N	126	-0-	-0-	-0-	5	1	121	2	N	-0-					-0-
06	90	N	34	-0-	-56	-0-	1	1	33	2	N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	6	1	156	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 9 RRCID -> 196943 COMPL. DATE 08/09/2003 TOTAL DEPTH 13230 PERF.12844 - 12992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4903	-0-	-274	-0-	276	1	4627	2	Y	-0-					-0-
04	4200	X	4051	-0-	-149	-0-	241	1	3810	2	Y	-0-					-0-
05	5105	X	5105	-0-	-0-	-0-	192	1	4913	2	Y	-0-					-0-
06	4740	X	4178	-0-	-562	-0-	91	1	4087	2	Y	-0-					-0-
07	5599	X	5599	-0-	-0-	-0-	245	1	5354	2	Y	-0-					-0-
08	5115	X	5068	-0-	-47	-0-	201	1	4867	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 7 RRCID -> 197135 COMPL. DATE 08/14/2003 TOTAL DEPTH 13275 PERF.12874 - 13035

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2577	-0-	-213	-0-	145	1	2432	2	Y	-0-					-0-
04	2640	X	2409	-0-	-231	-0-	143	1	2266	2	Y	-0-					-0-
05	2666	N	2547	-0-	-119	-0-	96	1	2451	2	Y	-0-					-0-
06	2490	N	2395	-0-	-95	-0-	52	1	2343	2	Y	-0-					-0-
07	2659	N	2659	-0-	-0-	-0-	116	1	2543	2	Y	-0-					-0-
08	2542	N	2345	-0-	-197	-0-	93	1	2252	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "E" WELL #: 12 RRCID -> 197210 COMPL. DATE 08/21/2003 TOTAL DEPTH 13189 PERF.12918 - 12986

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	264	-0-	-15	-0-	15	1	249	2	Y	-0-					-0-
04	351	N	351	-0-	-0-	-0-	21	1	330	2	Y	-0-					-0-
05	471	N	471	-0-	-0-	-0-	28	1	443	2	Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	18	1	235	2	Y	-0-					-0-
07	372	N	298	-0-	-74	-0-	16	1	282	2	Y	-0-					-0-
08	465	N	244	-0-	-221	-0-	14	1	230	2	Y	-0-					-0-

BURGHER "E" WELL #: 17 RRCID -> 197238 COMPL. DATE 09/03/2003 TOTAL DEPTH 13387 PERF.13106 - 13181

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2894	-0-	-330	-0-	163	1	2731	2	Y	-0-					-0-
04	3120	X	2613	-0-	-507	-0-	155	1	2458	2	Y	-0-					-0-
05	3069	X	2210	-0-	-859	-0-	132	1	2078	2	Y	-0-					-0-
06	2970	X	1701	-0-	-1269	-0-	123	1	1578	2	Y	-0-					-0-
07	3069	X	2647	-0-	-422	-0-	140	1	2507	2	Y	-0-					-0-
08	2883	X	2452	-0-	-431	-0-	140	1	2312	2	Y	-0-					-0-

BURGHER "G" WELL #: 12 RRCID -> 197240 COMPL. DATE 05/21/2003 TOTAL DEPTH 13328 PERF.12934 - 13152

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3524	-0-	-72	-0-	198	1	3326	2	Y	-0-					-0-
04	3480	X	3340	-0-	-140	-0-	198	1	3131	2	Y	10	10	8			-0-
							11	9									
05	3286	X	3265	-0-	-21	-0-	194	1	3059	2	Y	11	11	8			-0-
							12	9									
06	3420	X	2926	-0-	-494	-0-	210	1	2704	2	Y	11	11	8			-0-
							12	9									
07	3534	X	3337	-0-	-197	-0-	176	1	3149	2	Y	11	11	8			-0-
							12	9									
08	3534	X	3122	-0-	-412	-0-	177	1	2921	2	Y	22	22	8			-0-
							24	9									

BURGHER "A" WELL #: 15 RRCID -> 197628 COMPL. DATE 08/06/2003 TOTAL DEPTH 13640 PERF.13194 - 13458

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURGHER "C" WELL #: 21 RRCID -> 197710 COMPL. DATE 08/20/2003 TOTAL DEPTH 13471 PERF.13072 - 13255

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3719	-0-	-156	-0-	209	1	3510	2	Y	-0-					-0-
04	3757	X	3757	-0-	-0-	-0-	224	1	3533	2	Y	-0-					-0-
05	3782	X	3758	-0-	-24	-0-	224	1	3534	2	Y	-0-					-0-
06	3600	X	2889	-0-	-711	-0-	209	1	2680	2	Y	-0-					-0-
07	3911	X	3911	-0-	-0-	-0-	207	1	3704	2	Y	-0-					-0-
08	3875	X	3663	-0-	-212	-0-	210	1	3453	2	Y	-0-					-0-

IVY, BETTY JEAN WELL #: 14 RRCID -> 198357 COMPL. DATE 10/02/2003 TOTAL DEPTH 13150 PERF.12840 - 12942

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	642	-0-	-1745	-0-	36	1	606	2	Y	-0-					-0-
04	2385	X	2385	-0-	-0-	-0-	142	1	2243	2	Y	-0-					-0-
05	2317	X	2317	-0-	-0-	-0-	87	1	2230	2	Y	-0-					-0-
06	2040	X	1868	-0-	-172	-0-	41	1	1827	2	Y	-0-					-0-
07	2480	X	2284	-0-	-196	-0-	100	1	2184	2	Y	-0-					-0-
08	2480	X	1980	-0-	-500	-0-	79	1	1901	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 15 RRCID -> 198371 COMPL. DATE 09/10/2003 TOTAL DEPTH 13606 PERF.13366 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	3901	-0-	-222	-0-	219	1	3682	2	Y	-0-					-0-
04	3990	X	3105	-0-	-885	-0-	185	1	2920	2	Y	-0-					-0-
05	4123	X	4026	-0-	-97	-0-	240	1	3786	2	Y	-0-					-0-
06	3780	X	3389	-0-	-391	-0-	245	1	3144	2	Y	-0-					-0-
07	4019	X	4019	-0-	-0-	-0-	213	1	3806	2	Y	-0-					-0-
08	4030	X	3761	-0-	-269	-0-	215	1	3546	2	Y	-0-					-0-

BURGHER "C" WELL #: 22 RRCID -> 198884 COMPL. DATE 11/07/2003 TOTAL DEPTH 13521 PERF.13100 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	561	-0-	-90	-0-	32	1	529	2	Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	36	1	576	2	Y	-0-					-0-
05	620	N	525	-0-	-95	-0-	31	1	494	2	Y	-0-					-0-
06	556	N	556	-0-	-0-	-0-	40	1	516	2	Y	-0-					-0-
07	620	N	587	-0-	-33	-0-	31	1	556	2	Y	-0-					-0-
08	624	X	624	-0-	-0-	-0-	36	1	588	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 10 RRCID -> 198952 COMPL. DATE 07/25/2003 TOTAL DEPTH 13260 PERF.12878 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1603	-0-	-381	-0-	90	1	1513	2	Y	-0-					-0-
04	1880	N	1880	-0-	-0-	-0-	112	1	1768	2	Y	-0-					-0-
05	1653	N	1653	-0-	-0-	-0-	62	1	1591	2	Y	-0-					-0-
06	1575	N	1575	-0-	-0-	-0-	34	1	1541	2	Y	-0-					-0-
07	1953	N	1490	-0-	-463	-0-	65	1	1425	2	Y	-0-					-0-
08	1953	X	1382	-0-	-571	-0-	55	1	1327	2	Y	-0-					-0-

BONNER, HUNTER "A" WELL #: 11 RRCID -> 200246 COMPL. DATE 02/07/2017 TOTAL DEPTH 13448 PERF.12682 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	1614	-0-	-308	-0-	91	1	1523	2	Y	-0-					-0-
04	1710	X	1543	-0-	-167	-0-	92	1	1451	2	Y	-0-					-0-
05	1674	X	1592	-0-	-82	-0-	60	1	1532	2	Y	-0-					-0-
06	1620	X	1534	-0-	-86	-0-	33	1	1501	2	Y	-0-					-0-
07	1612	X	1567	-0-	-45	-0-	69	1	1498	2	Y	-0-					-0-
08	1581	N	1533	-0-	-48	-0-	61	1	1472	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 19 RRCID -> 200779 COMPL. DATE 02/03/2004 TOTAL DEPTH 13255 PERF.12812 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1184	-0-	-180	-0-	67	1	1117	2	Y	-0-					-0-
04	1260	N	1053	-0-	-207	-0-	63	1	990	2	Y	-0-					-0-
05	1209	N	1098	-0-	-111	-0-	41	1	1057	2	Y	-0-					-0-
06	1140	N	338	-0-	-802	-0-	7	1	331	2	Y	-0-					-0-
07	1085	N	299	-0-	-786	-0-	13	1	286	2	Y	-0-					-0-
08	1085	N	657	-0-	-428	-0-	26	1	631	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 11 RRCID -> 200937 COMPL. DATE 01/06/2004 TOTAL DEPTH 13360 PERF.13036 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2631	N	2566	-0-	-65	-0-	144 2	1 9	2420	2	Y	2	2	8			-0-
04	2893	N	2893	-0-	-0-	-0-	172	1	2721	2	Y	-0-					-0-
05	2976	X	2772	-0-	-204	-0-	104	1	2668	2	Y	-0-					-0-
06	2880	X	2670	-0-	-210	-0-	58	1	2612	2	Y	-0-					-0-
07	2976	X	2814	-0-	-162	-0-	123	1	2691	2	Y	-0-					-0-
08	2976	X	2720	-0-	-256	-0-	108	1	2612	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, HUNTER "A" WELL #: 12 RRCID -> 201165 COMPL. DATE 02/06/2004 TOTAL DEPTH 13340 PERF.12932 - 13116

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3168	-0-	-180	-0-	178	1	2990	2	Y	-0-					-0-
04	3150	X	2871	-0-	-279	-0-	171	1	2700	2	Y	-0-					-0-
05	3038	X	2895	-0-	-143	-0-	109	1	2786	2	Y	-0-					-0-
06	3060	X	2815	-0-	-245	-0-	61	1	2754	2	Y	-0-					-0-
07	3162	X	3115	-0-	-47	-0-	136	1	2979	2	Y	-0-					-0-
08	3162	X	3037	-0-	-125	-0-	121	1	2916	2	Y	-0-					-0-

BURGHER "D" WELL #: 24 RRCID -> 201513 COMPL. DATE 03/04/2004 TOTAL DEPTH 13340 PERF.12975 - 13140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	118	-0-	-37	-0-	7	1	111	2	Y	-0-					-0-
04	150	N	113	-0-	-37	-0-	7	1	106	2	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	7	1	105	2	Y	-0-					-0-
06	120	N	87	-0-	-33	-0-	6	1	81	2	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-					-0-
08	124	N	93	-0-	-31	-0-	5	1	88	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 2 RRCID -> 202042 COMPL. DATE 02/11/2004 TOTAL DEPTH 16828 PERF.14812 - 16815

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7688	X	6718	-0-	-970	-0-	377	1	6339	2	N	2	2	8			-0-
							2	9									
04	7440	X	6217	-0-	-1223	-0-	370	1	5846	2	N	1	1	8			-0-
							1	9									
05	7688	X	6053	-0-	-1635	-0-	360	1	5692	2	N	1	1	8			-0-
							1	9									
06	6810	X	5378	-0-	-1432	-0-	388	1	4989	2	N	1	1	8			-0-
							1	9									
07	6913	X	323	-0-	-6590	-0-	17	1	305	2	N	1	1	8			-0-
							1	9									
08	6727	X	87	-0-	-6640	-0-	5	1	80	2	N	2	2	8			-0-
							2	9									

BURGHER "E" WELL #: 16 RRCID -> 202172 COMPL. DATE 02/25/2004 TOTAL DEPTH 13350 PERF.13044 - 13154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1727	-0-	-164	-0-	97	1	1630	2	Y	-0-					-0-
04	1886	N	1886	-0-	-0-	-0-	112	1	1774	2	Y	-0-					-0-
05	3100	N	3144	-0-	44	44	187	1	2957	2	Y	-0-					-0-
06	3000	N	8223	-0-	5223	5267	594	1	7629	2	Y	-0-					-0-
07	3100	N	7825	-0-	4725	9992	415	1	7410	2	Y	-0-					-0-
08	17989	X	7997	-0-	-9992	-0-	458	1	7539	2	Y	-0-					-0-

BURGHER "G" WELL #: 14 RRCID -> 202174 COMPL. DATE 04/08/2004 TOTAL DEPTH 13260 PERF.12944 - 12952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	414	-0-	-51	-0-	23	1	391	2	Y	-0-					-0-
04	494	N	494	-0-	-0-	-0-	29	1	465	2	Y	-0-					-0-
05	496	N	366	-0-	-130	-0-	22	1	344	2	Y	-0-					-0-
06	485	N	485	-0-	-0-	-0-	35	1	450	2	Y	-0-					-0-
07	519	N	519	-0-	-0-	-0-	27	1	492	2	Y	-0-					-0-
08	522	N	522	-0-	-0-	-0-	30	1	492	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KNOWLES "A" WELL #: 3 RRCID -> 202254 COMPL. DATE 04/08/2004 TOTAL DEPTH 17290 PERF.15170 - 16620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	4931	-0-	-91	-0-	277	1	4651	2	N	3	3	8			-0-
							3	9									
04	4770	X	4346	-0-	-424	-0-	259	1	4086	2	N	1	1	8			-0-
							1	9									
05	4836	X	4773	-0-	-63	-0-	284	1	4488	2	N	1	1	8			-0-
							1	9									
06	4770	X	4568	-0-	-202	-0-	330	1	4237	2	N	1	1	8			-0-
							1	9									
07	4929	X	4776	-0-	-153	-0-	253	1	4522	2	N	1	1	8			-0-
							1	9									
08	4929	X	4883	-0-	-46	-0-	280	1	4600	2	N	3	3	8			-0-
							3	9									

OLAJUWON "A" WELL #: 1 RRCID -> 202286 COMPL. DATE 02/27/2004 TOTAL DEPTH 16790 PERF.14873 - 16506

03	62	N	55	-0-	-7	-0-	3	1	52	2	N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	8	1	126	2	N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	8	1	106	2	N	-0-					-0-
07	93	N	61	-0-	-32	-0-	3	1	58	2	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	9	1	144	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 14 RRCID -> 202805 COMPL. DATE 05/06/2004 TOTAL DEPTH 13450 PERF.12908 - 13029

03	1240	N	1130	-0-	-110	-0-	63	1	1067	2	Y	-0-					-0-
04	1110	N	962	-0-	-148	-0-	57	1	905	2	Y	-0-					-0-
05	1287	N	1287	-0-	-0-	-0-	48	1	1239	2	Y	-0-					-0-
06	1111	N	1111	-0-	-0-	-0-	24	1	1087	2	Y	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	45	1	974	2	Y	-0-					-0-
08	1302	N	1170	-0-	-132	-0-	47	1	1123	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 2 RRCID -> 202810 COMPL. DATE 03/23/2004 TOTAL DEPTH 13375 PERF.13002 - 13185

03	2709	N	2709	-0-	-0-	-0-	152	1	2557	2	Y	-0-					-0-
04	2610	N	2536	-0-	-74	-0-	151	1	2385	2	Y	-0-					-0-
05	2759	N	2652	-0-	-107	-0-	100	1	2552	2	Y	-0-					-0-
06	2637	N	2637	-0-	-0-	-0-	57	1	2580	2	Y	-0-					-0-
07	2635	N	2623	-0-	-12	-0-	115	1	2508	2	Y	-0-					-0-
08	2697	X	2688	-0-	-9	-0-	107	1	2581	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 7 RRCID -> 202834 COMPL. DATE 05/13/2004 TOTAL DEPTH 13550 PERF.13346 - 13356

03	4712	X	4388	-0-	-324	-0-	246	1	4139	2	Y	3	3	8			-0-
							3	9									
04	4560	X	3962	-0-	-598	-0-	236	1	3724	2	Y	2	2	8			-0-
							2	9									
05	4712	X	4324	-0-	-388	-0-	257	1	4067	2	Y	-0-					-0-
06	4440	X	3920	-0-	-520	-0-	283	1	3637	2	Y	-0-					-0-
07	4433	X	4372	-0-	-61	-0-	232	1	4140	2	Y	-0-					-0-
08	4402	X	4362	-0-	-40	-0-	250	1	4112	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PICKENS "B" WELL #: 1 RRCID -> 202856 COMPL. DATE 10/16/2003 TOTAL DEPTH 17376 PERF.15099 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3596	X	3404	-0-	-192	-0-	191	1 2 9	3211	2	N	2	2	8			-0-
04	3450	X	3319	-0-	-131	-0-	197	1	3122	2	N	-0-					-0-
05	3658	X	3415	-0-	-243	-0-	203	1	3212	2	N	-0-					-0-
06	3540	X	3175	-0-	-365	-0-	229	1	2946	2	N	-0-					-0-
07	3658	X	3303	-0-	-355	-0-	175	1	3128	2	N	-0-					-0-
08	3441	X	3249	-0-	-192	-0-	186	1	3063	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 8 RRCID -> 202860 COMPL. DATE 11/19/2003 TOTAL DEPTH 13279 PERF.12891 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED "C" WELL #: 1 RRCID -> 202863 COMPL. DATE 01/16/2008 TOTAL DEPTH 16940 PERF.14890 - 15507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	590	-0-	-92	-0-	33	1	557	2	N	-0-					-0-
04	690	N	522	-0-	-168	-0-	31	1	491	2	N	-0-					-0-
05	620	N	496	-0-	-124	-0-	30	1	466	2	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	39	1	502	2	N	-0-					-0-
07	786	N	786	-0-	-0-	-0-	42	1	744	2	N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	38	1	618	2	N	-0-					-0-

APC ANDERSON WELL #: 6 RRCID -> 202892 COMPL. DATE 11/22/2003 TOTAL DEPTH 13430 PERF.13023 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	2070	-0-	-2053	-0-	116	1	1954	2	N	-0-					-0-
04	3990	X	2479	-0-	-1511	-0-	147	1	2332	2	N	-0-					-0-
05	4123	X	2425	-0-	-1698	-0-	144	1	2281	2	N	-0-					-0-
06	2850	X	2850	-0-	-0-	-0-	206	1	2644	2	N	-0-					-0-
07	2972	X	2972	-0-	-0-	-0-	157	1	2815	2	N	-0-					-0-
08	2582	X	2582	-0-	-0-	-0-	148	1	2434	2	N	-0-					-0-

PERRENOT "A" WELL #: 1 RRCID -> 202951 COMPL. DATE 05/12/2016 TOTAL DEPTH 17100 PERF.14900 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	969	-0-	-23	-0-	54	1 2 9	913	2	N	2	2	8			-0-
04	1050	N	1050	-0-	-0-	-0-	62	1	988	2	N	-0-					-0-
05	1209	N	803	-0-	-406	-0-	48	1	755	2	N	-0-					-0-
06	1568	N	1568	-0-	-0-	-0-	113	1	1455	2	N	-0-					-0-
07	1085	N	1072	-0-	-13	-0-	57	1	1015	2	N	-0-					-0-
08	1095	N	1095	-0-	-0-	-0-	63	1	1032	2	N	-0-					-0-

IVY, PHILLIP "A" WELL #: 14 RRCID -> 202999 COMPL. DATE 06/15/2004 TOTAL DEPTH 13480 PERF.13144 - 13154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3100	-0-	-186	-0-	174	1	2926	2	Y	-0-					-0-
04	3150	X	2894	-0-	-256	-0-	172	1	2722	2	Y	-0-					-0-
05	3224	X	3112	-0-	-112	-0-	185	1	2927	2	Y	-0-					-0-
06	3090	X	2729	-0-	-361	-0-	197	1	2532	2	Y	-0-					-0-
07	3193	X	3132	-0-	-61	-0-	166	1	2966	2	Y	-0-					-0-
08	3100	X	3034	-0-	-66	-0-	174	1	2860	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
IVY, PHILLIPS "A" WELL #: 17 RRCID -> 203005 COMPL. DATE 06/28/2004 TOTAL DEPTH 13497 PERF.13151 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	310	N	310	-0-	-0-	-0-	18	1	292	2	Y	-0-					-0-
06	559	N	559	-0-	-0-	-0-	40	1	519	2	Y	-0-					-0-
07	964	N	964	-0-	-0-	-0-	51	1	913	2	Y	-0-					-0-
08	310	N	182	-0-	-128	-0-	10	1	172	2	Y	-0-					-0-

BURGHER "C" WELL #: 18 RRCID -> 203085 COMPL. DATE 06/25/2004 TOTAL DEPTH 13570 PERF.13240 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4893	X	4893	-0-	-0-	-0-	275	1	4618	2	Y	-0-					-0-
04	4637	X	4637	-0-	-0-	-0-	276	1	4361	2	Y	-0-					-0-
05	4730	X	4730	-0-	-0-	-0-	282	1	4448	2	Y	-0-					-0-
06	4740	X	3998	-0-	-742	-0-	289	1	3709	2	Y	-0-					-0-
07	4898	X	3801	-0-	-1097	-0-	201	1	3600	2	Y	-0-					-0-
08	4898	X	2388	-0-	-2510	-0-	137	1	2251	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 3 RRCID -> 203092 COMPL. DATE 06/12/2004 TOTAL DEPTH 16800 PERF.14862 - 16720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1670	-0-	-376	-0-	94	1	1574	2	N	2	2	8			-0-
							2	9									
04	1403	N	1403	-0-	-0-	-0-	83	1	1320	2	N	-0-					-0-
05	2046	N	333	-0-	-1713	-0-	20	1	313	2	N	-0-					-0-
06	2343	N	2343	-0-	-0-	-0-	169	1	2174	2	N	-0-					-0-
07	3100	N	8498	-0-	5398	5398	450	1	8048	2	N	-0-					-0-
08	3100	N	4089	-0-	989	6387	234	1	3855	2	N	-0-					-0-

BONNER, HUNTER "A" WELL #: 13 RRCID -> 203874 COMPL. DATE 03/28/2004 TOTAL DEPTH 13307 PERF.12910 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	281	-0-	-246	-0-	16	1	265	2	Y	-0-					-0-
04	540	N	331	-0-	-209	-0-	20	1	311	2	Y	-0-					-0-
05	460	N	460	-0-	-0-	-0-	17	1	443	2	Y	-0-					-0-
06	618	N	618	-0-	-0-	-0-	13	1	605	2	Y	-0-					-0-
07	511	N	511	-0-	-0-	-0-	22	1	489	2	Y	-0-					-0-
08	483	X	483	-0-	-0-	-0-	19	1	464	2	Y	-0-					-0-

DYNEGY "C" WELL #: 1 RRCID -> 203896 COMPL. DATE 11/26/2003 TOTAL DEPTH 16875 PERF.15016 - 16868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3390	X	3390	-0-	-0-	-0-	190	1	3194	2	N	5	5	8			-0-
							6	9									
04	2580	X	1709	-0-	-871	-0-	102	1	1605	2	N	2	2	8			-0-
							2	9									
05	4557	X	726	-0-	-3831	-0-	43	1	683	2	N	-0-					-0-
06	4410	X	25	-0-	-4385	-0-	2	1	23	2	N	-0-					-0-
07	4557	X	2866	-0-	-1691	-0-	152	1	2714	2	N	-0-					-0-
08	3379	X	1704	-0-	-1675	-0-	98	1	1606	2	N	-0-					-0-

KNOWLES "A" WELL #: 2 RRCID -> 204541 COMPL. DATE 05/26/2004 TOTAL DEPTH 17025 PERF.15062 - 16774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	1393	-0-	-529	-0-	78	1	1315	2	N	-0-					-0-
04	1650	X	1305	-0-	-345	-0-	78	1	1227	2	N	-0-					-0-
05	1364	N	1257	-0-	-107	-0-	75	1	1182	2	N	-0-					-0-
06	1350	N	1234	-0-	-116	-0-	89	1	1145	2	N	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	80	1	1437	2	N	-0-					-0-
08	1271	N	745	-0-	-526	-0-	43	1	702	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "A" WELL #: 17 RRCID -> 204551 COMPL. DATE 07/27/2004 TOTAL DEPTH 13683 PERF.13046 - 13476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1122	-0-	-149	-0-	63	1	1059	2	Y	-0-					-0-
04	1080	N	878	-0-	-202	-0-	52	1	826	2	Y	-0-					-0-
05	1054	N	907	-0-	-147	-0-	54	1	853	2	Y	-0-					-0-
06	1080	N	648	-0-	-432	-0-	47	1	601	2	Y	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	54	1	962	2	Y	-0-					-0-
08	1116	X	1087	-0-	-29	-0-	62	1	1025	2	Y	-0-					-0-

EVANS "A" WELL #: 13 RRCID -> 204926 COMPL. DATE 07/13/2004 TOTAL DEPTH 13542 PERF.13292 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1497	-0-	-549	-0-	84	1	1413	2	Y	-0-					-0-
04	1873	N	1873	-0-	-0-	-0-	111	1	1762	2	Y	-0-					-0-
05	1984	N	1713	-0-	-271	-0-	102	1	1611	2	Y	-0-					-0-
06	1935	N	1935	-0-	-0-	-0-	140	1	1795	2	Y	-0-					-0-
07	1922	N	1874	-0-	-48	-0-	99	1	1775	2	Y	-0-					-0-
08	1922	X	1826	-0-	-96	-0-	105	1	1721	2	Y	-0-					-0-

REED "C" WELL #: 2 RRCID -> 205075 COMPL. DATE 05/19/2004 TOTAL DEPTH 16888 PERF.13268 - 16744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3025	X	3025	-0-	-0-	-0-	170	1	2855	2	N	-0-					-0-
04	2791	X	2791	-0-	-0-	-0-	166	1	2625	2	N	-0-					-0-
05	2719	X	2719	-0-	-0-	-0-	162	1	2557	2	N	-0-					-0-
06	2535	X	2535	-0-	-0-	-0-	183	1	2352	2	N	-0-					-0-
07	2644	X	2644	-0-	-0-	-0-	140	1	2504	2	N	-0-					-0-
08	2678	X	2678	-0-	-0-	-0-	153	1	2525	2	N	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 20 RRCID -> 205145 COMPL. DATE 08/10/2004 TOTAL DEPTH 13276 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	2129	-0-	-1715	-0-	120	1	2009	2	Y	-0-					-0-
04	4110	X	4110	-0-	-0-	-0-	245	1	3865	2	Y	-0-					-0-
05	3728	X	3728	-0-	-0-	-0-	222	1	3506	2	Y	-0-					-0-
06	3540	X	3311	-0-	-229	-0-	239	1	3072	2	Y	-0-					-0-
07	4247	X	3663	-0-	-584	-0-	194	1	3469	2	Y	-0-					-0-
08	4247	X	3378	-0-	-869	-0-	193	1	3185	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 18 RRCID -> 205148 COMPL. DATE 07/02/2004 TOTAL DEPTH 13586 PERF.13340 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	1496	-0-	-953	-0-	84	1	1412	2	Y	-0-					-0-
04	2970	X	749	-0-	-2221	-0-	45	1	704	2	Y	-0-					-0-
05	3069	X	2828	-0-	-241	-0-	168	1	2660	2	Y	-0-					-0-
06	2970	X	2386	-0-	-584	-0-	172	1	2214	2	Y	-0-					-0-
07	2108	X	1677	-0-	-431	-0-	89	1	1588	2	Y	-0-					-0-
08	2821	X	1911	-0-	-910	-0-	109	1	1802	2	Y	-0-					-0-

EVANS "A" WELL #: 11 RRCID -> 205153 COMPL. DATE 07/09/2004 TOTAL DEPTH 13545 PERF.13234 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1123	-0-	-24	-0-	63	1	1060	2	Y	-0-					-0-
04	1110	N	1080	-0-	-30	-0-	64	1	1016	2	Y	-0-					-0-
05	1116	N	1100	-0-	-16	-0-	65	1	1035	2	Y	-0-					-0-
06	1080	N	1010	-0-	-70	-0-	73	1	937	2	Y	-0-					-0-
07	1134	N	1134	-0-	-0-	-0-	60	1	1074	2	Y	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	64	1	1045	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 21 RRCID -> 205539 COMPL. DATE 01/18/2017 TOTAL DEPTH 13210 PERF.12515 - 12955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	1988	-0-	-151	-0-	112	1	1876	2	Y	-0-					-0-
04	2639	X	2639	-0-	-0-	-0-	157	1	2482	2	Y	-0-					-0-
05	2325	X	796	-0-	-1529	-0-	30	1	766	2	Y	-0-					-0-
06	2749	X	2749	-0-	-0-	-0-	60	1	2689	2	Y	-0-					-0-
07	3621	X	3621	-0-	-0-	-0-	158	1	3463	2	Y	-0-					-0-
08	3008	X	3008	-0-	-0-	-0-	120	1	2888	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

IVY, PHILLIP "A" WELL #: 19 RRCID -> 205542 COMPL. DATE 07/02/2004 TOTAL DEPTH 13650 PERF.13182 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	N	2672	-0-	-242	-0-	150	1	2522	2	Y	-0-					-0-
04	2640	N	2513	-0-	-127	-0-	150	1	2363	2	Y	-0-					-0-
05	3083	N	3083	-0-	-0-	-0-	183	1	2900	2	Y	-0-					-0-
06	2580	N	2472	-0-	-108	-0-	179	1	2293	2	Y	-0-					-0-
07	3060	N	3060	-0-	-0-	-0-	162	1	2898	2	Y	-0-					-0-
08	3115	X	3115	-0-	-0-	-0-	178	1	2937	2	Y	-0-					-0-

BURGHER "G" WELL #: 10 RRCID -> 206675 COMPL. DATE 10/08/2004 TOTAL DEPTH 13533 PERF.13096 - 13162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	13	-0-	-1103	-0-	1	1	12	2	Y	-0-					-0-
04	750	N	15	-0-	-735	-0-	1	1	14	2	Y	-0-					-0-
05	1176	N	1176	-0-	-0-	-0-	44	1	1132	2	Y	-0-					-0-
06	329	N	329	-0-	-0-	-0-	7	1	322	2	Y	-0-					-0-
07	1470	N	1470	-0-	-0-	-0-	64	1	1406	2	Y	-0-					-0-
08	1178	N	432	-0-	-746	-0-	17	1	415	2	Y	-0-					-0-

IVY, PHILLIP "A" WELL #: 16 RRCID -> 207137 COMPL. DATE 04/29/2004 TOTAL DEPTH 13615 PERF.13400 - 13410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	3630	-0-	-710	-0-	204	1	3426	2	Y	-0-					-0-
04	4200	X	3257	-0-	-943	-0-	194	1	3063	2	Y	-0-					-0-
05	4340	X	3575	-0-	-765	-0-	213	1	3362	2	Y	-0-					-0-
06	3570	X	1973	-0-	-1597	-0-	142	1	1831	2	Y	-0-					-0-
07	3689	X	488	-0-	-3201	-0-	26	1	462	2	Y	-0-					-0-
08	3627	X	170	-0-	-3457	-0-	10	1	160	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 17 RRCID -> 207176 COMPL. DATE 06/20/2004 TOTAL DEPTH 13444 PERF.13034 - 13282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	720	-0-	-55	-0-	40	1	680	2	Y	-0-					-0-
04	720	N	681	-0-	-39	-0-	41	1	640	2	Y	-0-					-0-
05	759	N	759	-0-	-0-	-0-	29	1	730	2	Y	-0-					-0-
06	726	N	726	-0-	-0-	-0-	16	1	710	2	Y	-0-					-0-
07	773	N	773	-0-	-0-	-0-	34	1	739	2	Y	-0-					-0-
08	768	N	768	-0-	-0-	-0-	31	1	737	2	Y	-0-					-0-

PARKER, LOUETTA "A" WELL #: 4 RRCID -> 207177 COMPL. DATE 06/24/2004 TOTAL DEPTH 16965 PERF.14930 - 16892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2881	-0-	-250	-0-	162	1	2719	2	Y	-0-					-0-
04	2970	X	2394	-0-	-576	-0-	142	1	2251	2	Y	1	1	8			-0-
							1	9									
05	3069	X	844	-0-	-2225	-0-	50	1	793	2	Y	1	1	8			-0-
							1	9									
06	2970	X	900	-0-	-2070	-0-	65	1	834	2	Y	1	1	8			-0-
							1	9									
07	2883	X	41	-0-	-2842	-0-	2	1	38	2	Y	1	1	8			-0-
							1	9									
08	2883	X	5	-0-	-2878	-0-	3	2	2	9	Y	2	2	8			-0-

IVY, PHILLIP "A" WELL #: 20 RRCID -> 207278 COMPL. DATE 01/05/2005 TOTAL DEPTH 13510 PERF.13290 - 13376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1537	N	1537	-0-	-0-	-0-	86	1	1451	2	Y	-0-					-0-
04	1505	N	1505	-0-	-0-	-0-	90	1	1415	2	Y	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	92	1	1454	2	Y	-0-					-0-
06	1500	N	1479	-0-	-21	-0-	107	1	1372	2	Y	-0-					-0-
07	1550	N	1429	-0-	-121	-0-	76	1	1353	2	Y	-0-					-0-
08	1550	N	1253	-0-	-297	-0-	72	1	1181	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BURGHER "G" WELL #: 19 RRCID -> 207279 COMPL. DATE 12/10/2004 TOTAL DEPTH 13272 PERF.12918 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					-0-
04	270	N	177	-0-	-93	-0-	11	1	166	2	Y	-0-					-0-
05	682	N	541	-0-	-141	-0-	32	1	509	2	Y	-0-					-0-
06	1751	N	1751	-0-	-0-	-0-	126	1	1625	2	Y	-0-					-0-
07	1959	N	1959	-0-	-0-	-0-	104	1	1855	2	Y	-0-					-0-
08	2747	N	2747	-0-	-0-	-0-	157	1	2590	2	Y	-0-					-0-

BURGHER "E" WELL #: 10 RRCID -> 207281 COMPL. DATE 11/30/2004 TOTAL DEPTH 13465 PERF.13170 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	3603	-0-	-2318	-0-	202	1	3401	2	Y	-0-					-0-
04	6070	X	6070	-0-	-0-	-0-	361	1	5709	2	Y	-0-					-0-
05	5773	X	5773	-0-	-0-	-0-	344	1	5429	2	Y	-0-					-0-
06	5520	X	5150	-0-	-370	-0-	372	1	4778	2	Y	-0-					-0-
07	6262	X	5632	-0-	-630	-0-	298	1	5334	2	Y	-0-					-0-
08	6262	X	5646	-0-	-616	-0-	323	1	5323	2	Y	-0-					-0-

EVANS "A" WELL #: 12 RRCID -> 207283 COMPL. DATE 09/01/2004 TOTAL DEPTH 13570 PERF.13228 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5643	X	5643	-0-	-0-	-0-	317 2	1 9	5324	2	Y	2	2	8			-0-
04	7500	X	5165	-0-	-2335	-0-	307	1	4858	2	Y	-0-					-0-
05	8184	X	5194	-0-	-2990	-0-	309	1	4885	2	Y	-0-					-0-
06	7920	X	4418	-0-	-3502	-0-	319	1	4099	2	Y	-0-					-0-
07	8184	X	5540	-0-	-2644	-0-	293	1	5247	2	Y	-0-					-0-
08	5642	X	4266	-0-	-1376	-0-	244	1	4022	2	Y	-0-					-0-

WILLIFORD "C" WELL #: 3 RRCID -> 208055 COMPL. DATE 03/17/2004 TOTAL DEPTH 16408 PERF.14729 - 16346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	578	N	578	-0-	-0-	-0-	32	1	546	2	N	-0-					-0-
04	600	N	556	-0-	-44	-0-	33	1	523	2	N	-0-					-0-
05	586	N	586	-0-	-0-	-0-	35	1	551	2	N	-0-					-0-
06	570	N	414	-0-	-156	-0-	30	1	384	2	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	41	1	724	2	N	-0-					-0-
08	646	N	646	-0-	-0-	-0-	37	1	609	2	N	-0-					-0-

BURGHER "A" WELL #: 16 RRCID -> 208090 COMPL. DATE 07/21/2004 TOTAL DEPTH 13680 PERF.13200 - 13369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3365	-0-	-76	-0-	189 2	1 9	3174	2	Y	2	2	8			-0-
04	3246	X	3246	-0-	-0-	-0-	193	1	3053	2	Y	-0-					-0-
05	3472	X	3047	-0-	-425	-0-	181	1	2866	2	Y	-0-					-0-
06	3360	X	2934	-0-	-426	-0-	212	1	2722	2	Y	-0-					-0-
07	3472	X	2888	-0-	-584	-0-	153	1	2735	2	Y	-0-					-0-
08	3379	X	2562	-0-	-817	-0-	147	1	2415	2	Y	-0-					-0-

APC ANDERSON WELL #: 7 RRCID -> 210433 COMPL. DATE 03/16/2005 TOTAL DEPTH 13680 PERF.13163 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	1962	-0-	-3680	-0-	110	1	1852	2	N	-0-					-0-
04	4830	X	1399	-0-	-3431	-0-	83	1	1316	2	N	-0-					-0-
05	4991	X	2825	-0-	-2166	-0-	168	1	2657	2	N	-0-					-0-
06	4350	X	1599	-0-	-2751	-0-	115	1	1484	2	N	-0-					-0-
07	5234	X	5234	-0-	-0-	-0-	277	1	4957	2	N	-0-					-0-
08	3492	X	3492	-0-	-0-	-0-	200	1	3292	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

APC CLARIDGE "A" WELL #: 9 RRCID -> 211853 COMPL. DATE 10/31/2004 TOTAL DEPTH 13575 PERF.13200 - 13326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	298	-0-	-1562	-0-	17	1	281	2	Y	-0-					-0-
04	1579	N	1579	-0-	-0-	-0-	94	1	1485	2	Y	-0-					-0-
05	1574	N	1574	-0-	-0-	-0-	94	1	1480	2	Y	-0-					-0-
06	1349	N	1349	-0-	-0-	-0-	97	1	1252	2	Y	-0-					-0-
07	1643	N	1114	-0-	-529	-0-	59	1	1055	2	Y	-0-					-0-
08	1581	N	920	-0-	-661	-0-	53	1	867	2	Y	-0-					-0-

IVY, BETTY JEAN "A" WELL #: 15 RRCID -> 212709 COMPL. DATE 06/14/2005 TOTAL DEPTH 13150 PERF.12820 - 12958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3652	-0-	552	552	205	1	3447	2	Y	-0-					-0-
04	1338	N	786	-0-	-552	-0-	47	1	739	2	Y	-0-					-0-
05	1085	N	779	-0-	-306	-0-	29	1	750	2	Y	-0-					-0-
06	1200	X	460	-0-	-740	-0-	10	1	450	2	Y	-0-					-0-
07	1240	X	282	-0-	-958	-0-	12	1	270	2	Y	-0-					-0-
08	3658	X	262	-0-	-3396	-0-	10	1	252	2	Y	-0-					-0-

APC CLARIDGE "A" WELL #: 8 RRCID -> 212711 COMPL. DATE 02/11/2005 TOTAL DEPTH 13573 PERF.13194 - 13391

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2002	X	2002	-0-	-0-	-0-	112	1	1890	2	Y	-0-					-0-
04	1710	X	1515	-0-	-195	-0-	90	1	1425	2	Y	-0-					-0-
05	2868	X	2868	-0-	-0-	-0-	171	1	2697	2	Y	-0-					-0-
06	2281	X	2281	-0-	-0-	-0-	165	1	2116	2	Y	-0-					-0-
07	2285	X	2285	-0-	-0-	-0-	121	1	2164	2	Y	-0-					-0-
08	2883	X	2353	-0-	-530	-0-	135	1	2218	2	Y	-0-					-0-

PICKENS "A" WELL #: 1 RRCID -> 212912 COMPL. DATE 04/02/2004 TOTAL DEPTH 17267 PERF.15346 - 17040

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6457	X	6457	-0-	-0-	-0-	363	1	6094	2	N	-0-					-0-
04	6344	X	6344	-0-	-0-	-0-	377	1	5967	2	N	-0-					-0-
05	6836	X	6836	-0-	-0-	-0-	407	1	6429	2	N	-0-					-0-
06	6610	X	6610	-0-	-0-	-0-	477	1	6133	2	N	-0-					-0-
07	7308	X	7308	-0-	-0-	-0-	387	1	6921	2	N	-0-					-0-
08	7124	X	7124	-0-	-0-	-0-	408	1	6716	2	N	-0-					-0-

WILLIFORD "A" WELL #: 6H RRCID -> 213582 COMPL. DATE 11/13/2004 TOTAL DEPTH 13218 PERF.13509 - 14931

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4960	X	4519	-0-	-441	-0-	254 3	1 9	4262	2	Y	3	3	8			-0-
04	4830	X	4579	-0-	-251	-0-	272 3	1 9	4304	2	Y	3	3	8			-0-
05	4991	X	4575	-0-	-416	-0-	272 1	1 9	4302	2	Y	1	1	8			-0-
06	4830	X	4453	-0-	-377	-0-	322 1	1 9	4130	2	Y	1	1	8			-0-
07	4754	X	4754	-0-	-0-	-0-	252 1	1 9	4501	2	Y	1	1	8			-0-
08	4743	X	4469	-0-	-274	-0-	256 1	1 9	4212	2	Y	1	1	8			-0-

BURGHER "D" WELL #: 25 RRCID -> 213643 COMPL. DATE 05/25/2005 TOTAL DEPTH 13720 PERF.13144 - 13570

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	488	-0-	-969	-0-	27	1	461	2	Y	-0-					-0-
04	1320	N	97	-0-	-1223	-0-	6	1	91	2	Y	-0-					-0-
05	744	N	304	-0-	-440	-0-	18	1	286	2	Y	-0-					-0-
06	480	N	405	-0-	-75	-0-	29	1	376	2	Y	-0-					-0-
07	658	N	658	-0-	-0-	-0-	35	1	623	2	Y	-0-					-0-
08	598	N	598	-0-	-0-	-0-	34	1	564	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

APC CLARIDGE "A" WELL #: 10 RRCID -> 215778 COMPL. DATE 03/09/2005 TOTAL DEPTH 13556 PERF.12830 - 13307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	430	-0-	-35	-0-	24	1	406	2	Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	25	1	392	2	Y	-0-					-0-
05	434	N	428	-0-	-6	-0-	25	1	403	2	Y	-0-					-0-
06	420	N	406	-0-	-14	-0-	29	1	377	2	Y	-0-					-0-
07	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-					-0-
08	434	N	427	-0-	-7	-0-	24	1	403	2	Y	-0-					-0-

J & L PARKER "E" WELL #: 6 RRCID -> 215782 COMPL. DATE 02/24/2005 TOTAL DEPTH 13200 PERF.12792 - 12938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	1901	N	1901	-0-	-0-	-0-	113	1	1788	2	Y	-0-					-0-
05	2083	N	2083	-0-	-0-	-0-	78	1	2005	2	Y	-0-					-0-
06	629	N	629	-0-	-0-	-0-	14	1	615	2	Y	-0-					-0-
07	1023	N	450	-0-	-573	-0-	20	1	430	2	Y	-0-					-0-
08	2077	X	443	-0-	-1634	-0-	18	1	425	2	Y	-0-					-0-

PHILLIP IVY "A" WELL #: 21 RRCID -> 216083 COMPL. DATE 04/20/2005 TOTAL DEPTH 13998 PERF.13242 - 13900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	702	-0-	-600	-0-	39	1	663	2	Y	-0-					-0-
04	2093	N	2093	-0-	-0-	-0-	125	1	1968	2	Y	-0-					-0-
05	2252	N	2252	-0-	-0-	-0-	134	1	2118	2	Y	-0-					-0-
06	1804	N	1804	-0-	-0-	-0-	130	1	1674	2	Y	-0-					-0-
07	2197	N	2197	-0-	-0-	-0-	116	1	2081	2	Y	-0-					-0-
08	2263	N	786	-0-	-1477	-0-	45	1	741	2	Y	-0-					-0-

BURGHER "C" WELL #: 24 RRCID -> 217856 COMPL. DATE 07/31/2005 TOTAL DEPTH 13381 PERF.13040 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3844	X	1142	-0-	-2702	-0-	64	1	1078	2	N	-0-					-0-
04	3720	X	595	-0-	-3125	-0-	35	1	560	2	N	-0-					-0-
05	3844	X	1429	-0-	-2415	-0-	85	1	1344	2	N	-0-					-0-
06	3240	X	1338	-0-	-1902	-0-	97	1	1241	2	N	-0-					-0-
07	1705	X	1490	-0-	-215	-0-	79	1	1411	2	N	-0-					-0-
08	1426	X	1100	-0-	-326	-0-	63	1	1037	2	N	-0-					-0-

STOREY "A" WELL #: 1 RRCID -> 218150 COMPL. DATE 07/21/2006 TOTAL DEPTH 16235 PERF.14864 - 15808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6479	X	6260	-0-	-219	-0-	352 2	1 9	5906	2	N	2	2	8			-0-
04	6270	X	6051	-0-	-219	-0-	360	1	5691	2	N	-0-					-0-
05	6479	X	6175	-0-	-304	-0-	368	1	5807	2	N	-0-					-0-
06	6210	X	5353	-0-	-857	-0-	387	1	4966	2	N	-0-					-0-
07	6417	X	6267	-0-	-150	-0-	332	1	5935	2	N	-0-					-0-
08	6262	X	6127	-0-	-135	-0-	351	1	5776	2	N	-0-					-0-

WILLIFORD "A" WELL #: 8 H RRCID -> 218271 COMPL. DATE 07/28/2005 TOTAL DEPTH 13185 PERF.13506 - 14804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	5251	-0-	-174	-0-	295 3	1 9	4953	2	N	3	3	8			-0-
04	5160	X	4682	-0-	-478	-0-	278 3	1 9	4401	2	N	3	3	8			-0-
05	5363	X	4679	-0-	-684	-0-	278 1	1 9	4400	2	N	1	1	8			-0-
06	5190	X	3121	-0-	-2069	-0-	225 1	1 9	2895	2	N	1	1	8			-0-
07	5363	X	2341	-0-	-3022	-0-	124 1	1 9	2216	2	N	1	1	8			-0-
08	5239	X	4942	-0-	-297	-0-	283 2	1 9	4657	2	N	2	2	8			-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WILLIFORD "A" WELL #: 7 H RRCID -> 218273 COMPL. DATE 11/04/2005 TOTAL DEPTH 13242 PERF.13326 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7626	X	6817	-0-	-809	-0-	383	1	6434	2	N	-0-					-0-
04	7380	X	6477	-0-	-903	-0-	385	1	6092	2	N	-0-					-0-
05	7626	X	5263	-0-	-2363	-0-	313	1	4950	2	N	-0-					-0-
06	7110	X	6381	-0-	-729	-0-	461	1	5920	2	N	-0-					-0-
07	7347	X	7029	-0-	-318	-0-	372	1	6657	2	N	-0-					-0-
08	6867	X	6867	-0-	-0-	-0-	393	1	6474	2	N	-0-					-0-

HEGWARD "A" WELL #: 1 RRCID -> 222542 COMPL. DATE 08/04/2006 TOTAL DEPTH 16960 PERF.15214 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3453	-0-	-267	-0-	194	1	3257	2	N	2	2	8			-0-
							2	9									
04	3360	X	3252	-0-	-108	-0-	193	1	3055	2	N	4	4	8			-0-
							4	9									
05	3541	X	3541	-0-	-0-	-0-	211	1	3326	2	N	4	4	8			-0-
							4	9									
06	3330	X	3330	-0-	-0-	-0-	240	1	3086	2	N	4	4	8			-0-
							4	9									
07	3441	X	3402	-0-	-39	-0-	180	1	3218	2	N	4	4	8			-0-
							4	9									
08	3534	X	3426	-0-	-108	-0-	196	1	3221	2	N	8	8	8			-0-
							9	9									

JONES, ABE "A" WELL #: 1 RRCID -> 222978 COMPL. DATE 09/24/2006 TOTAL DEPTH 16623 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7781	X	7110	-0-	-671	-0-	400	1	6710	2	N	-0-					-0-
04	7530	X	6995	-0-	-535	-0-	416	1	6573	2	N	5	5	8			-0-
							6	9									
05	7781	X	7273	-0-	-508	-0-	432	1	6834	2	N	6	6	8			-0-
							7	9									
06	6870	X	6575	-0-	-295	-0-	474	1	6094	2	N	6	6	8			-0-
							7	9									
07	7223	X	4922	-0-	-2301	-0-	260	1	4655	2	N	6	6	8			-0-
							7	9									
08	7285	X	6202	-0-	-1083	-0-	355	1	5835	2	N	11	11	8			-0-
							12	9									

CUNNINGHAM "A" WELL #: 2 RRCID -> 223251 COMPL. DATE 08/17/2006 TOTAL DEPTH 16650 PERF.15600 - 16526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8176	X	8176	-0-	-0-	-0-	459	1	7715	2	N	2	2	8			-0-
							2	9									
04	7710	X	6503	-0-	-1207	-0-	386	1	6110	2	N	6	6	8			-0-
							7	9									
05	7967	X	7353	-0-	-614	-0-	437	1	6908	2	N	7	7	8			-0-
							8	9									
06	7710	X	7001	-0-	-709	-0-	505	1	6488	2	N	7	7	8			-0-
							8	9									
07	9161	X	9161	-0-	-0-	-0-	485	1	8668	2	N	7	7	8			-0-
							8	9									
08	9388	X	9388	-0-	-0-	-0-	537	1	8837	2	N	13	13	8			-0-
							14	9									

BONNER, HUNTER "A" WELL #: 16 RRCID -> 223592 COMPL. DATE 10/05/2006 TOTAL DEPTH 13429 PERF.12926 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	1199	-0-	-2118	-0-	67	1	1132	2	Y	-0-					-0-
04	4050	X	1281	-0-	-2769	-0-	76	1	1205	2	Y	-0-					-0-
05	4185	X	1991	-0-	-2194	-0-	118	1	1873	2	Y	-0-					-0-
06	4050	X	1515	-0-	-2535	-0-	109	1	1406	2	Y	-0-					-0-
07	2294	X	1794	-0-	-500	-0-	95	1	1699	2	Y	-0-					-0-
08	1984	X	1448	-0-	-536	-0-	83	1	1365	2	Y	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HOLLOWAY "A" WELL #: 4 RRCID -> 224222 COMPL. DATE 06/16/2006 TOTAL DEPTH 17900 PERF.15850 - 17589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	220	N	220	-0-	-0-	-0-	12	1	208	2	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	16	1	259	2	N	-0-					-0-
05	248	N	48	-0-	-200	-0-	3	1	45	2	N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	33	1	428	2	N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	20	1	356	2	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	11	1	178	2	N	-0-					-0-

REED "C" WELL #: 5 RRCID -> 231651 COMPL. DATE 08/06/2007 TOTAL DEPTH 16782 PERF.14711 - 16713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7626	X	5376	-0-	-2250	-0-	302	1	5068	2	N	5	5	8			-0-
							6	9									
04	7380	X	346	-0-	-7034	-0-	20	1	323	2	N	3	3	8			-0-
							3	9									
05	7626	X	2377	-0-	-5249	-0-	141	1	2235	2	N	1	1	8			-0-
							1	9									
06	7380	X	6131	-0-	-1249	-0-	443	1	5687	2	N	1	1	8			-0-
							1	9									
07	7626	X	7552	-0-	-74	-0-	400	1	7151	2	N	1	1	8			-0-
							1	9									
08	7756	X	7756	-0-	-0-	-0-	444	1	7310	2	N	2	2	8			-0-
							2	9									

HEGWARD "A" WELL #: 2 RRCID -> 233558 COMPL. DATE 12/18/2007 TOTAL DEPTH 15875 PERF.15191 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	119	-0-	-4469	-0-	7	1	112	2	N	-0-					-0-
04	3060	X	261	-0-	-2799	-0-	16	1	245	2	N	-0-					-0-
05	217	X	66	-0-	-151	-0-	4	1	62	2	N	-0-					-0-
06	715	X	715	-0-	-0-	-0-	52	1	663	2	N	-0-					-0-
07	6010	X	6010	-0-	-0-	-0-	318	1	5692	2	N	-0-					-0-
08	5040	X	5040	-0-	-0-	-0-	289	1	4751	2	N	-0-					-0-

STOREY "A" WELL #: 2 RRCID -> 233561 COMPL. DATE 01/14/2007 TOTAL DEPTH 16635 PERF.14616 - 16521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5642	X	3632	-0-	-2010	-0-	204	1	3428	2	N	-0-					-0-
04	5460	X	3485	-0-	-1975	-0-	207	1	3277	2	N	1	1	8			-0-
							1	9									
05	5642	X	4933	-0-	-709	-0-	294	1	4638	2	N	1	1	8			-0-
							1	9									
06	5460	X	4687	-0-	-773	-0-	338	1	4348	2	N	1	1	8			-0-
							1	9									
07	4526	X	4422	-0-	-104	-0-	234	1	4187	2	N	1	1	8			-0-
							1	9									
08	5033	X	5033	-0-	-0-	-0-	288	1	4743	2	N	2	2	8			-0-
							2	9									

PARKER, LOUETTA "A" WELL #: 5 RRCID -> 233807 COMPL. DATE 01/28/2008 TOTAL DEPTH 15500 PERF.15016 - 15367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	9	1	137	2	N	-0-					-0-
05	107	N	107	-0-	-0-	-0-	6	1	101	2	N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	31	1	401	2	N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	31	1	557	2	N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	36	1	599	2	N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
REED "C" WELL #: 3 RRCID -> 234312 COMPL. DATE 10/28/2007 TOTAL DEPTH 16780 PERF.16040 - 16163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	28	N	28	-0-	-0-	-0-	2	1	26	2	N	-0-					-0-
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

REED "C" WELL #: 4 RRCID -> 234557 COMPL. DATE 12/06/2007 TOTAL DEPTH 15621 PERF.14890 - 15233

03	6634	X	1591	-0-	-5043	-0-	89	1	1500	2	N	2	2	8			-0-
							2	9									
04	6420	X	2088	-0-	-4332	-0-	124	1	1958	2	N	5	5	8			-0-
							6	9									
05	4061	X	2093	-0-	-1968	-0-	124	1	1963	2	N	5	5	8			-0-
							6	9									
06	1715	X	1715	-0-	-0-	-0-	123	1	1586	2	N	5	5	8			-0-
							6	9									
07	2170	X	1919	-0-	-251	-0-	101	1	1812	2	N	5	5	8			-0-
							6	9									
08	2170	X	1783	-0-	-387	-0-	101	1	1671	2	N	10	10	8			-0-
							11	9									

CUNNINGHAM "A" WELL #: 3 RRCID -> 235609 COMPL. DATE 03/18/2008 TOTAL DEPTH 15350 PERF.14650 - 15186

03	4960	X	4646	-0-	-314	-0-	261	1	4383	2	N	2	2	8			-0-
							2	9									
04	4380	X	4378	-0-	-2	-0-	260	1	4112	2	N	5	5	8			-0-
							6	9									
05	4743	X	4397	-0-	-346	-0-	261	1	4129	2	N	6	6	8			-0-
							7	9									
06	4590	X	4110	-0-	-480	-0-	296	1	3807	2	N	6	6	8			-0-
							7	9									
07	4743	X	4722	-0-	-21	-0-	250	1	4465	2	N	6	6	8			-0-
							7	9									
08	4650	X	4237	-0-	-413	-0-	242	1	3983	2	N	11	11	8			-0-
							12	9									

STOREY "A" WELL #: 4 RRCID -> 235991 COMPL. DATE 03/18/2008 TOTAL DEPTH 15250 PERF.14816 - 15090

03	6790	X	6790	-0-	-0-	-0-	381	1	6403	2	N	5	5	8			-0-
							6	9									
04	6545	X	6545	-0-	-0-	-0-	389	1	6153	2	N	3	3	8			-0-
							3	9									
05	6722	X	6722	-0-	-0-	-0-	400	1	6321	2	N	1	1	8			-0-
							1	9									
06	6570	X	5586	-0-	-984	-0-	403	1	5182	2	N	1	1	8			-0-
							1	9									
07	7156	X	7156	-0-	-0-	-0-	379	1	6776	2	N	1	1	8			-0-
							1	9									
08	6789	X	6226	-0-	-563	-0-	357	1	5867	2	N	2	2	8			-0-
							2	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, ABE "A" WELL #: 2 RRCID -> 241233 COMPL. DATE 05/26/2008 TOTAL DEPTH 15531 PERF.14766 - 14976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3813	X	3732	-0-	-81	-0-	210	1	3519	2	N	3	3	8			-0-
							3	9									
04	3660	X	3601	-0-	-59	-0-	214	1	3383	2	N	4	4	8			-0-
							4	9									
05	3782	X	3756	-0-	-26	-0-	223	1	3531	2	N	2	2	8			-0-
							2	9									
06	3660	X	3471	-0-	-189	-0-	251	1	3218	2	N	2	2	8			-0-
							2	9									
07	3881	X	3881	-0-	-0-	-0-	205	1	3674	2	N	2	2	8			-0-
							2	9									
08	3786	X	3786	-0-	-0-	-0-	217	1	3565	2	N	4	4	8			-0-
							4	9									

OLAJUWON "A" WELL #: 2 RRCID -> 243515 COMPL. DATE 11/14/2008 TOTAL DEPTH 15525 PERF.14888 - 15360

03	3348	X	2938	-0-	-410	-0-	165	1	2773	2	N	-0-					-0-
04	3240	X	3096	-0-	-144	-0-	184	1	2912	2	N	-0-					-0-
05	3193	X	2970	-0-	-223	-0-	177	1	2793	2	N	-0-					-0-
06	3090	X	2669	-0-	-421	-0-	193	1	2476	2	N	-0-					-0-
07	3193	X	2615	-0-	-578	-0-	139	1	2476	2	N	-0-					-0-
08	3414	X	3414	-0-	-0-	-0-	196	1	3218	2	N	-0-					-0-

CUNNINGHAM "A" WELL #: 5 RRCID -> 244649 COMPL. DATE 11/21/2008 TOTAL DEPTH 15592 PERF.14011 - 14958

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					-0-
05	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	2	N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	2	N	-0-					-0-

DYNEGY "C" WELL #: 2 RRCID -> 245003 COMPL. DATE 12/19/2007 TOTAL DEPTH 16990 PERF.15122 - 16808

03	7378	X	6582	-0-	-796	-0-	370	1	6212	2	N	-0-					-0-
04	7110	X	6419	-0-	-691	-0-	382	1	6037	2	N	-0-					-0-
05	7254	X	6601	-0-	-653	-0-	393	1	6208	2	N	-0-					-0-
06	7020	X	6048	-0-	-972	-0-	437	1	5611	2	N	-0-					-0-
07	7099	X	6342	-0-	-757	-0-	336	1	6006	2	N	-0-					-0-
08	6634	X	6246	-0-	-388	-0-	358	1	5888	2	N	-0-					-0-

KNOWLES "A" WELL #: 5 RRCID -> 247414 COMPL. DATE 01/21/2009 TOTAL DEPTH 16080 PERF.15248 - 15478

03	6014	X	4999	-0-	-1015	-0-	281	1	4712	2	N	5	5	8			-0-
							6	9									
04	5610	X	5575	-0-	-35	-0-	331	1	5240	2	N	4	4	8			-0-
							4	9									
05	5627	X	5627	-0-	-0-	-0-	335	1	5290	2	N	2	2	8			-0-
							2	9									
06	5361	X	5361	-0-	-0-	-0-	387	1	4972	2	N	2	2	8			-0-
							2	9									
07	6224	X	6224	-0-	-0-	-0-	330	1	5892	2	N	2	2	8			-0-
							2	9									
08	6065	X	6065	-0-	-0-	-0-	347	1	5714	2	N	4	4	8			-0-
							4	9									

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES SIMMONS "A" GAS UNIT WELL #: 1 RRCID -> 248679 COMPL. DATE 11/13/2008 TOTAL DEPTH 14810 PERF.14358 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4836	X	4693	-0-	-143	-0-	264	1	4429	2	N	-0-					-0-
04	4560	X	4382	-0-	-178	-0-	261	1	4121	2	N	-0-					-0-
05	4712	X	4382	-0-	-330	-0-	261	1	4121	2	N	-0-					-0-
06	4530	X	4170	-0-	-360	-0-	301	1	3869	2	N	-0-					-0-
07	4681	X	4167	-0-	-514	-0-	221	1	3946	2	N	-0-					-0-
08	4681	X	4189	-0-	-492	-0-	240	1	3949	2	N	-0-					-0-

KEECHI CREEK WELL #: 1 RRCID -> 251359 COMPL. DATE 05/28/2008 TOTAL DEPTH 17667 PERF.14729 - 15179

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEECHI CREEK A WELL #: 2 RRCID -> 251405 COMPL. DATE 11/07/2008 TOTAL DEPTH 15280 PERF.14698 - 15045

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURGHER "D" WELL #: 26H RRCID -> 261252 COMPL. DATE 02/25/2011 TOTAL DEPTH 13409 PERF.13400 - 15838

03	3100	N	3438	-0-	338	810	193	1	3245	2	Y	-0-					-0-
04	2494	N	1684	-0-	-810	-0-	100	1	1584	2	Y	-0-					-0-
05	2790	X	571	-0-	-2219	-0-	34	1	537	2	Y	-0-					-0-
06	2700	X	634	-0-	-2066	-0-	46	1	588	2	Y	-0-					-0-
07	2790	X	259	-0-	-2531	-0-	14	1	245	2	Y	-0-					-0-
08	3441	X	240	-0-	-3201	-0-	14	1	226	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
HAGEN, SELMA GU WELL #: 1 RRCID -> 180070 COMPL. DATE 08/11/2000 TOTAL DEPTH 13305 PERF.13013 - 13142

03	769	N	769	-0-	-0-	-0-	768	2	1	9	N	1	1	8			-0-
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
05	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
07	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

BURGHER-NEAL UNIT WELL #: 1 RRCID -> 181676 COMPL. DATE 01/14/2001 TOTAL DEPTH 13718 PERF.13314 - 13502

03	1333	N	186	-0-	-1147	-0-	186	2			N	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	496	N	63	-0-	-433	-0-	63	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-

DOWDY RANCH (COTTON VALLEY) //CONT.// 25978 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAGEN, SELMA GU WELL #: 3 RRCID -> 184317 COMPL. DATE 10/08/2000 TOTAL DEPTH 13340 PERF.13100 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1046	-0-	-8	-0-	1046	2			N	-0-					-0-
04	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
05	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
06	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
07	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
08	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 4 RRCID -> 185982 COMPL. DATE 08/31/2001 TOTAL DEPTH 14200 PERF.12600 - 13122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	838	-0-	-30	-0-	837	2	1	9	N	1	1	8			-0-
04	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
05	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
06	1900	N	1900	-0-	-0-	-0-	1900	2			N	-0-					-0-
07	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
08	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-

WEAVER WELL #: 2 RRCID -> 192383 COMPL. DATE 12/11/2002 TOTAL DEPTH 13573 PERF.13231 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	151	-0-	-97	-0-	151	2			N	-0-					-0-
04	210	N	142	-0-	-68	-0-	142	2			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-

HAGEN, SELMA GU WELL #: 2 RRCID -> 199007 COMPL. DATE 10/24/2003 TOTAL DEPTH 13450 PERF.12758 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
04	1230	N	328	-0-	-902	-0-	328	2			N	-0-					-0-
05	868	N	271	-0-	-597	-0-	271	2			N	-0-					-0-
06	660	N	411	-0-	-249	-0-	411	2			N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

DUBOIS (BARNETT) 26254 050 NON-ASSOCIATED ONE WELL CNTY: JOHNSON
CR2 ENERGY LLC 101608
MILES WELL #: 1 RRCID -> 164066 COMPL. DATE 04/24/1997 TOTAL DEPTH 6790 PERF. 6418 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	H15 VIOL		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/23/2026

EDGEWOOD (COTTON VALLEY) 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DIXIELAND ENERGY LLC 103266
BACHTEL WELL #: 1 RRCID -> 282192 COMPL. DATE 12/23/2016 TOTAL DEPTH 11750 PERF.11539 - 11571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					173
04	0	N	-0-	-0-	-0-	-0-					N	-0-					173
05	0	N	-0-	-0-	-0-	-0-					N	-0-	142	1			31
06	0	N	-0-	-0-	-0-	-0-					N	-0-					31
07	0	N	-0-	-0-	-0-	-0-					N	-0-					31
08	0	N	-0-	-0-	-0-	-0-					N	-0-					31

EDGEWOOD (COTTON VALLEY) //CONT.// 27591 200 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DIXIELAND ENERGY LLC //CONT.// 103266
REZNICEK WELL #: 1 RRCID -> 284881 COMPL. DATE 05/12/2018 TOTAL DEPTH 11750 PERF.11580 - 11618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	X	84	-0-	-9	-0-	38	1	46	2	N	-0-					10
04	837	X	837	-0-	-0-	-0-	354	1	481	2	N	2					12
							2	9									
05	786	X	786	-0-	-0-	-0-	334	1	452	2	N	-0-					12
06	645	X	645	-0-	-0-	-0-	416	1	229	2	N	-0-					12
07	868	X	367	-0-	-501	-0-	298	1	69	2	N	-0-					12
*08	7359	X	7359	-0-	-0-	-0-	294	1	7051	2	N	13					25
							14	9									

BOMAR WELL #: 1 RRCID -> 289459 COMPL. DATE 02/18/2020 TOTAL DEPTH 11750 PERF.11598 - 11631

03	806	N	180	-0-	-626	-0-	81	1	99	2	N	-0-					24
04	542	N	542	-0-	-0-	-0-	234	1	308	2	N	-0-					24
05	496	N	449	-0-	-47	-0-	205	1	244	2	N	-0-					24
06	326	N	326	-0-	-0-	-0-	210	1	116	2	N	-0-					24
07	558	N	93	-0-	-465	-0-	76	1	17	2	N	-0-					24
*08	434	N	207	-0-	-227	-0-	8	1	199	2	N	-0-					24

DAVIS WELL #: 1 RRCID -> 291657 COMPL. DATE 06/05/2021 TOTAL DEPTH 11777 PERF.11639 - 11760

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JAMEX, INC. 429659
HUMPHRIES WELL #: 1 RRCID -> 285938 COMPL. DATE 10/29/2018 TOTAL DEPTH 11756 PERF.11645 - 11680

03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					25
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					25
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					25

PLUGGED AND ABANDONED_____ 09/25/2026

TACTICAL OPERATING COMPANY, LLC 834365
PARKER, J.H. WELL #: 1 RRCID -> 259479 COMPL. DATE 01/26/2010 TOTAL DEPTH 13700 PERF.12834 - 12900

03	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIERCE, C. J. WELL #: 1 RRCID -> 268050 COMPL. DATE 06/07/2011 TOTAL DEPTH 11624 PERF.11363 - 11550

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDGEWOOD, NE. (SMACKOVER) 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
BRIGHT STAR EXPLORATION, LLC 103155
NORTHEAST EDGEWOOD UNIT WELL #: 10 RRCID -> 130871 COMPL. DATE 12/31/1988 TOTAL DEPTH 13400 PERF.12677 - 12794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DYERSDALE PRODUCTION CO, INC. 237752
NORTHEAST EDGEWOOD UNIT WELL #: 1 RRCID -> 033853 COMPL. DATE 06/26/1964 TOTAL DEPTH 12864 PERF.12784 - 12818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TACTICAL OPERATING COMPANY, LLC 834365
NORTHEAST EDGEWOOD UNIT WELL #: 2 RRCID -> 022948 COMPL. DATE 06/12/2019 TOTAL DEPTH 13000 PERF.11450 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 3 RRCID -> 022950 COMPL. DATE 04/23/1962 TOTAL DEPTH 13503 PERF.12752 - 12767

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 6 RRCID -> 033851 COMPL. DATE 01/20/1964 TOTAL DEPTH 14171 PERF.12774 - 12886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 5 RRCID -> 033852 COMPL. DATE 04/21/1963 TOTAL DEPTH 12778 PERF.12590 - 12798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDGEWOOD, NE. (SMACKOVER) //CONT.// 27594 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
ADAIR, H. J. WELL #: 1 RRCID -> 055292 COMPL. DATE 08/14/1964 TOTAL DEPTH 4900 PERF. 4404 - 4828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 8 RRCID -> 108105 COMPL. DATE 06/12/2019 TOTAL DEPTH 12980 PERF.11450 - 11460

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NORTHEAST EDGEWOOD UNIT WELL #: 9 RRCID -> 125861 COMPL. DATE 10/05/1987 TOTAL DEPTH 13400 PERF.12636 - 12828

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EICHELSON (COTTON VALLEY LIME) 27813 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
BROUNKOWSKI WELL #: 1 RRCID -> 156858 COMPL. DATE 10/28/1995 TOTAL DEPTH 14760 PERF.14082 - 14386

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

EILEEN SULLIVAN (GLEN ROSE) 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
HD OPERATING CO, LLC 103746
COOK "B" WELL #: 3 RRCID -> 137977 COMPL. DATE 03/19/1991 TOTAL DEPTH 9092 PERF. 8890 - 8898

*12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			135
*01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			135
*02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			135
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			135
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			135
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			135
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			135
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			135
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			135

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
LEMKE WELL #: 1 RRCID -> 129074 COMPL. DATE 10/21/1988 TOTAL DEPTH 9500 PERF. 8947 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1750	-0-	-296	-0-	415	1	1300	2	N	32					50
							35	9									
04	1830	N	1797	-0-	-33	-0-	421	1	1321	2	N	50					100
							55	9									
05	1854	N	1854	-0-	-0-	-0-	439	1	1298	2	N	106	191	1			15
							117	9									
06	1684	N	1684	-0-	-0-	-0-	392	1	1176	2	N	105					120
							116	9									
07	1860	N	1545	-0-	-315	-0-	355	1	1107	2	N	75					195
							83	9									
08	1860	N	698	-0-	-1162	-0-	156	1	458	2	N	76	181	1			90
							84	9									

JACKSON, RON WELL #: 1 RRCID -> 129516 COMPL. DATE 12/21/1988 TOTAL DEPTH 9000 PERF. 8848 - 8855

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBINSON-TERRY WELL #: 1 RRCID -> 131703 COMPL. DATE 07/20/1989 TOTAL DEPTH 8916 PERF. 8768 - 8780

03	248	N	210	-0-	-38	-0-	51	1	159	2	N	-0-					27
04	213	N	213	-0-	-0-	-0-	51	1	162	2	N	-0-					27
05	212	N	212	-0-	-0-	-0-	54	1	158	2	N	-0-					27
06	210	N	191	-0-	-19	-0-	48	1	143	2	N	-0-					27
07	217	N	179	-0-	-38	-0-	43	1	136	2	N	-0-					27
08	217	N	75	-0-	-142	-0-	19	1	56	2	N	-0-					27

ALBRECHT, MAUDE ESTATE WELL #: 3 RRCID -> 132791 COMPL. DATE 11/11/1989 TOTAL DEPTH 9100 PERF. 8946 - 8958

03	191	N	191	-0-	-0-	-0-	46	1	145	2	N	-0-					76
04	194	N	194	-0-	-0-	-0-	47	1	147	2	N	-0-					76
05	193	N	193	-0-	-0-	-0-	49	1	144	2	N	-0-					76
06	173	N	173	-0-	-0-	-0-	43	1	130	2	N	-0-					76
07	162	N	162	-0-	-0-	-0-	39	1	123	2	N	-0-					76
08	155	N	68	-0-	-87	-0-	17	1	51	2	N	-0-					76

ROBINSON-TERRY WELL #: 2 RRCID -> 135614 COMPL. DATE 06/01/1990 TOTAL DEPTH 8800 PERF. 8623 - 8633

03	5623	X	5623	-0-	-0-	-0-	1315	1	4118	2	N	173	193	1			50
							190	9									
04	5818	X	5818	-0-	-0-	-0-	1357	1	4265	2	N	178	193	1			35
							196	9									
05	6150	X	6150	-0-	-0-	-0-	1508	1	4449	2	N	175					210
							193	9									
06	5853	X	5853	-0-	-0-	-0-	1424	1	4268	2	N	146	186	1			170
							161	9									
07	5783	X	5783	-0-	-0-	-0-	1395	1	4360	2	N	25					195
							28	9									
08	5969	X	5969	-0-	-0-	-0-	1488	1	4351	2	N	118	188	1			125
							130	9									

EILEEN SULLIVAN (GLEN ROSE) //CONT.// 27868 400 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC //CONT.// 430368
ALBRECHT, MAUDE ESTATE "A" WELL #: 4 RRCID -> 139110 COMPL. DATE 05/26/1991 TOTAL DEPTH 9100 PERF. 8903 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185	N	185	-0-	-0-	-0-	45	1	140	2	N	-0-					29
04	188	N	188	-0-	-0-	-0-	45	1	143	2	N	-0-					29
05	188	N	188	-0-	-0-	-0-	47	1	141	2	N	-0-					29
06	169	N	169	-0-	-0-	-0-	42	1	127	2	N	-0-					29
07	157	N	157	-0-	-0-	-0-	38	1	119	2	N	-0-					29
08	124	N	66	-0-	-58	-0-	17	1	49	2	N	-0-					29

EUNICE (TRAVIS PEAK) 29619 700 NON-ASSOCIATED CAPACITY CNTY: LEON
DALLAS PRODUCTION COMPANY LLC 197689
SMITH, SHELBY WELL #: 1 RRCID -> 102004 COMPL. DATE 03/09/1989 TOTAL DEPTH 11740 PERF.11549 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2907	-0-	-472	-0-	95	1	2812	3	N	-0-					-0-
04	3150	X	2781	-0-	-369	-0-	119	1	2662	3	N	-0-					-0-
05	3069	X	2907	-0-	-162	-0-	124	1	2783	3	N	-0-					-0-
06	3026	X	3026	-0-	-0-	-0-	125	1	2901	3	N	-0-					-0-
07	2914	X	2723	-0-	-191	-0-	2723	3			N	-0-					-0-
08	2914	X	2295	-0-	-619	-0-	115	1	2180	3	N	-0-					-0-

IRWIN "A" WELL #: 1 RRCID -> 104048 COMPL. DATE 01/02/1983 TOTAL DEPTH 12360 PERF.11805 - 11819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1591	N	1591	-0-	-0-	-0-	67	1	1524	3	N	-0-					-0-
04	1634	N	1634	-0-	-0-	-0-	69	1	1565	3	N	-0-					-0-
05	1346	N	1346	-0-	-0-	-0-	57	1	1289	3	N	-0-					-0-
06	1532	N	1532	-0-	-0-	-0-	63	1	1469	3	N	-0-					-0-
07	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
08	1493	N	1493	-0-	-0-	-0-	75	1	1418	3	N	-0-					-0-

SMITH, SHELBY A WELL #: 1 RRCID -> 228222 COMPL. DATE 03/26/2007 TOTAL DEPTH 12935 PERF.11626 - 11775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	4585	-0-	-189	-0-	213	1	4372	3	N	-0-					-0-
04	4620	X	4538	-0-	-82	-0-	200	1	4338	3	N	-0-					-0-
05	4713	X	4713	-0-	-0-	-0-	204	1	4509	3	N	-0-					-0-
06	4560	X	4508	-0-	-52	-0-	186	1	4322	3	N	-0-					-0-
07	4681	X	3533	-0-	-1148	-0-	3533	3			N	-0-					-0-
08	4712	X	3236	-0-	-1476	-0-	161	1	3075	3	N	-0-					-0-

STORY "A" WELL #: 1 RRCID -> 240585 COMPL. DATE 03/28/2008 TOTAL DEPTH 12477 PERF.11614 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2484	-0-	-492	-0-	121	1	2363	3	N	-0-					-0-
04	2640	X	2483	-0-	-157	-0-	108	1	2375	3	N	-0-					-0-
05	2803	X	2803	-0-	-0-	-0-	120	1	2683	3	N	-0-					-0-
06	2645	X	2645	-0-	-0-	-0-	109	1	2536	3	N	-0-					-0-
07	2573	X	2521	-0-	-52	-0-	2521	3			N	-0-					-0-
08	3040	X	3040	-0-	-0-	-0-	132	1	2908	3	N	-0-					-0-

LONG, JOE & NELL WELL #: 1 RRCID -> 247861 COMPL. DATE 01/26/2009 TOTAL DEPTH 12355 PERF.11560 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2527	N	2527	-0-	-0-	-0-	124	1	2403	3	N	-0-					-0-
04	2467	N	2467	-0-	-0-	-0-	104	1	2363	3	N	-0-					-0-
05	2677	N	2677	-0-	-0-	-0-	114	1	2563	3	N	-0-					-0-
06	2555	N	2555	-0-	-0-	-0-	109	1	2446	3	N	-0-					-0-
07	2503	N	2503	-0-	-0-	-0-	2503	3			N	-0-					-0-
08	2480	N	2353	-0-	-127	-0-	118	1	2235	3	N	-0-					-0-

EUSTACE (SMACKOVER) 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DYERSDALE PRODUCTION CO, INC. 237752
COCKERELL, L.L. ESTATE UNIT #1 WELL #: 2 RRCID -> 081927 COMPL. DATE 02/04/1979 TOTAL DEPTH 12950 PERF.12691 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/20/2026

TACTICAL OPERATING COMPANY, LLC 834365
JONES, A. G., GAS UNIT WELL #: 1 RRCID -> 070937 COMPL. DATE 04/06/1974 TOTAL DEPTH 12850 PERF.12447 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. GAS UNIT WELL #: 1 RRCID -> 070938 COMPL. DATE 01/16/1974 TOTAL DEPTH 12710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, A.G. GAS UNIT #1 WELL #: 2 RRCID -> 083527 COMPL. DATE 05/21/1980 TOTAL DEPTH 12950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, HOMER WELL #: 1SD RRCID -> 086177 COMPL. DATE 01/01/1979 TOTAL DEPTH 4800 PERF. 4324 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON BROS. G.U. 1 WELL #: 2 RRCID -> 091254 COMPL. DATE 05/27/1980 TOTAL DEPTH 12950 PERF.12407 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EUSTACE (SMACKOVER) //CONT.// 29633 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
MOSELEY, JOHNNIE UNIT 1 WELL #: 1 RRCID -> 091950 COMPL. DATE 07/10/2021 TOTAL DEPTH 12875 PERF.12513 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/14/2026 - WELL PLUGGED 08/14/26

COCKERELL, L.L. ESTATE UNIT #1 WELL #: 1 RRCID -> 092189 COMPL. DATE 12/05/1979 TOTAL DEPTH 13400 PERF.12487 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/19/2026 - WELL PLUGGED 08/19/26

BYERS, L. E. WWD WELL #: 1 RRCID -> 112192 COMPL. DATE 05/03/1984 TOTAL DEPTH 4800 PERF. 4517 - 4651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ	H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (PETTIT) 29677 300 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 T RRCID -> 117924 COMPL. DATE 08/26/1986 TOTAL DEPTH 10300 PERF. 9944 - 9955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL B-6 GAS UNIT WELL #: 2 L RRCID -> 121291 COMPL. DATE 04/05/1986 TOTAL DEPTH 10200 PERF. 9625 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	531	N	531	-0-	-0-	-0-	531	2			Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					-0-
05	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-
06	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-

HILL K-11 GAS UNIT WELL #: 2 L RRCID -> 121532 COMPL. DATE 05/24/1986 TOTAL DEPTH 10100 PERF. 9754 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS LAKE, WEST (RODESSA, UP.) 29677 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
INDIAN CREEK WELL #: 2 RRCID -> 117600 COMPL. DATE 07/06/1985 TOTAL DEPTH 10300 PERF. 9144 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
05	279	N	171	-0-	-108	-0-	171	2			N	-0-					-0-
06	270	N	238	-0-	-32	-0-	238	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-

HILL B-6 GAS UNIT WELL #: 2 U RRCID -> 120916 COMPL. DATE 04/01/1986 TOTAL DEPTH 10200 PERF. 8844 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL K-11 GAS UNIT WELL #: 2 U RRCID -> 121533 COMPL. DATE 05/30/1986 TOTAL DEPTH 10100 PERF. 8960 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					13

PLUGGED AND ABANDONED_____ 02/10/2025

FALLON (TRAVIS PEAK) 30105 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHISENHUNT, H. E. WELL #: 1 RRCID -> 169984 COMPL. DATE 07/24/1998 TOTAL DEPTH 10785 PERF. 7021 - 7037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	114	N	114	-0-	-0-	-0-	5	1	109	2	N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	4	1	82	2	N	-0-					-0-
05	86	N	86	-0-	-0-	-0-	3	1	83	2	N	-0-					-0-
06	120	N	86	-0-	-34	-0-	3	1	83	2	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	3	1	80	2	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	2	1	80	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 5 RRCID -> 170156 COMPL. DATE 08/20/1998 TOTAL DEPTH 9550 PERF. 7370 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2383	N	2383	-0-	-0-	-0-	94	1	2289	2	N	-0-					-0-
04	2277	N	2277	-0-	-0-	-0-	93	1	2184	2	N	-0-					-0-
05	2236	N	2236	-0-	-0-	-0-	79	1	2157	2	N	-0-					-0-
06	2100	N	2067	-0-	-33	-0-	72	1	1995	2	N	-0-					-0-
07	2177	N	2177	-0-	-0-	-0-	71	1	2106	2	N	-0-					-0-
08	2378	N	2378	-0-	-0-	-0-	60	1	2318	2	N	-0-					-0-

FARRAR (COTTON VALLEY LIME) 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CH4 ENERGY SIX, LLC 142193
BATTLE WELL #: 1 RRCID -> 243020 COMPL. DATE 09/18/2008 TOTAL DEPTH 13656 PERF.11798 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
05	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310

JACOBY-HARRIS GAS UNIT #1 WELL #: 1 RRCID -> 071064 COMPL. DATE 06/05/2001 TOTAL DEPTH 13378 PERF.10972 - 13142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
06	480	N	349	-0-	-131	-0-	349	2			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 1 RRCID -> 074732 COMPL. DATE 02/18/2010 TOTAL DEPTH 13350 PERF.10959 - 11813

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1696	N	1696	-0-	-0-	-0-	1696	2			N	-0-					-0-
04	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
05	1519	N	1464	-0-	-55	-0-	1463	2	1	9	N	1	1	8			-0-
06	1622	N	1622	-0-	-0-	-0-	1621	2	1	9	N	1	1	8			-0-
07	1519	N	929	-0-	-590	-0-	929	2			N	-0-					-0-
08	1457	N	837	-0-	-620	-0-	837	2			N	-0-					-0-

STANDLEY, DARRELL GAS UNIT #2 WELL #: 2 RRCID -> 075269 COMPL. DATE 09/08/2006 TOTAL DEPTH 13500 PERF.11083 - 11502

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	469	-0-	-27	-0-	469	2			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
05	465	N	425	-0-	-40	-0-	425	2			N	-0-					-0-
06	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
07	496	N	464	-0-	-32	-0-	464	2			N	-0-					-0-
08	434	N	74	-0-	-360	-0-	74	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 075590 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 12337

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	981	-0-	-228	-0-	981	2			N	-0-					-0-
04	1170	N	1008	-0-	-162	-0-	1008	2			N	-0-					-0-
05	1209	N	1155	-0-	-54	-0-	1154	2	1	9	N	1	1	8			-0-
06	960	N	755	-0-	-205	-0-	754	2	1	9	N	1	1	8			-0-
07	1054	N	833	-0-	-221	-0-	833	2			N	-0-					-0-
08	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 084331 COMPL. DATE 08/21/1979 TOTAL DEPTH 14500 PERF.12398 - 12469

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. WELL #: 1 RRCID -> 100686 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
04	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	626	2	2	9	N	2	2	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 2 RRCID -> 106918 COMPL. DATE 08/04/2014 TOTAL DEPTH 13620 PERF.11031 - 13273

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
06	150	N	134	-0-	-16	-0-	134	2			N	-0-					-0-
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 112196 COMPL. DATE 07/13/1984 TOTAL DEPTH 13700 PERF.13277 - 13489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 1 RRCID -> 142066 COMPL. DATE 06/20/2001 TOTAL DEPTH 12225 PERF.11532 - 12107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
06	3000	N	4005	-0-	1005	1005	4005	2			N	-0-					-0-
07	3100	N	4288	-0-	1188	2193	4288	2			N	-0-					-0-
08	3100	N	3894	-0-	794	2987	3894	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 1 RRCID -> 148768 COMPL. DATE 02/24/1994 TOTAL DEPTH 12522 PERF.12096 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	2			N	-0-					-0-
05	248	N	117	-0-	-131	-0-	117	2			N	-0-					-0-
06	270	N	186	-0-	-84	-0-	186	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-

SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 167188 COMPL. DATE 04/07/2001 TOTAL DEPTH 13600 PERF.11129 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY, DARRELL GAS UNIT 2 WELL #: 3 RRCID -> 167802 COMPL. DATE 04/25/2001 TOTAL DEPTH 13700 PERF.11109 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 7 RRCID -> 176493 COMPL. DATE 12/17/1999 TOTAL DEPTH 12317 PERF.11954 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	178	-0-	-132	-0-	178	2			N	-0-					-0-
04	270	N	190	-0-	-80	-0-	190	2			N	-0-					-0-
05	527	N	216	-0-	-311	-0-	216	2			N	-0-					-0-
06	180	N	83	-0-	-97	-0-	83	2			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 180517 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	893	-0-	-347	-0-	893	2			N	-0-					-0-
04	2214	N	2214	-0-	-0-	-0-	2214	2			N	-0-					-0-
05	2084	N	2084	-0-	-0-	-0-	2084	2			N	-0-					-0-
06	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-
07	2201	N	1305	-0-	-896	-0-	1305	2			N	-0-					-0-
08	2471	N	2471	-0-	-0-	-0-	2470	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 9 RRCID -> 185304 COMPL. DATE 08/23/2001 TOTAL DEPTH 13050 PERF.10555 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1648	-0-	-88	-0-	1648	2			N	-0-					202
04	1650	N	1556	-0-	-94	-0-	1555	2	1	9	N	1	1	8			202
05	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1	1	8			202
06	1590	N	982	-0-	-608	-0-	980	2	2	9	N	2	2	8			202
07	1612	N	704	-0-	-908	-0-	704	2			N	-0-					202
08	1581	N	1046	-0-	-535	-0-	1046	2			N	-0-					202

HALL, F. L. WELL #: 3 RRCID -> 185688 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 13204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4520	X	4520	-0-	-0-	-0-	4517	2	3	9	N	3	3	8			-0-
04	4124	X	4124	-0-	-0-	-0-	4123	2	1	9	N	1	1	8			-0-
05	4061	X	4002	-0-	-59	-0-	4002	2			N	-0-					-0-
06	3930	X	3780	-0-	-150	-0-	3780	2			N	-0-					-0-
07	4061	X	3234	-0-	-827	-0-	3234	2			N	-0-					-0-
08	4061	X	2464	-0-	-1597	-0-	2461	2	3	9	N	3	3	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 2 RRCID -> 186999 COMPL. DATE 12/30/2001 TOTAL DEPTH 13650 PERF.11165 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1738	N	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
04	1320	N	1158	-0-	-162	-0-	1157	2	1	9	N	1	1	8			-0-
05	1364	N	1321	-0-	-43	-0-	1321	2			N	-0-					-0-
06	1320	N	1147	-0-	-173	-0-	1146	2	1	9	N	1	1	8			-0-
07	1209	N	1193	-0-	-16	-0-	1193	2			N	-0-					-0-
08	1333	N	1095	-0-	-238	-0-	1095	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 187074 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 13357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
04	1809	N	1809	-0-	-0-	-0-	1807	2	2	9	N	2	2	8			-0-
05	2232	N	1648	-0-	-584	-0-	1647	2	1	9	N	1	1	8			-0-
06	1980	N	1510	-0-	-470	-0-	1508	2	2	9	N	2	2	8			-0-
07	1860	N	1690	-0-	-170	-0-	1690	2			N	-0-					-0-
08	2222	N	2222	-0-	-0-	-0-	2222	2			N	-0-					-0-

GIBSON WELL #: 5 RRCID -> 187178 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2324	-0-	-590	-0-	2324	2			N	-0-					-0-
04	2820	X	2080	-0-	-740	-0-	2076	2	4	9	N	4	4	8			-0-
05	2914	X	2487	-0-	-427	-0-	2484	2	3	9	N	3	3	8			-0-
06	2879	X	2879	-0-	-0-	-0-	2872	2	7	9	N	6	6	8			-0-
07	3036	X	3036	-0-	-0-	-0-	3036	2			N	-0-					-0-
08	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 3 RRCID -> 187185 COMPL. DATE 11/24/2001 TOTAL DEPTH 13500 PERF.11034 - 13284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3510	X	3510	-0-	-0-	-0-	3510	2			N	-0-					-0-
04	2502	X	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-
05	2878	X	2878	-0-	-0-	-0-	2877	2	1	9	N	1	1	8			-0-
06	3073	X	3073	-0-	-0-	-0-	3072	2	1	9	N	1	1	8			-0-
07	3276	X	3276	-0-	-0-	-0-	3276	2			N	-0-					-0-
08	2905	X	2905	-0-	-0-	-0-	2905	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 187684 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 14254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
04	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 5 RRCID -> 187700 COMPL. DATE 02/14/2002 TOTAL DEPTH 14200 PERF.11515 - 12834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	1477	-0-	-848	-0-	1470	2	7	9	N	6	6	8			-0-
04	2100	N	1802	-0-	-298	-0-	1802	2			N	-0-					-0-
05	1643	N	1401	-0-	-242	-0-	1401	2			N	-0-					-0-
06	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					-0-
07	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
08	1698	N	1698	-0-	-0-	-0-	1689	2	9	9	N	8	8	8			-0-

GIBSON WELL #: 4 RRCID -> 188083 COMPL. DATE 03/15/2002 TOTAL DEPTH 13800 PERF.11304 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2321	-0-	-314	-0-	2321	2			N	-0-					58
04	2400	N	2332	-0-	-68	-0-	2332	2			N	-0-					58
05	2542	N	2277	-0-	-265	-0-	2277	2			N	-0-					58
06	2250	N	2245	-0-	-5	-0-	2245	2			N	-0-					58
07	2418	N	1518	-0-	-900	-0-	1518	2			N	-0-					58
08	2263	N	2189	-0-	-74	-0-	2188	2	1	9	N	1	1	8			58

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 5 RRCID -> 188339 COMPL. DATE 03/02/2002 TOTAL DEPTH 13650 PERF.11009 - 13463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1825	N	1825	-0-	-0-	-0-	1825	2			N	-0-					-0-
04	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					-0-
05	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
06	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
07	1584	N	1584	-0-	-0-	-0-	1584	2			N	-0-					-0-
08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 10 RRCID -> 188788 COMPL. DATE 03/21/2002 TOTAL DEPTH 13200 PERF.10731 - 13084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					19
04	2190	N	1812	-0-	-378	-0-	1811	2	1	9	N	1	1	8			19
05	2605	N	2605	-0-	-0-	-0-	2604	2	1	9	N	1	1	8			19
06	2433	N	2433	-0-	-0-	-0-	2431	2	2	9	N	2	2	8			19
07	2406	N	2406	-0-	-0-	-0-	2406	2			N	-0-					19
08	2604	N	2107	-0-	-497	-0-	2107	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 6 RRCID -> 189189 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	849	-0-	-1073	-0-	847	2	2	9	N	2	2	8			-0-
04	1860	N	1459	-0-	-401	-0-	1459	2			N	-0-					-0-
05	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
06	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
07	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
08	2240	N	2240	-0-	-0-	-0-	2237	2	3	9	N	3	3	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 189208 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 14104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2109	-0-	-402	-0-	2109	2			N	-0-					-0-
04	2370	X	2328	-0-	-42	-0-	2328	2			N	-0-					-0-
05	2325	X	2088	-0-	-237	-0-	2088	2			N	-0-					-0-
06	2250	X	1217	-0-	-1033	-0-	1217	2			N	-0-					-0-
07	2418	X	1760	-0-	-658	-0-	1760	2			N	-0-					-0-
08	2418	X	1167	-0-	-1251	-0-	1166	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 6 RRCID -> 189450 COMPL. DATE 07/02/2014 TOTAL DEPTH 14220 PERF.11495 - 13992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
04	1290	N	986	-0-	-304	-0-	986	2			N	-0-					-0-
05	1333	N	1090	-0-	-243	-0-	1090	2			N	-0-					-0-
06	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
07	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
08	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 189704 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 12801

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1244	N	1244	-0-	-0-	-0-	1242	2	2	9	N	2	2	8			-0-
04	1593	N	1593	-0-	-0-	-0-	1592	2	1	9	N	1	1	8			-0-
05	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
06	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
07	1273	N	1273	-0-	-0-	-0-	1273	2			N	-0-					-0-
08	2699	N	2699	-0-	-0-	-0-	2695	2	4	9	N	4	4	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 190765 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 12595

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
04	2385	N	2385	-0-	-0-	-0-	2381	2	4	9	N	4	4	8			-0-
05	2809	N	2809	-0-	-0-	-0-	2805	2	4	9	N	4	4	8			-0-
06	2496	N	2496	-0-	-0-	-0-	2489	2	7	9	N	6	6	8			-0-
07	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
08	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 190768 COMPL. DATE 07/26/2002 TOTAL DEPTH 14054 PERF.10838 - 12684

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 4 RRCID -> 190801 COMPL. DATE 07/13/2002 TOTAL DEPTH 13760 PERF.11242 - 13661

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1883	N	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
04	1751	N	1751	-0-	-0-	-0-	1751	2			N	-0-					-0-
05	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
06	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
07	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
08	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 190811 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 13310

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					45
04	1563	N	1563	-0-	-0-	-0-	1561	2	2	9	N	2	2	8			45
05	1364	N	1189	-0-	-175	-0-	1188	2	1	9	N	1	1	8			45
06	1470	N	1163	-0-	-307	-0-	1161	2	2	9	N	2	2	8			45
07	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					45
08	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					45

HALL, F. L. WELL #: 9 RRCID -> 190903 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 12326

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
04	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
05	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					-0-
06	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
08	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 7 RRCID -> 190967 COMPL. DATE 09/10/2002 TOTAL DEPTH 13633 PERF.11218 - 13524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
04	510	N	479	-0-	-31	-0-	479	2			N	-0-					-0-
05	589	N	463	-0-	-126	-0-	463	2			N	-0-					-0-
06	570	N	465	-0-	-105	-0-	465	2			N	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	2			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 6 RRCID -> 191285 COMPL. DATE 10/08/2002 TOTAL DEPTH 13025 PERF.10835 - 12578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	282	-0-	-2539	-0-	280	2	2	9	N	2	2	8			-0-
04	2310	X	473	-0-	-1837	-0-	473	2			N	-0-					-0-
05	1116	X	474	-0-	-642	-0-	474	2			N	-0-					-0-
06	570	X	502	-0-	-68	-0-	502	2			N	-0-					-0-
07	496	N	416	-0-	-80	-0-	416	2			N	-0-					-0-
08	465	N	417	-0-	-48	-0-	414	2	3	9	N	3	3	8			-0-

HALL, F. L. WELL #: 5 RRCID -> 191624 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 12643

03	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 192734 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 12918

03	1860	N	1734	-0-	-126	-0-	1734	2			N	-0-					13
04	995	N	995	-0-	-0-	-0-	995	2			N	-0-					13
05	1054	N	978	-0-	-76	-0-	978	2			N	-0-					13
06	1972	N	1972	-0-	-0-	-0-	1972	2			N	-0-					13
07	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					13
08	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					13

LYONS GAS UNIT NO. 1 WELL #: 11 RRCID -> 192735 COMPL. DATE 12/07/2002 TOTAL DEPTH 13377 PERF.11572 - 12211

03	2064	N	2064	-0-	-0-	-0-	2064	2			N	-0-					80
04	1980	N	1282	-0-	-698	-0-	1282	2			N	-0-					80
05	2128	N	2128	-0-	-0-	-0-	2128	2			N	-0-					80
06	2010	N	1474	-0-	-536	-0-	1474	2			N	-0-					80
07	2247	N	2247	-0-	-0-	-0-	2247	2			N	-0-					80
08	2139	N	2030	-0-	-109	-0-	1956	2	74	9	N	67					147

PERLITZ GAS UNIT NO. 1 WELL #: 5 RRCID -> 192828 COMPL. DATE 11/10/2002 TOTAL DEPTH 13900 PERF.11316 - 12668

03	2356	N	2147	-0-	-209	-0-	2147	2			N	-0-					-0-
04	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
05	2170	N	2036	-0-	-134	-0-	2036	2			N	-0-					-0-
06	2070	N	1068	-0-	-1002	-0-	1068	2			N	-0-					-0-
07	2511	N	2242	-0-	-269	-0-	2242	2			N	-0-					-0-
08	2046	N	1437	-0-	-609	-0-	1437	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 16 RRCID -> 192922 COMPL. DATE 12/27/2002 TOTAL DEPTH 13422 PERF.11584 - 12228

03	2771	N	2771	-0-	-0-	-0-	2771	2			N	-0-					108
04	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					108
05	2704	N	2704	-0-	-0-	-0-	2704	2			N	-0-					108
06	2670	N	2364	-0-	-306	-0-	2364	2			N	-0-					108
07	2728	N	2349	-0-	-379	-0-	2349	2			N	-0-					108
08	2697	N	2405	-0-	-292	-0-	2405	2			N	-0-					108

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6A RRCID -> 192923 COMPL. DATE 12/14/2002 TOTAL DEPTH 13493 PERF.11102 - 13368

03	1550	N	1334	-0-	-216	-0-	1334	2			N	-0-					-0-
04	1500	N	1006	-0-	-494	-0-	1006	2			N	-0-					-0-
05	1550	N	1428	-0-	-122	-0-	1428	2			N	-0-					-0-
06	1290	N	822	-0-	-468	-0-	822	2			N	-0-					-0-
07	1054	N	977	-0-	-77	-0-	977	2			N	-0-					-0-
08	1426	N	1085	-0-	-341	-0-	1085	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 193057 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	425	-0-	-722	-0-	425	2			N	-0-					21
04	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1	1	8			21
05	465	N	330	-0-	-135	-0-	329	2	1	9	N	1	1	8			21
06	420	N	151	-0-	-269	-0-	151	2			N	-0-					21
07	589	N	79	-0-	-510	-0-	79	2			N	-0-					21
08	341	N	253	-0-	-88	-0-	253	2			N	-0-					21

HALL, F. L. WELL #: 6 RRCID -> 193061 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	211	2	1	9	N	1	1	8			-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 5 RRCID -> 193063 COMPL. DATE 01/11/2003 TOTAL DEPTH 13810 PERF.11286 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	1137	-0-	-1312	-0-	1137	2			N	-0-					-0-
04	1050	N	493	-0-	-557	-0-	492	2	1	9	N	1	1	8			-0-
05	2664	N	2664	-0-	-0-	-0-	2661	2	3	9	N	3	3	8			-0-
06	3000	N	3008	-0-	8	8	2995	2	13	9	N	12	12	8			-0-
07	2857	N	2849	-0-	-8	-0-	2849	2			N	-0-					-0-
08	2975	N	2975	-0-	-0-	-0-	2975	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 193064 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4259	-0-	1159	1910	4259	2			N	-0-					-0-
04	3000	N	3371	-0-	371	2281	3371	2			N	-0-					-0-
05	5791	X	3510	-0-	-2281	-0-	3510	2			N	-0-					-0-
06	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					-0-
07	3436	X	3436	-0-	-0-	-0-	3436	2			N	-0-					-0-
08	3463	X	3463	-0-	-0-	-0-	3463	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 8 RRCID -> 193306 COMPL. DATE 12/17/2002 TOTAL DEPTH 13400 PERF.11071 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 193473 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 12257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1236	N	1236	-0-	-0-	-0-	1229	2	7	9	N	6	6	8			12
04	899	N	899	-0-	-0-	-0-	897	2	2	9	N	2	2	8			12
05	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					12
06	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					12
07	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					12
08	1625	N	1625	-0-	-0-	-0-	1617	2	8	9	N	7	7	8			12

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193480 COMPL. DATE 04/17/2017 TOTAL DEPTH 13830 PERF. 9313 - 13685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2988	N	2786	-0-	-202	-0-	2786	2			N	-0-					-0-
04	2977	N	2977	-0-	-0-	-0-	2970	2	7	9	N	6	6	8			-0-
05	3114	X	3114	-0-	-0-	-0-	3111	2	3	9	N	3	3	8			-0-
06	2850	X	2850	-0-	-0-	-0-	2842	2	8	9	N	7	7	8			-0-
07	3059	X	3059	-0-	-0-	-0-	3059	2			N	-0-					-0-
08	3211	X	3211	-0-	-0-	-0-	3211	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 8 RRCID -> 193739 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	2			N	-0-					-0-
05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	2			N	-0-					-0-
08	217	N	174	-0-	-43	-0-	174	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193741 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	220	-0-	-59	-0-	220	2			N	-0-					-0-
04	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-
05	341	N	196	-0-	-145	-0-	196	2			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 194266 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
04	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
05	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	1023	N	979	-0-	-44	-0-	979	2			N	-0-					-0-

HALL, F. L. WELL #: 7 RRCID -> 194370 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	236	-0-	-322	-0-	234	2	2	9	N	2	2	8			-0-
04	690	N	422	-0-	-268	-0-	421	2	1	9	N	1	1	8			-0-
05	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
08	1384	N	1384	-0-	-0-	-0-	1382	2	2	9	N	2	2	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 8 RRCID -> 194759 COMPL. DATE 04/25/2003 TOTAL DEPTH 13550 PERF.11122 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
04	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
05	1333	N	1265	-0-	-68	-0-	1265	2			N	-0-					-0-
06	1290	N	1207	-0-	-83	-0-	1207	2			N	-0-					-0-
07	1758	N	1758	-0-	-0-	-0-	1758	2			N	-0-					-0-
08	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194794 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	X	1878	-0-	-13	-0-	1878	2			N	-0-					14
04	1852	N	1852	-0-	-0-	-0-	1850	2	2	9	N	2	2	8			14
05	2285	N	2285	-0-	-0-	-0-	2284	2	1	9	N	1	1	8			14
06	3000	N	3944	-0-	944	944	3941	2	3	9	N	3	3	8			14
07	3100	N	3956	-0-	856	1800	3956	2			N	-0-					14
08	3100	N	3118	-0-	18	1818	3118	2			N	-0-					14

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194956 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 13127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
04	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
05	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
06	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 9 RRCID -> 195989 COMPL. DATE 06/18/2003 TOTAL DEPTH 13590 PERF.11106 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					23
04	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					23
05	2449	N	2171	-0-	-278	-0-	2171	2			N	-0-					23
06	2040	N	2004	-0-	-36	-0-	2004	2			N	-0-					23
07	2356	N	1716	-0-	-640	-0-	1716	2			N	-0-					23
08	2879	N	2879	-0-	-0-	-0-	2879	2			N	-0-					23

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196025 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	408	-0-	-522	-0-	408	2			N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
05	930	N	575	-0-	-355	-0-	575	2			N	-0-					-0-
06	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-
07	1023	N	550	-0-	-473	-0-	550	2			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 4 RRCID -> 196028 COMPL. DATE 04/23/2003 TOTAL DEPTH 13370 PERF.11008 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3637	-0-	-393	-0-	3637	2			N	-0-					-0-
04	3900	X	2902	-0-	-998	-0-	2900	2	2	9	N	2	2	8			-0-
05	4030	X	3149	-0-	-881	-0-	3148	2	1	9	N	1	1	8			-0-
06	3510	X	3166	-0-	-344	-0-	3164	2	2	9	N	2	2	8			-0-
07	3627	X	2629	-0-	-998	-0-	2629	2			N	-0-					-0-
08	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196046 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	366	-0-	-347	-0-	366	2			N	-0-					-0-
04	600	N	282	-0-	-318	-0-	282	2			N	-0-					-0-
05	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196114 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	2			N	-0-					26
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					26
05	587	N	587	-0-	-0-	-0-	587	2			N	-0-					26
06	337	N	337	-0-	-0-	-0-	337	2			N	-0-					26
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					26
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					26

HALL, F. L. WELL #: 10 RRCID -> 196116 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
05	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 7 RRCID -> 196124 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					57
04	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					57
05	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					57
06	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					57
07	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					57
08	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					57

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196129 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 12697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	119	-0-	-36	-0-	111	2	8	9	N	7	7	8			-0-
04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	173	2	14	9	N	13	13	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196238 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	2871	-0-	-1097	-0-	2871	2			N	-0-					-0-
04	4089	X	4089	-0-	-0-	-0-	4089	2			N	-0-					-0-
05	7579	X	7579	-0-	-0-	-0-	7579	2			N	-0-					-0-
06	5633	X	5633	-0-	-0-	-0-	5633	2			N	-0-					-0-
07	5911	X	5911	-0-	-0-	-0-	5911	2			N	-0-					-0-
08	4912	X	4912	-0-	-0-	-0-	4912	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196322 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5407	-0-	2307	6455	5406	2	1	9	N	1	1	8			-0-
04	11417	X	4962	-0-	-6455	-0-	4962	2			N	-0-					-0-
05	5328	X	5328	-0-	-0-	-0-	5328	2			N	-0-					-0-
06	4068	X	4068	-0-	-0-	-0-	4068	2			N	-0-					-0-
07	5398	X	5398	-0-	-0-	-0-	5398	2			N	-0-					-0-
08	4881	X	4881	-0-	-0-	-0-	4880	2	1	9	N	1	1	8			-0-

GIBSON WELL #: 11 RRCID -> 196570 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 12093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	2987	-0-	-578	-0-	2987	2			N	-0-					80
04	3450	X	3227	-0-	-223	-0-	3227	2			N	-0-					80
05	3348	X	2290	-0-	-1058	-0-	2290	2			N	-0-					80
06	2880	X	2364	-0-	-516	-0-	2364	2			N	-0-					80
07	3348	X	2004	-0-	-1344	-0-	2004	2			N	-0-					80
08	3348	X	1196	-0-	-2152	-0-	1196	2			N	-0-					80

HALL, F. L. WELL #: 12 RRCID -> 196572 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5539	-0-	2439	5271	5539	2			N	-0-					-0-
04	3000	N	5326	-0-	2326	7597	5326	2			N	-0-					-0-
05	12781	X	5184	-0-	-7597	-0-	5184	2			N	-0-					-0-
06	4281	X	4281	-0-	-0-	-0-	4281	2			N	-0-					-0-
07	4563	X	4563	-0-	-0-	-0-	4563	2			N	-0-					-0-
08	1852	X	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196611 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					114
04	890	N	890	-0-	-0-	-0-	890	2			N	-0-					114
05	759	N	759	-0-	-0-	-0-	759	2			N	-0-					114
06	907	N	907	-0-	-0-	-0-	907	2			N	-0-					114
07	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					114
08	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					114

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196623 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	471	N	471	-0-	-0-	-0-	469	2	2	9	N	2	2	8			-0-
04	486	N	486	-0-	-0-	-0-	485	2	1	9	N	1	1	8			-0-
05	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
06	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	698	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HALL, F. L. WELL #: 15 RRCID -> 197094 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8728 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7628	X	7628	-0-	-0-	-0-	7605	2	23	9	N	21	21	8			-0-
04	7339	X	7339	-0-	-0-	-0-	7329	2	10	9	N	9	9	8			-0-
05	7285	X	7285	-0-	-0-	-0-	7285	2			N	-0-					-0-
06	6476	X	6476	-0-	-0-	-0-	6476	2			N	-0-					-0-
07	6713	X	6713	-0-	-0-	-0-	6713	2			N	-0-					-0-
08	6544	X	6544	-0-	-0-	-0-	6519	2	25	9	N	23	23	8			-0-

HALL, F. L. WELL #: 11 RRCID -> 197122 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	420	N	196	-0-	-224	-0-	196	2			N	-0-					-0-
05	527	N	32	-0-	-495	-0-	32	2			N	-0-					-0-
06	390	N	76	-0-	-314	-0-	76	2			N	-0-					-0-
07	217	N	19	-0-	-198	-0-	19	2			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 6A RRCID -> 197161 COMPL. DATE 07/19/2003 TOTAL DEPTH 13922 PERF.11259 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7581	X	7581	-0-	-0-	-0-	7581	2			N	-0-					-0-
04	7031	X	7031	-0-	-0-	-0-	7025	2	6	9	N	5	5	8			-0-
05	6874	X	6874	-0-	-0-	-0-	6870	2	4	9	N	4	4	8			-0-
06	6285	X	6285	-0-	-0-	-0-	6279	2	6	9	N	5	5	8			-0-
07	6208	X	6208	-0-	-0-	-0-	6208	2			N	-0-					-0-
08	5987	X	5987	-0-	-0-	-0-	5987	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197226 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2078	N	2078	-0-	-0-	-0-	2078	2			N	-0-					-0-
04	1895	N	1895	-0-	-0-	-0-	1894	2	1	9	N	1	1	8			-0-
05	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
06	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
07	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
08	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197697 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
04	2280	X	2066	-0-	-214	-0-	2066	2			N	-0-					-0-
05	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
06	3660	X	3660	-0-	-0-	-0-	3660	2			N	-0-					-0-
07	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
08	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197717 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6730	X	6730	-0-	-0-	-0-	6730	2			N	-0-					75
04	6153	X	6153	-0-	-0-	-0-	6153	2			N	-0-					75
05	5778	X	5778	-0-	-0-	-0-	5778	2			N	-0-					75
06	5957	X	5957	-0-	-0-	-0-	5957	2			N	-0-					75
07	4231	X	4231	-0-	-0-	-0-	4231	2			N	-0-					75
08	6063	X	6063	-0-	-0-	-0-	6050	2	13	9	N	12	12	8			75

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 198051 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
06	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
08	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198118 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1173	-0-	-222	-0-	1173	2			N	-0-					165
04	1389	N	1389	-0-	-0-	-0-	1387	2	2	9	N	2	2	8			165
05	1488	N	1439	-0-	-49	-0-	1438	2	1	9	N	1	1	8			165
06	1470	N	1470	-0-	-0-	-0-	1467	2	3	9	N	3	3	8			165
07	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					165
08	2167	N	2167	-0-	-0-	-0-	2167	2			N	-0-					165

CARPENTER GAS UNIT II WELL #: 1 RRCID -> 198129 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	360	N	173	-0-	-187	-0-	173	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198361 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	2			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198372 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	270	N	225	-0-	-45	-0-	225	2			N	-0-					-0-
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 198642 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 13568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
04	480	N	289	-0-	-191	-0-	289	2			N	-0-					-0-
05	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
06	510	N	216	-0-	-294	-0-	216	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

REED GAS UNIT NO. II WELL #: 2 RRCID -> 198798 COMPL. DATE 11/07/2003 TOTAL DEPTH 12580 PERF.11164 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	264	-0-	-697	-0-	264	2			N	-0-					14
04	390	N	240	-0-	-150	-0-	240	2			N	-0-					14
05	372	N	153	-0-	-219	-0-	153	2			N	-0-					14
06	270	N	85	-0-	-185	-0-	85	2			N	-0-					14
07	248	N	115	-0-	-133	-0-	115	2			N	-0-					14
08	171	N	171	-0-	-0-	-0-	171	2			N	-0-					14

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198800 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					167
04	1494	N	1494	-0-	-0-	-0-	1493	2	1	9	N	1	1	8			167
05	1648	N	1648	-0-	-0-	-0-	1647	2	1	9	N	1	1	8			167
06	1750	N	1750	-0-	-0-	-0-	1749	2	1	9	N	1	1	8			167
07	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					167
08	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					167

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198838 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					-0-
04	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
05	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
06	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
07	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-
08	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					-0-

HALL, F. L. WELL #: 16 RRCID -> 199053 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 13198

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 6 RRCID -> 199054 COMPL. DATE 12/05/2003 TOTAL DEPTH 13396 PERF.10846 - 13189

03	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
04	1770	N	1690	-0-	-80	-0-	1690	2			N	-0-					-0-
05	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
06	2250	N	1843	-0-	-407	-0-	1843	2			N	-0-					-0-
07	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
08	2325	N	1082	-0-	-1243	-0-	1082	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199476 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 12319

03	1023	N	698	-0-	-325	-0-	698	2			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
05	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
06	690	N	418	-0-	-272	-0-	418	2			N	-0-					-0-
07	899	N	313	-0-	-586	-0-	313	2			N	-0-					-0-
08	775	N	328	-0-	-447	-0-	328	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 199623 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 14101

03	2871	N	2871	-0-	-0-	-0-	2869	2	2	9	N	2	2	8			-0-
04	2414	N	2414	-0-	-0-	-0-	2408	2	6	9	N	5	5	8			-0-
05	2590	N	2590	-0-	-0-	-0-	2590	2			N	-0-					-0-
06	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
07	2751	N	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-
08	2610	N	2610	-0-	-0-	-0-	2586	2	24	9	N	22	22	8			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199625 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 12654

03	1333	X	1272	-0-	-61	-0-	1272	2			N	-0-					92
04	1290	X	725	-0-	-565	-0-	725	2			N	-0-					92
05	1271	N	999	-0-	-272	-0-	999	2			N	-0-					92
06	1230	N	1208	-0-	-22	-0-	1208	2			N	-0-					92
07	3100	N	3168	-0-	68	68	3168	2			N	-0-					92
08	3100	N	5643	-0-	2543	2611	5643	2			N	-0-					92

STANDLEY GAS UNIT NO. 2 WELL #: 5 RRCID -> 199719 COMPL. DATE 01/15/2004 TOTAL DEPTH 13758 PERF.11248 - 13576

03	1242	N	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
04	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
05	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
06	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
07	1827	N	1827	-0-	-0-	-0-	1827	2			N	-0-					-0-
08	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 6 RRCID -> 199720 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 13552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3915	X	3915	-0-	-0-	-0-	3914	2	1	9	N	1	1	8			110
04	3952	X	3952	-0-	-0-	-0-	3948	2	4	9	N	4	4	8			110
05	3907	X	3907	-0-	-0-	-0-	3907	2			N	-0-					110
06	3902	X	3902	-0-	-0-	-0-	3902	2			N	-0-					110
07	3953	X	3953	-0-	-0-	-0-	3953	2			N	-0-					110
08	4103	X	4103	-0-	-0-	-0-	4091	2	12	9	N	11	11	8			110

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 4 RRCID -> 199721 COMPL. DATE 12/19/2003 TOTAL DEPTH 13910 PERF.11341 - 13736

03	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					-0-
04	3142	X	3142	-0-	-0-	-0-	3141	2	1	9	N	1	1	8			-0-
05	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
06	3062	X	3062	-0-	-0-	-0-	3062	2			N	-0-					-0-
07	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
08	3516	X	3516	-0-	-0-	-0-	3512	2	4	9	N	4	4	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 200033 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 1119 - 12460

03	1581	N	1147	-0-	-434	-0-	1140	2	7	9	N	6	6	8			-0-
04	1080	N	886	-0-	-194	-0-	884	2	2	9	N	2	2	8			-0-
05	1240	N	923	-0-	-317	-0-	923	2			N	-0-					-0-
06	1110	N	725	-0-	-385	-0-	725	2			N	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	1010	2	4	9	N	4	4	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200039 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 12829

03	1275	N	1275	-0-	-0-	-0-	1274	2	1	9	N	1	1	8			-0-
04	1232	N	1232	-0-	-0-	-0-	1230	2	2	9	N	2	2	8			-0-
05	1209	N	937	-0-	-272	-0-	937	2			N	-0-					-0-
06	1230	N	955	-0-	-275	-0-	955	2			N	-0-					-0-
07	1271	N	1125	-0-	-146	-0-	1125	2			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	961	2	10	9	N	9	9	8			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 7 RRCID -> 200274 COMPL. DATE 02/19/2004 TOTAL DEPTH 13670 PERF.11186 - 13586

03	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
04	1628	N	1628	-0-	-0-	-0-	1627	2	1	9	N	1	1	8			-0-
05	1060	N	1060	-0-	-0-	-0-	1058	2	2	9	N	2	2	8			-0-
06	814	N	814	-0-	-0-	-0-	812	2	2	9	N	2	2	8			-0-
07	967	N	967	-0-	-0-	-0-	967	2			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 200619 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 14103

03	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
06	300	N	235	-0-	-65	-0-	235	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200639 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 12614

03	1636	N	1636	-0-	-0-	-0-	1635	2	1	9	N	1	1	8			-0-
04	2362	N	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
05	3100	N	4029	-0-	929	929	4029	2			N	-0-					-0-
06	1804	N	875	-0-	-929	-0-	875	2			N	-0-					-0-
07	2449	N	887	-0-	-1562	-0-	887	2			N	-0-					-0-
08	4462	X	4462	-0-	-0-	-0-	4461	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 10 RRCID -> 200861 COMPL. DATE 03/11/2004 TOTAL DEPTH 13160 PERF.11518 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4665	X	4665	-0-	-0-	-0-	4665	2			N	-0-					-0-
04	4826	X	4826	-0-	-0-	-0-	4826	2			N	-0-					-0-
05	5034	X	5034	-0-	-0-	-0-	5034	2			N	-0-					-0-
06	4680	X	4680	-0-	-0-	-0-	4678	2	2	9	N	2	2	8			-0-
07	5030	X	5030	-0-	-0-	-0-	5030	2			N	-0-					-0-
08	5026	X	5026	-0-	-0-	-0-	5026	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200870 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 200973 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 13254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2876	X	2876	-0-	-0-	-0-	2876	2			N	-0-					-0-
04	2760	X	2725	-0-	-35	-0-	2725	2			N	-0-					-0-
05	2821	X	2782	-0-	-39	-0-	2782	2			N	-0-					-0-
06	2760	X	2725	-0-	-35	-0-	2725	2			N	-0-					-0-
07	2888	X	2888	-0-	-0-	-0-	2888	2			N	-0-					-0-
08	2790	N	2636	-0-	-154	-0-	2636	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201236 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1647	-0-	-58	-0-	1645	2	2	9	N	2	2	8			-0-
04	1603	N	1603	-0-	-0-	-0-	1602	2	1	9	N	1	1	8			-0-
05	1767	N	1346	-0-	-421	-0-	1346	2			N	-0-					-0-
06	1590	N	1006	-0-	-584	-0-	1006	2			N	-0-					-0-
07	1643	N	1554	-0-	-89	-0-	1554	2			N	-0-					-0-
08	1435	N	1435	-0-	-0-	-0-	1434	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 12 RRCID -> 201564 COMPL. DATE 04/17/2004 TOTAL DEPTH 14272 PERF.11136 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
04	1680	N	1329	-0-	-351	-0-	1328	2	1	9	N	1	1	8			-0-
05	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
06	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
07	1364	N	1212	-0-	-152	-0-	1212	2			N	-0-					-0-
08	1705	N	1185	-0-	-520	-0-	1182	2	3	9	N	3	3	8			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 5 RRCID -> 201723 COMPL. DATE 04/30/2004 TOTAL DEPTH 12954 PERF.12048 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2130	N	2130	-0-	-0-	-0-	2130	2			N	-0-					-0-
04	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
05	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
06	1814	N	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
07	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
08	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 201727 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					34
04	1740	N	1234	-0-	-506	-0-	1234	2			N	-0-					34
05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					34
06	1530	N	1482	-0-	-48	-0-	1482	2			N	-0-					34
07	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					34
08	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					34

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 202104 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1855	N	1855	-0-	-0-	-0-	1853	2	2	9	N	2	2	8			-0-
04	1590	N	1399	-0-	-191	-0-	1398	2	1	9	N	1	1	8			-0-
05	1643	N	1397	-0-	-246	-0-	1397	2			N	-0-					-0-
06	1740	N	841	-0-	-899	-0-	841	2			N	-0-					-0-
07	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					-0-
08	1565	N	1565	-0-	-0-	-0-	1564	2	1	9	N	1	1	8			-0-

VESTAL GAS UNIT NO. 1 WELL #: 11 RRCID -> 202122 COMPL. DATE 03/28/2004 TOTAL DEPTH 14190 PERF.11522 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
04	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
05	992	N	222	-0-	-770	-0-	222	2			N	-0-					-0-
06	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
07	3100	N	5293	-0-	2193	2193	5293	2			N	-0-					-0-
08	3100	N	5758	-0-	2658	4851	5758	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 10 RRCID -> 202259 COMPL. DATE 05/15/2004 TOTAL DEPTH 12758 PERF.11210 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	2			N	-0-					-0-
05	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	64	2			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 202262 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	390	N	302	-0-	-88	-0-	302	2			N	-0-					-0-
05	434	N	339	-0-	-95	-0-	339	2			N	-0-					-0-
06	510	N	283	-0-	-227	-0-	283	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 11 RRCID -> 202637 COMPL. DATE 06/12/2004 TOTAL DEPTH 12800 PERF.12038 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2589	N	2589	-0-	-0-	-0-	2589	2			N	-0-					57
04	2524	N	2524	-0-	-0-	-0-	2523	2	1	9	N	1	1	8			57
05	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					57
06	2520	N	2330	-0-	-190	-0-	2329	2	1	9	N	1	1	8			57
07	2604	N	2467	-0-	-137	-0-	2467	2			N	-0-					57
08	2542	N	2439	-0-	-103	-0-	2439	2			N	-0-					57

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202638 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	565	-0-	-427	-0-	565	2			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	2			N	-0-					-0-
05	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
06	540	N	419	-0-	-121	-0-	419	2			N	-0-					-0-
07	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					-0-
08	2490	N	2490	-0-	-0-	-0-	2490	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 12 RRCID -> 202965 COMPL. DATE 06/18/2004 TOTAL DEPTH 13380 PERF.10967 - 13197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4734	X	4734	-0-	-0-	-0-	4734	2			N	-0-					-0-
04	4439	X	4439	-0-	-0-	-0-	4439	2			N	-0-					-0-
05	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					-0-
06	3521	X	3521	-0-	-0-	-0-	3521	2			N	-0-					-0-
07	3448	X	3448	-0-	-0-	-0-	3448	2			N	-0-					-0-
08	2759	X	2725	-0-	-34	-0-	2725	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 202972 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2460	N	2294	-0-	-166	-0-	2294	2			N	-0-					-0-
04	2400	N	1868	-0-	-532	-0-	1868	2			N	-0-					-0-
05	3038	X	1921	-0-	-1117	-0-	1921	2			N	-0-					-0-
06	2940	X	1495	-0-	-1445	-0-	1495	2			N	-0-					-0-
07	3038	X	1272	-0-	-1766	-0-	1272	2			N	-0-					-0-
08	2403	X	2403	-0-	-0-	-0-	2403	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 203912 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	1105	-0-	-1437	-0-	1105	2			N	-0-					-0-
04	2460	X	1213	-0-	-1247	-0-	1213	2			N	-0-					-0-
05	2542	X	837	-0-	-1705	-0-	837	2			N	-0-					-0-
06	1500	X	882	-0-	-618	-0-	882	2			N	-0-					-0-
07	1240	X	1153	-0-	-87	-0-	1153	2			N	-0-					-0-
08	1240	X	1075	-0-	-165	-0-	1075	2			N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 203913 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1732	-0-	-66	-0-	1732	2			N	-0-					56
04	1890	N	1594	-0-	-296	-0-	1593	2	1	9	N	1	1	8			56
05	1953	N	1563	-0-	-390	-0-	1563	2			N	-0-					56
06	2665	N	2665	-0-	-0-	-0-	2665	2			N	-0-					56
07	1643	N	1628	-0-	-15	-0-	1628	2			N	-0-					56
08	1550	N	1451	-0-	-99	-0-	1451	2			N	-0-					56

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 203914 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 14370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	729	N	729	-0-	-0-	-0-	729	2			N	-0-					50
04	690	N	685	-0-	-5	-0-	685	2			N	-0-					50
05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					50
06	720	N	682	-0-	-38	-0-	682	2			N	-0-					50
07	713	N	700	-0-	-13	-0-	700	2			N	-0-					50
08	713	N	700	-0-	-13	-0-	700	2			N	-0-					50

BEACHCOMBER GAS UNIT NO. 2 WELL #: 2 RRCID -> 203916 COMPL. DATE 08/18/2004 TOTAL DEPTH 13026 PERF.11468 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2899	X	2899	-0-	-0-	-0-	2899	2			N	-0-					-0-
04	2640	X	2358	-0-	-282	-0-	2357	2	1	9	N	1	1	8			-0-
05	2945	X	2505	-0-	-440	-0-	2504	2	1	9	N	1	1	8			-0-
06	2850	X	1976	-0-	-874	-0-	1975	2	1	9	N	1	1	8			-0-
07	2992	X	2992	-0-	-0-	-0-	2992	2			N	-0-					-0-
08	2914	X	2308	-0-	-606	-0-	2308	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 204030 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	500	N	500	-0-	-0-	-0-	499	2	1	9	N	1	1	8			-0-
05	492	N	492	-0-	-0-	-0-	491	2	1	9	N	1	1	8			-0-
06	430	N	430	-0-	-0-	-0-	429	2	1	9	N	1	1	8			-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 204216 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	4886	-0-	-787	-0-	4886	2			N	-0-					-0-
04	5695	X	5695	-0-	-0-	-0-	5695	2			N	-0-					-0-
05	5549	X	4989	-0-	-560	-0-	4989	2			N	-0-					-0-
06	5370	X	4425	-0-	-945	-0-	4425	2			N	-0-					-0-
07	5673	X	4543	-0-	-1130	-0-	4543	2			N	-0-					-0-
08	5673	X	4265	-0-	-1408	-0-	4265	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 204829 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	435	-0-	-30	-0-	435	2			N	-0-					18
04	420	N	414	-0-	-6	-0-	414	2			N	-0-					18
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					18
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					18
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					18
08	465	N	454	-0-	-11	-0-	454	2			N	-0-					18

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 205118 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1676	-0-	-308	-0-	1676	2			N	-0-					-0-
04	2167	N	2167	-0-	-0-	-0-	2166	2	1	9	N	1	1	8			-0-
05	2077	N	2070	-0-	-7	-0-	2069	2	1	9	N	1	1	8			-0-
06	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-
07	2108	N	1973	-0-	-135	-0-	1973	2			N	-0-					-0-
08	2077	N	1824	-0-	-253	-0-	1824	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 205119 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	444	-0-	-21	-0-	444	2			N	-0-					81
04	510	N	341	-0-	-169	-0-	341	2			N	-0-					81
05	398	N	398	-0-	-0-	-0-	398	2			N	-0-					81
06	420	N	368	-0-	-52	-0-	368	2			N	-0-					81
07	341	N	263	-0-	-78	-0-	263	2			N	-0-					81
08	403	N	339	-0-	-64	-0-	339	2			N	-0-					81

LYONS GAS UNIT NO. 1 WELL #: 17 RRCID -> 205152 COMPL. DATE 10/13/2004 TOTAL DEPTH 12600 PERF.11014 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3401	-0-	-474	-0-	3401	2			N	-0-					-0-
04	3750	X	3315	-0-	-435	-0-	3315	2			N	-0-					-0-
05	3875	X	2610	-0-	-1265	-0-	2610	2			N	-0-					-0-
06	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
07	3441	X	2821	-0-	-620	-0-	2821	2			N	-0-					-0-
08	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 10 RRCID -> 205504 COMPL. DATE 10/09/2004 TOTAL DEPTH 13760 PERF.11196 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 205505 COMPL. DATE 12/10/2008 TOTAL DEPTH 13627 PERF. 8754 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
05	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
06	540	N	430	-0-	-110	-0-	430	2			N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 4 RRCID -> 205573 COMPL. DATE 10/28/2004 TOTAL DEPTH 13510 PERF.11037 - 13379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES-TURNER GAS UNIT NO. 1 WELL #: 6 RRCID -> 206179 COMPL. DATE 11/18/2004 TOTAL DEPTH 13045 PERF.11420 - 12774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1267	N	1267	-0-	-0-	-0-	1266	2	1	9	N	1	1	8			-0-
04	1416	N	1416	-0-	-0-	-0-	1414	2	2	9	N	2	2	8			-0-
05	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
06	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
07	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
08	1116	N	874	-0-	-242	-0-	866	2	8	9	N	7	7	8			-0-

GIBSON WELL #: 12 RRCID -> 206363 COMPL. DATE 12/01/2004 TOTAL DEPTH 13518 PERF.10959 - 12245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	X	2024	-0-	-53	-0-	2024	2			N	-0-					23
04	2010	X	1914	-0-	-96	-0-	1913	2	1	9	N	1	1	8			23
05	2009	X	2009	-0-	-0-	-0-	2008	2	1	9	N	1	1	8			23
06	1950	X	1914	-0-	-36	-0-	1912	2	2	9	N	2	2	8			23
07	2015	X	1892	-0-	-123	-0-	1892	2			N	-0-					23
08	2015	X	1926	-0-	-89	-0-	1926	2			N	-0-					23

PERLITZ GAS UNIT NO. 1 WELL #: 12 RRCID -> 207370 COMPL. DATE 12/23/2004 TOTAL DEPTH 13900 PERF.11868 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	N	2156	-0-	-572	-0-	2156	2			N	-0-					-0-
04	2460	N	1771	-0-	-689	-0-	1770	2	1	9	N	1	1	8			-0-
05	2294	N	1842	-0-	-452	-0-	1841	2	1	9	N	1	1	8			-0-
06	2100	N	1864	-0-	-236	-0-	1862	2	2	9	N	2	2	8			-0-
07	1829	N	1821	-0-	-8	-0-	1821	2			N	-0-					-0-
08	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207383 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	2			N	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-

REED GAS UNIT II WELL #: 3 RRCID -> 207461 COMPL. DATE 11/10/2004 TOTAL DEPTH 13820 PERF.11202 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
04	2223	N	2223	-0-	-0-	-0-	2222	2	1	9	N	1	1	8			-0-
05	2077	N	1720	-0-	-357	-0-	1720	2			N	-0-					-0-
06	2340	N	1821	-0-	-519	-0-	1820	2	1	9	N	1	1	8			-0-
*07	2294	N	2289	-0-	-5	-0-	2289	2			N	-0-					-0-
08	1705	N	1694	-0-	-11	-0-	1694	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 13 RRCID -> 207467 COMPL. DATE 01/22/2005 TOTAL DEPTH 13900 PERF.11992 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	1341	-0-	-1604	-0-	1341	2			N	-0-					-0-
04	3221	X	3221	-0-	-0-	-0-	3221	2			N	-0-					-0-
05	3760	X	3760	-0-	-0-	-0-	3760	2			N	-0-					-0-
06	3379	X	3379	-0-	-0-	-0-	3379	2			N	-0-					-0-
07	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					-0-
08	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					-0-

GIBSON WELL #: 15 RRCID -> 207490 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					142
04	0	N	-0-	-0-	-0-	-0-					N	-0-					142
05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	0	N	-0-	-0-	-0-	-0-					N	-0-					142
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 12 RRCID -> 208407 COMPL. DATE 02/07/2005 TOTAL DEPTH 13960 PERF.12275 - 13814

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	1121	-0-	-3405	-0-	1120	2	1	9	N	1	1	8			-0-
04	4392	X	4392	-0-	-0-	-0-	4392	2			N	-0-					-0-
05	4309	X	4134	-0-	-175	-0-	4134	2			N	-0-					-0-
06	4170	X	2617	-0-	-1553	-0-	2617	2			N	-0-					-0-
07	4526	X	4025	-0-	-501	-0-	4025	2			N	-0-					-0-
08	4526	X	4277	-0-	-249	-0-	4276	2	1	9	N	1	1	8			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 6 RRCID -> 208409 COMPL. DATE 02/17/2005 TOTAL DEPTH 13634 PERF.11090 - 13508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3739	X	3739	-0-	-0-	-0-	3739	2			N	-0-					-0-
04	3577	X	3577	-0-	-0-	-0-	3577	2			N	-0-					-0-
05	3312	X	3312	-0-	-0-	-0-	3312	2			N	-0-					-0-
06	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					-0-
07	3724	X	3724	-0-	-0-	-0-	3724	2			N	-0-					-0-
08	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209003 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 13059

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
04	2191	N	2191	-0-	-0-	-0-	2191	2			N	-0-					-0-
05	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
06	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-

HALL, F.L. WELL #: 17 RRCID -> 209288 COMPL. DATE 03/19/2005 TOTAL DEPTH 12950 PERF.11396 - 12525

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209306 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 12547

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1476	-0-	-477	-0-	1475	2	1	9	N	1	1	8			-0-
04	1380	N	1336	-0-	-44	-0-	1336	2			N	-0-					-0-
05	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
06	1440	N	1221	-0-	-219	-0-	1221	2			N	-0-					-0-
07	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
08	1643	N	1564	-0-	-79	-0-	1563	2	1	9	N	1	1	8			-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 209594 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 13626

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1417	-0-	-226	-0-	1417	2			N	-0-					-0-
04	1530	N	1475	-0-	-55	-0-	1475	2			N	-0-					-0-
05	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-
06	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
07	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
08	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209626 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 12680

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	153	-0-	-2	-0-	153	2			N	-0-					23
04	120	N	120	-0-	-0-	-0-	120	2			N	-0-					23
05	155	N	150	-0-	-5	-0-	150	2			N	-0-					23
06	150	N	113	-0-	-37	-0-	113	2			N	-0-					23
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					23
08	155	N	121	-0-	-34	-0-	121	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209631 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	526	-0-	-466	-0-	526	2			N	-0-					-0-
04	960	N	831	-0-	-129	-0-	831	2			N	-0-					-0-
05	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
07	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
08	992	N	825	-0-	-167	-0-	825	2			N	-0-					-0-

GIBSON WELL #: 16 RRCID -> 209828 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 13313

03	1426	N	1310	-0-	-116	-0-	1310	2			N	-0-					91
04	1110	N	1107	-0-	-3	-0-	1107	2			N	-0-					91
05	1302	N	849	-0-	-453	-0-	849	2			N	-0-					91
06	1260	N	1104	-0-	-156	-0-	1104	2			N	-0-					91
07	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					91
08	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					91

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 209926 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 13690

03	1364	N	1227	-0-	-137	-0-	1227	2			N	-0-					-0-
04	1260	N	1240	-0-	-20	-0-	1240	2			N	-0-					-0-
05	1271	N	1203	-0-	-68	-0-	1203	2			N	-0-					-0-
06	1200	N	1104	-0-	-96	-0-	1104	2			N	-0-					-0-
07	1271	N	1174	-0-	-97	-0-	1174	2			N	-0-					-0-
08	1209	N	1156	-0-	-53	-0-	1156	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 8 RRCID -> 210227 COMPL. DATE 04/07/2005 TOTAL DEPTH 12860 PERF.11355 - 12702

03	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
04	2130	N	2130	-0-	-0-	-0-	2129	2	1	9	N	1	1	8			-0-
05	2077	N	1746	-0-	-331	-0-	1746	2			N	-0-					-0-
06	2430	N	1204	-0-	-1226	-0-	1204	2			N	-0-					-0-
07	2201	N	1712	-0-	-489	-0-	1712	2			N	-0-					-0-
08	2000	N	2000	-0-	-0-	-0-	1996	2	4	9	N	4	4	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 17 RRCID -> 210230 COMPL. DATE 03/26/2005 TOTAL DEPTH 14000 PERF.11406 - 13866

03	1302	N	1225	-0-	-77	-0-	1225	2			N	-0-					-0-
04	1170	N	1143	-0-	-27	-0-	1143	2			N	-0-					-0-
05	1271	N	1209	-0-	-62	-0-	1209	2			N	-0-					-0-
06	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
07	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-					-0-
08	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-

GIBSON WELL #: 8 RRCID -> 210909 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 13569

03	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					-0-
04	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
05	2715	X	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
06	2509	X	2509	-0-	-0-	-0-	2509	2			N	-0-					-0-
07	2613	X	2613	-0-	-0-	-0-	2613	2			N	-0-					-0-
08	2421	X	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 13 RRCID -> 210914 COMPL. DATE 03/25/2005 TOTAL DEPTH 13165 PERF.11552 - 12976

03	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
04	360	N	289	-0-	-71	-0-	289	2			N	-0-					-0-
05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
06	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 22 RRCID -> 210934 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2685	N	2685	-0-	-0-	-0-	2671	2	14	9	N	13	13	8			-0-
04	2678	N	2678	-0-	-0-	-0-	2672	2	6	9	N	5	5	8			-0-
05	3100	N	3292	-0-	192	192	3292	2			N	-0-					-0-
06	3000	N	3066	-0-	66	258	3066	2			N	-0-					-0-
07	2542	N	2284	-0-	-258	-0-	2284	2			N	-0-					-0-
08	2849	X	2849	-0-	-0-	-0-	2835	2	14	9	N	13	13	8			-0-

TUMLINSON "A" WELL #: 2 RRCID -> 211426 COMPL. DATE 04/23/2005 TOTAL DEPTH 12760 PERF.12191 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
04	1710	N	1678	-0-	-32	-0-	1677	2	1	9	N	1	1	8			-0-
05	1984	N	685	-0-	-1299	-0-	684	2	1	9	N	1	1	8			-0-
06	1770	N	1565	-0-	-205	-0-	1563	2	2	9	N	2	2	8			-0-
07	1736	N	1512	-0-	-224	-0-	1512	2			N	-0-					-0-
08	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 13 RRCID -> 211540 COMPL. DATE 05/26/2005 TOTAL DEPTH 13960 PERF.11360 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4066	X	4066	-0-	-0-	-0-	4066	2			N	-0-					-0-
04	3810	X	3807	-0-	-3	-0-	3805	2	2	9	N	2	2	8			-0-
05	3937	X	3903	-0-	-34	-0-	3902	2	1	9	N	1	1	8			-0-
06	3930	X	2611	-0-	-1319	-0-	2610	2	1	9	N	1	1	8			-0-
07	4061	X	3820	-0-	-241	-0-	3820	2			N	-0-					-0-
08	4061	X	3669	-0-	-392	-0-	3669	2			N	-0-					-0-

BATTLE, BETTY WELL #: 1 RRCID -> 211766 COMPL. DATE 05/26/2006 TOTAL DEPTH 13500 PERF.10746 - 13392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211786 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1694	N	1694	-0-	-0-	-0-	1683	2	11	9	N	10	10	8			-0-
04	2970	N	2970	-0-	-0-	-0-	2964	2	6	9	N	5	5	8			-0-
05	2486	N	2486	-0-	-0-	-0-	2486	2			N	-0-					-0-
06	3000	N	3996	-0-	996	996	3996	2			N	-0-					-0-
07	3100	N	2372	-0-	-728	268	2372	2			N	-0-					-0-
08	3031	N	2763	-0-	-268	-0-	2737	2	26	9	N	24	24	8			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211792 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 12699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4256	X	4256	-0-	-0-	-0-	4256	2			N	-0-					-0-
04	4454	X	4454	-0-	-0-	-0-	4454	2			N	-0-					-0-
05	4468	X	4468	-0-	-0-	-0-	4468	2			N	-0-					-0-
06	7102	X	7102	-0-	-0-	-0-	7102	2			N	-0-					-0-
07	4792	X	4792	-0-	-0-	-0-	4792	2			N	-0-					-0-
08	4754	X	4754	-0-	-0-	-0-	4753	2	1	9	N	1	1	8			-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 13 RRCID -> 212355 COMPL. DATE 06/17/2005 TOTAL DEPTH 13780 PERF.11260 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					-0-
04	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
06	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
08	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 18 RRCID -> 212678 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 12463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	128	-0-	-27	-0-	128	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 15 RRCID -> 212721 COMPL. DATE 07/01/2005 TOTAL DEPTH 14020 PERF.11459 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4085	-0-	-720	-0-	4085	2			N	-0-					3
04	4410	X	3830	-0-	-580	-0-	3828	2	2	9	N	2	2	8			3
05	4433	X	3999	-0-	-434	-0-	3998	2	1	9	N	1	1	8			3
06	3960	X	3875	-0-	-85	-0-	3872	2	3	9	N	3	3	8			3
07	4102	X	4102	-0-	-0-	-0-	4102	2			N	-0-					3
08	4092	X	4025	-0-	-67	-0-	4025	2			N	-0-					3

CHANDLER GAS UNIT NO. 1 WELL #: 15 RRCID -> 212722 COMPL. DATE 07/08/2005 TOTAL DEPTH 14383 PERF.11581 - 14233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-
04	1020	N	694	-0-	-326	-0-	694	2			N	-0-					-0-
05	1054	N	757	-0-	-297	-0-	757	2			N	-0-					-0-
06	1020	N	505	-0-	-515	-0-	505	2			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	868	2	1	9	N	1	1	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 8 RRCID -> 212911 COMPL. DATE 07/07/2005 TOTAL DEPTH 13255 PERF.10809 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	X	1944	-0-	-195	-0-	1944	2			N	-0-					-0-
04	2010	X	1314	-0-	-696	-0-	1313	2	1	9	N	1	1	8			-0-
05	1914	N	1914	-0-	-0-	-0-	1913	2	1	9	N	1	1	8			-0-
06	1890	N	1745	-0-	-145	-0-	1744	2	1	9	N	1	1	8			-0-
07	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
08	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-

GIBSON WELL #: 7 RRCID -> 213235 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	395	N	395	-0-	-0-	-0-	395	2			N	-0-					23
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					23
05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					23
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					23
07	552	N	552	-0-	-0-	-0-	552	2			N	-0-					23
08	372	N	281	-0-	-91	-0-	281	2			N	-0-					23

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 214628 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2120	N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
04	2328	N	2328	-0-	-0-	-0-	2328	2			N	-0-					-0-
05	2451	N	2451	-0-	-0-	-0-	2451	2			N	-0-					-0-
06	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 4 RRCID -> 214887 COMPL. DATE 07/20/2005 TOTAL DEPTH 13475 PERF.10992 - 13344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3898	X	3898	-0-	-0-	-0-	3898	2			N	-0-					-0-
04	3588	X	3588	-0-	-0-	-0-	3588	2			N	-0-					-0-
05	3893	X	3893	-0-	-0-	-0-	3893	2			N	-0-					-0-
06	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					-0-
07	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					-0-
08	3460	X	3460	-0-	-0-	-0-	3460	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 17 RRCID -> 215522 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3221	-0-	121	121	3221	2			N	-0-					-0-
04	2551	N	2430	-0-	-121	-0-	2430	2			N	-0-					-0-
05	3100	N	3222	-0-	122	122	3222	2			N	-0-					-0-
06	3000	X	2669	-0-	-331	-0-	2669	2			N	-0-					-0-
07	3100	X	2618	-0-	-482	-0-	2618	2			N	-0-					-0-
08	3100	X	2332	-0-	-768	-0-	2332	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 10 RRCID -> 215540 COMPL. DATE 07/23/2005 TOTAL DEPTH 13863 PERF.11340 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1335	-0-	-246	-0-	1335	2			N	-0-					58
04	1380	N	1298	-0-	-82	-0-	1298	2			N	-0-					58
05	1519	N	1505	-0-	-14	-0-	1505	2			N	-0-					58
06	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					58
07	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					58
08	1519	N	1466	-0-	-53	-0-	1466	2			N	-0-					58

STONE, W. O. GAS UNIT NO. 1 WELL #: 5 RRCID -> 215755 COMPL. DATE 08/10/2005 TOTAL DEPTH 13930 PERF.11901 - 13735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2383	-0-	-4	-0-	2383	2			N	-0-					-0-
04	2271	N	2271	-0-	-0-	-0-	2270	2	1	9	N	1	1	8			-0-
05	2015	N	1659	-0-	-356	-0-	1659	2			N	-0-					-0-
06	2310	N	2153	-0-	-157	-0-	2152	2	1	9	N	1	1	8			-0-
07	2356	N	1796	-0-	-560	-0-	1796	2			N	-0-					-0-
08	1674	N	791	-0-	-883	-0-	791	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 9 RRCID -> 215757 COMPL. DATE 08/18/2005 TOTAL DEPTH 13940 PERF.11323 - 13790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 14 RRCID -> 215759 COMPL. DATE 08/11/2005 TOTAL DEPTH 13950 PERF.11365 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4885	X	4885	-0-	-0-	-0-	4885	2			N	-0-					-0-
04	4261	X	4261	-0-	-0-	-0-	4261	2			N	-0-					-0-
05	4167	X	4167	-0-	-0-	-0-	4167	2			N	-0-					-0-
06	4715	X	4715	-0-	-0-	-0-	4715	2			N	-0-					-0-
07	5539	X	5539	-0-	-0-	-0-	5539	2			N	-0-					-0-
08	7606	X	7606	-0-	-0-	-0-	7606	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 3 RRCID -> 215791 COMPL. DATE 08/24/2005 TOTAL DEPTH 13607 PERF.11099 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2205	X	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
04	3744	X	3744	-0-	-0-	-0-	3743	2	1	9	N	1	1	8			-0-
05	2896	N	2896	-0-	-0-	-0-	2895	2	1	9	N	1	1	8			-0-
06	3000	N	3819	-0-	819	819	3816	2	3	9	N	3	3	8			-0-
07	4413	X	3594	-0-	-819	-0-	3594	2			N	-0-					-0-
08	3632	X	3632	-0-	-0-	-0-	3632	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 216530 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 13314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4371	X	3792	-0-	-579	-0-	3792	2			N	-0-					-0-
04	3750	X	3618	-0-	-132	-0-	3618	2			N	-0-					-0-
05	4227	X	4227	-0-	-0-	-0-	4221	2	6	9	N	5	5	8			-0-
06	4239	X	4239	-0-	-0-	-0-	4232	2	7	9	N	6	6	8			-0-
07	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
08	4216	X	3825	-0-	-391	-0-	3825	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 7 RRCID -> 216750 COMPL. DATE 09/29/2005 TOTAL DEPTH 13682 PERF.11202 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3075	N	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
04	2972	N	2972	-0-	-0-	-0-	2971	2	1	9	N	1	1	8			-0-
05	3083	N	3083	-0-	-0-	-0-	3083	2			N	-0-					-0-
06	2430	N	2283	-0-	-147	-0-	2282	2	1	9	N	1	1	8			-0-
07	2668	N	2668	-0-	-0-	-0-	2668	2			N	-0-					-0-
08	2511	N	2266	-0-	-245	-0-	2266	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 13 RRCID -> 216932 COMPL. DATE 09/10/2005 TOTAL DEPTH 13805 PERF.11848 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3169	-0-	69	716	3169	2			N	-0-					-0-
04	3000	N	2511	-0-	-489	227	2511	2			N	-0-					-0-
05	3637	X	3410	-0-	-227	-0-	3410	2			N	-0-					-0-
06	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					-0-
07	3208	X	3208	-0-	-0-	-0-	3165	2	43	9	N	39					39
08	2759	X	2407	-0-	-352	-0-	2353	2	54	9	N	49					88

GIBSON WELL #: 9 RRCID -> 217402 COMPL. DATE 12/17/2015 TOTAL DEPTH 13827 PERF.10962 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	2			N	-0-					-0-
06	360	N	336	-0-	-24	-0-	336	2			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 217633 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
04	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
05	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
07	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-
08	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 7 RRCID -> 217881 COMPL. DATE 11/04/2005 TOTAL DEPTH 13863 PERF.11213 - 13751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
04	837	N	837	-0-	-0-	-0-	835	2	2	9	N	2	2	8			-0-
05	806	N	768	-0-	-38	-0-	766	2	2	9	N	2	2	8			-0-
06	810	N	714	-0-	-96	-0-	711	2	3	9	N	3	3	8			-0-
07	837	N	575	-0-	-262	-0-	575	2			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 217990 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 13592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
05	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 218091 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
04	390	N	137	-0-	-253	-0-	137	2			N	-0-					-0-
05	403	N	136	-0-	-267	-0-	136	2			N	-0-					-0-
06	330	N	159	-0-	-171	-0-	159	2			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 7 RRCID -> 218106 COMPL. DATE 12/14/2005 TOTAL DEPTH 14250 PERF.11610 - 14009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1522	N	1522	-0-	-0-	-0-	1521	2	1	9	N	1	1	8			-0-
04	990	N	795	-0-	-195	-0-	795	2			N	-0-					-0-
05	3006	N	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
06	3000	N	6159	-0-	3159	3159	6159	2			N	-0-					-0-
07	3100	N	5352	-0-	2252	5411	5352	2			N	-0-					-0-
08	3100	N	4048	-0-	948	6359	4046	2	2	9	N	2	2	8			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 16 RRCID -> 218264 COMPL. DATE 04/21/2006 TOTAL DEPTH 14320 PERF.11717 - 14158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1555	-0-	-119	-0-	1555	2			N	-0-					-0-
04	1590	N	1589	-0-	-1	-0-	1589	2			N	-0-					-0-
05	1666	N	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
06	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
07	1777	N	1777	-0-	-0-	-0-	1777	2			N	-0-					-0-
08	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 9 RRCID -> 218265 COMPL. DATE 04/05/2006 TOTAL DEPTH 13634 PERF.11127 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-
05	3100	N	5133	-0-	2033	2033	5133	2			N	-0-					-0-
06	3000	N	2864	-0-	-136	1897	2863	2	1	9	N	1	1	8			-0-
07	3100	N	2248	-0-	-852	1045	2248	2			N	-0-					-0-
08	3165	X	2120	-0-	-1045	-0-	2120	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 12 RRCID -> 218269 COMPL. DATE 03/03/2006 TOTAL DEPTH 14009 PERF.12117 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2747	-0-	-198	-0-	2747	2			N	-0-					85
04	2850	X	2800	-0-	-50	-0-	2799	2	1	9	N	1	1	8			85
05	3069	X	2863	-0-	-206	-0-	2863	2			N	-0-					85
06	2970	X	2501	-0-	-469	-0-	2500	2	1	9	N	1	1	8			85
07	3069	X	741	-0-	-2328	-0-	741	2			N	-0-					85
08	5850	X	5850	-0-	-0-	-0-	5850	2			N	-0-					85

KELLOGG CREEK WELL #: 1 RRCID -> 218289 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1733	N	1733	-0-	-0-	-0-	1733	2			N	-0-					-0-
04	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
05	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
06	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
07	1922	N	1544	-0-	-378	-0-	1544	2			N	-0-					-0-
08	1860	N	1818	-0-	-42	-0-	1818	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 4 RRCID -> 219515 COMPL. DATE 05/17/2006 TOTAL DEPTH 12540 PERF.11081 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4758	X	3527	-0-	-1231	-0-	3527	2			N	-0-					-0-
04	3283	X	3283	-0-	-0-	-0-	3283	2			N	-0-					-0-
05	3168	X	3168	-0-	-0-	-0-	3167	2	1	9	N	1	1	8			-0-
06	2936	X	2936	-0-	-0-	-0-	2934	2	2	9	N	2	2	8			-0-
07	3091	X	3091	-0-	-0-	-0-	3091	2			N	-0-					-0-
08	3060	X	3060	-0-	-0-	-0-	3060	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 219547 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					-0-
04	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
05	2704	X	2704	-0-	-0-	-0-	2704	2			N	-0-					-0-
06	2372	X	2372	-0-	-0-	-0-	2372	2			N	-0-					-0-
07	2710	X	2710	-0-	-0-	-0-	2710	2			N	-0-					-0-
08	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

PERLITZ GAS UNIT NO. 1 WELL #: 9 RRCID -> 219550 COMPL. DATE 05/26/2006 TOTAL DEPTH 13935 PERF.12090 - 13809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3145	-0-	-141	-0-	3145	2			N	-0-					-0-
04	3180	X	3056	-0-	-124	-0-	3055	2	1	9	N	1	1	8			-0-
05	3347	X	3347	-0-	-0-	-0-	3347	2			N	-0-					-0-
06	3180	X	3158	-0-	-22	-0-	3158	2			N	-0-					-0-
07	3162	X	3023	-0-	-139	-0-	3023	2			N	-0-					-0-
08	3286	X	3070	-0-	-216	-0-	3070	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 219821 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
06	300	N	250	-0-	-50	-0-	250	2			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	2			N	-0-					-0-
08	310	N	231	-0-	-79	-0-	231	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 10 RRCID -> 219822 COMPL. DATE 11/17/2006 TOTAL DEPTH 14460 PERF.11528 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4516	-0-	1416	1416	4516	2			N	-0-					150
04	3000	N	5625	-0-	2625	4041	5625	2			N	-0-					150
05	3100	N	5786	-0-	2686	6727	5786	2			N	-0-					150
06	11743	X	5016	-0-	-6727	-0-	5016	2			N	-0-					150
07	4783	X	4783	-0-	-0-	-0-	4783	2			N	-0-					150
08	4490	X	4490	-0-	-0-	-0-	4490	2			N	-0-					150

PERLITZ GAS UNIT NO. 1 WELL #: 7 RRCID -> 220632 COMPL. DATE 07/08/2006 TOTAL DEPTH 13926 PERF.11372 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
04	2903	X	2903	-0-	-0-	-0-	2902	2	1	9	N	1	1	8			-0-
05	2930	X	2930	-0-	-0-	-0-	2929	2	1	9	N	1	1	8			-0-
06	2843	X	2843	-0-	-0-	-0-	2842	2	1	9	N	1	1	8			-0-
07	2719	X	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
08	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 14 RRCID -> 220648 COMPL. DATE 06/22/2006 TOTAL DEPTH 14400 PERF.11629 - 14178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2046	-0-	-403	-0-	2046	2			N	-0-					-0-
04	2100	N	2037	-0-	-63	-0-	2037	2			N	-0-					-0-
05	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
06	2255	N	2255	-0-	-0-	-0-	2254	2	1	9	N	1	1	8			-0-
07	2426	N	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
08	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 1 RRCID -> 220925 COMPL. DATE 07/07/2006 TOTAL DEPTH 13879 PERF.11224 - 13684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
04	2010	N	1666	-0-	-344	-0-	1666	2			N	-0-					-0-
05	1581	N	1566	-0-	-15	-0-	1566	2			N	-0-					-0-
06	2010	N	1473	-0-	-537	-0-	1473	2			N	-0-					-0-
07	1736	N	1487	-0-	-249	-0-	1487	2			N	-0-					-0-
08	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-

PHILLIPS GAS UNIT "A" WELL #: 6 RRCID -> 221047 COMPL. DATE 05/31/2006 TOTAL DEPTH 13870 PERF.11301 - 13742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	681	-0-	-187	-0-	681	2			N	-0-					-0-
04	690	N	643	-0-	-47	-0-	643	2			N	-0-					-0-
05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	668	2	1	9	N	1	1	8			-0-
07	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
08	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS GAS UNIT "A" WELL #: 16 RRCID -> 221703 COMPL. DATE 07/27/2006 TOTAL DEPTH 13900 PERF.11311 - 13720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3682	-0-	582	582	3682	2			N	-0-					-0-
04	2040	N	684	-0-	-1356	-0-	684	2			N	-0-					-0-
05	3100	N	3486	-0-	386	386	3486	2			N	-0-					-0-
06	2375	X	1989	-0-	-386	-0-	1989	2			N	-0-					-0-
07	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
08	2545	X	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 16 RRCID -> 221707 COMPL. DATE 08/10/2006 TOTAL DEPTH 14000 PERF.11492 - 13834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	N	1446	-0-	-724	-0-	1446	2			N	-0-					-0-
04	1987	N	1987	-0-	-0-	-0-	1986	2	1	9	N	1	1	8			-0-
05	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
06	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
07	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
08	2170	N	2052	-0-	-118	-0-	2052	2			N	-0-					-0-

LOFTIN CREEK GAS UNIT WELL #: 1 RRCID -> 221712 COMPL. DATE 08/10/2006 TOTAL DEPTH 13480 PERF.10554 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1510	-0-	-319	-0-	1510	2			N	-0-					-0-
04	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					-0-
05	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
06	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
07	1705	N	1501	-0-	-204	-0-	1501	2			N	-0-					-0-
08	1860	N	1430	-0-	-430	-0-	1430	2			N	-0-					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 222630 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
04	180	N	78	-0-	-102	-0-	78	2			N	-0-					-0-
05	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 6 RRCID -> 222681 COMPL. DATE 08/19/2006 TOTAL DEPTH 12656 PERF.11152 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-					-0-
04	1978	N	1978	-0-	-0-	-0-	1977	2	1	9	N	1	1	8			-0-
05	1883	N	1883	-0-	-0-	-0-	1881	2	2	9	N	2	2	8			-0-
06	1762	N	1762	-0-	-0-	-0-	1755	2	7	9	N	6	6	8			-0-
07	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
08	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 222986 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
05	722	N	722	-0-	-0-	-0-	721	2	1	9	N	1	1	8			-0-
06	680	N	680	-0-	-0-	-0-	678	2	2	9	N	2	2	8			-0-
07	696	N	696	-0-	-0-	-0-	696	2			N	-0-					-0-
08	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 1 RRCID -> 223245 COMPL. DATE 10/22/2006 TOTAL DEPTH 13637 PERF.10938 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
04	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
05	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 11 RRCID -> 224359 COMPL. DATE 10/12/2006 TOTAL DEPTH 13752 PERF.11208 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	921	N	921	-0-	-0-	-0-	921	2			N	-0-					-0-
04	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
06	450	N	289	-0-	-161	-0-	289	2			N	-0-					-0-
07	465	N	330	-0-	-135	-0-	330	2			N	-0-					-0-
08	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 1 RRCID -> 225335 COMPL. DATE 05/06/2014 TOTAL DEPTH 13800 PERF.11070 - 11294

03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225594 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 13740

03	894	N	894	-0-	-0-	-0-	894	2			N	-0-					-0-
04	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
05	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
06	3000	N	3001	-0-	1	1	3001	2			N	-0-					-0-
07	2645	N	2644	-0-	-1	-0-	2644	2			N	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-

GIBSON WELL #: 14 RRCID -> 225648 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 12522

03	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
04	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
05	1426	N	1306	-0-	-120	-0-	1306	2			N	-0-					-0-
06	1380	N	1216	-0-	-164	-0-	1216	2			N	-0-					-0-
07	1488	N	1304	-0-	-184	-0-	1304	2			N	-0-					-0-
08	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 20 RRCID -> 225713 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 12611

03	3451	X	3451	-0-	-0-	-0-	3449	2	2	9	N	2	2	8			-0-
04	3498	X	3498	-0-	-0-	-0-	3497	2	1	9	N	1	1	8			-0-
05	4556	X	4556	-0-	-0-	-0-	4556	2			N	-0-					-0-
06	3180	X	3180	-0-	-0-	-0-	3180	2			N	-0-					-0-
07	2543	X	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
08	3065	X	3065	-0-	-0-	-0-	3064	2	1	9	N	1	1	8			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 225714 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 13598

03	3255	X	2869	-0-	-386	-0-	2869	2			N	-0-					-0-
04	3030	X	2139	-0-	-891	-0-	2139	2			N	-0-					-0-
05	3131	X	1802	-0-	-1329	-0-	1802	2			N	-0-					-0-
06	3030	X	1516	-0-	-1514	-0-	1516	2			N	-0-					-0-
07	2945	X	2227	-0-	-718	-0-	2227	2			N	-0-					-0-
08	3007	X	3007	-0-	-0-	-0-	3007	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226053 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 14161

03	2184	N	2184	-0-	-0-	-0-	2184	2			N	-0-					129
04	3000	N	3817	-0-	817	817	3817	2			N	-0-					129
05	3100	N	2684	-0-	-416	401	2684	2			N	-0-					129
06	3000	N	2656	-0-	-344	57	2656	2			N	-0-					129
07	2319	X	2262	-0-	-57	-0-	2262	2			N	-0-					129
08	2335	X	2335	-0-	-0-	-0-	2335	2			N	-0-					129

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 16 RRCID -> 226513 COMPL. DATE 02/03/2007 TOTAL DEPTH N/A PERF.11180 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2335	-0-	-176	-0-	2335	2			N	-0-					-0-
04	2825	N	2825	-0-	-0-	-0-	2825	2			N	-0-					-0-
05	2700	X	2700	-0-	-0-	-0-	2700	2			N	-0-					-0-
06	2775	X	2775	-0-	-0-	-0-	2775	2			N	-0-					-0-
07	2567	X	2567	-0-	-0-	-0-	2567	2			N	-0-					-0-
08	2873	X	2873	-0-	-0-	-0-	2873	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 2 RRCID -> 227141 COMPL. DATE 02/11/2007 TOTAL DEPTH 13705 PERF.11032 - 12118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2336	X	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
04	2125	X	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
05	3100	N	3717	-0-	617	617	3717	2			N	-0-					-0-
06	3000	N	3882	-0-	882	1499	3882	2			N	-0-					-0-
07	3100	N	3977	-0-	877	2376	3977	2			N	-0-					-0-
08	5630	X	3254	-0-	-2376	-0-	3254	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 11 RRCID -> 227160 COMPL. DATE 02/28/2007 TOTAL DEPTH 14132 PERF.11668 - 14061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4278	X	2540	-0-	-1738	-0-	2540	2			N	-0-					-0-
04	4140	X	2809	-0-	-1331	-0-	2808	2	1	9	N	1	1	8			-0-
05	4278	X	3072	-0-	-1206	-0-	3070	2	2	9	N	2	2	8			-0-
06	2880	X	1804	-0-	-1076	-0-	1801	2	3	9	N	3	3	8			-0-
07	2914	X	2306	-0-	-608	-0-	2306	2			N	-0-					-0-
08	3518	X	3518	-0-	-0-	-0-	3518	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 1 RRCID -> 227170 COMPL. DATE 02/08/2007 TOTAL DEPTH 14740 PERF.12595 - 14448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2610	N	2610	-0-	-0-	-0-	2610	2			N	-0-					-0-
04	2670	N	2474	-0-	-196	-0-	2474	2			N	-0-					-0-
05	2604	N	2318	-0-	-286	-0-	2318	2			N	-0-					-0-
06	2520	N	2142	-0-	-378	-0-	2142	2			N	-0-					-0-
07	2542	N	2161	-0-	-381	-0-	2161	2			N	-0-					-0-
08	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228150 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	631	-0-	-82	-0-	631	2			N	-0-					-0-
04	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
05	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
08	713	N	557	-0-	-156	-0-	557	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 5H RRCID -> 228165 COMPL. DATE 02/23/2007 TOTAL DEPTH 15600 PERF.14250 - 15152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
04	570	N	20	-0-	-550	-0-	20	2			N	-0-					-0-
05	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
06	720	N	676	-0-	-44	-0-	676	2			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
08	837	N	622	-0-	-215	-0-	622	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228217 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	634	-0-	-1629	-0-	631	2	3	9	N	3	3	8			-0-
04	2190	X	44	-0-	-2146	-0-	44	2			N	-0-					-0-
05	2945	X	25	-0-	-2920	-0-	25	2			N	-0-					-0-
06	2850	X	172	-0-	-2678	-0-	172	2			N	-0-					-0-
07	2945	X	136	-0-	-2809	-0-	136	2			N	-0-					-0-
08	860	X	860	-0-	-0-	-0-	857	2	3	9	N	3	3	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228883 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 14137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	740	-0-	-407	-0-	740	2			N	-0-					-0-
04	1200	N	783	-0-	-417	-0-	783	2			N	-0-					-0-
05	775	N	605	-0-	-170	-0-	605	2			N	-0-					-0-
06	720	N	511	-0-	-209	-0-	511	2			N	-0-					-0-
07	806	N	431	-0-	-375	-0-	431	2			N	-0-					-0-
08	620	N	486	-0-	-134	-0-	486	2			N	-0-					-0-

SHORTER, N.E. WELL #: 3 RRCID -> 229198 COMPL. DATE 08/20/2018 TOTAL DEPTH 13005 PERF. 8508 - 12828

03	310	N	273	-0-	-37	-0-	273	2			N	-0-					50
04	300	N	160	-0-	-140	-0-	160	2			N	-0-					50
05	310	N	83	-0-	-227	-0-	83	2			N	-0-					50
06	270	N	57	-0-	-213	-0-	57	2			N	-0-					50
07	984	N	984	-0-	-0-	-0-	984	2			N	-0-					50
08	895	N	895	-0-	-0-	-0-	895	2			N	-0-					50

BEDDINGFIELD GAS UNIT WELL #: 5 RRCID -> 229209 COMPL. DATE 04/14/2007 TOTAL DEPTH 14800 PERF.14214 - 14421

03	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					-0-
04	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
05	1395	N	1176	-0-	-219	-0-	1176	2			N	-0-					-0-
06	1290	N	1138	-0-	-152	-0-	1138	2			N	-0-					-0-
07	1240	N	1112	-0-	-128	-0-	1112	2			N	-0-					-0-
08	1178	N	1051	-0-	-127	-0-	1051	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 10 RRCID -> 229210 COMPL. DATE 05/17/2007 TOTAL DEPTH 13050 PERF.11514 - 12657

03	3410	X	3041	-0-	-369	-0-	3041	2			N	-0-					19
04	3300	X	2863	-0-	-437	-0-	2863	2			N	-0-					19
05	3410	X	3220	-0-	-190	-0-	3219	2	1	9	N	1	1	8			19
06	3060	X	3037	-0-	-23	-0-	3036	2	1	9	N	1	1	8			19
07	3102	X	3102	-0-	-0-	-0-	3102	2			N	-0-					19
08	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					19

BAILEY GAS UNIT "A" WELL #: 13 RRCID -> 229215 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 12511

03	279	N	129	-0-	-150	-0-	129	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-
07	155	N	82	-0-	-73	-0-	82	2			N	-0-					-0-
08	93	N	23	-0-	-70	-0-	23	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229220 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 13212

03	3658	X	3272	-0-	-386	-0-	3272	2			N	-0-					-0-
04	3960	X	3377	-0-	-583	-0-	3375	2	2	9	N	2	2	8			-0-
05	4092	X	3485	-0-	-607	-0-	3484	2	1	9	N	1	1	8			-0-
06	3960	X	3952	-0-	-8	-0-	3950	2	2	9	N	2	2	8			-0-
07	4402	X	4402	-0-	-0-	-0-	4402	2			N	-0-					-0-
08	5037	X	5037	-0-	-0-	-0-	5037	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229518 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 13754

03	5363	X	1878	-0-	-3485	-0-	1878	2			N	-0-					-0-
04	3810	X	1780	-0-	-2030	-0-	1779	2	1	9	N	1	1	8			-0-
05	3348	X	2064	-0-	-1284	-0-	2063	2	1	9	N	1	1	8			-0-
06	3240	X	2177	-0-	-1063	-0-	2175	2	2	9	N	2	2	8			-0-
07	2483	X	2483	-0-	-0-	-0-	2483	2			N	-0-					-0-
08	2586	X	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 7 RRCID -> 229527 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3925	X	3925	-0-	-0-	-0-	3925	2			N	-0-					-0-
04	3801	X	3801	-0-	-0-	-0-	3801	2			N	-0-					-0-
05	3922	X	3922	-0-	-0-	-0-	3922	2			N	-0-					-0-
06	3690	X	3663	-0-	-27	-0-	3663	2			N	-0-					-0-
07	3976	X	3976	-0-	-0-	-0-	3976	2			N	-0-					-0-
08	3928	X	3928	-0-	-0-	-0-	3928	2			N	-0-					-0-

GIBSON WELL #: 13 RRCID -> 229540 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	N	1351	-0-	-0-	-0-	1349	2	2	9	N	2	2	8			-0-
04	1343	N	1343	-0-	-0-	-0-	1342	2	1	9	N	1	1	8			-0-
05	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
08	1625	N	1625	-0-	-0-	-0-	1623	2	2	9	N	2	2	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 18 RRCID -> 229676 COMPL. DATE 06/21/2007 TOTAL DEPTH 13955 PERF.11332 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4232	-0-	1132	4003	4232	2			N	-0-					-0-
04	7604	X	3601	-0-	-4003	-0-	3601	2			N	-0-					-0-
05	3742	X	3742	-0-	-0-	-0-	3742	2			N	-0-					-0-
06	3520	X	3520	-0-	-0-	-0-	3520	2			N	-0-					-0-
07	3311	X	3311	-0-	-0-	-0-	3311	2			N	-0-					-0-
08	3488	X	3488	-0-	-0-	-0-	3488	2			N	-0-					-0-

GIBSON WELL #: 18 RRCID -> 229680 COMPL. DATE 06/22/2007 TOTAL DEPTH 13500 PERF.10973 - 13385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	N	2472	-0-	-132	-0-	2471	2	1	9	N	1	1	8			-0-
04	2460	N	2323	-0-	-137	-0-	2323	2			N	-0-					-0-
05	2557	N	2557	-0-	-0-	-0-	2557	2			N	-0-					-0-
06	2400	N	2295	-0-	-105	-0-	2295	2			N	-0-					-0-
07	2387	N	2341	-0-	-46	-0-	2341	2			N	-0-					-0-
08	2542	N	2313	-0-	-229	-0-	2311	2	2	9	N	2	2	8			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229835 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	337	-0-	-35	-0-	337	2			N	-0-					-0-
04	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
05	341	N	328	-0-	-13	-0-	328	2			N	-0-					-0-
06	330	N	244	-0-	-86	-0-	244	2			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	2			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229840 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37	N	37	-0-	-0-	-0-	37	2			N	-0-					133
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					133
05	62	N	35	-0-	-27	-0-	35	2			N	-0-					133
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					133
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					133
08	31	N	15	-0-	-16	-0-	15	2			N	-0-					133

FOLEY GAS UNIT WELL #: 2 RRCID -> 229866 COMPL. DATE 03/08/2007 TOTAL DEPTH 14800 PERF.12554 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	2642	-0-	-1140	-0-	2642	2			N	-0-					-0-
04	3240	X	2455	-0-	-785	-0-	2455	2			N	-0-					-0-
05	3100	X	2581	-0-	-519	-0-	2581	2			N	-0-					-0-
06	3000	X	2445	-0-	-555	-0-	2445	2			N	-0-					-0-
07	2790	X	2582	-0-	-208	-0-	2582	2			N	-0-					-0-
08	2635	X	2527	-0-	-108	-0-	2527	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 4 RRCID -> 229893 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	2850	-0-	-715	-0-	2850	2			N	-0-					-0-
04	3450	X	3236	-0-	-214	-0-	3236	2			N	-0-					-0-
05	3565	X	2851	-0-	-714	-0-	2851	2			N	-0-					-0-
06	3450	X	2934	-0-	-516	-0-	2934	2			N	-0-					-0-
07	8482	X	8482	-0-	-0-	-0-	8482	2			N	-0-					-0-
08	7887	X	7887	-0-	-0-	-0-	7884	2	3	9	N	3	3	8			-0-

C & W GAS UNIT NO. 1 WELL #: 6H RRCID -> 229924 COMPL. DATE 05/16/2007 TOTAL DEPTH 13166 PERF.13900 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
04	540	N	495	-0-	-45	-0-	495	2			N	-0-					-0-
05	558	N	492	-0-	-66	-0-	492	2			N	-0-					-0-
06	510	N	456	-0-	-54	-0-	456	2			N	-0-					-0-
07	527	N	501	-0-	-26	-0-	501	2			N	-0-					-0-
08	496	N	441	-0-	-55	-0-	441	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 16 RRCID -> 229950 COMPL. DATE 07/11/2007 TOTAL DEPTH 13890 PERF.11212 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6138	X	6132	-0-	-6	-0-	6132	2			N	-0-					43
04	6051	X	6051	-0-	-0-	-0-	6051	2			N	-0-					43
05	6178	X	6178	-0-	-0-	-0-	6178	2			N	-0-					43
06	5940	X	5840	-0-	-100	-0-	5840	2			N	-0-					43
07	6262	X	6032	-0-	-230	-0-	6032	2			N	-0-					43
08	6262	X	5936	-0-	-326	-0-	5936	2			N	-0-					43

STONE, W. O. GAS UNIT NO. 1 WELL #: 17 RRCID -> 229959 COMPL. DATE 07/07/2007 TOTAL DEPTH 13950 PERF.11332 - 13811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	943	N	943	-0-	-0-	-0-	943	2			N	-0-					83
04	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					83
05	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					83
06	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					83
07	2077	N	523	-0-	-1554	-0-	523	2			N	-0-					83
08	2015	N	-0-	-0-	-2015	-0-					N	-0-					83

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 230026 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 13196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	958	-0-	-96	-0-	958	2			N	-0-					-0-
04	990	N	914	-0-	-76	-0-	914	2			N	-0-					-0-
05	930	N	896	-0-	-34	-0-	896	2			N	-0-					-0-
06	930	N	798	-0-	-132	-0-	798	2			N	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230101 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 13079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					107
04	390	N	356	-0-	-34	-0-	356	2			N	-0-					107
05	341	N	273	-0-	-68	-0-	273	2			N	-0-					107
06	310	N	310	-0-	-0-	-0-	310	2			N	-0-					107
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					107
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					107

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230298 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	450	N	362	-0-	-88	-0-	362	2			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
06	480	N	409	-0-	-71	-0-	409	2			N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230318 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	937	N	937	-0-	-0-	-0-	937	2			N	-0-					20
04	909	N	909	-0-	-0-	-0-	907	2	2	9	N	2	2	8			20
05	855	N	855	-0-	-0-	-0-	854	2	1	9	N	1	1	8			20
06	747	N	747	-0-	-0-	-0-	746	2	1	9	N	1	1	8			20
07	818	N	818	-0-	-0-	-0-	818	2			N	-0-					20
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					20

CARPENTER GAS UNIT II WELL #: 15 RRCID -> 230320 COMPL. DATE 08/09/2007 TOTAL DEPTH 14450 PERF.11588 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					162
04	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					162
05	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					162
06	1320	N	1146	-0-	-174	-0-	1146	2			N	-0-					162
07	1364	N	1171	-0-	-193	-0-	1171	2			N	-0-					162
08	1302	N	1140	-0-	-162	-0-	1140	2			N	-0-					162

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230627 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	2			N	-0-					-0-
05	217	N	139	-0-	-78	-0-	139	2			N	-0-					-0-
06	210	N	155	-0-	-55	-0-	155	2			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230639 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1331	-0-	-95	-0-	1331	2			N	-0-					-0-
04	1260	N	1113	-0-	-147	-0-	1113	2			N	-0-					-0-
05	1457	N	1120	-0-	-337	-0-	1120	2			N	-0-					-0-
06	1290	N	811	-0-	-479	-0-	811	2			N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
08	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230645 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 13043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	X	820	-0-	-978	-0-	820	2			N	-0-					80
04	1710	X	1093	-0-	-617	-0-	1093	2			N	-0-					80
05	1695	X	1695	-0-	-0-	-0-	1695	2			N	-0-					80
06	1200	X	-0-	-0-	-1200	-0-					N	-0-					80
07	1748	X	1748	-0-	-0-	-0-	1748	2			N	-0-					80
08	1705	X	1586	-0-	-119	-0-	1584	2	2	9	N	2	2	8			80

STONE, W. O. GAS UNIT NO. 1 WELL #: 19 RRCID -> 230675 COMPL. DATE 08/23/2007 TOTAL DEPTH 13954 PERF.11341 - 13772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
04	2421	N	2421	-0-	-0-	-0-	2420	2	1	9	N	1	1	8			-0-
05	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
06	2376	N	2376	-0-	-0-	-0-	2375	2	1	9	N	1	1	8			-0-
07	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
08	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230725 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					92
04	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					92
05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					92
06	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					92
07	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					92
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					92

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 14 RRCID -> 230765 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
04	1530	N	1381	-0-	-149	-0-	1381	2			N	-0-					-0-
05	1581	N	1508	-0-	-73	-0-	1508	2			N	-0-					-0-
06	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
07	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231790 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
05	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
06	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231847 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 12925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1532	N	1532	-0-	-0-	-0-	1532	2			N	-0-					-0-
04	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					-0-
05	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					-0-
06	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
07	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
08	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					-0-

PHILLIPS GAS UNIT 'A' WELL #: 9 RRCID -> 231937 COMPL. DATE 10/11/2007 TOTAL DEPTH 13900 PERF.11293 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
04	660	N	270	-0-	-390	-0-	270	2			N	-0-					-0-
05	682	N	354	-0-	-328	-0-	354	2			N	-0-					-0-
06	660	N	245	-0-	-415	-0-	245	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232014 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2214	-0-	-948	-0-	2214	2			N	-0-					-0-
04	2970	X	1882	-0-	-1088	-0-	1882	2			N	-0-					-0-
05	2697	X	1875	-0-	-822	-0-	1875	2			N	-0-					-0-
06	2190	X	1264	-0-	-926	-0-	1264	2			N	-0-					-0-
07	2201	X	1132	-0-	-1069	-0-	1132	2			N	-0-					-0-
08	2201	X	1148	-0-	-1053	-0-	1148	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232194 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3663	X	3663	-0-	-0-	-0-	3656	2	7	9	N	6	6	8			-0-
04	4902	X	4902	-0-	-0-	-0-	4898	2	4	9	N	4	4	8			-0-
05	3560	X	3560	-0-	-0-	-0-	3560	2			N	-0-					-0-
06	4307	X	4307	-0-	-0-	-0-	4307	2			N	-0-					-0-
07	4682	X	4682	-0-	-0-	-0-	4682	2			N	-0-					-0-
08	2279	X	2279	-0-	-0-	-0-	2271	2	8	9	N	7	7	8			-0-

GIBSON WELL #: 10 RRCID -> 232370 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 13355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6523	X	6523	-0-	-0-	-0-	6523	2			N	-0-					37
04	6067	X	6067	-0-	-0-	-0-	6067	2			N	-0-					37
05	6294	X	6294	-0-	-0-	-0-	6294	2			N	-0-					37
06	5793	X	5793	-0-	-0-	-0-	5793	2			N	-0-					37
07	5537	X	5537	-0-	-0-	-0-	5537	2			N	-0-					37
08	6356	X	6356	-0-	-0-	-0-	6356	2			N	-0-					37

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233036 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	1839	-0-	-827	-0-	1839	2			N	-0-					-0-
04	2763	N	2763	-0-	-0-	-0-	2757	2	6	9	N	5	5	8			-0-
05	2309	N	2309	-0-	-0-	-0-	2308	2	1	9	N	1	1	8			-0-
06	2272	N	2272	-0-	-0-	-0-	2269	2	3	9	N	3	3	8			-0-
07	2666	N	1788	-0-	-878	-0-	1788	2			N	-0-					-0-
08	2294	N	1818	-0-	-476	-0-	1818	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233250 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8388 - 13546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2692	-0-	-532	-0-	2689	2	3	9	N	3	3	8			20
04	3120	X	2036	-0-	-1084	-0-	2035	2	1	9	N	1	1	8			20
05	3224	X	747	-0-	-2477	-0-	747	2			N	-0-					20
06	2610	X	856	-0-	-1754	-0-	856	2			N	-0-					20
07	2697	X	593	-0-	-2104	-0-	593	2			N	-0-					20
08	2697	X	622	-0-	-2075	-0-	622	2			N	-0-					20

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233325 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-

LYONS GAS UNIT NO. 1 WELL #: 13 RRCID -> 233525 COMPL. DATE 11/22/2007 TOTAL DEPTH 13400 PERF.10904 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	737	-0-	-565	-0-	737	2			N	-0-					-0-
04	1710	N	755	-0-	-955	-0-	755	2			N	-0-					-0-
05	1550	N	969	-0-	-581	-0-	969	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233536 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	638	N	638	-0-	-0-	-0-	638	2			N	-0-					172
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					172
05	558	N	486	-0-	-72	-0-	486	2			N	-0-					172
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					172
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					172
08	587	N	587	-0-	-0-	-0-	587	2			N	-0-					172

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233549 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	327	-0-	-851	-0-	327	2			N	-0-					16
04	780	N	164	-0-	-616	-0-	164	2			N	-0-					16
05	682	N	153	-0-	-529	-0-	153	2			N	-0-					16
06	330	N	111	-0-	-219	-0-	111	2			N	-0-					16
07	358	N	358	-0-	-0-	-0-	358	2			N	-0-					16
08	881	N	881	-0-	-0-	-0-	881	2			N	-0-					16

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233553 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1428	X	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
04	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
05	930	X	259	-0-	-671	-0-	259	2			N	-0-					-0-
06	5682	X	5682	-0-	-0-	-0-	5682	2			N	-0-					-0-
07	6950	X	6950	-0-	-0-	-0-	6950	2			N	-0-					-0-
08	6652	X	6652	-0-	-0-	-0-	6651	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 8 RRCID -> 233630 COMPL. DATE 01/30/2008 TOTAL DEPTH 14675 PERF.11670 - 14245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	673	-0-	-164	-0-	673	2			N	-0-					23
04	630	N	459	-0-	-171	-0-	459	2			N	-0-					23
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					23
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					23
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					23
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					23

BEACHCOMBER GAS UNIT NO. 2 WELL #: 11 RRCID -> 233635 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.11533 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	156	X	156	-0-	-0-	-0-	156	2			N	-0-					104
04	162	X	162	-0-	-0-	-0-	162	2			N	-0-					104
05	155	X	140	-0-	-15	-0-	140	2			N	-0-					104
06	177	X	177	-0-	-0-	-0-	177	2			N	-0-					104
07	155	X	126	-0-	-29	-0-	126	2			N	-0-					104
08	202	X	202	-0-	-0-	-0-	202	2			N	-0-					104

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 21 RRCID -> 233726 COMPL. DATE 02/07/2008 TOTAL DEPTH 14025 PERF.11381 - 13773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2032	-0-	-45	-0-	2031	2	1	9	N	1	1	8			-0-
04	2656	N	2656	-0-	-0-	-0-	2653	2	3	9	N	3	3	8			-0-
05	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
06	1980	N	1918	-0-	-62	-0-	1918	2			N	-0-					-0-
07	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-
08	2597	N	2597	-0-	-0-	-0-	2584	2	13	9	N	12	12	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 20 RRCID -> 233796 COMPL. DATE 02/20/2008 TOTAL DEPTH 13885 PERF.11968 - 13785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3676	X	3676	-0-	-0-	-0-	3676	2			N	-0-					-0-
04	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					-0-
05	3516	X	3516	-0-	-0-	-0-	3516	2			N	-0-					-0-
06	3483	X	3483	-0-	-0-	-0-	3483	2			N	-0-					-0-
07	3316	X	3316	-0-	-0-	-0-	3316	2			N	-0-					-0-
08	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235607 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 12983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2724	-0-	-159	-0-	2723	2	1	9	N	1	1	8			-0-
04	5500	X	5500	-0-	-0-	-0-	5498	2	2	9	N	2	2	8			-0-
05	5206	X	5206	-0-	-0-	-0-	5206	2			N	-0-					-0-
06	3986	X	3986	-0-	-0-	-0-	3986	2			N	-0-					-0-
07	5456	X	3632	-0-	-1824	-0-	3632	2			N	-0-					-0-
08	5456	X	1974	-0-	-3482	-0-	1974	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235726 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	284	-0-	-119	-0-	284	2			N	-0-					25
04	483	N	483	-0-	-0-	-0-	482	2	1	9	N	1	1	8			25
05	914	N	914	-0-	-0-	-0-	913	2	1	9	N	1	1	8			25
06	1934	N	1934	-0-	-0-	-0-	1932	2	2	9	N	2	2	8			25
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					25
08	744	N	595	-0-	-149	-0-	595	2			N	-0-					25

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 17 RRCID -> 235733 COMPL. DATE 03/20/2008 TOTAL DEPTH 13055 PERF.11500 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4442	-0-	1342	2761	4441	2	1	9	N	1	1	8			-0-
04	3000	N	3639	-0-	639	3400	3637	2	2	9	N	2	2	8			-0-
05	6671	X	3271	-0-	-3400	-0-	3271	2			N	-0-					-0-
06	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-
07	3108	X	3108	-0-	-0-	-0-	3108	2			N	-0-					-0-
08	3221	X	3221	-0-	-0-	-0-	3214	2	7	9	N	6	6	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 13 RRCID -> 235735 COMPL. DATE 03/21/2008 TOTAL DEPTH 13000 PERF.11498 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3701	X	3701	-0-	-0-	-0-	3701	2			N	-0-					-0-
04	3569	X	3569	-0-	-0-	-0-	3569	2			N	-0-					-0-
05	3625	X	3625	-0-	-0-	-0-	3625	2			N	-0-					-0-
06	3330	X	3299	-0-	-31	-0-	3299	2			N	-0-					-0-
07	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
08	3573	X	3573	-0-	-0-	-0-	3573	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 11 RRCID -> 235736 COMPL. DATE 03/08/2008 TOTAL DEPTH 14130 PERF.11434 - 13998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
04	3303	X	3303	-0-	-0-	-0-	3303	2			N	-0-					-0-
05	3406	X	3406	-0-	-0-	-0-	3406	2			N	-0-					-0-
06	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-
07	3410	X	3368	-0-	-42	-0-	3368	2			N	-0-					-0-
08	3631	X	3631	-0-	-0-	-0-	3631	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 3 RRCID -> 235760 COMPL. DATE 03/28/2008 TOTAL DEPTH 12700 PERF.11198 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2081	-0-	-1298	-0-	2081	2			N	-0-					-0-
04	2040	X	1870	-0-	-170	-0-	1869	2	1	9	N	1	1	8			-0-
05	2387	X	2323	-0-	-64	-0-	2322	2	1	9	N	1	1	8			-0-
06	2310	X	2177	-0-	-133	-0-	2174	2	3	9	N	3	3	8			-0-
07	2387	X	2011	-0-	-376	-0-	2011	2			N	-0-					-0-
08	2330	X	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 14 RRCID -> 240329 COMPL. DATE 04/25/2008 TOTAL DEPTH 13161 PERF.11524 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					42
04	1920	N	1587	-0-	-333	-0-	1587	2			N	-0-					42
05	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					42
06	2190	N	1713	-0-	-477	-0-	1712	2	1	9	N	1	1	8			42
07	2739	N	2739	-0-	-0-	-0-	2739	2			N	-0-					42
08	2077	N	1902	-0-	-175	-0-	1902	2			N	-0-					42

STONE, W. O. GAS UNIT NO. 1 WELL #: 21 RRCID -> 240384 COMPL. DATE 05/15/2008 TOTAL DEPTH 14055 PERF.11362 - 13836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
04	900	N	610	-0-	-290	-0-	610	2			N	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
06	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-
07	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
08	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 16 RRCID -> 240450 COMPL. DATE 05/22/2008 TOTAL DEPTH 13218 PERF.11619 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
04	1440	N	1210	-0-	-230	-0-	1210	2			N	-0-					-0-
05	1550	N	1550	-0-	-0-	-0-	1549	2	1	9	N	1	1	8			-0-
06	1841	N	1841	-0-	-0-	-0-	1839	2	2	9	N	2	2	8			-0-
07	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
08	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 15 RRCID -> 240569 COMPL. DATE 06/07/2008 TOTAL DEPTH 13850 PERF.11876 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5291	X	5291	-0-	-0-	-0-	5291	2			N	-0-					-0-
04	4388	X	4388	-0-	-0-	-0-	4388	2			N	-0-					-0-
05	4465	X	4465	-0-	-0-	-0-	4465	2			N	-0-					-0-
06	3951	X	3951	-0-	-0-	-0-	3951	2			N	-0-					-0-
07	3917	X	3917	-0-	-0-	-0-	3917	2			N	-0-					-0-
08	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240575 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1514	N	1514	-0-	-0-	-0-	1514	2			N	-0-					22
04	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					22
05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					22
06	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					22
07	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					22
08	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					22

BEDDINGFIELD GAS UNIT WELL #: 8 RRCID -> 240581 COMPL. DATE 06/05/2008 TOTAL DEPTH 14800 PERF.11787 - 14390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	635	-0-	-326	-0-	635	2			N	-0-					-0-
04	840	N	769	-0-	-71	-0-	769	2			N	-0-					-0-
05	620	N	574	-0-	-46	-0-	574	2			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	806	N	682	-0-	-124	-0-	682	2			N	-0-					-0-
08	589	N	343	-0-	-246	-0-	343	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 15 RRCID -> 240665 COMPL. DATE 02/22/2008 TOTAL DEPTH 14120 PERF.11423 - 13883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4061	X	3657	-0-	-404	-0-	3657	2			N	-0-					40
04	3930	X	3254	-0-	-676	-0-	3253	2	1	9	N	1	1	8			40
05	4061	X	3074	-0-	-987	-0-	3073	2	1	9	N	1	1	8			40
06	3540	X	1893	-0-	-1647	-0-	1891	2	2	9	N	2	2	8			40
07	3658	X	2580	-0-	-1078	-0-	2580	2			N	-0-					40
08	3658	X	3131	-0-	-527	-0-	3131	2			N	-0-					40

PHILLIPS "A" #1 GAS UNIT WELL #: 11 RRCID -> 240672 COMPL. DATE 06/27/2008 TOTAL DEPTH 14090 PERF.11599 - 13892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2513	X	2513	-0-	-0-	-0-	2513	2			N	-0-					75
04	1683	X	1683	-0-	-0-	-0-	1683	2			N	-0-					75
05	1915	X	1915	-0-	-0-	-0-	1915	2			N	-0-					75
06	1702	X	1702	-0-	-0-	-0-	1702	2			N	-0-					75
07	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					75
08	2875	N	2875	-0-	-0-	-0-	2875	2			N	-0-					75

PERLITZ GAS UNIT NO. 1 WELL #: 14 RRCID -> 240673 COMPL. DATE 06/26/2008 TOTAL DEPTH 14025 PERF.11356 - 13768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	3404	-0-	-936	-0-	3404	2			N	-0-					62
04	4200	X	3193	-0-	-1007	-0-	3193	2			N	-0-					62
05	4340	X	4283	-0-	-57	-0-	4282	2	1	9	N	1	1	8			62
06	4410	X	4410	-0-	-0-	-0-	4408	2	2	9	N	2	2	8			62
07	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					62
08	4278	X	3983	-0-	-295	-0-	3983	2			N	-0-					62

STANDLEY GAS UNIT NO. 1 WELL #: 7H RRCID -> 241141 COMPL. DATE 04/30/2008 TOTAL DEPTH 13424 PERF.13850 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
04	3000	N	3187	-0-	187	187	3187	2			N	-0-					-0-
05	2785	N	2598	-0-	-187	-0-	2598	2			N	-0-					-0-
06	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
07	2759	X	2573	-0-	-186	-0-	2573	2			N	-0-					-0-
08	2759	X	2601	-0-	-158	-0-	2601	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241142 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 14374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					54
04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					54
05	31	N	-0-	-0-	-31	-0-					N	-0-					54
06	90	N	40	-0-	-50	-0-	40	2			N	-0-					54
07	62	N	-0-	-0-	-62	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRAZOS RIVER AUTHORITY GAS UNIT WELL #: 1 RRCID -> 241208 COMPL. DATE 10/16/2008 TOTAL DEPTH 13650 PERF.11788 - 13482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
04	1837	N	1837	-0-	-0-	-0-	1837	2			N	-0-					-0-
05	1902	N	1902	-0-	-0-	-0-	1902	2			N	-0-					-0-
06	2070	N	2058	-0-	-12	-0-	2058	2			N	-0-					-0-
07	2227	N	2227	-0-	-0-	-0-	2227	2			N	-0-					-0-
08	3006	N	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 5H RRCID -> 241436 COMPL. DATE 10/31/2012 TOTAL DEPTH 14216 PERF.14740 - 16118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1119	-0-	-245	-0-	1119	2			N	-0-					37
04	1260	N	1150	-0-	-110	-0-	1150	2			N	-0-					37
05	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					37
06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					37
07	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					37
08	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					37

SHORTER, N.E. WELL #: 4 RRCID -> 241462 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	2276	N	2276	-0-	-0-	-0-	2276	2			N	-0-					-0-
08	3100	N	4024	-0-	924	924	4024	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241578 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					117
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					117
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					117
06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					117
07	339	N	339	-0-	-0-	-0-	339	2			N	-0-					117
08	248	N	161	-0-	-87	-0-	161	2			N	-0-					117

HILINE GAS UNIT WELL #: 1 RRCID -> 241660 COMPL. DATE 11/12/2008 TOTAL DEPTH 13756 PERF.11138 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 14 RRCID -> 241831 COMPL. DATE 08/06/2008 TOTAL DEPTH 13600 PERF.11092 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-
04	3474	X	3474	-0-	-0-	-0-	3473	2	1	9	N	1	1	8			-0-
05	3839	X	3839	-0-	-0-	-0-	3839	2			N	-0-					-0-
06	3151	X	3151	-0-	-0-	-0-	3150	2	1	9	N	1	1	8			-0-
07	3482	X	3482	-0-	-0-	-0-	3482	2			N	-0-					-0-
08	4362	X	4362	-0-	-0-	-0-	4362	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 17 RRCID -> 241836 COMPL. DATE 08/07/2008 TOTAL DEPTH 12980 PERF.11343 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	261	-0-	-173	-0-	261	2			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT NO. II WELL #: 6 RRCID -> 241912 COMPL. DATE 09/12/2008 TOTAL DEPTH 13735 PERF.11179 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1186	-0-	-23	-0-	1186	2			N	-0-					17
04	1200	N	1141	-0-	-59	-0-	1141	2			N	-0-					17
05	1333	N	1259	-0-	-74	-0-	1259	2			N	-0-					17
06	1140	N	1036	-0-	-104	-0-	1036	2			N	-0-					17
07	1178	N	1112	-0-	-66	-0-	1112	2			N	-0-					17
08	1271	N	1180	-0-	-91	-0-	1180	2			N	-0-					17

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241913 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 12603

03	1663	N	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
04	1650	N	1576	-0-	-74	-0-	1576	2			N	-0-					-0-
05	1674	N	1346	-0-	-328	-0-	1346	2			N	-0-					-0-
06	1620	N	1002	-0-	-618	-0-	1002	2			N	-0-					-0-
07	1643	N	970	-0-	-673	-0-	970	2			N	-0-					-0-
08	1333	N	956	-0-	-377	-0-	956	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 4 RRCID -> 243002 COMPL. DATE 07/04/2008 TOTAL DEPTH 14600 PERF.11608 - 13970

03	3782	X	902	-0-	-2880	-0-	902	2			N	-0-					295
04	2610	X	1616	-0-	-994	-0-	1616	2			N	-0-					295
05	4353	X	4353	-0-	-0-	-0-	4352	2	1	9	N	1	1	8			295
06	1981	X	1981	-0-	-0-	-0-	1981	2			N	-0-					295
07	1674	X	1005	-0-	-669	-0-	1005	2			N	-0-					295
08	3911	X	3911	-0-	-0-	-0-	3911	2			N	-0-					295

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243013 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 14179

03	1169	N	1169	-0-	-0-	-0-	1167	2	2	9	N	2	2	8			-0-
04	911	N	911	-0-	-0-	-0-	910	2	1	9	N	1	1	8			-0-
05	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
06	1140	N	924	-0-	-216	-0-	924	2			N	-0-					-0-
07	986	N	986	-0-	-0-	-0-	986	2			N	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	1225	2	2	9	N	2	2	8			-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243027 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 12912

03	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
04	3000	N	5557	-0-	2557	2557	5557	2			N	-0-					-0-
05	3100	N	6303	-0-	3203	5760	6303	2			N	-0-					-0-
06	3000	N	5526	-0-	2526	8286	5526	2			N	-0-					-0-
07	13935	X	5649	-0-	-8286	-0-	5649	2			N	-0-					-0-
08	5197	X	5197	-0-	-0-	-0-	5197	2			N	-0-					-0-

FOLEY GAS UNIT WELL #: 4H RRCID -> 243435 COMPL. DATE 08/01/2011 TOTAL DEPTH 14253 PERF.14330 - 15819

03	868	N	866	-0-	-2	-0-	866	2			N	-0-					-0-
04	990	N	746	-0-	-244	-0-	746	2			N	-0-					-0-
05	837	N	751	-0-	-86	-0-	751	2			N	-0-					-0-
06	840	N	608	-0-	-232	-0-	608	2			N	-0-					-0-
07	775	N	314	-0-	-461	-0-	314	2			N	-0-					-0-
08	744	N	508	-0-	-236	-0-	508	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 6H RRCID -> 243437 COMPL. DATE 06/15/2025 TOTAL DEPTH 14348 PERF.12717 - 13122

03	10947	X	10947	-0-	-0-	-0-	10947	2			N	-0-					-0-
04	9838	X	9838	-0-	-0-	-0-	9836	2	2	9	N	2	2	8			-0-
05	9568	X	9568	-0-	-0-	-0-	9567	2	1	9	N	1	1	8			-0-
06	8748	X	8748	-0-	-0-	-0-	8746	2	2	9	N	2	2	8			-0-
07	8549	X	8549	-0-	-0-	-0-	8549	2			N	-0-					-0-
08	8148	X	8148	-0-	-0-	-0-	8148	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" #1 GAS UNIT WELL #: 18 RRCID -> 243443 COMPL. DATE 10/04/2008 TOTAL DEPTH 13900 PERF.11175 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	679	-0-	-96	-0-	679	2			N	-0-					-0-
04	630	N	610	-0-	-20	-0-	610	2			N	-0-					-0-
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
06	660	N	651	-0-	-9	-0-	651	2			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
08	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-

SHAW, ROBERT GAS UNIT NO. 1 WELL #: 5 RRCID -> 243468 COMPL. DATE 01/25/2009 TOTAL DEPTH 14245 PERF.11178 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					-0-
04	2154	N	2154	-0-	-0-	-0-	2153	2	1	9	N	1	1	8			-0-
05	1817	N	1817	-0-	-0-	-0-	1816	2	1	9	N	1	1	8			-0-
06	2059	N	2059	-0-	-0-	-0-	2055	2	4	9	N	4	4	8			-0-
07	2048	N	2048	-0-	-0-	-0-	2048	2			N	-0-					-0-
08	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-

GOLDBECK GAS UNIT WELL #: 5 RRCID -> 243517 COMPL. DATE 10/24/2008 TOTAL DEPTH 13815 PERF.11622 - 13612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	196	-0-	-52	-0-	196	2			N	-0-					-0-
04	240	N	206	-0-	-34	-0-	206	2			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	2			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
07	3100	N	4005	-0-	905	905	4005	2			N	-0-					-0-
08	3008	N	2103	-0-	-905	-0-	2103	2			N	-0-					-0-

REED GAS UNIT II WELL #: 8 RRCID -> 243528 COMPL. DATE 07/15/2008 TOTAL DEPTH 12642 PERF.11126 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
04	1230	N	1187	-0-	-43	-0-	1187	2			N	-0-					-0-
05	1240	N	1223	-0-	-17	-0-	1223	2			N	-0-					-0-
06	1230	N	1184	-0-	-46	-0-	1184	2			N	-0-					-0-
07	1240	N	1207	-0-	-33	-0-	1207	2			N	-0-					-0-
08	1209	N	1190	-0-	-19	-0-	1190	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243529 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	373	-0-	-216	-0-	373	2			N	-0-					22
04	450	N	433	-0-	-17	-0-	433	2			N	-0-					22
05	840	N	840	-0-	-0-	-0-	840	2			N	-0-					22
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					22
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					22
08	589	N	449	-0-	-140	-0-	449	2			N	-0-					22

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243535 COMPL. DATE 08/27/2008 TOTAL DEPTH 13665 PERF.11090 - 13531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
06	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
08	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 12 RRCID -> 243807 COMPL. DATE 10/09/2008 TOTAL DEPTH 14100 PERF.11369 - 13829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1925	N	1925	-0-	-0-	-0-	1925	2			N	-0-					-0-
04	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					-0-
05	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-
06	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
07	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
08	1829	N	1682	-0-	-147	-0-	1682	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243825 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 14068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-
04	1350	N	1343	-0-	-7	-0-	1343	2			N	-0-					-0-
05	1395	N	1281	-0-	-114	-0-	1281	2			N	-0-					-0-
06	1260	N	522	-0-	-738	-0-	522	2			N	-0-					-0-
07	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
08	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 1 RRCID -> 244050 COMPL. DATE 11/14/2008 TOTAL DEPTH 13750 PERF.10880 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1720	-0-	-202	-0-	1720	2			N	-0-					-0-
04	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					-0-
05	2077	N	1988	-0-	-89	-0-	1988	2			N	-0-					-0-
06	1650	N	1452	-0-	-198	-0-	1452	2			N	-0-					-0-
07	1705	N	1548	-0-	-157	-0-	1548	2			N	-0-					-0-
08	2018	N	2018	-0-	-0-	-0-	2018	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244055 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	3	-0-	-59	-0-	3	2			N	-0-					-0-
04	60	X	1	-0-	-59	-0-	1	2			N	-0-					-0-
05	31	X	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	30	X	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244322 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1959	X	1959	-0-	-0-	-0-	1959	2			N	-0-					13
04	7910	X	7910	-0-	-0-	-0-	7893	2	17	9	N	15	15	8			13
05	5598	X	5598	-0-	-0-	-0-	5590	2	8	9	N	7	7	8			13
06	7186	X	7186	-0-	-0-	-0-	7166	2	20	9	N	18	18	8			13
07	5452	X	5452	-0-	-0-	-0-	5452	2			N	-0-					13
08	6374	X	6374	-0-	-0-	-0-	6374	2			N	-0-					13

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244696 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 13006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
04	300	N	241	-0-	-59	-0-	241	2			N	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
06	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 11 RRCID -> 244879 COMPL. DATE 12/12/2008 TOTAL DEPTH 13000 PERF.11322 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					65
04	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					65
05	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					65
06	1050	N	963	-0-	-87	-0-	963	2			N	-0-					65
07	1054	N	1018	-0-	-36	-0-	1018	2			N	-0-					65
08	1085	N	987	-0-	-98	-0-	987	2			N	-0-					65

TUMLINSON "A" #1 GAS UNIT WELL #: 6 RRCID -> 245111 COMPL. DATE 05/11/2007 TOTAL DEPTH 14190 PERF.11423 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2482	X	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
04	1988	X	1988	-0-	-0-	-0-	1979	2	9	9	N	8	8	8			-0-
05	2751	X	2751	-0-	-0-	-0-	2738	2	13	9	N	12	12	8			-0-
06	1980	N	1583	-0-	-397	-0-	1554	2	29	9	N	26	26	8			-0-
07	2046	N	2005	-0-	-41	-0-	2005	2			N	-0-					-0-
08	2046	N	1762	-0-	-284	-0-	1762	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEDDINGFIELD GAS UNIT WELL #: 7 RRCID -> 245124 COMPL. DATE 01/17/2009 TOTAL DEPTH 14850 PERF.11769 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
07	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
08	1054	N	964	-0-	-90	-0-	964	2			N	-0-					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 15 RRCID -> 245127 COMPL. DATE 01/10/2009 TOTAL DEPTH 14419 PERF.11337 - 13755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2612	N	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
04	2439	N	2439	-0-	-0-	-0-	2437	2	2	9	N	2	2	8			-0-
05	2538	N	2538	-0-	-0-	-0-	2534	2	4	9	N	4	4	8			-0-
06	2460	N	2316	-0-	-144	-0-	2306	2	10	9	N	9	9	8			-0-
07	2511	N	2447	-0-	-64	-0-	2447	2			N	-0-					-0-
08	2542	N	2300	-0-	-242	-0-	2300	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245131 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246806 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 12597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1814	X	1814	-0-	-0-	-0-	1814	2			N	-0-					-0-
04	3657	X	3657	-0-	-0-	-0-	3648	2	9	9	N	8	8	8			-0-
05	8745	X	8745	-0-	-0-	-0-	8743	2	2	9	N	2	2	8			-0-
06	10334	X	10334	-0-	-0-	-0-	10327	2	7	9	N	6	6	8			-0-
07	11141	X	11141	-0-	-0-	-0-	11141	2			N	-0-					-0-
08	11442	X	11442	-0-	-0-	-0-	11442	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247393 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
06	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 247417 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
04	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
05	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
06	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
07	1973	N	1973	-0-	-0-	-0-	1973	2			N	-0-					-0-
08	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247421 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					33
04	1248	N	1248	-0-	-0-	-0-	1247	2	1	9	N	1	1	8			33
05	1319	N	1319	-0-	-0-	-0-	1318	2	1	9	N	1	1	8			33
06	1200	N	1048	-0-	-152	-0-	1047	2	1	9	N	1	1	8			33
07	1240	N	1004	-0-	-236	-0-	1004	2			N	-0-					33
08	1240	N	991	-0-	-249	-0-	991	2			N	-0-					33

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247461 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1786	-0-	-74	-0-	1784	2	2	9	N	2	2	8			90
04	1659	N	1659	-0-	-0-	-0-	1658	2	1	9	N	1	1	8			90
05	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					90
06	1740	N	1578	-0-	-162	-0-	1578	2			N	-0-					90
07	1705	N	1062	-0-	-643	-0-	1062	2			N	-0-					90
08	2225	N	2225	-0-	-0-	-0-	2223	2	2	9	N	2	2	8			90

STANDLEY GAS UNIT NO. 1 WELL #: 12H RRCID -> 247471 COMPL. DATE 04/04/2008 TOTAL DEPTH 13127 PERF.13627 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	175	-0-	-135	-0-	175	2			N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
07	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 6 RRCID -> 247482 COMPL. DATE 01/21/2009 TOTAL DEPTH 13560 PERF.10854 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	4100	-0-	-426	-0-	4100	2			N	-0-					-0-
04	4230	X	4012	-0-	-218	-0-	4012	2			N	-0-					-0-
05	4371	X	3606	-0-	-765	-0-	3606	2			N	-0-					-0-
06	4251	X	4251	-0-	-0-	-0-	4251	2			N	-0-					-0-
07	4309	X	3927	-0-	-382	-0-	3927	2			N	-0-					-0-
08	4154	X	3925	-0-	-229	-0-	3925	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247584 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 13761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3419	X	3419	-0-	-0-	-0-	3419	2			N	-0-					20
04	3060	X	1990	-0-	-1070	-0-	1990	2			N	-0-					20
05	4232	X	4232	-0-	-0-	-0-	4230	2	2	9	N	2	2	8			20
06	3476	X	3476	-0-	-0-	-0-	3472	2	4	9	N	4	4	8			20
07	4508	X	4508	-0-	-0-	-0-	4508	2			N	-0-					20
08	3162	X	2931	-0-	-231	-0-	2931	2			N	-0-					20

KELLOGG CREEK WELL #: 3 RRCID -> 247589 COMPL. DATE 09/10/2015 TOTAL DEPTH 13868 PERF.11160 - 13678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	481	-0-	-46	-0-	481	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
05	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
06	480	N	427	-0-	-53	-0-	427	2			N	-0-					-0-
07	620	N	562	-0-	-58	-0-	562	2			N	-0-					-0-
08	620	N	476	-0-	-144	-0-	476	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247875 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	361	-0-	-104	-0-	359	2	2	9	N	2	2	8			-0-
04	360	N	175	-0-	-185	-0-	174	2	1	9	N	1	1	8			-0-
05	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
06	360	N	234	-0-	-126	-0-	234	2			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
08	465	N	295	-0-	-170	-0-	294	2	1	9	N	1	1	8			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247965 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1303	X	1303	-0-	-0-	-0-	1303	2			N	-0-					38
04	1260	X	-0-	-0-	-1260	-0-					N	6	6	8			38
05	1302	X	561	-0-	-741	-0-	558	2	3	9	N	3	3	8			38
06	1929	X	1929	-0-	-0-	-0-	1914	2	15	9	N	14	14	8			38
07	3767	X	3767	-0-	-0-	-0-	3767	2			N	-0-					38
08	1355	X	1355	-0-	-0-	-0-	1355	2			N	-0-					38

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEDDINGFIELD GAS UNIT WELL #: 3 RRCID -> 247998 COMPL. DATE 02/07/2009 TOTAL DEPTH 14800 PERF.11688 - 13137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	836	-0-	-32	-0-	836	2			N	-0-					-0-
04	960	N	740	-0-	-220	-0-	739	2	1	9	N	1	1	8			-0-
05	992	N	114	-0-	-878	-0-	114	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	873	2	1	9	N	1	1	8			-0-
07	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
08	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 18 RRCID -> 248000 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 12857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3283	X	3283	-0-	-0-	-0-	3277	2	6	9	N	5	5	8			-0-
04	2256	X	2256	-0-	-0-	-0-	2253	2	3	9	N	3	3	8			-0-
05	2151	X	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-
06	4929	X	4929	-0-	-0-	-0-	4929	2			N	-0-					-0-
07	3037	X	3037	-0-	-0-	-0-	3037	2			N	-0-					-0-
08	2862	X	2862	-0-	-0-	-0-	2848	2	14	9	N	13	13	8			-0-

CARPENTER GAS UNIT II WELL #: 5 RRCID -> 248067 COMPL. DATE 02/10/2009 TOTAL DEPTH 14700 PERF.11704 - 13132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
06	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-
07	465	N	171	-0-	-294	-0-	171	2			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

STANDLEY GAS UNIT NO.2 WELL #: 13 RRCID -> 248681 COMPL. DATE 10/29/2008 TOTAL DEPTH 13785 PERF.11131 - 13616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248711 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2185	N	2185	-0-	-0-	-0-	2185	2			N	-0-					-0-
04	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
05	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
06	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
07	2159	N	2159	-0-	-0-	-0-	2159	2			N	-0-					-0-
08	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 4 RRCID -> 250595 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 13650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4562	X	4562	-0-	-0-	-0-	4562	2			N	-0-					-0-
04	4472	X	4472	-0-	-0-	-0-	4472	2			N	-0-					-0-
05	4350	X	4350	-0-	-0-	-0-	4350	2			N	-0-					-0-
06	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
07	4226	X	4226	-0-	-0-	-0-	4226	2			N	-0-					-0-
08	4290	X	4290	-0-	-0-	-0-	4290	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 17 RRCID -> 250796 COMPL. DATE 02/27/2009 TOTAL DEPTH 13950 PERF.11320 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	261	-0-	-80	-0-	261	2			N	-0-					83
04	330	N	167	-0-	-163	-0-	167	2			N	-0-					83
05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					83
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					83
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					83
08	317	N	317	-0-	-0-	-0-	317	2			N	-0-					83

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250839 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	577	2			N	-0-					87
04	540	N	439	-0-	-101	-0-	439	2			N	-0-					87
05	558	N	397	-0-	-161	-0-	397	2			N	-0-					87
06	540	N	312	-0-	-228	-0-	312	2			N	-0-					87
07	465	N	232	-0-	-233	-0-	232	2			N	-0-					87
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					87

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250846 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 12969

03	1984	N	1672	-0-	-312	-0-	1672	2			N	-0-					79
04	2222	N	2222	-0-	-0-	-0-	2218	2	4	9	N	4	4	8			79
05	2225	N	2225	-0-	-0-	-0-	2221	2	4	9	N	4	4	8			79
06	1620	N	1487	-0-	-133	-0-	1480	2	7	9	N	6	6	8			79
07	2294	N	2199	-0-	-95	-0-	2199	2			N	-0-					79
08	2232	N	1761	-0-	-471	-0-	1761	2			N	-0-					79

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250920 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 12734

03	279	N	232	-0-	-47	-0-	232	2			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	2			N	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-

HALL, F. L. WELL #: 19 RRCID -> 250926 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 12673

03	1147	N	935	-0-	-212	-0-	923	2	12	9	N	11	11	8			-0-
04	1000	N	1000	-0-	-0-	-0-	996	2	4	9	N	4	4	8			-0-
05	992	N	751	-0-	-241	-0-	751	2			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
07	1023	N	843	-0-	-180	-0-	843	2			N	-0-					-0-
08	744	N	732	-0-	-12	-0-	720	2	12	9	N	11	11	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 251001 COMPL. DATE 03/27/2009 TOTAL DEPTH 13205 PERF.11581 - 12962

03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47

WORKED OVER ANOTHER ZONE.. 12/21/2025

PERLITZ GAS UNIT NO. 1 WELL #: 18 RRCID -> 251012 COMPL. DATE 03/26/2009 TOTAL DEPTH 13950 PERF.11330 - 13756

03	3309	X	3309	-0-	-0-	-0-	3309	2			N	-0-					-0-
04	2910	X	2705	-0-	-205	-0-	2704	2	1	9	N	1	1	8			-0-
05	3007	X	2771	-0-	-236	-0-	2770	2	1	9	N	1	1	8			-0-
06	3210	X	2396	-0-	-814	-0-	2394	2	2	9	N	2	2	8			-0-
07	3317	X	3122	-0-	-195	-0-	3122	2			N	-0-					-0-
08	3317	X	2988	-0-	-329	-0-	2988	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SAND BRANCH GAS UNIT WELL #: 10 RRCID -> 251029 COMPL. DATE 12/13/2008 TOTAL DEPTH 13800 PERF.11382 - 13464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	452	-0-	-13	-0-	452	2			N	-0-					-0-
04	450	N	416	-0-	-34	-0-	416	2			N	-0-					-0-
05	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
06	450	N	429	-0-	-21	-0-	429	2			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251037 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8549 - 12632

03	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
04	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
05	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
06	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
07	2224	N	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
08	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-

CARPENTER GAS UNIT II WELL #: 11 RRCID -> 251198 COMPL. DATE 04/30/2009 TOTAL DEPTH 14600 PERF.11624 - 14314

03	590	N	590	-0-	-0-	-0-	590	2			N	-0-					50
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					50
05	589	N	573	-0-	-16	-0-	573	2			N	-0-					50
06	570	N	551	-0-	-19	-0-	551	2			N	-0-					50
07	589	N	519	-0-	-70	-0-	519	2			N	-0-					50
08	611	N	611	-0-	-0-	-0-	611	2			N	-0-					50

ASHWORTH GAS UNIT WELL #: 1 RRCID -> 251237 COMPL. DATE 07/21/2009 TOTAL DEPTH 13650 PERF.11001 - 13285

03	2883	X	2699	-0-	-184	-0-	2699	2			N	-0-					-0-
04	2790	X	2347	-0-	-443	-0-	2347	2			N	-0-					-0-
05	2573	X	2479	-0-	-94	-0-	2479	2			N	-0-					-0-
06	2610	X	2320	-0-	-290	-0-	2320	2			N	-0-					-0-
07	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					-0-
08	2897	N	2897	-0-	-0-	-0-	2897	2			N	-0-					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 20R RRCID -> 251239 COMPL. DATE 04/18/2009 TOTAL DEPTH 13921 PERF.11308 - 13798

03	4216	X	4159	-0-	-57	-0-	4159	2			N	-0-					28
04	4080	X	3953	-0-	-127	-0-	3951	2	2	9	N	2	2	8			28
05	3782	X	3286	-0-	-496	-0-	3285	2	1	9	N	1	1	8			28
06	4020	X	2462	-0-	-1558	-0-	2462	2			N	-0-					28
07	4154	X	2559	-0-	-1595	-0-	2559	2			N	-0-					28
08	4154	X	2474	-0-	-1680	-0-	2474	2			N	-0-					28

CARPENTER GAS UNIT II WELL #: 7 RRCID -> 251321 COMPL. DATE 05/20/2009 TOTAL DEPTH 13219 PERF.11592 - 13027

03	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
04	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
05	1953	N	1827	-0-	-126	-0-	1827	2			N	-0-					-0-
06	1830	N	1536	-0-	-294	-0-	1536	2			N	-0-					-0-
07	1643	N	1433	-0-	-210	-0-	1433	2			N	-0-					-0-
08	1829	N	1649	-0-	-180	-0-	1649	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 14 RRCID -> 251700 COMPL. DATE 05/16/2009 TOTAL DEPTH 14320 PERF.11545 - 12614

03	1581	N	1496	-0-	-85	-0-	1496	2			N	-0-					155
04	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					155
05	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					155
06	1812	N	1812	-0-	-0-	-0-	1812	2			N	-0-					155
07	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					155
08	1635	N	1635	-0-	-0-	-0-	1634	2	1	9	N	1	1	8			155

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251705 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 13646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
04	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
05	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
06	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					-0-
07	1054	N	988	-0-	-66	-0-	988	2			N	-0-					-0-
08	1054	N	941	-0-	-113	-0-	941	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251711 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 13990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6597	X	6597	-0-	-0-	-0-	6596	2	1	9	N	1	1	8			-0-
04	6615	X	6615	-0-	-0-	-0-	6614	2	1	9	N	1	1	8			-0-
05	5766	X	5645	-0-	-121	-0-	5645	2			N	-0-					-0-
06	7052	X	7052	-0-	-0-	-0-	7052	2			N	-0-					-0-
07	6110	X	6110	-0-	-0-	-0-	6110	2			N	-0-					-0-
08	6087	X	6087	-0-	-0-	-0-	6086	2	1	9	N	1	1	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251715 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	246	-0-	-2	-0-	246	2			N	-0-					-0-
04	570	N	223	-0-	-347	-0-	223	2			N	-0-					-0-
05	868	N	302	-0-	-566	-0-	302	2			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
07	1556	N	1556	-0-	-0-	-0-	1556	2			N	-0-					-0-
08	310	N	208	-0-	-102	-0-	208	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 18 RRCID -> 252013 COMPL. DATE 06/20/2009 TOTAL DEPTH 12950 PERF.11467 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	1626	-0-	-792	-0-	1625	2	1	9	N	1	1	8			-0-
04	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
05	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
06	2831	N	2831	-0-	-0-	-0-	2831	2			N	-0-					-0-
07	1891	N	1834	-0-	-57	-0-	1834	2			N	-0-					-0-
08	1860	N	1835	-0-	-25	-0-	1833	2	2	9	N	2	2	8			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 19 RRCID -> 252339 COMPL. DATE 06/11/2009 TOTAL DEPTH 13955 PERF.11405 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	2797	-0-	-489	-0-	2797	2			N	-0-					28
04	3180	X	2494	-0-	-686	-0-	2494	2			N	-0-					28
05	2542	X	2107	-0-	-435	-0-	2107	2			N	-0-					28
06	2829	X	2829	-0-	-0-	-0-	2829	2			N	-0-					28
07	2790	X	2615	-0-	-175	-0-	2615	2			N	-0-					28
08	2790	X	2474	-0-	-316	-0-	2474	2			N	-0-					28

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 252420 COMPL. DATE 07/01/2009 TOTAL DEPTH 13155 PERF.13750 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/26/2026

ASHWORTH GAS UNIT WELL #: 2 RRCID -> 252879 COMPL. DATE 08/05/2009 TOTAL DEPTH 13710 PERF.11096 - 13537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	426	-0-	-70	-0-	426	2			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252897 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 14353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	2277	-0-	-141	-0-	2277	2			N	-0-					-0-
04	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
05	3940	X	3940	-0-	-0-	-0-	3940	2			N	-0-					-0-
06	3584	X	3584	-0-	-0-	-0-	3584	2			N	-0-					-0-
07	2800	X	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
08	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					-0-

BLAINS CREEK GAS UNIT WELL #: 2 RRCID -> 253145 COMPL. DATE 08/28/2009 TOTAL DEPTH 13825 PERF.10898 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2286	-0-	-163	-0-	2286	2			N	-0-					-0-
04	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
05	2480	X	2182	-0-	-298	-0-	2182	2			N	-0-					-0-
06	2400	X	2006	-0-	-394	-0-	2006	2			N	-0-					-0-
07	2480	X	1962	-0-	-518	-0-	1962	2			N	-0-					-0-
08	2294	X	1323	-0-	-971	-0-	1323	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253261 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 12422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	169	-0-	-17	-0-	169	2			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					-0-

C & W GAS UNIT NO. 1 WELL #: 10H RRCID -> 253282 COMPL. DATE 09/18/2009 TOTAL DEPTH 13154 PERF.13550 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	638	-0-	-44	-0-	638	2			N	-0-					-0-
04	630	N	292	-0-	-338	-0-	292	2			N	-0-					-0-
05	713	N	546	-0-	-167	-0-	546	2			N	-0-					-0-
06	630	N	154	-0-	-476	-0-	154	2			N	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
08	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

RUNNING BRANCH GAS UNIT WELL #: 7 RRCID -> 253421 COMPL. DATE 09/17/2009 TOTAL DEPTH 13625 PERF.11324 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1150	-0-	-28	-0-	1150	2			N	-0-					-0-
04	1140	N	1079	-0-	-61	-0-	1079	2			N	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
06	1110	N	1022	-0-	-88	-0-	1022	2			N	-0-					-0-
07	1116	N	1084	-0-	-32	-0-	1084	2			N	-0-					-0-
08	1178	N	945	-0-	-233	-0-	945	2			N	-0-					-0-

SAND BRANCH GAS UNIT WELL #: 12 RRCID -> 253539 COMPL. DATE 11/07/2009 TOTAL DEPTH 13800 PERF.10896 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SHEPPERD GAS UNIT WELL #: 1 RRCID -> 253541 COMPL. DATE 10/03/2009 TOTAL DEPTH 13804 PERF.11548 - 11902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2535	X	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
04	2260	X	2260	-0-	-0-	-0-	2260	2			N	-0-					-0-
05	2517	X	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-
06	2095	X	2095	-0-	-0-	-0-	2095	2			N	-0-					-0-
07	2271	X	2271	-0-	-0-	-0-	2271	2			N	-0-					-0-
08	3100	N	3404	-0-	304	304	3404	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 16 RRCID -> 254032 COMPL. DATE 07/22/2009 TOTAL DEPTH 13115 PERF.11516 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2539	X	2539	-0-	-0-	-0-	2539	2			N	-0-					29
04	2608	X	2608	-0-	-0-	-0-	2608	2			N	-0-					29
05	2077	X	1018	-0-	-1059	-0-	1018	2			N	-0-					29
06	2010	X	1582	-0-	-428	-0-	1582	2			N	-0-					29
07	2077	X	991	-0-	-1086	-0-	991	2			N	-0-					29
08	2077	X	687	-0-	-1390	-0-	687	2			N	-0-					29

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 12H RRCID -> 254353 COMPL. DATE 10/16/2009 TOTAL DEPTH 13220 PERF.13465 - 17069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4233	X	4233	-0-	-0-	-0-	4233	2			N	-0-					-0-
04	3857	X	3857	-0-	-0-	-0-	3857	2			N	-0-					-0-
05	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
06	3690	X	3127	-0-	-563	-0-	3126	2	1	9	N	1	1	8			-0-
07	3813	X	3591	-0-	-222	-0-	3591	2			N	-0-					-0-
08	3813	X	3509	-0-	-304	-0-	3509	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 20 RRCID -> 254490 COMPL. DATE 12/19/2009 TOTAL DEPTH 13980 PERF.12101 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					19
04	5010	X	3989	-0-	-1021	-0-	3989	2			N	-0-					19
05	5177	X	4629	-0-	-548	-0-	4629	2			N	-0-					19
06	5010	X	4134	-0-	-876	-0-	4134	2			N	-0-					19
07	4588	X	4467	-0-	-121	-0-	4467	2			N	-0-					19
08	4619	X	4199	-0-	-420	-0-	4199	2			N	-0-					19

VESTAL GAS UNIT NO. 1 WELL #: 17 RRCID -> 254736 COMPL. DATE 11/18/2009 TOTAL DEPTH 14390 PERF.11566 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	436	-0-	-60	-0-	436	2			N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
06	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
08	990	N	990	-0-	-0-	-0-	989	2	1	9	N	1	1	8			-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254739 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
04	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
05	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	198	2	1	9	N	1	1	8			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255946 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	310	N	215	-0-	-95	-0-	215	2			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255964 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1325	-0-	-8	-0-	1325	2			N	-0-					23
04	1290	N	1214	-0-	-76	-0-	1213	2	1	9	N	1	1	8			23
05	1271	N	1112	-0-	-159	-0-	1112	2			N	-0-					23
06	1290	N	1282	-0-	-8	-0-	1282	2			N	-0-					23
07	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					23
08	1349	N	1349	-0-	-0-	-0-	1349	2			N	-0-					23

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256958 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	198	-0-	-81	-0-	198	2			N	-0-					-0-
04	270	N	211	-0-	-59	-0-	211	2			N	-0-					-0-
05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-

SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257376 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	124	N	64	-0-	-60	-0-	64	2			N	-0-					-0-
06	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 257380 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 13047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	710	N	710	-0-	-0-	-0-	710	2			N	-0-					74
04	570	N	345	-0-	-225	-0-	345	2			N	-0-					74
05	651	N	392	-0-	-259	-0-	392	2			N	-0-					74
06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					74
07	684	N	684	-0-	-0-	-0-	684	2			N	-0-					74
08	1913	N	1913	-0-	-0-	-0-	1913	2			N	-0-					74

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257717 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	641	-0-	-258	-0-	641	2			N	-0-					93
04	793	N	793	-0-	-0-	-0-	793	2			N	-0-					93
05	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					93
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					93
07	852	N	852	-0-	-0-	-0-	852	2			N	-0-					93
08	899	N	891	-0-	-8	-0-	891	2			N	-0-					93

C & W GAS UNIT NO. 1 WELL #: 11H RRCID -> 257926 COMPL. DATE 03/02/2010 TOTAL DEPTH 17000 PERF.13480 - 16544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					-0-
04	2490	N	2294	-0-	-196	-0-	2294	2			N	-0-					-0-
05	2243	N	2243	-0-	-0-	-0-	2243	2			N	-0-					-0-
06	2400	N	2163	-0-	-237	-0-	2163	2			N	-0-					-0-
07	2356	N	1863	-0-	-493	-0-	1863	2			N	-0-					-0-
08	2232	N	1872	-0-	-360	-0-	1872	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 15 RRCID -> 258857 COMPL. DATE 07/30/2010 TOTAL DEPTH 13170 PERF.11689 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2114	-0-	-25	-0-	2114	2			N	-0-					-0-
04	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					-0-
05	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
06	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
07	2139	N	1949	-0-	-190	-0-	1949	2			N	-0-					-0-
08	2687	N	2687	-0-	-0-	-0-	2687	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259239 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					196
04	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					196
05	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					196
06	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					196
07	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					196
08	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					196

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 20H RRCID -> 259259 COMPL. DATE 04/30/2010 TOTAL DEPTH 13845 PERF.14225 - 17127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
05	1023	N	920	-0-	-103	-0-	920	2			N	-0-					-0-
06	990	N	925	-0-	-65	-0-	925	2			N	-0-					-0-
07	1023	N	755	-0-	-268	-0-	755	2			N	-0-					-0-
08	930	N	530	-0-	-400	-0-	530	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 19 RRCID -> 259333 COMPL. DATE 04/14/2010 TOTAL DEPTH 12764 PERF.11633 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
06	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
07	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 20 RRCID -> 259356 COMPL. DATE 09/29/2010 TOTAL DEPTH 13909 PERF.11238 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3735	X	3735	-0-	-0-	-0-	3735	2			N	-0-					-0-
04	3570	X	2580	-0-	-990	-0-	2579	2	1	9	N	1	1	8			-0-
05	3813	X	3763	-0-	-50	-0-	3761	2	2	9	N	2	2	8			-0-
06	3690	X	3541	-0-	-149	-0-	3538	2	3	9	N	3	3	8			-0-
07	3813	X	3599	-0-	-214	-0-	3599	2			N	-0-					-0-
08	3751	X	3399	-0-	-352	-0-	3399	2			N	-0-					-0-

VESTAL GAS UNIT NO. 1 WELL #: 18 RRCID -> 259801 COMPL. DATE 08/20/2010 TOTAL DEPTH 13482 PERF.11721 - 14176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					-0-
04	2286	N	2286	-0-	-0-	-0-	2285	2	1	9	N	1	1	8			-0-
05	2295	N	2295	-0-	-0-	-0-	2295	2			N	-0-					-0-
06	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-
07	2519	N	2519	-0-	-0-	-0-	2519	2			N	-0-					-0-
08	2213	N	2213	-0-	-0-	-0-	2210	2	3	9	N	3	3	8			-0-

LYONS GAS UNIT NO. 1 WELL #: 25 RRCID -> 259873 COMPL. DATE 12/15/2010 TOTAL DEPTH 13550 PERF.10922 - 13408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					7
04	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					7
05	1767	N	684	-0-	-1083	-0-	684	2			N	-0-					7
06	1260	N	1203	-0-	-57	-0-	1203	2			N	-0-					7
07	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					7
08	2684	N	2684	-0-	-0-	-0-	2681	2	3	9	N	3	3	8			7

GIBSON WELL #: 19 RRCID -> 259875 COMPL. DATE 11/17/2010 TOTAL DEPTH 12822 PERF.11342 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	3421	-0-	-516	-0-	3421	2			N	-0-					-0-
04	3430	X	3430	-0-	-0-	-0-	3430	2			N	-0-					-0-
05	3441	X	3131	-0-	-310	-0-	3131	2			N	-0-					-0-
06	3300	X	2363	-0-	-937	-0-	2363	2			N	-0-					-0-
07	3534	X	3242	-0-	-292	-0-	3242	2			N	-0-					-0-
08	3534	X	3343	-0-	-191	-0-	3343	2			N	-0-					-0-

GIBSON WELL #: 20 RRCID -> 259990 COMPL. DATE 01/12/2011 TOTAL DEPTH 12790 PERF.11903 - 12559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2492	N	2492	-0-	-0-	-0-	2492	2			N	-0-					-0-
04	2520	N	2439	-0-	-81	-0-	2439	2			N	-0-					-0-
05	2666	N	2515	-0-	-151	-0-	2515	2			N	-0-					-0-
06	2400	N	2390	-0-	-10	-0-	2390	2			N	-0-					-0-
07	2511	N	2439	-0-	-72	-0-	2439	2			N	-0-					-0-
08	2511	N	2461	-0-	-50	-0-	2461	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260709 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3669	X	3669	-0-	-0-	-0-	3669	2			N	-0-					-0-
04	4980	X	4215	-0-	-765	-0-	4215	2			N	-0-					-0-
05	5146	X	4042	-0-	-1104	-0-	4042	2			N	-0-					-0-
06	4980	X	3598	-0-	-1382	-0-	3598	2			N	-0-					-0-
07	4898	X	1945	-0-	-2953	-0-	1945	2			N	-0-					-0-
08	4371	X	2041	-0-	-2330	-0-	2041	2			N	-0-					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 22 RRCID -> 260763 COMPL. DATE 12/21/2010 TOTAL DEPTH 13080 PERF.11451 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					3
04	1994	N	1994	-0-	-0-	-0-	1993	2	1	9	N	1	1	8			3
05	3100	N	3291	-0-	191	191	3290	2	1	9	N	1	1	8			3
06	2716	N	2525	-0-	-191	-0-	2523	2	2	9	N	2	2	8			3
07	2418	N	2418	-0-	-0-	-0-	2418	2			N	-0-					3
08	2821	X	2239	-0-	-582	-0-	2239	2			N	-0-					3

RUNNING BRANCH GAS UNIT WELL #: 9 RRCID -> 260775 COMPL. DATE 04/08/2011 TOTAL DEPTH 13606 PERF.11484 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4869	X	4869	-0-	-0-	-0-	4869	2			N	-0-					-0-
04	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					-0-
05	5178	X	5178	-0-	-0-	-0-	5178	2			N	-0-					-0-
06	4682	X	4682	-0-	-0-	-0-	4682	2			N	-0-					-0-
07	4755	X	4755	-0-	-0-	-0-	4755	2			N	-0-					-0-
08	4202	X	4202	-0-	-0-	-0-	4202	2			N	-0-					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261147 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8205 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	861	-0-	-38	-0-	861	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
05	1380	N	1380	-0-	-0-	-0-	1380	2			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
07	434	N	291	-0-	-143	-0-	291	2			N	-0-					-0-
08	1395	N	270	-0-	-1125	-0-	270	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 8 RRCID -> 261194 COMPL. DATE 10/05/2010 TOTAL DEPTH 13903 PERF.11417 - 13872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	3294	-0-	-395	-0-	3294	2			N	-0-					-0-
04	3570	X	3020	-0-	-550	-0-	3020	2			N	-0-					-0-
05	3751	X	3320	-0-	-431	-0-	3320	2			N	-0-					-0-
06	3630	X	3218	-0-	-412	-0-	3217	2	1	9	N	1	1	8			-0-
07	3751	X	3542	-0-	-209	-0-	3542	2			N	-0-					-0-
08	3695	X	3695	-0-	-0-	-0-	3695	2			N	-0-					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 11H RRCID -> 261206 COMPL. DATE 11/12/2010 TOTAL DEPTH 13150 PERF.13300 - 18202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5707	X	5707	-0-	-0-	-0-	5707	2			N	-0-					-0-
04	5608	X	5608	-0-	-0-	-0-	5608	2			N	-0-					-0-
05	5146	X	3402	-0-	-1744	-0-	3402	2			N	-0-					-0-
06	5460	X	3226	-0-	-2234	-0-	3226	2			N	-0-					-0-
07	5642	X	3478	-0-	-2164	-0-	3478	2			N	-0-					-0-
08	5935	X	5935	-0-	-0-	-0-	5935	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 25 RRCID -> 261211 COMPL. DATE 04/28/2011 TOTAL DEPTH 13906 PERF.12095 - 13920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	3166	-0-	-399	-0-	3166	2			N	-0-					-0-
04	3390	X	3050	-0-	-340	-0-	3050	2			N	-0-					-0-
05	3441	X	2882	-0-	-559	-0-	2882	2			N	-0-					-0-
06	3300	X	2983	-0-	-317	-0-	2983	2			N	-0-					-0-
07	3162	X	1989	-0-	-1173	-0-	1989	2			N	-0-					-0-
08	3162	X	1804	-0-	-1358	-0-	1804	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

W. O. STONE GAS UNIT NO. 1 WELL #: 23 RRCID -> 261240 COMPL. DATE 01/11/2011 TOTAL DEPTH 13797 PERF.11340 - 13816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3918	X	3918	-0-	-0-	-0-	3918	2			N	-0-					37
04	3282	X	3282	-0-	-0-	-0-	3282	2			N	-0-					37
05	3420	X	3420	-0-	-0-	-0-	3420	2			N	-0-					37
06	3361	X	3361	-0-	-0-	-0-	3361	2			N	-0-					37
07	3409	X	3409	-0-	-0-	-0-	3409	2			N	-0-					37
08	3327	X	3327	-0-	-0-	-0-	3325	2	2	9	N	2	2	8			37

W. O. STONE GAS UNIT NO. 1 WELL #: 24 RRCID -> 261254 COMPL. DATE 04/28/2011 TOTAL DEPTH 13863 PERF.12015 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	1451	-0-	-905	-0-	1451	2			N	-0-					-0-
04	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
05	2632	N	2632	-0-	-0-	-0-	2632	2			N	-0-					-0-
06	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
07	2542	N	2519	-0-	-23	-0-	2519	2			N	-0-					-0-
08	2542	N	2464	-0-	-78	-0-	2464	2			N	-0-					-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 26 RRCID -> 261266 COMPL. DATE 05/25/2011 TOTAL DEPTH 13975 PERF.11353 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6164	X	6164	-0-	-0-	-0-	6161	2	3	9	N	3	3	8			-0-
04	5503	X	5503	-0-	-0-	-0-	5502	2	1	9	N	1	1	8			-0-
05	5254	X	5254	-0-	-0-	-0-	5254	2			N	-0-					-0-
06	5079	X	5079	-0-	-0-	-0-	5079	2			N	-0-					-0-
07	4828	X	4828	-0-	-0-	-0-	4828	2			N	-0-					-0-
08	4833	X	4833	-0-	-0-	-0-	4830	2	3	9	N	3	3	8			-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 27 RRCID -> 261267 COMPL. DATE 06/17/2011 TOTAL DEPTH 14027 PERF.12084 - 13904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
04	4230	X	4230	-0-	-0-	-0-	4230	2			N	-0-					-0-
05	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-
06	3879	X	3879	-0-	-0-	-0-	3879	2			N	-0-					-0-
07	3706	X	3706	-0-	-0-	-0-	3706	2			N	-0-					-0-
08	3425	X	3425	-0-	-0-	-0-	3425	2			N	-0-					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 2H RRCID -> 261556 COMPL. DATE 07/07/2011 TOTAL DEPTH 13421 PERF.13410 - 20927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8060	X	7886	-0-	-174	-0-	7886	2			N	-0-					-0-
04	7800	X	7293	-0-	-507	-0-	7291	2	2	9	N	2	2	8			-0-
05	8215	X	5455	-0-	-2760	-0-	5453	2	2	9	N	2	2	8			-0-
06	10351	X	10351	-0-	-0-	-0-	10342	2	9	9	N	8	8	8			-0-
07	10385	X	10385	-0-	-0-	-0-	10385	2			N	-0-					-0-
08	9855	X	9855	-0-	-0-	-0-	9855	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 22 RRCID -> 261568 COMPL. DATE 07/02/2011 TOTAL DEPTH 13977 PERF.12060 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3184	-0-	-164	-0-	3184	2			N	-0-					-0-
04	3240	X	2901	-0-	-339	-0-	2901	2			N	-0-					-0-
05	3348	X	2958	-0-	-390	-0-	2958	2			N	-0-					-0-
06	3180	X	2839	-0-	-341	-0-	2839	2			N	-0-					-0-
07	3286	X	2701	-0-	-585	-0-	2701	2			N	-0-					-0-
08	3193	X	2942	-0-	-251	-0-	2942	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 5 RRCID -> 262212 COMPL. DATE 09/03/2010 TOTAL DEPTH 13777 PERF.11318 - 13777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1476	-0-	-384	-0-	1476	2			N	-0-					-0-
04	1770	N	1267	-0-	-503	-0-	1267	2			N	-0-					-0-
05	1829	N	1795	-0-	-34	-0-	1795	2			N	-0-					-0-
06	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
07	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					-0-
08	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 25 RRCID -> 264488 COMPL. DATE 11/30/2011 TOTAL DEPTH 13995 PERF.11405 - 13819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5885	X	5885	-0-	-0-	-0-	5881	2	4	9	N	4	4	8			-0-
04	5773	X	5773	-0-	-0-	-0-	5771	2	2	9	N	2	2	8			-0-
05	5532	X	5532	-0-	-0-	-0-	5532	2			N	-0-					-0-
06	5536	X	5536	-0-	-0-	-0-	5536	2			N	-0-					-0-
07	5303	X	5303	-0-	-0-	-0-	5303	2			N	-0-					-0-
08	5171	X	5171	-0-	-0-	-0-	5168	2	3	9	N	3	3	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 17H RRCID -> 264698 COMPL. DATE 01/10/2011 TOTAL DEPTH 13960 PERF.14148 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2812	-0-	-40	-0-	2812	2			N	-0-					-0-
04	2730	X	2563	-0-	-167	-0-	2563	2			N	-0-					-0-
05	2790	X	2601	-0-	-189	-0-	2601	2			N	-0-					-0-
06	2730	X	2298	-0-	-432	-0-	2298	2			N	-0-					-0-
07	2821	X	2453	-0-	-368	-0-	2453	2			N	-0-					-0-
08	2821	X	2756	-0-	-65	-0-	2756	2			N	-0-					-0-

W. O. STONE GAS UNIT NO. 1 WELL #: 22 RRCID -> 264699 COMPL. DATE 02/09/2011 TOTAL DEPTH 13891 PERF.12281 - 13864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	2077	-0-	-0-	-0-	2077	2			N	-0-					-0-
04	2010	N	1961	-0-	-49	-0-	1961	2			N	-0-					-0-
05	2046	N	2034	-0-	-12	-0-	2034	2			N	-0-					-0-
06	2010	N	1917	-0-	-93	-0-	1917	2			N	-0-					-0-
07	2015	N	2006	-0-	-9	-0-	2006	2			N	-0-					-0-
08	2046	N	1972	-0-	-74	-0-	1972	2			N	-0-					-0-

BEDDINGFIELD GAS UNIT WELL #: 12 RRCID -> 264881 COMPL. DATE 10/05/2011 TOTAL DEPTH 13431 PERF.11844 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1312	-0-	-331	-0-	1312	2			N	-0-					19
04	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					19
05	1302	N	1109	-0-	-193	-0-	1109	2			N	-0-					19
06	1260	N	1157	-0-	-103	-0-	1157	2			N	-0-					19
07	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					19
08	1116	N	958	-0-	-158	-0-	958	2			N	-0-					19

LYONS GAS UNIT NO. 1 WELL #: 24 RRCID -> 264944 COMPL. DATE 12/16/2010 TOTAL DEPTH 13340 PERF.10878 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1834	-0-	-26	-0-	1834	2			N	-0-					20
04	2550	X	2059	-0-	-491	-0-	2059	2			N	-0-					20
05	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					20
06	2550	X	2186	-0-	-364	-0-	2186	2			N	-0-					20
07	2402	X	2402	-0-	-0-	-0-	2402	2			N	-0-					20
08	3038	X	2013	-0-	-1025	-0-	2013	2			N	-0-					20

JEFF THOMAS GAS UNIT NO. 1 WELL #: 22H RRCID -> 265066 COMPL. DATE 04/30/2011 TOTAL DEPTH 14024 PERF.14163 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3375	X	3375	-0-	-0-	-0-	3375	2			N	-0-					-0-
04	2460	X	2091	-0-	-369	-0-	2091	2			N	-0-					-0-
05	3069	X	1428	-0-	-1641	-0-	1428	2			N	-0-					-0-
06	3090	X	1442	-0-	-1648	-0-	1442	2			N	-0-					-0-
07	3193	X	1297	-0-	-1896	-0-	1297	2			N	-0-					-0-
08	3193	X	1685	-0-	-1508	-0-	1685	2			N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 23 RRCID -> 265646 COMPL. DATE 12/16/2011 TOTAL DEPTH 13980 PERF.11425 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6337	X	6337	-0-	-0-	-0-	6335	2	2	9	N	2	2	8			-0-
04	5677	X	5677	-0-	-0-	-0-	5676	2	1	9	N	1	1	8			-0-
05	5946	X	5946	-0-	-0-	-0-	5946	2			N	-0-					-0-
06	5640	X	5640	-0-	-0-	-0-	5640	2			N	-0-					-0-
07	5022	X	4837	-0-	-185	-0-	4837	2			N	-0-					-0-
08	5022	X	4194	-0-	-828	-0-	4193	2	1	9	N	1	1	8			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT "A" WELL #: 20 RRCID -> 266159 COMPL. DATE 02/08/2012 TOTAL DEPTH 14405 PERF.11557 - 14006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
04	5785	X	5785	-0-	-0-	-0-	5785	2			N	-0-					-0-
05	7027	X	7027	-0-	-0-	-0-	7027	2			N	-0-					-0-
06	5482	X	5482	-0-	-0-	-0-	5482	2			N	-0-					-0-
07	4825	X	4825	-0-	-0-	-0-	4825	2			N	-0-					-0-
08	4832	X	4832	-0-	-0-	-0-	4829	2	3	9	N	3	3	8			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 28 RRCID -> 266178 COMPL. DATE 03/08/2012 TOTAL DEPTH 13985 PERF.11407 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1771	-0-	-368	-0-	1771	2			N	-0-					-0-
04	1560	N	1274	-0-	-286	-0-	1274	2			N	-0-					-0-
05	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
06	1875	N	1875	-0-	-0-	-0-	1875	2			N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
08	2046	N	1379	-0-	-667	-0-	1379	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 29 RRCID -> 266179 COMPL. DATE 03/07/2012 TOTAL DEPTH 14020 PERF.11458 - 13867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1619	-0-	-55	-0-	1619	2			N	-0-					-0-
04	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
05	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
06	1572	N	1572	-0-	-0-	-0-	1572	2			N	-0-					-0-
07	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					-0-
08	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 20 RRCID -> 266206 COMPL. DATE 04/07/2012 TOTAL DEPTH 14437 PERF.11613 - 14288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
04	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
06	3000	N	3014	-0-	14	14	3014	2			N	-0-					-0-
07	3100	N	3155	-0-	55	69	3155	2			N	-0-					-0-
08	1581	N	757	-0-	-824	-0-	755	2	2	9	N	2	2	8			-0-

WHITE GAS UNIT WELL #: 1 RRCID -> 266264 COMPL. DATE 09/17/2012 TOTAL DEPTH 13500 PERF.10864 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	968	N	968	-0-	-0-	-0-	961	2	7	9	N	6	6	8			-0-
04	752	N	752	-0-	-0-	-0-	749	2	3	9	N	3	3	8			-0-
05	1291	N	1291	-0-	-0-	-0-	1278	2	13	9	N	12	12	8			-0-
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
08	3100	N	5685	-0-	2585	2585	5649	2	36	9	N	33	33	8			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 37 RRCID -> 266304 COMPL. DATE 07/12/2012 TOTAL DEPTH 13988 PERF.11489 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2677	-0-	-547	-0-	2677	2			N	-0-					-0-
04	3142	X	3142	-0-	-0-	-0-	3142	2			N	-0-					-0-
05	3131	X	3058	-0-	-73	-0-	3058	2			N	-0-					-0-
06	3030	X	2419	-0-	-611	-0-	2419	2			N	-0-					-0-
07	3255	X	2790	-0-	-465	-0-	2790	2			N	-0-					-0-
08	3255	X	3066	-0-	-189	-0-	3065	2	1	9	N	1	1	8			-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 3 RRCID -> 266309 COMPL. DATE 07/20/2012 TOTAL DEPTH 13394 PERF.11045 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	2523	-0-	-1228	-0-	2523	2			N	-0-					-0-
04	3630	X	2758	-0-	-872	-0-	2758	2			N	-0-					-0-
05	4061	X	3644	-0-	-417	-0-	3644	2			N	-0-					-0-
06	3930	X	3284	-0-	-646	-0-	3284	2			N	-0-					-0-
07	4061	X	3455	-0-	-606	-0-	3455	2			N	-0-					-0-
08	3658	X	3166	-0-	-492	-0-	3166	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 34 RRCID -> 266310 COMPL. DATE 07/12/2012 TOTAL DEPTH 14046 PERF.12118 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	2171	-0-	-30	-0-	2171	2			N	-0-					2
04	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					2
05	3100	N	3683	-0-	583	583	3683	2			N	-0-					2
06	2810	N	2227	-0-	-583	-0-	2227	2			N	-0-					2
07	2263	N	1239	-0-	-1024	-0-	1239	2			N	-0-					2
08	2790	X	454	-0-	-2336	-0-	454	2			N	-0-					2

CHANDLER GAS UNIT NO. 1 WELL #: 24 RRCID -> 266316 COMPL. DATE 08/03/2012 TOTAL DEPTH 13150 PERF.11545 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
05	2170	N	2041	-0-	-129	-0-	2041	2			N	-0-					-0-
06	2218	N	2218	-0-	-0-	-0-	2218	2			N	-0-					-0-
07	2108	N	1723	-0-	-385	-0-	1723	2			N	-0-					-0-
08	2046	N	1699	-0-	-347	-0-	1699	2			N	-0-					-0-

PRATT GAS UNIT NO. 1 WELL #: 2H RRCID -> 266471 COMPL. DATE 03/23/2012 TOTAL DEPTH 13474 PERF.13340 - 18503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5921	X	4879	-0-	-1042	-0-	4879	2			N	-0-					-0-
04	5610	X	5185	-0-	-425	-0-	5185	2			N	-0-					-0-
05	5673	X	4648	-0-	-1025	-0-	4648	2			N	-0-					-0-
06	5400	X	4909	-0-	-491	-0-	4909	2			N	-0-					-0-
07	5580	X	5205	-0-	-375	-0-	5205	2			N	-0-					-0-
08	5363	X	4940	-0-	-423	-0-	4940	2			N	-0-					-0-

MARFA GAS UNIT WELL #: 1 RRCID -> 269755 COMPL. DATE 03/27/2013 TOTAL DEPTH 13333 PERF.10526 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	310	N	212	-0-	-98	-0-	212	2			N	-0-					-0-
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	2			N	-0-					-0-

G. H. LONGENBAUGH GAS UNIT NO. 1 WELL #: 12H RRCID -> 274438 COMPL. DATE 09/23/2014 TOTAL DEPTH 13498 PERF.14084 - 18703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	5044	-0-	-319	-0-	5044	2			N	-0-					-0-
04	5190	X	4697	-0-	-493	-0-	4697	2			N	-0-					-0-
05	5363	X	5080	-0-	-283	-0-	5080	2			N	-0-					-0-
06	4890	X	4650	-0-	-240	-0-	4650	2			N	-0-					-0-
07	5053	X	4689	-0-	-364	-0-	4689	2			N	-0-					-0-
08	5084	X	4823	-0-	-261	-0-	4823	2			N	-0-					-0-

MANNING GAS UNIT WELL #: 6H RRCID -> 277569 COMPL. DATE 08/31/2015 TOTAL DEPTH 11125 PERF.11449 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13640	X	12913	-0-	-727	-0-	12913	2			N	-0-					-0-
04	13170	X	12716	-0-	-454	-0-	12716	2			N	-0-					-0-
05	13609	X	12562	-0-	-1047	-0-	12562	2			N	-0-					-0-
06	12630	X	12283	-0-	-347	-0-	12283	2			N	-0-					-0-
07	13144	X	12467	-0-	-677	-0-	12467	2			N	-0-					-0-
08	13144	X	11938	-0-	-1206	-0-	11938	2			N	-0-					-0-

BLAINS CREEK-GOLDBECK ALLOCATION WELL #: 01H RRCID -> 282577 COMPL. DATE 09/19/2017 TOTAL DEPTH 11070 PERF.11059 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11594	X	8451	-0-	-3143	-0-	8451	2			N	-0-					-0-
04	11220	X	8537	-0-	-2683	-0-	8537	2			N	-0-					-0-
05	9424	X	8335	-0-	-1089	-0-	8335	2			N	-0-					-0-
06	8490	X	7715	-0-	-775	-0-	7715	2			N	-0-					-0-
07	8835	X	8195	-0-	-640	-0-	8195	2			N	-0-					-0-
08	8835	X	8300	-0-	-535	-0-	8300	2			N	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SAND BRANCH GAS UNIT WELL #: 4H RRCID -> 282900 COMPL. DATE 05/18/2017 TOTAL DEPTH 11248 PERF.11017 - 16580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5701	-0-	-406	-0-	5701	2			N	-0-					-0-
04	5910	X	4038	-0-	-1872	-0-	4038	2			N	-0-					-0-
05	7172	X	7172	-0-	-0-	-0-	7172	2			N	-0-					-0-
06	6799	X	6799	-0-	-0-	-0-	6799	2			N	-0-					-0-
07	7187	X	7187	-0-	-0-	-0-	7187	2			N	-0-					-0-
08	7572	X	7572	-0-	-0-	-0-	7572	2			N	-0-					-0-

TUMLINSON-NE-WILLIS ALLOC WELL #: 1H RRCID -> 288208 COMPL. DATE 12/08/2020 TOTAL DEPTH 12470 PERF.12449 - 17373

03	39060	X	33165	-0-	-5895	-0-	33165	2			N	-0-					-0-
04	36900	X	31977	-0-	-4923	-0-	31977	2			N	-0-					-0-
05	37231	X	31926	-0-	-5305	-0-	31926	2			N	-0-					-0-
06	33930	X	30478	-0-	-3452	-0-	30478	2			N	-0-					-0-
07	33542	X	31512	-0-	-2030	-0-	31512	2			N	-0-					-0-
08	33170	X	30867	-0-	-2303	-0-	30867	2			N	-0-					-0-

JACOBY HARRIS-TUMLINSON WELL #: 1H RRCID -> 288218 COMPL. DATE 12/08/2020 TOTAL DEPTH 12166 PERF.12477 - 13445

03	9145	X	8459	-0-	-686	-0-	8459	2			N	-0-					-0-
04	8850	X	8534	-0-	-316	-0-	8534	2			N	-0-					-0-
05	8897	X	8121	-0-	-776	-0-	8121	2			N	-0-					-0-
06	8190	X	8089	-0-	-101	-0-	8089	2			N	-0-					-0-
07	8804	X	8077	-0-	-727	-0-	8077	2			N	-0-					-0-
08	8804	X	7998	-0-	-806	-0-	7998	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HOLMES "A" WELL #: 4 RRCID -> 200012 COMPL. DATE 12/02/2003 TOTAL DEPTH 14244 PERF.12730 - 13910

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			1

LEWIS "B" WELL #: 4 RRCID -> 200064 COMPL. DATE 05/20/2004 TOTAL DEPTH 14989 PERF.14670 - 14690

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	932	-0-	932	932	97	1	833	2	Y	2					2
							2	9									
06	14B2	EXT	104	-0-	104	1036	9	1	95	2	Y	-0-					2
07	14B2	EXT	587	-0-	587	1623	76	1	510	2	Y	1					3
							1	9									
08	2370	N	747	-0-	-1623	-0-	93	1	652	2	Y	2					5
							2	9									

HOLMES "A" WELL #: 7 RRCID -> 201836 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 13894

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 3 RRCID -> 202049 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	26	1	796	2	Y	-0-					17
04	910	N	910	-0-	-0-	-0-	26	1	884	2	Y	-0-					17
05	1129	N	1129	-0-	-0-	-0-	35	1	1094	2	Y	-0-					17
06	1263	N	1263	-0-	-0-	-0-	36	1	1225	2	Y	2					19
							2	9									
07	744	N	691	-0-	-53	-0-	22	1	669	2	Y	-0-					19
08	744	N	522	-0-	-222	-0-	17	1	505	2	Y	-0-	11	1			8

GRIZZLY WELL #: 1 RRCID -> 205275 COMPL. DATE 08/21/2004 TOTAL DEPTH 14950 PERF.13206 - 14580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	750	N	750	-0-	-0-	-0-	61	1	689	2	Y	-0-					26
04	746	N	746	-0-	-0-	-0-	64	1	682	2	Y	-0-					26
05	442	N	442	-0-	-0-	-0-	46	1	396	2	Y	-0-					26
06	795	N	795	-0-	-0-	-0-	70	1	724	2	Y	1					27
							1	9									
07	775	N	762	-0-	-13	-0-	99	1	663	2	Y	-0-					27
08	814	N	814	-0-	-0-	-0-	101	1	711	2	Y	2					29
							2	9									

GRIZZLY WELL #: 2 RRCID -> 205788 COMPL. DATE 07/16/2022 TOTAL DEPTH 14937 PERF. 8848 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 3 RRCID -> 207003 COMPL. DATE 03/02/2004 TOTAL DEPTH 14980 PERF.12918 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2170	X	85	-0-	-2085	-0-	7	1	78	2	Y	-0-					11
04	2100	X	-0-	-0-	-2100	-0-					Y	-0-					11
05	775	X	-0-	-0-	-775	-0-					Y	-0-					11
06	90	N	-0-	-0-	-90	-0-					Y	-0-					11
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					11
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					11

GRIZZLY WELL #: 3 RRCID -> 207008 COMPL. DATE 09/18/2015 TOTAL DEPTH 14784 PERF. 8826 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	X	209	-0-	-798	-0-	17	1	192	2	Y	-0-					-0-
04	390	N	115	-0-	-275	-0-	10	1	105	2	Y	-0-					-0-
05	348	N	348	-0-	-0-	-0-	36	1	312	2	Y	-0-					-0-
06	227	N	227	-0-	-0-	-0-	20	1	207	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	28	1	190	2	Y	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

LEWIS "B" WELL #: 7 RRCID -> 207374 COMPL. DATE 10/16/2004 TOTAL DEPTH 14950 PERF.14625 - 14645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	143	N	143	-0-	-0-	-0-	12	1	131	2	Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 5 RRCID -> 207430 COMPL. DATE 07/09/2004 TOTAL DEPTH 14824 PERF.14540 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 208341 COMPL. DATE 10/03/2015 TOTAL DEPTH 14788 PERF. 8817 - 14476

03	434	N	54	-0-	-380	-0-	4	1	50	2	Y	-0-					10
04	30	N	7	-0-	-23	-0-	1	1	6	2	Y	-0-					10
05	21	N	21	-0-	-0-	-0-	2	1	19	2	Y	-0-					10
06	60	N	7	-0-	-53	-0-	1	1	6	2	Y	-0-					10
07	23	N	23	-0-	-0-	-0-	3	1	20	2	Y	-0-					10
08	71	N	71	-0-	-0-	-0-	9	1	62	2	Y	-0-					10

LEWIS "B" WELL #: 8 RRCID -> 209593 COMPL. DATE 11/04/2022 TOTAL DEPTH 14900 PERF. 8928 - 14595

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 5 RRCID -> 210645 COMPL. DATE 12/10/2004 TOTAL DEPTH 14200 PERF. N/A

03	1381	N	1381	-0-	-0-	-0-	43	1	1336	2	Y	2					43
							2	9									
04	1575	N	1575	-0-	-0-	-0-	45	1	1530	2	Y	-0-					43
05	1674	N	1611	-0-	-63	-0-	50	1	1560	2	Y	1					44
							1	9									
06	1735	N	1735	-0-	-0-	-0-	49	1	1684	2	Y	2					46
							2	9									
07	2043	N	2043	-0-	-0-	-0-	64	1	1978	2	Y	1					47
							1	9									
08	1735	N	1735	-0-	-0-	-0-	55	1	1680	2	Y	-0-	28	1			19

LEWIS "B" WELL #: 10 RRCID -> 211528 COMPL. DATE 04/14/2005 TOTAL DEPTH 14737 PERF.14446 - 14466

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 12 RRCID -> 213109 COMPL. DATE 04/29/2005 TOTAL DEPTH 14890 PERF.13950 - 13970

03	T. A.		414	-0-	414	777	13	1	401	2	Y	-0-					3
04	T. A.		417	-0-	417	1194	12	1	405	2	Y	-0-					3
05	1620	X	426	-0-	-1194	-0-	13	1	413	2	Y	-0-					3
06	405	N	405	-0-	-0-	-0-	12	1	392	2	Y	1					4
							1	9									
07	434	N	234	-0-	-200	-0-	7	1	227	2	Y	-0-					4
08	265	X	265	-0-	-0-	-0-	8	1	257	2	Y	-0-	2	1			2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 12 RRCID -> 215768 COMPL. DATE 04/27/2006 TOTAL DEPTH 14900 PERF.13028 - 14708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2465	N	2465	-0-	-0-	-0-	198	1	2258	2	Y	8					16
							9	9									
04	2304	N	2304	-0-	-0-	-0-	198	1	2103	2	Y	3					19
							3	9									
05	1203	N	1203	-0-	-0-	-0-	125	1	1069	2	Y	8					27
							9	9									
06	1350	N	1006	-0-	-344	-0-	89	1	915	2	Y	2					29
							2	9									
07	1395	N	815	-0-	-580	-0-	105	1	708	2	Y	2					31
							2	9									
08	1376	N	1376	-0-	-0-	-0-	170	1	1196	2	Y	9					40
							10	9									

LEWIS "B" WELL #: 9 RRCID -> 215784 COMPL. DATE 10/14/2018 TOTAL DEPTH 14650 PERF. 8740 - 14460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLMES "A" WELL #: 18 RRCID -> 216557 COMPL. DATE 05/05/2005 TOTAL DEPTH 14270 PERF.13950 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1840	N	1840	-0-	-0-	-0-	58	1	1781	2	Y	1					17
							1	9									
04	1788	N	1788	-0-	-0-	-0-	52	1	1736	2	Y	-0-					17
05	1855	N	1855	-0-	-0-	-0-	58	1	1796	2	Y	1					18
							1	9									
06	1801	N	1801	-0-	-0-	-0-	51	1	1748	2	Y	2					20
							2	9									
07	1860	N	1751	-0-	-109	-0-	55	1	1695	2	Y	1					21
							1	9									
08	1860	N	963	-0-	-897	-0-	31	1	932	2	Y	-0-	13	1			8

HOLMES "A" WELL #: 13 RRCID -> 216987 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1245	N	1245	-0-	-0-	-0-	39	1	1205	2	Y	1					23
							1	9									
04	1710	N	1710	-0-	-0-	-0-	49	1	1661	2	Y	-0-					23
05	1500	N	1500	-0-	-0-	-0-	47	1	1452	2	Y	1					24
							1	9									
06	1290	N	1290	-0-	-0-	-0-	37	1	1251	2	Y	2					26
							2	9									
07	1918	N	1918	-0-	-0-	-0-	60	1	1857	2	Y	1					27
							1	9									
08	1404	N	1404	-0-	-0-	-0-	44	1	1360	2	Y	-0-	16	1			11

LEWIS "B" WELL #: 13 RRCID -> 217561 COMPL. DATE N/A TOTAL DEPTH 14977 PERF.13112 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	37	-0-	-862	-0-	3	1	34	2	Y	-0-					5
04	690	N	-0-	-0-	-690	-0-					Y	-0-					5
05	403	N	-0-	-0-	-403	-0-					Y	-0-					5
06	30	N	-0-	-0-	-30	-0-					Y	-0-					5
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 11 RRCID -> 217563 COMPL. DATE 10/06/2017 TOTAL DEPTH 14770 PERF. 8837 - 14510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2790	X	2558	-0-	-232	-0-	206	1	2348	2	Y	4					20
							4	9									
04	2959	X	2959	-0-	-0-	-0-	254	1	2702	2	Y	3					23
							3	9									
05	2790	X	2412	-0-	-378	-0-	251	1	2152	2	Y	8					31
							9	9									
06	2670	X	2033	-0-	-637	-0-	180	1	1851	2	Y	2					33
							2	9									
07	2790	X	2507	-0-	-283	-0-	324	1	2179	2	Y	4					37
							4	9									
08	2418	N	1363	-0-	-1055	-0-	170	1	1189	2	Y	4					41
							4	9									

LEWIS "B" WELL #: 17 RRCID -> 217932 COMPL. DATE 01/06/2006 TOTAL DEPTH 14700 PERF.14370 - 14390

03	1789	X	1789	-0-	-0-	-0-	144	1	1645	2	Y	-0-					1
04	2256	X	2256	-0-	-0-	-0-	194	1	2062	2	Y	-0-					1
05	2459	X	2459	-0-	-0-	-0-	257	1	2202	2	Y	-0-					1
06	2878	X	2878	-0-	-0-	-0-	255	1	2623	2	Y	-0-					1
07	2777	X	2777	-0-	-0-	-0-	360	1	2417	2	Y	-0-					1
08	3105	X	3105	-0-	-0-	-0-	387	1	2718	2	Y	-0-					1

LEWIS "B" WELL #: 19 RRCID -> 218107 COMPL. DATE 04/10/2019 TOTAL DEPTH 15100 PERF.13096 - 14806

03	2415	N	2415	-0-	-0-	-0-	195	1	2220	2	Y	-0-					11
04	1710	N	1682	-0-	-28	-0-	145	1	1537	2	Y	-0-					11
05	1767	N	779	-0-	-988	-0-	81	1	698	2	Y	-0-					11
06	1710	N	425	-0-	-1285	-0-	38	1	387	2	Y	-0-					11
07	1705	N	1217	-0-	-488	-0-	158	1	1059	2	Y	-0-					11
08	2474	N	2474	-0-	-0-	-0-	309	1	2165	2	Y	-0-					11

HOLMES "A" WELL #: 6 RRCID -> 218111 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. N/A

03	1432	N	1432	-0-	-0-	-0-	45	1	1386	2	Y	1					54
							1	9									
04	1364	N	1364	-0-	-0-	-0-	39	1	1325	2	Y	-0-					54
05	1336	N	1336	-0-	-0-	-0-	42	1	1293	2	Y	1					55
							1	9									
06	1337	N	1337	-0-	-0-	-0-	38	1	1297	2	Y	2					57
							2	9									
07	1536	N	1536	-0-	-0-	-0-	48	1	1487	2	Y	1					58
							1	9									
08	1411	N	1411	-0-	-0-	-0-	45	1	1366	2	Y	-0-	38	1			20

BLACK WELL #: 5 RRCID -> 218862 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 14320

03	1287	N	1287	-0-	-0-	-0-	104	1	1183	2	Y	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	110	1	1172	2	Y	-0-					-0-
05	1302	N	1302	-0-	-0-	-0-	136	1	1166	2	Y	-0-					-0-
06	1407	N	1407	-0-	-0-	-0-	125	1	1282	2	Y	-0-					-0-
07	1054	N	1001	-0-	-53	-0-	130	1	871	2	Y	-0-					-0-
08	1286	N	1286	-0-	-0-	-0-	161	1	1125	2	Y	-0-					-0-

HOLMES "A" WELL #: 17 RRCID -> 220496 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 14150

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 14 RRCID -> 221014 COMPL. DATE 07/07/2006 TOTAL DEPTH 14614 PERF.14410 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	800	N	800	-0-	-0-	-0-	65	1	735	2	Y	-0-			1
04	730	N	730	-0-	-0-	-0-	63	1	667	2	Y	-0-			1
05	735	N	735	-0-	-0-	-0-	77	1	658	2	Y	-0-			1
06	673	N	673	-0-	-0-	-0-	60	1	613	2	Y	-0-			1
07	828	N	828	-0-	-0-	-0-	107	1	721	2	Y	-0-			1
08	697	N	697	-0-	-0-	-0-	87	1	610	2	Y	-0-			1

LEWIS "B" WELL #: 15 RRCID -> 221463 COMPL. DATE 05/26/2006 TOTAL DEPTH 14670 PERF.14400 - 14502

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BLACK WELL #: 3 RRCID -> 221710 COMPL. DATE 08/31/2006 TOTAL DEPTH 14740 PERF.14470 - 14490

03	1302	N	239	-0-	-1063	-0-	19	1	220	2	Y	-0-			-0-
04	945	N	945	-0-	-0-	-0-	81	1	864	2	Y	-0-			-0-
05	386	N	386	-0-	-0-	-0-	40	1	346	2	Y	-0-			-0-
06	240	N	59	-0-	-181	-0-	5	1	54	2	Y	-0-			-0-
07	992	N	59	-0-	-933	-0-	8	1	51	2	Y	-0-			-0-
08	372	N	6	-0-	-366	-0-	1	1	5	2	Y	-0-			-0-

BLACK WELL #: 8 RRCID -> 223602 COMPL. DATE 10/13/2006 TOTAL DEPTH 14463 PERF.14150 - 14170

03	2077	X	-0-	-0-	-2077	-0-					Y	-0-			5
04	2010	X	-0-	-0-	-2010	-0-					Y	-0-			5
05	2077	X	-0-	-0-	-2077	-0-					Y	-0-			5
06	2010	X	-0-	-0-	-2010	-0-					Y	-0-			5
07	0	X	-0-	-0-	-0-	-0-					Y	-0-			5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			5

PHILLIPS "A" #1 GAS UNIT WELL #: 1 RRCID -> 226281 COMPL. DATE 04/30/2006 TOTAL DEPTH 13850 PERF.12162 - 13560

03	778	N	778	-0-	-0-	-0-	778	2			N	-0-			163
04	1208	N	1208	-0-	-0-	-0-	1208	2			N	-0-			163
05	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-			163
06	750	N	653	-0-	-97	-0-	653	2			N	-0-			163
07	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-			163
08	1116	N	227	-0-	-889	-0-	227	2			N	-0-			163

HOLMES "A" WELL #: 22 RRCID -> 226903 COMPL. DATE 02/09/2007 TOTAL DEPTH 14240 PERF.13920 - 13940

03	1056	N	1056	-0-	-0-	-0-	33	1	1023	2	Y	-0-			8
04	1059	N	1059	-0-	-0-	-0-	31	1	1028	2	Y	-0-			8
05	921	N	921	-0-	-0-	-0-	29	1	891	2	Y	1			9
							1	9							
06	907	N	907	-0-	-0-	-0-	26	1	880	2	Y	1			10
							1	9							
07	1050	N	1050	-0-	-0-	-0-	33	1	1017	2	Y	-0-			10
08	820	N	820	-0-	-0-	-0-	26	1	794	2	Y	-0-	6	1	4

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 16 RRCID -> 227151 COMPL. DATE 01/04/2007 TOTAL DEPTH 14583 PERF.14290 - 14310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	1688	-0-	-668	-0-	136	1	1552	2	Y	-0-					-0-
04	2880	N	1606	-0-	-1274	-0-	138	1	1468	2	Y	-0-					-0-
05	2219	N	2219	-0-	-0-	-0-	232	1	1987	2	Y	-0-					-0-
06	2976	N	2976	-0-	-0-	-0-	264	1	2712	2	Y	-0-					-0-
07	1612	N	867	-0-	-745	-0-	112	1	755	2	Y	-0-					-0-
08	2682	N	2682	-0-	-0-	-0-	335	1	2347	2	Y	-0-					-0-

HOLMES "A" WELL #: 24 RRCID -> 228096 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. N/A

03	2699	N	2699	-0-	-0-	-0-	85	1	2613	2	Y	1					18
							1	9									
04	2016	N	2016	-0-	-0-	-0-	58	1	1958	2	Y	-0-					18
05	996	N	996	-0-	-0-	-0-	31	1	964	2	Y	1					19
							1	9									
06	805	N	805	-0-	-0-	-0-	23	1	781	2	Y	1					20
							1	9									
07	827	N	827	-0-	-0-	-0-	26	1	801	2	Y	-0-					20
08	650	N	650	-0-	-0-	-0-	21	1	629	2	Y	-0-	12	1			8

HOLMES "A" WELL #: 21 RRCID -> 229192 COMPL. DATE 02/10/2007 TOTAL DEPTH 14248 PERF.13920 - 13940

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GRIZZLY WELL #: 4 RRCID -> 232110 COMPL. DATE 05/03/2007 TOTAL DEPTH 14651 PERF.14366 - 14386

03	660	N	660	-0-	-0-	-0-	53	1	607	2	Y	-0-					34
04	741	N	741	-0-	-0-	-0-	64	1	677	2	Y	-0-					34
05	867	N	867	-0-	-0-	-0-	91	1	776	2	Y	-0-					34
06	630	N	599	-0-	-31	-0-	53	1	545	2	Y	1					35
							1	9									
07	775	N	689	-0-	-86	-0-	89	1	600	2	Y	-0-					35
08	868	N	655	-0-	-213	-0-	81	1	572	2	Y	2					37
							2	9									

BLACK WELL #: 2 RRCID -> 233029 COMPL. DATE 08/30/2007 TOTAL DEPTH 14459 PERF.14273 - 14459

03	5208	X	1551	-0-	-3657	-0-	125	1	1423	2	Y	3					7
							3	9									
04	5040	X	1209	-0-	-3831	-0-	104	1	1104	2	Y	1					8
							1	9									
05	5208	X	447	-0-	-4761	-0-	46	1	398	2	Y	3					11
							3	9									
06	1500	X	486	-0-	-1014	-0-	43	1	440	2	Y	3					14
							3	9									
07	1550	X	1096	-0-	-454	-0-	142	1	953	2	Y	1					15
							1	9									
08	1550	X	451	-0-	-1099	-0-	56	1	395	2	Y	-0-					15

HOLMES"A" WELL #: 19 RRCID -> 233262 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. N/A

03	465	N	455	-0-	-10	-0-	14	1	441	2	Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	15	1	508	2	Y	-0-					-0-
05	744	N	495	-0-	-249	-0-	15	1	480	2	Y	-0-					-0-
06	593	N	593	-0-	-0-	-0-	17	1	576	2	Y	-0-					-0-
07	849	N	849	-0-	-0-	-0-	27	1	822	2	Y	-0-					-0-
08	602	N	602	-0-	-0-	-0-	19	1	583	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
POLAR WELL #: 1 RRCID -> 233315 COMPL. DATE 07/15/2007 TOTAL DEPTH 14460 PERF.14270 - 14398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4651	X	4651	-0-	-0-	-0-	376	1	4275	2	N	-0-					67
04	2970	X	2413	-0-	-557	-0-	207	1	2206	2	N	-0-					67
05	3069	X	2874	-0-	-195	-0-	301	1	2573	2	N	-0-					67
06	3356	X	3356	-0-	-0-	-0-	295	1	3026	2	N	32					99
							35	9									
07	3069	X	3043	-0-	-26	-0-	394	1	2648	2	N	1					100
							1	9									
08	3069	X	1793	-0-	-1276	-0-	222	1	1558	2	N	12					112
							13	9									

HOLMES "A" WELL #: 26 RRCID -> 233719 COMPL. DATE 08/18/2007 TOTAL DEPTH 15131 PERF.14050 - 14070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	13	1	401	2	Y	-0-					8
04	600	N	547	-0-	-53	-0-	16	1	531	2	Y	-0-					8
05	620	N	404	-0-	-216	-0-	13	1	391	2	Y	-0-					8
06	390	N	257	-0-	-133	-0-	7	1	250	2	Y	-0-					8
07	558	N	481	-0-	-77	-0-	15	1	466	2	Y	-0-					8
08	403	N	395	-0-	-8	-0-	13	1	382	2	Y	-0-	5	1			3

LEWIS "B" WELL #: 20 RRCID -> 234861 COMPL. DATE 03/01/2008 TOTAL DEPTH 14810 PERF.12700 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2418	-0-	-0-	-0-	195	1	2217	2	Y	5					21
							6	9									
04	2794	N	2794	-0-	-0-	-0-	240	1	2551	2	Y	3					24
							3	9									
05	2675	N	2675	-0-	-0-	-0-	279	1	2385	2	Y	10					34
							11	9									
06	2340	N	1510	-0-	-830	-0-	134	1	1374	2	Y	2					36
							2	9									
07	2542	N	661	-0-	-1881	-0-	86	1	574	2	Y	1					37
							1	9									
08	2542	N	1573	-0-	-969	-0-	196	1	1371	2	Y	5					42
							6	9									

HOLMES "A" WELL #: 15 RRCID -> 235959 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	428	-0-	-37	-0-	13	1	415	2	Y	-0-					14
04	690	N	394	-0-	-296	-0-	11	1	383	2	Y	-0-					14
05	713	N	311	-0-	-402	-0-	10	1	301	2	Y	-0-					14
06	594	N	594	-0-	-0-	-0-	17	1	576	2	Y	1					15
							1	9									
07	1603	N	1603	-0-	-0-	-0-	50	1	1552	2	Y	1					16
							1	9									
08	327	N	327	-0-	-0-	-0-	10	1	317	2	Y	-0-	10	1			6

HOLMES "A" WELL #: 14 RRCID -> 236000 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	390	N	390	-0-	-0-	-0-	12	1	378	2	Y	-0-					4
04	332	N	332	-0-	-0-	-0-	10	1	322	2	Y	-0-					4
05	341	N	325	-0-	-16	-0-	10	1	315	2	Y	-0-					4
06	390	N	313	-0-	-77	-0-	9	1	304	2	Y	-0-					4
07	341	N	337	-0-	-4	-0-	11	1	326	2	Y	-0-					4
08	310	N	293	-0-	-17	-0-	9	1	284	2	Y	-0-	2	1			2

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LITTLE FLOCK WELL #: 1 RRCID -> 241209 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6727	X	4759	-0-	-1968	-0-	384	1	4375	2	Y	-0-					-0-
04	7230	X	7230	-0-	-0-	-0-	621	1	6609	2	Y	-0-					-0-
05	6851	X	4387	-0-	-2464	-0-	459	1	3928	2	Y	-0-					-0-
06	6630	X	1350	-0-	-5280	-0-	120	1	1230	2	Y	-0-					-0-
07	6851	X	1048	-0-	-5803	-0-	136	1	912	2	Y	-0-					-0-
08	7471	X	57	-0-	-7414	-0-	7	1	50	2	Y	-0-					-0-

BLACK WELL #: 15 RRCID -> 242941 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	314	-0-	-151	-0-	25	1	289	2	Y	-0-					5
04	450	N	263	-0-	-187	-0-	23	1	240	2	Y	-0-					5
05	319	N	319	-0-	-0-	-0-	33	1	286	2	Y	-0-					5
06	300	N	170	-0-	-130	-0-	15	1	155	2	Y	-0-					5
07	287	N	287	-0-	-0-	-0-	37	1	250	2	Y	-0-					5
08	310	N	134	-0-	-176	-0-	17	1	117	2	Y	-0-					5

LEWIS "B" WELL #: 18 RRCID -> 243430 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6204	X	6204	-0-	-0-	-0-	501	1	5703	2	Y	-0-					-0-
04	6756	X	6756	-0-	-0-	-0-	580	1	6176	2	Y	-0-					-0-
05	5931	X	5931	-0-	-0-	-0-	621	1	5310	2	Y	-0-					-0-
06	4200	X	3233	-0-	-967	-0-	287	1	2946	2	Y	-0-					-0-
07	4340	X	3535	-0-	-805	-0-	458	1	3077	2	Y	-0-					-0-
08	4340	X	3347	-0-	-993	-0-	418	1	2929	2	Y	-0-					-0-

BLACK WELL #: 14 RRCID -> 243473 COMPL. DATE 01/19/2022 TOTAL DEPTH 14500 PERF. 8626 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	556	-0-	-4466	-0-	45	1	510	2	Y	1					7
							1	9									
04	4860	X	586	-0-	-4274	-0-	50	1	536	2	Y	-0-					7
05	5022	X	14	-0-	-5008	-0-	1	1	13	2	Y	-0-					7
06	3870	X	-0-	-0-	-3870	-0-					Y	-0-					7
07	2232	X	-0-	-0-	-2232	-0-					Y	-0-					7
08	620	X	-0-	-0-	-620	-0-					Y	-0-					7

BLACK WELL #: 11 RRCID -> 244637 COMPL. DATE 07/29/2008 TOTAL DEPTH 14450 PERF.12791 - 14180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6254	X	6254	-0-	-0-	-0-	504	1	5743	2	Y	6					32
							7	9									
04	5752	X	5752	-0-	-0-	-0-	494	1	5254	2	Y	4					36
							4	9									
05	5218	X	5218	-0-	-0-	-0-	544	1	4655	2	Y	17					53
							19	9									
06	9594	X	9594	-0-	-0-	-0-	848	1	8712	2	Y	31					84
							34	9									
07	3974	X	3974	-0-	-0-	-0-	515	1	3458	2	Y	1					85
							1	9									
08	2914	X	2524	-0-	-390	-0-	315	1	2208	2	Y	1					86
							1	9									

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 6 RRCID -> 245121 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1433	X	1433	-0-	-0-	-0-	115	1	1315	2	Y	3					24
							3	9									
04	1320	X	1018	-0-	-302	-0-	87	1	930	2	Y	1					25
							1	9									
05	1364	X	777	-0-	-587	-0-	81	1	689	2	Y	6					31
							7	9									
06	1320	X	813	-0-	-507	-0-	71	1	735	2	Y	6					37
							7	9									
07	2296	X	2296	-0-	-0-	-0-	297	1	1997	2	Y	2					39
							2	9									
08	5338	X	5338	-0-	-0-	-0-	665	1	4667	2	Y	5					44
							6	9									

TWEENER WELL #: 4 RRCID -> 245785 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3599	-0-	499	499	119	1	3480	2	Y	-0-					111
04	3000	N	2925	-0-	-75	424	72	1	2853	2	Y	-0-					111
05	3096	N	2672	-0-	-424	-0-	43	1	2629	2	Y	-0-					111
06	3403	X	3403	-0-	-0-	-0-	101	1	3299	2	Y	3					114
							3	9									
07	3601	X	3601	-0-	-0-	-0-	126	1	3474	2	Y	1	1	8			114
							1	9									
08	2489	X	2489	-0-	-0-	-0-	85	1	2400	2	Y	4					118
							4	9									

BLACK WELL #: 7 RRCID -> 251126 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1189	-0-	-82	-0-	96	1	1093	2	Y	-0-					17
04	1230	N	1018	-0-	-212	-0-	87	1	931	2	Y	-0-					17
05	2873	N	2873	-0-	-0-	-0-	300	1	2573	2	Y	-0-					17
06	2374	N	2374	-0-	-0-	-0-	211	1	2163	2	Y	-0-					17
07	1218	N	1218	-0-	-0-	-0-	158	1	1060	2	Y	-0-					17
08	1271	N	664	-0-	-607	-0-	83	1	581	2	Y	-0-					17

LEWIS "B" WELL #: 22 RRCID -> 251417 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	4138	-0-	-4356	-0-	333	1	3797	2	Y	7					32
							8	9									
04	8220	X	4836	-0-	-3384	-0-	415	1	4415	2	Y	5	1	8			36
							6	9									
05	8494	X	3832	-0-	-4662	-0-	399	1	3419	2	Y	13	1	8			48
							14	9									
06	5310	X	3756	-0-	-1554	-0-	333	1	3420	2	Y	3					51
							3	9									
07	4867	X	3101	-0-	-1766	-0-	401	1	2696	2	Y	4					55
							4	9									
08	4991	X	2743	-0-	-2248	-0-	341	1	2393	2	Y	8					63
							9	9									

LEWIS "B" WELL #: 21 RRCID -> 256007 COMPL. DATE 08/06/2010 TOTAL DEPTH 13765 PERF.12890 - 13530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1422	N	1422	-0-	-0-	-0-	115	1	1307	2	Y	-0-					-0-
04	2781	N	2781	-0-	-0-	-0-	239	1	2542	2	Y	-0-					-0-
05	3100	N	3122	-0-	22	22	327	1	2795	2	Y	-0-					-0-
06	3000	N	3455	-0-	455	477	306	1	3149	2	Y	-0-					-0-
07	2223	X	1746	-0-	-477	-0-	226	1	1520	2	Y	-0-					-0-
08	2790	X	1782	-0-	-1008	-0-	222	1	1560	2	Y	-0-					-0-

FARRAR (COTTON VALLEY LIME) //CONT.// 30321 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 6 RRCID -> 256027 COMPL. DATE 08/15/2010 TOTAL DEPTH 13890 PERF. 8928 - 13450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	1521	-0-	-804	-0-	123	1	1398	2	Y	-0-					-0-
04	2250	X	1328	-0-	-922	-0-	114	1	1214	2	Y	-0-					-0-
05	2325	X	1147	-0-	-1178	-0-	120	1	1027	2	Y	-0-					-0-
06	1470	X	1383	-0-	-87	-0-	123	1	1260	2	Y	-0-					-0-
07	1519	X	1277	-0-	-242	-0-	165	1	1112	2	Y	-0-					-0-
08	1519	X	1049	-0-	-470	-0-	131	1	918	2	Y	-0-					-0-

LEWIS "B" WELL #: 24 RRCID -> 266182 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1730	X	1730	-0-	-0-	-0-	140	1	1590	2	Y	-0-					-0-
04	4594	X	4594	-0-	-0-	-0-	395	1	4199	2	Y	-0-					-0-
05	5911	X	5911	-0-	-0-	-0-	618	1	5293	2	Y	-0-					-0-
06	3260	X	3260	-0-	-0-	-0-	289	1	2971	2	Y	-0-					-0-
07	3440	X	3440	-0-	-0-	-0-	446	1	2994	2	Y	-0-					-0-
08	3384	X	3384	-0-	-0-	-0-	422	1	2962	2	Y	-0-					-0-

LEWIS "B" WELL #: 23 RRCID -> 266197 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

FARRAR (TRAVIS PEAK) 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 121923 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
06	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
08	341	N	79	-0-	-262	-0-	79	2			Y	-0-					-0-

SADLER WELL #: 1 RRCID -> 123358 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
05	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-
06	270	N	235	-0-	-35	-0-	235	2			Y	-0-					-0-
07	279	N	172	-0-	-107	-0-	172	2			Y	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	2			Y	-0-					-0-

CARPENTER GAS UNIT I WELL #: 2 RRCID -> 127040 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 129511 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	61	N	61	-0-	-0-	-0-	61	2			N	-0-					40
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					40
05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					40
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					40
07	31	N	26	-0-	-5	-0-	26	2			N	-0-					40
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					40

STONE, W.O. GAS UNIT NO. 1 WELL #: 1 RRCID -> 134403 COMPL. DATE 02/18/2006 TOTAL DEPTH 13850 PERF. 8959 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT NO. 1 WELL #: 2 RRCID -> 134931 COMPL. DATE 05/06/1990 TOTAL DEPTH 9719 PERF. 9096 - 9106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	80	-0-	-416	-0-	80	2			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
08	217	N	148	-0-	-69	-0-	148	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 138994 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14

VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 142130 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 2 RRCID -> 142951 COMPL. DATE 12/29/2014 TOTAL DEPTH 9518 PERF. 8967 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5375	X	5375	-0-	-0-	-0-	5375	2			N	-0-					-0-
04	7028	X	7028	-0-	-0-	-0-	7028	2			N	-0-					-0-
05	6464	X	6464	-0-	-0-	-0-	6464	2			N	-0-					-0-
06	5891	X	5891	-0-	-0-	-0-	5891	2			N	-0-					-0-
07	5150	X	5150	-0-	-0-	-0-	5150	2			N	-0-					-0-
08	6864	X	6864	-0-	-0-	-0-	6864	2			N	-0-					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 2A RRCID -> 144852 COMPL. DATE 12/22/1998 TOTAL DEPTH 9521 PERF. 8676 - 9333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 145042 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-

PHILLIPS "A" GAS UNIT WELL #: 2 RRCID -> 146417 COMPL. DATE 05/26/2001 TOTAL DEPTH 9521 PERF. 9035 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 149099 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 9453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	179	-0-	-69	-0-	179	2			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 3 RRCID -> 150942 COMPL. DATE 07/29/1994 TOTAL DEPTH 10117 PERF. 8955 - 9150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 3 RRCID -> 152005 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 2 RRCID -> 152379 COMPL. DATE N/A TOTAL DEPTH 10121 PERF. 8702 - 8929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
08	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 4 RRCID -> 153309 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	114	-0-	-41	-0-	114	2			N	-0-					30
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					30
05	62	N	-0-	-0-	-62	-0-					N	-0-					30
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					30
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					30
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					30

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 1 RRCID -> 154184 COMPL. DATE 06/16/2007 TOTAL DEPTH 9718 PERF. 8621 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 154737 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 2 RRCID -> 154738 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 9219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 3 RRCID -> 154884 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 157196 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8970 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 6 RRCID -> 174402 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
05	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-

LYONS GAS UNIT NO 1 WELL #: 5 RRCID -> 174404 COMPL. DATE 08/06/1999 TOTAL DEPTH 8820 PERF. 8644 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PHILLIPS "A" GAS UNIT WELL #: 3 RRCID -> 179983 COMPL. DATE 10/04/2000 TOTAL DEPTH 9414 PERF. 8842 - 8915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 3 RRCID -> 190622 COMPL. DATE 07/23/2002 TOTAL DEPTH 12818 PERF. 8839 - 93703

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 4 RRCID -> 193026 COMPL. DATE 12/16/2002 TOTAL DEPTH 14500 PERF. 8983 - 10190

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 7 RRCID -> 193479 COMPL. DATE 02/21/2003 TOTAL DEPTH 13830 PERF. 9313 - 10009

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 8 RRCID -> 193738 COMPL. DATE 03/02/2003 TOTAL DEPTH 12752 PERF. 8728 - 9446

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 6 RRCID -> 193740 COMPL. DATE 12/01/2002 TOTAL DEPTH 13500 PERF. 8678 - 10744

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 7 RRCID -> 194369 COMPL. DATE 03/23/2003 TOTAL DEPTH 12700 PERF. 8718 - 9445

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GIBSON WELL #: 5 RRCID -> 194599 COMPL. DATE 02/16/2003 TOTAL DEPTH 13625 PERF. 8766 - 9596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 3 RRCID -> 194793 COMPL. DATE 04/13/2003 TOTAL DEPTH 13210 PERF. 8831 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 6 RRCID -> 194955 COMPL. DATE 04/26/2003 TOTAL DEPTH 13400 PERF. 9028 - 9665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 9 RRCID -> 194958 COMPL. DATE 08/28/2002 TOTAL DEPTH 12595 PERF. 8751 - 9718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 11 RRCID -> 196023 COMPL. DATE 05/24/2003 TOTAL DEPTH 13000 PERF. 8776 - 10567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 196042 COMPL. DATE 04/13/2003 TOTAL DEPTH 14510 PERF. 8851 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 6 RRCID -> 196043 COMPL. DATE 05/18/2003 TOTAL DEPTH 12665 PERF. 8664 - 11967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W. GAS UNIT NO.1 WELL #: 8 RRCID -> 196044 COMPL. DATE 05/24/2003 TOTAL DEPTH 13960 PERF. 8796 - 10084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STONE, W.O. GAS UNIT NO. 1 WELL #: 8 RRCID -> 196113 COMPL. DATE 05/07/2003 TOTAL DEPTH 12821 PERF. 8744 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 10 RRCID -> 196115 COMPL. DATE 03/03/2003 TOTAL DEPTH 12500 PERF. 8975 - 9870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STONE, W.O. GAS UNT NO. 1 WELL #: 7 RRCID -> 196123 COMPL. DATE 06/06/2003 TOTAL DEPTH 12850 PERF. 8721 - 9318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 8 RRCID -> 196128 COMPL. DATE 05/22/2003 TOTAL DEPTH 13150 PERF. 8947 - 9782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 8 RRCID -> 196239 COMPL. DATE 06/22/2003 TOTAL DEPTH 13012 PERF. 8931 - 10238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 13 RRCID -> 196323 COMPL. DATE 07/10/2003 TOTAL DEPTH 12763 PERF. 8798 - 9964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 5 RRCID -> 196324 COMPL. DATE 07/02/2003 TOTAL DEPTH 13156 PERF. 8902 - 9647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 4 RRCID -> 196329 COMPL. DATE 11/15/2002 TOTAL DEPTH 13900 PERF. 8844 - 10009

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 196571 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8468 - 9536

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 12 RRCID -> 196573 COMPL. DATE 07/30/2003 TOTAL DEPTH 12519 PERF. 8678 - 9989

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 5 RRCID -> 196612 COMPL. DATE 07/31/2003 TOTAL DEPTH 13250 PERF. 8895 - 9668

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 12 RRCID -> 196625 COMPL. DATE 08/03/2003 TOTAL DEPTH 12700 PERF. 8792 - 10019

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196697 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 9026 - 10266

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 11 RRCID -> 197123 COMPL. DATE 08/15/2003 TOTAL DEPTH 12800 PERF. 8773 - 10148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197228 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8983 - 10286

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 15 RRCID -> 197698 COMPL. DATE 09/14/2003 TOTAL DEPTH 12533 PERF. 8702 - 9787

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 9 RRCID -> 197718 COMPL. DATE 10/09/2003 TOTAL DEPTH 13045 PERF. 9277 - 10148

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 6 RRCID -> 198119 COMPL. DATE 10/15/2003 TOTAL DEPTH 12825 PERF. 8725 - 9475

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT I WELL #: 1 RRCID -> 198130 COMPL. DATE 10/18/2003 TOTAL DEPTH 13204 PERF. 8915 - 10184

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODES GAS UNIT WELL #: 1 RRCID -> 198362 COMPL. DATE 10/17/2003 TOTAL DEPTH 13225 PERF. 8947 - 10211

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 12 RRCID -> 198374 COMPL. DATE 11/06/2003 TOTAL DEPTH 12720 PERF. 8888 - 12587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 7 RRCID -> 198801 COMPL. DATE 11/21/2003 TOTAL DEPTH 13050 PERF. 8758 - 9482

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198840 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8798 - 9361

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199477 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8966 - 9985

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERLITZ GAS UNIT NO. 1 WELL #: 8 RRCID -> 199627 COMPL. DATE 11/21/2003 TOTAL DEPTH 12844 PERF. 8843 - 10026

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200040 COMPL. DATE 01/30/2004 TOTAL DEPTH 13060 PERF. 9011 - 10160

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 11 RRCID -> 200640 COMPL. DATE 02/18/2004 TOTAL DEPTH 13110 PERF. 8906 - 10175

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES-TURNER GAS UNIT NO. 1 WELL #: 10 RRCID -> 200873 COMPL. DATE 03/10/2004 TOTAL DEPTH 12900 PERF. 8944 - 10077

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 15 RRCID -> 201237 COMPL. DATE 03/26/2004 TOTAL DEPTH 12950 PERF. 8808 - 10103

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT A WELL #: 6 RRCID -> 201565 COMPL. DATE 04/15/2004 TOTAL DEPTH 13150 PERF. 8806 - 9553

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 202639 COMPL. DATE 06/10/2004 TOTAL DEPTH 13128 PERF. 9970 - 10200

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HALL, F. L. WELL #: 3 RRCID -> 204830 COMPL. DATE 08/28/2004 TOTAL DEPTH 13375 PERF. 8756 - 9870

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 5 RRCID -> 205561 COMPL. DATE 10/28/2004 TOTAL DEPTH 13190 PERF. 8806 - 9816

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 7 RRCID -> 206178 COMPL. DATE 11/19/2004 TOTAL DEPTH 14564 PERF. 8981 - 9762

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OAKES - TURNER GAS UNIT NO. 1 WELL #: 15 RRCID -> 207382 COMPL. DATE 12/11/2004 TOTAL DEPTH 12923 PERF. 8934 - 10194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207384 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8931 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 6 RRCID -> 207388 COMPL. DATE 01/04/2005 TOTAL DEPTH 13208 PERF. 8928 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 15 RRCID -> 207489 COMPL. DATE 01/11/2005 TOTAL DEPTH 13545 PERF. 8861 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 4 RRCID -> 209005 COMPL. DATE 11/09/2004 TOTAL DEPTH 13190 PERF. 8984 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 14 RRCID -> 209309 COMPL. DATE 02/28/2005 TOTAL DEPTH 12750 PERF. 8814 - 10103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS GAS UNIT "A" WELL #: 14 RRCID -> 209627 COMPL. DATE 02/09/2005 TOTAL DEPTH 12865 PERF. 8851 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, B.W. GAS UNIT NO. 1 WELL #: 15 RRCID -> 209632 COMPL. DATE 03/10/2005 TOTAL DEPTH 12836 PERF. 8970 - 9956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 5 RRCID -> 209839 COMPL. DATE 03/29/2005 TOTAL DEPTH 13150 PERF. 8992 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 209841 COMPL. DATE 04/04/2005 TOTAL DEPTH 14222 PERF. 9036 - 10271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 22 RRCID -> 210938 COMPL. DATE 04/23/2005 TOTAL DEPTH 12950 PERF. 8901 - 9523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 15 RRCID -> 211112 COMPL. DATE 11/11/2004 TOTAL DEPTH 12516 PERF. 8758 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 9 RRCID -> 211787 COMPL. DATE 06/11/2005 TOTAL DEPTH 12900 PERF. 8884 - 9589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 5 RRCID -> 211793 COMPL. DATE 05/04/2005 TOTAL DEPTH 12810 PERF. 8878 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 18 RRCID -> 212680 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8819 - 9343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 7 RRCID -> 213236 COMPL. DATE 06/18/2005 TOTAL DEPTH 13655 PERF. 9197 - 9878

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221495 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8632 - 10350

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HALL, F. L. WELL #: 16 RRCID -> 224807 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8750 - 9829

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225595 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8820 - 9646

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GIBSON WELL #: 14 RRCID -> 225647 COMPL. DATE 10/28/2006 TOTAL DEPTH 13820 PERF. 8776 - 9908

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226052 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 9117 - 9977

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226504 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 9035 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228153 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8809 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 12 RRCID -> 228218 COMPL. DATE 03/02/2007 TOTAL DEPTH 14310 PERF. 8956 - 10138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 16 RRCID -> 228506 COMPL. DATE 02/21/2007 TOTAL DEPTH 13493 PERF. 8743 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228660 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8658 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228880 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 9052 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229199 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8841 - 9905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BAILEY GAS UNIT A WELL #: 13 RRCID -> 229217 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8976 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229221 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8522 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229516 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8961 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229524 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8843 - 9694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 13 RRCID -> 229539 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8603 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229833 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8817 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 7 RRCID -> 229841 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF. 8778 - 10040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229860 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 9056 - 10261

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 4 RRCID -> 229891 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8797 - 9798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230039 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8674 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230093 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 9042 - 10253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230100 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 9112 - 10134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230128 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8612 - 8618

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230296 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8782 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230316 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8928 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230626 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8684 - 9617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230637 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8708 - 9965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230642 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 9353 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230663 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 9042 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230724 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8592 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230764 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 9003 - 9623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231788 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8733 - 9879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231846 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8852 - 10039

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232013 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8648 - 9654

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232192 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8860 - 9894

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232363 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8624 - 10408

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 10 RRCID -> 232369 COMPL. DATE 10/18/2007 TOTAL DEPTH 13560 PERF. 8518 - 9706

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233034 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8949 - 10268

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233248 COMPL. DATE 09/15/2007 TOTAL DEPTH 13700 PERF. 8724 - 9668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233323 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8937 - 9557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 10 RRCID -> 233483 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8939 - 10128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233534 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8835 - 10081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233545 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8654 - 9660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 16 RRCID -> 233551 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8946 - 9777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 234072 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8623 - 9732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

OAKES-TURNER GAS UNIT NO. 1 WELL #: 11 RRCID -> 235579 COMPL. DATE 03/22/2008 TOTAL DEPTH 13627 PERF. 8754 - 9737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOGENBAUGH GAS UNIT NO. 1 WELL #: 5 RRCID -> 235583 COMPL. DATE 03/08/2008 TOTAL DEPTH 13665 PERF. 8652 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235606 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8873 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235725 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8986 - 10019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238964 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8755 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 19 RRCID -> 240576 COMPL. DATE 05/30/2008 TOTAL DEPTH 12600 PERF. 8707 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241146 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8955 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241464 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8890 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241580 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8849 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 15 RRCID -> 241914 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8785 - 9808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243015 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8985 - 10141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243029 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8986 - 9294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243531 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8949 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243537 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8709 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243546 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8644 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243827 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8977 - 10016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244056 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 9003 - 9547

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244323 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8803 - 10551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244698 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8981 - 10041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245133 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8919 - 10019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 8 RRCID -> 245134 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8863 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246807 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8770 - 9703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247395 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 9002 - 10143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247423 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8957 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247462 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8874 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247586 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8858 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247595 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8913 - 10248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247877 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8983 - 10252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247960 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8640 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247967 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8914 - 9977

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248713 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 9068 - 10215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250840 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8901 - 9153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250848 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8910 - 10183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250921 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250930 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 9039 - 9656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251038 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8892 - 9801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251425 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8622 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251707 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8801 - 9851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251713 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8966 - 11435

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251716 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8816 - 9728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 18 RRCID -> 252134 COMPL. DATE 06/24/2009 TOTAL DEPTH 13140 PERF. 8941 - 9456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252406 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8723 - 9615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252450 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8613 - 8958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252503 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8731 - 9749

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252876 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 9059 - 9630

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252898 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9364 - 10028

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252905 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 9034 - 10051

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252921 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8945 - 10298

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253263 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8680 - 9580

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254614 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8473 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254616 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 9491

03	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
06	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-
07	93	N	14	-0-	-79	-0-	14	2			N	-0-					-0-
08	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-

REED GAS UNIT II WELL #: 9 RRCID -> 254740 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8764 - 9138

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255169 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8659 - 8720

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 16 RRCID -> 255924 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8938 - 9786

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255947 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8700 - 9122

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255966 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 9146 - 10123

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256674 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8971 - 10259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256927 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8853 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256959 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8872 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257030 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8796 - 9883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257207 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 9070 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257215 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8770 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257238 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
05	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
06	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257373 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8593 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257718 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8846 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259191 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8849 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260718 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8946 - 9416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 3 RRCID -> 260719 COMPL. DATE 03/04/2011 TOTAL DEPTH 13700 PERF. 8720 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260873 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8983 - 9659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261135 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 9205 - 9777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 11 RRCID -> 261548 COMPL. DATE 06/04/2011 TOTAL DEPTH 13542 PERF. 8692 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262483 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8648 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 1 RRCID -> 262872 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		72	-0-	72	167407	72	2			N	-0-					-0-
04	SWR 10		65	-0-	65	167472	65	2			N	-0-					-0-
05	SWR 10		50	-0-	50	167522	50	2			N	-0-					-0-
06	SWR 10		43	-0-	43	167565	43	2			N	-0-					-0-
07	SWR 10		32	-0-	32	167597	32	2			N	-0-					-0-
08	SWR 10		13	-0-	13	167610	13	2			N	-0-					-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 1 RRCID -> 265644 COMPL. DATE 12/08/2011 TOTAL DEPTH 14500 PERF. 8840 - 9341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					20
04	90	N	68	-0-	-22	-0-	68	2			N	-0-					20
05	62	N	57	-0-	-5	-0-	57	2			N	-0-					20
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					20
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					20
08	62	N	58	-0-	-4	-0-	58	2			N	-0-					20

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266211 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8565 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 12 RRCID -> 266307 COMPL. DATE 08/01/2012 TOTAL DEPTH 12400 PERF. 8532 - 9601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBY-HARRIS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266352 COMPL. DATE 09/08/2012 TOTAL DEPTH 13362 PERF. 8505 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267596 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8739 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270129 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8783 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 10 RRCID -> 272537 COMPL. DATE 01/10/2014 TOTAL DEPTH 13368 PERF. 8695 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERT SHAW GAS UNIT NO. 1 WELL #: 1 RRCID -> 275226 COMPL. DATE 08/01/2014 TOTAL DEPTH 13600 PERF. 8983 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
04	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
05	1624	N	1624	-0-	-0-	-0-	1623	2	1	9	N	1	1	8			-0-
06	1650	N	1384	-0-	-266	-0-	1383	2	1	9	N	1	1	8			-0-
07	1705	N	1498	-0-	-207	-0-	1498	2			N	-0-					-0-
08	1612	N	1252	-0-	-360	-0-	1252	2			N	-0-					-0-

HALL, F. L. WELL #: 4 RRCID -> 281955 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL, F. L. WELL #: 17 RRCID -> 286340 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	104	2	2	9	N	2	2	8			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 13 RRCID -> 301436 COMPL. DATE 12/21/2025 TOTAL DEPTH 13205 PERF.11047 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	X	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	2475	X	57	-0-	-2418	-0-	57	2			N	-0-					-0-
05	5115	X	100	-0-	-5015	-0-	100	2			N	-0-					-0-
06	4950	X	81	-0-	-4869	-0-	81	2			N	-0-					-0-
07	279	X	76	-0-	-203	-0-	76	2			N	-0-					-0-
08	155	X	67	-0-	-88	-0-	67	2			N	-0-					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 8 RRCID -> 301737 COMPL. DATE 05/01/2026 TOTAL DEPTH 14675 PERF. 8963 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		10148	-0-	10148	10148	10145	2	3	9	N	3	3	8			-0-
06	28224	X	11209	-0-	-17015	-0-	11200	2	9	9	N	8	8	8			-0-
07	41664	X	6992	-0-	-34672	-0-	6992	2			N	-0-					-0-
08	41664	X	5533	-0-	-36131	-0-	5533	2			N	-0-					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 5H RRCID -> 302084 COMPL. DATE 04/26/2026 TOTAL DEPTH 13155 PERF. 8601 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	0		6175	-0-	6175	6175	6175	2			N	-0-					-0-
*05	0		15402	-0-	15402	21577	15390	2	12	9	N	11	11	8			-0-
06	30096	X	5834	-0-	-24262	-0-	5834	1			N	-0-					-0-
07	42408	X	5834	-0-	-36574	-0-	5834	2			N	-0-					-0-
08	42408	X	4383	-0-	-38025	-0-	4383	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 1 RRCID -> 120340 COMPL. DATE 02/18/1986 TOTAL DEPTH 13500 PERF. 8821 - 8844

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WORTHY UNIT WELL #: 2 RRCID -> 134203 COMPL. DATE 03/12/1990 TOTAL DEPTH 9150 PERF. 8848 - 9048

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

GRIZZLY WELL #: 1 RRCID -> 205891 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 9238 - 9417

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205906 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207078 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 9296 - 9443

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 7 RRCID -> 207375 COMPL. DATE 06/12/2004 TOTAL DEPTH 14250 PERF. 9154 - 9518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207376 COMPL. DATE 07/17/2004 TOTAL DEPTH 14200 PERF. 9094 - 9462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 4 RRCID -> 207435 COMPL. DATE 10/21/2004 TOTAL DEPTH 14244 PERF. 9200 - 9524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 5 RRCID -> 210646 COMPL. DATE 03/03/2005 TOTAL DEPTH 14200 PERF. 9092 - 9493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211149 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 9172 - 9389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211523 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 9202 - 9433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211530 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 9238 - 9370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
GRIZZLY WELL #: 3 RRCID -> 211689 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 9172 - 9397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213977 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 9234 - 9339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215512 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 9161 - 9314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 9 RRCID -> 215787 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 9107 - 9296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 13 RRCID -> 216988 COMPL. DATE 08/25/2005 TOTAL DEPTH 14250 PERF. 9122 - 9431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 18 RRCID -> 217453 COMPL. DATE 09/30/2005 TOTAL DEPTH 14270 PERF. 9172 - 9501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217922 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 9260 - 9336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 17 RRCID -> 217929 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 9129 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 12 RRCID -> 218100 COMPL. DATE 02/04/2006 TOTAL DEPTH 14890 PERF. 9139 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 6 RRCID -> 218112 COMPL. DATE 02/23/2006 TOTAL DEPTH 14325 PERF. 9088 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 19 RRCID -> 218955 COMPL. DATE 05/17/2006 TOTAL DEPTH 15100 PERF. 9322 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 17 RRCID -> 220497 COMPL. DATE 05/12/2006 TOTAL DEPTH 14346 PERF. 9151 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223603 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 9088 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223611 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 9104 - 9283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 15 RRCID -> 224814 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 9192 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 23 RRCID -> 227317 COMPL. DATE 03/15/2007 TOTAL DEPTH 13360 PERF. 9142 - 9534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 24 RRCID -> 228097 COMPL. DATE 03/13/2007 TOTAL DEPTH 14240 PERF. 9182 - 9544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228224 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 9038 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 3 RRCID -> 228227 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 9180 - 9430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 16 RRCID -> 229883 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8890 - 9145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 21 RRCID -> 230328 COMPL. DATE 05/24/2007 TOTAL DEPTH 14248 PERF. 9188 - 9475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HOLMES "A" WELL #: 22 RRCID -> 230331 COMPL. DATE 04/10/2007 TOTAL DEPTH 14240 PERF. 9146 - 9492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 4 RRCID -> 232112 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 9125 - 9381

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 2 RRCID -> 233076 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 9170 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES"A" WELL #: 19 RRCID -> 233261 COMPL. DATE 08/31/2007 TOTAL DEPTH 14090 PERF. 9128 - 9445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLAR WELL #: 1 RRCID -> 233316 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 9060 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 26 RRCID -> 233732 COMPL. DATE 10/05/2007 TOTAL DEPTH 15131 PERF. 9240 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 15 RRCID -> 235957 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 9234 - 9510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 14 RRCID -> 235999 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 9348 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241211 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 9320 - 9508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241572 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	277	N	277	-0-	-0-	-0-	9	1	268	2	Y	-0-					26
04	336	N	336	-0-	-0-	-0-	8	1	328	2	Y	-0-					26
05	465	N	290	-0-	-175	-0-	5	1	285	2	Y	-0-					26
06	370	N	370	-0-	-0-	-0-	11	1	359	2	Y	-0-					26
07	341	N	262	-0-	-79	-0-	9	1	253	2	Y	-0-					26
08	318	N	318	-0-	-0-	-0-	11	1	307	2	Y	-0-					26

BLACK WELL #: 15 RRCID -> 242942 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 9075 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243432 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9346 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244631 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9442 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244655 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8989 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 6 RRCID -> 245122 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 9224 - 9310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245787 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 9130 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251128 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 9162 - 9341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251421 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9442 - 9556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251729 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 9026 - 9174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256028 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 9420 - 9520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266332 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR (TRAVIS PEAK) //CONT.// 30321 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 24 RRCID -> 266496 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (COTTON VALLEY SAND) 30323 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
STONE, W. O. WELL #: 1 RRCID -> 108959 COMPL. DATE 12/26/1983 TOTAL DEPTH 13850 PERF.12219 - 12334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, N. (PETTIT) 30323 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PEDERNALES PETROLEUM OP, LLC 650201
HUFFMAN, EVA WELL #: 1 RRCID -> 112884 COMPL. DATE 05/01/1996 TOTAL DEPTH 14197 PERF. 8682 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	15	N	14	-0-	-1	-0-	14	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
HUFFMAN "B" WELL #: 2 RRCID -> 167363 COMPL. DATE 12/20/1997 TOTAL DEPTH 9000 PERF. 8386 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FARRAR, SE. 30325 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
PRODUCTION GATHERING COMPANY, LP 680770
HOLIDAY RESOURCES "A" WELL #: 1 RRCID -> 144617 COMPL. DATE 12/12/1992 TOTAL DEPTH 13895 PERF. 8894 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SHORTER, N. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 145276 COMPL. DATE 04/09/1993 TOTAL DEPTH 9720 PERF. 8475 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 2AC RRCID -> 149592 COMPL. DATE 03/30/1994 TOTAL DEPTH 9521 PERF. 8676 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 6 RRCID -> 185733 COMPL. DATE 06/28/2001 TOTAL DEPTH 8822 PERF. 8234 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 5 RRCID -> 196698 COMPL. DATE 08/01/2003 TOTAL DEPTH 14300 PERF. 8734 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 5 RRCID -> 197227 COMPL. DATE 09/06/2003 TOTAL DEPTH 13250 PERF. 8698 - 8782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 13 RRCID -> 198839 COMPL. DATE 11/05/2003 TOTAL DEPTH 12582 PERF. 8612 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 14 RRCID -> 199479 COMPL. DATE 12/24/2003 TOTAL DEPTH 12800 PERF. 8562 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, JEFF GAS UNIT NO. 1 WELL #: 1 RRCID -> 202646 COMPL. DATE 04/15/2004 TOTAL DEPTH 9825 PERF. 8601 - 8693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 6 RRCID -> 207385 COMPL. DATE 12/18/2004 TOTAL DEPTH 13180 PERF. 8652 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 18 RRCID -> 212681 COMPL. DATE 05/25/2005 TOTAL DEPTH 12970 PERF. 8679 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 218119 COMPL. DATE 03/04/2006 TOTAL DEPTH 12820 PERF. 8092 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLOGG CREEK WELL #: 1 RRCID -> 221496 COMPL. DATE 08/18/2006 TOTAL DEPTH 13800 PERF. 8272 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 4 RRCID -> 223390 COMPL. DATE 10/14/2006 TOTAL DEPTH 9616 PERF. 8663 - 9316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	2			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
07	310	N	252	-0-	-58	-0-	252	2			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	254	2	1	9	N	1	1	8			-0-

HALL, F. L. WELL #: 16 RRCID -> 224808 COMPL. DATE 11/25/2006 TOTAL DEPTH 13415 PERF. 8474 - 8539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 12 RRCID -> 225593 COMPL. DATE 10/12/2006 TOTAL DEPTH 13850 PERF. 8540 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 3 RRCID -> 226051 COMPL. DATE 12/06/2006 TOTAL DEPTH 14500 PERF. 8722 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 11 RRCID -> 226505 COMPL. DATE 01/01/2007 TOTAL DEPTH 14478 PERF. 8750 - 8840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 21 RRCID -> 228154 COMPL. DATE 02/24/2007 TOTAL DEPTH 14300 PERF. 8635 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 8 RRCID -> 228658 COMPL. DATE 03/08/2007 TOTAL DEPTH 13455 PERF. 8347 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 18 RRCID -> 228882 COMPL. DATE 05/01/2007 TOTAL DEPTH 14490 PERF. 8754 - 8867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 229200 COMPL. DATE 03/31/2007 TOTAL DEPTH 13005 PERF. 8508 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT A WELL #: 13 RRCID -> 229216 COMPL. DATE 03/31/2007 TOTAL DEPTH 13090 PERF. 8615 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBY-HARRIS GAS UNIT NO.1 WELL #: 13 RRCID -> 229222 COMPL. DATE 03/03/2007 TOTAL DEPTH 13413 PERF. 8290 - 8467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 15 RRCID -> 229517 COMPL. DATE 04/05/2007 TOTAL DEPTH 13990 PERF. 8518 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 7 RRCID -> 229525 COMPL. DATE 05/11/2007 TOTAL DEPTH 13913 PERF. 8528 - 8662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 13 RRCID -> 229538 COMPL. DATE 06/09/2007 TOTAL DEPTH 13460 PERF. 8292 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 18 RRCID -> 229834 COMPL. DATE 04/25/2007 TOTAL DEPTH 13800 PERF. 8538 - 8625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 9 RRCID -> 229859 COMPL. DATE 06/27/2007 TOTAL DEPTH 14500 PERF. 8766 - 8867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 4 RRCID -> 229892 COMPL. DATE 06/28/2007 TOTAL DEPTH 13900 PERF. 8508 - 8619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKENZIE "B" GAS UNIT WELL #: 1 RRCID -> 230038 COMPL. DATE 07/19/2007 TOTAL DEPTH 13750 PERF. 8378 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 14 RRCID -> 230094 COMPL. DATE 07/28/2007 TOTAL DEPTH 14254 PERF. 8758 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 13 RRCID -> 230099 COMPL. DATE 07/19/2007 TOTAL DEPTH 14500 PERF. 8754 - 8860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 2 RRCID -> 230130 COMPL. DATE 08/21/2007 TOTAL DEPTH 13700 PERF. 8246 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 20 RRCID -> 230297 COMPL. DATE 04/28/2007 TOTAL DEPTH 13800 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 18 RRCID -> 230317 COMPL. DATE 08/03/2007 TOTAL DEPTH 13110 PERF. 8645 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT 'A' WELL #: 1 RRCID -> 230439 COMPL. DATE 02/22/2016 TOTAL DEPTH 9718 PERF. 8568 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 12 RRCID -> 230625 COMPL. DATE 05/31/2007 TOTAL DEPTH 13940 PERF. 8472 - 8628

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 16 RRCID -> 230638 COMPL. DATE 07/04/2007 TOTAL DEPTH 12880 PERF. 8535 - 8622

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 12 RRCID -> 230643 COMPL. DATE 08/22/2007 TOTAL DEPTH 13115 PERF. 8722 - 8844

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 10 RRCID -> 230662 COMPL. DATE 09/07/2007 TOTAL DEPTH 12725 PERF. 8520 - 8608

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 14 RRCID -> 230723 COMPL. DATE 09/13/2007 TOTAL DEPTH 13380 PERF. 8262 - 8418

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 14 RRCID -> 230763 COMPL. DATE 07/31/2007 TOTAL DEPTH 13000 PERF. 8725 - 8785

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STONE, W. O. GAS UNIT NO. 1 WELL #: 10 RRCID -> 231791 COMPL. DATE 10/11/2007 TOTAL DEPTH 12775 PERF. 8489 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	68757				N	NO RPT			-0-

CHANDLER GAS UNIT NO. 1 WELL #: 7 RRCID -> 231845 COMPL. DATE 10/03/2007 TOTAL DEPTH 13150 PERF. 8674 - 8750

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 23 RRCID -> 232012 COMPL. DATE 10/20/2007 TOTAL DEPTH 13513 PERF. 8317 - 8475

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STONE, W. O. GAS UNIT NO. 1 WELL #: 11 RRCID -> 232191 COMPL. DATE 10/17/2007 TOTAL DEPTH 12800 PERF. 8511 - 8636

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 6 RRCID -> 232364 COMPL. DATE 11/03/2007 TOTAL DEPTH 13691 PERF. 8292 - 8486

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 9 RRCID -> 233035 COMPL. DATE 09/29/2007 TOTAL DEPTH 12975 PERF. 8659 - 8741

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LYONS GAS UNIT NO. 1 WELL #: 22 RRCID -> 233249 COMPL. DATE 09/15/2004 TOTAL DEPTH 13700 PERF. 8388 - 13546

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 32 RRCID -> 233324 COMPL. DATE 12/14/2007 TOTAL DEPTH 14550 PERF. 8616 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 10 RRCID -> 233482 COMPL. DATE 12/12/2007 TOTAL DEPTH 13100 PERF. 8620 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARPENTER GAS UNIT II WELL #: 12 RRCID -> 233535 COMPL. DATE 11/30/2007 TOTAL DEPTH 14450 PERF. 8504 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 21 RRCID -> 233546 COMPL. DATE 01/19/2008 TOTAL DEPTH 13585 PERF. 8325 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B.W.G.U. NO. 1 WELL #: 16 RRCID -> 233552 COMPL. DATE 12/20/2007 TOTAL DEPTH 13050 PERF. 8656 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 17 RRCID -> 234073 COMPL. DATE 01/25/2008 TOTAL DEPTH 13627 PERF. 8443 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO.1 WELL #: 8 RRCID -> 235605 COMPL. DATE 02/21/2008 TOTAL DEPTH 13150 PERF. 8647 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 11 RRCID -> 235724 COMPL. DATE 03/21/2008 TOTAL DEPTH 13300 PERF. 8691 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 9 RRCID -> 238965 COMPL. DATE 05/02/2008 TOTAL DEPTH 13700 PERF. 8436 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 2 RRCID -> 240449 COMPL. DATE 05/24/2008 TOTAL DEPTH 9816 PERF. 8833 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDINGFIELD GAS UNIT WELL #: 9 RRCID -> 241148 COMPL. DATE 04/17/2008 TOTAL DEPTH 14802 PERF. 8701 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 241465 COMPL. DATE 07/04/2008 TOTAL DEPTH 12960 PERF. 8509 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 17 RRCID -> 241579 COMPL. DATE 07/18/2008 TOTAL DEPTH 12910 PERF. 8518 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNTI NO. 1 WELL #: 15 RRCID -> 241915 COMPL. DATE 09/25/2008 TOTAL DEPTH 12950 PERF. 8435 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 1 RRCID -> 242995 COMPL. DATE 09/13/2008 TOTAL DEPTH 10320 PERF. 8706 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT A WELL #: 17 RRCID -> 243014 COMPL. DATE 09/28/2008 TOTAL DEPTH 14475 PERF. 8735 - 8920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, B. W. GAS UNIT NO. 1 WELL #: 20 RRCID -> 243028 COMPL. DATE 10/11/2008 TOTAL DEPTH 13200 PERF. 8652 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 12 RRCID -> 243530 COMPL. DATE 08/22/2008 TOTAL DEPTH 13325 PERF. 8628 - 8775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO 1 WELL #: 18 RRCID -> 243536 COMPL. DATE 09/04/2008 TOTAL DEPTH 13665 PERF. 8379 - 8499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 3 RRCID -> 243545 COMPL. DATE 11/04/2008 TOTAL DEPTH 13670 PERF. 8268 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 8 RRCID -> 243826 COMPL. DATE 10/15/2008 TOTAL DEPTH 14208 PERF. 8655 - 8801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 19 RRCID -> 244057 COMPL. DATE 10/14/2008 TOTAL DEPTH 12965 PERF. 8629 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 244324 COMPL. DATE 09/19/2008 TOTAL DEPTH 12892 PERF. 8481 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 9 RRCID -> 244697 COMPL. DATE 11/27/2008 TOTAL DEPTH 13250 PERF. 8647 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 14 RRCID -> 245132 COMPL. DATE 12/20/2008 TOTAL DEPTH 13179 PERF. 8576 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 8 RRCID -> 245135 COMPL. DATE 12/16/2008 TOTAL DEPTH 13730 PERF. 8432 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUMLINSON "A" #1 GAS UNIT WELL #: 4 RRCID -> 246808 COMPL. DATE 11/14/2008 TOTAL DEPTH 14600 PERF. 8386 - 8565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 21 RRCID -> 247394 COMPL. DATE 08/10/2007 TOTAL DEPTH 14720 PERF. 8679 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT II WELL #: 3 RRCID -> 247422 COMPL. DATE 01/16/2009 TOTAL DEPTH 13205 PERF. 8631 - 8792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 17 RRCID -> 247463 COMPL. DATE 08/28/2008 TOTAL DEPTH 13200 PERF. 8625 - 8806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 19 RRCID -> 247585 COMPL. DATE 01/22/2009 TOTAL DEPTH 14005 PERF. 8514 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 8 RRCID -> 247594 COMPL. DATE 02/06/2009 TOTAL DEPTH 13170 PERF. 8570 - 8706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT "A" WELL #: 16 RRCID -> 247876 COMPL. DATE 07/30/2008 TOTAL DEPTH 12950 PERF. 8730 - 8873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 4 RRCID -> 247959 COMPL. DATE 05/12/2008 TOTAL DEPTH 13670 PERF. 8266 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHORTER, N. E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 247966 COMPL. DATE 02/06/2009 TOTAL DEPTH 13165 PERF. 8532 - 8664

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BAILEY GAS UNIT 'A' WELL #: 2 RRCID -> 248675 COMPL. DATE 10/05/2008 TOTAL DEPTH 9616 PERF. 8618 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 9 RRCID -> 248714 COMPL. DATE 11/15/2008 TOTAL DEPTH 13200 PERF. 8708 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 10 RRCID -> 250604 COMPL. DATE 02/12/2009 TOTAL DEPTH 13128 PERF. 8694 - 8833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 6 RRCID -> 250841 COMPL. DATE 03/04/2009 TOTAL DEPTH 13184 PERF. 8564 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARPENTER GAS UNIT II WELL #: 2 RRCID -> 250847 COMPL. DATE 07/21/2007 TOTAL DEPTH 14435 PERF. 8578 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 7 RRCID -> 250922 COMPL. DATE 02/18/2009 TOTAL DEPTH 13100 PERF. 8652 - 8772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

F. L. HALL WELL #: 19 RRCID -> 250928 COMPL. DATE 03/20/2009 TOTAL DEPTH 13000 PERF. 8737 - 8832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BEACHCOMBER GAS UNIT NO. 2 WELL #: 8 RRCID -> 251039 COMPL. DATE 03/16/2009 TOTAL DEPTH 13187 PERF. 8576 - 8755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SADLER, CARL GAS UNIT NO. 1 WELL #: 5 RRCID -> 251424 COMPL. DATE 06/19/2009 TOTAL DEPTH 13785 PERF. 8246 - 8364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 12 RRCID -> 251642 COMPL. DATE 05/05/2009 TOTAL DEPTH 12720 PERF. 8533 - 8688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 15 RRCID -> 251691 COMPL. DATE 05/15/2009 TOTAL DEPTH 13545 PERF. 8397 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STANDLEY GAS UNIT NO. 2 WELL #: 15 RRCID -> 251708 COMPL. DATE 05/07/2009 TOTAL DEPTH 13826 PERF. 8498 - 8638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 19 RRCID -> 251712 COMPL. DATE 06/18/2009 TOTAL DEPTH 14335 PERF. 8664 - 8753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 21 RRCID -> 251717 COMPL. DATE 05/09/2009 TOTAL DEPTH 13885 PERF. 8501 - 8643

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
STANDLEY GAS UNIT NO. 2 WELL #: 14 RRCID -> 252407 COMPL. DATE 06/30/2009 TOTAL DEPTH 13750 PERF. 8454 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULTON, GEORGE GAS UNIT NO. 1 WELL #: 2 RRCID -> 252449 COMPL. DATE 08/03/2009 TOTAL DEPTH 9518 PERF. 8530 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 1 RRCID -> 252451 COMPL. DATE 07/02/2009 TOTAL DEPTH 13509 PERF. 8320 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 2 WELL #: 6 RRCID -> 252504 COMPL. DATE 07/29/2009 TOTAL DEPTH 13640 PERF. 8417 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 9 RRCID -> 252877 COMPL. DATE 08/06/2009 TOTAL DEPTH 14730 PERF. 8780 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252899 COMPL. DATE 08/20/2009 TOTAL DEPTH 14680 PERF. 9057 - 9173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 252906 COMPL. DATE 09/02/2009 TOTAL DEPTH 13170 PERF. 8662 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
VESTAL GAS UNIT NO. 1 WELL #: 13 RRCID -> 252922 COMPL. DATE 08/09/2009 TOTAL DEPTH 14280 PERF. 8721 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VESTAL GAS UNIT NO. 1 WELL #: 7 RRCID -> 252923 COMPL. DATE 08/03/2009 TOTAL DEPTH 14222 PERF. 8744 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STANDLEY GAS UNIT NO. 1 WELL #: 9 RRCID -> 253262 COMPL. DATE 10/23/2009 TOTAL DEPTH 12588 PERF. 8375 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERLITZ GAS UNIT NO. 1 WELL #: 1 RRCID -> 253428 COMPL. DATE 09/30/2009 TOTAL DEPTH 9520 PERF. 8471 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	28	-0-	-34	-0-	28	2			N	-0-					23
04	60	N	54	-0-	-6	-0-	54	2			N	-0-					23
05	62	N	43	-0-	-19	-0-	43	2			N	-0-					23
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					23
07	62	N	42	-0-	-20	-0-	42	2			N	-0-					23
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					23

PRATT GAS UNIT NO. 1 WELL #: 1 RRCID -> 253500 COMPL. DATE 07/15/2009 TOTAL DEPTH 9001 PERF. 8260 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGENBAUGH GAS UNIT NO. 1 WELL #: 2 RRCID -> 254615 COMPL. DATE 12/10/2009 TOTAL DEPTH 13850 PERF. 8322 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRIPLE H RANCH GAS UNIT NO. 1 WELL #: 3 RRCID -> 254617 COMPL. DATE 11/10/2009 TOTAL DEPTH 13492 PERF. 8301 - 8443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GAS UNIT II WELL #: 9 RRCID -> 254741 COMPL. DATE 11/26/2009 TOTAL DEPTH 12780 PERF. 8500 - 8670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAWLEY GAS UNIT WELL #: 1 RRCID -> 255167 COMPL. DATE 01/15/2010 TOTAL DEPTH 13880 PERF. 8305 - 8484

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 16 RRCID -> 255923 COMPL. DATE 04/01/2010 TOTAL DEPTH 13485 PERF. 8430 - 8539

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED GAS UNIT II WELL #: 10 RRCID -> 255948 COMPL. DATE 01/27/2010 TOTAL DEPTH 12720 PERF. 8433 - 8553

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS, JEFF GAS UNIT NO. 1 WELL #: 19 RRCID -> 255967 COMPL. DATE 01/30/2010 TOTAL DEPTH 13420 PERF. 8811 - 8893

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 15 RRCID -> 256676 COMPL. DATE 05/07/2010 TOTAL DEPTH 14302 PERF. 8672 - 8738

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 11 RRCID -> 256693 COMPL. DATE 04/08/2010 TOTAL DEPTH 12295 PERF. 8300 - 8398

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JEFF THOMAS GAS UNIT NO. 1 WELL #: 20 RRCID -> 256932 COMPL. DATE 06/06/2010 TOTAL DEPTH 13262 PERF. 8677 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 19 RRCID -> 256957 COMPL. DATE 06/29/2010 TOTAL DEPTH 13082 PERF. 8557 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE FULTON GAS UNIT NO. 1 WELL #: 20 RRCID -> 257032 COMPL. DATE 05/27/2010 TOTAL DEPTH 13626 PERF. 8516 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIBSON WELL #: 6 RRCID -> 257209 COMPL. DATE 07/10/2010 TOTAL DEPTH 13713 PERF. 8468 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKES-TURNER GAS UNIT NO. 1 WELL #: 17 RRCID -> 257216 COMPL. DATE 07/14/2010 TOTAL DEPTH 12598 PERF. 8486 - 8561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS "A" #1 GAS UNIT WELL #: 3 RRCID -> 257231 COMPL. DATE 06/03/2010 TOTAL DEPTH 9414 PERF. 8516 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

TUMLINSON "A" #1 GAS UNIT WELL #: 1 RRCID -> 257239 COMPL. DATE 07/09/2010 TOTAL DEPTH 13865 PERF. 8385 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SANDERS CREEK GAS UNIT WELL #: 1 RRCID -> 257377 COMPL. DATE 07/15/2010 TOTAL DEPTH 12995 PERF. 8264 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 7 RRCID -> 257719 COMPL. DATE 07/16/2010 TOTAL DEPTH 13050 PERF. 8519 - 8664

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

N. E. SHORTER GAS UNIT NO. 1 WELL #: 5 RRCID -> 259189 COMPL. DATE 06/08/2010 TOTAL DEPTH 13025 PERF. 8530 - 8678

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GIBSON WELL #: 1 RRCID -> 259865 COMPL. DATE 10/28/2010 TOTAL DEPTH 13500 PERF. 8374 - 8539

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 24 RRCID -> 260714 COMPL. DATE 02/28/2011 TOTAL DEPTH 13118 PERF. 8651 - 8771

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

B. W. THOMPSON GAS UNIT NO. 1 WELL #: 1 RRCID -> 260792 COMPL. DATE 09/02/2011 TOTAL DEPTH 14500 PERF. 8620 - 8714

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAILEY GAS UNIT "A" WELL #: 10 RRCID -> 261168 COMPL. DATE 07/30/2010 TOTAL DEPTH 13063 PERF. 8911 - 9032

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

JEFF THOMAS GAS UNIT NO. 1 WELL #: 4 RRCID -> 261499 COMPL. DATE 06/03/2011 TOTAL DEPTH 9806 PERF. 8640 - 8855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 2 WELL #: 1 RRCID -> 262343 COMPL. DATE 11/27/2010 TOTAL DEPTH 14510 PERF. 8655 - 8726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 4 RRCID -> 262513 COMPL. DATE 07/02/2011 TOTAL DEPTH 13815 PERF. 8297 - 8402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEACHCOMBER GAS UNIT NO. 1 WELL #: 1 RRCID -> 262623 COMPL. DATE 05/25/2011 TOTAL DEPTH 9200 PERF. 8579 - 8681

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFF THOMAS GAS UNIT NO. 1 WELL #: 3 RRCID -> 262739 COMPL. DATE 09/16/2011 TOTAL DEPTH 9818 PERF. 8660 - 8864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

C & W GAS UNIT NO. 1 WELL #: 2 RRCID -> 266214 COMPL. DATE 04/14/2012 TOTAL DEPTH 13420 PERF. 8239 - 8404

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VESTAL GAS UNIT NO. 1 WELL #: 2 RRCID -> 266541 COMPL. DATE 10/21/2012 TOTAL DEPTH 9616 PERF. 8638 - 8715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CARPENTER GAS UNIT I WELL #: 2 RRCID -> 266543 COMPL. DATE 11/03/2012 TOTAL DEPTH 9722 PERF. 8529 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYONS GAS UNIT NO. 1 WELL #: 5 RRCID -> 266557 COMPL. DATE 12/11/2012 TOTAL DEPTH 8820 PERF. 8206 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

SADLER, CARL GAS UNIT NO.1 WELL #: 3 RRCID -> 267607 COMPL. DATE 02/06/2013 TOTAL DEPTH 13716 PERF. 8400 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C & W GAS UNIT NO. 1 WELL #: 3 RRCID -> 270133 COMPL. DATE 06/10/2013 TOTAL DEPTH 13474 PERF. 8218 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAILEY GAS UNIT 'A' WELL #: 3 RRCID -> 275430 COMPL. DATE 10/14/2014 TOTAL DEPTH 9616 PERF. 8618 - 8752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARL SADLER GAS UNIT NO. 1 WELL #: 1 RRCID -> 275510 COMPL. DATE 07/28/2014 TOTAL DEPTH 13600 PERF. 8250 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL, F. L. WELL #: 4 RRCID -> 281972 COMPL. DATE 06/08/2016 TOTAL DEPTH 14054 PERF. 8597 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HALL, F. L. WELL #: 17 RRCID -> 286394 COMPL. DATE 09/28/2018 TOTAL DEPTH 12950 PERF. 8623 - 10065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAND BRANCH GAS UNIT WELL #: 3 RRCID -> 286781 COMPL. DATE 04/11/2019 TOTAL DEPTH 13800 PERF. 8100 - 8204

03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
GRIZZLY WELL #: 1 RRCID -> 205892 COMPL. DATE 10/02/2004 TOTAL DEPTH 14950 PERF. 8932 - 8952

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 4 RRCID -> 205907 COMPL. DATE 08/26/2004 TOTAL DEPTH 14989 PERF. 9301 - 9445

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 3 RRCID -> 207076 COMPL. DATE 06/04/2004 TOTAL DEPTH 14980 PERF. 8925 - 9035

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMES "A" WELL #: 3 RRCID -> 207953 COMPL. DATE 08/18/2004 TOTAL DEPTH 14200 PERF. 8826 - 8836

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 7 RRCID -> 207957 COMPL. DATE 07/15/2004 TOTAL DEPTH 14250 PERF. 8861 - 8913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 1 RRCID -> 211150 COMPL. DATE 05/06/2005 TOTAL DEPTH 14788 PERF. 8817 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 2 RRCID -> 211522 COMPL. DATE 03/22/2005 TOTAL DEPTH 14937 PERF. 8848 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 7 RRCID -> 211533 COMPL. DATE 04/26/2005 TOTAL DEPTH 14950 PERF. 8937 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY WELL #: 3 RRCID -> 211690 COMPL. DATE 02/18/2005 TOTAL DEPTH 14784 PERF. 8826 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 8 RRCID -> 213976 COMPL. DATE 06/20/2005 TOTAL DEPTH 14900 PERF. 8928 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 10 RRCID -> 215513 COMPL. DATE 07/29/2005 TOTAL DEPTH 14737 PERF. 8816 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 9 RRCID -> 215788 COMPL. DATE 09/01/2005 TOTAL DEPTH 14650 PERF. 8740 - 8937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 11 RRCID -> 217923 COMPL. DATE 01/15/2006 TOTAL DEPTH 14770 PERF. 8837 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 17 RRCID -> 217931 COMPL. DATE 04/13/2006 TOTAL DEPTH 14700 PERF. 8716 - 8844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 5 RRCID -> 223604 COMPL. DATE 09/01/2006 TOTAL DEPTH 14597 PERF. 8730 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 14 RRCID -> 223612 COMPL. DATE 10/27/2006 TOTAL DEPTH 14614 PERF. 8789 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 15 RRCID -> 224815 COMPL. DATE 11/10/2006 TOTAL DEPTH 14670 PERF. 8781 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 8 RRCID -> 228223 COMPL. DATE 01/22/2007 TOTAL DEPTH 14463 PERF. 8634 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BLACK WELL #: 3 RRCID -> 228228 COMPL. DATE 03/29/2007 TOTAL DEPTH 14740 PERF. 8799 - 8935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEWIS "B" WELL #: 16 RRCID -> 229882 COMPL. DATE 05/12/2007 TOTAL DEPTH 14583 PERF. 8689 - 8773

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRIZZLY WELL #: 4 RRCID -> 232111 COMPL. DATE 06/22/2007 TOTAL DEPTH 14651 PERF. 8779 - 8916

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACK WELL #: 2 RRCID -> 233075 COMPL. DATE 10/12/2007 TOTAL DEPTH 14459 PERF. 8759 - 8901

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POLAR WELL #: 1 RRCID -> 233317 COMPL. DATE 09/29/2007 TOTAL DEPTH 14460 PERF. 8652 - 8788

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 23 RRCID -> 233580 COMPL. DATE 11/19/2007 TOTAL DEPTH 13360 PERF. 8852 - 8936

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLMES "A" WELL #: 15 RRCID -> 235956 COMPL. DATE 01/11/2008 TOTAL DEPTH 14290 PERF. 8858 - 8970

03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HOLMES "A" WELL #: 14 RRCID -> 235998 COMPL. DATE 01/16/2008 TOTAL DEPTH 14358 PERF. 8946 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LITTLE FLOCK WELL #: 1 RRCID -> 241210 COMPL. DATE 03/30/2008 TOTAL DEPTH 14850 PERF. 8872 - 9066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 3 RRCID -> 241574 COMPL. DATE 07/02/2008 TOTAL DEPTH 12479 PERF. 8878 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 15 RRCID -> 242943 COMPL. DATE 06/01/2008 TOTAL DEPTH 14314 PERF. 8700 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 18 RRCID -> 243431 COMPL. DATE 07/30/2008 TOTAL DEPTH 14999 PERF. 9036 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 20 RRCID -> 244632 COMPL. DATE 04/09/2008 TOTAL DEPTH 14810 PERF. 9001 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 11 RRCID -> 244656 COMPL. DATE 11/20/2008 TOTAL DEPTH 14450 PERF. 8646 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

BLACK WELL #: 6 RRCID -> 245123 COMPL. DATE 11/26/2008 TOTAL DEPTH 14615 PERF. 8779 - 8915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWEENER WELL #: 4 RRCID -> 245786 COMPL. DATE 07/02/2008 TOTAL DEPTH 13358 PERF. 8796 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 7 RRCID -> 251127 COMPL. DATE 02/01/2009 TOTAL DEPTH 14365 PERF. 8684 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 22 RRCID -> 251422 COMPL. DATE 05/15/2009 TOTAL DEPTH 15020 PERF. 9019 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK WELL #: 14 RRCID -> 251730 COMPL. DATE 06/19/2009 TOTAL DEPTH 14500 PERF. 8626 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 6 RRCID -> 256030 COMPL. DATE 03/14/2010 TOTAL DEPTH 13890 PERF. 8928 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEWIS "B" WELL #: 23 RRCID -> 266364 COMPL. DATE 06/21/2012 TOTAL DEPTH 14850 PERF. 8888 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARRAR, SE (PETTIT) //CONT.// 30325 750 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEWIS "B" WELL #: 24 RRCID -> 266528 COMPL. DATE 07/03/2012 TOTAL DEPTH 14750 PERF. 8820 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO (COTTON VALLEY LIME) 30445 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, LEE UNIT WELL #: 1 RRCID -> 185946 COMPL. DATE 02/15/2001 TOTAL DEPTH 16525 PERF.15470 - 16046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, LEE UNIT WELL #: 2 RRCID -> 189000 COMPL. DATE 10/21/2001 TOTAL DEPTH 16361 PERF.15797 - 16004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER (COTTON VALLEY SAND) 32791 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
OWENS "C" WELL #: 1 RRCID -> 155163 COMPL. DATE 05/26/1995 TOTAL DEPTH 12800 PERF.10921 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE GAS UNIT #4 WELL #: 2 RRCID -> 164209 COMPL. DATE 06/13/1997 TOTAL DEPTH 11550 PERF. 9470 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LEVELS, MARION WELL #: 1 RRCID -> 171297 COMPL. DATE 11/20/1998 TOTAL DEPTH 12400 PERF.10950 - 11153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (TRAVIS PEAK) 32900 380 NON-ASSOCIATED EXEMPT CNTY: LEON
COUCH OIL & GAS, INC. 182165
BRAVEHEART WELL #: 2 RRCID -> 270732 COMPL. DATE 11/04/2010 TOTAL DEPTH N/A PERF.15665 - 17669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLSPIKE ENERGY LLC 289935
MONTGOMERY WELL #: 1 RRCID -> 212941 COMPL. DATE 06/13/2005 TOTAL DEPTH 18100 PERF.10852 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAUKE GAS UNIT WELL #: 1 RRCID -> 231643 COMPL. DATE 03/10/2007 TOTAL DEPTH 17787 PERF. 9598 - 9926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					133

FREESTONE (CV-BOSSIER CONS.) 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BUFFALO SWD LLC 100386
FBPCS WELL #: 2D RRCID -> 170312 COMPL. DATE 05/06/2026 TOTAL DEPTH 5189 PERF. 4704 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1789 MANAGEMENT, LLC 100936
REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 176712 COMPL. DATE 04/24/2014 TOTAL DEPTH 11847 PERF. 8343 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 3 RRCID -> 181193 COMPL. DATE 08/22/2009 TOTAL DEPTH 11850 PERF.11080 - 11465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
05	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 185844 COMPL. DATE 10/15/2014 TOTAL DEPTH 11755 PERF. 8206 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-					-0-
04	3415	X	3415	-0-	-0-	-0-	3415	2			N	-0-					-0-
05	1302	X	312	-0-	-990	-0-	312	2			N	-0-					-0-
06	4041	X	4041	-0-	-0-	-0-	4041	2			N	-0-					-0-
07	4211	X	4211	-0-	-0-	-0-	4211	2			N	-0-					-0-
08	1302	X	1119	-0-	-183	-0-	1119	2			N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 5 RRCID -> 194791 COMPL. DATE 03/11/2010 TOTAL DEPTH 11552 PERF.10374 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
04	120	N	45	-0-	-75	-0-	45	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 1L RRCID -> 198180 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF.10032 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 2L RRCID -> 201633 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF.10070 - 11139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 6 RRCID -> 202100 COMPL. DATE 07/26/2007 TOTAL DEPTH 11750 PERF.10983 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	2			Y	-0-					-0-
05	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
07	248	N	225	-0-	-23	-0-	225	2			Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 7 RRCID -> 204548 COMPL. DATE 03/20/2004 TOTAL DEPTH 11800 PERF.11370 - 11489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 3L RRCID -> 205583 COMPL. DATE 08/21/2004 TOTAL DEPTH 11833 PERF.11350 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 5L RRCID -> 206077 COMPL. DATE 07/03/2004 TOTAL DEPTH 11800 PERF.11243 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	771	-0-	-35	-0-	771	2			Y	-0-					-0-
04	780	N	712	-0-	-68	-0-	712	2			Y	-0-					-0-
05	775	N	724	-0-	-51	-0-	724	2			Y	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			Y	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 8 RRCID -> 206522 COMPL. DATE 04/20/2010 TOTAL DEPTH 11767 PERF.10961 - 11388

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 208294 COMPL. DATE 12/15/2009 TOTAL DEPTH 11836 PERF.11164 - 11495

03	14B2 EXT		720	-0-	720	720	720	2			Y	-0-					-0-
04	14B2 EXT		150	-0-	150	870	150	2			Y	-0-					-0-
05	14B2 EXT		150	-0-	150	1020	150	2			Y	-0-					-0-
06	1220	X	200	-0-	-1020	-0-	200	2			Y	-0-					-0-
07	100	X	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
08	150	X	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

DOSS GU WELL #: 1 RRCID -> 210251 COMPL. DATE 12/24/2004 TOTAL DEPTH 11950 PERF.10603 - 11800

03	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
04	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	990	N	303	-0-	-687	-0-	303	2			N	-0-					-0-
07	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
08	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-

DOSS GU WELL #: 2 RRCID -> 212513 COMPL. DATE 08/24/2007 TOTAL DEPTH 11800 PERF. 9856 - 11407

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6L RRCID -> 212863 COMPL. DATE 03/08/2005 TOTAL DEPTH 11820 PERF.11317 - 11696

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOSS GU WELL #: 3 RRCID -> 212898 COMPL. DATE 10/17/2006 TOTAL DEPTH 11935 PERF.11100 - 11384

03	124	N	89	-0-	-35	-0-	89	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

DOSS GU WELL #: 4 RRCID -> 214889 COMPL. DATE 05/19/2014 TOTAL DEPTH 11867 PERF. 9932 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-

DOSS GU WELL #: 5 RRCID -> 216622 COMPL. DATE 05/30/2005 TOTAL DEPTH 12800 PERF.11388 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	939	-0-	-115	-0-	939	2			Y	-0-					-0-
04	1020	N	946	-0-	-74	-0-	946	2			Y	-0-					-0-
05	961	N	858	-0-	-103	-0-	858	2			Y	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					-0-
08	1375	N	1375	-0-	-0-	-0-	1375	2			Y	-0-					-0-

DOSS GU WELL #: 6 RRCID -> 216676 COMPL. DATE 08/10/2005 TOTAL DEPTH 11900 PERF.11322 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
08	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-

DOSS GU WELL #: 8 RRCID -> 216681 COMPL. DATE 09/09/2005 TOTAL DEPTH 11900 PERF.11314 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3521	-0-	421	817	3521	2			Y	-0-					-0-
04	3000	N	3058	-0-	58	875	3058	2			Y	-0-					-0-
05	3634	X	2759	-0-	-875	-0-	2759	2			Y	-0-					-0-
06	2229	X	2229	-0-	-0-	-0-	2229	2			Y	-0-					-0-
07	2187	X	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
08	2945	X	1072	-0-	-1873	-0-	1072	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 1 RRCID -> 217214 COMPL. DATE 10/11/2005 TOTAL DEPTH 12508 PERF.10896 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 9 RRCID -> 217867 COMPL. DATE 11/02/2005 TOTAL DEPTH 11912 PERF.10872 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	380					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	380					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	380					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	380					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	380					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	380					N	NO RPT					-0-

DOSS GU WELL #: 10 RRCID -> 217876 COMPL. DATE 12/19/2007 TOTAL DEPTH 11950 PERF.10910 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-					-0-
04	1080	N	1033	-0-	-47	-0-	1033	2			Y	-0-					-0-
05	1116	N	1023	-0-	-93	-0-	1023	2			Y	-0-					-0-
06	1080	N	990	-0-	-90	-0-	990	2			Y	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	1003	2			Y	-0-					-0-
08	1023	N	1013	-0-	-10	-0-	1013	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 7 RRCID -> 218661 COMPL. DATE 02/10/2006 TOTAL DEPTH 12000 PERF.11395 - 11753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 8 RRCID -> 227302 COMPL. DATE 01/31/2007 TOTAL DEPTH 11830 PERF.11264 - 11480

03	651	N	27	-0-	-624	-0-	27	2			Y	-0-					-0-
04	630	N	167	-0-	-463	-0-	167	2			Y	-0-					-0-
05	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
06	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					-0-
08	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 11 RRCID -> 228120 COMPL. DATE 03/18/2007 TOTAL DEPTH 11950 PERF.11517 - 11540

03	372	N	213	-0-	-159	-0-	213	2			Y	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	2			Y	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
06	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
07	527	N	159	-0-	-368	-0-	159	2			Y	-0-					-0-
08	217	N	18	-0-	-199	-0-	18	2			Y	-0-					-0-

SIMS, ALTON WELL #: 7 RRCID -> 228122 COMPL. DATE 02/21/2007 TOTAL DEPTH 11850 PERF.11181 - 11378

03	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					-0-
05	797	N	797	-0-	-0-	-0-	797	2			Y	-0-					-0-
06	870	N	514	-0-	-356	-0-	514	2			Y	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					-0-
08	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 12 RRCID -> 231657 COMPL. DATE 06/02/2007 TOTAL DEPTH 12800 PERF.11318 - 12610

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GU WELL #: 13 RRCID -> 231668 COMPL. DATE 05/20/2007 TOTAL DEPTH 11800 PERF.11064 - 11320

03	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					-0-
04	2161	N	2161	-0-	-0-	-0-	2161	2			Y	-0-					-0-
05	2245	N	2245	-0-	-0-	-0-	2245	2			Y	-0-					-0-
06	2250	N	2090	-0-	-160	-0-	2090	2			Y	-0-					-0-
07	2232	N	2229	-0-	-3	-0-	2229	2			Y	-0-					-0-
08	2232	N	2082	-0-	-150	-0-	2082	2			Y	-0-					-0-

SIMS, ALTON WELL #: 9 RRCID -> 231689 COMPL. DATE 04/28/2007 TOTAL DEPTH 12100 PERF.11252 - 11468

03	2685	X	2685	-0-	-0-	-0-	2685	2			Y	-0-					-0-
04	3936	X	3936	-0-	-0-	-0-	3936	2			Y	-0-					-0-
05	3390	X	3390	-0-	-0-	-0-	3390	2			Y	-0-					-0-
06	3000	N	3854	-0-	854	854	3854	2			Y	-0-					-0-
07	2604	X	1485	-0-	-1119	-0-	1485	2			Y	-0-					-0-
08	3923	X	3923	-0-	-0-	-0-	3923	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 13 RRCID -> 232491 COMPL. DATE 07/15/2007 TOTAL DEPTH 12850 PERF.11280 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2427	-0-	-890	-0-	2427	2			Y	-0-					-0-
04	3210	X	2920	-0-	-290	-0-	2920	2			Y	-0-					-0-
05	3317	X	2886	-0-	-431	-0-	2886	2			Y	-0-					-0-
06	3210	X	3100	-0-	-110	-0-	3100	2			Y	-0-					-0-
07	3007	X	2649	-0-	-358	-0-	2649	2			Y	-0-					-0-
08	2883	X	280	-0-	-2603	-0-	280	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 14 RRCID -> 232492 COMPL. DATE 08/17/2007 TOTAL DEPTH 12900 PERF.11324 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	375	-0-	-431	-0-	375	2			Y	-0-					-0-
04	780	N	471	-0-	-309	-0-	471	2			Y	-0-					-0-
05	775	N	488	-0-	-287	-0-	488	2			Y	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					-0-

DOSS GU WELL #: 14 RRCID -> 233043 COMPL. DATE 06/23/2014 TOTAL DEPTH 11975 PERF.11188 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
04	1260	N	971	-0-	-289	-0-	971	2			Y	-0-					-0-
05	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					-0-
06	1350	N	935	-0-	-415	-0-	935	2			Y	-0-					-0-
07	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
08	1178	N	1127	-0-	-51	-0-	1127	2			Y	-0-					-0-

SIMS, ALTON WELL #: 12 RRCID -> 233489 COMPL. DATE 11/16/2007 TOTAL DEPTH 13050 PERF.11297 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1568	N	1568	-0-	-0-	-0-	1568	2			Y	-0-					-0-
04	1500	N	1267	-0-	-233	-0-	1267	2			Y	-0-					-0-
05	1550	N	1335	-0-	-215	-0-	1335	2			Y	-0-					-0-
06	1500	N	1070	-0-	-430	-0-	1070	2			Y	-0-					-0-
07	1302	N	1202	-0-	-100	-0-	1202	2			Y	-0-					-0-
08	1333	N	1123	-0-	-210	-0-	1123	2			Y	-0-					-0-

DOSS GU WELL #: 15 RRCID -> 233628 COMPL. DATE 08/18/2007 TOTAL DEPTH 11850 PERF.11232 - 11456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1602	N	1602	-0-	-0-	-0-	1602	2			Y	-0-					-0-
04	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	2			Y	-0-					-0-
07	1547	N	1547	-0-	-0-	-0-	1547	2			Y	-0-					-0-
08	1603	N	1603	-0-	-0-	-0-	1603	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 8 RRCID -> 233670 COMPL. DATE 06/19/2014 TOTAL DEPTH 13250 PERF.11058 - 13188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

DOSS GU WELL #: 12 RRCID -> 233693 COMPL. DATE 10/19/2007 TOTAL DEPTH 13200 PERF.11498 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		35	-0-	35	95	35	2			Y	-0-					-0-
04	14B2 EXT		55	-0-	55	150	55	2			Y	-0-					-0-
05	175	X	25	-0-	-150	-0-	25	2			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			Y	-0-					-0-
08	14B2 EXT		25	-0-	25	25	25	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 4 RRCID -> 233784 COMPL. DATE 11/20/2014 TOTAL DEPTH 12093 PERF.11184 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	198	-0-	-112	-0-	198	2			Y	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	2			Y	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			Y	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-

SIMS, ALTON WELL #: 14 RRCID -> 235758 COMPL. DATE 05/06/2014 TOTAL DEPTH 13250 PERF.11224 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	367	-0-	-36	-0-	367	2			Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
05	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-
06	360	N	284	-0-	-76	-0-	284	2			Y	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	2			Y	-0-					-0-
08	372	N	349	-0-	-23	-0-	349	2			Y	-0-					-0-

SIMS, ALTON WELL #: 15 RRCID -> 235839 COMPL. DATE 01/10/2008 TOTAL DEPTH 13325 PERF.11304 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-
04	1290	N	1284	-0-	-6	-0-	1284	2			Y	-0-					-0-
05	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
06	1290	N	1034	-0-	-256	-0-	1034	2			Y	-0-					-0-
07	1333	N	1047	-0-	-286	-0-	1047	2			Y	-0-					-0-
08	1302	N	1017	-0-	-285	-0-	1017	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 18 RRCID -> 237730 COMPL. DATE 11/04/2014 TOTAL DEPTH 13200 PERF.12408 - 12687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	879	-0-	-82	-0-	879	2			Y	-0-					-0-
04	930	N	832	-0-	-98	-0-	832	2			Y	-0-					-0-
05	899	N	818	-0-	-81	-0-	818	2			Y	-0-					-0-
06	840	N	780	-0-	-60	-0-	780	2			Y	-0-					-0-
07	868	N	745	-0-	-123	-0-	745	2			Y	-0-					-0-
08	806	N	720	-0-	-86	-0-	720	2			Y	-0-					-0-

DOSS GU WELL #: 19 RRCID -> 237731 COMPL. DATE 01/06/2008 TOTAL DEPTH 13550 PERF.11186 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
05	248	N	175	-0-	-73	-0-	175	2			Y	-0-					-0-
06	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 12 RRCID -> 240297 COMPL. DATE 02/23/2008 TOTAL DEPTH 13203 PERF.11396 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-
04	1709	N	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
05	1674	N	1628	-0-	-46	-0-	1628	2			Y	-0-					-0-
06	1590	N	1410	-0-	-180	-0-	1410	2			Y	-0-					-0-
07	1674	N	1585	-0-	-89	-0-	1585	2			Y	-0-					-0-
08	1612	N	1475	-0-	-137	-0-	1475	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 7 RRCID -> 240375 COMPL. DATE 11/02/2007 TOTAL DEPTH 11470 PERF.11014 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	923	-0-	-38	-0-	923	2			Y	-0-					-0-
04	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
05	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
07	961	N	930	-0-	-31	-0-	930	2			Y	-0-					-0-
08	992	N	930	-0-	-62	-0-	930	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936

REED, BOBBY GAS UNIT WELL #: 17 RRCID -> 240377 COMPL. DATE 12/24/2007 TOTAL DEPTH 13300 PERF.11270 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					-0-
04	1014	N	1014	-0-	-0-	-0-	1014	2			Y	-0-					-0-
05	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	2			Y	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 15 RRCID -> 240380 COMPL. DATE 10/15/2007 TOTAL DEPTH 12955 PERF.11400 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	424	-0-	-1188	-0-	424	2			Y	-0-					-0-
04	1560	N	1335	-0-	-225	-0-	1335	2			Y	-0-					-0-
05	1545	N	1545	-0-	-0-	-0-	1545	2			Y	-0-					-0-
06	1639	N	1639	-0-	-0-	-0-	1639	2			Y	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
08	1661	N	1661	-0-	-0-	-0-	1661	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 6 RRCID -> 241392 COMPL. DATE 06/05/2014 TOTAL DEPTH 13296 PERF.11069 - 13050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					-0-
04	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-
05	868	N	839	-0-	-29	-0-	839	2			Y	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
07	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					-0-
08	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 24 RRCID -> 241538 COMPL. DATE 08/30/2014 TOTAL DEPTH 12920 PERF.11684 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3773	-0-	-226	-0-	3773	2			Y	-0-					-0-
04	3750	X	3643	-0-	-107	-0-	3643	2			Y	-0-					-0-
05	3875	X	3540	-0-	-335	-0-	3540	2			Y	-0-					-0-
06	3750	X	3720	-0-	-30	-0-	3720	2			Y	-0-					-0-
07	3875	X	3798	-0-	-77	-0-	3798	2			Y	-0-					-0-
08	4082	X	4082	-0-	-0-	-0-	4082	2			Y	-0-					-0-

SIMS, ALTON WELL #: 11 RRCID -> 241543 COMPL. DATE 03/28/2008 TOTAL DEPTH 13120 PERF.11278 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	671	-0-	-104	-0-	671	2			Y	-0-					-0-
04	796	N	796	-0-	-0-	-0-	796	2			Y	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-

SIMS, ALTON WELL #: 20 RRCID -> 241544 COMPL. DATE 09/30/2014 TOTAL DEPTH 13120 PERF.11138 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	869	-0-	-92	-0-	869	2			Y	-0-					-0-
04	930	N	856	-0-	-74	-0-	856	2			Y	-0-					-0-
05	930	N	925	-0-	-5	-0-	925	2			Y	-0-					-0-
06	1144	N	1144	-0-	-0-	-0-	1144	2			Y	-0-					-0-
07	899	N	870	-0-	-29	-0-	870	2			Y	-0-					-0-
08	930	N	805	-0-	-125	-0-	805	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 14 RRCID -> 241640 COMPL. DATE 06/27/2008 TOTAL DEPTH 13450 PERF.11018 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
06	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-
07	651	N	600	-0-	-51	-0-	600	2			Y	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 23 RRCID -> 241658 COMPL. DATE 05/04/2008 TOTAL DEPTH 12831 PERF.11328 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1506	N	1506	-0-	-0-	-0-	1506	2			Y	-0-					-0-
04	1679	N	1679	-0-	-0-	-0-	1679	2			Y	-0-					-0-
05	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
06	2014	N	2014	-0-	-0-	-0-	2014	2			Y	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-
08	1829	N	881	-0-	-948	-0-	881	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 20 RRCID -> 241659 COMPL. DATE 07/31/2014 TOTAL DEPTH 14714 PERF.11229 - 14693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	460	2			Y	-0-					-0-
04	420	N	341	-0-	-79	-0-	341	2			Y	-0-					-0-
05	465	N	314	-0-	-151	-0-	314	2			Y	-0-					-0-
06	450	N	398	-0-	-52	-0-	398	2			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 11 RRCID -> 241739 COMPL. DATE 01/18/2008 TOTAL DEPTH 13458 PERF.11147 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	2			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					-0-

SIMS, ALTON WELL #: 10 RRCID -> 241764 COMPL. DATE 06/27/2008 TOTAL DEPTH 13170 PERF.11352 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2012	-0-	-127	-0-	2012	2			Y	-0-					-0-
04	2070	N	1858	-0-	-212	-0-	1858	2			Y	-0-					-0-
05	2139	N	1833	-0-	-306	-0-	1833	2			Y	-0-					-0-
06	1950	N	1614	-0-	-336	-0-	1614	2			Y	-0-					-0-
07	1922	N	1585	-0-	-337	-0-	1585	2			Y	-0-					-0-
08	1829	N	1446	-0-	-383	-0-	1446	2			Y	-0-					-0-

DOSS GU WELL #: 16 RRCID -> 241770 COMPL. DATE 06/12/2014 TOTAL DEPTH 13250 PERF.12424 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 25 RRCID -> 241814 COMPL. DATE 07/27/2008 TOTAL DEPTH 13000 PERF.11262 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	448	-0-	-110	-0-	448	2			Y	-0-					-0-
04	540	N	415	-0-	-125	-0-	415	2			Y	-0-					-0-
05	434	N	360	-0-	-74	-0-	360	2			Y	-0-					-0-
06	420	N	358	-0-	-62	-0-	358	2			Y	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	2			Y	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-

DOSS GU WELL #: 22 RRCID -> 243428 COMPL. DATE 08/15/2008 TOTAL DEPTH 13245 PERF.11276 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	664	-0-	-18	-0-	664	2			Y	-0-					-0-
04	660	N	634	-0-	-26	-0-	634	2			Y	-0-					-0-
05	682	N	673	-0-	-9	-0-	673	2			Y	-0-					-0-
06	630	N	511	-0-	-119	-0-	511	2			Y	-0-					-0-
07	651	N	588	-0-	-63	-0-	588	2			Y	-0-					-0-
08	620	N	490	-0-	-130	-0-	490	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 15 RRCID -> 243451 COMPL. DATE 09/01/2008 TOTAL DEPTH 13185 PERF.11367 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2273	N	2273	-0-	-0-	-0-	2273	2			Y	-0-					-0-
04	2038	N	2038	-0-	-0-	-0-	2038	2			Y	-0-					-0-
05	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
06	1917	N	1917	-0-	-0-	-0-	1917	2			Y	-0-					-0-
07	1955	N	1955	-0-	-0-	-0-	1955	2			Y	-0-					-0-
08	2046	N	1820	-0-	-226	-0-	1820	2			Y	-0-					-0-

DOSS GU WELL #: 21 RRCID -> 243477 COMPL. DATE 04/17/2008 TOTAL DEPTH 13210 PERF.11368 - 13090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	1186	2			Y	-0-					-0-
05	1461	N	1461	-0-	-0-	-0-	1461	2			Y	-0-					-0-
06	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			Y	-0-					-0-
08	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					-0-

DOSS GU WELL #: 23 RRCID -> 243479 COMPL. DATE 06/07/2008 TOTAL DEPTH 13005 PERF.12380 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1308	-0-	-242	-0-	1308	2			Y	-0-					-0-
04	1500	N	1195	-0-	-305	-0-	1195	2			Y	-0-					-0-
05	1719	N	1719	-0-	-0-	-0-	1719	2			Y	-0-					-0-
06	1791	N	1791	-0-	-0-	-0-	1791	2			Y	-0-					-0-
07	2063	N	2063	-0-	-0-	-0-	2063	2			Y	-0-					-0-
08	1780	N	1780	-0-	-0-	-0-	1780	2			Y	-0-					-0-

DOSS GU WELL #: 25 RRCID -> 243497 COMPL. DATE 09/13/2008 TOTAL DEPTH 13220 PERF.11164 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
04	930	N	902	-0-	-28	-0-	902	2			Y	-0-					-0-
05	961	N	680	-0-	-281	-0-	680	2			Y	-0-					-0-
06	930	N	929	-0-	-1	-0-	929	2			Y	-0-					-0-
07	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 2 RRCID -> 243500 COMPL. DATE 08/01/2008 TOTAL DEPTH 13180 PERF.11082 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					-0-
05	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					-0-
06	720	N	664	-0-	-56	-0-	664	2			Y	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			Y	-0-					-0-
08	775	N	658	-0-	-117	-0-	658	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 16 RRCID -> 243501 COMPL. DATE 11/03/2008 TOTAL DEPTH 13210 PERF.11084 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	342	-0-	-30	-0-	342	2			Y	-0-					-0-
04	360	N	297	-0-	-63	-0-	297	2			Y	-0-					-0-
05	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					-0-
06	330	N	316	-0-	-14	-0-	316	2			Y	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 9 RRCID -> 245006 COMPL. DATE 11/13/2008 TOTAL DEPTH 13310 PERF.11302 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	732	N	732	-0-	-0-	-0-	732	2			Y	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	2			Y	-0-					-0-
05	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
06	805	N	805	-0-	-0-	-0-	805	2			Y	-0-					-0-
07	905	N	905	-0-	-0-	-0-	905	2			Y	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 16 RRCID -> 245118 COMPL. DATE 08/31/2008 TOTAL DEPTH 13035 PERF.11283 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
06	997	N	997	-0-	-0-	-0-	997	2			N	-0-					-0-
07	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-

SIMS, ALTON WELL #: 13 RRCID -> 245142 COMPL. DATE 11/07/2008 TOTAL DEPTH 13105 PERF.11281 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	647	-0-	-376	-0-	647	2			Y	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			Y	-0-					-0-
05	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					-0-
06	1373	N	1373	-0-	-0-	-0-	1373	2			Y	-0-					-0-
07	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-
08	1951	N	1951	-0-	-0-	-0-	1951	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 19 RRCID -> 247043 COMPL. DATE 03/31/2014 TOTAL DEPTH 13038 PERF.11202 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1673	-0-	-63	-0-	1673	2			Y	-0-					-0-
04	1680	N	1410	-0-	-270	-0-	1410	2			Y	-0-					-0-
05	1736	N	1230	-0-	-506	-0-	1230	2			Y	-0-					-0-
06	1620	N	1218	-0-	-402	-0-	1218	2			Y	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	2087	2			Y	-0-					-0-
08	2634	N	2634	-0-	-0-	-0-	2634	2			Y	-0-					-0-

SIMS, ALTON WELL #: 17 RRCID -> 249775 COMPL. DATE 10/24/2008 TOTAL DEPTH 13113 PERF.11278 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1798	-0-	-62	-0-	1798	2			Y	-0-					-0-
04	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-
05	1337	N	1337	-0-	-0-	-0-	1337	2			Y	-0-					-0-
06	1740	N	833	-0-	-907	-0-	833	2			Y	-0-					-0-
07	1860	N	573	-0-	-1287	-0-	573	2			Y	-0-					-0-
08	1333	N	1018	-0-	-315	-0-	1018	2			Y	-0-					-0-

SIMS, ALTON WELL #: 21 RRCID -> 250981 COMPL. DATE 10/12/2008 TOTAL DEPTH 13085 PERF.11271 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1363	N	1363	-0-	-0-	-0-	1363	2			Y	-0-					-0-
04	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					-0-
05	868	N	609	-0-	-259	-0-	609	2			Y	-0-					-0-
06	960	N	724	-0-	-236	-0-	724	2			Y	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	2			Y	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	2			Y	-0-					-0-

SIMS, ALTON WELL #: 23 RRCID -> 250983 COMPL. DATE 11/23/2008 TOTAL DEPTH 13030 PERF.11235 - 11452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1935	N	1935	-0-	-0-	-0-	1935	2			Y	-0-					-0-
04	997	N	997	-0-	-0-	-0-	997	2			Y	-0-					-0-
05	837	N	785	-0-	-52	-0-	785	2			Y	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	1185	2			Y	-0-					-0-
07	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-
08	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-

BOBBY REED GAS UNIT WELL #: 27 RRCID -> 251119 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.11206 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
05	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					-0-
06	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
07	2015	N	2015	-0-	-0-	-0-	2015	2			Y	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	1030	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
DOSS GU WELL #: 17 RRCID -> 251320 COMPL. DATE 11/15/2008 TOTAL DEPTH 13245 PERF.11190 - 11437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					-0-
04	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
05	1378	N	1378	-0-	-0-	-0-	1378	2			Y	-0-					-0-
06	1470	N	1394	-0-	-76	-0-	1394	2			Y	-0-					-0-
07	1426	N	1395	-0-	-31	-0-	1395	2			Y	-0-					-0-
08	1397	N	1397	-0-	-0-	-0-	1397	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 26 RRCID -> 251744 COMPL. DATE 02/13/2009 TOTAL DEPTH 13007 PERF.11404 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	2			Y	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	180	N	76	-0-	-104	-0-	76	2			Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
08	155	N	96	-0-	-59	-0-	96	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 31 RRCID -> 252351 COMPL. DATE 03/01/2009 TOTAL DEPTH 12000 PERF.11450 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
05	651	N	596	-0-	-55	-0-	596	2			Y	-0-					-0-
06	630	N	574	-0-	-56	-0-	574	2			Y	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	2			Y	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 24 RRCID -> 252358 COMPL. DATE 04/17/2009 TOTAL DEPTH 11900 PERF.11403 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
05	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 17 RRCID -> 252904 COMPL. DATE 12/23/2008 TOTAL DEPTH 13500 PERF.10950 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	2			Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 27 RRCID -> 253481 COMPL. DATE 05/17/2014 TOTAL DEPTH 11950 PERF.11293 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					-0-
04	930	N	849	-0-	-81	-0-	849	2			Y	-0-					-0-
05	961	N	902	-0-	-59	-0-	902	2			Y	-0-					-0-
06	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	2			Y	-0-					-0-
08	989	N	989	-0-	-0-	-0-	989	2			Y	-0-					-0-

SIMS, ALTON WELL #: 27 RRCID -> 253482 COMPL. DATE 05/29/2009 TOTAL DEPTH 11950 PERF.11272 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1384	N	1384	-0-	-0-	-0-	1384	2			Y	-0-					-0-
04	1186	N	1186	-0-	-0-	-0-	1186	2			Y	-0-					-0-
05	982	N	982	-0-	-0-	-0-	982	2			Y	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 25 RRCID -> 254058 COMPL. DATE 10/16/2009 TOTAL DEPTH 13175 PERF.11316 - 13058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
05	868	N	855	-0-	-13	-0-	855	2			Y	-0-					-0-
06	870	N	864	-0-	-6	-0-	864	2			Y	-0-					-0-
07	899	N	843	-0-	-56	-0-	843	2			Y	-0-					-0-
08	868	N	850	-0-	-18	-0-	850	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 30 RRCID -> 254074 COMPL. DATE 01/02/2009 TOTAL DEPTH 13252 PERF.11351 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
06	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					-0-

SIMS, ALTON WELL #: 28 RRCID -> 254621 COMPL. DATE 07/17/2009 TOTAL DEPTH 13100 PERF.11254 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					-0-
04	1710	N	1710	-0-	-0-	-0-	1710	2			Y	-0-					-0-
05	1767	N	1562	-0-	-205	-0-	1562	2			Y	-0-					-0-
06	1710	N	1630	-0-	-80	-0-	1630	2			Y	-0-					-0-
07	1767	N	1388	-0-	-379	-0-	1388	2			Y	-0-					-0-
08	1550	N	1475	-0-	-75	-0-	1475	2			Y	-0-					-0-

SIMS, ALTON WELL #: 26 RRCID -> 254735 COMPL. DATE 10/16/2009 TOTAL DEPTH 13100 PERF.11310 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	396	-0-	-69	-0-	396	2			Y	-0-					-0-
04	450	N	408	-0-	-42	-0-	408	2			Y	-0-					-0-
05	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
06	423	N	423	-0-	-0-	-0-	423	2			Y	-0-					-0-
07	434	N	408	-0-	-26	-0-	408	2			Y	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 3R RRCID -> 266491 COMPL. DATE 05/10/2010 TOTAL DEPTH 12499 PERF.10759 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
THOMPSON, MILDRED WELL #: 1 RRCID -> 099216 COMPL. DATE 01/12/1982 TOTAL DEPTH 13000 PERF.11252 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1118	N	1118	-0-	-0-	-0-	27	1	1091	2	N	-0-					1
04	1118	N	1118	-0-	-0-	-0-	120	1	998	2	N	-0-					1
05	815	N	815	-0-	-0-	-0-	52	1	762	2	N	1	1	8			1
							1	9									
06	524	N	524	-0-	-0-	-0-	57	1	466	2	N	1	1	8			1
							1	9									
07	254	N	254	-0-	-0-	-0-	22	1	232	2	N	-0-					1
08	62	N	-0-	-0-	-62	-0-					N	1	1	8			1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EVERETT WELL #: 1 RRCID -> 102006 COMPL. DATE 08/02/1982 TOTAL DEPTH 12810 PERF.11102 - 11415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	169	-0-	-48	-0-	4	1	165	2	N	-0-					1
04	240	N	130	-0-	-110	-0-	14	1	116	2	N	-0-					1
05	248	N	154	-0-	-94	-0-	10	1	143	2	N	1	1	8			1
							1	9									
06	158	N	158	-0-	-0-	-0-	17	1	140	2	N	1	1	8			1
							1	9									
07	168	N	168	-0-	-0-	-0-	15	1	153	2	N	-0-					1
08	172	N	172	-0-	-0-	-0-	28	1	143	2	N	1	1	8			1
							1	9									

THOMPSON, MILDRED WELL #: 2R RRCID -> 137925 COMPL. DATE 02/20/1991 TOTAL DEPTH 12010 PERF.11621 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					1
04	48	N	48	-0-	-0-	-0-	5	1	43	2	N	-0-					1
05	31	N	9	-0-	-22	-0-	1	1	7	2	N	1	1	8			1
							1	9									
06	60	N	60	-0-	-0-	-0-	6	1	53	2	N	1	1	8			1
							1	9									
07	62	N	25	-0-	-37	-0-	2	1	23	2	N	-0-					1
08	24	N	24	-0-	-0-	-0-	4	1	19	2	N	1	1	8			1
							1	9									

THOMPSON, MILDRED "A" WELL #: 1 RRCID -> 139002 COMPL. DATE 06/12/1991 TOTAL DEPTH 12252 PERF.11802 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	983	-0-	-567	-0-	24	1	959	2	N	-0-					1
04	1440	N	1289	-0-	-151	-0-	138	1	1151	2	N	-0-					1
05	1243	N	1243	-0-	-0-	-0-	79	1	1163	2	N	1	1	8			1
							1	9									
06	1034	N	1034	-0-	-0-	-0-	112	1	921	2	N	1	1	8			1
							1	9									
07	1333	N	1267	-0-	-66	-0-	112	1	1155	2	N	-0-					1
08	1240	N	1085	-0-	-155	-0-	178	1	906	2	N	1	1	8			1
							1	9									

EVERETT WELL #: 3 RRCID -> 139594 COMPL. DATE 09/19/1991 TOTAL DEPTH 12195 PERF.11436 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1679	N	1679	-0-	-0-	-0-	41	1	1638	2	N	-0-					2
04	1521	N	1521	-0-	-0-	-0-	163	1	1358	2	N	-0-					2
05	2236	N	2236	-0-	-0-	-0-	141	1	2094	2	N	1	1	8			2
							1	9									
06	1749	N	1749	-0-	-0-	-0-	189	1	1559	2	N	1	1	8			2
							1	9									
07	1581	N	1538	-0-	-43	-0-	136	1	1402	2	N	-0-					2
08	2239	N	2239	-0-	-0-	-0-	367	1	1871	2	N	1	1	8			2
							1	9									

THOMPSON, MILDRED WELL #: 3 RRCID -> 140177 COMPL. DATE 11/05/1991 TOTAL DEPTH 12210 PERF.11421 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2788	X	2788	-0-	-0-	-0-	68	1	2719	2	N	1	1	8			1
							1	9									
04	2869	X	2869	-0-	-0-	-0-	307	1	2562	2	N	-0-					1
05	1339	X	1339	-0-	-0-	-0-	85	1	1253	2	N	1	1	8			1
							1	9									
06	840	X	716	-0-	-124	-0-	77	1	638	2	N	1	1	8			1
							1	9									
07	2081	N	2081	-0-	-0-	-0-	184	1	1897	2	N	-0-					1
08	2625	N	2625	-0-	-0-	-0-	430	1	2194	2	N	1	1	8			1
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EVERETT WELL #: 4 RRCID -> 140417 COMPL. DATE 12/14/1991 TOTAL DEPTH 12330 PERF.11540 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1172	-0-	-657	-0-	28	1	1144	2	N	-0-					-0-
04	1145	N	1145	-0-	-0-	-0-	122	1	1023	2	N	-0-					-0-
05	1226	N	1226	-0-	-0-	-0-	78	1	1148	2	N	-0-					-0-
06	1208	N	1208	-0-	-0-	-0-	131	1	1077	2	N	-0-					-0-
07	1178	N	860	-0-	-318	-0-	76	1	784	2	N	-0-					-0-
08	1761	N	1761	-0-	-0-	-0-	288	1	1473	2	N	-0-					-0-

EVERETT WELL #: 5 RRCID -> 140636 COMPL. DATE 12/21/1991 TOTAL DEPTH 12000 PERF.11212 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1683	N	1683	-0-	-0-	-0-	41	1	1642	2	N	-0-					2
04	1376	N	1376	-0-	-0-	-0-	147	1	1229	2	N	-0-					2
05	1433	N	1433	-0-	-0-	-0-	91	1	1341	2	N	1	1	8			2
							1	9									
06	1620	N	1460	-0-	-160	-0-	158	1	1301	2	N	1	1	8			2
							1	9									
07	1582	N	1582	-0-	-0-	-0-	139	1	1437	2	N	5	5	8			2
							6	9									
08	1609	N	1609	-0-	-0-	-0-	263	1	1345	2	N	1	1	8			2
							1	9									

THOMPSON, MILDRED "A" WELL #: 2 RRCID -> 140749 COMPL. DATE 01/22/1992 TOTAL DEPTH 12285 PERF.11611 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	555	-0-	-3	-0-	44	1	511	2	N	-0-					1
04	570	N	514	-0-	-56	-0-	82	1	432	2	N	-0-					1
05	589	N	528	-0-	-61	-0-	62	1	465	2	N	1	1	8			1
							1	9									
06	540	N	517	-0-	-23	-0-	83	1	433	2	N	1	1	8			1
							1	9									
07	541	N	541	-0-	-0-	-0-	76	1	465	2	N	-0-					1
08	535	N	535	-0-	-0-	-0-	113	1	421	2	N	1	1	8			1
							1	9									

THOMPSON, MILDRED WELL #: 4 RRCID -> 154886 COMPL. DATE N/A TOTAL DEPTH 11900 PERF. 8390 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLEY 'A' WELL #: 1 RRCID -> 158522 COMPL. DATE 03/18/1996 TOTAL DEPTH 13200 PERF.12075 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1189	-0-	-82	-0-	67	1	1122	2	Y	-0-					-0-
04	1170	N	1131	-0-	-39	-0-	67	1	1064	2	Y	-0-					-0-
05	1240	N	1122	-0-	-118	-0-	67	1	1055	2	Y	-0-					-0-
06	1140	N	1093	-0-	-47	-0-	79	1	1014	2	Y	-0-					-0-
07	1178	N	975	-0-	-203	-0-	52	1	923	2	Y	-0-					-0-
08	1116	N	819	-0-	-297	-0-	47	1	772	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THOMPSON, MILDRED WELL #: 5 RRCID -> 158916 COMPL. DATE 03/31/1996 TOTAL DEPTH 12000 PERF.11256 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	344	-0-	-276	-0-	8	1	336	2	N	-0-					1
04	570	N	419	-0-	-151	-0-	45	1	374	2	N	-0-					1
05	620	N	610	-0-	-10	-0-	39	1	570	2	N	1	1	8			1
							1	9									
06	551	N	551	-0-	-0-	-0-	59	1	491	2	N	1	1	8			1
							1	9									
07	570	N	570	-0-	-0-	-0-	50	1	520	2	N	-0-					1
08	620	N	562	-0-	-58	-0-	92	1	469	2	N	1	1	8			1
							1	9									

THOMPSON, MILDRED WELL #: 6 RRCID -> 161179 COMPL. DATE 11/02/1996 TOTAL DEPTH 11906 PERF.11186 - 11719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	694	-0-	-19	-0-	47	1	647	2	Y	-0-					1
04	674	N	674	-0-	-0-	-0-	99	1	575	2	Y	-0-					1
05	726	N	726	-0-	-0-	-0-	75	1	650	2	Y	1	1	8			1
							1	9									
06	686	N	686	-0-	-0-	-0-	101	1	584	2	Y	1	1	8			1
							1	9									
07	786	N	786	-0-	-0-	-0-	98	1	688	2	Y	-0-					1
08	715	N	715	-0-	-0-	-0-	143	1	571	2	Y	1	1	8			1
							1	9									

THOMPSON, MILDRED WELL #: 7 RRCID -> 166312 COMPL. DATE 11/27/1997 TOTAL DEPTH 12157 PERF.11653 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMPSON, MILDRED WELL #: 8 RRCID -> 167112 COMPL. DATE 01/17/1998 TOTAL DEPTH 12080 PERF.11516 - 11893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELLEY 'A' WELL #: 2 RRCID -> 171812 COMPL. DATE 04/27/1999 TOTAL DEPTH 12500 PERF.11482 - 11833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	35	1	594	2	Y	-0-					-0-
04	898	N	898	-0-	-0-	-0-	53	1	845	2	Y	-0-					-0-
05	868	N	561	-0-	-307	-0-	33	1	528	2	Y	-0-					-0-
06	814	N	814	-0-	-0-	-0-	59	1	755	2	Y	-0-					-0-
07	868	N	508	-0-	-360	-0-	27	1	481	2	Y	-0-					-0-
08	930	X	817	-0-	-113	-0-	47	1	770	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMPSON, MILDRED WELL #: 9 RRCID -> 173221 COMPL. DATE 05/10/1999 TOTAL DEPTH 12180 PERF.11636 - 11989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2242	N	2242	-0-	-0-	-0-	54	1	2187	2	N	1	1	8			1
							1	9									
04	2176	N	2176	-0-	-0-	-0-	233	1	1943	2	N	-0-					1
05	1763	N	1763	-0-	-0-	-0-	112	1	1650	2	N	1	1	8			1
							1	9									
06	1782	N	1782	-0-	-0-	-0-	193	1	1588	2	N	1	1	8			1
							1	9									
07	1977	N	1977	-0-	-0-	-0-	175	1	1802	2	N	-0-					1
08	2068	N	2068	-0-	-0-	-0-	339	1	1728	2	N	1	1	8			1
							1	9									

EVERETT WELL #: 8 RRCID -> 176838 COMPL. DATE 01/12/2000 TOTAL DEPTH 11910 PERF.11148 - 11276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	N	1122	-0-	-0-	-0-	27	1	1095	2	N	-0-					2
04	1117	N	1117	-0-	-0-	-0-	119	1	998	2	N	-0-					2
05	1141	N	1141	-0-	-0-	-0-	72	1	1068	2	N	1	1	8			2
							1	9									
06	1222	N	1222	-0-	-0-	-0-	132	1	1089	2	N	1	1	8			2
							1	9									
07	1180	N	1180	-0-	-0-	-0-	104	1	1076	2	N	-0-					2
08	1173	N	1173	-0-	-0-	-0-	192	1	980	2	N	1	1	8			2
							1	9									

TERRY "D" WELL #: 3 RRCID -> 181287 COMPL. DATE 12/20/2000 TOTAL DEPTH 12098 PERF.11797 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					40
04	904	N	904	-0-	-0-	-0-	904	2			N	-0-					40
05	1333	N	783	-0-	-550	-0-	783	2			N	-0-					40
06	1260	N	620	-0-	-640	-0-	73	1	547	2	N	-0-					40
07	930	N	691	-0-	-239	-0-	691	2			N	-0-					40
08	775	N	667	-0-	-108	-0-	38	1	629	2	N	-0-					40

BARGER, H. UNIT WELL #: 2 RRCID -> 183729 COMPL. DATE 06/17/2001 TOTAL DEPTH 12895 PERF.11288 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	779	-0-	-120	-0-	779	2			N	-0-					20
04	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					20
05	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					20
06	1097	N	1097	-0-	-0-	-0-	129	1	968	2	N	-0-					20
07	1550	N	1112	-0-	-438	-0-	1112	2			N	-0-					20
08	1271	N	913	-0-	-358	-0-	52	1	861	2	N	-0-					20

REED "R" WELL #: 2 RRCID -> 185843 COMPL. DATE 10/23/2001 TOTAL DEPTH 12254 PERF.11764 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1582	-0-	-92	-0-	38	1	1544	2	N	-0-					3
04	1710	N	1590	-0-	-120	-0-	170	1	1420	2	N	-0-					3
05	1705	N	1545	-0-	-160	-0-	98	1	1447	2	N	-0-					3
06	1530	N	1522	-0-	-8	-0-	165	1	1357	2	N	-0-					3
07	1643	N	1304	-0-	-339	-0-	115	1	1189	2	N	-0-					3
08	1852	N	1852	-0-	-0-	-0-	303	1	1549	2	N	-0-					3

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SHELLEY "A" WELL #: 3 RRCID -> 187696 COMPL. DATE 01/04/2002 TOTAL DEPTH 12297 PERF.12094 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	2372	-0-	-976	-0-	133	1	2236	2	Y	3	3	8			-0-
							3	9									
04	3240	X	349	-0-	-2891	-0-	21	1	326	2	Y	2	2	8			-0-
							2	9									
05	2604	X	-0-	-0-	-2604	-0-					Y	-0-					-0-
06	2310	X	-0-	-0-	-2310	-0-					Y	-0-					-0-
07	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-
08	2387	X	-0-	-0-	-2387	-0-					Y	-0-					-0-

SCARBROUGH UNIT WELL #: 1 RRCID -> 189598 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11520 - 12637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					10
04	630	N	498	-0-	-132	-0-	498	2			N	-0-					10
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					10
06	420	N	341	-0-	-79	-0-	40	1	301	2	N	-0-					10
07	527	N	41	-0-	-486	-0-	41	2			N	-0-					10
08	615	N	615	-0-	-0-	-0-	35	1	580	2	N	-0-					10

GILLIAM UNIT 1 WELL #: 1 RRCID -> 190542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12835 PERF.11541 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3963	X	3963	-0-	-0-	-0-	3963	2			N	-0-					-0-
04	3292	X	3292	-0-	-0-	-0-	3292	2			N	-0-					-0-
05	3246	X	3246	-0-	-0-	-0-	3246	2			N	-0-					-0-
06	2345	X	2345	-0-	-0-	-0-	276	1	2069	2	N	-0-					-0-
07	3390	X	3390	-0-	-0-	-0-	3390	2			N	-0-					-0-
08	2041	X	2041	-0-	-0-	-0-	117	1	1924	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 2 RRCID -> 191871 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.11560 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
04	840	N	628	-0-	-212	-0-	628	2			N	-0-					-0-
05	744	N	399	-0-	-345	-0-	399	2			N	-0-					-0-
06	750	N	617	-0-	-133	-0-	73	1	544	2	N	-0-					-0-
07	651	N	648	-0-	-3	-0-	648	2			N	-0-					-0-
08	403	N	356	-0-	-47	-0-	20	1	336	2	N	-0-					-0-

TERRY "D" WELL #: 5 RRCID -> 191882 COMPL. DATE 11/12/2002 TOTAL DEPTH 13175 PERF.11715 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
04	600	N	535	-0-	-65	-0-	535	2			N	-0-					-0-
05	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
06	641	N	641	-0-	-0-	-0-	102	1	539	2	N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	15	1	619	2	N	-0-					-0-
08	651	N	567	-0-	-84	-0-	62	1	505	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 3 RRCID -> 192333 COMPL. DATE 11/21/2002 TOTAL DEPTH 13015 PERF.11328 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	279	N	93	-0-	-186	-0-	93	2			N	-0-					-0-
06	270	N	25	-0-	-245	-0-	3	1	22	2	N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	93	N	44	-0-	-49	-0-	3	1	41	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SCARBOROUGH UNIT WELL #: 3 RRCID -> 192491 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.11634 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	240	N	98	-0-	-142	-0-	98	2			N	-0-					-0-
05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
06	90	N	64	-0-	-26	-0-	8	1	56	2	N	-0-					-0-
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	3	1	48	2	N	-0-					-0-

GILLIAM UNIT 1 WELL #: 2 RRCID -> 192509 COMPL. DATE 11/20/2002 TOTAL DEPTH 11354 PERF.11115 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED "A" WELL #: 3 RRCID -> 192731 COMPL. DATE 11/10/2002 TOTAL DEPTH 12450 PERF.11720 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1809	-0-	-237	-0-	44	1	1765	2	N	-0-					2
04	2328	N	2328	-0-	-0-	-0-	249	1	2079	2	N	-0-					2
05	1992	N	1992	-0-	-0-	-0-	126	1	1865	2	N	1	1	8			2
							1	9									
06	2052	N	2052	-0-	-0-	-0-	222	1	1829	2	N	1	1	8			2
							1	9									
07	2046	N	1877	-0-	-169	-0-	166	1	1711	2	N	-0-					2
08	1984	N	1711	-0-	-273	-0-	280	1	1430	2	N	1	1	8			2
							1	9									

TERRY "D" WELL #: 4 RRCID -> 192732 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11642 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
06	570	N	497	-0-	-73	-0-	59	1	438	2	N	-0-					-0-
07	620	N	521	-0-	-99	-0-	521	2			N	-0-					-0-
08	558	N	487	-0-	-71	-0-	28	1	459	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 4 RRCID -> 195619 COMPL. DATE 04/28/2003 TOTAL DEPTH 12950 PERF.11375 - 11385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2256	N	2256	-0-	-0-	-0-	2256	2			N	-0-					-0-
04	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
05	2267	N	2267	-0-	-0-	-0-	2267	2			N	-0-					-0-
06	1964	N	1964	-0-	-0-	-0-	258	1	1706	2	N	-0-					-0-
07	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
08	2076	N	2076	-0-	-0-	-0-	148	1	1928	2	N	-0-					-0-

SCARBOROUGH UNIT WELL #: 6 RRCID -> 196267 COMPL. DATE 06/07/2003 TOTAL DEPTH 13080 PERF.11620 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					30
04	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					30
05	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					30
06	1395	N	1395	-0-	-0-	-0-	164	1	1231	2	N	-0-					30
07	2037	N	2037	-0-	-0-	-0-	2037	2			N	-0-					30
08	1927	N	1927	-0-	-0-	-0-	111	1	1816	2	N	-0-					30

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BARGER, H. UNIT WELL #: 5 RRCID -> 196270 COMPL. DATE 06/12/2003 TOTAL DEPTH 11750 PERF.11354 - 11359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	626	-0-	-25	-0-	626	2			N	-0-					14
04	989	N	989	-0-	-0-	-0-	989	2			N	-0-					14
05	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					14
06	1462	N	1462	-0-	-0-	-0-	199	1	1263	2	N	-0-					14
07	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					14
08	1147	N	834	-0-	-313	-0-	77	1	757	2	N	-0-					14

TERRY "D" WELL #: 6 RRCID -> 196408 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.11695 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	11	1	82	2	N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					-0-

TERRY "D" WELL #: 8 RRCID -> 196410 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.11718 - 12877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2441	N	2441	-0-	-0-	-0-	2441	2			N	-0-					-0-
04	2386	N	2386	-0-	-0-	-0-	2386	2			N	-0-					-0-
05	2577	N	2577	-0-	-0-	-0-	2577	2			N	-0-					-0-
06	2367	N	2367	-0-	-0-	-0-	279	1	2088	2	N	-0-					-0-
07	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					-0-
08	2145	N	2145	-0-	-0-	-0-	123	1	2022	2	N	-0-					-0-

REED UNIT WELL #: 1 RRCID -> 196474 COMPL. DATE 05/09/2003 TOTAL DEPTH 13100 PERF.11736 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	575	N	575	-0-	-0-	-0-	14	1	561	2	N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	58	1	482	2	N	-0-					-0-
05	434	N	387	-0-	-47	-0-	24	1	363	2	N	-0-					-0-
06	420	N	246	-0-	-174	-0-	27	1	219	2	N	-0-					-0-
07	434	N	187	-0-	-247	-0-	17	1	170	2	N	-0-					-0-
08	372	N	223	-0-	-149	-0-	37	1	186	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 6 RRCID -> 196908 COMPL. DATE 07/07/2003 TOTAL DEPTH 11790 PERF.11456 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	748	-0-	-213	-0-	748	2			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
05	899	N	773	-0-	-126	-0-	773	2			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	87	1	651	2	N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	51	1	839	2	N	-0-					-0-

TERRY "D" WELL #: 9 RRCID -> 196988 COMPL. DATE 07/20/2003 TOTAL DEPTH 13050 PERF.11772 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					23
04	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					23
05	1509	N	1509	-0-	-0-	-0-	1509	2			N	-0-					23
06	1131	N	1131	-0-	-0-	-0-	160	1	971	2	N	-0-					23
07	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					23
08	1300	N	1300	-0-	-0-	-0-	104	1	1196	2	N	-0-					23

TERRY "D" WELL #: 7 RRCID -> 197141 COMPL. DATE 05/19/2003 TOTAL DEPTH 13050 PERF.11756 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					18
04	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					18
05	1147	N	1108	-0-	-39	-0-	1108	2			N	-0-					18
06	1140	N	593	-0-	-547	-0-	70	1	523	2	N	-0-					18
07	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					18
08	1298	N	1298	-0-	-0-	-0-	74	1	1224	2	N	-0-					18

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

GILLIAM UNIT 1 WELL #: 4 RRCID -> 198034 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11616 - 12713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-			-0-
04	1050	N	900	-0-	-150	-0-	900	2			N	-0-			-0-
05	1085	N	810	-0-	-275	-0-	810	2			N	-0-			-0-
06	1050	N	523	-0-	-527	-0-	62	1	461	2	N	-0-			-0-
07	930	N	738	-0-	-192	-0-	738	2			N	-0-			-0-
08	1237	N	1237	-0-	-0-	-0-	71	1	1166	2	N	-0-			-0-

GILLIAM UNIT 1 WELL #: 3 RRCID -> 198092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12810 PERF.11530 - 12610

03	62	N	1	-0-	-61	-0-	1	2			N	-0-			8
04	90	N	2	-0-	-88	-0-	2	2			N	-0-			8
05	13	N	-0-	-0-	-13	-0-					N	-0-			8
06	1	N	-0-	-0-	-1	-0-					N	-0-			8
07	2	N	-0-	-0-	-2	-0-					N	-0-			8
08	0	N	-0-	-0-	-0-	-0-					N	-0-			8

SCARBOROUGH UNIT WELL #: 5 RRCID -> 198355 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.11630 - 12693

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SCARBOROUGH UNIT WELL #: 7 RRCID -> 198365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.11716 - 12828

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 9 RRCID -> 198712 COMPL. DATE 10/29/2003 TOTAL DEPTH 11660 PERF.11370 - 11376

03	1209	N	1192	-0-	-17	-0-	1192	2			N	-0-			-0-
04	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-			-0-
05	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-			-0-
06	1147	N	1147	-0-	-0-	-0-	135	1	1012	2	N	-0-			-0-
07	1364	N	1248	-0-	-116	-0-	1248	2			N	-0-			-0-
08	1369	N	1369	-0-	-0-	-0-	79	1	1290	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 8 RRCID -> 199630 COMPL. DATE 11/24/2003 TOTAL DEPTH 11701 PERF.11316 - 11485

03	1674	N	1064	-0-	-610	-0-	1064	2			N	-0-			-0-
04	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-			-0-
05	3049	N	3049	-0-	-0-	-0-	3049	2			N	-0-			-0-
06	1736	N	1736	-0-	-0-	-0-	205	1	1531	2	N	-0-			-0-
07	1488	N	418	-0-	-1070	-0-	418	2			N	-0-			-0-
08	1736	N	896	-0-	-840	-0-	51	1	845	2	N	-0-			-0-

GILLIAM UNIT 1 WELL #: 5 RRCID -> 200005 COMPL. DATE 12/12/2003 TOTAL DEPTH 11900 PERF.11542 - 11552

03	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-			-0-
04	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-			-0-
05	2809	N	2809	-0-	-0-	-0-	2809	2			N	-0-			-0-
06	2038	N	2038	-0-	-0-	-0-	240	1	1798	2	N	-0-			-0-
07	1895	N	1895	-0-	-0-	-0-	1895	2			N	-0-			-0-
08	1940	N	1940	-0-	-0-	-0-	111	1	1829	2	N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BARGER, H. UNIT WELL #: 10 RRCID -> 200113 COMPL. DATE 01/09/2004 TOTAL DEPTH 11710 PERF.11312 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1147	N	893	-0-	-254	-0-	893	2			N	-0-			-0-
04	1110	N	425	-0-	-685	-0-	425	2			N	-0-			-0-
05	1147	N	311	-0-	-836	-0-	311	2			N	-0-			-0-
06	870	N	277	-0-	-593	-0-	33	1	244	2	N	-0-			-0-
07	434	N	360	-0-	-74	-0-	360	2			N	-0-			-0-
08	351	N	351	-0-	-0-	-0-	20	1	331	2	N	-0-			-0-

BARGER, H. UNIT WELL #: 7 RRCID -> 200114 COMPL. DATE 01/16/2004 TOTAL DEPTH 11662 PERF.11368 - 11459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1054	N	849	-0-	-205	-0-	849	2			N	-0-			-0-
04	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-			-0-
05	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-			-0-
06	1168	N	1168	-0-	-0-	-0-	138	1	1030	2	N	-0-			-0-
07	1395	N	1223	-0-	-172	-0-	1223	2			N	-0-			-0-
08	1333	N	1167	-0-	-166	-0-	67	1	1100	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 4 RRCID -> 200747 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.11594 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1404	N	1404	-0-	-0-	-0-	1404	2			N	-0-			-0-
04	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-			-0-
05	1116	N	1074	-0-	-42	-0-	1074	2			N	-0-			-0-
06	1080	N	850	-0-	-230	-0-	100	1	750	2	N	-0-			-0-
07	1116	N	997	-0-	-119	-0-	997	2			N	-0-			-0-
08	1085	N	757	-0-	-328	-0-	43	1	714	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 10 RRCID -> 201601 COMPL. DATE 03/23/2004 TOTAL DEPTH 11850 PERF.11502 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	248	N	206	-0-	-42	-0-	206	2			N	-0-			-0-
04	330	N	148	-0-	-182	-0-	148	2			N	-0-			-0-
05	155	N	150	-0-	-5	-0-	150	2			N	-0-			-0-
06	290	N	290	-0-	-0-	-0-	34	1	256	2	N	-0-			-0-
07	155	N	115	-0-	-40	-0-	115	2			N	-0-			-0-
08	155	N	120	-0-	-35	-0-	7	1	113	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 8 RRCID -> 201834 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.11750 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

BARGER, H. UNIT WELL #: 12 RRCID -> 202470 COMPL. DATE 04/16/2004 TOTAL DEPTH 11650 PERF.11384 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2650	X	2650	-0-	-0-	-0-	2650	2			N	-0-			-0-
04	2686	X	2686	-0-	-0-	-0-	2686	2			N	-0-			-0-
05	2619	X	2619	-0-	-0-	-0-	2619	2			N	-0-			-0-
06	1239	X	1239	-0-	-0-	-0-	146	1	1093	2	N	-0-			-0-
07	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-			-0-
08	2304	N	2304	-0-	-0-	-0-	132	1	2172	2	N	-0-			-0-

SCARBOROUGH UNIT WELL #: 9 RRCID -> 202476 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11711 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SCARBOROUGH UNIT WELL #: 11 RRCID -> 202649 COMPL. DATE 05/12/2004 TOTAL DEPTH 11850 PERF.11576 - 11699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
04	810	N	506	-0-	-304	-0-	506	2			N	-0-					-0-
05	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
06	690	N	354	-0-	-336	-0-	68	1	286	2	N	-0-					-0-
07	527	N	345	-0-	-182	-0-	23	1	322	2	N	-0-					-0-
08	558	N	384	-0-	-174	-0-	51	1	333	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 13 RRCID -> 204691 COMPL. DATE 08/16/2004 TOTAL DEPTH 11333 PERF.11034 - 11465

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCARBOROUGH UNIT WELL #: 12 RRCID -> 205115 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11654 - 12665

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 2 RRCID -> 207233 COMPL. DATE 12/28/2004 TOTAL DEPTH 12000 PERF.11730 - 11786

03	1563	N	1563	-0-	-0-	-0-	38	1	1525	2	N	-0-					-0-
04	1503	N	1503	-0-	-0-	-0-	161	1	1342	2	N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	63	1	934	2	N	2	2	8			-0-
							2	9									
06	1500	N	905	-0-	-595	-0-	98	1	806	2	N	1	1	8			-0-
							1	9									
07	1550	N	854	-0-	-696	-0-	75	1	779	2	N	-0-					-0-
08	992	N	956	-0-	-36	-0-	157	1	799	2	N	-0-					-0-

REED UNIT WELL #: 4 RRCID -> 213191 COMPL. DATE 06/01/2005 TOTAL DEPTH 12345 PERF.11820 - 11850

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED UNIT WELL #: 3 RRCID -> 216524 COMPL. DATE 07/18/2005 TOTAL DEPTH 12160 PERF.11690 - 11720

03	969	N	969	-0-	-0-	-0-	54	1	915	2	N	-0-					40
04	1280	N	1280	-0-	-0-	-0-	164	1	1116	2	N	-0-					40
05	1234	N	1234	-0-	-0-	-0-	107	1	1127	2	N	-0-					40
06	930	N	917	-0-	-13	-0-	126	1	791	2	N	-0-					40
07	1333	N	650	-0-	-683	-0-	86	1	564	2	N	-0-					40
08	1240	N	1097	-0-	-143	-0-	202	1	875	2	N	18					58
							20	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

REED UNIT WELL #: 5 RRCID -> 216678 COMPL. DATE 08/16/2005 TOTAL DEPTH 12272 PERF.11848 - 12133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2179	-0-	-208	-0-	53	1	2126	2	N	-0-					-0-
04	2130	N	2022	-0-	-108	-0-	216	1	1806	2	N	-0-					-0-
05	2170	N	2080	-0-	-90	-0-	132	1	1948	2	N	-0-					-0-
06	2564	N	2564	-0-	-0-	-0-	277	1	2287	2	N	-0-					-0-
07	3100	N	3566	-0-	466	466	315	1	3251	2	N	-0-					-0-
08	3100	N	4726	-0-	1626	2092	774	1	3952	2	N	-0-					-0-

REED UNIT WELL #: 7 RRCID -> 217273 COMPL. DATE 09/16/2005 TOTAL DEPTH 13320 PERF.11860 - 12140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2014	N	2014	-0-	-0-	-0-	49	1	1965	2	N	-0-					-0-
04	2414	N	2414	-0-	-0-	-0-	258	1	2156	2	N	-0-					-0-
05	2703	N	2703	-0-	-0-	-0-	171	1	2532	2	N	-0-					-0-
06	2445	N	2445	-0-	-0-	-0-	264	1	2181	2	N	-0-					-0-
07	2299	N	2299	-0-	-0-	-0-	203	1	2096	2	N	-0-					-0-
08	2318	N	2318	-0-	-0-	-0-	380	1	1938	2	N	-0-					-0-

REED UNIT WELL #: 11 RRCID -> 217888 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11663 - 12979

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2267	N	2267	-0-	-0-	-0-	85	1	2163	2	N	17	206	1			20
							19	9									
04	3619	X	3619	-0-	-0-	-0-	413	1	3199	2	N	6	6	8			20
							7	9									
05	3002	X	3002	-0-	-0-	-0-	219	1	2780	2	N	3	3	8			20
							3	9									
06	690	X	635	-0-	-55	-0-	95	1	538	2	N	2	2	8			20
							2	9									
07	3503	X	3503	-0-	-0-	-0-	334	1	3130	2	N	35					55
							39	9									
08	3573	X	3573	-0-	-0-	-0-	611	1	2962	2	N	-0-					55

REED UNIT WELL #: 6 RRCID -> 217891 COMPL. DATE 11/30/2005 TOTAL DEPTH 13405 PERF.11868 - 12164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	873	-0-	-119	-0-	21	1	852	2	N	-0-					-0-
04	1454	N	1454	-0-	-0-	-0-	156	1	1298	2	N	-0-					-0-
05	1377	N	1377	-0-	-0-	-0-	87	1	1290	2	N	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	137	1	1126	2	N	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	89	1	917	2	N	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	208	1	1059	2	N	-0-					-0-

REED UNIT WELL #: 9 RRCID -> 218161 COMPL. DATE 03/01/2006 TOTAL DEPTH 13220 PERF.11433 - 13133

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	574	-0-	-170	-0-	14	1	560	2	N	-0-					-0-
04	660	N	569	-0-	-91	-0-	61	1	508	2	N	-0-					-0-
05	571	N	571	-0-	-0-	-0-	36	1	535	2	N	-0-					-0-
06	570	N	541	-0-	-29	-0-	59	1	482	2	N	-0-					-0-
07	589	N	572	-0-	-17	-0-	51	1	521	2	N	-0-					-0-
08	558	N	557	-0-	-1	-0-	91	1	466	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 17 RRCID -> 222056 COMPL. DATE 09/05/2006 TOTAL DEPTH 11720 PERF.11420 - 11574

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	806	-0-	-558	-0-	806	2			N	-0-					-0-
04	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
05	1209	N	935	-0-	-274	-0-	935	2			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	97	1	730	2	N	-0-					-0-
07	1209	N	868	-0-	-341	-0-	868	2			N	-0-					-0-
08	930	N	828	-0-	-102	-0-	47	1	781	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BARGER "A" WELL #: 3 RRCID -> 223609 COMPL. DATE 09/23/2006 TOTAL DEPTH 11860 PERF.11418 - 11494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	66	1	497	2	N	-0-					-0-
07	620	N	477	-0-	-143	-0-	477	2			N	-0-					-0-
08	589	N	430	-0-	-159	-0-	25	1	405	2	N	-0-					-0-

H. BARGER UNIT WELL #: 14 RRCID -> 229853 COMPL. DATE 05/31/2007 TOTAL DEPTH 11725 PERF.11002 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					27
04	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					27
05	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					27
06	1855	N	1855	-0-	-0-	-0-	219	1	1636	2	N	-0-					27
07	1692	N	1692	-0-	-0-	-0-	1692	2			N	-0-					27
08	1645	N	1645	-0-	-0-	-0-	94	1	1551	2	N	-0-					27

EVERETT WELL #: 10H RRCID -> 229922 COMPL. DATE 12/30/2006 TOTAL DEPTH 11667 PERF.12158 - 14454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4805	X	4785	-0-	-20	-0-	146	1	4639	2	N	-0-					-0-
04	4176	X	4176	-0-	-0-	-0-	473	1	3703	2	N	-0-					-0-
05	4194	X	4194	-0-	-0-	-0-	295	1	3899	2	N	-0-					-0-
06	4620	X	4404	-0-	-216	-0-	503	1	3901	2	N	-0-					-0-
07	4774	X	2224	-0-	-2550	-0-	225	1	1999	2	N	-0-					-0-
08	4774	X	3920	-0-	-854	-0-	668	1	3252	2	N	-0-					-0-

BARGER, H. UNIT WELL #: 16 RRCID -> 230710 COMPL. DATE 08/14/2007 TOTAL DEPTH 11720 PERF.11467 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
04	330	N	131	-0-	-199	-0-	131	2			N	-0-					-0-
05	310	N	226	-0-	-84	-0-	226	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	42	1	318	2	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
08	217	N	75	-0-	-142	-0-	4	1	71	2	N	-0-					-0-

REED UNIT WELL #: 14 RRCID -> 230802 COMPL. DATE 07/07/2007 TOTAL DEPTH 13150 PERF.11368 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, MILDRED WELL #: 12H RRCID -> 234559 COMPL. DATE 11/29/2007 TOTAL DEPTH 11564 PERF.12102 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5425	X	4328	-0-	-1097	-0-	134	1	4166	2	N	25	3	8			32
							28	9									
04	4440	X	1764	-0-	-2676	-0-	215	1	1548	2	N	1	1	8			32
							1	9									
05	5952	X	3880	-0-	-2072	-0-	274	1	3602	2	N	4	4	8			32
							4	9									
06	5760	X	3993	-0-	-1767	-0-	456	1	3514	2	N	21	21	8			32
							23	9									
07	5952	X	4620	-0-	-1332	-0-	436	1	4178	2	N	5	5	8			32
							6	9									
08	4911	X	4911	-0-	-0-	-0-	830	1	4077	2	N	4	4	8			32
							4	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MILDRED THOMPSON "A" WELL #: 4H RRCID -> 245115 COMPL. DATE 10/21/2008 TOTAL DEPTH 11997 PERF.11960 - 13645

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6261	X	6261	-0-	-0-	-0-	152	1	6109	2	N	-0-					97
04	5691	X	5691	-0-	-0-	-0-	609	1	5081	2	N	1					98
							1	9									
05	6233	X	6233	-0-	-0-	-0-	395	1	5837	2	N	1	80	1			19
							1	9									
06	7246	X	7246	-0-	-0-	-0-	784	1	6462	2	N	-0-					19
07	5391	X	5391	-0-	-0-	-0-	476	1	4915	2	N	-0-					19
08	7729	X	7729	-0-	-0-	-0-	1266	1	6463	2	N	-0-					19

THOMPSON, MILDRED WELL #: 13H RRCID -> 249225 COMPL. DATE 01/20/2009 TOTAL DEPTH 11631 PERF.12144 - 14840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5704	X	3912	-0-	-1792	-0-	125	1	3787	2	N	-0-					-0-
04	5850	X	4978	-0-	-872	-0-	559	1	4419	2	N	-0-					-0-
05	6045	X	5644	-0-	-401	-0-	386	1	5258	2	N	-0-					-0-
06	5850	X	3054	-0-	-2796	-0-	357	1	2697	2	N	-0-					-0-
07	5704	X	5072	-0-	-632	-0-	476	1	4596	2	N	-0-					-0-
08	5642	X	3421	-0-	-2221	-0-	586	1	2835	2	N	-0-					-0-

EVERETT WELL #: 12H RRCID -> 255705 COMPL. DATE 02/17/2010 TOTAL DEPTH 11634 PERF.11910 - 14210

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6337	X	6337	-0-	-0-	-0-	154	1	6183	2	N	-0-					-0-
04	6015	X	6015	-0-	-0-	-0-	643	1	5372	2	N	-0-					-0-
05	5858	X	5858	-0-	-0-	-0-	371	1	5484	2	N	3	3	8			-0-
							3	9									
06	5604	X	5604	-0-	-0-	-0-	606	1	4992	2	N	5	5	8			-0-
							6	9									
07	5522	X	5522	-0-	-0-	-0-	487	1	5031	2	N	4	4	8			-0-
							4	9									
08	5089	X	5089	-0-	-0-	-0-	833	1	4254	2	N	2	2	8			-0-
							2	9									

MILDRED THOMPSON "A" WELL #: 11 RRCID -> 256522 COMPL. DATE 02/21/2010 TOTAL DEPTH 13546 PERF.11820 - 13100

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3200	-0-	-148	-0-	78	1	3122	2	Y	-0-					-0-
04	3214	X	3214	-0-	-0-	-0-	344	1	2870	2	Y	-0-					-0-
05	3348	X	3314	-0-	-34	-0-	210	1	3104	2	Y	-0-					-0-
06	3240	X	2543	-0-	-697	-0-	275	1	2265	2	Y	3	3	8			-0-
							3	9									
07	3348	X	2746	-0-	-602	-0-	242	1	2502	2	Y	2	2	8			-0-
							2	9									
08	3317	X	2987	-0-	-330	-0-	489	1	2498	2	Y	-0-					-0-

MILDRED THOMPSON GU WELL #: 15 RRCID -> 257388 COMPL. DATE 04/10/2010 TOTAL DEPTH 12935 PERF.11304 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3565	X	1288	-0-	-2277	-0-	31	1	1257	2	Y	-0-					-0-
04	2880	X	1466	-0-	-1414	-0-	157	1	1309	2	Y	-0-					-0-
05	1953	X	1489	-0-	-464	-0-	94	1	1395	2	Y	-0-					-0-
06	2392	X	2392	-0-	-0-	-0-	259	1	2133	2	Y	-0-					-0-
07	1782	X	1782	-0-	-0-	-0-	157	1	1625	2	Y	-0-					-0-
08	2236	X	2236	-0-	-0-	-0-	366	1	1870	2	Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MILDRED THOMPSON GU WELL #: 16 RRCID -> 257392 COMPL. DATE 05/28/2010 TOTAL DEPTH 12850 PERF.11376 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1662	-0-	-198	-0-	71	1	1591	2	N	-0-					-0-
04	2052	N	2052	-0-	-0-	-0-	246	1	1806	2	N	-0-					-0-
05	2161	N	2161	-0-	-0-	-0-	166	1	1993	2	N	2	2	8			-0-
							2	9									
06	2057	N	2057	-0-	-0-	-0-	249	1	1807	2	N	1	1	8			-0-
							1	9									
07	2232	N	2232	-0-	-0-	-0-	225	1	2007	2	N	-0-					-0-
08	2170	N	1996	-0-	-174	-0-	353	1	1643	2	N	-0-					-0-

MILDRED THOMPSON "A" WELL #: 6H RRCID -> 257531 COMPL. DATE 04/23/2010 TOTAL DEPTH 12246 PERF.12180 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	1865	-0-	-3529	-0-	75	1	1790	2	N	-0-					97
04	3540	X	2576	-0-	-964	-0-	302	1	2274	2	N	-0-					97
05	6108	X	6108	-0-	-0-	-0-	416	1	5692	2	N	-0-	97	1			-0-
06	4307	X	4307	-0-	-0-	-0-	492	1	3809	2	N	5	5	8			-0-
							6	9									
07	3818	X	3818	-0-	-0-	-0-	363	1	3429	2	N	24	2	8			22
							26	9									
08	5642	X	201	-0-	-5441	-0-	59	1	142	2	N	-0-					22

MILDRED THOMPSON WELL #: 11 RRCID -> 258442 COMPL. DATE 06/04/2010 TOTAL DEPTH 12950 PERF.11385 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2788	X	2788	-0-	-0-	-0-	67	1	2718	2	Y	3	3	8			-0-
							3	9									
04	2991	X	2991	-0-	-0-	-0-	320	1	2670	2	Y	1	1	8			-0-
							1	9									
05	2893	X	2893	-0-	-0-	-0-	183	1	2707	2	Y	3	3	8			-0-
							3	9									
06	2700	X	1899	-0-	-801	-0-	205	1	1692	2	Y	2	2	8			-0-
							2	9									
07	3100	X	1545	-0-	-1555	-0-	136	1	1409	2	Y	-0-					-0-
08	3100	X	1489	-0-	-1611	-0-	244	1	1245	2	Y	-0-					-0-

B E QUINN-NETTLES-MILES (SA) WELL #: 1H RRCID -> 258867 COMPL. DATE 07/10/2010 TOTAL DEPTH 10308 PERF.10600 - 14626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7161	X	6619	-0-	-542	-0-	262	1	6351	2	N	5	5	8			-0-
							6	9									
04	6750	X	6348	-0-	-402	-0-	259	1	6087	2	N	2	2	8			-0-
							2	9									
05	6851	X	6424	-0-	-427	-0-	228	1	6195	2	N	1	1	8			-0-
							1	9									
06	6480	X	6363	-0-	-117	-0-	223	1	6139	2	N	1	1	8			-0-
							1	9									
07	6634	X	5952	-0-	-682	-0-	193	1	5750	2	N	8	8	8			-0-
							9	9									
08	6634	X	5977	-0-	-657	-0-	152	1	5823	2	N	2	2	8			-0-
							2	9									

THOMPSON, MILDRED WELL #: 17 RRCID -> 258871 COMPL. DATE 07/12/2010 TOTAL DEPTH 12914 PERF.11288 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2924	N	2924	-0-	-0-	-0-	71	1	2853	2	Y	-0-					2
04	3000	N	3589	-0-	589	589	384	1	3205	2	Y	-0-					2
05	3100	N	3240	-0-	140	729	205	1	3034	2	Y	1	1	8			2
							1	9									
06	3000	N	3044	-0-	44	773	329	1	2714	2	Y	1	1	8			2
							1	9									
07	3902	X	3129	-0-	-773	-0-	276	1	2853	2	Y	-0-					2
08	3720	X	3024	-0-	-696	-0-	495	1	2528	2	Y	1	1	8			2
							1	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMPSON, MILDRED WELL #: 21 RRCID -> 260583 COMPL. DATE 09/27/2010 TOTAL DEPTH 12900 PERF.11532 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2413	N	2413	-0-	-0-	-0-	58	1	2355	2	Y	-0-					-0-
04	2190	N	2190	-0-	-0-	-0-	234	1	1956	2	Y	-0-					-0-
05	2201	N	2188	-0-	-13	-0-	139	1	2049	2	Y	-0-					-0-
06	2340	N	2022	-0-	-318	-0-	219	1	1803	2	Y	-0-					-0-
07	2263	N	1591	-0-	-672	-0-	141	1	1450	2	Y	-0-					-0-
08	2201	N	201	-0-	-2000	-0-	33	1	168	2	Y	-0-					-0-

P ROTHERMEL-NETTLES-MILES (SA) WELL #: 1H RRCID -> 262213 COMPL. DATE 03/18/2011 TOTAL DEPTH 10221 PERF.10603 - 14124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6107	X	5740	-0-	-367	-0-	227	1	5507	2	N	5	5	8			-0-
							6	9									
04	5790	X	5493	-0-	-297	-0-	224	1	5267	2	N	2	2	8			-0-
							2	9									
05	5921	X	5701	-0-	-220	-0-	202	1	5498	2	N	1	1	8			-0-
							1	9									
06	5550	X	5437	-0-	-113	-0-	190	1	5246	2	N	1	1	8			-0-
							1	9									
07	5735	X	5714	-0-	-21	-0-	186	1	5528	2	N	-0-					-0-
08	5735	X	5460	-0-	-275	-0-	139	1	5320	2	N	1	1	8			-0-
							1	9									

L O NETTLES-QUINN (SA) WELL #: 1H RRCID -> 262505 COMPL. DATE 07/14/2011 TOTAL DEPTH 10297 PERF.10798 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1712	-0-	-334	-0-	68	1	1644	2	N	-0-					-0-
04	1884	N	1884	-0-	-0-	-0-	77	1	1807	2	N	-0-					-0-
05	2036	N	2036	-0-	-0-	-0-	72	1	1964	2	N	-0-					-0-
06	1650	N	1458	-0-	-192	-0-	51	1	1407	2	N	-0-					-0-
07	1953	N	1541	-0-	-412	-0-	50	1	1491	2	N	-0-					-0-
08	2046	N	1464	-0-	-582	-0-	37	1	1427	2	N	-0-					-0-

L O NETTLES-MILES (SA) WELL #: 1H RRCID -> 263117 COMPL. DATE 07/13/2011 TOTAL DEPTH 10407 PERF.10692 - 15022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	5368	-0-	-615	-0-	242	1	5126	2	N	-0-					-0-
04	5970	X	5058	-0-	-912	-0-	235	1	4823	2	N	-0-					-0-
05	6169	X	5137	-0-	-1032	-0-	212	1	4925	2	N	-0-					-0-
06	5970	X	4699	-0-	-1271	-0-	193	1	4506	2	N	-0-					-0-
07	5890	X	4971	-0-	-919	-0-	192	1	4779	2	N	-0-					-0-
08	5363	X	4231	-0-	-1132	-0-	138	1	4093	2	N	-0-					-0-

BURLESON-MCBAY WELL #: 7H RRCID -> 265699 COMPL. DATE 01/16/2011 TOTAL DEPTH 10432 PERF.10760 - 14360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3975	X	3975	-0-	-0-	-0-	157	1	3818	2	Y	-0-					-0-
04	3810	X	3625	-0-	-185	-0-	148	1	3477	2	Y	-0-					-0-
05	3844	X	3723	-0-	-121	-0-	132	1	3591	2	Y	-0-					-0-
06	3840	X	3109	-0-	-731	-0-	109	1	3000	2	Y	-0-					-0-
07	3968	X	2254	-0-	-1714	-0-	73	1	2181	2	Y	-0-					-0-
08	3968	X	3768	-0-	-200	-0-	96	1	3672	2	Y	-0-					-0-

GILLIAM UNIT 1 WELL #: 6 RRCID -> 271861 COMPL. DATE 09/17/2013 TOTAL DEPTH 12950 PERF.11480 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
05	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-
06	750	N	662	-0-	-88	-0-	78	1	584	2	N	-0-					-0-
07	806	N	699	-0-	-107	-0-	699	2			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	43	1	714	2	N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCFERRAN U-BURLESON MCBAY U WELL #: 1HA RRCID -> 284175 COMPL. DATE 10/26/2017 TOTAL DEPTH 10220 PERF.10582 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	20150	X	19113	-0-	-1037	-0-	876	1	18237	2	N	-0-					82
04	19170	X	17869	-0-	-1301	-0-	845	1	17024	2	N	-0-					82
05	19437	X	18432	-0-	-1005	-0-	773	1	17659	2	N	-0-					82
06	18810	X	17800	-0-	-1010	-0-	738	1	17062	2	N	-0-					82
07	19437	X	18480	-0-	-957	-0-	722	1	17758	2	N	-0-					82
08	19127	X	17663	-0-	-1464	-0-	570	1	17093	2	N	-0-					82

NETTLES U-MCFERRAN LCCO WELL #: 1HA RRCID -> 284368 COMPL. DATE 11/05/2017 TOTAL DEPTH 11223 PERF.12580 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15717	X	14766	-0-	-951	-0-	584	1	14182	2	N	-0-					-0-
04	14760	X	13784	-0-	-976	-0-	563	1	13221	2	N	-0-					-0-
05	15252	X	13802	-0-	-1450	-0-	490	1	13312	2	N	-0-					-0-
06	14550	X	13801	-0-	-749	-0-	483	1	13318	2	N	-0-					-0-
07	14880	X	14369	-0-	-511	-0-	468	1	13901	2	N	-0-					-0-
08	14756	X	14506	-0-	-250	-0-	369	1	14137	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 L RRCID -> 065954 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNARD GAS UNIT WELL #: 1 RRCID -> 076372 COMPL. DATE 03/01/2006 TOTAL DEPTH 12830 PERF.10753 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	996	N	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
04	810	N	668	-0-	-142	-0-	668	2			Y	-0-					-0-
05	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-
06	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					-0-
07	1016	N	1016	-0-	-0-	-0-	1016	2			Y	-0-					-0-
08	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-

GILLIAM, HASKELL D. GAS UNIT WELL #: 1 RRCID -> 083717 COMPL. DATE 04/09/2006 TOTAL DEPTH 13170 PERF.11172 - 12847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					-0-
05	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 1 RRCID -> 122222 COMPL. DATE 11/04/2005 TOTAL DEPTH 12850 PERF.10532 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	2			N	-0-					-0-
06	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
07	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" WELL #: 1 RRCID -> 140719 COMPL. DATE 07/06/2011 TOTAL DEPTH 11975 PERF.11274 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 1 RRCID -> 144078 COMPL. DATE 03/25/1993 TOTAL DEPTH 12700 PERF.11346 - 11484

03	1346	X	1346	-0-	-0-	-0-	1346	2			Y	-0-					-0-
04	1235	X	1235	-0-	-0-	-0-	1235	2			Y	-0-					-0-
05	1319	X	1319	-0-	-0-	-0-	1319	2			Y	-0-					-0-
06	975	X	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
07	1140	N	1140	-0-	-0-	-0-	1140	2			Y	-0-					-0-
08	1182	N	1182	-0-	-0-	-0-	1182	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 145056 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8056 - 11533

03	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
06	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	2			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

HUDSON "A" WELL #: 1 RRCID -> 146834 COMPL. DATE 09/21/1993 TOTAL DEPTH 11790 PERF. 8364 - 11684

03	3100	N	2964	-0-	-136	27	2964	2			N	-0-					-0-
04	2740	N	2713	-0-	-27	-0-	2713	2			N	-0-					-0-
05	2799	X	2799	-0-	-0-	-0-	2799	2			N	-0-					-0-
06	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
07	2961	X	2961	-0-	-0-	-0-	2961	2			N	-0-					-0-
08	2891	X	2891	-0-	-0-	-0-	2891	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 3 RRCID -> 147373 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10521 - 12848

03	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
04	570	N	566	-0-	-4	-0-	566	2			Y	-0-					-0-
05	589	N	562	-0-	-27	-0-	562	2			Y	-0-					-0-
06	570	N	515	-0-	-55	-0-	515	2			Y	-0-					-0-
07	589	N	515	-0-	-74	-0-	515	2			Y	-0-					-0-
08	558	N	505	-0-	-53	-0-	505	2			Y	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 3 RRCID -> 148437 COMPL. DATE 12/28/1993 TOTAL DEPTH 11846 PERF. 8622 - 11728

03	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

HUDSON "A" WELL #: 2 RRCID -> 148703 COMPL. DATE 12/23/1993 TOTAL DEPTH 11850 PERF. 8356 - 11509

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO.1 GAS UNIT WELL #: 1 RRCID -> 148922 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8230 - 11746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
04	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-
05	3100	N	3158	-0-	58	58	3158	2			N	-0-					-0-
06	2785	N	2727	-0-	-58	-0-	2727	2			N	-0-					-0-
07	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
08	3888	X	3888	-0-	-0-	-0-	3888	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 148983 COMPL. DATE 02/01/1996 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
05	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	476	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149546 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 1 RRCID -> 149583 COMPL. DATE 04/06/1994 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCWATTERS, T. H. WELL #: 5 RRCID -> 149644 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	1593	-0-	-763	-0-	1593	2			Y	-0-					-0-
04	2280	X	1542	-0-	-738	-0-	1542	2			Y	-0-					-0-
05	1615	X	1615	-0-	-0-	-0-	1615	2			Y	-0-					-0-
06	1530	X	1472	-0-	-58	-0-	1472	2			Y	-0-					-0-
07	1711	X	1711	-0-	-0-	-0-	1711	2			Y	-0-					-0-
08	1765	N	1765	-0-	-0-	-0-	1765	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 150484 COMPL. DATE 04/07/1994 TOTAL DEPTH 11804 PERF. 8288 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

HUDSON "A" WELL #: 3 RRCID -> 150768 COMPL. DATE 05/23/1994 TOTAL DEPTH 11760 PERF. 8319 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
04	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
05	1550	N	1345	-0-	-205	-0-	1345	2			N	-0-					-0-
06	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
07	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
08	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "P" NO.1 GAS UNIT WELL #: 2 RRCID -> 150944 COMPL. DATE 06/23/1994 TOTAL DEPTH 11912 PERF. 8414 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	567	2	1	9	N	1	1	8			-0-
05	769	N	769	-0-	-0-	-0-	763	2	6	9	N	5	5	8			-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151026 COMPL. DATE N/A TOTAL DEPTH 11821 PERF. 8283 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	723	-0-	-52	-0-	723	2			N	-0-					-0-
04	750	N	676	-0-	-74	-0-	676	2			N	-0-					-0-
05	775	N	726	-0-	-49	-0-	726	2			N	-0-					-0-
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 3 RRCID -> 151831 COMPL. DATE 06/26/2004 TOTAL DEPTH 11850 PERF. 8345 - 11376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 2 RRCID -> 152616 COMPL. DATE 10/04/1994 TOTAL DEPTH 11800 PERF. 8374 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2208	N	2208	-0-	-0-	-0-	2202	2	6	9	N	5	5	8			-0-
04	2078	N	2078	-0-	-0-	-0-	2074	2	4	9	N	4	4	8			-0-
05	1981	N	1981	-0-	-0-	-0-	1972	2	9	9	N	8	8	8			-0-
06	1892	N	1892	-0-	-0-	-0-	1890	2	2	9	N	2	2	8			-0-
07	2424	N	2424	-0-	-0-	-0-	2424	2			N	-0-					-0-
08	1923	N	1923	-0-	-0-	-0-	1919	2	4	9	N	4	4	8			-0-

THOMAS, H.D. ET AL WELL #: 2 RRCID -> 152673 COMPL. DATE 11/02/1994 TOTAL DEPTH 11850 PERF. 8337 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1951	X	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
04	1779	X	1779	-0-	-0-	-0-	1779	2			N	-0-					-0-
05	2090	X	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
06	1729	X	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
07	1759	X	1759	-0-	-0-	-0-	1759	2			N	-0-					-0-
08	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-					-0-

GILLIAM "C" NO. 1 GAS UNIT WELL #: 4 RRCID -> 153467 COMPL. DATE 12/09/1994 TOTAL DEPTH 11920 PERF. 8264 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153520 COMPL. DATE 07/11/1995 TOTAL DEPTH 11850 PERF. 8292 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60

KENNEDY "A" WELL #: 1 RRCID -> 153805 COMPL. DATE 12/13/1994 TOTAL DEPTH 11850 PERF. 8264 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
05	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	780	2	1	9	N	1	1	8			-0-

HEATON NO. 1 GAS UNIT WELL #: 4 RRCID -> 153905 COMPL. DATE 01/07/1995 TOTAL DEPTH 11850 PERF. 8141 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 5 RRCID -> 154505 COMPL. DATE 04/04/1995 TOTAL DEPTH 11850 PERF. 8330 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 2 RRCID -> 154672 COMPL. DATE 05/23/1995 TOTAL DEPTH 11896 PERF. 8362 - 11574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
05	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
06	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
07	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
08	341	N	210	-0-	-131	-0-	210	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 154747 COMPL. DATE 02/25/1995 TOTAL DEPTH 11850 PERF. 8238 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2592	X	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
04	2426	X	2426	-0-	-0-	-0-	2426	2			N	-0-					-0-
05	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					-0-
06	2442	X	2442	-0-	-0-	-0-	2442	2			N	-0-					-0-
07	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
08	3327	X	3327	-0-	-0-	-0-	3327	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 5 RRCID -> 155570 COMPL. DATE 05/18/1995 TOTAL DEPTH 11850 PERF. 8277 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
04	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					-0-
05	1705	N	1662	-0-	-43	-0-	1662	2			N	-0-					-0-
06	1620	N	1521	-0-	-99	-0-	1521	2			N	-0-					-0-
07	1674	N	1583	-0-	-91	-0-	1583	2			N	-0-					-0-
08	1674	N	1570	-0-	-104	-0-	1569	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HEATON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155993 COMPL. DATE 06/23/1995 TOTAL DEPTH 11850 PERF. 8308 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 6 RRCID -> 155996 COMPL. DATE 08/03/1995 TOTAL DEPTH 11900 PERF. 8458 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50

GILLIAM "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 156082 COMPL. DATE 08/14/1995 TOTAL DEPTH 8700 PERF. 8315 - 8597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/01/2026

GILLIAM "C" NO. 1 GAS UNIT WELL #: 2 RRCID -> 156218 COMPL. DATE 09/15/1995 TOTAL DEPTH 11800 PERF. 8294 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
05	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 3 RRCID -> 158083 COMPL. DATE 02/10/1996 TOTAL DEPTH 11880 PERF. 8426 - 11652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	123	-0-	-249	-0-	123	2			N	-0-					-0-
04	360	N	94	-0-	-266	-0-	94	2			N	-0-					-0-
05	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
06	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 1 RRCID -> 159084 COMPL. DATE 06/21/2008 TOTAL DEPTH 11910 PERF.10338 - 11726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	3154	-0-	-163	-0-	3153	2	1	9	N	1	1	8			-0-
04	3120	X	2958	-0-	-162	-0-	2958	2			N	-0-					-0-
05	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
06	3090	X	3004	-0-	-86	-0-	3004	2			N	-0-					-0-
07	3193	X	3056	-0-	-137	-0-	3056	2			N	-0-					-0-
08	3441	X	3047	-0-	-394	-0-	3047	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 4 RRCID -> 161095 COMPL. DATE 10/24/1996 TOTAL DEPTH 12200 PERF.11443 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
05	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUDSON "B" GAS UNIT WELL #: 3 RRCID -> 162731 COMPL. DATE 02/10/1997 TOTAL DEPTH 11900 PERF.11480 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	317	-0-	-55	-0-	317	2			N	-0-					-0-
04	360	N	243	-0-	-117	-0-	243	2			N	-0-					-0-
05	403	N	257	-0-	-146	-0-	257	2			N	-0-					-0-
06	300	N	225	-0-	-75	-0-	225	2			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 4 RRCID -> 163435 COMPL. DATE 02/14/1997 TOTAL DEPTH 11827 PERF. 8270 - 11660

03	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
04	4146	X	4146	-0-	-0-	-0-	4146	2			N	-0-					-0-
05	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					-0-
06	1738	X	1738	-0-	-0-	-0-	1738	2			N	-0-					-0-
07	1942	X	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-
08	1622	X	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 3 RRCID -> 163436 COMPL. DATE 12/26/1996 TOTAL DEPTH 11850 PERF. 8174 - 10631

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 163437 COMPL. DATE 03/28/1997 TOTAL DEPTH 12070 PERF.11704 - 11902

03	589	N	486	-0-	-103	-0-	486	2			N	-0-					-0-
04	570	N	455	-0-	-115	-0-	455	2			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	2			N	-0-					-0-
06	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

WIEBOLT WELL #: 2 RRCID -> 172501 COMPL. DATE 03/04/1999 TOTAL DEPTH 12482 PERF.12053 - 12330

03	961	N	830	-0-	-131	-0-	830	2			Y	-0-					-0-
04	870	N	798	-0-	-72	-0-	798	2			Y	-0-					-0-
05	868	N	816	-0-	-52	-0-	815	2	1	9	Y	1	1	8			-0-
06	810	N	750	-0-	-60	-0-	750	2			Y	-0-					-0-
07	837	N	728	-0-	-109	-0-	728	2			Y	-0-					-0-
08	806	N	741	-0-	-65	-0-	740	2	1	9	Y	1	1	8			-0-

MCSWANE GAS UNIT WELL #: 1 RRCID -> 174512 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11106 - 12128

03	1581	N	1518	-0-	-63	-0-	1518	2			N	-0-					-0-
04	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					-0-
05	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					-0-
06	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-
07	2197	N	2197	-0-	-0-	-0-	2197	2			N	-0-					-0-
08	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 11 RRCID -> 176334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13012 PERF.10928 - 12870

03	2015	N	1883	-0-	-132	-0-	1883	2			Y	-0-					-0-
04	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
05	1674	N	1275	-0-	-399	-0-	1275	2			Y	-0-					-0-
06	1830	N	1108	-0-	-722	-0-	1108	2			Y	-0-					-0-
07	2015	N	1744	-0-	-271	-0-	1744	2			Y	-0-					-0-
08	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. M. POLLARD GAS UNIT WELL #: 10 RRCID -> 177038 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10744 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
06	330	N	122	-0-	-208	-0-	122	2			Y	-0-					-0-
07	341	N	68	-0-	-273	-0-	68	2			Y	-0-					-0-
08	341	N	41	-0-	-300	-0-	41	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 10 RRCID -> 177425 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11518 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2928	X	2928	-0-	-0-	-0-	2928	2			Y	-0-					-0-
04	2594	X	2594	-0-	-0-	-0-	2594	2			Y	-0-					-0-
05	2540	X	2540	-0-	-0-	-0-	2540	2			Y	-0-					-0-
06	1689	X	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-
07	1612	X	1542	-0-	-70	-0-	1542	2			Y	-0-					-0-
08	1612	X	1364	-0-	-248	-0-	1364	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 8 RRCID -> 177432 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10616 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 11 RRCID -> 178675 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10666 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 12 RRCID -> 179037 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10556 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2949	X	2949	-0-	-0-	-0-	2949	2			Y	-0-					-0-
04	2670	X	2648	-0-	-22	-0-	2648	2			Y	-0-					-0-
05	3036	X	3036	-0-	-0-	-0-	3036	2			Y	-0-					-0-
06	2883	X	2883	-0-	-0-	-0-	2883	2			Y	-0-					-0-
07	2945	X	2867	-0-	-78	-0-	2867	2			Y	-0-					-0-
08	3038	X	2826	-0-	-212	-0-	2826	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 11 RRCID -> 179042 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10677 - 12795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
04	1484	N	1484	-0-	-0-	-0-	1484	2			Y	-0-					-0-
05	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					-0-
06	2047	N	2047	-0-	-0-	-0-	2047	2			Y	-0-					-0-
07	1932	N	1932	-0-	-0-	-0-	1932	2			Y	-0-					-0-
08	1829	N	-0-	-0-	-1829	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 14 RRCID -> 179436 COMPL. DATE 05/02/2019 TOTAL DEPTH 12950 PERF.10581 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 15 RRCID -> 179863 COMPL. DATE 03/01/2006 TOTAL DEPTH 13033 PERF.10581 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	958	-0-	-3	-0-	958	2			Y	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
05	961	N	951	-0-	-10	-0-	951	2			Y	-0-					-0-
06	930	N	898	-0-	-32	-0-	898	2			Y	-0-					-0-
07	961	N	917	-0-	-44	-0-	917	2			Y	-0-					-0-
08	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 6 RRCID -> 180020 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8394 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1157	-0-	-207	-0-	1157	2			Y	-0-					-0-
04	1537	N	1537	-0-	-0-	-0-	1537	2			Y	-0-					-0-
05	1209	N	1013	-0-	-196	-0-	1013	2			Y	-0-					-0-
06	1110	N	839	-0-	-271	-0-	839	2			Y	-0-					-0-
07	1364	N	729	-0-	-635	-0-	729	2			Y	-0-					-0-
08	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 13 RRCID -> 180052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10732 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
04	630	N	580	-0-	-50	-0-	580	2			Y	-0-					-0-
05	620	N	603	-0-	-17	-0-	603	2			Y	-0-					-0-
06	600	N	457	-0-	-143	-0-	457	2			Y	-0-					-0-
07	589	N	450	-0-	-139	-0-	450	2			Y	-0-					-0-
08	589	N	452	-0-	-137	-0-	452	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 12 RRCID -> 180552 COMPL. DATE 02/20/2026 TOTAL DEPTH 12920 PERF.10618 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 4 RRCID -> 180592 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.10762 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1003	-0-	-51	-0-	1003	2			Y	-0-					-0-
04	990	N	972	-0-	-18	-0-	972	2			Y	-0-					-0-
05	961	N	944	-0-	-17	-0-	944	2			Y	-0-					-0-
06	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
07	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 6 RRCID -> 181040 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10512 - 12756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3673	X	3673	-0-	-0-	-0-	3673	2			Y	-0-					-0-
04	3661	X	3661	-0-	-0-	-0-	3661	2			Y	-0-					-0-
05	3662	X	3662	-0-	-0-	-0-	3662	2			Y	-0-					-0-
06	3586	X	3586	-0-	-0-	-0-	3586	2			Y	-0-					-0-
07	3736	X	3736	-0-	-0-	-0-	3736	2			Y	-0-					-0-
08	3705	X	3705	-0-	-0-	-0-	3705	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 1 RRCID -> 181366 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF. 8506 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1538	X	1538	-0-	-0-	-0-	1538	2			Y	-0-					-0-
04	1502	X	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-
05	2246	N	2246	-0-	-0-	-0-	2246	2			Y	-0-					-0-
06	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					-0-
07	2184	N	2184	-0-	-0-	-0-	2184	2			Y	-0-					-0-
08	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 14 RRCID -> 181445 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11065 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1740	-0-	-182	-0-	1740	2			Y	-0-					-0-
04	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					-0-
05	2328	N	2328	-0-	-0-	-0-	2328	2			Y	-0-					-0-
06	1901	N	1901	-0-	-0-	-0-	1901	2			Y	-0-					-0-
07	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					-0-
08	2110	N	2110	-0-	-0-	-0-	2110	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 15 RRCID -> 181595 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10746 - 12828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	679	N	679	-0-	-0-	-0-	679	2			Y	-0-					-0-
04	720	N	683	-0-	-37	-0-	683	2			Y	-0-					-0-
05	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					-0-
06	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 13 RRCID -> 181780 COMPL. DATE 03/01/2006 TOTAL DEPTH 12904 PERF.10556 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4393	X	4393	-0-	-0-	-0-	4393	2			Y	-0-					-0-
04	4449	X	4449	-0-	-0-	-0-	4449	2			Y	-0-					-0-
05	3824	X	3824	-0-	-0-	-0-	3824	2			Y	-0-					-0-
06	4003	X	4003	-0-	-0-	-0-	4003	2			Y	-0-					-0-
07	4433	X	4433	-0-	-0-	-0-	4433	2			Y	-0-					-0-
08	4158	X	4158	-0-	-0-	-0-	4158	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 3 RRCID -> 181864 COMPL. DATE 03/01/2006 TOTAL DEPTH 13034 PERF.12068 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1988	N	1666	-0-	-322	-0-	1666	2			Y	-0-					8
*03	2139	N	1852	-0-	-287	-0-	1851	2	1	9	Y	1	1	8			8
*04	1980	N	1564	-0-	-416	-0-	1563	2	1	9	Y	1	1	8			8
*05	1860	N	1467	-0-	-393	-0-	1466	2	1	9	Y	1	1	8			8
*06	1800	N	1370	-0-	-430	-0-	1370	2			Y	-0-					8
*07	1612	N	1374	-0-	-238	-0-	1374	2			Y	-0-					8
08	1457	N	1334	-0-	-123	-0-	1334	2			Y	-0-					8

THOMPSON, C. C. WELL #: 10 RRCID -> 181996 COMPL. DATE 03/01/2006 TOTAL DEPTH 12955 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
05	527	N	474	-0-	-53	-0-	474	2			Y	-0-					-0-
06	600	N	461	-0-	-139	-0-	461	2			Y	-0-					-0-
07	558	N	456	-0-	-102	-0-	456	2			Y	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 9 RRCID -> 182058 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8291 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1735	N	1735	-0-	-0-	-0-	1735	2			Y	-0-					-0-
04	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
05	2107	N	2107	-0-	-0-	-0-	2107	2			Y	-0-					-0-
06	2055	N	2055	-0-	-0-	-0-	2055	2			Y	-0-					-0-
07	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					-0-
08	2249	N	2249	-0-	-0-	-0-	2249	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 6 RRCID -> 182151 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8370 - 12825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	1422	-0-	-1678	-0-	1422	2			Y	-0-					-0-
04	2460	X	1464	-0-	-996	-0-	1464	2			Y	-0-					-0-
05	3896	X	3896	-0-	-0-	-0-	3896	2			Y	-0-					-0-
06	4423	X	4423	-0-	-0-	-0-	4423	2			Y	-0-					-0-
07	3671	X	3671	-0-	-0-	-0-	3671	2			Y	-0-					-0-
08	3193	X	3096	-0-	-97	-0-	3096	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 13 RRCID -> 182223 COMPL. DATE 03/01/2006 TOTAL DEPTH 12975 PERF.10555 - 12795

03	837	N	809	-0-	-28	-0-	809	2			Y	-0-					-0-
04	810	N	786	-0-	-24	-0-	786	2			Y	-0-					-0-
05	837	N	813	-0-	-24	-0-	813	2			Y	-0-					-0-
06	780	N	749	-0-	-31	-0-	749	2			Y	-0-					-0-
07	806	N	710	-0-	-96	-0-	710	2			Y	-0-					-0-
08	806	N	805	-0-	-1	-0-	805	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 12 RRCID -> 182814 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10776 - 12792

03	961	N	929	-0-	-32	-0-	929	2			Y	-0-					-0-
04	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					-0-
05	961	N	655	-0-	-306	-0-	655	2			Y	-0-					-0-
06	900	N	337	-0-	-563	-0-	337	2			Y	-0-					-0-
07	961	N	418	-0-	-543	-0-	418	2			Y	-0-					-0-
08	651	N	486	-0-	-165	-0-	486	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 14 RRCID -> 182835 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10782 - 12786

03	1023	N	980	-0-	-43	-0-	980	2			Y	-0-					-0-
04	990	N	741	-0-	-249	-0-	741	2			Y	-0-					-0-
05	1023	N	846	-0-	-177	-0-	846	2			Y	-0-					-0-
06	960	N	918	-0-	-42	-0-	918	2			Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	833	2			Y	-0-					-0-
08	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 5 RRCID -> 182898 COMPL. DATE 12/06/2007 TOTAL DEPTH 12056 PERF.10956 - 11702

03	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					-0-
04	1158	N	1158	-0-	-0-	-0-	1158	2			Y	-0-					-0-
05	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	2			Y	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 183282 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8344 - 12841

03	93	N	89	-0-	-4	-0-	89	2			Y	-0-					-0-
04	120	N	74	-0-	-46	-0-	74	2			Y	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
06	90	N	68	-0-	-22	-0-	68	2			Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 5 RRCID -> 183349 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF. 8555 - 12836

03	4762	X	4762	-0-	-0-	-0-	4762	2			Y	-0-					-0-
04	4470	X	4470	-0-	-0-	-0-	4470	2			Y	-0-					-0-
05	4297	X	4297	-0-	-0-	-0-	4297	2			Y	-0-					-0-
06	3774	X	3774	-0-	-0-	-0-	3774	2			Y	-0-					-0-
07	3485	X	3485	-0-	-0-	-0-	3485	2			Y	-0-					-0-
08	2543	X	2543	-0-	-0-	-0-	2543	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

NEWSOM, C. A. ESTATE WELL #: 17 RRCID -> 183519 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10728 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4072	X	4072	-0-	-0-	-0-	4072	2			Y	-0-					-0-
04	3815	X	3815	-0-	-0-	-0-	3815	2			Y	-0-					-0-
05	4274	X	4274	-0-	-0-	-0-	4274	2			Y	-0-					-0-
06	3758	X	3758	-0-	-0-	-0-	3758	2			Y	-0-					-0-
07	3681	X	3681	-0-	-0-	-0-	3681	2			Y	-0-					-0-
08	3369	X	3369	-0-	-0-	-0-	3369	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 18 RRCID -> 183542 COMPL. DATE 03/01/2006 TOTAL DEPTH 12914 PERF.10510 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2918	-0-	-213	-0-	2918	2			Y	-0-					-0-
04	2910	X	2613	-0-	-297	-0-	2613	2			Y	-0-					-0-
05	3038	X	2815	-0-	-223	-0-	2815	2			Y	-0-					-0-
06	2940	X	2652	-0-	-288	-0-	2652	2			Y	-0-					-0-
07	3038	X	2707	-0-	-331	-0-	2707	2			Y	-0-					-0-
08	2914	X	2768	-0-	-146	-0-	2768	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 183897 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8346 - 12915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3762	X	3762	-0-	-0-	-0-	3762	2			Y	-0-					-0-
04	3393	X	3393	-0-	-0-	-0-	3393	2			Y	-0-					-0-
05	4202	X	4202	-0-	-0-	-0-	4202	2			Y	-0-					-0-
06	3638	X	3638	-0-	-0-	-0-	3638	2			Y	-0-					-0-
07	3705	X	3705	-0-	-0-	-0-	3705	2			Y	-0-					-0-
08	3728	X	3728	-0-	-0-	-0-	3728	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 16 RRCID -> 183987 COMPL. DATE 03/01/2006 TOTAL DEPTH 12895 PERF.10600 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	2			Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-

SCHILL, MARY JANE WELL #: 2 RRCID -> 184173 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.11410 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	66	-0-	-275	-0-	66	2			Y	-0-					-0-
04	330	N	166	-0-	-164	-0-	166	2			Y	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	2			Y	-0-					-0-
06	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 13 RRCID -> 184312 COMPL. DATE 03/01/2006 TOTAL DEPTH 13026 PERF.10728 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2662	X	2662	-0-	-0-	-0-	2662	2			Y	-0-					-0-
04	2215	X	2215	-0-	-0-	-0-	2215	2			Y	-0-					-0-
05	2546	X	2546	-0-	-0-	-0-	2546	2			Y	-0-					-0-
06	2436	N	2436	-0-	-0-	-0-	2436	2			Y	-0-					-0-
07	2453	N	2453	-0-	-0-	-0-	2453	2			Y	-0-					-0-
08	2657	N	2657	-0-	-0-	-0-	2657	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 15 RRCID -> 184315 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10716 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2226	N	2226	-0-	-0-	-0-	2226	2			Y	-0-					-0-
04	1643	N	1643	-0-	-0-	-0-	1643	2			Y	-0-					-0-
05	1798	N	1537	-0-	-261	-0-	1537	2			Y	-0-					-0-
06	2160	N	1319	-0-	-841	-0-	1319	2			Y	-0-					-0-
07	1705	N	1461	-0-	-244	-0-	1461	2			Y	-0-					-0-
08	1550	N	1270	-0-	-280	-0-	1270	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 17 RRCID -> 184427 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10496 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 18 RRCID -> 184952 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10992 - 12911

03	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-					-0-
04	1765	N	1765	-0-	-0-	-0-	1765	2			Y	-0-					-0-
05	1767	N	1590	-0-	-177	-0-	1590	2			Y	-0-					-0-
06	1860	N	1647	-0-	-213	-0-	1647	2			Y	-0-					-0-
07	1829	N	1775	-0-	-54	-0-	1775	2			Y	-0-					-0-
08	1893	N	1893	-0-	-0-	-0-	1893	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 19 RRCID -> 185129 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.10768 - 12805

03	3897	X	3897	-0-	-0-	-0-	3897	2			Y	-0-					-0-
04	3635	X	3635	-0-	-0-	-0-	3635	2			Y	-0-					-0-
05	3255	X	3232	-0-	-23	-0-	3232	2			Y	-0-					-0-
06	3150	X	2776	-0-	-374	-0-	2776	2			Y	-0-					-0-
07	3255	X	2582	-0-	-673	-0-	2582	2			Y	-0-					-0-
08	3255	X	2474	-0-	-781	-0-	2474	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 2 RRCID -> 185524 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 12886

03	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					-0-
06	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	497	2			Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 21 RRCID -> 185903 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10764 - 12810

03	3224	X	3160	-0-	-64	-0-	3160	2			Y	-0-					-0-
04	3060	X	2056	-0-	-1004	-0-	2056	2			Y	-0-					-0-
05	3162	X	2811	-0-	-351	-0-	2811	2			Y	-0-					-0-
06	3060	X	1440	-0-	-1620	-0-	1440	2			Y	-0-					-0-
07	3162	X	2995	-0-	-167	-0-	2995	2			Y	-0-					-0-
08	3162	X	2685	-0-	-477	-0-	2685	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 12 RRCID -> 185939 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10643 - 12920

03	301	N	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
06	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 8 RRCID -> 185961 COMPL. DATE 03/01/2006 TOTAL DEPTH 12990 PERF.10710 - 12820

03	155	N	145	-0-	-10	-0-	145	2			Y	-0-					-0-
04	210	N	74	-0-	-136	-0-	74	2			Y	-0-					-0-
05	155	N	66	-0-	-89	-0-	66	2			Y	-0-					-0-
06	150	N	62	-0-	-88	-0-	62	2			Y	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 22 RRCID -> 185974 COMPL. DATE 03/01/2006 TOTAL DEPTH 12890 PERF.10706 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1262	-0-	-381	-0-	1262	2			Y	-0-					-0-
04	1637	N	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
05	1736	N	977	-0-	-759	-0-	977	2			Y	-0-					-0-
06	1230	N	1229	-0-	-1	-0-	1229	2			Y	-0-					-0-
07	1705	N	1307	-0-	-398	-0-	1307	2			Y	-0-					-0-
08	1404	N	1404	-0-	-0-	-0-	1404	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 8 RRCID -> 186092 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10674 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2650	-0-	-264	-0-	2650	2			Y	-0-					-0-
04	2790	X	2360	-0-	-430	-0-	2360	2			Y	-0-					-0-
05	2914	X	2271	-0-	-643	-0-	2271	2			Y	-0-					-0-
06	2820	X	2500	-0-	-320	-0-	2500	2			Y	-0-					-0-
07	2914	X	2582	-0-	-332	-0-	2582	2			Y	-0-					-0-
08	2635	X	2282	-0-	-353	-0-	2282	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 2 RRCID -> 186172 COMPL. DATE 03/01/2006 TOTAL DEPTH 13025 PERF.11088 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2865	X	2865	-0-	-0-	-0-	2861	2	4	9	Y	4	4	8			-0-
04	2443	X	2443	-0-	-0-	-0-	2440	2	3	9	Y	3	3	8			-0-
05	2783	X	2783	-0-	-0-	-0-	2779	2	4	9	Y	4	4	8			-0-
06	2923	X	2923	-0-	-0-	-0-	2921	2	2	9	Y	2	2	8			-0-
07	2954	X	2954	-0-	-0-	-0-	2954	2			Y	-0-					-0-
08	3100	N	3672	-0-	572	572	3668	2	4	9	Y	4	4	8			-0-

EPPES, FRED R. WELL #: 9 RRCID -> 186284 COMPL. DATE 03/01/2006 TOTAL DEPTH 12930 PERF.10685 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2572	N	2572	-0-	-0-	-0-	2572	2			Y	-0-					-0-
04	2490	N	1852	-0-	-638	-0-	1852	2			Y	-0-					-0-
05	2370	N	2370	-0-	-0-	-0-	2370	2			Y	-0-					-0-
06	2490	N	2195	-0-	-295	-0-	2195	2			Y	-0-					-0-
07	2606	N	2606	-0-	-0-	-0-	2606	2			Y	-0-					-0-
08	2356	N	1616	-0-	-740	-0-	1616	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 15 RRCID -> 186596 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10692 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	X	2188	-0-	-478	-0-	2188	2			Y	-0-					-0-
04	2580	X	2286	-0-	-294	-0-	2286	2			Y	-0-					-0-
05	2441	N	2441	-0-	-0-	-0-	2441	2			Y	-0-					-0-
06	2472	N	2472	-0-	-0-	-0-	2472	2			Y	-0-					-0-
07	2424	N	2424	-0-	-0-	-0-	2424	2			Y	-0-					-0-
08	3100	N	4123	-0-	1023	1023	4123	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 19 RRCID -> 186926 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.11427 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
04	810	N	809	-0-	-1	-0-	809	2			Y	-0-					-0-
05	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
06	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 7 RRCID -> 187029 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10750 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1609	N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
04	2006	N	2006	-0-	-0-	-0-	2006	2			Y	-0-					-0-
05	1612	N	1072	-0-	-540	-0-	1072	2			Y	-0-					-0-
06	1560	N	1498	-0-	-62	-0-	1498	2			Y	-0-					-0-
07	2046	N	1249	-0-	-797	-0-	1249	2			Y	-0-					-0-
08	1085	N	332	-0-	-753	-0-	332	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 10 RRCID -> 187078 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4123	X	2135	-0-	-1988	-0-	2135	2			Y	-0-					-0-
04	3360	X	1526	-0-	-1834	-0-	1526	2			Y	-0-					-0-
05	4123	X	1789	-0-	-2334	-0-	1789	2			Y	-0-					-0-
06	3990	X	851	-0-	-3139	-0-	851	2			Y	-0-					-0-
*07	4123	X	-0-	-0-	-4123	-0-					Y	-0-					-0-
08	2439	X	2439	-0-	-0-	-0-	2439	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 19 RRCID -> 187526 COMPL. DATE 03/01/2006 TOTAL DEPTH 13068 PERF.10680 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	830	-0-	-38	-0-	830	2			Y	-0-					-0-
04	810	N	799	-0-	-11	-0-	799	2			Y	-0-					-0-
05	837	N	823	-0-	-14	-0-	823	2			Y	-0-					-0-
06	810	N	791	-0-	-19	-0-	791	2			Y	-0-					-0-
07	837	N	806	-0-	-31	-0-	806	2			Y	-0-					-0-
08	837	N	802	-0-	-35	-0-	802	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 4 RRCID -> 187589 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	870	-0-	-184	-0-	870	2			Y	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-					-0-
07	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					-0-
08	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					-0-

KNIGHT "B" II GAS UNIT WELL #: 2 RRCID -> 187590 COMPL. DATE 09/14/2007 TOTAL DEPTH 13060 PERF.10972 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
04	630	N	618	-0-	-12	-0-	618	2			N	-0-					-0-
05	651	N	635	-0-	-16	-0-	635	2			N	-0-					-0-
06	630	N	608	-0-	-22	-0-	608	2			N	-0-					-0-
07	651	N	622	-0-	-29	-0-	622	2			N	-0-					-0-
08	620	N	611	-0-	-9	-0-	611	2			N	-0-					-0-

POLLARD, J. M. WELL #: 18 RRCID -> 187772 COMPL. DATE 03/01/2006 TOTAL DEPTH 12992 PERF.10606 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1186	-0-	-240	-0-	1186	2			Y	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	1219	2			Y	-0-					-0-
05	1333	N	1106	-0-	-227	-0-	1106	2			Y	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					-0-
07	1271	N	918	-0-	-353	-0-	918	2			Y	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 9 RRCID -> 187805 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10720 - 12939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2645	-0-	-52	-0-	2645	2			Y	-0-					-0-
04	2598	N	2598	-0-	-0-	-0-	2598	2			Y	-0-					-0-
05	2688	N	2688	-0-	-0-	-0-	2688	2			Y	-0-					-0-
06	2899	N	2899	-0-	-0-	-0-	2899	2			Y	-0-					-0-
07	2823	N	2823	-0-	-0-	-0-	2823	2			Y	-0-					-0-
08	2799	N	2799	-0-	-0-	-0-	2799	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 187810 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8372 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	2			Y	-0-					-0-
06	150	N	56	-0-	-94	-0-	56	2			Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
08	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 20 RRCID -> 187825 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10690 - 12839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	295	-0-	-15	-0-	295	2			Y	-0-					-0-
04	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
05	341	N	288	-0-	-53	-0-	288	2			Y	-0-					-0-
06	300	N	276	-0-	-24	-0-	276	2			Y	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	2			Y	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 7 RRCID -> 187839 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10750 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	-0-	-0-	-2697	-0-					Y	-0-					-0-
04	2250	X	-0-	-0-	-2250	-0-					Y	-0-					-0-
05	1891	X	5	-0-	-1886	-0-	5	2			Y	-0-					-0-
06	1830	X	-0-	-0-	-1830	-0-					Y	-0-					-0-
07	4650	X	4650	-0-	-0-	-0-	4650	2			Y	-0-					-0-
08	510	X	510	-0-	-0-	-0-	510	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 11 RRCID -> 188266 COMPL. DATE 03/01/2006 TOTAL DEPTH 12962 PERF.10604 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3420	X	3420	-0-	-0-	-0-	3420	2			Y	-0-					-0-
04	3000	X	2189	-0-	-811	-0-	2189	2			Y	-0-					-0-
05	3286	X	2948	-0-	-338	-0-	2948	2			Y	-0-					-0-
06	3300	X	2260	-0-	-1040	-0-	2260	2			Y	-0-					-0-
07	3410	X	2257	-0-	-1153	-0-	2257	2			Y	-0-					-0-
08	3410	X	2096	-0-	-1314	-0-	2096	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 188331 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8345 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1991	N	1991	-0-	-0-	-0-	1991	2			Y	-0-					-0-
04	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
05	1919	N	1919	-0-	-0-	-0-	1919	2			Y	-0-					-0-
06	1740	N	1309	-0-	-431	-0-	1309	2			Y	-0-					-0-
07	1798	N	636	-0-	-1162	-0-	636	2			Y	-0-					-0-
08	1798	N	882	-0-	-916	-0-	882	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 17 RRCID -> 188485 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10652 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1786	N	1786	-0-	-0-	-0-	1786	2			Y	-0-					-0-
04	3000	N	3156	-0-	156	156	3156	2			Y	-0-					-0-
05	3100	N	3700	-0-	600	756	3700	2			Y	-0-					-0-
06	3000	N	2375	-0-	-625	131	2375	2			Y	-0-					-0-
07	2330	X	2199	-0-	-131	-0-	2199	2			Y	-0-					-0-
08	1963	X	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 17 RRCID -> 188765 COMPL. DATE 03/01/2006 TOTAL DEPTH 13110 PERF.10782 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2940	N	2940	-0-	-0-	-0-	2940	2			Y	-0-					-0-
04	3000	N	3338	-0-	338	338	3338	2			Y	-0-					-0-
05	3100	N	3635	-0-	535	873	3635	2			Y	-0-					-0-
06	3000	N	4725	-0-	1725	2598	4725	2			Y	-0-					-0-
07	7219	X	4621	-0-	-2598	-0-	4621	2			Y	-0-					-0-
08	2573	X	2514	-0-	-59	-0-	2514	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 188796 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8381 - 12836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
04	1752	N	1752	-0-	-0-	-0-	1752	2			Y	-0-					-0-
05	1966	N	1966	-0-	-0-	-0-	1966	2			Y	-0-					-0-
06	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					-0-
07	2315	N	2315	-0-	-0-	-0-	2315	2			Y	-0-					-0-
08	2353	N	2353	-0-	-0-	-0-	2353	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT #1 WELL #: 6 RRCID -> 188915 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF. 8566 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-
05	578	N	578	-0-	-0-	-0-	578	2			Y	-0-					-0-
06	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
07	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 8 RRCID -> 188925 COMPL. DATE 05/17/2011 TOTAL DEPTH 13030 PERF.10999 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	2			Y	-0-					-0-
05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 188930 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF. 8658 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 6 RRCID -> 188944 COMPL. DATE 05/13/2002 TOTAL DEPTH 13100 PERF.11798 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	112	N	67	-0-	-45	-0-	67	2			Y	-0-					8
*03	124	N	114	-0-	-10	-0-	114	2			Y	-0-					8
*04	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					8
*05	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					8
*06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					8
*07	155	N	151	-0-	-4	-0-	151	2			Y	-0-					8
08	155	N	149	-0-	-6	-0-	149	2			Y	-0-					8

MCSWANE GAS UNIT WELL #: 4 RRCID -> 188945 COMPL. DATE 01/03/2011 TOTAL DEPTH 12293 PERF.11395 - 12146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	1008	N	1004	-0-	-4	-0-	1004	2			Y	-0-					4
*03	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					4
*04	1140	N	766	-0-	-374	-0-	766	2			Y	-0-					4
*05	1399	N	1399	-0-	-0-	-0-	1398	2	1	9	Y	1	1	8			4
*06	1320	N	1157	-0-	-163	-0-	1157	2			Y	-0-					4
*07	1149	N	1149	-0-	-0-	-0-	1149	2			Y	-0-					4
08	1395	N	1015	-0-	-380	-0-	1014	2	1	9	Y	1	1	8			4

BRUMLOW GAS UNIT NO. 1 WELL #: 8 RRCID -> 188951 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.11020 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					-0-
06	930	N	862	-0-	-68	-0-	862	2			Y	-0-					-0-
07	961	N	874	-0-	-87	-0-	874	2			Y	-0-					-0-
08	930	N	852	-0-	-78	-0-	852	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BRUMLOW GAS UNIT NO. 1 WELL #: 5 RRCID -> 189016 COMPL. DATE 03/01/2006 TOTAL DEPTH 13070 PERF.11110 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1436	-0-	-145	-0-	1433	2	3	9	Y	3	3	8			-0-
04	1840	N	1840	-0-	-0-	-0-	1836	2	4	9	Y	4	4	8			-0-
05	1830	N	1830	-0-	-0-	-0-	1823	2	7	9	Y	6	6	8			-0-
06	1497	N	1497	-0-	-0-	-0-	1495	2	2	9	Y	2	2	8			-0-
07	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
08	1581	N	955	-0-	-626	-0-	954	2	1	9	Y	1	1	8			-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 7 RRCID -> 189022 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10787 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2642	-0-	-520	-0-	2642	2			Y	-0-					-0-
04	2970	X	2874	-0-	-96	-0-	2874	2			Y	-0-					-0-
05	3038	X	2930	-0-	-108	-0-	2930	2			Y	-0-					-0-
06	2940	X	2827	-0-	-113	-0-	2827	2			Y	-0-					-0-
07	2976	X	2947	-0-	-29	-0-	2947	2			Y	-0-					-0-
08	3062	X	3062	-0-	-0-	-0-	3062	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 189049 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8442 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3124	X	3124	-0-	-0-	-0-	3120	2	4	9	Y	4	4	8			-0-
04	1821	X	1821	-0-	-0-	-0-	1818	2	3	9	Y	3	3	8			-0-
05	1271	X	982	-0-	-289	-0-	979	2	3	9	Y	3	3	8			-0-
06	1230	X	483	-0-	-747	-0-	483	2			Y	-0-					-0-
07	1271	X	833	-0-	-438	-0-	833	2			Y	-0-					-0-
08	1271	X	609	-0-	-662	-0-	609	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 10 RRCID -> 189287 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10698 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
04	510	N	467	-0-	-43	-0-	467	2			Y	-0-					-0-
05	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					-0-
06	480	N	442	-0-	-38	-0-	442	2			Y	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
08	496	N	460	-0-	-36	-0-	460	2			Y	-0-					-0-

THOMPSON, C.C. WELL #: 18 RRCID -> 189415 COMPL. DATE 03/01/2006 TOTAL DEPTH 13003 PERF.10770 - 12898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1220	-0-	-237	-0-	1220	2			Y	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
05	1488	N	1356	-0-	-132	-0-	1356	2			Y	-0-					-0-
06	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					-0-
07	1150	N	1150	-0-	-0-	-0-	1150	2			Y	-0-					-0-
08	1364	N	1268	-0-	-96	-0-	1268	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 22 RRCID -> 189495 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.11004 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	830	-0-	-38	-0-	830	2			Y	-0-					-0-
04	840	N	789	-0-	-51	-0-	789	2			Y	-0-					-0-
05	837	N	746	-0-	-91	-0-	746	2			Y	-0-					-0-
06	810	N	704	-0-	-106	-0-	704	2			Y	-0-					-0-
07	806	N	724	-0-	-82	-0-	724	2			Y	-0-					-0-
08	744	N	721	-0-	-23	-0-	721	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 25 RRCID -> 189527 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11030 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
05	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
06	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	2			Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

THOMPSON, C. C. WELL #: 19 RRCID -> 189593 COMPL. DATE 03/01/2006 TOTAL DEPTH 12944 PERF.10745 - 12827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1407	-0-	-143	-0-	1407	2			Y	-0-					-0-
04	1350	N	1227	-0-	-123	-0-	1227	2			Y	-0-					-0-
05	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-
06	1364	N	1364	-0-	-0-	-0-	1364	2			Y	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
08	1364	N	1357	-0-	-7	-0-	1357	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 20 RRCID -> 189596 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10724 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1909	X	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
04	1709	X	1709	-0-	-0-	-0-	1709	2			Y	-0-					-0-
05	2582	X	2582	-0-	-0-	-0-	2582	2			Y	-0-					-0-
06	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					-0-
07	1944	N	1944	-0-	-0-	-0-	1944	2			Y	-0-					-0-
08	1870	N	1870	-0-	-0-	-0-	1870	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 12 RRCID -> 189862 COMPL. DATE 03/01/2006 TOTAL DEPTH 13075 PERF.10717 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2808	N	2808	-0-	-0-	-0-	2808	2			Y	-0-					-0-
04	2642	N	2642	-0-	-0-	-0-	2642	2			Y	-0-					-0-
05	2740	N	2740	-0-	-0-	-0-	2740	2			Y	-0-					-0-
06	2623	N	2623	-0-	-0-	-0-	2623	2			Y	-0-					-0-
07	2703	N	2703	-0-	-0-	-0-	2703	2			Y	-0-					-0-
08	2654	N	2654	-0-	-0-	-0-	2654	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 3 RRCID -> 189865 COMPL. DATE 03/01/2006 TOTAL DEPTH 12989 PERF.11112 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1171	-0-	-565	-0-	1171	2			Y	-0-					-0-
04	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
05	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					-0-
06	1140	N	791	-0-	-349	-0-	791	2			Y	-0-					-0-
07	1457	N	1308	-0-	-149	-0-	1308	2			Y	-0-					-0-
08	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 13 RRCID -> 189955 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10744 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3715	X	3715	-0-	-0-	-0-	3715	2			Y	-0-					-0-
04	3688	X	3688	-0-	-0-	-0-	3688	2			Y	-0-					-0-
05	3602	X	3602	-0-	-0-	-0-	3602	2			Y	-0-					-0-
06	3271	X	3271	-0-	-0-	-0-	3271	2			Y	-0-					-0-
07	2996	X	2996	-0-	-0-	-0-	2996	2			Y	-0-					-0-
08	2566	X	2566	-0-	-0-	-0-	2566	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 11 RRCID -> 189959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.10775 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3299	-0-	199	199	3299	2			Y	-0-					-0-
04	3000	N	2835	-0-	-165	34	2835	2			Y	-0-					-0-
05	3100	N	5122	-0-	2022	2056	5122	2			Y	-0-					-0-
06	6291	X	4235	-0-	-2056	-0-	4235	2			Y	-0-					-0-
07	4944	X	4944	-0-	-0-	-0-	4944	2			Y	-0-					-0-
08	4719	X	4719	-0-	-0-	-0-	4719	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 190014 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 12814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-
04	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					-0-
05	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
06	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. M. POLLARD GAS UNIT WELL #: 21 RRCID -> 190018 COMPL. DATE 03/01/2006 TOTAL DEPTH 13015 PERF.10700 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 14 RRCID -> 190046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.10674 - 12869

03	806	N	678	-0-	-128	-0-	678	2			Y	-0-					-0-
04	600	N	568	-0-	-32	-0-	568	2			Y	-0-					-0-
05	713	N	576	-0-	-137	-0-	576	2			Y	-0-					-0-
06	660	N	567	-0-	-93	-0-	567	2			Y	-0-					-0-
07	589	N	573	-0-	-16	-0-	573	2			Y	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 12 RRCID -> 190145 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10676 - 13016

03	3565	X	3046	-0-	-519	-0-	3046	2			Y	-0-					-0-
04	3021	X	3021	-0-	-0-	-0-	3021	2			Y	-0-					-0-
05	3534	X	3193	-0-	-341	-0-	3193	2			Y	-0-					-0-
06	3420	X	2256	-0-	-1164	-0-	2256	2			Y	-0-					-0-
07	3942	X	3942	-0-	-0-	-0-	3942	2			Y	-0-					-0-
08	3193	X	2718	-0-	-475	-0-	2718	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 3 RRCID -> 190491 COMPL. DATE 03/01/2006 TOTAL DEPTH 13275 PERF.11560 - 12887

03	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
08	93	N	54	-0-	-39	-0-	54	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 21 RRCID -> 190550 COMPL. DATE 03/01/2006 TOTAL DEPTH 12925 PERF.10608 - 12814

03	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-					-0-
04	1020	N	991	-0-	-29	-0-	991	2			Y	-0-					-0-
05	1054	N	1007	-0-	-47	-0-	1007	2			Y	-0-					-0-
06	1020	N	685	-0-	-335	-0-	685	2			Y	-0-					-0-
07	1023	N	601	-0-	-422	-0-	601	2			Y	-0-					-0-
08	992	N	520	-0-	-472	-0-	520	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 1 RRCID -> 190806 COMPL. DATE 03/01/2006 TOTAL DEPTH 13133 PERF.10786 - 11990

03	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	2			Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	161	2			Y	-0-					-0-
06	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 14 RRCID -> 190835 COMPL. DATE 03/01/2006 TOTAL DEPTH 13115 PERF.10640 - 12966

03	2387	N	169	-0-	-2218	-0-	169	2			Y	-0-					-0-
04	2310	N	73	-0-	-2237	-0-	73	2			Y	-0-					-0-
05	1209	N	196	-0-	-1013	-0-	196	2			Y	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
07	1803	N	1803	-0-	-0-	-0-	1803	2			Y	-0-					-0-
08	3100	N	3683	-0-	583	583	3683	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 24 RRCID -> 190842 COMPL. DATE 03/01/2006 TOTAL DEPTH 13016 PERF.11004 - 12860

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 1 RRCID -> 190851 COMPL. DATE 03/01/2006 TOTAL DEPTH 13047 PERF.12084 - 12916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

EPPES, FRED R. WELL #: 15 RRCID -> 190897 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10726 - 12872

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	93	N	54	-0-	-39	-0-	54	2			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-

WORTHY 'A' WELL #: 3 RRCID -> 190900 COMPL. DATE 09/18/2002 TOTAL DEPTH 13070 PERF.10918 - 12878

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
05	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			Y	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 16 RRCID -> 190920 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.10622 - 12812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2292	-0-	-653	-0-	2292	2			Y	-0-					-0-
04	2891	X	2891	-0-	-0-	-0-	2891	2			Y	-0-					-0-
05	2728	X	2429	-0-	-299	-0-	2429	2			Y	-0-					-0-
06	2987	X	2987	-0-	-0-	-0-	2987	2			Y	-0-					-0-
07	2976	X	1038	-0-	-1938	-0-	1038	2			Y	-0-					-0-
08	2976	X	1820	-0-	-1156	-0-	1820	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 190937 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 12140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	252	-0-	-89	-0-	252	2			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
05	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
08	558	N	383	-0-	-175	-0-	383	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 191151 COMPL. DATE 09/22/2002 TOTAL DEPTH 12500 PERF.11170 - 11362

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
04	570	N	552	-0-	-18	-0-	552	2			N	-0-					-0-
05	589	N	546	-0-	-43	-0-	546	2			N	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	2			N	-0-					-0-
07	558	N	530	-0-	-28	-0-	530	2			N	-0-					-0-
08	558	N	552	-0-	-6	-0-	552	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 15 RRCID -> 191223 COMPL. DATE 03/01/2006 TOTAL DEPTH 13005 PERF.10785 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARNARD GAS UNIT WELL #: 4 RRCID -> 191232 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11005 - 12710

03	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
05	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					-0-
06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 9 RRCID -> 191266 COMPL. DATE 03/01/2006 TOTAL DEPTH 13141 PERF.10822 - 12886

03	1465	N	1465	-0-	-0-	-0-	1465	2			Y	-0-					-0-
04	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
05	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
06	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					-0-
07	1474	N	1474	-0-	-0-	-0-	1474	2			Y	-0-					-0-
08	1457	N	1412	-0-	-45	-0-	1412	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 25 RRCID -> 191272 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.10888 - 12878

03	868	N	857	-0-	-11	-0-	857	2			Y	-0-					-0-
04	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					-0-
05	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-
06	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 10 RRCID -> 191329 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11152 - 12891

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 11 RRCID -> 191335 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 12116

03	1519	N	1514	-0-	-5	-0-	1508	2	6	9	Y	5	5	8			-0-
04	1500	N	1427	-0-	-73	-0-	1423	2	4	9	Y	4	4	8			-0-
05	1426	N	1346	-0-	-80	-0-	1339	2	7	9	Y	6	6	8			-0-
06	1470	N	1289	-0-	-181	-0-	1286	2	3	9	Y	3	3	8			-0-
07	1488	N	1329	-0-	-159	-0-	1329	2			Y	-0-					-0-
08	1333	N	1312	-0-	-21	-0-	1306	2	6	9	Y	5	5	8			-0-

SCHILL, MARY JANE WELL #: 3 RRCID -> 191365 COMPL. DATE 03/01/2006 TOTAL DEPTH 13112 PERF.10865 - 12858

03	310	N	281	-0-	-29	-0-	281	2			Y	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	2			Y	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	2			Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	2			Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			Y	-0-					-0-
08	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 11 RRCID -> 191494 COMPL. DATE 03/01/2006 TOTAL DEPTH 13030 PERF.10680 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
04	1650	N	876	-0-	-774	-0-	876	2			Y	-0-					-0-
05	3100	N	3447	-0-	347	347	3447	2			Y	-0-					-0-
06	3000	N	2664	-0-	-336	11	2664	2			Y	-0-					-0-
07	1165	N	1154	-0-	-11	-0-	1154	2			Y	-0-					-0-
08	2430	X	2430	-0-	-0-	-0-	2430	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 2 RRCID -> 191902 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11078 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	100	-0-	-365	-0-	100	2			Y	-0-					-0-
04	420	N	189	-0-	-231	-0-	189	2			Y	-0-					-0-
05	341	N	115	-0-	-226	-0-	115	2			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 2 RRCID -> 192091 COMPL. DATE 03/01/2006 TOTAL DEPTH 13105 PERF.12086 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAGLE GAS UNIT WELL #: 3 RRCID -> 192154 COMPL. DATE 03/01/2006 TOTAL DEPTH 13117 PERF.10755 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	3135	-0-	-89	-0-	3122	2	13	9	Y	12	12	8			-0-
04	2940	X	2864	-0-	-76	-0-	2851	2	13	9	Y	12	12	8			-0-
05	3038	X	1199	-0-	-1839	-0-	1190	2	9	9	Y	8	8	8			-0-
06	3093	X	3093	-0-	-0-	-0-	3089	2	4	9	Y	4	4	8			-0-
07	3131	X	2590	-0-	-541	-0-	2590	2			Y	-0-					-0-
08	3131	X	2948	-0-	-183	-0-	2937	2	11	9	Y	10	10	8			-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 192160 COMPL. DATE 12/03/2010 TOTAL DEPTH 13100 PERF.11262 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

CAGLE GAS UNIT WELL #: 8 RRCID -> 192496 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.11385 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2366	-0-	-176	-0-	2364	2	2	9	Y	2	2	8			-0-
04	2524	N	2524	-0-	-0-	-0-	2522	2	2	9	Y	2	2	8			-0-
05	2604	N	2600	-0-	-4	-0-	2598	2	2	9	Y	2	2	8			-0-
06	2530	N	2530	-0-	-0-	-0-	2529	2	1	9	Y	1	1	8			-0-
07	2604	N	2541	-0-	-63	-0-	2541	2			Y	-0-					-0-
08	2604	N	2512	-0-	-92	-0-	2510	2	2	9	Y	2	2	8			-0-

KINDON GAS UNIT #1 WELL #: 12 RRCID -> 192548 COMPL. DATE 03/01/2006 TOTAL DEPTH 13040 PERF.10932 - 12858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 18 RRCID -> 192779 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	245	-0-	-3	-0-	245	2			Y	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	2			Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			Y	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 4 RRCID -> 193305 COMPL. DATE 02/08/2013 TOTAL DEPTH 12720 PERF.11068 - 11386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
06	120	N	77	-0-	-43	-0-	77	2			Y	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			Y	-0-					-0-
08	T. A.		135	-0-	135	135	135	2			Y	-0-					-0-

WILBURN WELL #: 3 RRCID -> 193351 COMPL. DATE 01/08/2009 TOTAL DEPTH 13080 PERF.11670 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2509	N	2509	-0-	-0-	-0-	2508	2	1	9	Y	1	1	8			-0-
04	2380	N	2380	-0-	-0-	-0-	2379	2	1	9	Y	1	1	8			-0-
05	2536	N	2536	-0-	-0-	-0-	2535	2	1	9	Y	1	1	8			-0-
06	2346	N	2346	-0-	-0-	-0-	2346	2			Y	-0-					-0-
07	2838	N	2838	-0-	-0-	-0-	2838	2			Y	-0-					-0-
08	2294	N	2230	-0-	-64	-0-	2229	2	1	9	Y	1	1	8			-0-

EUBANKS UNIT NO. 1 WELL #: 5 RRCID -> 193413 COMPL. DATE 03/17/2007 TOTAL DEPTH 12774 PERF.10432 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2081	N	2081	-0-	-0-	-0-	2081	2			Y	-0-					-0-
04	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-
05	1922	N	1870	-0-	-52	-0-	1870	2			Y	-0-					-0-
06	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					-0-
07	2179	N	2179	-0-	-0-	-0-	2179	2			Y	-0-					-0-
08	1860	N	1696	-0-	-164	-0-	1696	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 23 RRCID -> 193430 COMPL. DATE 03/01/2006 TOTAL DEPTH 12880 PERF.11228 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAGLE GAS UNIT WELL #: 6 RRCID -> 193472 COMPL. DATE 06/25/2010 TOTAL DEPTH 13107 PERF.10928 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
04	420	N	366	-0-	-54	-0-	366	2			Y	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	2			Y	-0-					-0-
06	390	N	340	-0-	-50	-0-	340	2			Y	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 24 RRCID -> 193477 COMPL. DATE 03/01/2006 TOTAL DEPTH 12894 PERF.10770 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2338	N	2338	-0-	-0-	-0-	2338	2			Y	-0-					-0-
04	2580	N	2257	-0-	-323	-0-	2257	2			Y	-0-					-0-
05	2449	N	2356	-0-	-93	-0-	2356	2			Y	-0-					-0-
06	2250	N	2241	-0-	-9	-0-	2241	2			Y	-0-					-0-
07	2359	N	2359	-0-	-0-	-0-	2359	2			Y	-0-					-0-
08	2356	N	2325	-0-	-31	-0-	2325	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CAGLE GAS UNIT WELL #: 9 RRCID -> 193487 COMPL. DATE 03/01/2006 TOTAL DEPTH 13126 PERF.11100 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2621	X	2621	-0-	-0-	-0-	2618	2	3	9	Y	3	3	8			-0-
04	2509	X	2509	-0-	-0-	-0-	2507	2	2	9	Y	2	2	8			-0-
05	1570	X	1570	-0-	-0-	-0-	1567	2	3	9	Y	3	3	8			-0-
06	2697	X	2697	-0-	-0-	-0-	2695	2	2	9	Y	2	2	8			-0-
07	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
08	2036	N	2036	-0-	-0-	-0-	2032	2	4	9	Y	4	4	8			-0-

THOMAS, H. D. ET AL WELL #: 4 RRCID -> 193501 COMPL. DATE 03/01/2006 TOTAL DEPTH 12695 PERF.11316 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
04	3006	X	3006	-0-	-0-	-0-	3006	2			N	-0-					-0-
05	3069	X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-
06	2658	X	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
07	2430	X	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
08	2665	X	2665	-0-	-0-	-0-	2665	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 3 RRCID -> 193620 COMPL. DATE 03/01/2006 TOTAL DEPTH 12959 PERF.11352 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
04	630	N	580	-0-	-50	-0-	580	2			Y	-0-					-0-
05	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
06	570	N	558	-0-	-12	-0-	558	2			Y	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	2			Y	-0-					-0-
08	527	N	500	-0-	-27	-0-	500	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 11 RRCID -> 193659 COMPL. DATE 03/01/2006 TOTAL DEPTH 13074 PERF.11090 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 5 RRCID -> 193734 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11417 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2708	N	2708	-0-	-0-	-0-	2708	2			Y	-0-					-0-
04	2221	N	2221	-0-	-0-	-0-	2221	2			Y	-0-					-0-
05	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					-0-
06	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
07	1798	N	1764	-0-	-34	-0-	1764	2			Y	-0-					-0-
08	2815	N	2815	-0-	-0-	-0-	2814	2	1	9	Y	1	1	8			-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 194109 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1671	N	1671	-0-	-0-	-0-	1662	2	9	9	N	8	8	8			-0-
04	1590	N	1120	-0-	-470	-0-	1117	2	3	9	N	3	3	8			-0-
05	1519	N	1252	-0-	-267	-0-	1245	2	7	9	N	6	6	8			-0-
06	1620	N	1404	-0-	-216	-0-	1402	2	2	9	N	2	2	8			-0-
07	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	1402	2	7	9	N	6	6	8			-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 194380 COMPL. DATE 04/11/2011 TOTAL DEPTH 12935 PERF. 8337 - 12838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	106	-0-	-18	-0-	106	2			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 4 RRCID -> 194751 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.11272 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	731	N	731	-0-	-0-	-0-	730	2	1	9	N	1	1	8			-0-
04	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
06	450	N	77	-0-	-373	-0-	77	2			N	-0-					-0-
07	465	N	273	-0-	-192	-0-	273	2			N	-0-					-0-
08	341	N	301	-0-	-40	-0-	298	2	3	9	N	3	3	8			-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 194756 COMPL. DATE 03/01/2005 TOTAL DEPTH 12760 PERF.10385 - 12614

WILBURN WELL #: 4 RRCID -> 194760 COMPL. DATE 10/07/2007 TOTAL DEPTH 13144 PERF.11038 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3633	X	3633	-0-	-0-	-0-	3632	2	1	9	Y	1	1	8			-0-
04	3418	X	3418	-0-	-0-	-0-	3417	2	1	9	Y	1	1	8			-0-
05	3511	X	3511	-0-	-0-	-0-	3509	2	2	9	Y	2	2	8			-0-
06	3368	X	3368	-0-	-0-	-0-	3367	2	1	9	Y	1	1	8			-0-
07	3598	X	3598	-0-	-0-	-0-	3598	2			Y	-0-					-0-
08	3707	X	3707	-0-	-0-	-0-	3705	2	2	9	Y	2	2	8			-0-

FAILS GAS UNIT WELL #: 4 RRCID -> 194954 COMPL. DATE 03/01/2006 TOTAL DEPTH 12938 PERF.11275 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	635	-0-	-47	-0-	635	2			N	-0-					-0-
04	660	N	600	-0-	-60	-0-	600	2			N	-0-					-0-
05	682	N	666	-0-	-16	-0-	666	2			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 10 RRCID -> 196009 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11060 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2596	X	2596	-0-	-0-	-0-	2590	2	6	9	Y	5	5	8			-0-
04	3450	X	2343	-0-	-1107	-0-	2337	2	6	9	Y	5	5	8			-0-
05	3565	X	1870	-0-	-1695	-0-	1863	2	7	9	Y	6	6	8			-0-
06	3450	X	3023	-0-	-427	-0-	3020	2	3	9	Y	3	3	8			-0-
07	2666	X	1167	-0-	-1499	-0-	1167	2			Y	-0-					-0-
08	2896	X	2896	-0-	-0-	-0-	2887	2	9	9	Y	8	8	8			-0-

FAILS GAS UNIT WELL #: 8 RRCID -> 196057 COMPL. DATE 10/06/2007 TOTAL DEPTH 12765 PERF.11088 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	338	-0-	-65	-0-	338	2			Y	-0-					-0-
04	360	N	298	-0-	-62	-0-	298	2			Y	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	2			Y	-0-					-0-
06	330	N	293	-0-	-37	-0-	293	2			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 8 RRCID -> 196243 COMPL. DATE 03/01/2006 TOTAL DEPTH 12821 PERF.11510 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	X	-0-	-0-	-1395	-0-					Y	-0-					-0-
04	1350	X	-0-	-0-	-1350	-0-					Y	-0-					-0-
05	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 2 RRCID -> 196246 COMPL. DATE 01/22/2008 TOTAL DEPTH 12720 PERF.10430 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	920	-0-	-1095	-0-	920	2			Y	-0-					-0-
04	1620	N	544	-0-	-1076	-0-	544	2			Y	-0-					-0-
05	1736	N	215	-0-	-1521	-0-	215	2			Y	-0-					-0-
06	900	N	165	-0-	-735	-0-	165	2			Y	-0-					-0-
07	558	N	242	-0-	-316	-0-	242	2			Y	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 1 RRCID -> 196356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12714 PERF.11036 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2179	-0-	-828	-0-	2179	2			Y	-0-					-0-
04	3060	X	2988	-0-	-72	-0-	2988	2			Y	-0-					-0-
05	3210	X	3210	-0-	-0-	-0-	3210	2			Y	-0-					-0-
06	3060	X	2725	-0-	-335	-0-	2725	2			Y	-0-					-0-
07	3100	X	2763	-0-	-337	-0-	2763	2			Y	-0-					-0-
08	3162	X	2908	-0-	-254	-0-	2908	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 196475 COMPL. DATE 03/01/2006 TOTAL DEPTH 13104 PERF.11360 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	559	-0-	-154	-0-	559	2			N	-0-					-0-
04	630	N	589	-0-	-41	-0-	589	2			N	-0-					-0-
05	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
06	540	N	517	-0-	-23	-0-	517	2			N	-0-					-0-
07	620	N	536	-0-	-84	-0-	536	2			N	-0-					-0-
08	558	N	505	-0-	-53	-0-	505	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 11 RRCID -> 196479 COMPL. DATE 05/15/2003 TOTAL DEPTH 13150 PERF.10307 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
06	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-
07	155	N	62	-0-	-93	-0-	62	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 3 RRCID -> 196485 COMPL. DATE 07/13/2003 TOTAL DEPTH 12375 PERF.11942 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
04	1110	N	1051	-0-	-59	-0-	1051	2			Y	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	2			Y	-0-					-0-
06	1050	N	1046	-0-	-4	-0-	1046	2			Y	-0-					-0-
07	1085	N	1063	-0-	-22	-0-	1063	2			Y	-0-					-0-
08	1085	N	1031	-0-	-54	-0-	1031	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 10 RRCID -> 196486 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10372 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	520	2			Y	-0-					-0-
04	360	N	193	-0-	-167	-0-	193	2			Y	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
06	510	N	379	-0-	-131	-0-	379	2			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
08	T. A.		365	-0-	365	365	365	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 1 RRCID -> 196497 COMPL. DATE 03/01/2006 TOTAL DEPTH 12985 PERF.10968 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
04	600	N	497	-0-	-103	-0-	497	2			N	-0-					-0-
05	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 7 RRCID -> 196536 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.10512 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	369	-0-	-189	-0-	369	2			Y	-0-					-0-
04	570	N	405	-0-	-165	-0-	405	2			Y	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	2			Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
08	3100	N	5424	-0-	2324	2324	5424	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 6 RRCID -> 196538 COMPL. DATE 03/01/2006 TOTAL DEPTH 12932 PERF.10570 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	511	-0-	-1876	-0-	511	2			Y	-0-					-0-
04	2190	N	190	-0-	-2000	-0-	190	2			Y	-0-					-0-
05	496	N	332	-0-	-164	-0-	332	2			Y	-0-					-0-
06	480	N	220	-0-	-260	-0-	220	2			Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196540 COMPL. DATE 03/01/2006 TOTAL DEPTH 13020 PERF.10686 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	N	2047	-0-	-526	-0-	2047	2			Y	-0-					-0-
04	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
05	2586	N	2586	-0-	-0-	-0-	2586	2			Y	-0-					-0-
06	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
07	2410	N	2410	-0-	-0-	-0-	2410	2			Y	-0-					-0-
08	2573	N	2354	-0-	-219	-0-	2354	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 196542 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.10710 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2559	X	2559	-0-	-0-	-0-	2559	2			Y	-0-					-0-
04	2344	X	2344	-0-	-0-	-0-	2344	2			Y	-0-					-0-
05	2262	N	2262	-0-	-0-	-0-	2262	2			Y	-0-					-0-
06	2221	N	2221	-0-	-0-	-0-	2221	2			Y	-0-					-0-
07	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					-0-
08	2198	N	2198	-0-	-0-	-0-	2198	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 4 RRCID -> 196604 COMPL. DATE 08/06/2003 TOTAL DEPTH 12442 PERF.11974 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1741	-0-	-26	-0-	1741	2			Y	-0-					-0-
04	2246	N	2246	-0-	-0-	-0-	2246	2			Y	-0-					-0-
05	2423	N	2423	-0-	-0-	-0-	2423	2			Y	-0-					-0-
06	1680	N	1475	-0-	-205	-0-	1475	2			Y	-0-					-0-
07	2093	N	2093	-0-	-0-	-0-	2093	2			Y	-0-					-0-
08	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 196696 COMPL. DATE 04/01/2006 TOTAL DEPTH 13054 PERF. 8606 - 11885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			Y	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	2			Y	-0-					-0-
06	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
07	93	N	57	-0-	-36	-0-	57	2			Y	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 4 RRCID -> 196895 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.10509 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	174	-0-	-539	-0-	174	2			Y	-0-					-0-
04	780	N	165	-0-	-615	-0-	165	2			Y	-0-					-0-
05	465	N	117	-0-	-348	-0-	117	2			Y	-0-					-0-
06	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 7 RRCID -> 197116 COMPL. DATE 03/01/2006 TOTAL DEPTH 12935 PERF.11324 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1671	N	1671	-0-	-0-	-0-	1671	2		N	-0-			-0-
04	1503	N	1503	-0-	-0-	-0-	1503	2		N	-0-			-0-
05	1531	N	1531	-0-	-0-	-0-	1531	2		N	-0-			-0-
06	1480	N	1480	-0-	-0-	-0-	1480	2		N	-0-			-0-
07	1648	N	1648	-0-	-0-	-0-	1648	2		N	-0-			-0-
08	1449	N	1449	-0-	-0-	-0-	1449	2		N	-0-			-0-

EUBANKS UNIT NO. 1 WELL #: 3 RRCID -> 197118 COMPL. DATE 03/01/2006 TOTAL DEPTH 12731 PERF.10830 - 12504

03	3069	X	2228	-0-	-841	-0-	2228	2		Y	-0-			-0-
04	2970	X	2431	-0-	-539	-0-	2431	2		Y	-0-			-0-
05	3069	X	2631	-0-	-438	-0-	2631	2		Y	-0-			-0-
06	2970	X	2237	-0-	-733	-0-	2237	2		Y	-0-			-0-
07	3069	X	2939	-0-	-130	-0-	2939	2		Y	-0-			-0-
08	2992	X	2992	-0-	-0-	-0-	2992	2		Y	-0-			-0-

REED "P" NO. 1 GAS UNIT WELL #: 5 RRCID -> 197138 COMPL. DATE 03/01/2006 TOTAL DEPTH 12950 PERF.10700 - 12747

03	279	N	134	-0-	-145	-0-	134	2		Y	-0-			-0-
04	360	N	94	-0-	-266	-0-	94	2		Y	-0-			-0-
05	155	N	81	-0-	-74	-0-	81	2		Y	-0-			-0-
06	132	N	132	-0-	-0-	-0-	132	2		Y	-0-			-0-
07	227	N	227	-0-	-0-	-0-	227	2		Y	-0-			-0-
08	409	N	409	-0-	-0-	-0-	409	2		Y	-0-			-0-

FAILS GAS UNIT WELL #: 9 RRCID -> 197301 COMPL. DATE 03/01/2006 TOTAL DEPTH 12626 PERF.10958 - 12494

03	2852	X	2334	-0-	-518	-0-	2334	2		Y	-0-			-0-
04	2760	X	2751	-0-	-9	-0-	2751	2		Y	-0-			-0-
05	2511	N	2115	-0-	-396	-0-	2115	2		Y	-0-			-0-
06	2388	N	2388	-0-	-0-	-0-	2388	2		Y	-0-			-0-
07	2852	N	2219	-0-	-633	-0-	2219	2		Y	-0-			-0-
08	2511	N	2511	-0-	-0-	-0-	2511	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 5 RRCID -> 197356 COMPL. DATE 03/01/2006 TOTAL DEPTH 12360 PERF.11212 - 12195

03	1054	N	865	-0-	-189	-0-	865	2		Y	-0-			-0-
04	960	N	950	-0-	-10	-0-	950	2		Y	-0-			-0-
05	1136	N	1136	-0-	-0-	-0-	1136	2		Y	-0-			-0-
06	1333	N	1333	-0-	-0-	-0-	1333	2		Y	-0-			-0-
07	1611	N	1611	-0-	-0-	-0-	1611	2		Y	-0-			-0-
08	1794	N	1794	-0-	-0-	-0-	1794	2		Y	-0-			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 6 RRCID -> 197360 COMPL. DATE 03/01/2006 TOTAL DEPTH 13162 PERF.10840 - 12944

03	3720	X	746	-0-	-2974	-0-	746	2		Y	-0-			-0-
04	3600	X	751	-0-	-2849	-0-	751	2		Y	-0-			-0-
05	3720	X	1078	-0-	-2642	-0-	1078	2		Y	-0-			-0-
06	1151	X	1151	-0-	-0-	-0-	1151	2		Y	-0-			-0-
07	1133	X	1133	-0-	-0-	-0-	1133	2		Y	-0-			-0-
08	1126	X	1126	-0-	-0-	-0-	1126	2		Y	-0-			-0-

MORTON NO. 1 GAS UNIT WELL #: 8 RRCID -> 197365 COMPL. DATE 03/01/2006 TOTAL DEPTH 12912 PERF.10663 - 12707

03	186	N	160	-0-	-26	-0-	160	2		N	-0-			-0-
04	150	N	149	-0-	-1	-0-	149	2		N	-0-			-0-
05	155	N	136	-0-	-19	-0-	136	2		N	-0-			-0-
06	209	N	209	-0-	-0-	-0-	209	2		N	-0-			-0-
07	212	N	212	-0-	-0-	-0-	212	2		N	-0-			-0-
08	124	N	76	-0-	-48	-0-	76	2		N	-0-			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 197386 COMPL. DATE 03/01/2006 TOTAL DEPTH 12967 PERF.10800 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5842	X	3702	-0-	-2140	-0-	3702	2			N	-0-					-0-
04	3285	X	3285	-0-	-0-	-0-	3285	2			N	-0-					-0-
05	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					-0-
06	2923	X	2923	-0-	-0-	-0-	2923	2			N	-0-					-0-
07	2996	X	2996	-0-	-0-	-0-	2996	2			N	-0-					-0-
08	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 2 RRCID -> 197504 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11150 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	988	-0-	-35	-0-	988	2			Y	-0-					-0-
04	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					-0-
05	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
06	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
07	992	N	983	-0-	-9	-0-	983	2			Y	-0-					-0-
08	992	N	979	-0-	-13	-0-	979	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 4 RRCID -> 197510 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11240 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
06	210	N	201	-0-	-9	-0-	201	2			Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			Y	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 3 RRCID -> 197721 COMPL. DATE 03/01/2006 TOTAL DEPTH 13125 PERF.10932 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	926	-0-	-128	-0-	926	2			Y	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
05	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					-0-
06	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					-0-
07	939	N	939	-0-	-0-	-0-	939	2			Y	-0-					-0-
08	961	N	927	-0-	-34	-0-	927	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 6 RRCID -> 198120 COMPL. DATE 03/01/2006 TOTAL DEPTH 13088 PERF. 8421 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1355	N	1355	-0-	-0-	-0-	1355	2			Y	-0-					-0-
04	1407	N	1407	-0-	-0-	-0-	1407	2			Y	-0-					-0-
05	1544	N	1544	-0-	-0-	-0-	1544	2			Y	-0-					-0-
06	1080	N	1002	-0-	-78	-0-	1002	2			Y	-0-					-0-
07	1116	N	934	-0-	-182	-0-	934	2			Y	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	2			Y	-0-					-0-

WEST OAKS WELL #: 1 RRCID -> 198356 COMPL. DATE 10/18/2003 TOTAL DEPTH 13120 PERF.11139 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
05	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-

THOMPSON, CLAYTON WELL #: 1 RRCID -> 198446 COMPL. DATE 03/01/2006 TOTAL DEPTH 13091 PERF. 8562 - 12979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 199201 COMPL. DATE 12/12/2003 TOTAL DEPTH 12818 PERF.10980 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	644	-0-	-7	-0-	644	2			N	-0-					-0-
04	570	N	558	-0-	-12	-0-	558	2			N	-0-					-0-
05	589	N	517	-0-	-72	-0-	517	2			N	-0-					-0-
06	630	N	404	-0-	-226	-0-	404	2			N	-0-					-0-
07	589	N	340	-0-	-249	-0-	340	2			N	-0-					-0-
08	527	N	302	-0-	-225	-0-	302	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 199206 COMPL. DATE 03/01/2006 TOTAL DEPTH 12752 PERF.10982 - 12611

03	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
04	2160	N	1953	-0-	-207	-0-	1953	2			Y	-0-					-0-
05	2142	N	2142	-0-	-0-	-0-	2142	2			Y	-0-					-0-
06	2340	N	2189	-0-	-151	-0-	2189	2			Y	-0-					-0-
07	2236	N	2236	-0-	-0-	-0-	2236	2			Y	-0-					-0-
08	2139	N	2096	-0-	-43	-0-	2096	2			Y	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 6 RRCID -> 199208 COMPL. DATE 03/01/2006 TOTAL DEPTH 12721 PERF.10409 - 12560

03	3100	N	3671	-0-	571	571	3671	2			Y	-0-					-0-
04	4031	X	3460	-0-	-571	-0-	3460	2			Y	-0-					-0-
05	3387	X	3387	-0-	-0-	-0-	3387	2			Y	-0-					-0-
06	2130	X	1850	-0-	-280	-0-	1850	2			Y	-0-					-0-
07	2201	X	859	-0-	-1342	-0-	859	2			Y	-0-					-0-
08	2201	X	2043	-0-	-158	-0-	2043	2			Y	-0-					-0-

WILBURN WELL #: 2 RRCID -> 199268 COMPL. DATE 03/01/2006 TOTAL DEPTH 12300 PERF.11021 - 12088

03	527	N	250	-0-	-277	-0-	250	2			Y	-0-					-0-
04	360	N	230	-0-	-130	-0-	230	2			Y	-0-					-0-
05	279	N	202	-0-	-77	-0-	202	2			Y	-0-					-0-
06	240	N	173	-0-	-67	-0-	173	2			Y	-0-					-0-
07	248	N	153	-0-	-95	-0-	153	2			Y	-0-					-0-
08	217	N	163	-0-	-54	-0-	163	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 1 RRCID -> 200144 COMPL. DATE 01/27/2004 TOTAL DEPTH 12850 PERF.11270 - 11564

03	933	N	933	-0-	-0-	-0-	931	2	2	9	N	2	2	8			-0-
04	1029	N	1029	-0-	-0-	-0-	1027	2	2	9	N	2	2	8			-0-
05	1375	N	1375	-0-	-0-	-0-	1372	2	3	9	N	3	3	8			-0-
06	1479	N	1479	-0-	-0-	-0-	1478	2	1	9	N	1	1	8			-0-
07	2419	N	2419	-0-	-0-	-0-	2419	2			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 7 RRCID -> 200148 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.11411 - 12929

03	1381	N	1381	-0-	-0-	-0-	1381	2			Y	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1272	2			Y	-0-					-0-
05	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
06	1350	N	1158	-0-	-192	-0-	1158	2			Y	-0-					-0-
07	1302	N	1253	-0-	-49	-0-	1253	2			Y	-0-					-0-
08	1488	N	1125	-0-	-363	-0-	1125	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 2 RRCID -> 200275 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10632 - 13110

03	2482	N	2482	-0-	-0-	-0-	2482	2			Y	-0-					-0-
04	2305	N	2305	-0-	-0-	-0-	2305	2			Y	-0-					-0-
05	2505	N	2505	-0-	-0-	-0-	2505	2			Y	-0-					-0-
06	2281	N	2281	-0-	-0-	-0-	2281	2			Y	-0-					-0-
07	2410	N	2410	-0-	-0-	-0-	2410	2			Y	-0-					-0-
08	2512	N	2512	-0-	-0-	-0-	2512	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BELL GAS UNIT WELL #: 4 RRCID -> 200386 COMPL. DATE 03/01/2006 TOTAL DEPTH 11855 PERF.10365 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
04	270	N	159	-0-	-111	-0-	159	2			N	-0-					-0-
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	210	N	165	-0-	-45	-0-	165	2			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 9 RRCID -> 200669 COMPL. DATE 03/01/2006 TOTAL DEPTH 12525 PERF.11021 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	582	N	582	-0-	-0-	-0-	582	2			Y	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
06	584	N	584	-0-	-0-	-0-	584	2			Y	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 8 RRCID -> 200702 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.10918 - 12934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					-0-
04	510	N	382	-0-	-128	-0-	382	2			Y	-0-					-0-
05	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
08	465	N	384	-0-	-81	-0-	384	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 9 RRCID -> 200867 COMPL. DATE 02/04/2004 TOTAL DEPTH 13140 PERF.10762 - 12927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2815	N	2815	-0-	-0-	-0-	2815	2			Y	-0-					-0-
04	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
05	2833	N	2833	-0-	-0-	-0-	2833	2			Y	-0-					-0-
06	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					-0-
07	2071	N	2071	-0-	-0-	-0-	2071	2			Y	-0-					-0-
08	2791	N	2791	-0-	-0-	-0-	2789	2	2	9	Y	2	2	8			-0-

REED "P" NO. 1 GAS UNIT WELL #: 7 RRCID -> 200996 COMPL. DATE 03/01/2006 TOTAL DEPTH 13098 PERF.10744 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1750	N	1750	-0-	-0-	-0-	1750	2			Y	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	1645	2	1	9	Y	1	1	8			-0-
05	1767	N	1767	-0-	-0-	-0-	1767	2			Y	-0-					-0-
06	1426	N	1426	-0-	-0-	-0-	1426	2			Y	-0-					-0-
07	1755	N	1755	-0-	-0-	-0-	1755	2			Y	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 6 RRCID -> 201149 COMPL. DATE 03/01/2006 TOTAL DEPTH 12900 PERF.11413 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2634	-0-	-1	-0-	2634	2			Y	-0-					-0-
04	2597	N	2597	-0-	-0-	-0-	2597	2			Y	-0-					-0-
05	2615	N	2615	-0-	-0-	-0-	2615	2			Y	-0-					-0-
06	2550	N	2412	-0-	-138	-0-	2412	2			Y	-0-					-0-
07	2697	N	2369	-0-	-328	-0-	2369	2			Y	-0-					-0-
08	2753	N	2753	-0-	-0-	-0-	2752	2	1	9	Y	1	1	8			-0-

HEATON NO. 1 GAS UNIT WELL #: 7 RRCID -> 201261 COMPL. DATE 03/01/2006 TOTAL DEPTH 12685 PERF.11094 - 12625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	973	-0-	-19	-0-	972	2	1	9	N	1	1	8			-0-
04	960	N	934	-0-	-26	-0-	934	2			N	-0-					-0-
05	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
07	961	N	954	-0-	-7	-0-	954	2			N	-0-					-0-
08	992	N	948	-0-	-44	-0-	948	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 7 RRCID -> 201555 COMPL. DATE 03/01/2006 TOTAL DEPTH 12920 PERF.10467 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	2			Y	-0-					-0-
06	450	N	449	-0-	-1	-0-	449	2			Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
08	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 3 RRCID -> 201634 COMPL. DATE 04/29/2007 TOTAL DEPTH 13175 PERF. 8522 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	105	-0-	-81	-0-	105	2			Y	-0-					-0-
04	180	N	51	-0-	-129	-0-	51	2			Y	-0-					-0-
05	217	N	145	-0-	-72	-0-	145	2			Y	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
08	155	N	46	-0-	-109	-0-	46	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 8 RRCID -> 202220 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11322 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	537	-0-	-52	-0-	537	2			Y	-0-					-0-
04	480	N	434	-0-	-46	-0-	434	2			Y	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	2			Y	-0-					-0-
06	510	N	417	-0-	-93	-0-	417	2			Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					-0-
08	465	N	436	-0-	-29	-0-	436	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 2 RRCID -> 202263 COMPL. DATE 03/01/2006 TOTAL DEPTH 11920 PERF.10977 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	227	-0-	-21	-0-	227	2			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	2			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 3 RRCID -> 202981 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10770 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1790	-0-	-225	-0-	1790	2			N	-0-					-0-
04	2667	N	2667	-0-	-0-	-0-	2667	2			N	-0-					-0-
05	2356	N	1666	-0-	-690	-0-	1666	2			N	-0-					-0-
06	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
07	2759	N	2021	-0-	-738	-0-	2021	2			N	-0-					-0-
08	2045	N	2045	-0-	-0-	-0-	2045	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 10 RRCID -> 203025 COMPL. DATE 03/01/2006 TOTAL DEPTH 12700 PERF.10526 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	480	-0-	-16	-0-	479	2	1	9	N	1	1	8			-0-
04	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
06	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 5 RRCID -> 203150 COMPL. DATE 06/26/2004 TOTAL DEPTH 12549 PERF.12017 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3480	X	3480	-0-	-0-	-0-	3479	2	1	9	Y	1	1	8			-0-
04	3328	X	3328	-0-	-0-	-0-	3327	2	1	9	Y	1	1	8			-0-
05	1891	X	942	-0-	-949	-0-	941	2	1	9	Y	1	1	8			-0-
06	2913	X	2913	-0-	-0-	-0-	2913	2			Y	-0-					-0-
07	3079	X	3079	-0-	-0-	-0-	3079	2			Y	-0-					-0-
08	2489	X	2489	-0-	-0-	-0-	2488	2	1	9	Y	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 8 RRCID -> 203157 COMPL. DATE 03/01/2006 TOTAL DEPTH 13018 PERF.10956 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	176	-0-	-10	-0-	176	2			Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
05	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	2			Y	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	2			Y	-0-					-0-
08	186	N	146	-0-	-40	-0-	146	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 11 RRCID -> 203883 COMPL. DATE 03/01/2006 TOTAL DEPTH 12260 PERF.11263 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1876	N	1876	-0-	-0-	-0-	1876	2			Y	-0-					-0-
04	1710	N	1641	-0-	-69	-0-	1641	2			Y	-0-					-0-
05	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					-0-
06	1830	N	1605	-0-	-225	-0-	1605	2			Y	-0-					-0-
07	1705	N	1631	-0-	-74	-0-	1631	2			Y	-0-					-0-
08	1829	N	1731	-0-	-98	-0-	1731	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 3 RRCID -> 203900 COMPL. DATE 08/01/2004 TOTAL DEPTH 11990 PERF.11211 - 11551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
04	1740	N	1309	-0-	-431	-0-	1309	2			N	-0-					-0-
05	1643	N	1341	-0-	-302	-0-	1341	2			N	-0-					-0-
06	1440	N	1357	-0-	-83	-0-	1357	2			N	-0-					-0-
07	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					-0-
08	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 1 RRCID -> 204029 COMPL. DATE 10/25/2004 TOTAL DEPTH 13138 PERF.10590 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	983	N	983	-0-	-0-	-0-	983	2			Y	-0-					-0-
04	950	N	950	-0-	-0-	-0-	950	2			Y	-0-					-0-
05	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			Y	-0-					-0-
07	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
08	961	N	869	-0-	-92	-0-	869	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 5 RRCID -> 204380 COMPL. DATE 03/01/2006 TOTAL DEPTH 12605 PERF.10224 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
04	120	N	50	-0-	-70	-0-	50	2			Y	-0-					-0-
05	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
06	150	N	84	-0-	-66	-0-	84	2			Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 4 RRCID -> 204388 COMPL. DATE 03/01/2006 TOTAL DEPTH 12656 PERF.10673 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1569	-0-	-539	-0-	1569	2			Y	-0-					-0-
04	2247	N	2247	-0-	-0-	-0-	2247	2			Y	-0-					-0-
05	2108	N	1869	-0-	-239	-0-	1869	2			Y	-0-					-0-
06	2271	N	2271	-0-	-0-	-0-	2271	2			Y	-0-					-0-
07	3100	X	3100	-0-	-0-	-0-	3100	2			Y	-0-					-0-
08	1958	N	1958	-0-	-0-	-0-	1958	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 13 RRCID -> 205121 COMPL. DATE 03/01/2006 TOTAL DEPTH 13065 PERF.10940 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					-0-
04	840	N	794	-0-	-46	-0-	794	2			Y	-0-					-0-
05	1155	N	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-
06	810	N	766	-0-	-44	-0-	766	2			Y	-0-					-0-
07	806	N	705	-0-	-101	-0-	705	2			Y	-0-					-0-
08	1147	N	688	-0-	-459	-0-	688	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 205551 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 12 RRCID -> 205560 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.11254 - 12110

03	2046	N	1993	-0-	-53	-0-	1993	2			Y	-0-					-0-
04	2010	N	1753	-0-	-257	-0-	1753	2			Y	-0-					-0-
05	2170	N	1933	-0-	-237	-0-	1933	2			Y	-0-					-0-
06	1920	N	1796	-0-	-124	-0-	1796	2			Y	-0-					-0-
07	2102	N	2102	-0-	-0-	-0-	2102	2			Y	-0-					-0-
08	2074	N	2074	-0-	-0-	-0-	2074	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 5 RRCID -> 206095 COMPL. DATE 03/01/2006 TOTAL DEPTH 13072 PERF.10895 - 12852

03	2037	N	2037	-0-	-0-	-0-	2037	2			Y	-0-					-0-
04	1860	N	1670	-0-	-190	-0-	1670	2			Y	-0-					-0-
05	1821	N	1821	-0-	-0-	-0-	1821	2			Y	-0-					-0-
06	1950	N	1876	-0-	-74	-0-	1876	2			Y	-0-					-0-
07	1736	N	1734	-0-	-2	-0-	1734	2			Y	-0-					-0-
08	1898	N	1898	-0-	-0-	-0-	1898	2			Y	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 206135 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 12914

03	1367	N	1367	-0-	-0-	-0-	1363	2	4	9	Y	4	4	8			-0-
04	1286	N	1286	-0-	-0-	-0-	1282	2	4	9	Y	4	4	8			-0-
05	1335	N	1335	-0-	-0-	-0-	1328	2	7	9	Y	6	6	8			-0-
06	1240	N	1240	-0-	-0-	-0-	1238	2	2	9	Y	2	2	8			-0-
07	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1312	2	4	9	Y	4	4	8			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 10 RRCID -> 206273 COMPL. DATE 03/01/2006 TOTAL DEPTH 12477 PERF.10976 - 12295

03	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
06	210	N	135	-0-	-75	-0-	135	2			Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 14 RRCID -> 206614 COMPL. DATE 03/01/2006 TOTAL DEPTH 13102 PERF.11076 - 12834

03	2991	N	2991	-0-	-0-	-0-	2982	2	9	9	Y	8	8	8			-0-
04	2751	N	2751	-0-	-0-	-0-	2742	2	9	9	Y	8	8	8			-0-
05	2778	N	2778	-0-	-0-	-0-	2767	2	11	9	Y	10	10	8			-0-
06	2728	N	2728	-0-	-0-	-0-	2724	2	4	9	Y	4	4	8			-0-
07	2635	N	2627	-0-	-8	-0-	2627	2			Y	-0-					-0-
08	2635	N	2251	-0-	-384	-0-	2244	2	7	9	Y	6	6	8			-0-

EPPES, FRED R. WELL #: 19 RRCID -> 206959 COMPL. DATE 03/01/2006 TOTAL DEPTH 13200 PERF.10782 - 12860

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 10 RRCID -> 207045 COMPL. DATE 03/01/2006 TOTAL DEPTH 12660 PERF.11054 - 12591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-

CRIDER GAS UNIT WELL #: 1 RRCID -> 207209 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10502 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3041	X	3041	-0-	-0-	-0-	3041	2			Y	-0-					-0-
04	3317	X	3317	-0-	-0-	-0-	3317	2			Y	-0-					-0-
05	2595	X	2595	-0-	-0-	-0-	2595	2			Y	-0-					-0-
06	3185	X	3185	-0-	-0-	-0-	3185	2			Y	-0-					-0-
07	3317	X	2651	-0-	-666	-0-	2651	2			Y	-0-					-0-
08	3360	X	3360	-0-	-0-	-0-	3360	2			Y	-0-					-0-

EPPES, FRED R. WELL #: 17 RRCID -> 207394 COMPL. DATE 03/01/2006 TOTAL DEPTH 13135 PERF.10788 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	878	-0-	-21	-0-	878	2			Y	-0-					-0-
04	870	N	865	-0-	-5	-0-	865	2			Y	-0-					-0-
05	899	N	878	-0-	-21	-0-	878	2			Y	-0-					-0-
06	840	N	819	-0-	-21	-0-	819	2			Y	-0-					-0-
07	899	N	829	-0-	-70	-0-	829	2			Y	-0-					-0-
08	868	N	816	-0-	-52	-0-	816	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 4 RRCID -> 207423 COMPL. DATE 03/01/2006 TOTAL DEPTH 12886 PERF.10543 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
05	620	N	612	-0-	-8	-0-	612	2			N	-0-					-0-
06	600	N	555	-0-	-45	-0-	555	2			N	-0-					-0-
07	620	N	551	-0-	-69	-0-	551	2			N	-0-					-0-
08	620	N	553	-0-	-67	-0-	552	2	1	9	N	1	1	8			-0-

GILLIAM, J.A. GU II WELL #: 10 RRCID -> 207434 COMPL. DATE 03/01/2006 TOTAL DEPTH 12530 PERF.10475 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2141	N	2141	-0-	-0-	-0-	2141	2			Y	-0-					-0-
04	1938	N	1938	-0-	-0-	-0-	1938	2			Y	-0-					-0-
05	2046	N	1548	-0-	-498	-0-	1548	2			Y	-0-					-0-
06	2257	N	2257	-0-	-0-	-0-	2257	2			Y	-0-					-0-
07	2218	N	2218	-0-	-0-	-0-	2218	2			Y	-0-					-0-
08	1550	N	1304	-0-	-246	-0-	1304	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 4 RRCID -> 207464 COMPL. DATE 03/01/2006 TOTAL DEPTH 13120 PERF.10813 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	503	-0-	-55	-0-	503	2			Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	2			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
06	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					-0-
07	558	N	545	-0-	-13	-0-	545	2			Y	-0-					-0-
08	558	N	525	-0-	-33	-0-	525	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 11 RRCID -> 207474 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.10898 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	2			Y	-0-					-0-
06	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	2			Y	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT, JACK HEIRS WELL #: 1 RRCID -> 207492 COMPL. DATE 12/10/2004 TOTAL DEPTH 12515 PERF.11844 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3232	X	3232	-0-	-0-	-0-	3232	2			Y	-0-					-0-
04	3147	X	3147	-0-	-0-	-0-	3147	2			Y	-0-					-0-
05	3786	X	3786	-0-	-0-	-0-	3786	2			Y	-0-					-0-
06	3596	X	3596	-0-	-0-	-0-	3596	2			Y	-0-					-0-
07	3534	X	3534	-0-	-0-	-0-	3534	2			Y	-0-					-0-
08	4034	X	4034	-0-	-0-	-0-	4034	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 3 RRCID -> 207522 COMPL. DATE 03/01/2006 TOTAL DEPTH 13208 PERF.11148 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
04	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
05	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
06	900	N	810	-0-	-90	-0-	810	2			N	-0-					-0-
07	806	N	768	-0-	-38	-0-	768	2			N	-0-					-0-
08	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 7 RRCID -> 208100 COMPL. DATE 03/01/2006 TOTAL DEPTH 13180 PERF.11261 - 12154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1794	N	1794	-0-	-0-	-0-	1792	2	2	9	Y	2	2	8			-0-
04	1710	N	1652	-0-	-58	-0-	1649	2	3	9	Y	3	3	8			-0-
05	1755	N	1755	-0-	-0-	-0-	1748	2	7	9	Y	6	6	8			-0-
06	1740	N	1605	-0-	-135	-0-	1604	2	1	9	Y	1	1	8			-0-
07	1705	N	1518	-0-	-187	-0-	1518	2			Y	-0-					-0-
08	1767	N	1609	-0-	-158	-0-	1605	2	4	9	Y	4	4	8			-0-

REED "R" NO. 1 UNIT WELL #: 4 RRCID -> 208413 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.11278 - 12752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	714	-0-	-61	-0-	714	2			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
05	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
06	690	N	664	-0-	-26	-0-	664	2			N	-0-					-0-
07	744	N	718	-0-	-26	-0-	718	2			N	-0-					-0-
08	806	N	582	-0-	-224	-0-	582	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 7 RRCID -> 208421 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11225 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1205	N	1205	-0-	-0-	-0-	1205	2			Y	-0-					-0-
04	1080	N	951	-0-	-129	-0-	951	2			Y	-0-					-0-
05	1302	N	1236	-0-	-66	-0-	1236	2			Y	-0-					-0-
06	1170	N	876	-0-	-294	-0-	876	2			Y	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-					-0-
08	1240	N	1149	-0-	-91	-0-	1149	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 1 RRCID -> 208663 COMPL. DATE 03/01/2006 TOTAL DEPTH 12840 PERF.10292 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2498	N	2498	-0-	-0-	-0-	2498	2			Y	-0-					-0-
04	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					-0-
05	2423	N	2423	-0-	-0-	-0-	2423	2			Y	-0-					-0-
06	1896	N	1896	-0-	-0-	-0-	1896	2			Y	-0-					-0-
07	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					-0-
08	2741	N	2741	-0-	-0-	-0-	2741	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 12 RRCID -> 209287 COMPL. DATE 10/17/2006 TOTAL DEPTH 12410 PERF.11452 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	876	-0-	-209	-0-	876	2			Y	-0-					-0-
04	1159	N	1159	-0-	-0-	-0-	1159	2			Y	-0-					-0-
05	1147	N	1077	-0-	-70	-0-	1077	2			Y	-0-					-0-
06	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					-0-
07	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
08	1085	N	724	-0-	-361	-0-	724	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 13 RRCID -> 209540 COMPL. DATE 03/05/2005 TOTAL DEPTH 13022 PERF.10247 - 11425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
05	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 3 RRCID -> 209607 COMPL. DATE 03/01/2006 TOTAL DEPTH 13080 PERF.10850 - 11783

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM, J.A. UNIT WELL #: 7 RRCID -> 209614 COMPL. DATE 03/01/2006 TOTAL DEPTH 12674 PERF.10190 - 12508

03	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
05	279	N	212	-0-	-67	-0-	212	2			Y	-0-					-0-
06	270	N	159	-0-	-111	-0-	159	2			Y	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	2			Y	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	2			Y	-0-					-0-

KENNEDY "A" WELL #: 2 RRCID -> 209620 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 12564

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 3 RRCID -> 209629 COMPL. DATE 03/01/2006 TOTAL DEPTH 13236 PERF.10415 - 12950

03	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
04	180	N	79	-0-	-101	-0-	79	2			Y	-0-					-0-
05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
06	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
07	467	N	467	-0-	-0-	-0-	467	2			Y	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 9 RRCID -> 209843 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.11214 - 12652

03	2945	X	2563	-0-	-382	-0-	2563	2			N	-0-					-0-
04	2850	X	2576	-0-	-274	-0-	2576	2			N	-0-					-0-
05	2945	X	2665	-0-	-280	-0-	2665	2			N	-0-					-0-
06	2850	X	2583	-0-	-267	-0-	2583	2			N	-0-					-0-
07	2945	X	2041	-0-	-904	-0-	2041	2			N	-0-					-0-
08	2666	X	2314	-0-	-352	-0-	2314	2			N	-0-					-0-

THOMAS, H. D. ET AL WELL #: 5 RRCID -> 209930 COMPL. DATE 03/01/2006 TOTAL DEPTH 12798 PERF.10855 - 12577

03	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
04	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
05	1488	N	1462	-0-	-26	-0-	1462	2			N	-0-					-0-
06	1699	N	1699	-0-	-0-	-0-	1699	2			N	-0-					-0-
07	1488	N	1296	-0-	-192	-0-	1296	2			N	-0-					-0-
08	1457	N	1268	-0-	-189	-0-	1268	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO. 1 GAS UNIT WELL #: 14 RRCID -> 209934 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11397 - 12882

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
06	450	N	398	-0-	-52	-0-	398	2			N	-0-					-0-
07	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
08	434	N	365	-0-	-69	-0-	365	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 8 RRCID -> 210232 COMPL. DATE 03/31/2005 TOTAL DEPTH 12780 PERF.11225 - 11686

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	266	-0-	-2214	-0-	266	2			Y	-0-					-0-
04	2190	X	1857	-0-	-333	-0-	1857	2			Y	-0-					-0-
05	3465	X	3465	-0-	-0-	-0-	3465	2			Y	-0-					-0-
06	2099	X	2099	-0-	-0-	-0-	2099	2			Y	-0-					-0-
07	1922	X	1451	-0-	-471	-0-	1451	2			Y	-0-					-0-
08	3286	X	3265	-0-	-21	-0-	3265	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 3 RRCID -> 210240 COMPL. DATE 03/01/2006 TOTAL DEPTH 12832 PERF.10954 - 12715

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	385	2	1	9	N	1	1	8			-0-

HUDSON "A" WELL #: 5 RRCID -> 210242 COMPL. DATE 07/16/2008 TOTAL DEPTH 12770 PERF. 8347 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
05	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
06	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
07	310	N	193	-0-	-117	-0-	193	2			N	-0-					-0-
08	372	N	129	-0-	-243	-0-	129	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 9 RRCID -> 210247 COMPL. DATE 03/01/2006 TOTAL DEPTH 12795 PERF.10928 - 12544

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1250	-0-	-83	-0-	1250	2			Y	-0-					-0-
04	1350	N	1209	-0-	-141	-0-	1209	2			Y	-0-					-0-
05	1577	N	1577	-0-	-0-	-0-	1577	2			Y	-0-					-0-
06	1200	N	1150	-0-	-50	-0-	1150	2			Y	-0-					-0-
07	1389	N	1389	-0-	-0-	-0-	1389	2			Y	-0-					-0-
08	1581	N	1298	-0-	-283	-0-	1298	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 7 RRCID -> 210383 COMPL. DATE 03/01/2006 TOTAL DEPTH 13140 PERF.10791 - 13005

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4489	X	4489	-0-	-0-	-0-	4489	2			N	-0-					-0-
04	4287	X	4287	-0-	-0-	-0-	4287	2			N	-0-					-0-
05	3850	X	3850	-0-	-0-	-0-	3850	2			N	-0-					-0-
06	3731	X	3731	-0-	-0-	-0-	3731	2			N	-0-					-0-
07	3819	X	3819	-0-	-0-	-0-	3819	2			N	-0-					-0-
08	3606	X	3606	-0-	-0-	-0-	3605	2	1	9	N	1	1	8			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 5 RRCID -> 210546 COMPL. DATE 04/03/2007 TOTAL DEPTH 12870 PERF.11262 - 12710

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1398	-0-	-28	-0-	1398	2			N	-0-					-0-
04	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
05	1374	N	1374	-0-	-0-	-0-	1374	2			N	-0-					-0-
06	1415	N	1415	-0-	-0-	-0-	1415	2			N	-0-					-0-
07	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
08	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 28 RRCID -> 210649 COMPL. DATE 04/26/2014 TOTAL DEPTH 12983 PERF.10730 - 12808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1461	-0-	-27	-0-	1461	2			Y	-0-					-0-
04	1410	N	1369	-0-	-41	-0-	1369	2			Y	-0-					-0-
05	1426	N	1402	-0-	-24	-0-	1402	2			Y	-0-					-0-
06	1410	N	1351	-0-	-59	-0-	1351	2			Y	-0-					-0-
07	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					-0-
08	1439	N	1439	-0-	-0-	-0-	1439	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 5 RRCID -> 210651 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11444 - 12630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	703	2	1	9	N	1	1	8			-0-

FAILS GAS UNIT WELL #: 12 RRCID -> 210923 COMPL. DATE 03/01/2006 TOTAL DEPTH 12814 PERF.11304 - 12624

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	844	-0-	-148	-0-	844	2			Y	-0-					-0-
04	930	N	763	-0-	-167	-0-	763	2			Y	-0-					-0-
05	930	N	825	-0-	-105	-0-	825	2			Y	-0-					-0-
06	810	N	757	-0-	-53	-0-	757	2			Y	-0-					-0-
07	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
08	837	N	785	-0-	-52	-0-	785	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 2 RRCID -> 210928 COMPL. DATE 03/01/2006 TOTAL DEPTH 13010 PERF.11258 - 12842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	882	-0-	-79	-0-	882	2			N	-0-					-0-
04	898	N	898	-0-	-0-	-0-	898	2			N	-0-					-0-
05	992	N	946	-0-	-46	-0-	946	2			N	-0-					-0-
06	840	N	650	-0-	-190	-0-	650	2			N	-0-					-0-
07	930	N	672	-0-	-258	-0-	672	2			N	-0-					-0-
08	961	N	732	-0-	-229	-0-	731	2	1	9	N	1	1	8			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 6 RRCID -> 211156 COMPL. DATE 03/01/2006 TOTAL DEPTH 13050 PERF.10932 - 12827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1451	-0-	-37	-0-	1449	2	2	9	Y	2	2	8			-0-
04	1500	N	1426	-0-	-74	-0-	1423	2	3	9	Y	3	3	8			-0-
05	1457	N	1431	-0-	-26	-0-	1424	2	7	9	Y	6	6	8			-0-
06	1495	N	1495	-0-	-0-	-0-	1489	2	6	9	Y	5	5	8			-0-
07	1612	N	1612	-0-	-0-	-0-	1612	2			Y	-0-					-0-
08	1581	N	1581	-0-	-0-	-0-	1573	2	8	9	Y	7	7	8			-0-

GILLIAM, J.A. GU II WELL #: 6 RRCID -> 211470 COMPL. DATE 03/01/2006 TOTAL DEPTH 12625 PERF.11171 - 12472

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2029	-0-	-265	-0-	2029	2			Y	-0-					-0-
04	2130	N	1399	-0-	-731	-0-	1399	2			Y	-0-					-0-
05	2679	N	2679	-0-	-0-	-0-	2679	2			Y	-0-					-0-
06	2179	N	2179	-0-	-0-	-0-	2179	2			Y	-0-					-0-
07	2332	N	2332	-0-	-0-	-0-	2332	2			Y	-0-					-0-
08	2666	N	2299	-0-	-367	-0-	2299	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 9 RRCID -> 211474 COMPL. DATE 03/01/2006 TOTAL DEPTH 12966 PERF.10684 - 12892

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	2			N	-0-					-0-
05	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
06	510	N	507	-0-	-3	-0-	507	2			N	-0-					-0-
07	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
08	558	N	533	-0-	-25	-0-	533	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 10 RRCID -> 211480 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.11222 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1633	-0-	-103	-0-	1633	2			N	-0-					-0-
04	1770	N	1522	-0-	-248	-0-	1522	2			N	-0-					-0-
05	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
06	1590	N	1462	-0-	-128	-0-	1462	2			N	-0-					-0-
07	1581	N	1503	-0-	-78	-0-	1503	2			N	-0-					-0-
08	1612	N	1571	-0-	-41	-0-	1571	2			N	-0-					-0-

BELL GAS UNIT WELL #: 5 RRCID -> 211768 COMPL. DATE 05/14/2005 TOTAL DEPTH 12948 PERF.11243 - 11536

03	3069	X	2555	-0-	-514	-0-	2555	2			N	-0-					-0-
04	3095	X	3095	-0-	-0-	-0-	3095	2			N	-0-					-0-
05	3069	X	3009	-0-	-60	-0-	3009	2			N	-0-					-0-
06	2970	X	2625	-0-	-345	-0-	2625	2			N	-0-					-0-
07	3069	X	2648	-0-	-421	-0-	2648	2			N	-0-					-0-
08	3069	X	2726	-0-	-343	-0-	2726	2			N	-0-					-0-

WILBURN WELL #: 5 RRCID -> 211778 COMPL. DATE 03/01/2006 TOTAL DEPTH 12374 PERF.11620 - 12144

03	1053	N	1053	-0-	-0-	-0-	1053	2			Y	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	1012	2			Y	-0-					-0-
05	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					-0-
06	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-
07	990	N	990	-0-	-0-	-0-	990	2			Y	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 12 RRCID -> 211782 COMPL. DATE 03/01/2006 TOTAL DEPTH 12610 PERF.10450 - 12461

03	682	N	515	-0-	-167	-0-	514	2	1	9	N	1	1	8			-0-
04	660	N	491	-0-	-169	-0-	491	2			N	-0-					-0-
05	744	N	485	-0-	-259	-0-	485	2			N	-0-					-0-
06	510	N	414	-0-	-96	-0-	414	2			N	-0-					-0-
07	496	N	387	-0-	-109	-0-	387	2			N	-0-					-0-
08	496	N	356	-0-	-140	-0-	356	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 22 RRCID -> 212215 COMPL. DATE 03/01/2006 TOTAL DEPTH 12970 PERF.11619 - 12826

03	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	1962	2			Y	-0-					-0-
05	2304	N	2304	-0-	-0-	-0-	2304	2			Y	-0-					-0-
06	2138	N	2138	-0-	-0-	-0-	2138	2			Y	-0-					-0-
07	2123	N	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-
08	2294	N	2110	-0-	-184	-0-	2110	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 7 RRCID -> 212407 COMPL. DATE 03/01/2006 TOTAL DEPTH 13000 PERF.10993 - 11499

03	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
04	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
05	1681	N	1681	-0-	-0-	-0-	1681	2			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
07	1667	N	1667	-0-	-0-	-0-	1667	2			N	-0-					-0-
08	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 13 RRCID -> 212916 COMPL. DATE 03/14/2006 TOTAL DEPTH 12380 PERF.10834 - 11678

03	2485	X	2485	-0-	-0-	-0-	2485	2			Y	-0-					-0-
04	2285	N	2285	-0-	-0-	-0-	2285	2			Y	-0-					-0-
05	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
06	2176	N	2176	-0-	-0-	-0-	2176	2			Y	-0-					-0-
07	2302	N	2302	-0-	-0-	-0-	2302	2			Y	-0-					-0-
08	2157	N	2157	-0-	-0-	-0-	2157	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 8 RRCID -> 213196 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.10590 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
04	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
05	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					-0-
06	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
07	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					-0-
08	1932	N	1932	-0-	-0-	-0-	1932	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 9 RRCID -> 213218 COMPL. DATE 06/02/2007 TOTAL DEPTH 12884 PERF.10861 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2241	-0-	-890	-0-	2241	2			Y	-0-					-0-
04	3030	X	2019	-0-	-1011	-0-	2019	2			Y	-0-					-0-
05	3038	X	2912	-0-	-126	-0-	2912	2			Y	-0-					-0-
06	2910	X	2574	-0-	-336	-0-	2574	2			Y	-0-					-0-
07	3007	X	2557	-0-	-450	-0-	2557	2			Y	-0-					-0-
08	2914	X	2871	-0-	-43	-0-	2871	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 12 RRCID -> 213253 COMPL. DATE 03/01/2006 TOTAL DEPTH 12753 PERF.11386 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1418	-0-	-8	-0-	1418	2			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					-0-
05	1426	N	1399	-0-	-27	-0-	1399	2			N	-0-					-0-
06	1380	N	1251	-0-	-129	-0-	1251	2			N	-0-					-0-
07	1395	N	1315	-0-	-80	-0-	1315	2			N	-0-					-0-
08	1395	N	1297	-0-	-98	-0-	1296	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 213256 COMPL. DATE 09/23/2006 TOTAL DEPTH 12860 PERF.10394 - 12721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3397	X	3397	-0-	-0-	-0-	3397	2			Y	-0-					-0-
04	2189	X	2189	-0-	-0-	-0-	2189	2			Y	-0-					-0-
05	3644	X	3644	-0-	-0-	-0-	3644	2			Y	-0-					-0-
06	3258	X	3258	-0-	-0-	-0-	3258	2			Y	-0-					-0-
07	3339	X	3339	-0-	-0-	-0-	3339	2			Y	-0-					-0-
08	3148	X	3148	-0-	-0-	-0-	3148	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 14 RRCID -> 214170 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.10543 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	532	-0-	-925	-0-	532	2			N	-0-					-0-
04	1110	N	789	-0-	-321	-0-	789	2			N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
06	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
08	1401	N	1401	-0-	-0-	-0-	1401	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 6 RRCID -> 214881 COMPL. DATE 03/01/2006 TOTAL DEPTH 12768 PERF.11202 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1087	-0-	-153	-0-	1087	2			Y	-0-					-0-
04	1462	N	1462	-0-	-0-	-0-	1462	2			Y	-0-					-0-
05	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	1435	2			Y	-0-					-0-
07	1519	N	1326	-0-	-193	-0-	1326	2			Y	-0-					-0-
08	1519	N	1491	-0-	-28	-0-	1491	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 10 RRCID -> 215130 COMPL. DATE 03/01/2006 TOTAL DEPTH 12960 PERF.10348 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
04	3000	N	4738	-0-	1738	1738	4738	2			Y	-0-					-0-
05	3100	N	4054	-0-	954	2692	4054	2			Y	-0-					-0-
06	3000	N	3834	-0-	834	3526	3834	2			Y	-0-					-0-
07	7232	X	3706	-0-	-3526	-0-	3706	2			Y	-0-					-0-
08	3483	X	3483	-0-	-0-	-0-	3483	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "C" NO. 2 GAS UNIT WELL #: 16 RRCID -> 215515 COMPL. DATE 03/01/2006 TOTAL DEPTH 12825 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2241	N	2241	-0-	-0-	-0-	2241	2			N	-0-					-0-
04	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
05	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
06	2160	N	2090	-0-	-70	-0-	2090	2			N	-0-					-0-
07	2139	N	2136	-0-	-3	-0-	2136	2			N	-0-					-0-
08	2108	N	2078	-0-	-30	-0-	2078	2			N	-0-					-0-

BRUMLOW GAS UNIT #1 WELL #: 15 RRCID -> 215525 COMPL. DATE 03/01/2006 TOTAL DEPTH 13205 PERF.11232 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1941	N	1941	-0-	-0-	-0-	1941	2			Y	-0-					-0-
04	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
05	1727	N	1727	-0-	-0-	-0-	1727	2			Y	-0-					-0-
06	1622	N	1622	-0-	-0-	-0-	1622	2			Y	-0-					-0-
07	1793	N	1793	-0-	-0-	-0-	1793	2			Y	-0-					-0-
08	2076	N	2076	-0-	-0-	-0-	2076	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 2 RRCID -> 215534 COMPL. DATE 03/01/2006 TOTAL DEPTH 12850 PERF.10295 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15750	X	4864	-0-	-10886	-0-	4864	2			Y	-0-					-0-
04	5007	X	5007	-0-	-0-	-0-	5007	2			Y	-0-					-0-
05	5057	X	5057	-0-	-0-	-0-	5057	2			Y	-0-					-0-
06	4339	X	4339	-0-	-0-	-0-	4339	2			Y	-0-					-0-
07	4212	X	4212	-0-	-0-	-0-	4212	2			Y	-0-					-0-
08	4622	X	4622	-0-	-0-	-0-	4622	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 215543 COMPL. DATE 01/17/2010 TOTAL DEPTH 12835 PERF. 8768 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	214	-0-	-34	-0-	214	2			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 7 RRCID -> 215773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12436 PERF.11710 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2101	N	2101	-0-	-0-	-0-	2101	2			Y	-0-					-0-
04	2153	N	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-
05	2259	N	2259	-0-	-0-	-0-	2259	2			Y	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
07	1767	N	1449	-0-	-318	-0-	1449	2			Y	-0-					-0-
08	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 216220 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
05	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 14 RRCID -> 216526 COMPL. DATE 03/01/2006 TOTAL DEPTH 12765 PERF.11054 - 12693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	317	N	317	-0-	-0-	-0-	316	2	1	9	N	1	1	8			-0-
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. M. POLLARD GAS UNIT WELL #: 16R RRCID -> 216664 COMPL. DATE 03/01/2006 TOTAL DEPTH 12947 PERF.11616 - 12827

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-
04	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-
05	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					-0-
06	1212	N	1212	-0-	-0-	-0-	1212	2			Y	-0-					-0-
07	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					-0-
08	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 216687 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 7923 - 12622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 216694 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 12850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2228	-0-	-4	-0-	2228	2			Y	-0-					-0-
04	2153	N	2153	-0-	-0-	-0-	2153	2			Y	-0-					-0-
05	2210	N	2210	-0-	-0-	-0-	2210	2			Y	-0-					-0-
06	2237	N	2237	-0-	-0-	-0-	2237	2			Y	-0-					-0-
07	2402	N	2402	-0-	-0-	-0-	2402	2			Y	-0-					-0-
08	2381	N	2381	-0-	-0-	-0-	2381	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 4 RRCID -> 216752 COMPL. DATE 03/01/2006 TOTAL DEPTH 13265 PERF.10870 - 13082

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2525	-0-	-389	-0-	2525	2			Y	-0-					-0-
04	2820	X	2392	-0-	-428	-0-	2392	2			Y	-0-					-0-
05	2914	X	2418	-0-	-496	-0-	2418	2			Y	-0-					-0-
06	2430	N	1860	-0-	-570	-0-	1860	2			Y	-0-					-0-
07	2480	N	2196	-0-	-284	-0-	2196	2			Y	-0-					-0-
08	2418	N	2224	-0-	-194	-0-	2224	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 17 RRCID -> 216794 COMPL. DATE 03/01/2006 TOTAL DEPTH 12820 PERF.11015 - 12679

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					-0-
05	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
06	1940	N	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
07	3100	N	3409	-0-	309	309	3409	2			N	-0-					-0-
08	2829	N	2520	-0-	-309	-0-	2520	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 5 RRCID -> 216841 COMPL. DATE 03/01/2006 TOTAL DEPTH 13394 PERF.11056 - 11816

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1587	X	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
04	1477	X	1477	-0-	-0-	-0-	1477	2			Y	-0-					-0-
05	1391	X	1391	-0-	-0-	-0-	1391	2			Y	-0-					-0-
06	1702	X	1702	-0-	-0-	-0-	1702	2			Y	-0-					-0-
07	1453	X	1453	-0-	-0-	-0-	1453	2			Y	-0-					-0-
08	1667	N	1667	-0-	-0-	-0-	1667	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 6 RRCID -> 216843 COMPL. DATE 03/01/2006 TOTAL DEPTH 13194 PERF.10940 - 12954

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	462	-0-	-96	-0-	462	2			Y	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	2			Y	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	2			Y	-0-					-0-
06	450	N	390	-0-	-60	-0-	388	2	2	9	Y	2	2	8			-0-
07	434	N	376	-0-	-58	-0-	376	2			Y	-0-					-0-
08	434	N	392	-0-	-42	-0-	392	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MORTON NO.1 GAS UNIT WELL #: 2 RRCID -> 216851 COMPL. DATE N/A TOTAL DEPTH 12640 PERF.10548 - 12385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	532	2	1	9	N	1	1	8			-0-

MORTON NO. 1 GAS UNIT WELL #: 13 RRCID -> 216918 COMPL. DATE 11/12/2012 TOTAL DEPTH 12770 PERF.10510 - 12640

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	2356	-0-	-0-	-0-	2355	2	1	9	N	1	1	8			-0-
04	2232	N	2232	-0-	-0-	-0-	2232	2			N	-0-					-0-
05	2445	N	2445	-0-	-0-	-0-	2445	2			N	-0-					-0-
06	2371	N	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-
07	2474	N	2474	-0-	-0-	-0-	2474	2			N	-0-					-0-
08	2496	N	2496	-0-	-0-	-0-	2496	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 10 RRCID -> 217010 COMPL. DATE 03/01/2006 TOTAL DEPTH 13100 PERF.10637 - 12769

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	248	-0-	-62	-0-	248	2			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	2			N	-0-					-0-
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	279	N	214	-0-	-65	-0-	214	2			N	-0-					-0-
08	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 12 RRCID -> 217012 COMPL. DATE 03/01/2006 TOTAL DEPTH 12785 PERF.10690 - 12676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1810	-0-	-577	-0-	1810	2			Y	-0-					-0-
04	2310	X	1744	-0-	-566	-0-	1744	2			Y	-0-					-0-
05	2387	X	1887	-0-	-500	-0-	1887	2			Y	-0-					-0-
06	2040	X	1747	-0-	-293	-0-	1747	2			Y	-0-					-0-
07	1798	X	1713	-0-	-85	-0-	1713	2			Y	-0-					-0-
08	1891	X	1865	-0-	-26	-0-	1865	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 18 RRCID -> 217046 COMPL. DATE 03/01/2006 TOTAL DEPTH 12460 PERF.11723 - 12213

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2183	N	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-
04	2040	N	1864	-0-	-176	-0-	1864	2			Y	-0-					-0-
05	2108	N	1728	-0-	-380	-0-	1728	2			Y	-0-					-0-
06	2040	N	1647	-0-	-393	-0-	1647	2			Y	-0-					-0-
07	1936	N	1936	-0-	-0-	-0-	1936	2			Y	-0-					-0-
08	1897	N	1897	-0-	-0-	-0-	1897	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 21 RRCID -> 217071 COMPL. DATE 03/01/2006 TOTAL DEPTH 13045 PERF.11426 - 12818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
04	1794	N	1794	-0-	-0-	-0-	1794	2			Y	-0-					-0-
05	1581	N	1449	-0-	-132	-0-	1449	2			Y	-0-					-0-
06	1560	N	1209	-0-	-351	-0-	1209	2			Y	-0-					-0-
07	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 11 RRCID -> 217075 COMPL. DATE 03/01/2006 TOTAL DEPTH 12665 PERF.10482 - 12511

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1496	N	1496	-0-	-0-	-0-	1496	2			Y	-0-					-0-
04	1436	N	1436	-0-	-0-	-0-	1436	2			Y	-0-					-0-
05	1612	N	1469	-0-	-143	-0-	1469	2			Y	-0-					-0-
06	1769	N	1769	-0-	-0-	-0-	1769	2			Y	-0-					-0-
07	1724	N	1724	-0-	-0-	-0-	1724	2			Y	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	1664	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRIDER, A. B. ESTATE GAS UNIT WELL #: 1 RRCID -> 217306 COMPL. DATE 03/01/2006 TOTAL DEPTH 13090 PERF.10282 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
05	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 16 RRCID -> 217311 COMPL. DATE 03/01/2006 TOTAL DEPTH 12934 PERF.11168 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-
04	2244	N	2244	-0-	-0-	-0-	2244	2			Y	-0-					-0-
05	2231	N	2231	-0-	-0-	-0-	2231	2			Y	-0-					-0-
06	2039	N	2039	-0-	-0-	-0-	2039	2			Y	-0-					-0-
07	2123	N	2123	-0-	-0-	-0-	2123	2			Y	-0-					-0-
08	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 26 RRCID -> 217367 COMPL. DATE 03/01/2006 TOTAL DEPTH 13022 PERF.11580 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1601	N	1601	-0-	-0-	-0-	1601	2			Y	-0-					-0-
04	1536	N	1536	-0-	-0-	-0-	1536	2			Y	-0-					-0-
05	1612	N	1576	-0-	-36	-0-	1576	2			Y	-0-					-0-
06	1560	N	1514	-0-	-46	-0-	1514	2			Y	-0-					-0-
07	1581	N	1565	-0-	-16	-0-	1565	2			Y	-0-					-0-
08	1581	N	1539	-0-	-42	-0-	1539	2			Y	-0-					-0-

KENNEDY "A" WELL #: 4 RRCID -> 217443 COMPL. DATE 03/01/2006 TOTAL DEPTH 12787 PERF.10408 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	X	586	-0-	-0-	-0-	586	2			N	-0-					-0-
04	547	X	547	-0-	-0-	-0-	547	2			N	-0-					-0-
05	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-
06	567	X	567	-0-	-0-	-0-	567	2			N	-0-					-0-
07	598	X	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	591	X	591	-0-	-0-	-0-	590	2	1	9	N	1	1	8			-0-

BELL GAS UNIT WELL #: 8 RRCID -> 217503 COMPL. DATE 03/01/2006 TOTAL DEPTH 13081 PERF.10837 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	190	-0-	-27	-0-	190	2			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
05	217	N	156	-0-	-61	-0-	156	2			N	-0-					-0-
06	180	N	152	-0-	-28	-0-	152	2			N	-0-					-0-
07	186	N	105	-0-	-81	-0-	105	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 217512 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	678	N	678	-0-	-0-	-0-	678	2			Y	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	2			Y	-0-					-0-
05	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					-0-
06	540	N	495	-0-	-45	-0-	495	2			Y	-0-					-0-
07	558	N	448	-0-	-110	-0-	448	2			Y	-0-					-0-
08	527	N	98	-0-	-429	-0-	98	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 1 RRCID -> 217557 COMPL. DATE 07/24/2009 TOTAL DEPTH 12670 PERF.11316 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	897	-0-	-33	-0-	897	2			N	-0-					-0-
04	870	N	852	-0-	-18	-0-	852	2			N	-0-					-0-
05	930	N	891	-0-	-39	-0-	891	2			N	-0-					-0-
06	870	N	861	-0-	-9	-0-	861	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
08	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HARLOW, S. J. GAS UNIT WELL #: 5 RRCID -> 217583 COMPL. DATE 03/01/2006 TOTAL DEPTH 12750 PERF.10552 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	2468	-0-	-1314	-0-	2468	2			N	-0-					-0-
04	3660	X	3224	-0-	-436	-0-	3224	2			N	-0-					-0-
05	3627	X	2955	-0-	-672	-0-	2955	2			N	-0-					-0-
06	3360	X	2785	-0-	-575	-0-	2785	2			N	-0-					-0-
07	3317	X	2891	-0-	-426	-0-	2891	2			N	-0-					-0-
08	3317	X	3102	-0-	-215	-0-	3102	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 10 RRCID -> 217617 COMPL. DATE 12/24/2005 TOTAL DEPTH 12563 PERF.11058 - 12261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2091	N	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-
04	1650	N	1299	-0-	-351	-0-	1299	2			Y	-0-					-0-
05	2049	N	2049	-0-	-0-	-0-	2049	2			Y	-0-					-0-
06	2010	N	1822	-0-	-188	-0-	1822	2			Y	-0-					-0-
07	1852	N	1852	-0-	-0-	-0-	1852	2			Y	-0-					-0-
08	2046	N	1805	-0-	-241	-0-	1804	2	1	9	Y	1	1	8			-0-

THOMPSON, C. C. WELL #: 24 RRCID -> 217652 COMPL. DATE 11/19/2005 TOTAL DEPTH 12965 PERF.11672 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3154	X	3154	-0-	-0-	-0-	3154	2			Y	-0-					-0-
04	2957	X	2957	-0-	-0-	-0-	2957	2			Y	-0-					-0-
05	3052	X	3052	-0-	-0-	-0-	3052	2			Y	-0-					-0-
06	2900	X	2900	-0-	-0-	-0-	2900	2			Y	-0-					-0-
07	2922	X	2922	-0-	-0-	-0-	2922	2			Y	-0-					-0-
08	2857	X	2857	-0-	-0-	-0-	2857	2			Y	-0-					-0-

CURRY "A" GAS UNIT II WELL #: 2 RRCID -> 217661 COMPL. DATE 03/01/2006 TOTAL DEPTH 12875 PERF.11278 - 11291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 20 RRCID -> 217665 COMPL. DATE 12/14/2005 TOTAL DEPTH 13050 PERF.10950 - 12962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1252	-0-	-205	-0-	1252	2			Y	-0-					-0-
04	1590	N	1090	-0-	-500	-0-	1090	2			Y	-0-					-0-
05	1460	N	1460	-0-	-0-	-0-	1460	2			Y	-0-					-0-
06	1200	N	1121	-0-	-79	-0-	1121	2			Y	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	2			Y	-0-					-0-
08	1457	N	1266	-0-	-191	-0-	1266	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 217801 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8238 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	4417	-0-	-202	-0-	4417	2			N	-0-					-0-
04	5152	X	5152	-0-	-0-	-0-	5152	2			N	-0-					-0-
05	4619	X	3785	-0-	-834	-0-	3785	2			N	-0-					-0-
06	5233	X	5233	-0-	-0-	-0-	5233	2			N	-0-					-0-
07	4885	X	4885	-0-	-0-	-0-	4885	2			N	-0-					-0-
08	4619	X	4537	-0-	-82	-0-	4536	2	1	9	N	1	1	8			-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 12 RRCID -> 217978 COMPL. DATE 01/31/2006 TOTAL DEPTH 12945 PERF.10802 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1398	N	1398	-0-	-0-	-0-	1398	2			Y	-0-					-0-
04	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					-0-
05	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
06	1647	N	1647	-0-	-0-	-0-	1647	2			Y	-0-					-0-
07	1333	N	1264	-0-	-69	-0-	1264	2			Y	-0-					-0-
08	1333	N	1249	-0-	-84	-0-	1249	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 218035 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8146 - 12822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 4 RRCID -> 218037 COMPL. DATE 09/26/2012 TOTAL DEPTH 12660 PERF.10742 - 11402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3464	X	3464	-0-	-0-	-0-	3464	2			Y	-0-					-0-
04	3183	X	3183	-0-	-0-	-0-	3183	2			Y	-0-					-0-
05	3565	X	3565	-0-	-0-	-0-	3565	2			Y	-0-					-0-
06	3570	X	3570	-0-	-0-	-0-	3570	2			Y	-0-					-0-
07	3465	X	3465	-0-	-0-	-0-	3465	2			Y	-0-					-0-
08	3471	X	3471	-0-	-0-	-0-	3471	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 22 RRCID -> 218084 COMPL. DATE 03/01/2006 TOTAL DEPTH 13109 PERF.10083 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	874	-0-	-25	-0-	874	2			Y	-0-					-0-
04	866	N	866	-0-	-0-	-0-	865	2	1	9	Y	1	1	8			-0-
05	902	N	902	-0-	-0-	-0-	901	2	1	9	Y	1	1	8			-0-
06	840	N	823	-0-	-17	-0-	823	2			Y	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
08	899	N	830	-0-	-69	-0-	829	2	1	9	Y	1	1	8			-0-

GILLIAM, J.A. UNIT WELL #: 13 RRCID -> 218090 COMPL. DATE 03/01/2006 TOTAL DEPTH 12945 PERF.10274 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2547	-0-	-491	-0-	2547	2			Y	-0-					-0-
04	2550	X	2392	-0-	-158	-0-	2392	2			Y	-0-					-0-
05	3457	X	3457	-0-	-0-	-0-	3457	2			Y	-0-					-0-
06	2778	X	2778	-0-	-0-	-0-	2778	2			Y	-0-					-0-
07	2676	X	2676	-0-	-0-	-0-	2676	2			Y	-0-					-0-
08	3286	X	2033	-0-	-1253	-0-	2033	2			Y	-0-					-0-

OAKES, T.C. ESTATE GAS UNIT WELL #: 5 RRCID -> 218096 COMPL. DATE 03/01/2006 TOTAL DEPTH 13325 PERF.11565 - 13149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	794	2			Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	2			Y	-0-					-0-
08	867	N	867	-0-	-0-	-0-	867	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 11 RRCID -> 218102 COMPL. DATE 03/01/2006 TOTAL DEPTH 13130 PERF.11464 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3063	N	3063	-0-	-0-	-0-	3063	2			N	-0-					-0-
04	2580	N	2001	-0-	-579	-0-	2001	2			N	-0-					-0-
05	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
06	2970	N	2585	-0-	-385	-0-	2585	2			N	-0-					-0-
07	2647	N	2647	-0-	-0-	-0-	2647	2			N	-0-					-0-
08	2790	N	2234	-0-	-556	-0-	2233	2	1	9	N	1	1	8			-0-

CRIDER, BILLY WELL #: 2 RRCID -> 218188 COMPL. DATE 06/05/2008 TOTAL DEPTH 12870 PERF.10469 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LARSON "A" II GAS UNIT WELL #: 9 RRCID -> 218193 COMPL. DATE 09/09/2005 TOTAL DEPTH 13137 PERF.11439 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	407	-0-	-27	-0-	407	2			Y	-0-					-0-
04	450	N	363	-0-	-87	-0-	363	2			Y	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	2			Y	-0-					-0-
06	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	2			Y	-0-					-0-
08	372	N	281	-0-	-91	-0-	281	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 14 RRCID -> 219065 COMPL. DATE 03/08/2006 TOTAL DEPTH 13133 PERF.11699 - 12928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	824	-0-	-13	-0-	824	2			Y	-0-					-0-
04	810	N	788	-0-	-22	-0-	788	2			Y	-0-					-0-
05	837	N	810	-0-	-27	-0-	810	2			Y	-0-					-0-
06	810	N	785	-0-	-25	-0-	785	2			Y	-0-					-0-
07	806	N	801	-0-	-5	-0-	801	2			Y	-0-					-0-
08	806	N	787	-0-	-19	-0-	787	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 21 RRCID -> 219066 COMPL. DATE 03/09/2006 TOTAL DEPTH 13146 PERF.11604 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	N	1290	-0-	-1283	-0-	1290	2			Y	-0-					-0-
04	2310	N	1060	-0-	-1250	-0-	1060	2			Y	-0-					-0-
05	1581	N	1505	-0-	-76	-0-	1505	2			Y	-0-					-0-
06	3000	N	3140	-0-	140	140	3140	2			Y	-0-					-0-
07	3100	N	3094	-0-	-6	134	3094	2			Y	-0-					-0-
08	3100	N	3040	-0-	-60	74	3040	2			Y	-0-					-0-

SIMS, L. P. BROTHERS WELL #: 1 RRCID -> 219067 COMPL. DATE 03/10/2006 TOTAL DEPTH 13120 PERF.10503 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2438	N	2438	-0-	-0-	-0-	2434	2	4	9	N	4	4	8			-0-
04	2318	N	2318	-0-	-0-	-0-	2315	2	3	9	N	3	3	8			-0-
05	2391	N	2391	-0-	-0-	-0-	2381	2	10	9	N	9	9	8			-0-
06	2312	N	2312	-0-	-0-	-0-	2311	2	1	9	N	1	1	8			-0-
07	2376	N	2376	-0-	-0-	-0-	2376	2			N	-0-					-0-
08	2371	N	2371	-0-	-0-	-0-	2364	2	7	9	N	6	6	8			-0-

REED "R" NO. 1 UNIT WELL #: 16 RRCID -> 219068 COMPL. DATE 03/10/2006 TOTAL DEPTH 13123 PERF.11691 - 12850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1303	-0-	-619	-0-	1303	2			N	-0-					-0-
04	2370	N	1202	-0-	-1168	-0-	1202	2			N	-0-					-0-
05	1519	N	1145	-0-	-374	-0-	1145	2			N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					-0-
07	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-					-0-
08	1658	N	1658	-0-	-0-	-0-	1657	2	1	9	N	1	1	8			-0-

REED "R" NO. 1 UNIT WELL #: 14 RRCID -> 219069 COMPL. DATE 03/11/2006 TOTAL DEPTH 13077 PERF.11706 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
05	279	N	255	-0-	-24	-0-	255	2			N	-0-					-0-
06	300	N	220	-0-	-80	-0-	220	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 8 RRCID -> 219224 COMPL. DATE 04/13/2006 TOTAL DEPTH 13135 PERF.10802 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1416	N	1416	-0-	-0-	-0-	1403	2	13	9	Y	12	12	8			-0-
04	1320	N	1281	-0-	-39	-0-	1268	2	13	9	Y	12	12	8			-0-
05	1457	N	1289	-0-	-168	-0-	1268	2	21	9	Y	19	19	8			-0-
06	1380	N	1289	-0-	-91	-0-	1280	2	9	9	Y	8	8	8			-0-
07	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-
08	1378	N	1378	-0-	-0-	-0-	1366	2	12	9	Y	11	11	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BELL GAS UNIT WELL #: 10 RRCID -> 219235 COMPL. DATE 04/11/2006 TOTAL DEPTH 13006 PERF.11188 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
06	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 13 RRCID -> 219238 COMPL. DATE 03/22/2013 TOTAL DEPTH 13164 PERF.10571 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	3	-0-	-90	-0-	3	2			Y	-0-					-0-
04	90	N	12	-0-	-78	-0-	12	2			Y	-0-					-0-
05	93	N	14	-0-	-79	-0-	14	2			Y	-0-					-0-
06	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					-0-
08	T. A.		792	-0-	792	792	792	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 11 RRCID -> 219239 COMPL. DATE 04/12/2006 TOTAL DEPTH 13095 PERF.10682 - 12903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
05	496	N	447	-0-	-49	-0-	447	2			N	-0-					-0-
06	450	N	383	-0-	-67	-0-	383	2			N	-0-					-0-
07	496	N	415	-0-	-81	-0-	415	2			N	-0-					-0-
08	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 15 RRCID -> 219240 COMPL. DATE 04/14/2006 TOTAL DEPTH 13042 PERF.11308 - 12791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	470	-0-	-57	-0-	470	2			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	2			N	-0-					-0-
05	527	N	421	-0-	-106	-0-	421	2			N	-0-					-0-
06	450	N	408	-0-	-42	-0-	408	2			N	-0-					-0-
07	496	N	289	-0-	-207	-0-	289	2			N	-0-					-0-
08	434	N	304	-0-	-130	-0-	303	2	1	9	N	1	1	8			-0-

HARLOW, S. J. GAS UNIT WELL #: 7 RRCID -> 219242 COMPL. DATE 05/02/2006 TOTAL DEPTH 12714 PERF.11284 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	790	-0-	-419	-0-	790	2			N	-0-					-0-
04	1470	N	770	-0-	-700	-0-	770	2			N	-0-					-0-
05	1395	N	1022	-0-	-373	-0-	1022	2			N	-0-					-0-
06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
08	1023	N	747	-0-	-276	-0-	747	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 12 RRCID -> 219334 COMPL. DATE 03/01/2006 TOTAL DEPTH 13150 PERF.10878 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5375	-0-	2275	2275	5366	2	9	9	Y	8	8	8			-0-
04	3000	N	4894	-0-	1894	4169	4886	2	8	9	Y	7	7	8			-0-
05	3100	N	4394	-0-	1294	5463	4384	2	10	9	Y	9	9	8			-0-
06	9527	X	4064	-0-	-5463	-0-	4061	2	3	9	Y	3	3	8			-0-
07	4099	X	4099	-0-	-0-	-0-	4099	2			Y	-0-					-0-
08	4067	X	4067	-0-	-0-	-0-	4059	2	8	9	Y	7	7	8			-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 3 RRCID -> 219514 COMPL. DATE 04/20/2006 TOTAL DEPTH 13255 PERF.11222 - 13062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1759	-0-	-442	-0-	1759	2			Y	-0-					-0-
04	1740	N	1489	-0-	-251	-0-	1489	2			Y	-0-					-0-
05	1892	N	1892	-0-	-0-	-0-	1892	2			Y	-0-					-0-
06	1950	N	1950	-0-	-0-	-0-	1950	2			Y	-0-					-0-
07	1721	N	1721	-0-	-0-	-0-	1721	2			Y	-0-					-0-
08	1891	N	1379	-0-	-512	-0-	1379	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 14 RRCID -> 219516 COMPL. DATE 04/14/2006 TOTAL DEPTH 13275 PERF.10756 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	53	-0-	-9	-0-	53	2			Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219826 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
05	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-
06	2783	N	2783	-0-	-0-	-0-	2781	2	2	9	N	2	2	8			-0-
07	3100	N	5679	-0-	2579	2579	5679	2			N	-0-					-0-
08	3100	N	5050	-0-	1950	4529	5040	2	10	9	N	9	9	8			-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 9 RRCID -> 220239 COMPL. DATE 05/06/2006 TOTAL DEPTH 12360 PERF.11202 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1795	-0-	-96	-0-	1795	2			Y	-0-					-0-
04	2049	N	2049	-0-	-0-	-0-	2049	2			Y	-0-					-0-
05	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
06	1920	N	1920	-0-	-0-	-0-	1920	2			Y	-0-					-0-
07	1891	N	1640	-0-	-251	-0-	1640	2			Y	-0-					-0-
08	2358	N	2358	-0-	-0-	-0-	2358	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 11 RRCID -> 220246 COMPL. DATE 05/12/2006 TOTAL DEPTH 13410 PERF.11615 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3301	X	3301	-0-	-0-	-0-	3301	2			N	-0-					-0-
04	3790	X	3790	-0-	-0-	-0-	3790	2			N	-0-					-0-
05	2884	X	2884	-0-	-0-	-0-	2884	2			N	-0-					-0-
06	2791	X	2791	-0-	-0-	-0-	2791	2			N	-0-					-0-
07	2266	X	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-
08	2932	X	2932	-0-	-0-	-0-	2932	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 10 RRCID -> 220247 COMPL. DATE 05/07/2006 TOTAL DEPTH 13098 PERF.11238 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
05	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	683	2	1	9	N	1	1	8			-0-

REED "P" NO. 1 GAS UNIT WELL #: 17 RRCID -> 220516 COMPL. DATE 06/10/2006 TOTAL DEPTH 13164 PERF.11710 - 13072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2793	N	2416	-0-	-377	-0-	2414	2	2	9	N	2	2	8			-0-
04	2550	N	1486	-0-	-1064	-0-	1484	2	2	9	N	2	2	8			-0-
05	2759	X	1779	-0-	-980	-0-	1776	2	3	9	N	3	3	8			-0-
06	2670	X	1578	-0-	-1092	-0-	1576	2	2	9	N	2	2	8			-0-
07	2759	X	1562	-0-	-1197	-0-	1562	2			N	-0-					-0-
08	2418	X	1536	-0-	-882	-0-	1534	2	2	9	N	2	2	8			-0-

J. M. POLLARD GAS UNIT WELL #: 22 RRCID -> 221004 COMPL. DATE 03/01/2006 TOTAL DEPTH 13060 PERF.11471 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1660	N	1660	-0-	-0-	-0-	1660	2			Y	-0-					-0-
04	1559	N	1559	-0-	-0-	-0-	1559	2			Y	-0-					-0-
05	1674	N	1202	-0-	-472	-0-	1202	2			Y	-0-					-0-
06	1620	N	1083	-0-	-537	-0-	1083	2			Y	-0-					-0-
07	1612	N	997	-0-	-615	-0-	997	2			Y	-0-					-0-
08	1209	N	1198	-0-	-11	-0-	1198	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 10 RRCID -> 221652 COMPL. DATE 06/23/2006 TOTAL DEPTH 12970 PERF.11155 - 12842

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3115	X	3115	-0-	-0-	-0-	3115	2			Y	-0-					-0-
04	2762	X	2762	-0-	-0-	-0-	2762	2			Y	-0-					-0-
05	3192	X	3192	-0-	-0-	-0-	3192	2			Y	-0-					-0-
06	2767	X	2767	-0-	-0-	-0-	2767	2			Y	-0-					-0-
07	2975	X	2975	-0-	-0-	-0-	2975	2			Y	-0-					-0-
08	3126	X	3126	-0-	-0-	-0-	3126	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 17 RRCID -> 221675 COMPL. DATE 08/13/2006 TOTAL DEPTH 13173 PERF.11726 - 12295

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3046	-0-	-209	-0-	3046	2			Y	-0-					-0-
04	3150	X	2938	-0-	-212	-0-	2938	2			Y	-0-					-0-
05	3255	X	2594	-0-	-661	-0-	2594	2			Y	-0-					-0-
06	3150	X	2446	-0-	-704	-0-	2446	2			Y	-0-					-0-
07	3255	X	2515	-0-	-740	-0-	2515	2			Y	-0-					-0-
08	3038	X	2587	-0-	-451	-0-	2587	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 11 RRCID -> 221719 COMPL. DATE 08/24/2006 TOTAL DEPTH 12775 PERF.11354 - 12646

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2539	N	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
04	2400	N	2141	-0-	-259	-0-	2141	2			N	-0-					-0-
05	2543	N	2543	-0-	-0-	-0-	2543	2			N	-0-					-0-
06	2586	N	2586	-0-	-0-	-0-	2586	2			N	-0-					-0-
07	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
08	2480	N	2269	-0-	-211	-0-	2268	2	1	9	N	1	1	8			-0-

HARLOW, S. J. GAS UNIT WELL #: 16 RRCID -> 222057 COMPL. DATE 08/25/2006 TOTAL DEPTH 12750 PERF.11038 - 12652

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	895	-0-	-190	-0-	894	2	1	9	N	1	1	8			-0-
04	1108	N	1108	-0-	-0-	-0-	1108	2			N	-0-					-0-
05	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	1147	N	865	-0-	-282	-0-	865	2			N	-0-					-0-
08	1085	N	706	-0-	-379	-0-	706	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 9R RRCID -> 222060 COMPL. DATE 07/07/2006 TOTAL DEPTH 12950 PERF.11370 - 12796

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2500	-0-	-600	-0-	2500	2			Y	-0-					-0-
04	3000	X	2594	-0-	-406	-0-	2594	2			Y	-0-					-0-
05	3069	X	2710	-0-	-359	-0-	2710	2			Y	-0-					-0-
06	2970	X	2760	-0-	-210	-0-	2760	2			Y	-0-					-0-
07	3038	X	2265	-0-	-773	-0-	2265	2			Y	-0-					-0-
08	2697	X	2683	-0-	-14	-0-	2683	2			Y	-0-					-0-

GILLIAM, J. A. WELL #: 2 RRCID -> 222461 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 12508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-
04	1961	N	1961	-0-	-0-	-0-	1961	2			Y	-0-					-0-
05	1984	N	1804	-0-	-180	-0-	1804	2			Y	-0-					-0-
06	1770	N	1703	-0-	-67	-0-	1703	2			Y	-0-					-0-
07	2015	N	1455	-0-	-560	-0-	1455	2			Y	-0-					-0-
08	2277	N	2277	-0-	-0-	-0-	2277	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 14 RRCID -> 222496 COMPL. DATE 09/09/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
04	1020	N	854	-0-	-166	-0-	854	2			Y	-0-					-0-
05	1116	N	918	-0-	-198	-0-	918	2			Y	-0-					-0-
06	1050	N	869	-0-	-181	-0-	869	2			Y	-0-					-0-
07	868	N	801	-0-	-67	-0-	801	2			Y	-0-					-0-
08	930	N	697	-0-	-233	-0-	697	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CRIDER GAS UNIT WELL #: 3 RRCID -> 222626 COMPL. DATE 08/02/2006 TOTAL DEPTH 12956 PERF.10938 - 12862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2753	N	2753	-0-	-0-	-0-	2753	2			Y	-0-					-0-
04	2575	N	2575	-0-	-0-	-0-	2575	2			Y	-0-					-0-
05	2631	N	2631	-0-	-0-	-0-	2631	2			Y	-0-					-0-
06	2670	N	2445	-0-	-225	-0-	2445	2			Y	-0-					-0-
07	2666	N	2420	-0-	-246	-0-	2420	2			Y	-0-					-0-
08	2635	N	2410	-0-	-225	-0-	2410	2			Y	-0-					-0-

KENNEDY "A" WELL #: 8 RRCID -> 222628 COMPL. DATE 09/09/2006 TOTAL DEPTH 12850 PERF.11310 - 12581

03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	189	2	1	9	N	1	1	8			-0-

NEWSOM, C. A. ESTATE WELL #: 27 RRCID -> 222636 COMPL. DATE 09/10/2006 TOTAL DEPTH 12912 PERF.11898 - 12713

03	1860	N	1702	-0-	-158	-0-	1702	2			Y	-0-					-0-
04	1800	N	1502	-0-	-298	-0-	1502	2			Y	-0-					-0-
05	1767	N	1587	-0-	-180	-0-	1587	2			Y	-0-					-0-
06	1650	N	1528	-0-	-122	-0-	1528	2			Y	-0-					-0-
07	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					-0-
08	1694	N	1694	-0-	-0-	-0-	1694	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 20 RRCID -> 222643 COMPL. DATE 10/06/2006 TOTAL DEPTH 12900 PERF.11244 - 12702

03	3534	X	2661	-0-	-873	-0-	2661	2			N	-0-					-0-
04	3390	X	2339	-0-	-1051	-0-	2339	2			N	-0-					-0-
05	3410	X	2203	-0-	-1207	-0-	2203	2			N	-0-					-0-
06	3180	X	2234	-0-	-946	-0-	2234	2			N	-0-					-0-
07	3286	X	2496	-0-	-790	-0-	2496	2			N	-0-					-0-
08	2666	X	2375	-0-	-291	-0-	2375	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 26 RRCID -> 222697 COMPL. DATE 07/18/2006 TOTAL DEPTH 12942 PERF.11542 - 12817

03	3038	X	3038	-0-	-0-	-0-	3038	2			Y	-0-					-0-
04	2722	X	2722	-0-	-0-	-0-	2722	2			Y	-0-					-0-
05	2781	X	2781	-0-	-0-	-0-	2781	2			Y	-0-					-0-
06	2610	X	2584	-0-	-26	-0-	2584	2			Y	-0-					-0-
07	2901	X	2901	-0-	-0-	-0-	2901	2			Y	-0-					-0-
08	2697	X	2411	-0-	-286	-0-	2411	2			Y	-0-					-0-

BARNARD GAS UNIT WELL #: 6 RRCID -> 222831 COMPL. DATE 01/15/2008 TOTAL DEPTH 12950 PERF.10778 - 11536

03	2170	N	1838	-0-	-332	-0-	1838	2			Y	-0-					-0-
04	1885	N	1885	-0-	-0-	-0-	1885	2			Y	-0-					-0-
05	2129	N	2129	-0-	-0-	-0-	2129	2			Y	-0-					-0-
06	2508	N	2508	-0-	-0-	-0-	2508	2			Y	-0-					-0-
07	2084	N	2084	-0-	-0-	-0-	2084	2			Y	-0-					-0-
08	2139	N	1173	-0-	-966	-0-	1173	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 12 RRCID -> 222854 COMPL. DATE 10/11/2006 TOTAL DEPTH 12924 PERF.11158 - 11724

03	1687	N	1687	-0-	-0-	-0-	1686	2	1	9	N	1	1	8			-0-
04	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
05	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-
06	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
07	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
08	1365	N	1365	-0-	-0-	-0-	1356	2	9	9	N	8	8	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 24 RRCID -> 222860 COMPL. DATE 10/10/2006 TOTAL DEPTH 13000 PERF.11298 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1774	N	1774	-0-	-0-	-0-	1774	2			Y	-0-					-0-
04	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					-0-
05	2170	N	2170	-0-	-0-	-0-	2170	2			Y	-0-					-0-
06	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					-0-
07	2724	N	2724	-0-	-0-	-0-	2724	2			Y	-0-					-0-
08	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 23 RRCID -> 222864 COMPL. DATE 10/18/2006 TOTAL DEPTH 13065 PERF.10746 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2507	-0-	-66	-0-	2507	2			Y	-0-					-0-
04	2490	X	2336	-0-	-154	-0-	2336	2			Y	-0-					-0-
05	2573	X	2528	-0-	-45	-0-	2528	2			Y	-0-					-0-
06	2490	X	1309	-0-	-1181	-0-	1309	2			Y	-0-					-0-
07	2573	X	2295	-0-	-278	-0-	2295	2			Y	-0-					-0-
08	2869	X	2869	-0-	-0-	-0-	2869	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 16 RRCID -> 222965 COMPL. DATE 08/22/2006 TOTAL DEPTH 13130 PERF.11445 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3589	-0-	489	2571	3580	2	9	9	N	8	8	8			-0-
04	5732	X	3161	-0-	-2571	-0-	3154	2	7	9	N	6	6	8			-0-
05	2987	X	2987	-0-	-0-	-0-	2978	2	9	9	N	8	8	8			-0-
06	2499	X	2499	-0-	-0-	-0-	2497	2	2	9	N	2	2	8			-0-
07	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
08	2650	X	2650	-0-	-0-	-0-	2643	2	7	9	N	6	6	8			-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 7 RRCID -> 223243 COMPL. DATE 08/10/2006 TOTAL DEPTH 13182 PERF.11461 - 13016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
05	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
06	150	N	20	-0-	-130	-0-	20	2			Y	-0-					-0-
07	248	N	83	-0-	-165	-0-	83	2			Y	-0-					-0-
08	248	N	38	-0-	-210	-0-	38	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 3 RRCID -> 223585 COMPL. DATE 05/07/2014 TOTAL DEPTH 13380 PERF.10538 - 10564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
08	527	N	404	-0-	-123	-0-	404	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 24 RRCID -> 223597 COMPL. DATE 11/02/2006 TOTAL DEPTH 12873 PERF.11230 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	N	1940	-0-	-13	-0-	1940	2			Y	-0-					-0-
04	1800	N	1683	-0-	-117	-0-	1683	2			Y	-0-					-0-
05	1953	N	1728	-0-	-225	-0-	1728	2			Y	-0-					-0-
06	1890	N	1678	-0-	-212	-0-	1678	2			Y	-0-					-0-
07	2256	N	2256	-0-	-0-	-0-	2256	2			Y	-0-					-0-
08	1953	N	1953	-0-	-0-	-0-	1953	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 21 RRCID -> 223599 COMPL. DATE 11/11/2006 TOTAL DEPTH 13164 PERF.11004 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	574	-0-	-15	-0-	574	2			Y	-0-					-0-
04	570	N	539	-0-	-31	-0-	539	2			Y	-0-					-0-
05	589	N	560	-0-	-29	-0-	560	2			Y	-0-					-0-
06	570	N	523	-0-	-47	-0-	523	2			Y	-0-					-0-
07	558	N	389	-0-	-169	-0-	389	2			Y	-0-					-0-
08	1247	N	1247	-0-	-0-	-0-	1247	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BELL GAS UNIT WELL #: 11 RRCID -> 223846 COMPL. DATE 05/28/2006 TOTAL DEPTH 12487 PERF.11334 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	477	-0-	-81	-0-	477	2			N	-0-					-0-
04	660	N	462	-0-	-198	-0-	462	2			N	-0-					-0-
05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	2			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 11 RRCID -> 223847 COMPL. DATE 05/27/2006 TOTAL DEPTH 13088 PERF.10980 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					-0-
04	2334	N	2334	-0-	-0-	-0-	2334	2			N	-0-					-0-
05	2387	N	1872	-0-	-515	-0-	1872	2			N	-0-					-0-
06	2310	N	1778	-0-	-532	-0-	1778	2			N	-0-					-0-
07	2387	N	1753	-0-	-634	-0-	1753	2			N	-0-					-0-
08	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 10 RRCID -> 223848 COMPL. DATE 03/12/2007 TOTAL DEPTH 13200 PERF.11290 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	2			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	180	N	43	-0-	-137	-0-	43	2			Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 7 RRCID -> 223850 COMPL. DATE 07/12/2006 TOTAL DEPTH 12958 PERF.11332 - 12821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
04	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
05	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
06	1890	N	1885	-0-	-5	-0-	1885	2			N	-0-					-0-
07	1860	N	1764	-0-	-96	-0-	1764	2			N	-0-					-0-
08	1944	N	1944	-0-	-0-	-0-	1944	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 5 RRCID -> 223851 COMPL. DATE 06/30/2006 TOTAL DEPTH 12940 PERF.11206 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1335	N	1335	-0-	-0-	-0-	1335	2			Y	-0-					-0-
04	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
05	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					-0-
06	1290	N	1205	-0-	-85	-0-	1205	2			Y	-0-					-0-
07	1457	N	1335	-0-	-122	-0-	1335	2			Y	-0-					-0-
08	2030	N	2030	-0-	-0-	-0-	2030	2			Y	-0-					-0-

BELL GAS UNIT WELL #: 9 RRCID -> 223854 COMPL. DATE 03/01/2006 TOTAL DEPTH 13035 PERF.11194 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6604	X	3655	-0-	-2949	-0-	3655	2			N	-0-					-0-
04	2968	X	2968	-0-	-0-	-0-	2968	2			N	-0-					-0-
05	4118	X	4118	-0-	-0-	-0-	4118	2			N	-0-					-0-
06	3614	X	3614	-0-	-0-	-0-	3614	2			N	-0-					-0-
07	3387	X	3387	-0-	-0-	-0-	3387	2			N	-0-					-0-
08	3352	X	3352	-0-	-0-	-0-	3352	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 224212 COMPL. DATE 10/31/2008 TOTAL DEPTH 13016 PERF. 8375 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
05	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
06	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 6 RRCID -> 224223 COMPL. DATE 06/28/2006 TOTAL DEPTH 12735 PERF.11296 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					-0-
04	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-
05	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
06	2688	N	2688	-0-	-0-	-0-	2688	2			N	-0-					-0-
07	2325	N	2265	-0-	-60	-0-	2265	2			N	-0-					-0-
08	3100	N	3215	-0-	115	115	3215	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 16 RRCID -> 224249 COMPL. DATE 08/05/2006 TOTAL DEPTH 12943 PERF.11204 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2627	-0-	-8	-0-	2627	2			N	-0-					-0-
04	2504	N	2504	-0-	-0-	-0-	2504	2			N	-0-					-0-
05	2821	N	2551	-0-	-270	-0-	2551	2			N	-0-					-0-
06	2550	N	2375	-0-	-175	-0-	2375	2			N	-0-					-0-
07	2573	N	2474	-0-	-99	-0-	2474	2			N	-0-					-0-
08	2542	N	2373	-0-	-169	-0-	2373	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 11 RRCID -> 224251 COMPL. DATE 08/29/2006 TOTAL DEPTH 12852 PERF.11506 - 12706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3071	X	3071	-0-	-0-	-0-	3071	2			N	-0-					-0-
04	2820	X	2531	-0-	-289	-0-	2531	2			N	-0-					-0-
05	3162	X	2859	-0-	-303	-0-	2859	2			N	-0-					-0-
06	3060	X	2491	-0-	-569	-0-	2491	2			N	-0-					-0-
07	3162	X	485	-0-	-2677	-0-	485	2			N	-0-					-0-
08	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 19 RRCID -> 224362 COMPL. DATE 08/02/2006 TOTAL DEPTH 12700 PERF.11113 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	825	-0-	-12	-0-	824	2	1	9	N	1	1	8			-0-
04	810	N	796	-0-	-14	-0-	796	2			N	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
08	868	N	862	-0-	-6	-0-	862	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 20 RRCID -> 224371 COMPL. DATE 10/31/2006 TOTAL DEPTH 12690 PERF.11300 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1118	-0-	-184	-0-	1118	2			Y	-0-					-0-
04	1260	N	1247	-0-	-13	-0-	1247	2			Y	-0-					-0-
05	1426	N	1256	-0-	-170	-0-	1256	2			Y	-0-					-0-
06	1080	N	970	-0-	-110	-0-	970	2			Y	-0-					-0-
07	1302	N	1196	-0-	-106	-0-	1196	2			Y	-0-					-0-
08	1271	N	1253	-0-	-18	-0-	1253	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 23 RRCID -> 224374 COMPL. DATE 01/17/2011 TOTAL DEPTH 13200 PERF.11078 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1430	-0-	-182	-0-	1430	2			Y	-0-					-0-
04	1470	N	1305	-0-	-165	-0-	1305	2			Y	-0-					-0-
05	1550	N	1480	-0-	-70	-0-	1480	2			Y	-0-					-0-
06	1657	N	1657	-0-	-0-	-0-	1657	2			Y	-0-					-0-
07	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
08	1890	N	1890	-0-	-0-	-0-	1890	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 19 RRCID -> 224376 COMPL. DATE 10/24/2006 TOTAL DEPTH 12915 PERF.11248 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
04	570	N	537	-0-	-33	-0-	537	2			N	-0-					-0-
05	589	N	536	-0-	-53	-0-	536	2			N	-0-					-0-
06	570	N	526	-0-	-44	-0-	526	2			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
08	527	N	423	-0-	-104	-0-	423	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY "A" WELL #: 3 RRCID -> 224784 COMPL. DATE 06/09/2006 TOTAL DEPTH 12730 PERF.10497 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-
04	720	N	713	-0-	-7	-0-	713	2			N	-0-					-0-
05	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
06	720	N	661	-0-	-59	-0-	661	2			N	-0-					-0-
07	744	N	676	-0-	-68	-0-	676	2			N	-0-					-0-
08	713	N	708	-0-	-5	-0-	707	2	1	9	N	1	1	8			-0-

MCSWANE GAS UNIT WELL #: 10 RRCID -> 224819 COMPL. DATE 12/02/2006 TOTAL DEPTH 13070 PERF.11651 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	4032	X	2667	-0-	-1365	-0-	2667	2			Y	-0-					11
*03	4464	X	2920	-0-	-1544	-0-	2919	2	1	9	Y	1	1	8			11
*04	3450	X	2758	-0-	-692	-0-	2757	2	1	9	Y	1	1	8			11
*05	3107	X	3107	-0-	-0-	-0-	3106	2	1	9	Y	1	1	8			11
*06	2965	X	2965	-0-	-0-	-0-	2965	2			Y	-0-					11
*07	3045	X	3045	-0-	-0-	-0-	3045	2			Y	-0-					11
08	3100	X	2874	-0-	-226	-0-	2873	2	1	9	Y	1	1	8			11

MUNN "A" GAS UNIT WELL #: 3 RRCID -> 224821 COMPL. DATE 11/23/2006 TOTAL DEPTH 12886 PERF.11049 - 12587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
04	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
05	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					-0-
06	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
07	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
08	1426	N	1393	-0-	-33	-0-	1393	2			N	-0-					-0-

MORTON NO.1 GAS UNIT WELL #: 21 RRCID -> 224825 COMPL. DATE 11/24/2006 TOTAL DEPTH 12806 PERF.11208 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
04	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
05	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
07	1333	N	1333	-0-	-0-	-0-	1333	2			N	-0-					-0-
08	1411	N	1411	-0-	-0-	-0-	1410	2	1	9	N	1	1	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 18 RRCID -> 225287 COMPL. DATE 12/17/2006 TOTAL DEPTH 12910 PERF.10980 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1327	-0-	-471	-0-	1327	2			N	-0-					-0-
04	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
06	1290	N	1162	-0-	-128	-0-	1162	2			N	-0-					-0-
07	1674	N	1564	-0-	-110	-0-	1564	2			N	-0-					-0-
08	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 19 RRCID -> 225333 COMPL. DATE 11/07/2006 TOTAL DEPTH 12771 PERF.11074 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
04	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
06	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
07	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
08	1989	N	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225347 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 7962 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	330	-0-	-42	-0-	330	2			N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05	341	N	253	-0-	-88	-0-	253	2			N	-0-					-0-
06	3000	N	4596	-0-	1596	1596	4596	2			N	-0-					-0-
07	3100	N	3684	-0-	584	2180	3684	2			N	-0-					-0-
08	3100	N	2896	-0-	-204	1976	2895	2	1	9	N	1	1	8			-0-

SIMS, L. P. BROTHERS WELL #: 2 RRCID -> 225720 COMPL. DATE 12/05/2006 TOTAL DEPTH 12930 PERF.10864 - 12916

03	1519	N	1468	-0-	-51	-0-	1466	2	2	9	N	2	2	8			-0-
04	1662	N	1662	-0-	-0-	-0-	1660	2	2	9	N	2	2	8			-0-
05	1651	N	1651	-0-	-0-	-0-	1647	2	4	9	N	4	4	8			-0-
06	1467	N	1467	-0-	-0-	-0-	1466	2	1	9	N	1	1	8			-0-
07	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
08	1519	N	1359	-0-	-160	-0-	1355	2	4	9	N	4	4	8			-0-

THOMAS, H. D. ET AL WELL #: 3 RRCID -> 225789 COMPL. DATE 07/13/2006 TOTAL DEPTH 12720 PERF.11044 - 12582

03	2449	N	2374	-0-	-75	-0-	2374	2			N	-0-					-0-
04	2340	N	2234	-0-	-106	-0-	2234	2			N	-0-					-0-
05	2387	N	2314	-0-	-73	-0-	2314	2			N	-0-					-0-
06	2310	N	2219	-0-	-91	-0-	2219	2			N	-0-					-0-
07	2294	N	2278	-0-	-16	-0-	2278	2			N	-0-					-0-
08	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-

SIMS, ROBERT WELL #: 2 RRCID -> 226278 COMPL. DATE 12/26/2006 TOTAL DEPTH 13178 PERF.10592 - 11652

03	341	N	282	-0-	-59	-0-	282	2			N	-0-					-0-
04	330	N	246	-0-	-84	-0-	246	2			N	-0-					-0-
05	310	N	245	-0-	-65	-0-	245	2			N	-0-					-0-
06	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 19 RRCID -> 226279 COMPL. DATE 11/23/2006 TOTAL DEPTH 12850 PERF.11258 - 12666

03	2635	N	2340	-0-	-295	-0-	2340	2			N	-0-					-0-
04	2430	N	2208	-0-	-222	-0-	2208	2			N	-0-					-0-
05	2263	N	2021	-0-	-242	-0-	2021	2			N	-0-					-0-
06	2250	N	1939	-0-	-311	-0-	1939	2			N	-0-					-0-
07	2294	N	1894	-0-	-400	-0-	1894	2			N	-0-					-0-
08	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226293 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 12838

03	2562	N	2562	-0-	-0-	-0-	2562	2			Y	-0-					-0-
04	2502	N	2502	-0-	-0-	-0-	2502	2			Y	-0-					-0-
05	2486	N	2486	-0-	-0-	-0-	2486	2			Y	-0-					-0-
06	2891	N	2891	-0-	-0-	-0-	2891	2			Y	-0-					-0-
07	2643	N	2643	-0-	-0-	-0-	2643	2			Y	-0-					-0-
08	2508	N	2508	-0-	-0-	-0-	2508	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 22 RRCID -> 226518 COMPL. DATE 01/14/2007 TOTAL DEPTH 12830 PERF.11168 - 12738

03	527	N	434	-0-	-93	-0-	434	2			N	-0-					-0-
04	510	N	469	-0-	-41	-0-	469	2			N	-0-					-0-
05	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
06	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
07	496	N	379	-0-	-117	-0-	379	2			N	-0-					-0-
08	558	N	430	-0-	-128	-0-	429	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FOREMAN "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 226935 COMPL. DATE 01/10/2007 TOTAL DEPTH 13050 PERF.10742 - 12906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3224	X	2731	-0-	-493	-0-	2731	2			N	-0-					-0-
04	2700	X	2569	-0-	-131	-0-	2569	2			N	-0-					-0-
05	3069	X	2533	-0-	-536	-0-	2533	2			N	-0-					-0-
06	2970	X	2518	-0-	-452	-0-	2518	2			N	-0-					-0-
07	3069	X	2348	-0-	-721	-0-	2348	2			N	-0-					-0-
08	2728	X	2190	-0-	-538	-0-	2190	2			N	-0-					-0-
	HEATON NO. 1 GAS UNIT				WELL #: 20		RRCID -> 226941				COMPL. DATE 01/03/2007		TOTAL DEPTH 12703		PERF.11076 - 12570		
03	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
04	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
06	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1250	2	1	9	N	1	1	8			-0-
	NEWSOM, C. A. ESTATE				WELL #: 28		RRCID -> 226942				COMPL. DATE 01/06/2007		TOTAL DEPTH 12888		PERF.11642 - 12713		
03	2707	N	2707	-0-	-0-	-0-	2707	2			Y	-0-					-0-
04	2452	N	2452	-0-	-0-	-0-	2452	2			Y	-0-					-0-
05	3069	X	2439	-0-	-630	-0-	2439	2			Y	-0-					-0-
06	2970	X	2474	-0-	-496	-0-	2474	2			Y	-0-					-0-
07	3069	X	2465	-0-	-604	-0-	2465	2			Y	-0-					-0-
08	2697	X	2420	-0-	-277	-0-	2420	2			Y	-0-					-0-
	THOMPSON, C. C.				WELL #: 28		RRCID -> 226943				COMPL. DATE 02/03/2007		TOTAL DEPTH 12941		PERF.11660 - 12765		
03	3389	X	3389	-0-	-0-	-0-	3389	2			Y	-0-					-0-
04	3344	X	3344	-0-	-0-	-0-	3344	2			Y	-0-					-0-
05	3379	X	3379	-0-	-0-	-0-	3379	2			Y	-0-					-0-
06	3406	X	3406	-0-	-0-	-0-	3406	2			Y	-0-					-0-
07	2824	X	2824	-0-	-0-	-0-	2824	2			Y	-0-					-0-
08	2373	X	2373	-0-	-0-	-0-	2373	2			Y	-0-					-0-
	GILLIAM "C" NO. 2 GAS UNIT				WELL #: 13		RRCID -> 227156				COMPL. DATE 01/26/2007		TOTAL DEPTH 12960		PERF.11118 - 12801		
03	961	N	803	-0-	-158	-0-	803	2			N	-0-					-0-
04	1140	N	1010	-0-	-130	-0-	1010	2			N	-0-					-0-
05	1395	N	1016	-0-	-379	-0-	1016	2			N	-0-					-0-
06	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
	GILLIAM. J.A. GAS UNIT II				WELL #: 17		RRCID -> 227169				COMPL. DATE 07/24/2007		TOTAL DEPTH 13020		PERF. 7948 - 12837		
03	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	2			N	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
	CAGLE GAS UNIT				WELL #: 12		RRCID -> 227289				COMPL. DATE 12/24/2006		TOTAL DEPTH 12350		PERF.10852 - 11969		
03	217	N	180	-0-	-37	-0-	180	2			Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
05	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					-0-
06	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SIMS, L. P. BROTHERS GAS UNIT WELL #: 3 RRCID -> 227297 COMPL. DATE 12/16/2006 TOTAL DEPTH 13082 PERF.10772 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2221	N	2221	-0-	-0-	-0-	2219	2	2	9	N	2	2	8			-0-
04	2154	N	2154	-0-	-0-	-0-	2152	2	2	9	N	2	2	8			-0-
05	2194	N	2194	-0-	-0-	-0-	2191	2	3	9	N	3	3	8			-0-
06	2110	N	2110	-0-	-0-	-0-	2109	2	1	9	N	1	1	8			-0-
07	2176	N	2176	-0-	-0-	-0-	2176	2			N	-0-					-0-
08	2184	N	2184	-0-	-0-	-0-	2181	2	3	9	N	3	3	8			-0-

SIMS, ROBERT WELL #: 4 RRCID -> 228078 COMPL. DATE 01/05/2007 TOTAL DEPTH 11650 PERF.10088 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
04	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					-0-
05	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
06	780	N	624	-0-	-156	-0-	624	2			N	-0-					-0-
07	806	N	768	-0-	-38	-0-	768	2			N	-0-					-0-
08	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 12 RRCID -> 228549 COMPL. DATE 03/23/2007 TOTAL DEPTH 13060 PERF.10642 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
05	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
06	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 20 RRCID -> 228866 COMPL. DATE 03/01/2006 TOTAL DEPTH 13190 PERF.10447 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	170	2			Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	2			Y	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
06	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	2			Y	-0-					-0-
08	186	N	149	-0-	-37	-0-	149	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 24 RRCID -> 228962 COMPL. DATE 04/04/2007 TOTAL DEPTH 12730 PERF.11092 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1843	N	1843	-0-	-0-	-0-	1842	2	1	9	N	1	1	8			-0-
04	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
05	2055	N	2055	-0-	-0-	-0-	2055	2			N	-0-					-0-
06	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
07	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					-0-
08	2046	N	2013	-0-	-33	-0-	2013	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 17 RRCID -> 228963 COMPL. DATE 02/09/2007 TOTAL DEPTH 13120 PERF. 8078 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
05	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
06	270	N	173	-0-	-97	-0-	173	2			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 21 RRCID -> 228966 COMPL. DATE 04/06/2007 TOTAL DEPTH 12855 PERF.11119 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	1963	-0-	-300	-0-	1963	2			N	-0-					-0-
04	1950	N	1828	-0-	-122	-0-	1828	2			N	-0-					-0-
05	2263	N	1891	-0-	-372	-0-	1891	2			N	-0-					-0-
06	1890	N	1843	-0-	-47	-0-	1843	2			N	-0-					-0-
07	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
08	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

KNIGHT, BRICE JR. GAS UNIT WELL #: 2 RRCID -> 229201 COMPL. DATE 03/20/2007 TOTAL DEPTH 12491 PERF.11360 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3621	X	3621	-0-	-0-	-0-	3621	2			N	-0-					-0-
04	3043	X	3043	-0-	-0-	-0-	3043	2			N	-0-					-0-
05	3050	X	3050	-0-	-0-	-0-	3050	2			N	-0-					-0-
06	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					-0-
07	2587	X	2587	-0-	-0-	-0-	2587	2			N	-0-					-0-
08	2768	X	2768	-0-	-0-	-0-	2768	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 9 RRCID -> 229203 COMPL. DATE 03/21/2007 TOTAL DEPTH 12750 PERF.11102 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
04	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
05	2893	X	2893	-0-	-0-	-0-	2893	2			N	-0-					-0-
06	2915	X	2915	-0-	-0-	-0-	2915	2			N	-0-					-0-
07	2889	X	2889	-0-	-0-	-0-	2889	2			N	-0-					-0-
08	3623	X	3623	-0-	-0-	-0-	3622	2	1	9	N	1	1	8			-0-

THOMPSON, C. C. WELL #: 27 RRCID -> 229213 COMPL. DATE 05/12/2007 TOTAL DEPTH 12945 PERF.11652 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-
04	1500	N	1484	-0-	-16	-0-	1484	2			Y	-0-					-0-
05	1625	N	1625	-0-	-0-	-0-	1625	2			Y	-0-					-0-
06	1576	N	1576	-0-	-0-	-0-	1576	2			Y	-0-					-0-
07	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					-0-
08	1670	N	1670	-0-	-0-	-0-	1670	2			Y	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 18 RRCID -> 229420 COMPL. DATE 02/25/2007 TOTAL DEPTH 12980 PERF.11212 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	561	2	1	9	N	1	1	8			-0-

FAILS GAS UNIT WELL #: 23 RRCID -> 229421 COMPL. DATE 04/13/2007 TOTAL DEPTH 13008 PERF.10964 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	739	-0-	-5	-0-	739	2			N	-0-					-0-
04	540	N	518	-0-	-22	-0-	518	2			N	-0-					-0-
05	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
06	720	N	470	-0-	-250	-0-	470	2			N	-0-					-0-
07	527	N	431	-0-	-96	-0-	431	2			N	-0-					-0-
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 14 RRCID -> 229422 COMPL. DATE 05/14/2007 TOTAL DEPTH 12942 PERF.11270 - 12757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2281	-0-	-13	-0-	2281	2			Y	-0-					-0-
04	2548	N	2548	-0-	-0-	-0-	2548	2			Y	-0-					-0-
05	2511	N	2499	-0-	-12	-0-	2499	2			Y	-0-					-0-
06	2342	N	2342	-0-	-0-	-0-	2342	2			Y	-0-					-0-
07	2635	N	2271	-0-	-364	-0-	2271	2			Y	-0-					-0-
08	2511	N	2356	-0-	-155	-0-	2356	2			Y	-0-					-0-

FOREMAN "B" NO.1 GAS UNIT WELL #: 9 RRCID -> 229423 COMPL. DATE 05/01/2007 TOTAL DEPTH 13035 PERF.11578 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					-0-
04	1500	N	1074	-0-	-426	-0-	1074	2			N	-0-					-0-
05	1395	N	854	-0-	-541	-0-	854	2			N	-0-					-0-
06	1590	N	837	-0-	-753	-0-	837	2			N	-0-					-0-
07	1116	N	680	-0-	-436	-0-	680	2			N	-0-					-0-
08	868	N	601	-0-	-267	-0-	601	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. WELL #: 26 RRCID -> 229551 COMPL. DATE 09/17/2014 TOTAL DEPTH 12811 PERF.11320 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1148	-0-	-216	-0-	1148	2			Y	-0-					-0-
04	1260	N	1178	-0-	-82	-0-	1178	2			Y	-0-					-0-
05	1240	N	963	-0-	-277	-0-	963	2			Y	-0-					-0-
06	1110	N	875	-0-	-235	-0-	875	2			Y	-0-					-0-
07	1209	N	1131	-0-	-78	-0-	1131	2			Y	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	1205	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 12 RRCID -> 229674 COMPL. DATE 06/16/2007 TOTAL DEPTH 12390 PERF.11706 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2558	-0-	-77	-0-	2558	2			Y	-0-					-0-
04	2543	N	2543	-0-	-0-	-0-	2543	2			Y	-0-					-0-
05	2621	N	2621	-0-	-0-	-0-	2620	2	1	9	Y	1	1	8			-0-
06	2504	N	2504	-0-	-0-	-0-	2504	2			Y	-0-					-0-
07	2635	N	2502	-0-	-133	-0-	2502	2			Y	-0-					-0-
08	2635	N	2556	-0-	-79	-0-	2556	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229717 COMPL. DATE 06/02/2007 TOTAL DEPTH 12793 PERF.11029 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2048	N	2048	-0-	-0-	-0-	2048	2			Y	-0-					-0-
04	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
05	1984	N	1769	-0-	-215	-0-	1769	2			Y	-0-					-0-
06	1920	N	1721	-0-	-199	-0-	1721	2			Y	-0-					-0-
07	1922	N	1843	-0-	-79	-0-	1843	2			Y	-0-					-0-
08	1828	N	1828	-0-	-0-	-0-	1828	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 3 RRCID -> 229849 COMPL. DATE 05/23/2007 TOTAL DEPTH 12720 PERF.11217 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	926	-0-	-314	-0-	926	2			N	-0-					-0-
04	1290	N	799	-0-	-491	-0-	799	2			N	-0-					-0-
05	1240	N	740	-0-	-500	-0-	740	2			N	-0-					-0-
06	952	N	952	-0-	-0-	-0-	951	2	1	9	N	1	1	8			-0-
07	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					-0-
08	1183	N	1183	-0-	-0-	-0-	1179	2	4	9	N	4	4	8			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 15 RRCID -> 229862 COMPL. DATE 05/17/2007 TOTAL DEPTH 12389 PERF.11416 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3711	X	3711	-0-	-0-	-0-	3711	2			Y	-0-					-0-
04	3650	X	3650	-0-	-0-	-0-	3650	2			Y	-0-					-0-
05	3463	X	3463	-0-	-0-	-0-	3463	2			Y	-0-					-0-
06	3285	X	3285	-0-	-0-	-0-	3285	2			Y	-0-					-0-
07	3522	X	3522	-0-	-0-	-0-	3522	2			Y	-0-					-0-
08	3403	X	3403	-0-	-0-	-0-	3403	2			Y	-0-					-0-

GILLIAM, J. A. GU II WELL #: 9 RRCID -> 229886 COMPL. DATE 06/30/2007 TOTAL DEPTH 12610 PERF.11050 - 12472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1141	-0-	-161	-0-	1141	2			Y	-0-					-0-
04	1260	N	1085	-0-	-175	-0-	1085	2			Y	-0-					-0-
05	1449	N	1449	-0-	-0-	-0-	1449	2			Y	-0-					-0-
06	1188	N	1188	-0-	-0-	-0-	1188	2			Y	-0-					-0-
07	1116	N	1048	-0-	-68	-0-	1048	2			Y	-0-					-0-
08	1457	N	1136	-0-	-321	-0-	1136	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 15 RRCID -> 229896 COMPL. DATE 06/24/2007 TOTAL DEPTH 12843 PERF.11486 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1729	N	1729	-0-	-0-	-0-	1729	2			Y	-0-					-0-
04	1494	N	1494	-0-	-0-	-0-	1494	2			Y	-0-					-0-
05	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
06	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
08	1099	N	1099	-0-	-0-	-0-	1099	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WILBURN WELL #: 6 RRCID -> 229899 COMPL. DATE 06/13/2007 TOTAL DEPTH 12184 PERF.11332 - 12092

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1953	X	1727	-0-	-226	-0-	1727	2			Y	-0-					-0-
04	2190	X	1571	-0-	-619	-0-	1571	2			Y	-0-					-0-
05	1767	N	1728	-0-	-39	-0-	1728	2			Y	-0-					-0-
06	1680	N	658	-0-	-1022	-0-	658	2			Y	-0-					-0-
07	3100	N	3619	-0-	519	519	3619	2			Y	-0-					-0-
08	3100	N	3613	-0-	513	1032	3611	2	2	9	Y	2	2	8			-0-

BRASELTON WELL #: 1 RRCID -> 229917 COMPL. DATE 12/08/2006 TOTAL DEPTH 13375 PERF.11254 - 13330

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	455	-0-	-41	-0-	455	2			N	-0-					-0-
04	450	N	427	-0-	-23	-0-	427	2			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
06	450	N	443	-0-	-7	-0-	443	2			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	438	2	1	9	N	1	1	8			-0-

MORTON NO. 1 GAS UNIT WELL #: 15 RRCID -> 229925 COMPL. DATE 06/20/2007 TOTAL DEPTH 12846 PERF.11260 - 12744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
05	651	N	564	-0-	-87	-0-	564	2			N	-0-					-0-
06	510	N	496	-0-	-14	-0-	496	2			N	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229927 COMPL. DATE 06/23/2007 TOTAL DEPTH 13250 PERF.11738 - 13007

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
04	1932	N	1932	-0-	-0-	-0-	1930	2	2	9	N	2	2	8			-0-
05	1414	N	1414	-0-	-0-	-0-	1407	2	7	9	N	6	6	8			-0-
06	1247	N	1247	-0-	-0-	-0-	1246	2	1	9	N	1	1	8			-0-
07	2734	N	2734	-0-	-0-	-0-	2734	2			N	-0-					-0-
08	2260	N	2260	-0-	-0-	-0-	2257	2	3	9	N	3	3	8			-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 13 RRCID -> 229965 COMPL. DATE 07/13/2007 TOTAL DEPTH 12774 PERF.11028 - 12586

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1419	N	1419	-0-	-0-	-0-	1419	2			Y	-0-					-0-
04	1343	N	1343	-0-	-0-	-0-	1343	2			Y	-0-					-0-
05	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	2			Y	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	2			Y	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	1330	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 18 RRCID -> 229967 COMPL. DATE 04/28/2007 TOTAL DEPTH 13279 PERF.10442 - 13058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	24	2			Y	-0-					-0-
05	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					-0-
06	30	N	8	-0-	-22	-0-	8	2			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 12 RRCID -> 229970 COMPL. DATE 05/24/2007 TOTAL DEPTH 13107 PERF.11386 - 12908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
05	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	2			N	-0-					-0-
08	744	N	531	-0-	-213	-0-	531	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT GAS UNIT NO.1 WELL #: 18 RRCID -> 230035 COMPL. DATE 07/14/2007 TOTAL DEPTH 12525 PERF.11384 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	598	2			Y	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	2			Y	-0-					-0-
05	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
06	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	2			Y	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 21 RRCID -> 230118 COMPL. DATE 07/27/2007 TOTAL DEPTH 11550 PERF.10288 - 11370

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 23 RRCID -> 230138 COMPL. DATE 01/31/2007 TOTAL DEPTH 12735 PERF.11160 - 12534

03	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
04	180	N	133	-0-	-47	-0-	133	2			N	-0-					-0-
05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
06	240	N	159	-0-	-81	-0-	159	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	279	N	217	-0-	-62	-0-	217	2			N	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 14 RRCID -> 230155 COMPL. DATE 09/29/2006 TOTAL DEPTH 12500 PERF.11014 - 12438

03	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
04	1567	N	1567	-0-	-0-	-0-	1567	2			N	-0-					-0-
05	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					-0-
06	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
07	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
08	1674	N	1654	-0-	-20	-0-	1654	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 2 RRCID -> 230159 COMPL. DATE 12/21/2006 TOTAL DEPTH 13115 PERF. 8548 - 12890

03	1893	N	1893	-0-	-0-	-0-	1893	2			N	-0-					-0-
04	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					-0-
05	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
07	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					-0-
08	1803	N	1803	-0-	-0-	-0-	1803	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 15 RRCID -> 230161 COMPL. DATE 12/29/2006 TOTAL DEPTH 12900 PERF.11246 - 12748

03	1302	N	1252	-0-	-50	-0-	1252	2			N	-0-					-0-
04	1260	N	1187	-0-	-73	-0-	1187	2			N	-0-					-0-
05	1240	N	1235	-0-	-5	-0-	1235	2			N	-0-					-0-
06	1200	N	779	-0-	-421	-0-	779	2			N	-0-					-0-
07	1240	N	752	-0-	-488	-0-	752	2			N	-0-					-0-
08	1240	N	358	-0-	-882	-0-	358	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 12 RRCID -> 230189 COMPL. DATE 02/18/2007 TOTAL DEPTH 12890 PERF.11526 - 12756

03	2356	N	2176	-0-	-180	-0-	2176	2			N	-0-					-0-
04	2130	N	1776	-0-	-354	-0-	1776	2			N	-0-					-0-
05	2139	N	1714	-0-	-425	-0-	1714	2			N	-0-					-0-
06	2100	N	1361	-0-	-739	-0-	1361	2			N	-0-					-0-
07	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
08	2043	N	2043	-0-	-0-	-0-	2043	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J. A. UNIT WELL #: 10 RRCID -> 230199 COMPL. DATE 03/08/2007 TOTAL DEPTH 12850 PERF.10776 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	891	-0-	-101	-0-	891	2			N	-0-					-0-
04	930	N	743	-0-	-187	-0-	743	2			N	-0-					-0-
05	961	N	814	-0-	-147	-0-	814	2			N	-0-					-0-
06	870	N	768	-0-	-102	-0-	768	2			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 230269 COMPL. DATE 01/26/2007 TOTAL DEPTH 12803 PERF.11196 - 12705

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 230271 COMPL. DATE 02/09/2007 TOTAL DEPTH 12920 PERF.11195 - 12756

03	1860	N	1798	-0-	-62	-0-	1798	2			N	-0-					-0-
04	1680	N	1584	-0-	-96	-0-	1584	2			N	-0-					-0-
05	1674	N	1455	-0-	-219	-0-	1455	2			N	-0-					-0-
06	1740	N	1097	-0-	-643	-0-	1097	2			N	-0-					-0-
07	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
08	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 6 RRCID -> 230273 COMPL. DATE 12/25/2006 TOTAL DEPTH 12954 PERF.11250 - 12784

03	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	1023	2			N	-0-					-0-
05	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
06	1320	N	1114	-0-	-206	-0-	1114	2			N	-0-					-0-
07	1231	N	1231	-0-	-0-	-0-	1231	2			N	-0-					-0-
08	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 19 RRCID -> 230290 COMPL. DATE 05/13/2007 TOTAL DEPTH 13030 PERF.11376 - 12840

03	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
04	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					-0-
05	1674	N	1667	-0-	-7	-0-	1667	2			N	-0-					-0-
06	1620	N	1431	-0-	-189	-0-	1431	2			N	-0-					-0-
07	1674	N	1525	-0-	-149	-0-	1525	2			N	-0-					-0-
08	1674	N	1564	-0-	-110	-0-	1563	2	1	9	N	1	1	8			-0-

GROSS, RICHARD H. ET AL WELL #: 8 RRCID -> 230295 COMPL. DATE 02/28/2007 TOTAL DEPTH 13230 PERF.10866 - 11434

03	372	N	362	-0-	-10	-0-	362	2			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
05	372	N	366	-0-	-6	-0-	366	2			Y	-0-					-0-
06	360	N	335	-0-	-25	-0-	335	2			Y	-0-					-0-
07	372	N	322	-0-	-50	-0-	322	2			Y	-0-					-0-
08	372	N	237	-0-	-135	-0-	237	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 19 RRCID -> 230457 COMPL. DATE 03/19/2007 TOTAL DEPTH 13230 PERF.11254 - 13006

03	341	N	295	-0-	-46	-0-	295	2			Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 12 RRCID -> 230667 COMPL. DATE 08/31/2007 TOTAL DEPTH 12800 PERF.11477 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2570	X	2570	-0-	-0-	-0-	2570	2			Y	-0-					-0-
04	2198	X	2198	-0-	-0-	-0-	2198	2			Y	-0-					-0-
05	2613	X	2613	-0-	-0-	-0-	2613	2			Y	-0-					-0-
06	2794	X	2794	-0-	-0-	-0-	2794	2			Y	-0-					-0-
07	2938	N	2938	-0-	-0-	-0-	2938	2			Y	-0-					-0-
08	2592	N	2592	-0-	-0-	-0-	2592	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 18 RRCID -> 231220 COMPL. DATE 08/04/2007 TOTAL DEPTH 13041 PERF.11332 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	630	-0-	-21	-0-	630	2			N	-0-					-0-
04	630	N	482	-0-	-148	-0-	482	2			N	-0-					-0-
05	620	N	488	-0-	-132	-0-	488	2			N	-0-					-0-
06	600	N	489	-0-	-111	-0-	489	2			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 15 RRCID -> 231240 COMPL. DATE 08/09/2007 TOTAL DEPTH 12970 PERF.11332 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2359	N	2359	-0-	-0-	-0-	2359	2			N	-0-					-0-
04	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
05	2480	N	2321	-0-	-159	-0-	2321	2			N	-0-					-0-
06	2318	N	2318	-0-	-0-	-0-	2318	2			N	-0-					-0-
07	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
08	2390	N	2390	-0-	-0-	-0-	2390	2			N	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 15 RRCID -> 231358 COMPL. DATE 09/22/2007 TOTAL DEPTH 13184 PERF.11470 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1380	-0-	-108	-0-	1379	2	1	9	N	1	1	8			-0-
04	1409	N	1409	-0-	-0-	-0-	1405	2	4	9	N	4	4	8			-0-
05	1464	N	1464	-0-	-0-	-0-	1463	2	1	9	N	1	1	8			-0-
06	1386	N	1386	-0-	-0-	-0-	1385	2	1	9	N	1	1	8			-0-
07	1457	N	1369	-0-	-88	-0-	1369	2			N	-0-					-0-
08	1457	N	1374	-0-	-83	-0-	1370	2	4	9	N	4	4	8			-0-

NEWSOM, C. A. ESTATE WELL #: 29 RRCID -> 231361 COMPL. DATE 07/27/2007 TOTAL DEPTH 12945 PERF.10720 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1246	-0-	-118	-0-	1246	2			Y	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	2			Y	-0-					-0-
05	1209	N	1186	-0-	-23	-0-	1186	2			Y	-0-					-0-
06	1255	N	1255	-0-	-0-	-0-	1255	2			Y	-0-					-0-
07	1240	N	1234	-0-	-6	-0-	1234	2			Y	-0-					-0-
08	1335	N	1335	-0-	-0-	-0-	1335	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 18 RRCID -> 231362 COMPL. DATE 08/22/2007 TOTAL DEPTH 12657 PERF.11150 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1633	N	1633	-0-	-0-	-0-	1632	2	1	9	N	1	1	8			-0-
04	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
05	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
06	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
07	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
08	1736	N	1315	-0-	-421	-0-	1315	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 16 RRCID -> 231365 COMPL. DATE 09/06/2007 TOTAL DEPTH 12800 PERF.11206 - 12662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2382	N	2382	-0-	-0-	-0-	2381	2	1	9	N	1	1	8			-0-
04	2520	N	2346	-0-	-174	-0-	2344	2	2	9	N	2	2	8			-0-
05	2560	N	2560	-0-	-0-	-0-	2557	2	3	9	N	3	3	8			-0-
06	2310	N	2232	-0-	-78	-0-	2231	2	1	9	N	1	1	8			-0-
07	2418	N	2237	-0-	-181	-0-	2237	2			N	-0-					-0-
08	2573	N	2223	-0-	-350	-0-	2221	2	2	9	N	2	2	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 6 RRCID -> 231368 COMPL. DATE 08/19/2007 TOTAL DEPTH 12778 PERF.11036 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	143	-0-	-12	-0-	143	2			N	-0-					-0-
04	150	N	40	-0-	-110	-0-	40	2			N	-0-					-0-
05	155	N	105	-0-	-50	-0-	105	2			N	-0-					-0-
06	150	N	43	-0-	-107	-0-	43	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	93	N	38	-0-	-55	-0-	38	2			N	-0-					-0-

GILLIAM, J.A. GU II WELL #: 13 RRCID -> 231370 COMPL. DATE 08/14/2007 TOTAL DEPTH 12777 PERF.11120 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2050	-0-	-275	-0-	2050	2			Y	-0-					-0-
04	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					-0-
05	2442	N	2442	-0-	-0-	-0-	2442	2			Y	-0-					-0-
06	1980	N	1585	-0-	-395	-0-	1585	2			Y	-0-					-0-
07	2232	N	1964	-0-	-268	-0-	1964	2			Y	-0-					-0-
08	2449	N	2199	-0-	-250	-0-	2199	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231889 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 13021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2964	N	2964	-0-	-0-	-0-	2964	2			Y	-0-					-0-
04	2806	N	2806	-0-	-0-	-0-	2806	2			Y	-0-					-0-
05	3100	N	3323	-0-	223	223	3323	2			Y	-0-					-0-
06	2992	N	2769	-0-	-223	-0-	2769	2			Y	-0-					-0-
07	2621	N	2621	-0-	-0-	-0-	2621	2			Y	-0-					-0-
08	2500	X	2500	-0-	-0-	-0-	2500	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 31 RRCID -> 232121 COMPL. DATE 09/25/2007 TOTAL DEPTH 12985 PERF.10786 - 12837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3902	X	3902	-0-	-0-	-0-	3902	2			Y	-0-					-0-
04	3711	X	3711	-0-	-0-	-0-	3711	2			Y	-0-					-0-
05	3785	X	3785	-0-	-0-	-0-	3785	2			Y	-0-					-0-
06	3546	X	3546	-0-	-0-	-0-	3546	2			Y	-0-					-0-
07	3585	X	3585	-0-	-0-	-0-	3585	2			Y	-0-					-0-
08	3473	X	3473	-0-	-0-	-0-	3473	2			Y	-0-					-0-

THOMAS, H.D. ET AL WELL #: 8 RRCID -> 232181 COMPL. DATE 10/24/2007 TOTAL DEPTH 12747 PERF.11002 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3838	X	3838	-0-	-0-	-0-	3838	2			N	-0-					-0-
04	3600	X	3073	-0-	-527	-0-	3073	2			N	-0-					-0-
05	3720	X	3520	-0-	-200	-0-	3520	2			N	-0-					-0-
06	3720	X	3480	-0-	-240	-0-	3480	2			N	-0-					-0-
07	3844	X	3327	-0-	-517	-0-	3327	2			N	-0-					-0-
08	3844	X	3203	-0-	-641	-0-	3203	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 10 RRCID -> 232345 COMPL. DATE 10/28/2007 TOTAL DEPTH 13148 PERF.11470 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1630	-0-	-75	-0-	1630	2			Y	-0-					-0-
04	1628	N	1628	-0-	-0-	-0-	1628	2			Y	-0-					-0-
05	2348	N	2348	-0-	-0-	-0-	2348	2			Y	-0-					-0-
06	1590	N	1537	-0-	-53	-0-	1537	2			Y	-0-					-0-
07	1674	N	1651	-0-	-23	-0-	1651	2			Y	-0-					-0-
08	2015	N	1674	-0-	-341	-0-	1674	2			Y	-0-					-0-

HUDSON "A" WELL #: 4R RRCID -> 233240 COMPL. DATE 09/16/2007 TOTAL DEPTH 12825 PERF.11024 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3377	X	3377	-0-	-0-	-0-	3377	2			N	-0-					-0-
04	2880	X	2634	-0-	-246	-0-	2634	2			N	-0-					-0-
05	3193	X	2765	-0-	-428	-0-	2765	2			N	-0-					-0-
06	3270	X	2705	-0-	-565	-0-	2705	2			N	-0-					-0-
07	3410	X	3410	-0-	-0-	-0-	3410	2			N	-0-					-0-
08	3379	X	3374	-0-	-5	-0-	3374	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WORTHY "A" GAS UNIT WELL #: 5 RRCID -> 233242 COMPL. DATE 10/23/2007 TOTAL DEPTH 13220 PERF.10866 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2192	N	2192	-0-	-0-	-0-	2192	2			Y	-0-					-0-
04	2241	N	2241	-0-	-0-	-0-	2241	2			Y	-0-					-0-
05	2301	N	2301	-0-	-0-	-0-	2301	2			Y	-0-					-0-
06	1929	N	1929	-0-	-0-	-0-	1929	2			Y	-0-					-0-
07	2088	N	2088	-0-	-0-	-0-	2088	2			Y	-0-					-0-
08	2288	N	2288	-0-	-0-	-0-	2288	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 8 RRCID -> 233252 COMPL. DATE 11/11/2007 TOTAL DEPTH 12820 PERF.11256 - 12645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2884	N	2884	-0-	-0-	-0-	2881	2	3	9	N	3	3	8			-0-
04	2821	N	2821	-0-	-0-	-0-	2820	2	1	9	N	1	1	8			-0-
05	2852	N	2701	-0-	-151	-0-	2699	2	2	9	N	2	2	8			-0-
06	2790	N	2790	-0-	-0-	-0-	2790	2			N	-0-					-0-
07	2852	N	2730	-0-	-122	-0-	2730	2			N	-0-					-0-
08	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 233255 COMPL. DATE 10/24/2007 TOTAL DEPTH 12790 PERF.11036 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1764	N	1764	-0-	-0-	-0-	1764	2			Y	-0-					-0-
04	1650	N	1633	-0-	-17	-0-	1633	2			Y	-0-					-0-
05	2053	N	2053	-0-	-0-	-0-	2053	2			Y	-0-					-0-
06	1813	N	1813	-0-	-0-	-0-	1813	2			Y	-0-					-0-
07	2032	N	2032	-0-	-0-	-0-	2032	2			Y	-0-					-0-
08	1705	N	1432	-0-	-273	-0-	1432	2			Y	-0-					-0-

OAKES, T. C. ESTATE GAS UNIT WELL #: 6 RRCID -> 233265 COMPL. DATE 10/24/2007 TOTAL DEPTH 13220 PERF.10826 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3949	-0-	849	849	3949	2			Y	-0-					-0-
04	3000	N	3737	-0-	737	1586	3737	2			Y	-0-					-0-
05	5148	X	3562	-0-	-1586	-0-	3562	2			Y	-0-					-0-
06	3175	X	3175	-0-	-0-	-0-	3175	2			Y	-0-					-0-
07	3791	X	3791	-0-	-0-	-0-	3791	2			Y	-0-					-0-
08	3058	X	3058	-0-	-0-	-0-	3058	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 233314 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	328	N	328	-0-	-0-	-0-	327	2	1	9	N	1	1	8			-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
07	341	N	199	-0-	-142	-0-	199	2			N	-0-					-0-
08	341	N	316	-0-	-25	-0-	316	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 233326 COMPL. DATE 11/22/2007 TOTAL DEPTH 13074 PERF.11145 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	X	760	-0-	-1720	-0-	760	2			Y	-0-					-0-
04	2340	X	-0-	-0-	-2340	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/02/2026

LARSON "A" II GAS UNIT WELL #: 8 RRCID -> 233365 COMPL. DATE 12/05/2007 TOTAL DEPTH 12310 PERF.10786 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1646	-0-	-28	-0-	1646	2			N	-0-					-0-
04	1620	N	1589	-0-	-31	-0-	1589	2			N	-0-					-0-
05	1674	N	1652	-0-	-22	-0-	1652	2			N	-0-					-0-
06	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
07	1643	N	1605	-0-	-38	-0-	1605	2			N	-0-					-0-
08	1643	N	1551	-0-	-92	-0-	1551	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCSWANE GAS UNIT WELL #: 7 RRCID -> 233370 COMPL. DATE 12/23/2007 TOTAL DEPTH 13097 PERF.10808 - 12908

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1970	N	1970	-0-	-0-	-0-	1970	2			N	-0-					-0-
04	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
05	1906	N	1906	-0-	-0-	-0-	1906	2			N	-0-					-0-
06	1920	N	1916	-0-	-4	-0-	1916	2			N	-0-					-0-
07	2108	N	1772	-0-	-336	-0-	1772	2			N	-0-					-0-
08	1891	N	1799	-0-	-92	-0-	1799	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 13 RRCID -> 233424 COMPL. DATE 11/30/2007 TOTAL DEPTH 12320 PERF.10830 - 12209

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	438	-0-	-151	-0-	438	2			Y	-0-					-0-
04	480	N	363	-0-	-117	-0-	363	2			Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
06	420	N	382	-0-	-38	-0-	382	2			Y	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	2			Y	-0-					-0-
08	434	N	366	-0-	-68	-0-	366	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 36 RRCID -> 233427 COMPL. DATE 11/28/2007 TOTAL DEPTH 13005 PERF.10715 - 12830

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1762	-0-	-284	-0-	1762	2			Y	-0-					-0-
04	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
05	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
06	2122	N	2122	-0-	-0-	-0-	2122	2			Y	-0-					-0-
07	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					-0-
08	2722	N	2722	-0-	-0-	-0-	2722	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 16 RRCID -> 233448 COMPL. DATE 12/30/2007 TOTAL DEPTH 12336 PERF.11303 - 12167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2791	N	2791	-0-	-0-	-0-	2791	2			Y	-0-					-0-
04	2625	N	2625	-0-	-0-	-0-	2625	2			Y	-0-					-0-
05	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
06	2580	N	2446	-0-	-134	-0-	2446	2			Y	-0-					-0-
07	2666	N	2560	-0-	-106	-0-	2560	2			Y	-0-					-0-
08	2666	N	2573	-0-	-93	-0-	2573	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 9 RRCID -> 233450 COMPL. DATE 12/14/2007 TOTAL DEPTH 13050 PERF.11179 - 11579

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2450	N	2450	-0-	-0-	-0-	2450	2			Y	-0-					-0-
04	2294	N	2294	-0-	-0-	-0-	2294	2			Y	-0-					-0-
05	2316	N	2316	-0-	-0-	-0-	2316	2			Y	-0-					-0-
06	2109	N	2109	-0-	-0-	-0-	2109	2			Y	-0-					-0-
07	2206	N	2206	-0-	-0-	-0-	2206	2			Y	-0-					-0-
08	2209	N	2209	-0-	-0-	-0-	2209	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 17 RRCID -> 233506 COMPL. DATE 10/19/2007 TOTAL DEPTH 13160 PERF.11429 - 12828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2665	-0-	-280	-0-	2665	2			Y	-0-					-0-
04	2820	X	2616	-0-	-204	-0-	2616	2			Y	-0-					-0-
05	2914	X	2684	-0-	-230	-0-	2684	2			Y	-0-					-0-
06	2820	X	2427	-0-	-393	-0-	2427	2			Y	-0-					-0-
07	2790	X	2577	-0-	-213	-0-	2577	2			Y	-0-					-0-
08	2697	X	2213	-0-	-484	-0-	2213	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 9 RRCID -> 233596 COMPL. DATE 12/14/2007 TOTAL DEPTH 13110 PERF.11090 - 12890

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1444	N	1444	-0-	-0-	-0-	1442	2	2	9	N	2	2	8			-0-
04	1890	N	1596	-0-	-294	-0-	1593	2	3	9	N	3	3	8			-0-
05	1953	N	1515	-0-	-438	-0-	1509	2	6	9	N	5	5	8			-0-
06	1519	N	1519	-0-	-0-	-0-	1517	2	2	9	N	2	2	8			-0-
07	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
08	1664	N	1664	-0-	-0-	-0-	1656	2	8	9	N	7	7	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J. A. UNIT WELL #: 15 RRCID -> 233604 COMPL. DATE 12/30/2007 TOTAL DEPTH 12879 PERF.10688 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					-0-
04	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-					-0-
05	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
06	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
07	1853	N	1853	-0-	-0-	-0-	1853	2			N	-0-					-0-
08	1840	N	1840	-0-	-0-	-0-	1840	2			N	-0-					-0-

EPPES, FRED R. WELL #: 20 RRCID -> 233610 COMPL. DATE 01/26/2008 TOTAL DEPTH 13160 PERF.10820 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1937	-0-	-78	-0-	1937	2			Y	-0-					-0-
04	1931	N	1931	-0-	-0-	-0-	1931	2			Y	-0-					-0-
05	2139	N	1626	-0-	-513	-0-	1626	2			Y	-0-					-0-
06	1970	N	1970	-0-	-0-	-0-	1970	2			Y	-0-					-0-
07	2006	N	2006	-0-	-0-	-0-	2006	2			Y	-0-					-0-
08	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-

CRAIG GAS UNIT WELL #: 3 RRCID -> 233612 COMPL. DATE 11/27/2007 TOTAL DEPTH 13102 PERF.11070 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2301	-0-	-210	-0-	2301	2			N	-0-					-0-
04	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-
05	2480	N	2076	-0-	-404	-0-	2076	2			N	-0-					-0-
06	2220	N	2145	-0-	-75	-0-	2145	2			N	-0-					-0-
07	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
08	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 30 RRCID -> 233737 COMPL. DATE 01/11/2008 TOTAL DEPTH 12985 PERF.10773 - 12880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	X	268	-0-	-414	-0-	268	2			Y	-0-					-0-
04	2138	X	2138	-0-	-0-	-0-	2138	2			Y	-0-					-0-
05	2601	X	2601	-0-	-0-	-0-	2601	2			Y	-0-					-0-
06	3059	X	3059	-0-	-0-	-0-	3059	2			Y	-0-					-0-
07	2956	X	2956	-0-	-0-	-0-	2956	2			Y	-0-					-0-
08	T. A.		3037	-0-	3037	3037	3037	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 38 RRCID -> 233738 COMPL. DATE 01/05/2008 TOTAL DEPTH 12930 PERF.10700 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2716	-0-	-601	-0-	2716	2			Y	-0-					-0-
04	3240	X	2161	-0-	-1079	-0-	2161	2			Y	-0-					-0-
05	3348	X	3150	-0-	-198	-0-	3150	2			Y	-0-					-0-
06	3346	X	3346	-0-	-0-	-0-	3346	2			Y	-0-					-0-
07	2728	X	1817	-0-	-911	-0-	1817	2			Y	-0-					-0-
08	3162	X	1488	-0-	-1674	-0-	1488	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 16 RRCID -> 233739 COMPL. DATE 01/15/2008 TOTAL DEPTH 13240 PERF.11510 - 13024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2400	N	2400	-0-	-0-	-0-	2397	2	3	9	N	3	3	8			27
04	2080	N	2080	-0-	-0-	-0-	2077	2	3	9	N	3	3	8			27
05	2192	N	2192	-0-	-0-	-0-	2188	2	4	9	N	4	4	8			27
06	2310	N	1782	-0-	-528	-0-	1780	2	2	9	N	2	2	8			27
07	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					27
08	2238	N	2238	-0-	-0-	-0-	2235	2	3	9	N	3	3	8			27

THOMPSON, C. C. WELL #: 29 RRCID -> 233749 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1763	N	1763	-0-	-0-	-0-	1763	2			Y	-0-					-0-
04	1366	N	1366	-0-	-0-	-0-	1366	2			Y	-0-					-0-
05	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					-0-
06	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
07	821	N	821	-0-	-0-	-0-	821	2			Y	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 33 RRCID -> 233752 COMPL. DATE 01/06/2008 TOTAL DEPTH 12900 PERF.10730 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1409	N	1409	-0-	-0-	-0-	1409	2			Y	-0-					-0-
04	1230	N	1070	-0-	-160	-0-	1070	2			Y	-0-					-0-
05	1351	N	1351	-0-	-0-	-0-	1351	2			Y	-0-					-0-
06	1350	N	1225	-0-	-125	-0-	1225	2			Y	-0-					-0-
07	1116	N	1047	-0-	-69	-0-	1047	2			Y	-0-					-0-
08	1364	N	1009	-0-	-355	-0-	1009	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 12 RRCID -> 233753 COMPL. DATE 02/21/2008 TOTAL DEPTH 12735 PERF.11074 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2770	N	2753	-0-	-17	-0-	2753	2			N	-0-					-0-
04	2700	N	2577	-0-	-123	-0-	2577	2			N	-0-					-0-
05	2945	X	2708	-0-	-237	-0-	2708	2			N	-0-					-0-
06	2850	X	2584	-0-	-266	-0-	2584	2			N	-0-					-0-
07	2945	X	2663	-0-	-282	-0-	2663	2			N	-0-					-0-
08	2759	X	2644	-0-	-115	-0-	2644	2			N	-0-					-0-

BRUMLOW GAS UNIT NO.1 WELL #: 19 RRCID -> 233799 COMPL. DATE 02/16/2008 TOTAL DEPTH 13220 PERF.11298 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
04	932	N	932	-0-	-0-	-0-	932	2			Y	-0-					-0-
05	2451	N	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-
06	3000	N	3061	-0-	61	61	3061	2			Y	-0-					-0-
07	3100	N	3131	-0-	31	92	3131	2			Y	-0-					-0-
08	3100	N	3123	-0-	23	115	3123	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 17 RRCID -> 234314 COMPL. DATE 10/27/2007 TOTAL DEPTH 13110 PERF.11634 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2234	-0-	-401	-0-	2233	2	1	9	Y	1	1	8			-0-
04	2430	N	1989	-0-	-441	-0-	1988	2	1	9	Y	1	1	8			-0-
05	2170	N	1980	-0-	-190	-0-	1979	2	1	9	Y	1	1	8			-0-
06	2161	N	2161	-0-	-0-	-0-	2160	2	1	9	Y	1	1	8			-0-
07	2329	N	2329	-0-	-0-	-0-	2329	2			Y	-0-					-0-
08	2452	N	2452	-0-	-0-	-0-	2450	2	2	9	Y	2	2	8			-0-

HUDSON "A" WELL #: 8 RRCID -> 234574 COMPL. DATE 11/10/2007 TOTAL DEPTH 12803 PERF.11044 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
04	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
05	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
06	1620	N	1363	-0-	-257	-0-	1363	2			N	-0-					-0-
07	1550	N	1442	-0-	-108	-0-	1442	2			N	-0-					-0-
08	1488	N	1444	-0-	-44	-0-	1444	2			N	-0-					-0-

HUDSON "A" WELL #: 7 RRCID -> 234748 COMPL. DATE 02/24/2008 TOTAL DEPTH 12878 PERF.11040 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
04	2261	N	2261	-0-	-0-	-0-	2261	2			N	-0-					-0-
05	1705	N	1509	-0-	-196	-0-	1509	2			N	-0-					-0-
06	2010	N	1305	-0-	-705	-0-	1305	2			N	-0-					-0-
07	2077	N	1212	-0-	-865	-0-	1212	2			N	-0-					-0-
08	1519	N	1483	-0-	-36	-0-	1483	2			N	-0-					-0-

BRASELTON WELL #: 2 RRCID -> 234848 COMPL. DATE 02/29/2008 TOTAL DEPTH 13350 PERF.11314 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
04	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
05	1364	N	1302	-0-	-62	-0-	1302	2			N	-0-					-0-
06	1320	N	1245	-0-	-75	-0-	1245	2			N	-0-					-0-
07	1333	N	1311	-0-	-22	-0-	1311	2			N	-0-					-0-
08	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 19 RRCID -> 234850 COMPL. DATE 02/05/2008 TOTAL DEPTH 13010 PERF.10666 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	2			N	-0-					-0-
05	620	N	599	-0-	-21	-0-	599	2			N	-0-					-0-
06	600	N	565	-0-	-35	-0-	565	2			N	-0-					-0-
07	589	N	570	-0-	-19	-0-	570	2			N	-0-					-0-
08	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 7 RRCID -> 234856 COMPL. DATE 01/09/2008 TOTAL DEPTH 13230 PERF.10922 - 12942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	N	2721	-0-	-193	-0-	2721	2			Y	-0-					-0-
04	2820	N	2434	-0-	-386	-0-	2434	2			Y	-0-					-0-
05	2914	N	2436	-0-	-478	-0-	2436	2			Y	-0-					-0-
06	2640	N	2111	-0-	-529	-0-	2111	2			Y	-0-					-0-
07	2511	N	2125	-0-	-386	-0-	2125	2			Y	-0-					-0-
08	2449	N	2056	-0-	-393	-0-	2056	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 14 RRCID -> 234872 COMPL. DATE 02/15/2008 TOTAL DEPTH 13190 PERF.10799 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	922	-0-	-70	-0-	922	2			Y	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
05	1116	N	1089	-0-	-27	-0-	1089	2			Y	-0-					-0-
06	900	N	898	-0-	-2	-0-	898	2			Y	-0-					-0-
07	1147	N	1054	-0-	-93	-0-	1054	2			Y	-0-					-0-
08	1085	N	894	-0-	-191	-0-	894	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 17 RRCID -> 235637 COMPL. DATE 12/21/2007 TOTAL DEPTH 13040 PERF.11290 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	3397	-0-	-354	-0-	3397	2			N	-0-					-0-
04	3540	X	3302	-0-	-238	-0-	3302	2			N	-0-					-0-
05	3534	X	3410	-0-	-124	-0-	3410	2			N	-0-					-0-
06	3496	X	3496	-0-	-0-	-0-	3496	2			N	-0-					-0-
07	3722	X	3722	-0-	-0-	-0-	3722	2			N	-0-					-0-
08	4071	X	4071	-0-	-0-	-0-	4071	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 13 RRCID -> 235721 COMPL. DATE 08/05/2014 TOTAL DEPTH 12750 PERF.10464 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2438	N	2438	-0-	-0-	-0-	2436	2	2	9	N	2	2	8			-0-
04	1767	N	1767	-0-	-0-	-0-	1766	2	1	9	N	1	1	8			-0-
05	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
06	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
07	2703	N	2703	-0-	-0-	-0-	2703	2			N	-0-					-0-
08	2510	N	2510	-0-	-0-	-0-	2508	2	2	9	N	2	2	8			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 9 RRCID -> 236039 COMPL. DATE 01/29/2008 TOTAL DEPTH 12500 PERF.11420 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	528	-0-	-526	-0-	528	2			Y	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
05	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-
06	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
07	682	N	594	-0-	-88	-0-	594	2			Y	-0-					-0-
08	651	N	455	-0-	-196	-0-	455	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 5 RRCID -> 236043 COMPL. DATE 04/09/2008 TOTAL DEPTH 13460 PERF.10576 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1482	N	1482	-0-	-0-	-0-	1482	2			Y	-0-					-0-
04	1443	N	1443	-0-	-0-	-0-	1443	2			Y	-0-					-0-
05	1425	N	1425	-0-	-0-	-0-	1425	2			Y	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
08	1220	N	1220	-0-	-0-	-0-	1220	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HUDSON "A" WELL #: 9 RRCID -> 236617 COMPL. DATE 04/05/2008 TOTAL DEPTH 12812 PERF.11004 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3827	X	3827	-0-	-0-	-0-	3827	2			N	-0-					-0-
04	2828	X	2828	-0-	-0-	-0-	2828	2			N	-0-					-0-
05	2918	X	2918	-0-	-0-	-0-	2918	2			N	-0-					-0-
06	2759	X	2759	-0-	-0-	-0-	2759	2			N	-0-					-0-
07	2772	X	2772	-0-	-0-	-0-	2772	2			N	-0-					-0-
08	2785	X	2785	-0-	-0-	-0-	2785	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 15 RRCID -> 237241 COMPL. DATE 03/25/2008 TOTAL DEPTH 13365 PERF.11834 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3672	X	3672	-0-	-0-	-0-	3668	2	4	9	Y	4	4	8			-0-
04	3294	X	3294	-0-	-0-	-0-	3291	2	3	9	Y	3	3	8			-0-
05	3014	X	3014	-0-	-0-	-0-	3011	2	3	9	Y	3	3	8			-0-
06	3201	X	3201	-0-	-0-	-0-	3200	2	1	9	Y	1	1	8			-0-
07	3300	X	3300	-0-	-0-	-0-	3300	2			Y	-0-					-0-
08	3162	X	3162	-0-	-0-	-0-	3160	2	2	9	Y	2	2	8			-0-

CAGLE GAS UNIT WELL #: 19 RRCID -> 237739 COMPL. DATE 04/17/2008 TOTAL DEPTH 13250 PERF.11738 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2177	-0-	-830	-0-	2177	2			Y	-0-					-0-
04	2663	X	2663	-0-	-0-	-0-	2663	2			Y	-0-					-0-
05	2728	X	2170	-0-	-558	-0-	2170	2			Y	-0-					-0-
06	2640	X	1898	-0-	-742	-0-	1898	2			Y	-0-					-0-
07	2759	N	2010	-0-	-749	-0-	2010	2			Y	-0-					-0-
08	2170	N	2054	-0-	-116	-0-	2054	2			Y	-0-					-0-

SARTOR "A" GAS UNIT WELL #: 3 RRCID -> 237742 COMPL. DATE 01/23/2008 TOTAL DEPTH 12558 PERF.11010 - 11360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	823	-0-	-14	-0-	823	2			N	-0-					-0-
04	810	N	760	-0-	-50	-0-	760	2			N	-0-					-0-
05	899	N	841	-0-	-58	-0-	841	2			N	-0-					-0-
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	775	N	772	-0-	-3	-0-	772	2			N	-0-					-0-
08	837	N	762	-0-	-75	-0-	762	2			N	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 11 RRCID -> 238961 COMPL. DATE 03/27/2008 TOTAL DEPTH 13106 PERF.11252 - 13022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	2174	-0-	-182	-0-	2174	2			N	-0-					-0-
04	2280	X	1732	-0-	-548	-0-	1732	2			N	-0-					-0-
05	2308	X	2308	-0-	-0-	-0-	2308	2			N	-0-					-0-
06	2438	N	2438	-0-	-0-	-0-	2438	2			N	-0-					-0-
07	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
08	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-

REED "P" NO. 1 GAS UNIT WELL #: 10 RRCID -> 238981 COMPL. DATE 02/22/2007 TOTAL DEPTH 13270 PERF.11736 - 13094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	2011	-0-	-4	-0-	2010	2	1	9	N	1	1	8			-0-
04	1939	N	1939	-0-	-0-	-0-	1938	2	1	9	N	1	1	8			-0-
05	2015	N	1918	-0-	-97	-0-	1916	2	2	9	N	2	2	8			-0-
06	1950	N	1925	-0-	-25	-0-	1924	2	1	9	N	1	1	8			-0-
07	2015	N	1934	-0-	-81	-0-	1934	2			N	-0-					-0-
08	1931	N	1931	-0-	-0-	-0-	1929	2	2	9	N	2	2	8			-0-

MORTON NO. 1 GAS UNIT WELL #: 20 RRCID -> 240320 COMPL. DATE 04/29/2008 TOTAL DEPTH 12850 PERF.11080 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
04	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
05	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	850	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS, H. D. ET AL WELL #: 6 RRCID -> 240360 COMPL. DATE 09/27/2008 TOTAL DEPTH 12815 PERF.10872 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	896	-0-	-3	-0-	896	2			Y	-0-					-0-
04	870	N	843	-0-	-27	-0-	843	2			Y	-0-					-0-
05	899	N	845	-0-	-54	-0-	845	2			Y	-0-					-0-
06	870	N	804	-0-	-66	-0-	804	2			Y	-0-					-0-
07	868	N	840	-0-	-28	-0-	840	2			Y	-0-					-0-
08	837	N	819	-0-	-18	-0-	819	2			Y	-0-					-0-

SIMS, L. P. BROTHERS GAS UNIT WELL #: 13 RRCID -> 240451 COMPL. DATE 12/06/2007 TOTAL DEPTH 13042 PERF.10897 - 11378

03	1223	N	1223	-0-	-0-	-0-	1222	2	1	9	N	1	1	8			-0-
04	1473	N	1473	-0-	-0-	-0-	1472	2	1	9	N	1	1	8			-0-
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
06	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-
07	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-					-0-
08	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					-0-

KINDON GAS UNIT # 1 WELL #: 16 RRCID -> 240486 COMPL. DATE 05/23/2008 TOTAL DEPTH 13120 PERF.11142 - 12846

03	806	N	726	-0-	-80	-0-	726	2			Y	-0-					-0-
04	780	N	628	-0-	-152	-0-	628	2			Y	-0-					-0-
05	713	N	692	-0-	-21	-0-	692	2			Y	-0-					-0-
06	690	N	451	-0-	-239	-0-	451	2			Y	-0-					-0-
07	651	N	635	-0-	-16	-0-	635	2			Y	-0-					-0-
08	3100	N	4613	-0-	1513	1513	4595	2	18	9	Y	16	16	8			-0-

CRAIG GAS UNIT WELL #: 1 RRCID -> 240489 COMPL. DATE 06/10/2008 TOTAL DEPTH 12373 PERF.10810 - 11894

03	1178	N	499	-0-	-679	-0-	499	2			N	-0-					-0-
04	840	N	553	-0-	-287	-0-	553	2			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
08	868	N	824	-0-	-44	-0-	824	2			N	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 7 RRCID -> 240496 COMPL. DATE 05/09/2008 TOTAL DEPTH 13176 PERF.11424 - 12892

03	2336	N	2336	-0-	-0-	-0-	2335	2	1	9	N	1	1	8			-0-
04	2213	N	2213	-0-	-0-	-0-	2211	2	2	9	N	2	2	8			-0-
05	2152	N	2152	-0-	-0-	-0-	2148	2	4	9	N	4	4	8			-0-
06	2522	N	2522	-0-	-0-	-0-	2521	2	1	9	N	1	1	8			-0-
07	2658	N	2658	-0-	-0-	-0-	2658	2			N	-0-					-0-
08	2525	N	2525	-0-	-0-	-0-	2523	2	2	9	N	2	2	8			-0-

MORTON NO. 1 GAS UNIT WELL #: 17R RRCID -> 240507 COMPL. DATE 05/06/2008 TOTAL DEPTH 12825 PERF.10540 - 12698

03	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
05	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
06	1230	N	1129	-0-	-101	-0-	1129	2			N	-0-					-0-
07	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 18 RRCID -> 240572 COMPL. DATE 04/22/2008 TOTAL DEPTH 12970 PERF.11544 - 12709

03	1860	N	1834	-0-	-26	-0-	1834	2			N	-0-					-0-
04	1800	N	1291	-0-	-509	-0-	1291	2			N	-0-					-0-
05	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
06	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
07	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
08	1984	N	1701	-0-	-283	-0-	1701	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 7 RRCID -> 240666 COMPL. DATE 06/07/2008 TOTAL DEPTH 12460 PERF.11657 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5189	X	5189	-0-	-0-	-0-	5188	2	1	9	Y	1	1	8			-0-
04	4765	X	4765	-0-	-0-	-0-	4764	2	1	9	Y	1	1	8			-0-
05	4747	X	4747	-0-	-0-	-0-	4745	2	2	9	Y	2	2	8			-0-
06	4388	X	4388	-0-	-0-	-0-	4387	2	1	9	Y	1	1	8			-0-
07	3855	X	3855	-0-	-0-	-0-	3855	2			Y	-0-					-0-
08	4370	X	4370	-0-	-0-	-0-	4368	2	2	9	Y	2	2	8			-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 11R RRCID -> 240667 COMPL. DATE 04/30/2008 TOTAL DEPTH 12438 PERF.11546 - 12185

03	186	N	110	-0-	-76	-0-	110	2			Y	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
05	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
07	279	N	113	-0-	-166	-0-	113	2			Y	-0-					-0-
08	186	N	73	-0-	-113	-0-	73	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 4 RRCID -> 241170 COMPL. DATE 06/12/2008 TOTAL DEPTH 13193 PERF.10940 - 12142

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAILS GAS UNIT WELL #: 18 RRCID -> 241594 COMPL. DATE 03/08/2008 TOTAL DEPTH 13190 PERF.11537 - 12878

03	1984	N	1826	-0-	-158	-0-	1826	2			N	-0-					-0-
04	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
05	1994	N	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
06	1770	N	1723	-0-	-47	-0-	1723	2			N	-0-					-0-
07	2041	N	2041	-0-	-0-	-0-	2041	2			N	-0-					-0-
08	1984	N	1847	-0-	-137	-0-	1847	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 13 RRCID -> 241653 COMPL. DATE 07/09/2008 TOTAL DEPTH 13067 PERF.11020 - 12862

03	1333	N	1265	-0-	-68	-0-	1265	2			N	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
05	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
06	1720	N	1720	-0-	-0-	-0-	1720	2			N	-0-					-0-
07	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
08	1643	N	1422	-0-	-221	-0-	1422	2			N	-0-					-0-

SCHILL, MARY JANE WELL #: 4 RRCID -> 241745 COMPL. DATE 07/12/2008 TOTAL DEPTH 13206 PERF.11081 - 12152

03	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	2			Y	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	2			Y	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 6 RRCID -> 241821 COMPL. DATE 08/30/2008 TOTAL DEPTH 13170 PERF.11718 - 12160

03	2397	N	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-
04	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
05	2356	N	1704	-0-	-652	-0-	1704	2			N	-0-					-0-
06	2310	N	1704	-0-	-606	-0-	1704	2			N	-0-					-0-
07	2294	N	1584	-0-	-710	-0-	1584	2			N	-0-					-0-
08	1705	N	1398	-0-	-307	-0-	1398	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT "A" II GAS UNIT WELL #: 5 RRCID -> 241822 COMPL. DATE 08/13/2008 TOTAL DEPTH 12555 PERF.11566 - 12170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2867	-0-	-264	-0-	2867	2			N	-0-					-0-
04	3000	X	2782	-0-	-218	-0-	2782	2			N	-0-					-0-
05	3069	X	2793	-0-	-276	-0-	2793	2			N	-0-					-0-
06	2970	X	2588	-0-	-382	-0-	2588	2			N	-0-					-0-
07	2976	X	2606	-0-	-370	-0-	2606	2			N	-0-					-0-
08	2883	X	2636	-0-	-247	-0-	2636	2			N	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 23 RRCID -> 241833 COMPL. DATE 08/19/2008 TOTAL DEPTH 13130 PERF.10744 - 12846

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	3737	-0-	-603	-0-	3737	2			Y	-0-					-0-
04	4200	X	3324	-0-	-876	-0-	3324	2			Y	-0-					-0-
05	4619	X	3505	-0-	-1114	-0-	3505	2			Y	-0-					-0-
06	4470	X	3438	-0-	-1032	-0-	3438	2			Y	-0-					-0-
07	4619	X	3892	-0-	-727	-0-	3892	2			Y	-0-					-0-
08	3751	X	2530	-0-	-1221	-0-	2530	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 21 RRCID -> 241893 COMPL. DATE 08/09/2008 TOTAL DEPTH 13149 PERF.11452 - 12905

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	1944	-0-	-319	-0-	1940	2	4	9	Y	4	4	8			-0-
04	1890	N	1864	-0-	-26	-0-	1860	2	4	9	Y	4	4	8			-0-
05	1984	N	1688	-0-	-296	-0-	1684	2	4	9	Y	4	4	8			-0-
06	2087	N	2087	-0-	-0-	-0-	2086	2	1	9	Y	1	1	8			-0-
07	1963	N	1963	-0-	-0-	-0-	1963	2			Y	-0-					-0-
08	1975	N	1975	-0-	-0-	-0-	1972	2	3	9	Y	3	3	8			-0-

NEWSOM, C. A. GAS UNIT WELL #: 38 RRCID -> 243007 COMPL. DATE 09/10/2008 TOTAL DEPTH 12969 PERF.11196 - 12770

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3124	-0-	24	24	3124	2			Y	-0-					-0-
04	2640	N	2499	-0-	-141	-0-	2499	2			Y	-0-					-0-
05	2524	N	2524	-0-	-0-	-0-	2524	2			Y	-0-					-0-
06	2640	X	2397	-0-	-243	-0-	2397	2			Y	-0-					-0-
07	2728	X	1280	-0-	-1448	-0-	1280	2			Y	-0-					-0-
08	2728	X	1254	-0-	-1474	-0-	1254	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 25 RRCID -> 243523 COMPL. DATE 09/25/2008 TOTAL DEPTH 13113 PERF.11218 - 12912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1980	X	1980	-0-	-0-	-0-	1980	2			Y	-0-					-0-
04	2411	X	2411	-0-	-0-	-0-	2411	2			Y	-0-					-0-
05	2325	X	2048	-0-	-277	-0-	2048	2			Y	-0-					-0-
06	2769	X	2769	-0-	-0-	-0-	2769	2			Y	-0-					-0-
07	2519	X	2519	-0-	-0-	-0-	2519	2			Y	-0-					-0-
08	2781	X	2781	-0-	-0-	-0-	2781	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 9 RRCID -> 243820 COMPL. DATE 10/18/2008 TOTAL DEPTH 12761 PERF.11014 - 12452

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	481	-0-	-15	-0-	480	2	1	9	N	1	1	8			-0-
04	480	N	455	-0-	-25	-0-	455	2			N	-0-					-0-
05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 25 RRCID -> 243824 COMPL. DATE 08/30/2008 TOTAL DEPTH 13045 PERF.10752 - 12850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3334	-0-	-138	-0-	3334	2			Y	-0-					-0-
04	3300	X	3188	-0-	-112	-0-	3188	2			Y	-0-					-0-
05	3379	X	3298	-0-	-81	-0-	3298	2			Y	-0-					-0-
06	3270	X	3236	-0-	-34	-0-	3236	2			Y	-0-					-0-
07	3379	X	3275	-0-	-104	-0-	3275	2			Y	-0-					-0-
08	3381	X	3381	-0-	-0-	-0-	3381	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 32 RRCID -> 243829 COMPL. DATE 10/24/2008 TOTAL DEPTH 12990 PERF.11056 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2787	-0-	-220	-0-	2787	2			Y	-0-					-0-
04	2910	X	2757	-0-	-153	-0-	2757	2			Y	-0-					-0-
05	3007	X	2782	-0-	-225	-0-	2782	2			Y	-0-					-0-
06	2820	X	2649	-0-	-171	-0-	2649	2			Y	-0-					-0-
07	2914	X	2557	-0-	-357	-0-	2557	2			Y	-0-					-0-
08	2852	X	2507	-0-	-345	-0-	2507	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 15 RRCID -> 244049 COMPL. DATE 11/06/2008 TOTAL DEPTH 13050 PERF.10838 - 11676

03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	1662	N	1662	-0-	-0-	-0-	1660	2	2	9	N	2	2	8			-0-

COCHRUM GAS UNIT WELL #: 17 RRCID -> 244065 COMPL. DATE 10/11/2008 TOTAL DEPTH 12471 PERF.10939 - 12093

03	1054	N	513	-0-	-541	-0-	513	2			Y	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/02/2026

GILLIAM "B" NO. 1 GAS UNIT WELL #: 30 RRCID -> 244067 COMPL. DATE 05/16/2009 TOTAL DEPTH 12995 PERF.11072 - 12750

03	1866	N	1866	-0-	-0-	-0-	1866	2			N	-0-					-0-
04	1800	N	1671	-0-	-129	-0-	1671	2			N	-0-					-0-
05	1860	N	1591	-0-	-269	-0-	1591	2			N	-0-					-0-
06	1800	N	1426	-0-	-374	-0-	1426	2			N	-0-					-0-
07	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-

SIMS, ROBERT WELL #: 5 RRCID -> 244078 COMPL. DATE 09/26/2008 TOTAL DEPTH 11475 PERF.10510 - 11090

03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
06	450	N	441	-0-	-9	-0-	441	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 10 RRCID -> 244321 COMPL. DATE 08/29/2008 TOTAL DEPTH 12746 PERF.11020 - 12580

03	465	N	463	-0-	-2	-0-	463	2			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
05	465	N	448	-0-	-17	-0-	448	2			N	-0-					-0-
06	450	N	423	-0-	-27	-0-	423	2			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	2			N	-0-					-0-
08	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 25 RRCID -> 244674 COMPL. DATE 11/11/2008 TOTAL DEPTH 12975 PERF.11286 - 12686

03	1643	N	1586	-0-	-57	-0-	1586	2			N	-0-					-0-
04	1590	N	1495	-0-	-95	-0-	1495	2			N	-0-					-0-
05	1860	N	1550	-0-	-310	-0-	1550	2			N	-0-					-0-
06	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
07	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					-0-
08	1550	N	1459	-0-	-91	-0-	1459	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 25 RRCID -> 244676 COMPL. DATE 11/08/2008 TOTAL DEPTH 12725 PERF.10510 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1760	N	1760	-0-	-0-	-0-	1759	2	1	9	N	1	1	8			-0-
04	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
05	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
06	1800	N	1800	-0-	-0-	-0-	1800	2			N	-0-					-0-
07	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
08	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 15 RRCID -> 244678 COMPL. DATE 12/04/2008 TOTAL DEPTH 12693 PERF.10933 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1885	-0-	-254	-0-	1884	2	1	9	N	1	1	8			-0-
04	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
05	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					-0-
06	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
07	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
08	2139	N	1984	-0-	-155	-0-	1984	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 41 RRCID -> 244686 COMPL. DATE 11/11/2008 TOTAL DEPTH 12953 PERF.11286 - 12770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1621	-0-	-115	-0-	1621	2			Y	-0-					-0-
04	1688	N	1688	-0-	-0-	-0-	1688	2			Y	-0-					-0-
05	2015	N	1673	-0-	-342	-0-	1673	2			Y	-0-					-0-
06	1560	N	1149	-0-	-411	-0-	1149	2			Y	-0-					-0-
07	1736	N	1691	-0-	-45	-0-	1691	2			Y	-0-					-0-
08	1674	N	1509	-0-	-165	-0-	1509	2			Y	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 20 RRCID -> 244878 COMPL. DATE 12/07/2008 TOTAL DEPTH 12936 PERF.11466 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2337	N	2337	-0-	-0-	-0-	2336	2	1	9	N	1	1	8			-0-
04	2220	N	2012	-0-	-208	-0-	2011	2	1	9	N	1	1	8			-0-
05	2263	N	2021	-0-	-242	-0-	2019	2	2	9	N	2	2	8			-0-
06	2220	N	2007	-0-	-213	-0-	2006	2	1	9	N	1	1	8			-0-
07	2136	N	2136	-0-	-0-	-0-	2136	2			N	-0-					-0-
08	2172	N	2172	-0-	-0-	-0-	2171	2	1	9	N	1	1	8			-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 23 RRCID -> 244955 COMPL. DATE 11/29/2008 TOTAL DEPTH 12830 PERF.11216 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2604	X	1727	-0-	-877	-0-	1727	2			N	-0-					-0-
04	2520	X	1696	-0-	-824	-0-	1696	2			N	-0-					-0-
05	2604	X	1729	-0-	-875	-0-	1729	2			N	-0-					-0-
06	1680	X	1645	-0-	-35	-0-	1645	2			N	-0-					-0-
07	1767	X	1699	-0-	-68	-0-	1699	2			N	-0-					-0-
08	1767	X	1685	-0-	-82	-0-	1685	2			N	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 23 RRCID -> 244957 COMPL. DATE 08/20/2008 TOTAL DEPTH 13124 PERF.10566 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3237	-0-	137	137	3222	2	15	9	Y	14	14	8			-0-
04	3000	N	3271	-0-	271	408	3259	2	12	9	Y	11	11	8			-0-
05	3100	N	3450	-0-	350	758	3431	2	19	9	Y	17	17	8			-0-
06	3919	X	3161	-0-	-758	-0-	3157	2	4	9	Y	4	4	8			-0-
07	3192	X	3192	-0-	-0-	-0-	3192	2			Y	-0-					-0-
08	3044	X	3044	-0-	-0-	-0-	3033	2	11	9	Y	10	10	8			-0-

MCWATTERS, T. H. WELL #: 33 RRCID -> 245008 COMPL. DATE 12/09/2008 TOTAL DEPTH 12300 PERF.11604 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1609	-0-	-158	-0-	1609	2			Y	-0-					-0-
04	1650	N	1520	-0-	-130	-0-	1520	2			Y	-0-					-0-
05	1643	N	1606	-0-	-37	-0-	1606	2			Y	-0-					-0-
06	1569	N	1569	-0-	-0-	-0-	1569	2			Y	-0-					-0-
07	1581	N	1528	-0-	-53	-0-	1528	2			Y	-0-					-0-
08	1612	N	1608	-0-	-4	-0-	1608	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 11 RRCID -> 245126 COMPL. DATE 12/31/2008 TOTAL DEPTH 12767 PERF.11105 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1446	N	1446	-0-	-0-	-0-	1445	2	1	9	N	1	1	8			-0-
04	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
05	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
06	1410	N	942	-0-	-468	-0-	942	2			N	-0-					-0-
07	1457	N	1253	-0-	-204	-0-	1253	2			N	-0-					-0-
08	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 11 RRCID -> 245606 COMPL. DATE 08/01/2008 TOTAL DEPTH 12686 PERF.11034 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					-0-
04	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
05	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
06	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
07	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
08	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 246817 COMPL. DATE 12/11/2008 TOTAL DEPTH 13054 PERF.11460 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 17 RRCID -> 247428 COMPL. DATE 01/17/2009 TOTAL DEPTH 13190 PERF.11296 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
04	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-
05	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					-0-
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
07	1428	N	1428	-0-	-0-	-0-	1428	2			N	-0-					-0-
08	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					-0-

COCHRUM GAS UNIT WELL #: 18 RRCID -> 247456 COMPL. DATE 01/01/2009 TOTAL DEPTH 13115 PERF.11377 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1245	N	1245	-0-	-0-	-0-	1245	2			Y	-0-					-0-
04	1341	N	1341	-0-	-0-	-0-	1341	2			Y	-0-					-0-
05	1589	N	1589	-0-	-0-	-0-	1589	2			Y	-0-					-0-
06	1200	N	1058	-0-	-142	-0-	1058	2			Y	-0-					-0-
07	1395	N	1233	-0-	-162	-0-	1233	2			Y	-0-					-0-
08	1457	N	990	-0-	-467	-0-	990	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 16 RRCID -> 247470 COMPL. DATE 04/03/2008 TOTAL DEPTH 13345 PERF.10600 - 13263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
05	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 19 RRCID -> 247592 COMPL. DATE 01/21/2009 TOTAL DEPTH 13250 PERF.11772 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2672	N	2672	-0-	-0-	-0-	2672	2			Y	-0-					-0-
04	2542	N	2542	-0-	-0-	-0-	2542	2			Y	-0-					-0-
05	2610	N	2610	-0-	-0-	-0-	2610	2			Y	-0-					-0-
06	1950	N	1740	-0-	-210	-0-	1740	2			Y	-0-					-0-
07	2015	N	1733	-0-	-282	-0-	1733	2			Y	-0-					-0-
08	2015	N	1621	-0-	-394	-0-	1621	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 29 RRCID -> 247593 COMPL. DATE 01/06/2009 TOTAL DEPTH 13114 PERF.11494 - 11913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	2			Y	-0-					-0-
05	1302	N	1217	-0-	-85	-0-	1217	2			Y	-0-					-0-
06	1230	N	1172	-0-	-58	-0-	1172	2			Y	-0-					-0-
07	1209	N	1207	-0-	-2	-0-	1207	2			Y	-0-					-0-
08	1209	N	1177	-0-	-32	-0-	1177	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 17 RRCID -> 247963 COMPL. DATE 01/28/2009 TOTAL DEPTH 13470 PERF.11572 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2244	-0-	-298	-0-	2244	2			Y	-0-					-0-
04	2370	N	2113	-0-	-257	-0-	2113	2			Y	-0-					-0-
05	2108	N	2108	-0-	-0-	-0-	2108	2			Y	-0-					-0-
06	2160	N	2043	-0-	-117	-0-	2043	2			Y	-0-					-0-
07	2170	N	1897	-0-	-273	-0-	1897	2			Y	-0-					-0-
08	2108	N	2106	-0-	-2	-0-	2106	2			Y	-0-					-0-

HARLOW, S. J. GAS UNIT WELL #: 17 RRCID -> 248068 COMPL. DATE 03/04/2009 TOTAL DEPTH 12360 PERF.10590 - 11735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-					-0-
04	1596	N	1596	-0-	-0-	-0-	1596	2			N	-0-					-0-
05	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
06	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
07	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
08	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-

EUBANKS UNIT NO. 1 WELL #: 14 RRCID -> 248209 COMPL. DATE 09/22/2007 TOTAL DEPTH 12720 PERF.11261 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2045	N	2045	-0-	-0-	-0-	2045	2			Y	-0-					-0-
04	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
05	1930	N	1930	-0-	-0-	-0-	1930	2			Y	-0-					-0-
06	1903	N	1903	-0-	-0-	-0-	1903	2			Y	-0-					-0-
07	1513	N	1513	-0-	-0-	-0-	1513	2			Y	-0-					-0-
08	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 7 RRCID -> 249771 COMPL. DATE 03/07/2008 TOTAL DEPTH 13200 PERF.11159 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
04	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
05	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
06	1170	N	1046	-0-	-124	-0-	1046	2			N	-0-					-0-
07	1209	N	699	-0-	-510	-0-	699	2			N	-0-					-0-
08	1209	N	1182	-0-	-27	-0-	1182	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 26 RRCID -> 250590 COMPL. DATE 02/11/2009 TOTAL DEPTH 12866 PERF.11064 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1129	-0-	-297	-0-	1129	2			N	-0-					-0-
04	1380	N	1109	-0-	-271	-0-	1109	2			N	-0-					-0-
05	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
06	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
07	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
08	1544	N	1544	-0-	-0-	-0-	1544	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 28 RRCID -> 250768 COMPL. DATE 03/04/2009 TOTAL DEPTH 12330 PERF.11303 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			N	-0-					-0-
05	248	N	211	-0-	-37	-0-	211	2			N	-0-					-0-
06	240	N	233	-0-	-7	-0-	233	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM "C" NO. 2 GAS UNIT WELL #: 31 RRCID -> 250821 COMPL. DATE 01/19/2009 TOTAL DEPTH 12981 PERF.11579 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
04	1770	N	1372	-0-	-398	-0-	1372	2			N	-0-					-0-
05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-
06	1740	N	1407	-0-	-333	-0-	1407	2			N	-0-					-0-
07	1426	N	1142	-0-	-284	-0-	1142	2			N	-0-					-0-
08	1457	N	1217	-0-	-240	-0-	1217	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 20 RRCID -> 250994 COMPL. DATE 04/14/2009 TOTAL DEPTH 13195 PERF.10862 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3233	X	3233	-0-	-0-	-0-	3233	2			Y	-0-					-0-
04	3140	X	3140	-0-	-0-	-0-	3140	2			Y	-0-					-0-
05	3162	X	3151	-0-	-11	-0-	3151	2			Y	-0-					-0-
06	3060	X	2812	-0-	-248	-0-	2812	2			Y	-0-					-0-
07	3162	X	3136	-0-	-26	-0-	3136	2			Y	-0-					-0-
08	3162	X	2776	-0-	-386	-0-	2776	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 8 RRCID -> 251004 COMPL. DATE 04/25/2009 TOTAL DEPTH 12699 PERF.10918 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2424	N	2424	-0-	-0-	-0-	2424	2			Y	-0-					-0-
04	2112	N	2112	-0-	-0-	-0-	2112	2			Y	-0-					-0-
05	2314	N	2314	-0-	-0-	-0-	2314	2			Y	-0-					-0-
06	2340	N	2247	-0-	-93	-0-	2247	2			Y	-0-					-0-
07	2196	N	2196	-0-	-0-	-0-	2196	2			Y	-0-					-0-
08	2325	N	2070	-0-	-255	-0-	2070	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 25 RRCID -> 251008 COMPL. DATE 03/12/2009 TOTAL DEPTH 12964 PERF.11240 - 12684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
04	1380	N	878	-0-	-502	-0-	878	2			N	-0-					-0-
05	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
06	1230	N	1230	-0-	-0-	-0-	1230	2			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					-0-
08	1271	N	1133	-0-	-138	-0-	1133	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 27 RRCID -> 251010 COMPL. DATE 04/14/2009 TOTAL DEPTH 12882 PERF.11238 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	638	-0-	-137	-0-	638	2			N	-0-					-0-
04	750	N	615	-0-	-135	-0-	615	2			N	-0-					-0-
05	744	N	628	-0-	-116	-0-	628	2			N	-0-					-0-
06	630	N	562	-0-	-68	-0-	562	2			N	-0-					-0-
07	651	N	611	-0-	-40	-0-	611	2			N	-0-					-0-
08	620	N	517	-0-	-103	-0-	517	2			N	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 14 RRCID -> 251082 COMPL. DATE 03/29/2009 TOTAL DEPTH 12756 PERF.11004 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3236	-0-	-422	-0-	3236	2			N	-0-					-0-
04	3450	X	3052	-0-	-398	-0-	3052	2			N	-0-					-0-
05	3565	X	2819	-0-	-746	-0-	2819	2			N	-0-					-0-
06	3240	X	2537	-0-	-703	-0-	2537	2			N	-0-					-0-
07	3348	X	2566	-0-	-782	-0-	2566	2			N	-0-					-0-
08	3224	X	2869	-0-	-355	-0-	2868	2	1	9	N	1	1	8			-0-

THOMPSON, C. C. GAS UNIT WELL #: 43 RRCID -> 251120 COMPL. DATE 05/07/2013 TOTAL DEPTH 13151 PERF.10778 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1654	X	1654	-0-	-0-	-0-	1654	2			Y	-0-					-0-
04	1773	X	1773	-0-	-0-	-0-	1773	2			Y	-0-					-0-
05	1750	X	1750	-0-	-0-	-0-	1750	2			Y	-0-					-0-
06	1637	X	1637	-0-	-0-	-0-	1637	2			Y	-0-					-0-
07	1662	X	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-
08	1662	N	1662	-0-	-0-	-0-	1662	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. GAS UNIT WELL #: 23 RRCID -> 251236 COMPL. DATE 03/23/2009 TOTAL DEPTH 13137 PERF.11503 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2866	N	2866	-0-	-0-	-0-	2866	2			Y	-0-					-0-
04	2355	N	2355	-0-	-0-	-0-	2355	2			Y	-0-					-0-
05	1937	N	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
06	1857	N	1857	-0-	-0-	-0-	1857	2			Y	-0-					-0-
07	1725	N	1725	-0-	-0-	-0-	1725	2			Y	-0-					-0-
08	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-

REED "P" GAS UNIT NO. 1 WELL #: 23 RRCID -> 251241 COMPL. DATE 01/26/2016 TOTAL DEPTH 13260 PERF.10812 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
04	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
06	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					-0-
08	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 22 RRCID -> 251272 COMPL. DATE 12/20/2008 TOTAL DEPTH 12809 PERF.11537 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4075	X	4075	-0-	-0-	-0-	4075	2			N	-0-					-0-
04	3670	X	3670	-0-	-0-	-0-	3670	2			N	-0-					-0-
05	3553	X	3553	-0-	-0-	-0-	3553	2			N	-0-					-0-
06	3330	X	3047	-0-	-283	-0-	3047	2			N	-0-					-0-
07	3441	X	3016	-0-	-425	-0-	3016	2			N	-0-					-0-
08	3441	X	3004	-0-	-437	-0-	3004	2			N	-0-					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 8 RRCID -> 251293 COMPL. DATE 04/08/2009 TOTAL DEPTH 13165 PERF.12103 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1993	-0-	-115	-0-	1993	2			Y	-0-					-0-
04	1830	N	1827	-0-	-3	-0-	1827	2			Y	-0-					-0-
05	1953	N	1928	-0-	-25	-0-	1928	2			Y	-0-					-0-
06	1920	N	1483	-0-	-437	-0-	1483	2			Y	-0-					-0-
07	1891	N	1717	-0-	-174	-0-	1717	2			Y	-0-					-0-
08	1922	N	1782	-0-	-140	-0-	1782	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 5 RRCID -> 251296 COMPL. DATE 03/12/2009 TOTAL DEPTH 13121 PERF.11022 - 12812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	665	2			N	-0-					-0-
04	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-
06	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
08	682	N	625	-0-	-57	-0-	625	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 24 RRCID -> 251444 COMPL. DATE 04/16/2009 TOTAL DEPTH 12942 PERF.11428 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					-0-
04	1617	N	1617	-0-	-0-	-0-	1617	2			N	-0-					-0-
05	1674	N	1636	-0-	-38	-0-	1636	2			N	-0-					-0-
06	1710	N	1299	-0-	-411	-0-	1299	2			N	-0-					-0-
07	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
08	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 10 RRCID -> 251446 COMPL. DATE 05/15/2009 TOTAL DEPTH 12815 PERF.11034 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	161	-0-	-87	-0-	161	2			Y	-0-					-0-
04	2728	N	2728	-0-	-0-	-0-	2728	2			Y	-0-					-0-
05	3100	N	3142	-0-	42	42	3142	2			Y	-0-					-0-
06	2855	N	2813	-0-	-42	-0-	2813	2			Y	-0-					-0-
07	2966	N	2966	-0-	-0-	-0-	2966	2			Y	-0-					-0-
08	2770	X	2770	-0-	-0-	-0-	2770	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. GU II WELL #: 18 RRCID -> 251448 COMPL. DATE 05/17/2009 TOTAL DEPTH 12650 PERF.11364 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
04	150	N	128	-0-	-22	-0-	128	2			Y	-0-					-0-
05	155	N	104	-0-	-51	-0-	104	2			Y	-0-					-0-
06	150	N	36	-0-	-114	-0-	36	2			Y	-0-					-0-
07	124	N	67	-0-	-57	-0-	67	2			Y	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-

J.A. GILLIAM GAS UNIT II WELL #: 16 RRCID -> 251693 COMPL. DATE 05/06/2009 TOTAL DEPTH 12820 PERF.11046 - 12718

03	2423	N	2423	-0-	-0-	-0-	2423	2			Y	-0-					-0-
04	2227	N	2227	-0-	-0-	-0-	2227	2			Y	-0-					-0-
05	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
06	2340	N	2213	-0-	-127	-0-	2213	2			Y	-0-					-0-
07	2294	N	2253	-0-	-41	-0-	2253	2			Y	-0-					-0-
08	2294	N	2248	-0-	-46	-0-	2248	2			Y	-0-					-0-

KNIGHT, JACK HEIRS WELL #: 2 RRCID -> 252034 COMPL. DATE 07/23/2014 TOTAL DEPTH 12578 PERF.11441 - 12005

03	2145	N	2145	-0-	-0-	-0-	2145	2			Y	-0-					-0-
04	2382	N	2382	-0-	-0-	-0-	2382	2			Y	-0-					-0-
05	2455	N	2455	-0-	-0-	-0-	2455	2			Y	-0-					-0-
06	2420	N	2420	-0-	-0-	-0-	2420	2			Y	-0-					-0-
07	2479	N	2479	-0-	-0-	-0-	2479	2			Y	-0-					-0-
08	2108	N	2102	-0-	-6	-0-	2102	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 22 RRCID -> 252047 COMPL. DATE 06/10/2009 TOTAL DEPTH 13070 PERF.11423 - 12115

03	2418	X	1163	-0-	-1255	-0-	1163	2			Y	-0-					-0-
04	2421	X	2421	-0-	-0-	-0-	2421	2			Y	-0-					-0-
05	2633	X	2633	-0-	-0-	-0-	2633	2			Y	-0-					-0-
06	2531	X	2531	-0-	-0-	-0-	2531	2			Y	-0-					-0-
07	3128	X	3128	-0-	-0-	-0-	3128	2			Y	-0-					-0-
08	3315	X	3315	-0-	-0-	-0-	3315	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 29 RRCID -> 252348 COMPL. DATE 07/09/2009 TOTAL DEPTH 13275 PERF.11722 - 12163

03	2666	X	2438	-0-	-228	-0-	2438	2			Y	-0-					-0-
04	2580	X	1997	-0-	-583	-0-	1997	2			Y	-0-					-0-
05	2666	X	2272	-0-	-394	-0-	2272	2			Y	-0-					-0-
06	2580	X	1991	-0-	-589	-0-	1991	2			Y	-0-					-0-
07	2244	N	2244	-0-	-0-	-0-	2244	2			Y	-0-					-0-
08	2263	N	2183	-0-	-80	-0-	2183	2			Y	-0-					-0-

THOMAS, H.D. ET AL GAS UNIT WELL #: 9 RRCID -> 252433 COMPL. DATE 06/16/2009 TOTAL DEPTH 12740 PERF.11086 - 12590

03	1765	N	1765	-0-	-0-	-0-	1765	2			Y	-0-					-0-
04	1590	N	1566	-0-	-24	-0-	1566	2			Y	-0-					-0-
05	1690	N	1690	-0-	-0-	-0-	1690	2			Y	-0-					-0-
06	1650	N	1505	-0-	-145	-0-	1505	2			Y	-0-					-0-
07	1612	N	1464	-0-	-148	-0-	1464	2			Y	-0-					-0-
08	1705	N	1346	-0-	-359	-0-	1346	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 15 RRCID -> 252682 COMPL. DATE 02/10/2009 TOTAL DEPTH 13132 PERF.11673 - 12136

03	3574	X	3574	-0-	-0-	-0-	3574	2			N	-0-					-0-
04	3559	X	3559	-0-	-0-	-0-	3558	2	1	9	N	1	1	8			-0-
05	3622	X	3622	-0-	-0-	-0-	3620	2	2	9	N	2	2	8			-0-
06	3281	X	3281	-0-	-0-	-0-	3281	2			N	-0-					-0-
07	3286	X	3260	-0-	-26	-0-	3260	2			N	-0-					-0-
08	3286	X	3239	-0-	-47	-0-	3238	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. GAS UNIT II WELL #: 15 RRCID -> 252688 COMPL. DATE 06/18/2009 TOTAL DEPTH 12780 PERF.11270 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1681	-0-	-179	-0-	1681	2			Y	-0-					-0-
04	1890	N	1754	-0-	-136	-0-	1754	2			Y	-0-					-0-
05	1776	N	1776	-0-	-0-	-0-	1776	2			Y	-0-					-0-
06	1736	N	1736	-0-	-0-	-0-	1736	2			Y	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					-0-
08	2113	N	2113	-0-	-0-	-0-	2113	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 22 RRCID -> 252869 COMPL. DATE 08/07/2009 TOTAL DEPTH 12925 PERF.11360 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2819	N	2819	-0-	-0-	-0-	2819	2			Y	-0-					-0-
04	2251	N	2251	-0-	-0-	-0-	2251	2			Y	-0-					-0-
05	2020	N	2020	-0-	-0-	-0-	2020	2			Y	-0-					-0-
06	2520	N	1890	-0-	-630	-0-	1890	2			Y	-0-					-0-
07	2325	N	1972	-0-	-353	-0-	1972	2			Y	-0-					-0-
08	2015	N	1934	-0-	-81	-0-	1934	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 12 RRCID -> 252884 COMPL. DATE 07/28/2009 TOTAL DEPTH 12790 PERF.11228 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1940	N	1940	-0-	-0-	-0-	1940	2			Y	-0-					-0-
04	2146	N	2146	-0-	-0-	-0-	2146	2			Y	-0-					-0-
05	2015	N	1896	-0-	-119	-0-	1896	2			Y	-0-					-0-
06	1890	N	1753	-0-	-137	-0-	1753	2			Y	-0-					-0-
07	2232	N	1874	-0-	-358	-0-	1874	2			Y	-0-					-0-
08	1891	N	1789	-0-	-102	-0-	1789	2			Y	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 26 RRCID -> 252893 COMPL. DATE 08/08/2009 TOTAL DEPTH 13205 PERF.11729 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
04	2754	N	2754	-0-	-0-	-0-	2754	2			Y	-0-					-0-
05	2319	N	2319	-0-	-0-	-0-	2319	2			Y	-0-					-0-
06	1050	N	1006	-0-	-44	-0-	1006	2			Y	-0-					-0-
07	2697	N	873	-0-	-1824	-0-	873	2			Y	-0-					-0-
08	2910	N	2910	-0-	-0-	-0-	2910	2			Y	-0-					-0-

GILLIAM, J. A. UNIT WELL #: 17 RRCID -> 252907 COMPL. DATE 07/30/2009 TOTAL DEPTH 11625 PERF.10084 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2697	-0-	-0-	-0-	2697	2			Y	-0-					-0-
04	2536	N	2536	-0-	-0-	-0-	2536	2			Y	-0-					-0-
05	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					-0-
06	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-
07	2571	N	2571	-0-	-0-	-0-	2571	2			Y	-0-					-0-
08	2598	N	2598	-0-	-0-	-0-	2598	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 24 RRCID -> 252912 COMPL. DATE 03/10/2010 TOTAL DEPTH 11583 PERF.10930 - 11316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1453	-0-	-159	-0-	1452	2	1	9	Y	1	1	8			-0-
04	1543	N	1543	-0-	-0-	-0-	1542	2	1	9	Y	1	1	8			-0-
05	1581	N	1411	-0-	-170	-0-	1409	2	2	9	Y	2	2	8			-0-
06	1410	N	1211	-0-	-199	-0-	1211	2			Y	-0-					-0-
07	1581	N	1522	-0-	-59	-0-	1522	2			Y	-0-					-0-
08	1614	N	1614	-0-	-0-	-0-	1613	2	1	9	Y	1	1	8			-0-

KINDON GAS UNIT NO. 1 WELL #: 28 RRCID -> 252932 COMPL. DATE 08/04/2009 TOTAL DEPTH 12295 PERF.11636 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	242	N	242	-0-	-0-	-0-	242	2			Y	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	2			Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	236	2			Y	-0-					-0-
06	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 12 RRCID -> 252936 COMPL. DATE 09/04/2009 TOTAL DEPTH 13295 PERF.11279 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1314	N	1314	-0-	-0-	-0-	1314	2			Y	-0-					-0-
04	960	N	935	-0-	-25	-0-	935	2			Y	-0-					-0-
05	992	N	974	-0-	-18	-0-	974	2			Y	-0-					-0-
06	960	N	948	-0-	-12	-0-	948	2			Y	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	2			Y	-0-					-0-
08	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 19 RRCID -> 253077 COMPL. DATE 06/20/2009 TOTAL DEPTH 13060 PERF.11612 - 12845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2284	N	2284	-0-	-0-	-0-	2284	2			Y	-0-					-0-
04	1950	N	1588	-0-	-362	-0-	1588	2			Y	-0-					-0-
05	2158	N	2158	-0-	-0-	-0-	2158	2			Y	-0-					-0-
06	2228	N	2228	-0-	-0-	-0-	2228	2			Y	-0-					-0-
07	2300	N	2300	-0-	-0-	-0-	2300	2			Y	-0-					-0-
08	2171	N	2171	-0-	-0-	-0-	2171	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 27 RRCID -> 253146 COMPL. DATE 09/02/2009 TOTAL DEPTH 13346 PERF.11008 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1626	N	1626	-0-	-0-	-0-	1626	2			Y	-0-					-0-
04	1620	N	1540	-0-	-80	-0-	1540	2			Y	-0-					-0-
05	1674	N	1576	-0-	-98	-0-	1576	2			Y	-0-					-0-
06	2429	N	2429	-0-	-0-	-0-	2429	2			Y	-0-					-0-
07	3100	N	6758	-0-	3658	3658	6758	2			Y	-0-					-0-
08	3100	N	4605	-0-	1505	5163	4588	2	17	9	Y	15	15	8			-0-

GILLIAM, J.A. GU II WELL #: 23 RRCID -> 253150 COMPL. DATE 09/01/2009 TOTAL DEPTH 12890 PERF.11310 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1532	-0-	-359	-0-	1532	2			Y	-0-					-0-
04	1830	N	1543	-0-	-287	-0-	1543	2			Y	-0-					-0-
05	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
06	1470	N	1453	-0-	-17	-0-	1453	2			Y	-0-					-0-
07	1581	N	1545	-0-	-36	-0-	1545	2			Y	-0-					-0-
08	1492	N	1492	-0-	-0-	-0-	1492	2			Y	-0-					-0-

KNIGHT "A" II GAS UNIT WELL #: 8 RRCID -> 253243 COMPL. DATE 09/28/2009 TOTAL DEPTH 13190 PERF.11646 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1720	-0-	-16	-0-	1720	2			N	-0-					-0-
04	1680	N	1631	-0-	-49	-0-	1631	2			N	-0-					-0-
05	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
06	1650	N	1616	-0-	-34	-0-	1616	2			N	-0-					-0-
07	1674	N	1659	-0-	-15	-0-	1659	2			N	-0-					-0-
08	1767	N	1681	-0-	-86	-0-	1681	2			N	-0-					-0-

GILLIAM, J. A. GAS UNIT II WELL #: 14 RRCID -> 253251 COMPL. DATE 06/16/2009 TOTAL DEPTH 12477 PERF.11086 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2362	N	2362	-0-	-0-	-0-	2362	2			Y	-0-					-0-
04	2220	N	1667	-0-	-553	-0-	1667	2			Y	-0-					-0-
05	2513	N	2513	-0-	-0-	-0-	2513	2			Y	-0-					-0-
06	2516	N	2516	-0-	-0-	-0-	2516	2			Y	-0-					-0-
07	2383	N	2383	-0-	-0-	-0-	2383	2			Y	-0-					-0-
08	2511	N	2376	-0-	-135	-0-	2376	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 33 RRCID -> 253257 COMPL. DATE 08/31/2009 TOTAL DEPTH 13281 PERF.10960 - 12936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	2			Y	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 253277 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8508 - 12896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
05	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 12 RRCID -> 253364 COMPL. DATE 10/14/2009 TOTAL DEPTH 12285 PERF.11156 - 11848

03	2976	X	2894	-0-	-82	-0-	2894	2			N	-0-					-0-
04	2880	X	2637	-0-	-243	-0-	2637	2			N	-0-					-0-
05	2976	X	2848	-0-	-128	-0-	2848	2			N	-0-					-0-
06	2880	X	2561	-0-	-319	-0-	2561	2			N	-0-					-0-
07	2976	X	2516	-0-	-460	-0-	2516	2			N	-0-					-0-
08	2852	N	2655	-0-	-197	-0-	2655	2			N	-0-					-0-

GILLIAM "C" NO. 2 GAS UNIT WELL #: 30 RRCID -> 253424 COMPL. DATE 10/02/2009 TOTAL DEPTH 12058 PERF.10660 - 11844

03	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-
04	3057	X	3057	-0-	-0-	-0-	3057	2			N	-0-					-0-
05	3072	X	3072	-0-	-0-	-0-	3072	2			N	-0-					-0-
06	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					-0-
07	2526	X	2526	-0-	-0-	-0-	2526	2			N	-0-					-0-
08	3132	X	3132	-0-	-0-	-0-	3132	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 20 RRCID -> 253535 COMPL. DATE 11/09/2011 TOTAL DEPTH 12037 PERF.10940 - 11674

03	1556	N	1556	-0-	-0-	-0-	1556	2			Y	-0-					-0-
04	1359	N	1359	-0-	-0-	-0-	1359	2			Y	-0-					-0-
05	1473	N	1473	-0-	-0-	-0-	1473	2			Y	-0-					-0-
06	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					-0-
07	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
08	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 12 RRCID -> 253536 COMPL. DATE 10/10/2009 TOTAL DEPTH 13095 PERF.10802 - 12832

03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
04	750	N	537	-0-	-213	-0-	537	2			N	-0-					-0-
05	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					-0-
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-

J.A. GILLIAM GAS UNIT WELL #: 9 RRCID -> 254031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12518 PERF.11248 - 12470

03	1716	N	1716	-0-	-0-	-0-	1716	2			Y	-0-					-0-
04	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					-0-
05	2187	N	2187	-0-	-0-	-0-	2187	2			Y	-0-					-0-
06	2520	N	2520	-0-	-0-	-0-	2520	2			Y	-0-					-0-
07	1581	N	1581	-0-	-0-	-0-	1581	2			Y	-0-					-0-
08	1579	N	1579	-0-	-0-	-0-	1579	2			Y	-0-					-0-

GILLIAM, J.A. GU II WELL #: 11 RRCID -> 255927 COMPL. DATE 02/08/2010 TOTAL DEPTH 12770 PERF.11076 - 12572

03	4929	X	4679	-0-	-250	-0-	4679	2			Y	-0-					-0-
04	4590	X	4449	-0-	-141	-0-	4449	2			Y	-0-					-0-
05	4619	X	4408	-0-	-211	-0-	4408	2			Y	-0-					-0-
06	4530	X	4422	-0-	-108	-0-	4422	2			Y	-0-					-0-
07	4681	X	4402	-0-	-279	-0-	4402	2			Y	-0-					-0-
08	4681	X	4445	-0-	-236	-0-	4445	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. UNIT WELL #: 21 RRCID -> 255929 COMPL. DATE 02/02/2010 TOTAL DEPTH 11793 PERF.10814 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	620	N	293	-0-	-327	-0-	293	2			N	-0-					-0-
06	390	N	214	-0-	-176	-0-	214	2			N	-0-					-0-
07	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
08	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 35 RRCID -> 255935 COMPL. DATE 02/10/2010 TOTAL DEPTH 12208 PERF.11580 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2224	N	2224	-0-	-0-	-0-	2224	2			Y	-0-					-0-
04	2370	N	575	-0-	-1795	-0-	575	2			Y	-0-					-0-
05	3100	N	9226	-0-	6126	6126	9226	2			Y	-0-					-0-
06	3000	N	7268	-0-	4268	10394	7268	2			Y	-0-					-0-
07	3100	N	4956	-0-	1856	12250	4956	2			Y	-0-					-0-
08	16796	X	4546	-0-	-12250	-0-	4546	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 37 RRCID -> 255936 COMPL. DATE 02/17/2010 TOTAL DEPTH 12445 PERF.10956 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2364	N	2364	-0-	-0-	-0-	2364	2			Y	-0-					-0-
04	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					-0-
05	2118	N	2118	-0-	-0-	-0-	2118	2			Y	-0-					-0-
06	2075	N	2075	-0-	-0-	-0-	2075	2			Y	-0-					-0-
07	2069	N	2069	-0-	-0-	-0-	2069	2			Y	-0-					-0-
08	2201	N	2201	-0-	-0-	-0-	2201	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 38 RRCID -> 255937 COMPL. DATE 03/26/2010 TOTAL DEPTH 12234 PERF.11678 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1772	-0-	-88	-0-	1772	2			Y	-0-					-0-
04	1718	N	1718	-0-	-0-	-0-	1718	2			Y	-0-					-0-
05	1836	N	1836	-0-	-0-	-0-	1836	2			Y	-0-					-0-
06	1710	N	1684	-0-	-26	-0-	1684	2			Y	-0-					-0-
07	1767	N	1705	-0-	-62	-0-	1705	2			Y	-0-					-0-
08	1829	N	1699	-0-	-130	-0-	1699	2			Y	-0-					-0-

SIMS, ROBERT WELL #: 9 RRCID -> 255940 COMPL. DATE 05/21/2010 TOTAL DEPTH 11652 PERF.10150 - 11189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	3099	-0-	-187	-0-	3091	2	8	9	N	7	7	8			-0-
04	3180	X	2965	-0-	-215	-0-	2959	2	6	9	N	5	5	8			-0-
05	3255	X	3255	-0-	-0-	-0-	3243	2	12	9	N	11	11	8			-0-
06	3062	X	3062	-0-	-0-	-0-	3058	2	4	9	N	4	4	8			-0-
07	3153	X	3153	-0-	-0-	-0-	3153	2			N	-0-					-0-
08	3265	X	3265	-0-	-0-	-0-	3255	2	10	9	N	9	9	8			-0-

J. A. GILLIAM GAS UNIT WELL #: 16 RRCID -> 256622 COMPL. DATE 12/02/2009 TOTAL DEPTH 12805 PERF.10748 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1282	-0-	-82	-0-	1282	2			Y	-0-					-0-
04	1328	N	1328	-0-	-0-	-0-	1328	2			Y	-0-					-0-
05	1395	N	1392	-0-	-3	-0-	1392	2			Y	-0-					-0-
06	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					-0-
07	1364	N	1312	-0-	-52	-0-	1312	2			Y	-0-					-0-
08	1395	N	1379	-0-	-16	-0-	1379	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 18 RRCID -> 256964 COMPL. DATE 05/19/2010 TOTAL DEPTH 12958 PERF.12806 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2957	N	2878	-0-	-79	-0-	2878	2			N	-0-					-0-
04	2819	X	2819	-0-	-0-	-0-	2819	2			N	-0-					-0-
05	2969	X	2969	-0-	-0-	-0-	2969	2			N	-0-					-0-
06	2730	X	2423	-0-	-307	-0-	2423	2			N	-0-					-0-
07	2821	X	2439	-0-	-382	-0-	2439	2			N	-0-					-0-
08	2821	X	2408	-0-	-413	-0-	2408	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
FAILS GAS UNIT WELL #: 32 RRCID -> 256966 COMPL. DATE 05/06/2010 TOTAL DEPTH 12308 PERF.11228 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	1891	-0-	-558	-0-	1891	2			N	-0-					-0-
04	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
05	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
06	1830	N	1405	-0-	-425	-0-	1405	2			N	-0-					-0-
07	1798	N	1780	-0-	-18	-0-	1780	2			N	-0-					-0-
08	1860	N	1418	-0-	-442	-0-	1418	2			N	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 7 RRCID -> 257079 COMPL. DATE 05/04/2010 TOTAL DEPTH 12480 PERF.11730 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2853	X	2853	-0-	-0-	-0-	2853	2			N	-0-					-0-
04	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					-0-
05	2859	X	2859	-0-	-0-	-0-	2859	2			N	-0-					-0-
06	2643	X	2643	-0-	-0-	-0-	2643	2			N	-0-					-0-
07	2738	X	2738	-0-	-0-	-0-	2738	2			N	-0-					-0-
08	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 45 RRCID -> 257144 COMPL. DATE 05/15/2010 TOTAL DEPTH 12265 PERF.11800 - 12106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	313	-0-	-2725	-0-	313	2			Y	-0-					-0-
04	2940	X	1318	-0-	-1622	-0-	1318	2			Y	-0-					-0-
05	2759	X	2146	-0-	-613	-0-	2146	2			Y	-0-					-0-
06	2912	X	2912	-0-	-0-	-0-	2912	2			Y	-0-					-0-
07	3017	X	3017	-0-	-0-	-0-	3017	2			Y	-0-					-0-
08	2139	N	2124	-0-	-15	-0-	2124	2			Y	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 30 RRCID -> 257234 COMPL. DATE 07/09/2010 TOTAL DEPTH 13210 PERF.11170 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2270	N	2270	-0-	-0-	-0-	2266	2	4	9	Y	4	4	8			-0-
04	2198	N	2198	-0-	-0-	-0-	2192	2	6	9	Y	5	5	8			-0-
05	2267	N	2267	-0-	-0-	-0-	2260	2	7	9	Y	6	6	8			-0-
06	2190	N	2082	-0-	-108	-0-	2080	2	2	9	Y	2	2	8			-0-
07	2263	N	2113	-0-	-150	-0-	2113	2			Y	-0-					-0-
08	2263	N	2192	-0-	-71	-0-	2189	2	3	9	Y	3	3	8			-0-

RICHARD H. GROSS, ET AL WELL #: 26 RRCID -> 257250 COMPL. DATE 03/24/2010 TOTAL DEPTH 13008 PERF.10799 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1746	N	1746	-0-	-0-	-0-	1746	2			Y	-0-					-0-
04	3000	N	9748	-0-	6748	6748	9718	2	30	9	Y	27	27	8			-0-
05	3100	N	9499	-0-	6399	13147	9458	2	41	9	Y	37	37	8			-0-
06	3000	N	7570	-0-	4570	17717	7560	2	10	9	Y	9	9	8			-0-
07	23767	X	6050	-0-	-17717	-0-	6050	2			Y	-0-					-0-
08	5704	X	5704	-0-	-0-	-0-	5693	2	11	9	Y	10	10	8			-0-

MCWATTERS, T. H. WELL #: 37 RRCID -> 257253 COMPL. DATE 05/12/2010 TOTAL DEPTH 13209 PERF.11518 - 12860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1721	N	1721	-0-	-0-	-0-	1721	2			Y	-0-					-0-
04	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					-0-
05	1333	N	1200	-0-	-133	-0-	1200	2			Y	-0-					-0-
06	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-
07	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
08	1787	N	1787	-0-	-0-	-0-	1787	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 30 RRCID -> 257385 COMPL. DATE 06/07/2010 TOTAL DEPTH 12454 PERF.11430 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
C. A. NEWSOM ESTATE WELL #: 36 RRCID -> 257396 COMPL. DATE 07/24/2010 TOTAL DEPTH 12621 PERF.11423 - 12077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1937	N	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
04	1923	N	1923	-0-	-0-	-0-	1923	2			Y	-0-					-0-
05	1757	N	1757	-0-	-0-	-0-	1757	2			Y	-0-					-0-
06	1624	N	1624	-0-	-0-	-0-	1624	2			Y	-0-					-0-
07	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					-0-
08	1808	N	1808	-0-	-0-	-0-	1808	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 27 RRCID -> 257461 COMPL. DATE 06/17/2010 TOTAL DEPTH 12796 PERF.12416 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2422	N	2422	-0-	-0-	-0-	2422	2			Y	-0-					-0-
04	2400	N	2400	-0-	-0-	-0-	2400	2			Y	-0-					-0-
05	2320	N	2320	-0-	-0-	-0-	2320	2			Y	-0-					-0-
06	2183	N	2183	-0-	-0-	-0-	2183	2			Y	-0-					-0-
07	2304	N	2304	-0-	-0-	-0-	2304	2			Y	-0-					-0-
08	2193	N	2193	-0-	-0-	-0-	2193	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 13 RRCID -> 257615 COMPL. DATE 07/07/2010 TOTAL DEPTH 12832 PERF.11074 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	2			N	-0-					-0-
05	899	N	673	-0-	-226	-0-	673	2			N	-0-					-0-
06	840	N	498	-0-	-342	-0-	498	2			N	-0-					-0-
07	868	N	524	-0-	-344	-0-	524	2			N	-0-					-0-
08	682	N	530	-0-	-152	-0-	529	2	1	9	N	1	1	8			-0-

CRIDER GAS UNIT WELL #: 15 RRCID -> 257754 COMPL. DATE 07/24/2010 TOTAL DEPTH 12714 PERF.10998 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1304	-0-	-432	-0-	1304	2			Y	-0-					-0-
04	1290	N	1126	-0-	-164	-0-	1126	2			Y	-0-					-0-
05	1395	N	1188	-0-	-207	-0-	1188	2			Y	-0-					-0-
06	1260	N	1233	-0-	-27	-0-	1233	2			Y	-0-					-0-
07	1370	N	1370	-0-	-0-	-0-	1370	2			Y	-0-					-0-
08	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 32 RRCID -> 257861 COMPL. DATE 07/28/2010 TOTAL DEPTH 12855 PERF.11202 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2463	-0-	-48	-0-	2463	2			N	-0-					-0-
04	2331	N	2331	-0-	-0-	-0-	2331	2			N	-0-					-0-
05	2418	N	2094	-0-	-324	-0-	2094	2			N	-0-					-0-
06	2370	N	2181	-0-	-189	-0-	2181	2			N	-0-					-0-
07	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
08	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 28 RRCID -> 257906 COMPL. DATE 08/30/2010 TOTAL DEPTH 12895 PERF.11194 - 12658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1786	-0-	-198	-0-	1786	2			Y	-0-					-0-
04	1770	N	1596	-0-	-174	-0-	1596	2			Y	-0-					-0-
05	1829	N	1770	-0-	-59	-0-	1770	2			Y	-0-					-0-
06	1740	N	1721	-0-	-19	-0-	1721	2			Y	-0-					-0-
07	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-
08	1794	N	1794	-0-	-0-	-0-	1794	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 257916 COMPL. DATE 08/19/2025 TOTAL DEPTH 12703 PERF. 8881 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
S. J. HARLOW GAS UNIT WELL #: 18 RRCID -> 258019 COMPL. DATE 08/16/2010 TOTAL DEPTH 12750 PERF.11278 - 12604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	739	-0-	-129	-0-	739	2			N	-0-					-0-
04	810	N	789	-0-	-21	-0-	789	2			N	-0-					-0-
05	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
08	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 33 RRCID -> 258786 COMPL. DATE 03/09/2010 TOTAL DEPTH 12468 PERF.11725 - 12170

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2321	N	2321	-0-	-0-	-0-	2321	2			Y	-0-					-0-
04	1557	N	1557	-0-	-0-	-0-	1557	2			Y	-0-					-0-
05	2246	N	2246	-0-	-0-	-0-	2246	2			Y	-0-					-0-
06	1950	N	1669	-0-	-281	-0-	1669	2			Y	-0-					-0-
07	1612	N	1310	-0-	-302	-0-	1310	2			Y	-0-					-0-
08	2015	N	2012	-0-	-3	-0-	2012	2			Y	-0-					-0-

CRIDER GAS UNIT WELL #: 6 RRCID -> 259010 COMPL. DATE 09/24/2010 TOTAL DEPTH 12857 PERF.10626 - 12642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	838	-0-	-154	-0-	838	2			N	-0-					-0-
04	780	N	749	-0-	-31	-0-	749	2			N	-0-					-0-
05	868	N	804	-0-	-64	-0-	804	2			N	-0-					-0-
06	810	N	775	-0-	-35	-0-	775	2			N	-0-					-0-
07	775	N	708	-0-	-67	-0-	708	2			N	-0-					-0-
08	806	N	683	-0-	-123	-0-	683	2			N	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 28 RRCID -> 259190 COMPL. DATE 09/09/2010 TOTAL DEPTH 12898 PERF.11312 - 12692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	749	-0-	-57	-0-	749	2			N	-0-					-0-
04	780	N	704	-0-	-76	-0-	704	2			N	-0-					-0-
05	775	N	679	-0-	-96	-0-	679	2			N	-0-					-0-
06	720	N	616	-0-	-104	-0-	616	2			N	-0-					-0-
07	713	N	655	-0-	-58	-0-	655	2			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 35 RRCID -> 259810 COMPL. DATE 10/20/2010 TOTAL DEPTH 12390 PERF.11681 - 11974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1738	-0-	-29	-0-	1738	2			Y	-0-					-0-
04	1800	N	1583	-0-	-217	-0-	1583	2			Y	-0-					-0-
05	1829	N	1745	-0-	-84	-0-	1745	2			Y	-0-					-0-
06	1680	N	1581	-0-	-99	-0-	1581	2			Y	-0-					-0-
07	1645	N	1645	-0-	-0-	-0-	1645	2			Y	-0-					-0-
08	1736	N	1721	-0-	-15	-0-	1721	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 29 RRCID -> 259837 COMPL. DATE 10/04/2010 TOTAL DEPTH 13210 PERF.11760 - 12239

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1907	N	1907	-0-	-0-	-0-	1907	2			Y	-0-					-0-
04	1710	N	1323	-0-	-387	-0-	1323	2			Y	-0-					-0-
05	1736	N	1065	-0-	-671	-0-	1065	2			Y	-0-					-0-
06	1860	N	782	-0-	-1078	-0-	782	2			Y	-0-					-0-
07	1364	N	873	-0-	-491	-0-	873	2			Y	-0-					-0-
08	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 26 RRCID -> 259874 COMPL. DATE 11/08/2010 TOTAL DEPTH 12773 PERF.11154 - 12536

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	951	-0-	-41	-0-	951	2			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
05	961	N	925	-0-	-36	-0-	925	2			N	-0-					-0-
06	930	N	867	-0-	-63	-0-	867	2			N	-0-					-0-
07	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
08	930	N	914	-0-	-16	-0-	913	2	1	9	N	1	1	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILBURN WELL #: 8 RRCID -> 259894 COMPL. DATE 11/17/2010 TOTAL DEPTH 12447 PERF.11457 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2064	X	2064	-0-	-0-	-0-	2062	2	2	9	Y	2	2	8			-0-
04	2514	N	2514	-0-	-0-	-0-	2510	2	4	9	Y	4	4	8			-0-
05	2074	N	2074	-0-	-0-	-0-	2067	2	7	9	Y	6	6	8			-0-
06	2284	N	2284	-0-	-0-	-0-	2282	2	2	9	Y	2	2	8			-0-
07	2604	N	2604	-0-	-0-	-0-	2604	2			Y	-0-					-0-
08	977	N	977	-0-	-0-	-0-	975	2	2	9	Y	2	2	8			-0-

H. D. THOMAS, ET AL GAS UNIT WELL #: 33 RRCID -> 259899 COMPL. DATE 12/15/2010 TOTAL DEPTH 12830 PERF.11114 - 12623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2852	-0-	-0-	-0-	2852	2			N	-0-					-0-
04	2820	X	2606	-0-	-214	-0-	2606	2			N	-0-					-0-
05	2914	X	2774	-0-	-140	-0-	2774	2			N	-0-					-0-
06	2820	X	2621	-0-	-199	-0-	2621	2			N	-0-					-0-
07	2852	X	2822	-0-	-30	-0-	2822	2			N	-0-					-0-
08	2852	X	2721	-0-	-131	-0-	2721	2			N	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 48 RRCID -> 259943 COMPL. DATE 09/30/2011 TOTAL DEPTH 12975 PERF.10704 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2053	N	2053	-0-	-0-	-0-	2053	2			Y	-0-					-0-
04	1830	N	1527	-0-	-303	-0-	1527	2			Y	-0-					-0-
05	1767	N	1403	-0-	-364	-0-	1403	2			Y	-0-					-0-
06	1860	N	1118	-0-	-742	-0-	1118	2			Y	-0-					-0-
07	1581	N	1342	-0-	-239	-0-	1342	2			Y	-0-					-0-
08	1395	N	1306	-0-	-89	-0-	1306	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 15 RRCID -> 259946 COMPL. DATE 08/13/2010 TOTAL DEPTH 12750 PERF.11044 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1532	-0-	-49	-0-	1532	2			N	-0-					-0-
04	1470	N	1447	-0-	-23	-0-	1447	2			N	-0-					-0-
05	1550	N	1527	-0-	-23	-0-	1527	2			N	-0-					-0-
06	1470	N	1402	-0-	-68	-0-	1402	2			N	-0-					-0-
07	1488	N	1125	-0-	-363	-0-	1125	2			N	-0-					-0-
08	1519	N	1331	-0-	-188	-0-	1331	2			N	-0-					-0-

FAILS GAS UNIT WELL #: 25 RRCID -> 259989 COMPL. DATE 01/31/2011 TOTAL DEPTH 13104 PERF.10868 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1909	N	1909	-0-	-0-	-0-	1909	2			Y	-0-					-0-
04	1800	N	1414	-0-	-386	-0-	1414	2			Y	-0-					-0-
05	1922	N	1641	-0-	-281	-0-	1641	2			Y	-0-					-0-
06	1860	N	1506	-0-	-354	-0-	1506	2			Y	-0-					-0-
07	1502	N	1502	-0-	-0-	-0-	1502	2			Y	-0-					-0-
08	1676	N	1676	-0-	-0-	-0-	1676	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 28 RRCID -> 259991 COMPL. DATE 01/31/2011 TOTAL DEPTH 12956 PERF.11160 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1773	N	1773	-0-	-0-	-0-	1773	2			N	-0-					-0-
04	1740	N	1607	-0-	-133	-0-	1607	2			N	-0-					-0-
05	1798	N	1777	-0-	-21	-0-	1777	2			N	-0-					-0-
06	1710	N	1684	-0-	-26	-0-	1684	2			N	-0-					-0-
07	1728	N	1728	-0-	-0-	-0-	1728	2			N	-0-					-0-
08	2266	N	2266	-0-	-0-	-0-	2266	2			N	-0-					-0-

KINDON GAS UNIT NO. 1 WELL #: 18 RRCID -> 260319 COMPL. DATE 02/02/2011 TOTAL DEPTH 13100 PERF.11442 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					-0-
04	1523	N	1523	-0-	-0-	-0-	1523	2			Y	-0-					-0-
05	1426	N	1148	-0-	-278	-0-	1148	2			Y	-0-					-0-
06	1350	N	1097	-0-	-253	-0-	1097	2			Y	-0-					-0-
07	1581	N	1103	-0-	-478	-0-	1103	2			Y	-0-					-0-
08	1147	N	1076	-0-	-71	-0-	1076	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HASKELL D. GILLIAM GAS UNIT NO 1 WELL #: 13 RRCID -> 260320 COMPL. DATE 03/03/2011 TOTAL DEPTH 13165 PERF.11723 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	466	-0-	-30	-0-	466	2			Y	-0-					-0-
04	360	N	348	-0-	-12	-0-	348	2			Y	-0-					-0-
05	465	N	384	-0-	-81	-0-	384	2			Y	-0-					-0-
06	450	N	350	-0-	-100	-0-	350	2			Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
08	372	N	284	-0-	-88	-0-	284	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 37 RRCID -> 260321 COMPL. DATE 07/11/2014 TOTAL DEPTH 12952 PERF.10594 - 12716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3060	X	3060	-0-	-0-	-0-	3060	2			Y	-0-					-0-
04	3000	N	3129	-0-	129	129	3129	2			Y	-0-					-0-
05	2809	N	2680	-0-	-129	-0-	2680	2			Y	-0-					-0-
06	2794	N	2794	-0-	-0-	-0-	2794	2			Y	-0-					-0-
07	3124	X	3124	-0-	-0-	-0-	3124	2			Y	-0-					-0-
08	3314	X	3314	-0-	-0-	-0-	3314	2			Y	-0-					-0-

LARSON "A" II GAS UNIT WELL #: 14 RRCID -> 260589 COMPL. DATE 11/08/2010 TOTAL DEPTH 13175 PERF.11504 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	674	-0-	-39	-0-	674	2			Y	-0-					-0-
04	810	N	647	-0-	-163	-0-	647	2			Y	-0-					-0-
05	682	N	645	-0-	-37	-0-	645	2			Y	-0-					-0-
06	1283	N	1283	-0-	-0-	-0-	1283	2			Y	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	2			Y	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 22 RRCID -> 260771 COMPL. DATE 04/15/2011 TOTAL DEPTH 12708 PERF.10815 - 12455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3420	X	2521	-0-	-899	-0-	2521	2			Y	-0-					-0-
04	2970	X	2207	-0-	-763	-0-	2207	2			Y	-0-					-0-
05	3069	X	2450	-0-	-619	-0-	2450	2			Y	-0-					-0-
06	2970	X	2168	-0-	-802	-0-	2168	2			Y	-0-					-0-
07	3069	X	2168	-0-	-901	-0-	2168	2			Y	-0-					-0-
08	2511	X	1824	-0-	-687	-0-	1824	2			Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 19 RRCID -> 260804 COMPL. DATE 04/29/2011 TOTAL DEPTH 12860 PERF.11210 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2696	X	2696	-0-	-0-	-0-	2695	2	1	9	N	1	1	8			-0-
04	2475	X	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
05	2465	N	2465	-0-	-0-	-0-	2465	2			N	-0-					-0-
06	2695	N	2695	-0-	-0-	-0-	2695	2			N	-0-					-0-
07	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-
08	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 25 RRCID -> 260950 COMPL. DATE 05/11/2011 TOTAL DEPTH 12865 PERF.11092 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-					-0-
04	1980	N	1923	-0-	-57	-0-	1923	2			Y	-0-					-0-
05	1953	N	1861	-0-	-92	-0-	1861	2			Y	-0-					-0-
06	2070	N	1867	-0-	-203	-0-	1867	2			Y	-0-					-0-
07	1984	N	1905	-0-	-79	-0-	1905	2			Y	-0-					-0-
08	1860	N	1787	-0-	-73	-0-	1787	2			Y	-0-					-0-

J. A. GILLIAM GAS UNIT WELL #: 29 RRCID -> 260953 COMPL. DATE 05/23/2011 TOTAL DEPTH 12649 PERF.10658 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2835	N	2835	-0-	-0-	-0-	2835	2			Y	-0-					-0-
04	2426	N	2426	-0-	-0-	-0-	2426	2			Y	-0-					-0-
05	2622	N	2622	-0-	-0-	-0-	2622	2			Y	-0-					-0-
06	2730	N	2424	-0-	-306	-0-	2424	2			Y	-0-					-0-
07	2511	N	2488	-0-	-23	-0-	2488	2			Y	-0-					-0-
08	2635	N	2374	-0-	-261	-0-	2374	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EUBANKS UNIT NO. 1 WELL #: 15 RRCID -> 261191 COMPL. DATE 12/02/2010 TOTAL DEPTH 12779 PERF.10880 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1285	-0-	-234	-0-	1285	2			Y	-0-					-0-
04	1380	N	1121	-0-	-259	-0-	1121	2			Y	-0-					-0-
05	1969	N	1969	-0-	-0-	-0-	1969	2			Y	-0-					-0-
06	1230	N	611	-0-	-619	-0-	611	2			Y	-0-					-0-
07	1147	N	682	-0-	-465	-0-	682	2			Y	-0-					-0-
08	1922	N	843	-0-	-1079	-0-	843	2			Y	-0-					-0-

S. J. HARLOW GAS UNIT WELL #: 25 RRCID -> 261201 COMPL. DATE 11/11/2013 TOTAL DEPTH 12699 PERF.10562 - 12608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	2371	-0-	-1132	-0-	2370	2	1	9	N	1	1	8			-0-
04	3390	X	2533	-0-	-857	-0-	2533	2			N	-0-					-0-
05	3441	X	2696	-0-	-745	-0-	2696	2			N	-0-					-0-
06	3330	X	2288	-0-	-1042	-0-	2288	2			N	-0-					-0-
07	3441	X	2796	-0-	-645	-0-	2796	2			N	-0-					-0-
08	2697	X	2559	-0-	-138	-0-	2559	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 18 RRCID -> 261204 COMPL. DATE 09/21/2010 TOTAL DEPTH 13185 PERF.12103 - 12861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1842	N	1842	-0-	-0-	-0-	1842	2			Y	-0-					-0-
04	2287	N	2287	-0-	-0-	-0-	2287	2			Y	-0-					-0-
05	2542	N	1799	-0-	-743	-0-	1799	2			Y	-0-					-0-
06	1770	N	1755	-0-	-15	-0-	1755	2			Y	-0-					-0-
07	2356	N	2340	-0-	-16	-0-	2340	2			Y	-0-					-0-
08	1798	N	1337	-0-	-461	-0-	1337	2			Y	-0-					-0-

HUDSON "A" WELL #: 12 RRCID -> 261212 COMPL. DATE 11/01/2010 TOTAL DEPTH 12789 PERF.11047 - 12577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4016	X	3235	-0-	-781	-0-	3235	2			N	-0-					-0-
04	3111	X	3111	-0-	-0-	-0-	3111	2			N	-0-					-0-
05	3354	X	3354	-0-	-0-	-0-	3354	2			N	-0-					-0-
06	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
07	1946	X	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-
08	1990	X	1990	-0-	-0-	-0-	1990	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 39 RRCID -> 261238 COMPL. DATE 11/23/2011 TOTAL DEPTH 13126 PERF.10784 - 12891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	571	-0-	-18	-0-	571	2			Y	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	2			Y	-0-					-0-
05	559	N	559	-0-	-0-	-0-	559	2			Y	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					-0-
07	558	N	547	-0-	-11	-0-	547	2			Y	-0-					-0-
08	558	N	530	-0-	-28	-0-	530	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 40 RRCID -> 261239 COMPL. DATE 12/14/2010 TOTAL DEPTH 12944 PERF.11652 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1475	N	1475	-0-	-0-	-0-	1475	2			Y	-0-					-0-
04	1410	N	1390	-0-	-20	-0-	1390	2			Y	-0-					-0-
05	1432	N	1432	-0-	-0-	-0-	1432	2			Y	-0-					-0-
06	1440	N	1399	-0-	-41	-0-	1399	2			Y	-0-					-0-
07	1426	N	1366	-0-	-60	-0-	1366	2			Y	-0-					-0-
08	1426	N	1345	-0-	-81	-0-	1345	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 22 RRCID -> 261243 COMPL. DATE 03/05/2011 TOTAL DEPTH 12841 PERF.11086 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					-0-
04	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
05	872	N	872	-0-	-0-	-0-	872	2			Y	-0-					-0-
06	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					-0-
07	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					-0-
08	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
S. J. HARLOW GAS UNIT WELL #: 20 RRCID -> 261251 COMPL. DATE 03/21/2011 TOTAL DEPTH 12731 PERF.11208 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	2936	-0-	-9	-0-	2936	2			N	-0-					-0-
04	2850	X	2372	-0-	-478	-0-	2372	2			N	-0-					-0-
05	2945	X	1996	-0-	-949	-0-	1996	2			N	-0-					-0-
06	2850	X	1866	-0-	-984	-0-	1866	2			N	-0-					-0-
07	2945	X	2399	-0-	-546	-0-	2399	2			N	-0-					-0-
08	2945	X	1913	-0-	-1032	-0-	1913	2			N	-0-					-0-

HUDSON "B" GAS UNIT WELL #: 11 RRCID -> 261259 COMPL. DATE 05/10/2011 TOTAL DEPTH 12819 PERF.11047 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3572	X	3572	-0-	-0-	-0-	3571	2	1	9	N	1	1	8			-0-
04	3522	X	3522	-0-	-0-	-0-	3522	2			N	-0-					-0-
05	3658	X	3301	-0-	-357	-0-	3301	2			N	-0-					-0-
06	3540	X	2952	-0-	-588	-0-	2952	2			N	-0-					-0-
07	3658	X	3262	-0-	-396	-0-	3262	2			N	-0-					-0-
08	3627	X	3201	-0-	-426	-0-	3201	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 34 RRCID -> 261270 COMPL. DATE 05/18/2011 TOTAL DEPTH 13036 PERF.11472 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2616	N	2616	-0-	-0-	-0-	2616	2			Y	-0-					-0-
04	2520	N	2237	-0-	-283	-0-	2237	2			Y	-0-					-0-
05	2628	N	2628	-0-	-0-	-0-	2628	2			Y	-0-					-0-
06	2545	N	2545	-0-	-0-	-0-	2545	2			Y	-0-					-0-
07	2692	N	2692	-0-	-0-	-0-	2692	2			Y	-0-					-0-
08	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 31 RRCID -> 261271 COMPL. DATE 06/14/2011 TOTAL DEPTH 13067 PERF.11442 - 12907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1866	N	1866	-0-	-0-	-0-	1866	2			Y	-0-					-0-
04	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-					-0-
05	1836	N	1836	-0-	-0-	-0-	1836	2			Y	-0-					-0-
06	1800	N	1685	-0-	-115	-0-	1685	2			Y	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	1816	2			Y	-0-					-0-
08	1829	N	1691	-0-	-138	-0-	1691	2			Y	-0-					-0-

C. A. NEWSOM ESTATE WELL #: 30 RRCID -> 261540 COMPL. DATE 03/09/2011 TOTAL DEPTH 12895 PERF.11476 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1388	-0-	-162	-0-	1388	2			Y	-0-					-0-
04	1530	N	1215	-0-	-315	-0-	1215	2			Y	-0-					-0-
05	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					-0-
06	1362	N	1362	-0-	-0-	-0-	1362	2			Y	-0-					-0-
07	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					-0-
08	1529	N	1529	-0-	-0-	-0-	1529	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 33 RRCID -> 261553 COMPL. DATE 06/08/2011 TOTAL DEPTH 12703 PERF.10898 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	873	N	873	-0-	-0-	-0-	873	2			Y	-0-					-0-
04	930	N	736	-0-	-194	-0-	736	2			Y	-0-					-0-
05	775	N	773	-0-	-2	-0-	773	2			Y	-0-					-0-
06	840	N	721	-0-	-119	-0-	721	2			Y	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	2			Y	-0-					-0-
08	775	N	724	-0-	-51	-0-	724	2			Y	-0-					-0-

J. A. GILLIAM II GAS UNIT WELL #: 24 RRCID -> 261575 COMPL. DATE 06/30/2011 TOTAL DEPTH 12935 PERF.10994 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
04	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					-0-
05	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-
07	1178	N	795	-0-	-383	-0-	795	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

J. M. POLLARD GAS UNIT WELL #: 38 RRCID -> 261777 COMPL. DATE 07/15/2011 TOTAL DEPTH 13089 PERF.11722 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	X	2588	-0-	-233	-0-	2588	2			Y	-0-					-0-
04	2730	X	2407	-0-	-323	-0-	2407	2			Y	-0-					-0-
05	2604	X	2183	-0-	-421	-0-	2183	2			Y	-0-					-0-
06	2768	X	2768	-0-	-0-	-0-	2768	2			Y	-0-					-0-
07	3021	X	3021	-0-	-0-	-0-	3021	2			Y	-0-					-0-
08	2767	N	2767	-0-	-0-	-0-	2767	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 29 RRCID -> 262461 COMPL. DATE 08/16/2011 TOTAL DEPTH 12955 PERF.11336 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	2676	-0-	-1013	-0-	2676	2			Y	-0-					-0-
04	3420	X	3045	-0-	-375	-0-	3045	2			Y	-0-					-0-
05	3534	X	3114	-0-	-420	-0-	3114	2			Y	-0-					-0-
06	3476	X	3476	-0-	-0-	-0-	3476	2			Y	-0-					-0-
07	3598	X	3598	-0-	-0-	-0-	3598	2			Y	-0-					-0-
08	3576	X	3576	-0-	-0-	-0-	3576	2			Y	-0-					-0-

GILLIAM, J. A. GAS UNIT WELL #: 23 RRCID -> 262675 COMPL. DATE 09/20/2011 TOTAL DEPTH 12514 PERF.10204 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1667	-0-	-38	-0-	1667	2			Y	-0-					-0-
04	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-
05	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					-0-
06	1620	N	1315	-0-	-305	-0-	1315	2			Y	-0-					-0-
07	1612	N	1053	-0-	-559	-0-	1053	2			Y	-0-					-0-
08	2292	N	2292	-0-	-0-	-0-	2292	2			Y	-0-					-0-

FAILS GAS UNIT WELL #: 33 RRCID -> 262693 COMPL. DATE 09/22/2011 TOTAL DEPTH 12823 PERF.11411 - 12747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2634	X	2634	-0-	-0-	-0-	2634	2			Y	-0-					-0-
04	2356	X	2356	-0-	-0-	-0-	2356	2			Y	-0-					-0-
05	2488	N	2488	-0-	-0-	-0-	2488	2			Y	-0-					-0-
06	2550	N	2198	-0-	-352	-0-	2198	2			Y	-0-					-0-
07	2449	N	2387	-0-	-62	-0-	2387	2			Y	-0-					-0-
08	2480	N	2406	-0-	-74	-0-	2406	2			Y	-0-					-0-

THOMAS, H. D. ET AL GAS UNIT WELL #: 11HR RRCID -> 262982 COMPL. DATE 10/05/2010 TOTAL DEPTH 11386 PERF.11750 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8494	X	8396	-0-	-98	-0-	8396	2			N	-0-					-0-
04	8220	X	7987	-0-	-233	-0-	7987	2			N	-0-					-0-
05	8401	X	8019	-0-	-382	-0-	8019	2			N	-0-					-0-
06	8130	X	7163	-0-	-967	-0-	7163	2			N	-0-					-0-
07	8401	X	7843	-0-	-558	-0-	7843	2			N	-0-					-0-
08	8401	X	7753	-0-	-648	-0-	7753	2			N	-0-					-0-

C. C. THOMPSON GAS UNIT WELL #: 41 RRCID -> 263129 COMPL. DATE 08/05/2011 TOTAL DEPTH 13075 PERF.11079 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4619	X	4513	-0-	-106	-0-	4513	2			Y	-0-					-0-
04	4410	X	4368	-0-	-42	-0-	4368	2			Y	-0-					-0-
05	4495	X	4203	-0-	-292	-0-	4203	2			Y	-0-					-0-
06	4380	X	4152	-0-	-228	-0-	4152	2			Y	-0-					-0-
07	4526	X	4211	-0-	-315	-0-	4211	2			Y	-0-					-0-
08	4526	X	4332	-0-	-194	-0-	4332	2			Y	-0-					-0-

KNIGHT GAS UNIT NO. 1 WELL #: 23 RRCID -> 263135 COMPL. DATE 09/23/2011 TOTAL DEPTH 12589 PERF.11671 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3968	X	1584	-0-	-2384	-0-	1584	2			Y	-0-					-0-
04	3750	X	1424	-0-	-2326	-0-	1424	2			Y	-0-					-0-
05	3875	X	1366	-0-	-2509	-0-	1366	2			Y	-0-					-0-
06	2700	X	1293	-0-	-1407	-0-	1293	2			Y	-0-					-0-
07	1674	X	1064	-0-	-610	-0-	1064	2			Y	-0-					-0-
08	1581	X	1151	-0-	-430	-0-	1151	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY "A" GAS UNIT II WELL #: 5H RRCID -> 263136 COMPL. DATE 08/23/2011 TOTAL DEPTH 11538 PERF.12030 - 16630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7285	X	5430	-0-	-1855	-0-	5424	2	6	9	N	5	5	8			-0-
04	7050	X	6751	-0-	-299	-0-	6745	2	6	9	N	5	5	8			-0-
05	7285	X	6392	-0-	-893	-0-	6383	2	9	9	N	8	8	8			-0-
06	7050	X	5329	-0-	-1721	-0-	5327	2	2	9	N	2	2	8			-0-
07	6975	X	5814	-0-	-1161	-0-	5814	2			N	-0-					-0-
08	6975	X	5827	-0-	-1148	-0-	5821	2	6	9	N	5	5	8			-0-

T. H. MCWATTERS WELL #: 32 RRCID -> 264285 COMPL. DATE 12/11/2012 TOTAL DEPTH 12962 PERF.10807 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4042	X	4042	-0-	-0-	-0-	4042	2			Y	-0-					-0-
04	3190	X	3190	-0-	-0-	-0-	3190	2			Y	-0-					-0-
05	3810	X	3810	-0-	-0-	-0-	3810	2			Y	-0-					-0-
06	3618	X	3618	-0-	-0-	-0-	3618	2			Y	-0-					-0-
07	4075	X	4075	-0-	-0-	-0-	4075	2			Y	-0-					-0-
08	3556	X	3556	-0-	-0-	-0-	3556	2			Y	-0-					-0-

THOMPSON, C. C. GAS UNIT WELL #: 36 RRCID -> 264524 COMPL. DATE 09/14/2011 TOTAL DEPTH 12985 PERF.11410 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	2633	-0-	-839	-0-	2633	2			Y	-0-					-0-
04	3210	X	3011	-0-	-199	-0-	3011	2			Y	-0-					-0-
05	3439	X	3439	-0-	-0-	-0-	3439	2			Y	-0-					-0-
06	2895	X	2895	-0-	-0-	-0-	2895	2			Y	-0-					-0-
07	3100	X	2375	-0-	-725	-0-	2375	2			Y	-0-					-0-
08	3441	X	3002	-0-	-439	-0-	3002	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 13 RRCID -> 264711 COMPL. DATE 12/07/2011 TOTAL DEPTH 13149 PERF.11479 - 12965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1587	N	1587	-0-	-0-	-0-	1585	2	2	9	Y	2	2	8			-0-
04	1491	N	1491	-0-	-0-	-0-	1488	2	3	9	Y	3	3	8			-0-
05	1544	N	1544	-0-	-0-	-0-	1540	2	4	9	Y	4	4	8			-0-
06	1449	N	1449	-0-	-0-	-0-	1448	2	1	9	Y	1	1	8			-0-
07	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
08	1426	N	1291	-0-	-135	-0-	1289	2	2	9	Y	2	2	8			-0-

GROSS, RICHARD H. ET AL WELL #: 25 RRCID -> 264713 COMPL. DATE 12/07/2011 TOTAL DEPTH 11508 PERF.10603 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
04	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					-0-
05	1164	N	1164	-0-	-0-	-0-	1164	2			Y	-0-					-0-
06	1263	N	1263	-0-	-0-	-0-	1263	2			Y	-0-					-0-
07	1284	N	1284	-0-	-0-	-0-	1284	2			Y	-0-					-0-
08	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-

GROSS, RICHARD H. ET AL WELL #: 30 RRCID -> 264720 COMPL. DATE 02/21/2012 TOTAL DEPTH 13373 PERF.10613 - 11904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	1486	2			Y	-0-					-0-
05	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					-0-
06	1352	N	1352	-0-	-0-	-0-	1352	2			Y	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	2			Y	-0-					-0-
08	1395	N	1326	-0-	-69	-0-	1326	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 24 RRCID -> 264770 COMPL. DATE 12/08/2010 TOTAL DEPTH 13059 PERF.11609 - 12878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					-0-
04	2502	N	2502	-0-	-0-	-0-	2502	2			Y	-0-					-0-
05	2564	N	2564	-0-	-0-	-0-	2564	2			Y	-0-					-0-
06	2470	N	2470	-0-	-0-	-0-	2470	2			Y	-0-					-0-
07	2490	N	2490	-0-	-0-	-0-	2490	2			Y	-0-					-0-
08	2451	N	2451	-0-	-0-	-0-	2451	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. A. GILLIAM II GAS UNIT WELL #: 29 RRCID -> 264859 COMPL. DATE 08/06/2011 TOTAL DEPTH 13005 PERF.11096 - 12806

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1612	-0-	-0-	-0-	1610	2	2	9	N	2	2	8			-0-
04	1529	N	1529	-0-	-0-	-0-	1526	2	3	9	N	3	3	8			-0-
05	1668	N	1668	-0-	-0-	-0-	1662	2	6	9	N	5	5	8			-0-
06	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	N	1	1	8			-0-
07	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
08	1674	N	1294	-0-	-380	-0-	1293	2	1	9	N	1	1	8			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 32 RRCID -> 264883 COMPL. DATE 10/15/2011 TOTAL DEPTH 12518 PERF.11273 - 12226

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10075	X	3285	-0-	-6790	-0-	3285	2			Y	-0-					-0-
04	2500	X	2500	-0-	-0-	-0-	2500	2			Y	-0-					-0-
05	2294	X	1753	-0-	-541	-0-	1753	2			Y	-0-					-0-
06	2220	X	1608	-0-	-612	-0-	1608	2			Y	-0-					-0-
07	2294	X	1247	-0-	-1047	-0-	1247	2			Y	-0-					-0-
08	2294	X	931	-0-	-1363	-0-	931	2			Y	-0-					-0-

WORTHY "A" GAS UNIT WELL #: 9 RRCID -> 264945 COMPL. DATE 10/28/2011 TOTAL DEPTH 13185 PERF.11462 - 12992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
04	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
06	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
08	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 21 RRCID -> 264979 COMPL. DATE 04/02/2011 TOTAL DEPTH 12687 PERF.11314 - 12604

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1221	-0-	-205	-0-	1221	2			N	-0-					-0-
04	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
05	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					-0-
06	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
07	1457	N	1405	-0-	-52	-0-	1405	2			N	-0-					-0-
08	1302	N	1099	-0-	-203	-0-	1098	2	1	9	N	1	1	8			-0-

CRIDER GAS UNIT WELL #: 9 RRCID -> 265636 COMPL. DATE 12/15/2011 TOTAL DEPTH 12878 PERF.10732 - 12666

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1127	-0-	-144	-0-	1127	2			Y	-0-					-0-
04	1140	N	1068	-0-	-72	-0-	1068	2			Y	-0-					-0-
05	1101	N	1101	-0-	-0-	-0-	1101	2			Y	-0-					-0-
06	1080	N	954	-0-	-126	-0-	954	2			Y	-0-					-0-
07	1116	N	1029	-0-	-87	-0-	1029	2			Y	-0-					-0-
08	1116	N	936	-0-	-180	-0-	936	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 22 RRCID -> 265645 COMPL. DATE 12/07/2011 TOTAL DEPTH 12888 PERF.10469 - 12605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1144	-0-	-65	-0-	1144	2			N	-0-					-0-
04	1170	N	1116	-0-	-54	-0-	1116	2			N	-0-					-0-
05	1240	N	1171	-0-	-69	-0-	1171	2			N	-0-					-0-
06	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
07	1147	N	1076	-0-	-71	-0-	1076	2			N	-0-					-0-
08	1178	N	1159	-0-	-19	-0-	1159	2			N	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 23 RRCID -> 266053 COMPL. DATE 01/17/2012 TOTAL DEPTH 12757 PERF.10961 - 12634

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	1552	-0-	-1300	-0-	1552	2			Y	-0-					-0-
04	2250	X	1801	-0-	-449	-0-	1801	2			Y	-0-					-0-
05	1860	X	1628	-0-	-232	-0-	1628	2			Y	-0-					-0-
06	1800	X	1568	-0-	-232	-0-	1568	2			Y	-0-					-0-
07	2194	X	2194	-0-	-0-	-0-	2194	2			Y	-0-					-0-
08	1862	X	1862	-0-	-0-	-0-	1862	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 22 RRCID -> 266055 COMPL. DATE 01/03/2012 TOTAL DEPTH 13060 PERF.10882 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2273	-0-	-207	-0-	2273	2			Y	-0-					-0-
04	2520	N	2090	-0-	-430	-0-	2090	2			Y	-0-					-0-
05	2580	N	2580	-0-	-0-	-0-	2580	2			Y	-0-					-0-
06	2398	N	2398	-0-	-0-	-0-	2398	2			Y	-0-					-0-
07	2433	N	2433	-0-	-0-	-0-	2433	2			Y	-0-					-0-
08	2677	N	2677	-0-	-0-	-0-	2677	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 47 RRCID -> 266103 COMPL. DATE 01/27/2012 TOTAL DEPTH 12949 PERF.11003 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3346	X	3346	-0-	-0-	-0-	3346	2			Y	-0-					-0-
04	3360	X	3216	-0-	-144	-0-	3216	2			Y	-0-					-0-
05	3472	X	3248	-0-	-224	-0-	3248	2			Y	-0-					-0-
06	3360	X	3121	-0-	-239	-0-	3121	2			Y	-0-					-0-
07	3410	X	3176	-0-	-234	-0-	3176	2			Y	-0-					-0-
08	3348	X	3111	-0-	-237	-0-	3111	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 20H RRCID -> 266105 COMPL. DATE 01/10/2012 TOTAL DEPTH 12724 PERF.13100 - 15304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4216	X	3714	-0-	-502	-0-	3703	2	11	9	N	10	10	8			-0-
04	4080	X	3128	-0-	-952	-0-	3117	2	11	9	N	10	10	8			-0-
05	4216	X	3436	-0-	-780	-0-	3417	2	19	9	N	17	17	8			-0-
06	3750	X	3382	-0-	-368	-0-	3376	2	6	9	N	5	5	8			-0-
07	3919	X	3919	-0-	-0-	-0-	3919	2			N	-0-					-0-
08	3942	X	3942	-0-	-0-	-0-	3927	2	15	9	N	14	14	8			-0-

GILLIAM, J.A. GU II WELL #: 20 RRCID -> 266113 COMPL. DATE 02/11/2012 TOTAL DEPTH 12780 PERF.11015 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1766	-0-	-156	-0-	1766	2			Y	-0-					-0-
04	1710	N	1145	-0-	-565	-0-	1145	2			Y	-0-					-0-
05	2046	N	1348	-0-	-698	-0-	1348	2			Y	-0-					-0-
06	1858	N	1858	-0-	-0-	-0-	1858	2			Y	-0-					-0-
07	2091	N	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-
08	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 20 RRCID -> 266164 COMPL. DATE 03/22/2012 TOTAL DEPTH 13130 PERF.11434 - 12908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3518	-0-	-16	-0-	3515	2	3	9	Y	3	3	8			-0-
04	2940	X	2825	-0-	-115	-0-	2824	2	1	9	Y	1	1	8			-0-
05	3038	X	2075	-0-	-963	-0-	2073	2	2	9	Y	2	2	8			-0-
06	3390	X	3067	-0-	-323	-0-	3066	2	1	9	Y	1	1	8			-0-
07	3503	X	3203	-0-	-300	-0-	3203	2			Y	-0-					-0-
08	3503	X	2616	-0-	-887	-0-	2613	2	3	9	Y	3	3	8			-0-

CAGLE GAS UNIT WELL #: 21 RRCID -> 266168 COMPL. DATE 03/09/2012 TOTAL DEPTH 13100 PERF.11249 - 12871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2024	N	2024	-0-	-0-	-0-	2024	2			Y	-0-					-0-
04	1800	N	1775	-0-	-25	-0-	1775	2			Y	-0-					-0-
05	2201	N	2080	-0-	-121	-0-	2080	2			Y	-0-					-0-
06	2158	N	2158	-0-	-0-	-0-	2158	2			Y	-0-					-0-
07	2250	N	2250	-0-	-0-	-0-	2250	2			Y	-0-					-0-
08	2190	N	2190	-0-	-0-	-0-	2189	2	1	9	Y	1	1	8			-0-

GILLIAM, J.A. GU II WELL #: 27 RRCID -> 266170 COMPL. DATE 03/20/2012 TOTAL DEPTH 12790 PERF.11403 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1794	-0-	-221	-0-	1794	2			Y	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
05	2233	N	2233	-0-	-0-	-0-	2233	2			Y	-0-					-0-
06	1740	N	1621	-0-	-119	-0-	1621	2			Y	-0-					-0-
07	2046	N	1910	-0-	-136	-0-	1910	2			Y	-0-					-0-
08	2232	N	1652	-0-	-580	-0-	1652	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
THOMPSON, C. C. GAS UNIT WELL #: 33 RRCID -> 266195 COMPL. DATE 04/16/2012 TOTAL DEPTH 12281 PERF.11786 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					-0-
06	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-

THOMAS, H. D. ET AL WELL #: 19 RRCID -> 266208 COMPL. DATE 03/01/2012 TOTAL DEPTH 12800 PERF.10938 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	2			Y	-0-					-0-
06	660	N	588	-0-	-72	-0-	588	2			Y	-0-					-0-
07	651	N	576	-0-	-75	-0-	576	2			Y	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 16 RRCID -> 266247 COMPL. DATE 05/04/2012 TOTAL DEPTH 12338 PERF.11724 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2920	-0-	-459	-0-	2919	2	1	9	N	1	1	8			-0-
04	3270	X	2634	-0-	-636	-0-	2633	2	1	9	N	1	1	8			-0-
05	3069	X	2833	-0-	-236	-0-	2832	2	1	9	N	1	1	8			-0-
06	2970	X	2546	-0-	-424	-0-	2350	2	196	9	N	178	176	1	2	8	-0-
07	3244	X	3244	-0-	-0-	-0-	3244	2			N	-0-					-0-
08	3124	X	3124	-0-	-0-	-0-	2923	2	201	9	N	183	1	8			182

HUDSON "B" GAS UNIT WELL #: 19 RRCID -> 266256 COMPL. DATE 06/13/2012 TOTAL DEPTH 12950 PERF.11043 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2384	N	2384	-0-	-0-	-0-	2383	2	1	9	N	1	1	8			-0-
04	2254	N	2254	-0-	-0-	-0-	2254	2			N	-0-					-0-
05	2387	N	1856	-0-	-531	-0-	1856	2			N	-0-					-0-
06	2310	N	2011	-0-	-299	-0-	2011	2			N	-0-					-0-
07	2325	N	1877	-0-	-448	-0-	1877	2			N	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1911	2	10	9	N	9	9	8			-0-

THOMPSON, C. C. GAS UNIT WELL #: 44 RRCID -> 266257 COMPL. DATE 06/16/2012 TOTAL DEPTH 13029 PERF.10658 - 12823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3534	X	3255	-0-	-279	-0-	3255	2			Y	-0-					-0-
04	3420	X	3197	-0-	-223	-0-	3197	2			Y	-0-					-0-
05	3293	X	3293	-0-	-0-	-0-	3293	2			Y	-0-					-0-
06	3150	X	3044	-0-	-106	-0-	3044	2			Y	-0-					-0-
07	3317	X	2799	-0-	-518	-0-	2799	2			Y	-0-					-0-
08	3342	X	3342	-0-	-0-	-0-	3342	2			Y	-0-					-0-

CAGLE GAS UNIT WELL #: 22 RRCID -> 266261 COMPL. DATE 06/22/2012 TOTAL DEPTH 13150 PERF.11203 - 12159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	2009	-0-	-533	-0-	2009	2			Y	-0-					-0-
04	2490	X	2227	-0-	-263	-0-	2226	2	1	9	Y	1	1	8			-0-
05	2573	X	2070	-0-	-503	-0-	2069	2	1	9	Y	1	1	8			-0-
06	2692	N	2692	-0-	-0-	-0-	2692	2			Y	-0-					-0-
07	2529	N	2529	-0-	-0-	-0-	2529	2			Y	-0-					-0-
08	2077	N	1810	-0-	-267	-0-	1809	2	1	9	Y	1	1	8			-0-

MCWATTERS, T. H. WELL #: 36 RRCID -> 266300 COMPL. DATE 07/19/2012 TOTAL DEPTH 13090 PERF.11007 - 12868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1011	-0-	-260	-0-	1011	2			Y	-0-					-0-
04	1110	N	1024	-0-	-86	-0-	1024	2			Y	-0-					-0-
05	1457	N	1041	-0-	-416	-0-	1041	2			Y	-0-					-0-
06	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					-0-
07	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
08	1444	N	1444	-0-	-0-	-0-	1444	2			Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

GILLIAM, J.A. GU II WELL #: 28 RRCID -> 266302 COMPL. DATE 06/26/2012 TOTAL DEPTH 12557 PERF.11062 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	924	-0-	-161	-0-	924	2			Y	-0-					-0-
04	934	N	934	-0-	-0-	-0-	934	2			Y	-0-					-0-
05	974	N	974	-0-	-0-	-0-	974	2			Y	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	2			Y	-0-					-0-
07	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-
08	999	N	999	-0-	-0-	-0-	999	2			Y	-0-					-0-

KNIGHT, BRICE JR. GAS UNIT WELL #: 3 RRCID -> 266339 COMPL. DATE 02/17/2012 TOTAL DEPTH 12550 PERF.11224 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	N	2209	-0-	-85	-0-	2209	2			N	-0-					-0-
04	2107	N	2107	-0-	-0-	-0-	2107	2			N	-0-					-0-
05	2272	N	2272	-0-	-0-	-0-	2272	2			N	-0-					-0-
06	2130	N	1720	-0-	-410	-0-	1720	2			N	-0-					-0-
07	2170	N	1721	-0-	-449	-0-	1721	2			N	-0-					-0-
08	2263	N	1892	-0-	-371	-0-	1892	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 42 RRCID -> 266511 COMPL. DATE 09/28/2012 TOTAL DEPTH 12974 PERF.10688 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2369	N	2369	-0-	-0-	-0-	2369	2			Y	-0-					-0-
04	2296	N	2296	-0-	-0-	-0-	2296	2			Y	-0-					-0-
05	2457	N	2457	-0-	-0-	-0-	2457	2			Y	-0-					-0-
06	2280	N	2118	-0-	-162	-0-	2118	2			Y	-0-					-0-
07	2387	N	1907	-0-	-480	-0-	1907	2			Y	-0-					-0-
08	2449	N	2023	-0-	-426	-0-	2023	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 44 RRCID -> 266540 COMPL. DATE 11/10/2012 TOTAL DEPTH 13065 PERF.11116 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	334	-0-	-131	-0-	334	2			Y	-0-					-0-
04	450	N	248	-0-	-202	-0-	248	2			Y	-0-					-0-
05	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
06	636	N	636	-0-	-0-	-0-	636	2			Y	-0-					-0-
07	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	2			Y	-0-					-0-

GILLIAM "B" NO. 1 GAS UNIT WELL #: 29 RRCID -> 266787 COMPL. DATE 04/27/2012 TOTAL DEPTH 12968 PERF.11017 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2354	N	2354	-0-	-0-	-0-	2354	2			N	-0-					-0-
04	2321	N	2321	-0-	-0-	-0-	2321	2			N	-0-					-0-
05	2299	N	2299	-0-	-0-	-0-	2299	2			N	-0-					-0-
06	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					-0-
07	2316	N	2316	-0-	-0-	-0-	2316	2			N	-0-					-0-
08	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 40 RRCID -> 267594 COMPL. DATE 12/11/2012 TOTAL DEPTH 13044 PERF.11082 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	938	2			Y	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
05	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
06	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	2			Y	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	1139	2			Y	-0-					-0-

MCSWANE GAS UNIT WELL #: 25H RRCID -> 271369 COMPL. DATE 10/17/2013 TOTAL DEPTH 12838 PERF.13970 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	X	-0-	-0-	-2325	-0-					N	-0-					-0-
04	2250	X	1996	-0-	-254	-0-	1992	2	4	9	N	4	4	8			-0-
05	2325	X	1784	-0-	-541	-0-	1773	2	11	9	N	10	10	8			-0-
06	2010	X	303	-0-	-1707	-0-	303	2			N	-0-					-0-
07	2077	X	-0-	-0-	-2077	-0-					N	-0-					-0-
08	2113	X	2113	-0-	-0-	-0-	2106	2	7	9	N	6	6	8			-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KENNEDY A-WEST OAKS ALLOCATION WELL #: 1H RRCID -> 286371 COMPL. DATE 02/04/2019 TOTAL DEPTH 11167 PERF.11275 - 19218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	15252	X	14494	-0-	-758	-0-	14494	2			N	-0-					-0-
04	14640	X	13882	-0-	-758	-0-	13882	2			N	-0-					-0-
05	14849	X	14033	-0-	-816	-0-	14033	2			N	-0-					-0-
06	14370	X	12827	-0-	-1543	-0-	12827	2			N	-0-					-0-
07	14849	X	13454	-0-	-1395	-0-	13454	2			N	-0-					-0-
08	14508	X	13621	-0-	-887	-0-	13620	2	1	9	N	1	1	8			-0-

PEDERNALES PETROLEUM OP, LLC 650201
EVA HUFFMAN GAS UNIT WELL #: 2 RRCID -> 186365 COMPL. DATE 09/15/2001 TOTAL DEPTH 12600 PERF.11290 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 5 RRCID -> 187155 COMPL. DATE 12/10/2001 TOTAL DEPTH 13500 PERF.11976 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

HUFFMAN, EVA GAS UNIT WELL #: 3 RRCID -> 187357 COMPL. DATE 01/03/2002 TOTAL DEPTH 13300 PERF.12314 - 12922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EVA HUFFMAN GAS UNIT WELL #: 4 RRCID -> 189832 COMPL. DATE 04/28/2002 TOTAL DEPTH 13502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	44	-0-	-142	-0-	44	2			N	-0-					56
04	90	N	70	-0-	-20	-0-	70	2			N	-0-					56
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					56
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					56
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					56
08	62	N	37	-0-	-25	-0-	37	2			N	-0-					56

STROUD PETROLEUM, INC. 828082
VICKERY A WELL #: 1 RRCID -> 233523 COMPL. DATE 01/04/2008 TOTAL DEPTH 11785 PERF.10188 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	981	-0-	-135	-0-	981	2			N	-0-					160
04	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					160
05	1116	N	954	-0-	-162	-0-	954	2			N	-0-					160
06	960	N	843	-0-	-117	-0-	843	2			N	-0-					160
07	1116	N	546	-0-	-570	-0-	546	2			N	-0-					160
08	961	N	587	-0-	-374	-0-	587	2			N	-0-					160

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
WATSON WELL #: 3 RRCID -> 250680 COMPL. DATE 02/20/2009 TOTAL DEPTH 11750 PERF. 9866 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					41
04	0	N	-0-	-0-	-0-	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					41

ROGERS WELL #: 3 RRCID -> 250959 COMPL. DATE 03/14/2009 TOTAL DEPTH 11400 PERF.10244 - 11053

03	1674	N	1356	-0-	-318	-0-	1356	2			N	-0-					60
04	1500	N	966	-0-	-534	-0-	966	2			N	-0-					60
05	1674	N	1525	-0-	-149	-0-	1525	2			N	-0-					60
06	1320	N	1146	-0-	-174	-0-	1146	2			N	-0-					60
07	992	N	840	-0-	-152	-0-	840	2			N	-0-					60
08	1519	N	817	-0-	-702	-0-	817	2			N	-0-					60

ROGERS GAS UNIT WELL #: 4 RRCID -> 256234 COMPL. DATE 02/22/2010 TOTAL DEPTH 11404 PERF.10158 - 11202

03	465	N	442	-0-	-23	-0-	442	2			N	-0-					50
04	420	N	204	-0-	-216	-0-	204	2			N	-0-					50
05	465	N	322	-0-	-143	-0-	322	2			N	-0-					50
06	420	N	343	-0-	-77	-0-	343	2			N	-0-					50
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					50
08	700	N	700	-0-	-0-	-0-	700	2			N	-0-					50

ROGERS GAS UNIT WELL #: 5 RRCID -> 262891 COMPL. DATE 01/02/2011 TOTAL DEPTH 11400 PERF.10157 - 10878

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

WATSON WELL #: 4 RRCID -> 263429 COMPL. DATE 09/28/2010 TOTAL DEPTH 11400 PERF.10835 - 11167

03	1643	N	1347	-0-	-296	-0-	1347	2			N	-0-					-0-
04	1170	N	792	-0-	-378	-0-	792	2			N	-0-					-0-
05	1643	N	1121	-0-	-522	-0-	1121	2			N	-0-					-0-
06	1290	N	1082	-0-	-208	-0-	1082	2			N	-0-					-0-
07	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
08	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-

VALENCE OPERATING COMPANY 881167
WORTHY UNIT WELL #: 1 RRCID -> 087512 COMPL. DATE N/A TOTAL DEPTH 13021 PERF.10848 - 12680

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WORTHY GAS UNIT WELL #: 3 RRCID -> 184195 COMPL. DATE 05/26/2001 TOTAL DEPTH 12851 PERF.10758 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	X	1624	-0-	-236	-0-	34	1	1589	2	Y	1					32
							1	9									
04	2730	X	2730	-0-	-0-	-0-	93	1	2637	2	Y	-0-					32
05	3733	X	3733	-0-	-0-	-0-	120	1	3613	2	Y	-0-					32
06	1800	X	1652	-0-	-148	-0-	48	1	1604	2	Y	-0-					32
07	1860	X	899	-0-	-961	-0-	24	1	875	2	Y	-0-					32
08	3144	X	3144	-0-	-0-	-0-	94	1	3048	2	Y	2					34
							2	9									

WORTHY GAS UNIT WELL #: 5 RRCID -> 185324 COMPL. DATE 01/25/2008 TOTAL DEPTH 12860 PERF. 8516 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10168	X	7774	-0-	-2394	-0-	161	1	7607	2	Y	5					7
							6	9									
04	9840	X	7507	-0-	-2333	-0-	255	1	7249	2	Y	3					10
							3	9									
05	10168	X	5578	-0-	-4590	-0-	179	1	5399	2	Y	-0-					10
06	7530	X	83	-0-	-7447	-0-	2	1	81	2	Y	-0-					10
07	7781	X	12	-0-	-7769	-0-	12	2			Y	-0-					10
08	7781	X	-0-	-0-	-7781	-0-					Y	-0-					10

WORTHY GAS UNIT WELL #: 4 RRCID -> 185338 COMPL. DATE 07/29/2001 TOTAL DEPTH 12900 PERF. 8494 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	X	825	-0-	-818	-0-	17	1	808	2	Y	-0-					17
04	1590	X	1119	-0-	-471	-0-	38	1	1081	2	Y	-0-					17
05	1473	X	1473	-0-	-0-	-0-	47	1	1426	2	Y	-0-					17
06	1998	X	1998	-0-	-0-	-0-	58	1	1940	2	Y	-0-					17
07	1979	X	1979	-0-	-0-	-0-	53	1	1926	2	Y	-0-					17
08	1573	N	1573	-0-	-0-	-0-	47	1	1525	2	Y	1					18
							1	9									

WORTHY GAS UNIT WELL #: 6 RRCID -> 187325 COMPL. DATE 11/16/2001 TOTAL DEPTH 12912 PERF. 8574 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	925	N	925	-0-	-0-	-0-	19	1	906	2	Y	-0-					19
04	353	N	353	-0-	-0-	-0-	12	1	341	2	Y	-0-					19
05	512	N	512	-0-	-0-	-0-	16	1	496	2	Y	-0-					19
06	180	N	106	-0-	-74	-0-	3	1	103	2	Y	-0-					19
07	157	N	157	-0-	-0-	-0-	4	1	153	2	Y	-0-					19
08	186	N	173	-0-	-13	-0-	5	1	168	2	Y	-0-					19

HUFFMAN "B" WELL #: 3 RRCID -> 190846 COMPL. DATE 08/09/2002 TOTAL DEPTH 13020 PERF.12830 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 9 RRCID -> 192954 COMPL. DATE 08/03/2002 TOTAL DEPTH 13120 PERF. 8639 - 12910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 8 RRCID -> 192983 COMPL. DATE 08/16/2002 TOTAL DEPTH 12980 PERF.12107 - 12810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	113	N	113	-0-	-0-	-0-	2	1	111	2	Y	-0-					4
04	186	N	186	-0-	-0-	-0-	6	1	180	2	Y	-0-					4
05	31	N	-0-	-0-	-31	-0-					Y	-0-					4
06	198	N	198	-0-	-0-	-0-	6	1	192	2	Y	-0-					4
07	186	N	-0-	-0-	-186	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

HUFFMAN "B" WELL #: 9 RRCID -> 193046 COMPL. DATE 10/19/2002 TOTAL DEPTH 13312 PERF.12230 - 13170

03	1177	N	1177	-0-	-0-	-0-	24	1	1152	2	Y	1					10
							1	9									
04	1849	N	1849	-0-	-0-	-0-	63	1	1786	2	Y	-0-					10
05	1250	N	1250	-0-	-0-	-0-	40	1	1208	2	Y	2					12
							2	9									
06	1050	N	798	-0-	-252	-0-	23	1	775	2	Y	-0-	8	1			4
07	1085	N	815	-0-	-270	-0-	22	1	793	2	Y	-0-					4
08	1085	N	724	-0-	-361	-0-	22	1	701	2	Y	1					5
							1	9									

HUFFMAN "B" WELL #: 19 RRCID -> 193052 COMPL. DATE 03/01/2006 TOTAL DEPTH 13370 PERF.11093 - 13200

03	711	N	711	-0-	-0-	-0-	15	1	695	2	Y	1					8
							1	9									
04	630	N	293	-0-	-337	-0-	10	1	283	2	Y	-0-					8
05	790	N	790	-0-	-0-	-0-	25	1	764	2	Y	1					9
							1	9									
06	690	N	314	-0-	-376	-0-	9	1	305	2	Y	-0-	6	1			3
07	904	N	904	-0-	-0-	-0-	24	1	880	2	Y	-0-					3
08	775	N	532	-0-	-243	-0-	16	1	516	2	Y	-0-					3

HUFFMAN "B" WELL #: 4 RRCID -> 193245 COMPL. DATE 11/21/2002 TOTAL DEPTH 13060 PERF. 8454 - 12910

03	1395	N	1048	-0-	-347	-0-	22	1	1025	2	Y	1					15
							1	9									
04	1850	N	1850	-0-	-0-	-0-	63	1	1787	2	Y	-0-					15
05	1380	N	1380	-0-	-0-	-0-	44	1	1334	2	Y	2					17
							2	9									
06	1215	N	1215	-0-	-0-	-0-	35	1	1180	2	Y	-0-	12	1			5
07	1395	N	984	-0-	-411	-0-	26	1	958	2	Y	-0-					5
08	1395	N	1092	-0-	-303	-0-	32	1	1059	2	Y	1					6
							1	9									

HUFFMAN "B" WELL #: 8 RRCID -> 193293 COMPL. DATE 11/28/2002 TOTAL DEPTH 13230 PERF. N/A

03	3255	X	2398	-0-	-857	-0-	50	1	2345	2	Y	3					38
							3	9									
04	3120	X	2739	-0-	-381	-0-	93	1	2645	2	Y	1					39
							1	9									
05	3224	X	2453	-0-	-771	-0-	79	1	2371	2	Y	3					42
							3	9									
06	2580	X	2529	-0-	-51	-0-	74	1	2454	2	Y	1	30	1			13
							1	9									
07	2886	X	2886	-0-	-0-	-0-	77	1	2809	2	Y	-0-					13
08	2823	X	2823	-0-	-0-	-0-	84	1	2737	2	Y	2					15
							2	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 16 RRCID -> 193522 COMPL. DATE 09/14/2002 TOTAL DEPTH 13140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 14 RRCID -> 193549 COMPL. DATE 07/06/2022 TOTAL DEPTH 13061 PERF. 8436 - 12880

03	628	N	628	-0-	-0-	-0-	13	1	615	2	Y	-0-					15
04	904	N	904	-0-	-0-	-0-	31	1	873	2	Y	-0-					15
05	867	N	867	-0-	-0-	-0-	28	1	839	2	Y	-0-					15
06	900	N	900	-0-	-0-	-0-	26	1	874	2	Y	-0-					15
07	1036	N	1036	-0-	-0-	-0-	28	1	1008	2	Y	-0-					15
08	977	N	977	-0-	-0-	-0-	29	1	947	2	Y	1					16
							1	9									

WORTHY GAS UNIT WELL #: 15 RRCID -> 193808 COMPL. DATE 01/16/2003 TOTAL DEPTH 13163 PERF.12290 - 12950

03	775	N	389	-0-	-386	-0-	8	1	381	2	Y	-0-					12
04	931	N	931	-0-	-0-	-0-	32	1	899	2	Y	-0-					12
05	558	N	226	-0-	-332	-0-	7	1	219	2	Y	-0-					12
06	390	N	311	-0-	-79	-0-	9	1	302	2	Y	-0-					12
07	899	N	557	-0-	-342	-0-	15	1	542	2	Y	-0-					12
08	2277	N	2277	-0-	-0-	-0-	68	1	2208	2	Y	1					13
							1	9									

HUFFMAN "B" WELL #: 6H RRCID -> 194530 COMPL. DATE 12/02/2010 TOTAL DEPTH 11992 PERF.12000 - 13099

03	3667	X	3667	-0-	-0-	-0-	76	1	3585	2	Y	5					33
							6	9									
04	4350	X	3381	-0-	-969	-0-	115	1	3265	2	Y	1					34
							1	9									
05	4495	X	2995	-0-	-1500	-0-	96	1	2895	2	Y	4					38
							4	9									
06	4350	X	3012	-0-	-1338	-0-	88	1	2923	2	Y	1	27	1			12
							1	9									
07	3658	X	2535	-0-	-1123	-0-	68	1	2467	2	Y	-0-					12
08	3658	X	2233	-0-	-1425	-0-	66	1	2165	2	Y	2					14
							2	9									

WORTHY GAS UNIT WELL #: 13 RRCID -> 194591 COMPL. DATE 05/30/2003 TOTAL DEPTH 13090 PERF. 8631 - 12900

03	4123	X	610	-0-	-3513	-0-	13	1	597	2	Y	-0-					62
04	2400	X	1174	-0-	-1226	-0-	40	1	1134	2	Y	-0-					62
05	941	X	941	-0-	-0-	-0-	30	1	911	2	Y	-0-					62
06	1330	X	1330	-0-	-0-	-0-	39	1	1291	2	Y	-0-					62
07	1250	X	1250	-0-	-0-	-0-	33	1	1217	2	Y	-0-					62
08	930	N	540	-0-	-390	-0-	16	1	524	2	Y	-0-					62

HUFFMAN "B" WELL #: 5 RRCID -> 194716 COMPL. DATE 06/27/2003 TOTAL DEPTH 13100 PERF. 8557 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

HUFFMAN "B" WELL #: 11 RRCID -> 195626 COMPL. DATE 04/18/2003 TOTAL DEPTH 13390 PERF.12180 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	249	N	249	-0-	-0-	-0-	5	1	244	2	Y	-0-					1
04	190	N	190	-0-	-0-	-0-	6	1	184	2	Y	-0-					1
05	155	N	155	-0-	-0-	-0-	5	1	150	2	Y	-0-					1
06	240	N	145	-0-	-95	-0-	4	1	141	2	Y	-0-	1	1			-0-
07	186	N	62	-0-	-124	-0-	2	1	60	2	Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 10 RRCID -> 196349 COMPL. DATE 01/17/2003 TOTAL DEPTH 13196 PERF.13010 - 13020

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 17 RRCID -> 196684 COMPL. DATE 09/26/2003 TOTAL DEPTH 13040 PERF. 8527 - 12850

03	2423	X	2423	-0-	-0-	-0-	50	1	2372	2	Y	1					29
							1	9									
04	3733	X	3733	-0-	-0-	-0-	127	1	3606	2	Y	-0-					29
05	3014	X	3014	-0-	-0-	-0-	97	1	2917	2	Y	-0-					29
06	1742	X	1742	-0-	-0-	-0-	51	1	1691	2	Y	-0-					29
07	1160	X	1160	-0-	-0-	-0-	31	1	1129	2	Y	-0-					29
08	1848	X	1848	-0-	-0-	-0-	55	1	1792	2	Y	1					30
							1	9									

HUFFMAN "B" WELL #: 7 RRCID -> 197369 COMPL. DATE 04/02/2003 TOTAL DEPTH 13130 PERF.11844 - 12970

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 14 RRCID -> 197371 COMPL. DATE 04/30/2003 TOTAL DEPTH 13171 PERF.11862 - 13000

03	1465	N	1465	-0-	-0-	-0-	30	1	1433	2	Y	2					20
							2	9									
04	2134	X	2134	-0-	-0-	-0-	73	1	2060	2	Y	1					21
							1	9									
05	2789	X	2789	-0-	-0-	-0-	89	1	2696	2	Y	4					25
							4	9									
06	2010	X	1482	-0-	-528	-0-	43	1	1438	2	Y	1	17	1			9
							1	9									
07	2077	X	1827	-0-	-250	-0-	49	1	1778	2	Y	-0-					9
08	2935	X	2935	-0-	-0-	-0-	87	1	2845	2	Y	3					12
							3	9									

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" WELL #: 13 RRCID -> 197373 COMPL. DATE 06/11/2003 TOTAL DEPTH 13220 PERF.13050 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2317	N	2317	-0-	-0-	-0-	48	1	2266	2	Y	3					8
							3	9									
04	2673	N	2673	-0-	-0-	-0-	91	1	2580	2	Y	2					10
							2	9									
05	1930	N	1930	-0-	-0-	-0-	62	1	1865	2	Y	3					13
							3	9									
06	3000	N	3194	-0-	194	194	93	1	3098	2	Y	3	9	1			7
							3	9									
07	999	N	805	-0-	-194	-0-	21	1	784	2	Y	-0-					7
08	930	N	614	-0-	-316	-0-	18	1	595	2	Y	1					8
							1	9									

HUFFMAN "B" WELL #: 12 RRCID -> 197961 COMPL. DATE 07/10/2003 TOTAL DEPTH 13326 PERF.12089 - 13160

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORTHY GAS UNIT WELL #: 7 RRCID -> 200013 COMPL. DATE 08/26/2003 TOTAL DEPTH 12950 PERF.11966 - 12790

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

WORTHY GAS UNIT WELL #: 10 RRCID -> 200018 COMPL. DATE 09/24/2003 TOTAL DEPTH 13100 PERF.12018 - 12930

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HUFFMAN "B" WELL #: 16 RRCID -> 200136 COMPL. DATE 03/05/2004 TOTAL DEPTH 13325 PERF. 8399 - 13130

03	1372	N	1372	-0-	-0-	-0-	28	1	1342	2	Y	2					16
							2	9									
04	1612	N	1612	-0-	-0-	-0-	55	1	1557	2	Y	-0-					16
05	1477	N	1477	-0-	-0-	-0-	47	1	1428	2	Y	2					18
							2	9									
06	1326	N	1326	-0-	-0-	-0-	39	1	1287	2	Y	-0-	13	1			5
07	882	N	882	-0-	-0-	-0-	23	1	859	2	Y	-0-					5
08	1401	N	1401	-0-	-0-	-0-	42	1	1358	2	Y	1					6
							1	9									

WORTHY GAS UNIT WELL #: 12 RRCID -> 200723 COMPL. DATE 07/01/2015 TOTAL DEPTH 13035 PERF. 8596 - 12017

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 18 RRCID -> 201798 COMPL. DATE 08/25/2004 TOTAL DEPTH 13145 PERF. 8439 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	25	-0-	-347	-0-	1	1	24	2	Y	-0-					12
04	360	N	271	-0-	-89	-0-	9	1	262	2	Y	-0-					12
05	507	N	507	-0-	-0-	-0-	16	1	491	2	Y	-0-					12
06	963	N	963	-0-	-0-	-0-	28	1	935	2	Y	-0-					12
07	410	N	410	-0-	-0-	-0-	11	1	399	2	Y	-0-					12
08	2085	N	2085	-0-	-0-	-0-	62	1	2022	2	Y	1					13
							1	9									

HUFFMAN "B" WELL #: 15 RRCID -> 202022 COMPL. DATE 03/25/2005 TOTAL DEPTH 13215 PERF. 8517 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

O'DONNELL "A" WELL #: 1 RRCID -> 204831 COMPL. DATE 06/24/2004 TOTAL DEPTH 13207 PERF.12166 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	6	2			Y	-0-					2
04	30	N	17	-0-	-13	-0-	17	2			Y	-0-					2
05	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					2
06	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					2
07	31	N	12	-0-	-19	-0-	12	2			Y	-0-					2
08	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					2

WORTHY GAS UNIT WELL #: 11 RRCID -> 205805 COMPL. DATE 04/28/2004 TOTAL DEPTH 13095 PERF.11896 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUFFMAN "B" WELL #: 18 RRCID -> 205847 COMPL. DATE 08/12/2004 TOTAL DEPTH 13432 PERF.11900 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMICHAEL WELL #: 1 RRCID -> 206051 COMPL. DATE 03/01/2006 TOTAL DEPTH 11731 PERF.11510 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
04	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
06	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HUFFMAN "B" UNIT WELL #: 20 RRCID -> 207429 COMPL. DATE 10/29/2004 TOTAL DEPTH 13339 PERF. 8710 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	82	-0-	-135	-0-	2	1	80	2	Y	-0-					11
04	191	N	191	-0-	-0-	-0-	7	1	184	2	Y	-0-					11
05	162	N	162	-0-	-0-	-0-	5	1	157	2	Y	-0-					11
06	90	N	-0-	-0-	-90	-0-					Y	-0-	8	1			3
07	186	N	-0-	-0-	-186	-0-					Y	-0-					3
08	155	N	-0-	-0-	-155	-0-					Y	-0-					3

HUFFMAN "B" WELL #: 17 RRCID -> 207965 COMPL. DATE 11/18/2004 TOTAL DEPTH 13409 PERF. 8654 - 13170

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEDGMAN WELL #: 1 RRCID -> 210653 COMPL. DATE 11/18/2004 TOTAL DEPTH 12990 PERF. N/A

03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					17
04	218	N	218	-0-	-0-	-0-	218	2			N	-0-					17
05	217	N	164	-0-	-53	-0-	164	2			N	-0-					17
06	167	N	167	-0-	-0-	-0-	167	2			N	-0-					17
07	217	N	154	-0-	-63	-0-	154	2			N	-0-					17
08	155	N	136	-0-	-19	-0-	136	2			N	-0-					17

HUFFMAN "B" WELL #: 21 RRCID -> 211056 COMPL. DATE 01/20/2005 TOTAL DEPTH 13380 PERF.12208 - 13220

03	1490	N	1490	-0-	-0-	-0-	31	1	1457	2	Y	2					14
							2	9									
04	1241	N	1241	-0-	-0-	-0-	42	1	1199	2	Y	-0-					14
05	1168	N	1168	-0-	-0-	-0-	37	1	1129	2	Y	2					16
							2	9									
06	1440	N	1022	-0-	-418	-0-	30	1	992	2	Y	-0-	11	1			5
07	1302	N	1012	-0-	-290	-0-	27	1	985	2	Y	-0-					5
08	1178	N	839	-0-	-339	-0-	25	1	813	2	Y	1					6
							1	9									

HUFFMAN "B" WELL #: 22 RRCID -> 220502 COMPL. DATE 07/11/2018 TOTAL DEPTH 13450 PERF.11925 - 13260

03	2852	X	1801	-0-	-1051	-0-	37	1	1762	2	Y	2					18
							2	9									
04	2760	X	1226	-0-	-1534	-0-	42	1	1184	2	Y	-0-					18
05	2170	X	1472	-0-	-698	-0-	47	1	1423	2	Y	2					20
							2	9									
06	1740	X	1553	-0-	-187	-0-	45	1	1507	2	Y	1	14	1			7
							1	9									
07	2324	X	2324	-0-	-0-	-0-	62	1	2262	2	Y	-0-					7
08	2071	X	2071	-0-	-0-	-0-	62	1	2007	2	Y	2					9
							2	9									

WORTHY GAS UNIT WELL #: 20 RRCID -> 221721 COMPL. DATE 08/17/2006 TOTAL DEPTH 12286 PERF.11609 - 12020

03	62	N	41	-0-	-21	-0-	1	1	40	2	Y	-0-					4
04	85	N	85	-0-	-0-	-0-	3	1	82	2	Y	-0-					4
05	74	N	74	-0-	-0-	-0-	2	1	72	2	Y	-0-					4
06	78	N	78	-0-	-0-	-0-	2	1	76	2	Y	-0-					4
07	93	N	18	-0-	-75	-0-	18	2			Y	-0-					4
08	332	N	332	-0-	-0-	-0-	10	1	322	2	Y	-0-					4

FREESTONE (CV-BOSSIER CONS.) //CONT.// 32950 285 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WORTHY GAS UNIT WELL #: 19 RRCID -> 224215 COMPL. DATE 07/07/2006 TOTAL DEPTH 12964 PERF.11525 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2027	N	992	-0-	-1035	-0-	21	1	971	2	Y	-0-					12
04	2718	X	2718	-0-	-0-	-0-	93	1	2625	2	Y	-0-					12
05	994	X	994	-0-	-0-	-0-	32	1	962	2	Y	-0-					12
06	852	X	852	-0-	-0-	-0-	25	1	827	2	Y	-0-					12
07	4216	X	648	-0-	-3568	-0-	17	1	631	2	Y	-0-					12
08	558	X	530	-0-	-28	-0-	16	1	514	2	Y	-0-					12

WORTHY GAS UNIT WELL #: 23 RRCID -> 266509 COMPL. DATE 12/19/2012 TOTAL DEPTH 12460 PERF.11690 - 12238

03	3133	X	2743	-0-	-390	-0-	57	1	2685	2	Y	1					36
							1	9									
04	2487	X	2487	-0-	-0-	-0-	85	1	2402	2	Y	-0-					36
05	3999	X	2986	-0-	-1013	-0-	96	1	2890	2	Y	-0-					36
06	3870	X	3794	-0-	-76	-0-	111	1	3683	2	Y	-0-					36
07	2728	X	1665	-0-	-1063	-0-	44	1	1621	2	Y	-0-					36
08	4429	X	4429	-0-	-0-	-0-	132	1	4293	2	Y	4					40
							4	9									

HUFFMAN "B" WELL #: 23 RRCID -> 266547 COMPL. DATE 10/28/2012 TOTAL DEPTH 12585 PERF.11867 - 12360

03	4619	X	129	-0-	-4490	-0-	3	1	126	2	Y	-0-					30
04	4470	X	1836	-0-	-2634	-0-	63	1	1773	2	Y	-0-					30
05	3658	X	1262	-0-	-2396	-0-	40	1	1220	2	Y	2					32
							2	9									
06	2152	X	2152	-0-	-0-	-0-	63	1	2088	2	Y	1	22	1			11
							1	9									
07	1953	X	1504	-0-	-449	-0-	40	1	1464	2	Y	-0-					11
08	1891	X	1665	-0-	-226	-0-	50	1	1614	2	Y	1					12
							1	9									

FREESTONE (TRAVIS PEAK) 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 4L RRCID -> 205585 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 8192 - 8400

03	1550	N	1498	-0-	-52	-0-	1498	2			Y	-0-					-0-
04	1500	N	1297	-0-	-203	-0-	1297	2			Y	-0-					-0-
05	1116	N	1088	-0-	-28	-0-	1088	2			Y	-0-					-0-
06	1440	N	1019	-0-	-421	-0-	1019	2			Y	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	1379	2			Y	-0-					-0-
08	1402	N	1402	-0-	-0-	-0-	1402	2			Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 4 RRCID -> 241356 COMPL. DATE 07/19/2005 TOTAL DEPTH 11755 PERF. 8206 - 8240

03	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	83816					Y	-0-					-0-

DOSS GAS UNIT WELL #: 20 RRCID -> 241583 COMPL. DATE 01/26/2008 TOTAL DEPTH 9032 PERF. 8279 - 8331

03	DLQ G-10		70	-0-	70	130	70	2			Y	-0-					-0-
04	185	N	55	-0-	-130	-0-	55	2			Y	-0-					-0-
05	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					-0-
06	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
REED, BOBBY GAS UNIT WELL #: 21 RRCID -> 241656 COMPL. DATE 07/24/2014 TOTAL DEPTH 9000 PERF. 8234 - 8778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 18 RRCID -> 241732 COMPL. DATE 02/25/2008 TOTAL DEPTH 9000 PERF. 8398 - 8454

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 22 RRCID -> 242939 COMPL. DATE 07/31/2014 TOTAL DEPTH 9000 PERF. 8867 - 8916

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 9 RRCID -> 243016 COMPL. DATE 04/04/2008 TOTAL DEPTH 11912 PERF. 8210 - 8556

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 2 RRCID -> 254714 COMPL. DATE 07/16/2003 TOTAL DEPTH 11847 PERF. 8343 - 8373

03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 1 RRCID -> 255685 COMPL. DATE 08/26/2005 TOTAL DEPTH 12685 PERF. 8346 - 8578

03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOSS GAS UNIT WELL #: 11 RRCID -> 255976 COMPL. DATE 03/13/2006 TOTAL DEPTH 8655 PERF. 8528 - 8534

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
RICKARD GAS UNIT WELL #: 1 RRCID -> 269368 COMPL. DATE 01/18/2008 TOTAL DEPTH 12508 PERF. 8054 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	35	-0-	35	35	35	2			Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	35					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					Y	-0-					-0-
08	35	X	-0-	-0-	-35	-0-					Y	-0-					-0-

REED, BOBBY GAS UNIT WELL #: 9 RRCID -> 271367 COMPL. DATE 07/02/2008 TOTAL DEPTH 11836 PERF. 8890 - 8914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BOBBY REED GAS UNIT WELL #: 10 RRCID -> 287416 COMPL. DATE 03/26/2019 TOTAL DEPTH 11850 PERF. 8084 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
06	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	2			Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-

RICKARD GAS UNIT WELL #: 10 RRCID -> 287589 COMPL. DATE 08/07/2019 TOTAL DEPTH 13130 PERF. 8050 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1078	-0-	1078	1850	1078	2			Y	-0-					-0-
04	2370	N	520	-0-	-1850	-0-	520	2			Y	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			Y	-0-					-0-
06	1050	N	680	-0-	-370	-0-	680	2			Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	2			Y	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	2			Y	-0-					-0-

DOSS GAS UNIT WELL #: 18 RRCID -> 289038 COMPL. DATE 04/08/2020 TOTAL DEPTH 13200 PERF. 8140 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-
06	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
EVERETT WELL #: 6 RRCID -> 155990 COMPL. DATE 08/21/1995 TOTAL DEPTH 10716 PERF. 8277 - 8361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1734	N	1734	-0-	-0-	-0-	42 1	1 9	1691	2	N	1	1	8			2
04	1680	N	1391	-0-	-289	-0-	149 1	1 9	1241	2	N	1	1	8			2
05	1550	N	1209	-0-	-341	-0-	76 1	1 9	1132	2	N	1	1	8			2
06	1680	N	1285	-0-	-395	-0-	139 1	1 9	1145	2	N	1	1	8			2
07	1708	N	1708	-0-	-0-	-0-	150 10	1 9	1548	2	N	9	9	8			2
08	1978	N	1978	-0-	-0-	-0-	324 2	1 9	1652	2	N	2	2	8			2

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "D" WELL #: 2-T RRCID -> 164222 COMPL. DATE 02/13/1997 TOTAL DEPTH 9258 PERF. 8545 - 8970

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILDRED THOMPSON GU WELL #: 7 RRCID -> 266165 COMPL. DATE 01/22/2012 TOTAL DEPTH 12157 PERF. 8566 - 8584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	3	1	125	2	Y	-0-					2
04	120	N	68	-0-	-52	-0-	7	1	61	2	Y	-0-					2
05	124	N	93	-0-	-31	-0-	6	1	86	2	Y	1	1	8			2
							1	9									
06	120	N	98	-0-	-22	-0-	10	1	87	2	Y	1	1	8			2
							1	9									
07	101	N	101	-0-	-0-	-0-	9	1	92	2	Y	-0-					2
08	124	N	124	-0-	-0-	-0-	20	1	103	2	Y	1	1	8			2
							1	9									

EVERETT WELL #: 9 RRCID -> 275544 COMPL. DATE 04/13/2012 TOTAL DEPTH N/A PERF. 8496 - 10465

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	1	1	44	2	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
05	93	N	46	-0-	-47	-0-	3	1	43	2	Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	8	1	39	2	Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
NEWSOM, C. A. ESTATE WELL #: 1 U RRCID -> 065955 COMPL. DATE 01/07/1976 TOTAL DEPTH 12812 PERF. 9787 - 11976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	2			Y	-0-					-0-
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
06	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			Y	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 1 U RRCID -> 066153 COMPL. DATE 11/10/2004 TOTAL DEPTH 12900 PERF. 9452 - 10268

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	112	N	112	-0-	-0-	-0-	112	2			Y	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
05	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	2			Y	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-

EPPES, JOHN GAS UNIT NO. 1 WELL #: 1 RRCID -> 087158 COMPL. DATE 04/01/1980 TOTAL DEPTH 10500 PERF. 8605 - 8611

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	2			Y	-0-					-0-
05	374	N	374	-0-	-0-	-0-	374	2			Y	-0-					-0-
06	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HARLOW, S. J. GAS UNIT WELL #: 1 RRCID -> 115255 COMPL. DATE 02/11/1985 TOTAL DEPTH 12700 PERF. 8532 - 8321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
06	300	N	253	-0-	-47	-0-	253	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
08	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 2 RRCID -> 129030 COMPL. DATE 05/04/2002 TOTAL DEPTH 10700 PERF. 8569 - 10443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
05	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
06	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 3 RRCID -> 136531 COMPL. DATE 12/10/1990 TOTAL DEPTH 10667 PERF. 8526 - 10506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 3 RRCID -> 143560 COMPL. DATE 12/16/1999 TOTAL DEPTH 10600 PERF. 8518 - 10284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2605	N	2605	-0-	-0-	-0-	2605	2			Y	-0-					-0-
04	3000	N	3299	-0-	299	299	3299	2			Y	-0-					-0-
05	2819	N	2520	-0-	-299	-0-	2520	2			Y	-0-					-0-
06	2460	N	2429	-0-	-31	-0-	2429	2			Y	-0-					-0-
07	2542	X	2511	-0-	-31	-0-	2511	2			Y	-0-					-0-
08	2542	X	2463	-0-	-79	-0-	2463	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 4 RRCID -> 145278 COMPL. DATE 10/13/2000 TOTAL DEPTH 10509 PERF. 8524 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
04	840	N	826	-0-	-14	-0-	826	2			Y	-0-					-0-
05	868	N	850	-0-	-18	-0-	850	2			Y	-0-					-0-
06	840	N	810	-0-	-30	-0-	810	2			Y	-0-					-0-
07	868	N	835	-0-	-33	-0-	835	2			Y	-0-					-0-
08	837	N	783	-0-	-54	-0-	783	2			Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 4 RRCID -> 145531 COMPL. DATE 03/12/1996 TOTAL DEPTH 10545 PERF. 8585 - 10439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2993	N	2993	-0-	-0-	-0-	2993	2			Y	-0-					-0-
04	2968	N	2968	-0-	-0-	-0-	2968	2			Y	-0-					-0-
05	2682	N	2682	-0-	-0-	-0-	2682	2			Y	-0-					-0-
06	2670	N	2670	-0-	-0-	-0-	2670	2			Y	-0-					-0-
07	2807	N	2807	-0-	-0-	-0-	2807	2			Y	-0-					-0-
08	2793	N	2793	-0-	-0-	-0-	2793	2			Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 5 RRCID -> 146045 COMPL. DATE 10/29/1998 TOTAL DEPTH 10520 PERF. 8733 - 10455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2248	N	2248	-0-	-0-	-0-	2248	2			Y	-0-					-0-
04	2261	N	2261	-0-	-0-	-0-	2261	2			Y	-0-					-0-
05	2304	N	2304	-0-	-0-	-0-	2304	2			Y	-0-					-0-
06	1937	N	1937	-0-	-0-	-0-	1937	2			Y	-0-					-0-
07	2066	N	2066	-0-	-0-	-0-	2066	2			Y	-0-					-0-
08	2179	N	2179	-0-	-0-	-0-	2179	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NEWSOM, C. A. ESTATE WELL #: 5 RRCID -> 146294 COMPL. DATE 11/13/2009 TOTAL DEPTH 10596 PERF. 8397 - 9959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORTON NO. 1 GAS UNIT WELL #: 1 RRCID -> 147716 COMPL. DATE 10/25/2007 TOTAL DEPTH 13400 PERF. 8324 - 8404

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. GAS UNIT WELL #: 3 RRCID -> 147882 COMPL. DATE 11/15/2009 TOTAL DEPTH 10557 PERF. 8289 - 10413

03	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	2			Y	-0-					-0-
05	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-
06	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-

THOMPSON, C. C. WELL #: 4 RRCID -> 148953 COMPL. DATE 03/02/1994 TOTAL DEPTH 10600 PERF. 8431 - 10426

03	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					-0-
05	85	N	85	-0-	-0-	-0-	85	2			Y	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	2			Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-

HEATON NO. 1 GAS UNIT WELL #: 2 RRCID -> 149639 COMPL. DATE 04/18/1994 TOTAL DEPTH 11750 PERF. 8184 - 8610

03	2047	X	2047	-0-	-0-	-0-	2046	2	1	9	N	1	1	8			-0-
04	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					-0-
05	1936	X	1936	-0-	-0-	-0-	1936	2			N	-0-					-0-
06	1748	N	1748	-0-	-0-	-0-	1748	2			N	-0-					-0-
07	1784	N	1784	-0-	-0-	-0-	1784	2			N	-0-					-0-
08	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-

THOMPSON, C.C. WELL #: 5 RRCID -> 151006 COMPL. DATE 06/01/1994 TOTAL DEPTH 10600 PERF. 8513 - 10429

03	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	2			Y	-0-					-0-
05	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
06	90	N	83	-0-	-7	-0-	83	2			Y	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	2			Y	-0-					-0-
08	93	N	54	-0-	-39	-0-	54	2			Y	-0-					-0-

COCHRUM GAS UNIT WELL #: 1 RRCID -> 151115 COMPL. DATE 09/13/2001 TOTAL DEPTH 13076 PERF. 4716 - 4999

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
EPPES, FRED R. WELL #: 2 RRCID -> 151354 COMPL. DATE 08/31/1994 TOTAL DEPTH 10600 PERF. 8428 - 10446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-
05	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
08	465	N	358	-0-	-107	-0-	358	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 6 RRCID -> 151913 COMPL. DATE 09/29/1994 TOTAL DEPTH 10600 PERF. 8560 - 10448

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 7 RRCID -> 152202 COMPL. DATE 10/31/2009 TOTAL DEPTH 10550 PERF. 8511 - 10431

03	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
05	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 7 RRCID -> 152482 COMPL. DATE 11/08/1994 TOTAL DEPTH 10566 PERF. 8517 - 10400

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

J. M. POLLARD GAS UNIT WELL #: 8 RRCID -> 152483 COMPL. DATE 11/22/1994 TOTAL DEPTH 11500 PERF. 8441 - 10452

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 6 RRCID -> 153264 COMPL. DATE 11/08/2002 TOTAL DEPTH 10600 PERF. 8511 - 10452

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C. C. WELL #: 6 RRCID -> 153292 COMPL. DATE 12/22/1994 TOTAL DEPTH 10600 PERF. 8500 - 10375

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

EPPES, FRED R. WELL #: 3 RRCID -> 153456 COMPL. DATE 01/20/1995 TOTAL DEPTH 10585 PERF. 8467 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

POLLARD, J. M. WELL #: 1SW RRCID -> 153508 COMPL. DATE 05/25/2022 TOTAL DEPTH 16347 PERF. 4753 - 4793

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 1 RRCID -> 153775 COMPL. DATE 02/28/1995 TOTAL DEPTH 12858 PERF. 8738 - 10404

03	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	255	2			Y	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	2			Y	-0-					-0-
08	248	N	171	-0-	-77	-0-	171	2			Y	-0-					-0-

MCWATTERS, T. H. WELL #: 8 RRCID -> 154731 COMPL. DATE 04/13/1995 TOTAL DEPTH 10600 PERF. 8567 - 10434

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. M. PLOLLARD GAS UNIT WELL #: 9 RRCID -> 154856 COMPL. DATE 03/13/2010 TOTAL DEPTH 10600 PERF. 8321 - 10468

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON, C.C. WELL #: 7 RRCID -> 155582 COMPL. DATE 08/01/1995 TOTAL DEPTH 10600 PERF. 8528 - 10384

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, FRED R. WELL #: 5 RRCID -> 155991 COMPL. DATE 08/26/1995 TOTAL DEPTH 10600 PERF. 8362 - 9621

03	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
05	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCWATTERS, T. H. WELL #: 5 RRCID -> 160273 COMPL. DATE 05/23/2012 TOTAL DEPTH 12170 PERF. 8464 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 9 RRCID -> 160673 COMPL. DATE 10/22/1996 TOTAL DEPTH 10600 PERF. 8456 - 8854

03	434	N	383	-0-	-51	-0-	383	2			Y	-0-					-0-
04	420	N	341	-0-	-79	-0-	341	2			Y	-0-					-0-
05	403	N	398	-0-	-5	-0-	398	2			Y	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	2			Y	-0-					-0-

KINDON GAS UNIT #1 WELL #: 4 RRCID -> 161838 COMPL. DATE 12/03/1996 TOTAL DEPTH 11000 PERF. 8516 - 8824

03	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	2			N	-0-					-0-
05	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

NEWSOM, C. A. ESTATE WELL #: 8 RRCID -> 162427 COMPL. DATE 06/02/2004 TOTAL DEPTH 10600 PERF. 8444 - 8798

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAILS GAS UNIT WELL #: 3 RRCID -> 162663 COMPL. DATE 12/23/1996 TOTAL DEPTH 11000 PERF. 8488 - 8818

03	1829	N	1434	-0-	-395	-0-	1434	2			N	-0-					-0-
04	1350	N	1318	-0-	-32	-0-	1318	2			N	-0-					-0-
05	1612	N	1414	-0-	-198	-0-	1414	2			N	-0-					-0-
06	1380	N	1208	-0-	-172	-0-	1208	2			N	-0-					-0-
07	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
08	1426	N	1378	-0-	-48	-0-	1378	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 4 RRCID -> 163287 COMPL. DATE 10/20/2006 TOTAL DEPTH 12950 PERF. 8401 - 10405

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWATTERS, T. H. WELL #: 10 RRCID -> 163289 COMPL. DATE 01/21/2007 TOTAL DEPTH 10609 PERF. 8356 - 9711

03	2091	N	2091	-0-	-0-	-0-	2091	2			Y	-0-					-0-
04	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					-0-
05	1505	N	1505	-0-	-0-	-0-	1505	2			Y	-0-					-0-
06	1753	N	1753	-0-	-0-	-0-	1753	2			Y	-0-					-0-
07	1617	N	1617	-0-	-0-	-0-	1617	2			Y	-0-					-0-
08	1241	N	1241	-0-	-0-	-0-	1241	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OWENS "C" WELL #: 2 RRCID -> 163739 COMPL. DATE 05/13/1997 TOTAL DEPTH 11250 PERF. 7599 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
05	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-

POLLARD, J. M. GAS UNIT WELL #: 6 RRCID -> 166311 COMPL. DATE 11/05/2009 TOTAL DEPTH 13050 PERF. 8560 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW WELL #: 1 RRCID -> 176232 COMPL. DATE 08/10/2004 TOTAL DEPTH 13055 PERF. 8592 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
05	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
06	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	124	N	73	-0-	-51	-0-	73	2			N	-0-					-0-

BATY SWD WELL #: 1 RRCID -> 191436 COMPL. DATE 03/17/2026 TOTAL DEPTH 5100 PERF. 4679 - 4996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 7 RRCID -> 196990 COMPL. DATE 10/07/2003 TOTAL DEPTH 13117 PERF.12632 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNA SWD WELL #: 1 RRCID -> 203587 COMPL. DATE 08/03/2004 TOTAL DEPTH 5000 PERF. 4660 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 6 RRCID -> 210382 COMPL. DATE 03/08/2005 TOTAL DEPTH 13125 PERF. 8566 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DOBBS GAS UNIT WELL #: 2 RRCID -> 217967 COMPL. DATE 03/01/2007 TOTAL DEPTH 9400 PERF. 8504 - 8668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED "R" NO. 1 UNIT WELL #: 9 RRCID -> 218219 COMPL. DATE 05/04/2006 TOTAL DEPTH 12820 PERF. 8283 - 10576

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNIGHT "A" II GAS UNIT WELL #: 1 RRCID -> 219141 COMPL. DATE 03/21/2006 TOTAL DEPTH 13049 PERF. 8711 - 9640

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS, ROBERT WELL #: 1 RRCID -> 219827 COMPL. DATE 03/21/2006 TOTAL DEPTH 10346 PERF.10402 - 10659

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 13 RRCID -> 221390 COMPL. DATE 06/29/2006 TOTAL DEPTH 13170 PERF. 8632 - 9116

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO.1 UNIT WELL #: 10 RRCID -> 221401 COMPL. DATE 07/29/2006 TOTAL DEPTH 13100 PERF. 8390 - 8654

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 23 RRCID -> 222557 COMPL. DATE 02/05/2006 TOTAL DEPTH 13060 PERF. 8816 - 8942

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED "R" NO. 1 UNIT WELL #: 6 RRCID -> 223256 COMPL. DATE 11/08/2006 TOTAL DEPTH 12835 PERF. 8307 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 14 RRCID -> 223856 COMPL. DATE 05/18/2006 TOTAL DEPTH 13120 PERF. 8642 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROSS, RICHARD H. ET AL WELL #: 9 RRCID -> 225348 COMPL. DATE 11/14/2006 TOTAL DEPTH 13060 PERF. 8404 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 39 RRCID -> 226292 COMPL. DATE 11/10/2006 TOTAL DEPTH 13140 PERF. 8464 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, HASKELL D. G.U. NO. 1 WELL #: 6 RRCID -> 228527 COMPL. DATE 03/21/2007 TOTAL DEPTH 13206 PERF. 8728 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C.C. WELL #: 9 RRCID -> 228537 COMPL. DATE 03/03/2007 TOTAL DEPTH 12990 PERF. 8441 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 8 RRCID -> 228543 COMPL. DATE 03/17/2007 TOTAL DEPTH 12826 PERF. 8148 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 6 RRCID -> 228612 COMPL. DATE 05/04/2007 TOTAL DEPTH 13070 PERF. 8774 - 9545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 9 RRCID -> 228662 COMPL. DATE 03/21/2007 TOTAL DEPTH 13100 PERF. 8522 - 9097

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "B" GAS UNIT WELL #: 7 RRCID -> 228872 COMPL. DATE 05/03/2010 TOTAL DEPTH 12815 PERF. 8282 - 8526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 12 RRCID -> 229427 COMPL. DATE 06/02/2007 TOTAL DEPTH 13240 PERF. 8739 - 9326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 10 RRCID -> 230044 COMPL. DATE 05/17/2007 TOTAL DEPTH 13060 PERF. 8447 - 9698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM, J.A. GAS UNIT II WELL #: 17 RRCID -> 230108 COMPL. DATE 07/24/2007 TOTAL DEPTH 13020 PERF. 8222 - 8870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 11 RRCID -> 230124 COMPL. DATE 07/28/2007 TOTAL DEPTH 13180 PERF. 8855 - 8923

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HEATON NO. 1 GAS UNIT WELL #: 1 RRCID -> 230188 COMPL. DATE 05/08/2007 TOTAL DEPTH 12753 PERF. 8306 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 2 RRCID -> 230728 COMPL. DATE 05/17/2007 TOTAL DEPTH 13080 PERF. 8545 - 9731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED "R" NO. 1 UNIT WELL #: 13 RRCID -> 231672 COMPL. DATE 10/02/2007 TOTAL DEPTH 13055 PERF. 8330 - 9258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, C. C. WELL #: 14 RRCID -> 231866 COMPL. DATE 10/02/2007 TOTAL DEPTH 13014 PERF. 8565 - 9371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORTHY "A" GAS UNIT WELL #: 4 RRCID -> 231888 COMPL. DATE 09/13/2007 TOTAL DEPTH 13236 PERF. 8549 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPPES, FRED R. WELL #: 18 RRCID -> 232150 COMPL. DATE 09/08/2007 TOTAL DEPTH 13100 PERF. 8469 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMLOW #1 WELL #: 4 RRCID -> 232161 COMPL. DATE 08/16/2007 TOTAL DEPTH 13290 PERF. 8675 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNARD GAS UNIT WELL #: 2 RRCID -> 232196 COMPL. DATE 09/28/2007 TOTAL DEPTH 13000 PERF. 8614 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCWATTERS, T. H. WELL #: 27 RRCID -> 232348 COMPL. DATE 10/31/2007 TOTAL DEPTH 13016 PERF. 8849 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBBS GAS UNIT WELL #: 6 RRCID -> 233368 COMPL. DATE 11/17/2007 TOTAL DEPTH 9400 PERF. 8566 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
06	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

MCWATTERS, T. H. WELL #: 16 RRCID -> 233734 COMPL. DATE 01/23/2008 TOTAL DEPTH 12984 PERF. 8791 - 10320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARSON "A" II GAS UNIT WELL #: 1 RRCID -> 233928 COMPL. DATE 02/19/2008 TOTAL DEPTH 12935 PERF. 8424 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT #1 WELL #: 5 RRCID -> 233941 COMPL. DATE 02/16/2008 TOTAL DEPTH 13055 PERF. 8504 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON "A" WELL #: 4 RRCID -> 234751 COMPL. DATE 11/09/2007 TOTAL DEPTH 11850 PERF. 8323 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4824	X	4824	-0-	-0-	-0-	4818	2	6	9	N	5	5	8			-0-
04	4564	X	4564	-0-	-0-	-0-	4558	2	6	9	N	5	5	8			-0-
05	4601	X	4601	-0-	-0-	-0-	4591	2	10	9	N	9	9	8			-0-
06	5573	X	5573	-0-	-0-	-0-	5571	2	2	9	N	2	2	8			-0-
07	5146	X	5146	-0-	-0-	-0-	5146	2			N	-0-					-0-
08	5545	X	5545	-0-	-0-	-0-	5538	2	7	9	N	6	6	8			-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 234757 COMPL. DATE 02/22/2008 TOTAL DEPTH 12000 PERF. 8366 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY "A" WELL #: 2 RRCID -> 234870 COMPL. DATE 03/12/2008 TOTAL DEPTH 12772 PERF. 8176 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOREMAN "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 248668 COMPL. DATE 08/28/2008 TOTAL DEPTH 11875 PERF. 8497 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINDON GAS UNIT NO. 1 WELL #: 10 RRCID -> 254361 COMPL. DATE 11/01/2009 TOTAL DEPTH 13170 PERF. 8740 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT GAS UNIT NO. 1 WELL #: 3 RRCID -> 264444 COMPL. DATE 11/10/2011 TOTAL DEPTH 13000 PERF. 8997 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	4	2	1			2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	2	1	8			1

THOMPSON, C. C. WELL #: 29 RRCID -> 273505 COMPL. DATE 04/28/2014 TOTAL DEPTH 13090 PERF. 8632 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPES, FRED R. WELL #: 19 RRCID -> 273818 COMPL. DATE 07/08/2014 TOTAL DEPTH 13200 PERF. 8759 - 9149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	219	N	219	-0-	-0-	-0-	219	2			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT 'A' II GAS UNIT WELL #: 4 RRCID -> 273886 COMPL. DATE 07/02/2014 TOTAL DEPTH 13193 PERF. 8618 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	205	-0-	-167	-0-	205	2			N	-0-					-0-
04	360	N	191	-0-	-169	-0-	191	2			N	-0-					-0-
05	279	N	221	-0-	-58	-0-	221	2			N	-0-					-0-
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 17 RRCID -> 275561 COMPL. DATE 05/16/2013 TOTAL DEPTH 12358 PERF. 8564 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG GAS UNIT WELL #: 4 RRCID -> 275740 COMPL. DATE 08/26/2014 TOTAL DEPTH 13054 PERF. 8577 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4098	X	4098	-0-	-0-	-0-	4098	2			N	-0-					-0-
04	3867	X	3867	-0-	-0-	-0-	3867	2			N	-0-					-0-
05	4823	X	4823	-0-	-0-	-0-	4823	2			N	-0-					-0-
06	4453	X	4453	-0-	-0-	-0-	4453	2			N	-0-					-0-
07	4696	X	4696	-0-	-0-	-0-	4696	2			N	-0-					-0-
08	4641	X	4641	-0-	-0-	-0-	4641	2			N	-0-					-0-

CAGLE GAS UNIT WELL #: 5 RRCID -> 276295 COMPL. DATE 03/11/2015 TOTAL DEPTH 13100 PERF.10638 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BRUMLOW GAS UNIT NO. 1 WELL #: 6 RRCID -> 282199 COMPL. DATE 12/14/2016 TOTAL DEPTH 13102 PERF. 8795 - 8962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN EPPES GAS UNIT NO. 1 WELL #: 10 RRCID -> 301260 COMPL. DATE 09/30/2025 TOTAL DEPTH 12300 PERF. 8843 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188886	X	16335	-0-	-172551	-0-	16234	2	101	9	N	92	92	8			-0-
04	79650	X	13625	-0-	-66025	-0-	13540	2	85	9	N	77	77	8			-0-
05	82305	X	12578	-0-	-69727	-0-	12448	2	130	9	N	118	118	8			-0-
06	79650	X	11624	-0-	-68026	-0-	11585	2	39	9	N	35	35	8			-0-
07	82305	X	10831	-0-	-71474	-0-	10831	2			N	-0-					-0-
08	16337	X	10123	-0-	-6214	-0-	10081	2	42	9	N	38	38	8			-0-

KNIGHT GAS UNIT NO. 1 WELL #: 13 RRCID -> 301349 COMPL. DATE 11/14/2025 TOTAL DEPTH 12500 PERF. 8772 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		8096	-0-	8096	24368	8096	2			N	-0-					-0-
04	44475	X	20107	-0-	-24368	-0-	20107	2			N	-0-					-0-
05	13921	X	13921	-0-	-0-	-0-	13921	2			N	-0-					-0-
06	10549	X	10549	-0-	-0-	-0-	10549	2			N	-0-					-0-
07	8808	X	8808	-0-	-0-	-0-	8808	2			N	-0-					-0-
08	6929	X	6929	-0-	-0-	-0-	6929	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. M. POLLARD GAS UNIT WELL #: 42 RRCID -> 301476 COMPL. DATE 08/19/2025 TOTAL DEPTH 12703 PERF. 8301 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	131668	X	8650	-0-	-123018	-0-	8650	2			N	-0-					-0-
04	58740	X	8035	-0-	-50705	-0-	8035	2			N	-0-					-0-
05	60698	X	7750	-0-	-52948	-0-	7750	2			N	-0-					-0-
06	58740	X	7102	-0-	-51638	-0-	7102	2			N	-0-					-0-
07	60698	X	6697	-0-	-54001	-0-	6697	2			N	-0-					-0-
08	8649	X	5722	-0-	-2927	-0-	5722	2			N	-0-					-0-

C.C. THOMPSON WELL #: 16 RRCID -> 301490 COMPL. DATE 07/14/2025 TOTAL DEPTH 12940 PERF. 8885 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		21742	-0-	21742	181795	21742	2			N	-0-					-0-
04	202667	X	20872	-0-	-181795	-0-	20872	2			N	-0-					-0-
05	32705	X	20406	-0-	-12299	-0-	20406	2			N	-0-					-0-
06	31650	X	19588	-0-	-12062	-0-	19588	2			N	-0-					-0-
07	32705	X	21812	-0-	-10893	-0-	21812	2			N	-0-					-0-
08	32705	X	21515	-0-	-11190	-0-	21515	2			N	-0-					-0-

MCSWANE GAS UNIT WELL #: 8 RRCID -> 301529 COMPL. DATE 01/31/2026 TOTAL DEPTH 13080 PERF. 8622 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		8139	-0-	8139	14667	8136	2	3	9	N	3	3	8			-0-
04	27159	X	12492	-0-	-14667	-0-	12483	2	9	9	N	8	8	8			-0-
05	16430	X	8223	-0-	-8207	-0-	8212	2	11	9	N	10	10	8			-0-
06	15900	X	6201	-0-	-9699	-0-	6199	2	2	9	N	2	2	8			-0-
07	16430	X	4670	-0-	-11760	-0-	4670	2			N	-0-					-0-
08	16430	X	5988	-0-	-10442	-0-	5985	2	3	9	N	3	3	8			-0-

COCHRUM GAS UNIT WELL #: 16 RRCID -> 301595 COMPL. DATE 04/02/2026 TOTAL DEPTH 13074 PERF. 8659 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		8471	-0-	8471	8471	8471	2			N	-0-					-0-
05	DELQ PR		16500	-0-	16500	24971	16500	2			N	-0-					-0-
06	36600	X	7915	-0-	-28685	-0-	7915	2			N	-0-					-0-
07	37820	X	4813	-0-	-33007	-0-	4813	2			N	-0-					-0-
*08	37820	X	9837	-0-	-27983	-0-	9837	2			N	-0-					-0-

REED 'P' GAS UNIT NO. 1 WELL #: 14 RRCID -> 301952 COMPL. DATE 02/09/2026 TOTAL DEPTH 13160 PERF. 8458 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	0		575	-0-	575	575	575	2			N	-0-					-0-
*03	0		1053	-0-	1053	1628	1053	2			N	-0-					-0-
*04	0		311	-0-	311	1939	311	2			N	-0-					-0-
*05	0		100	-0-	100	2039	100	2			N	-0-					-0-
*06	0		19	-0-	19	2058	19	2			N	-0-					-0-
*07	2097	X	39	-0-	-2058	-0-	39	2			N	-0-					-0-
08	1488	X	41	-0-	-1447	-0-	41	2			N	-0-					-0-

C.A. NEWSOM ESTATE WELL #: 20 RRCID -> 301978 COMPL. DATE 07/09/2025 TOTAL DEPTH 12962 PERF. 8817 - 9795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	0		16424	-0-	16424	61688	16424	2			N	-0-					-0-
*10	0		12543	-0-	12543	74231	12543	2			N	-0-					-0-
*11	0		8931	-0-	8931	83162	8931	2			N	-0-					-0-
*12	0		7592	-0-	7592	90754	7592	2			N	-0-					-0-
*01	0		7353	-0-	7353	98107	7353	2			N	-0-					-0-
*02	0		6229	-0-	6229	104336	6229	2			N	-0-					-0-
*03	0		6162	-0-	6162	110498	6162	2			N	-0-					-0-
*04	0		5200	-0-	5200	115698	5200	2			N	-0-					-0-
*05	122191	X	6493	-0-	-115698	-0-	6493	2			N	-0-					-0-
*06	28590	X	4221	-0-	-24369	-0-	4221	2			N	-0-					-0-
*07	29543	X	8124	-0-	-21419	-0-	8124	2			N	-0-					-0-
*08	29543	X	4649	-0-	-24894	-0-	4649	2			N	-0-					-0-

FREESTONE (TRAVIS PEAK) //CONT.// 32950 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COCHRUM GAS UNIT WELL #: 17 RRCID -> 302160 COMPL. DATE 04/02/2026 TOTAL DEPTH 12471 PERF. 8654 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	4200	X	NO RPT	-0-	-4200	-0-					N	NO RPT					-0-

VENTANA MIDSTREAM LLC 884518
BRUMLOW, W.T. WELL #: 1D RRCID -> 151039 COMPL. DATE 07/15/1994 TOTAL DEPTH 5100 PERF. 4776 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE (SMACKOVER) 33139 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
DYERSDALE PRODUCTION CO, INC. 237752
PREWITT GAS UNIT WELL #: 1 RRCID -> 059500 COMPL. DATE 04/04/1974 TOTAL DEPTH 12615 PERF.12266 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
WEST, W. E. GAS UNIT WELL #: 1 RRCID -> 038741 COMPL. DATE 09/02/1958 TOTAL DEPTH N/A PERF.12204 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRUITVALE, EAST (RODESSA 3) 33141 450 ASSOCIATED 49B CNTY: VAN ZANDT
WILEY CAPITAL INC 923489
ELLIOTT, C. E. GAS UNIT WELL #: 2 L RRCID -> 074547 COMPL. DATE 11/01/1977 TOTAL DEPTH 8600 PERF. 8244 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
RAMTEX ENERGY LLC 690225
ELLIOTT, C.E. JR. GAS UNIT NO. 1 WELL #: 1 RRCID -> 071548 COMPL. DATE 12/21/1992 TOTAL DEPTH 13850 PERF.13522 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, EAST (SMACKOVER) //CONT.// 33141 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
ELLIOTT, C. E. GAS UNIT WELL #: 1 RRCID -> 069335 COMPL. DATE 03/25/1989 TOTAL DEPTH 13240 PERF.12665 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 2 RRCID -> 081922 COMPL. DATE 04/10/1979 TOTAL DEPTH 13720 PERF.13654 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIOTT, C. E. GAS UNIT WELL #: 4 RRCID -> 092886 COMPL. DATE 03/05/1981 TOTAL DEPTH 13752 PERF.13258 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRUITVALE, S. (SMACKOVER) 33143 500 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
FOSTER, B. G. WELL #: 1 RRCID -> 109121 COMPL. DATE 06/23/1991 TOTAL DEPTH 12600 PERF.12149 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, AVA ETAL WELL #: 1 RRCID -> 118039 COMPL. DATE 06/26/1985 TOTAL DEPTH 12839 PERF.12222 - 12552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
GOLDEN TRIANGLE WELL #: 1 RRCID -> 198351 COMPL. DATE 08/28/2003 TOTAL DEPTH 3788 PERF. 3638 - 3702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.T. (CADDO SAND) //CONT.// 33560 075 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
KATHLEEN WELL #: 1 RRCID -> 199258 COMPL. DATE 12/16/2003 TOTAL DEPTH 3825 PERF. 3692 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1535	-0-	-46	-0-	1535	2			N	-0-					-0-
04	1620	N	1560	-0-	-60	-0-	1560	2			N	-0-					-0-
05	1612	N	1535	-0-	-77	-0-	1535	2			N	-0-					-0-
06	1500	N	1483	-0-	-17	-0-	1483	2			N	-0-					-0-
07	1612	N	1589	-0-	-23	-0-	1589	2			N	-0-					-0-
08	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					-0-

BKV BARNETT II, LLC 103758
BOGGESS TRUST WELL #: 2 RRCID -> 264955 COMPL. DATE 11/08/2011 TOTAL DEPTH 7743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARBY (BOSSIER) 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
TRIBBLE UNIT WELL #: 1 RRCID -> 161822 COMPL. DATE 08/21/1996 TOTAL DEPTH 15175 PERF.12868 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	233	-0-	-170	-0-	233	2			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
05	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
06	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
07	403	N	325	-0-	-78	-0-	325	2			N	-0-					-0-
08	403	N	309	-0-	-94	-0-	309	2			N	-0-					-0-

SIXAR WELL #: 1 RRCID -> 190848 COMPL. DATE 07/13/2002 TOTAL DEPTH 13450 PERF.12580 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	565	-0-	-55	-0-	565	2			N	-0-					-0-
04	600	N	553	-0-	-47	-0-	553	2			N	-0-					-0-
05	620	N	593	-0-	-27	-0-	593	2			N	-0-					-0-
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
08	589	N	574	-0-	-15	-0-	574	2			N	-0-					-0-

DICKENS UNIT WELL #: 1 RRCID -> 193639 COMPL. DATE 01/20/2003 TOTAL DEPTH 13125 PERF.12837 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
05	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
06	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
07	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
08	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-

DICKENS UNIT WELL #: 2 RRCID -> 197309 COMPL. DATE 07/29/2003 TOTAL DEPTH 13075 PERF.12738 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	256	N	256	-0-	-0-	-0-	23	1	233	2	N	-0-					-0-
04	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
05	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
07	713	N	666	-0-	-47	-0-	2	1	664	2	N	-0-					-0-
08	868	N	688	-0-	-180	-0-	688	2			N	-0-					-0-

GARBY (BOSSIER) //CONT.// 33950 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MISCHER, WALTER M. WELL #: 1 RRCID -> 211759 COMPL. DATE 03/01/2005 TOTAL DEPTH 14074 PERF.13877 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
04	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
05	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
07	279	N	1	-0-	-278	-0-	1	2			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

DICKENS UNIT WELL #: 4 RRCID -> 215552 COMPL. DATE 05/19/2005 TOTAL DEPTH 12985 PERF.12202 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1701	X	1701	-0-	-0-	-0-	1701	2			N	-0-					-0-
04	1440	X	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
05	1821	X	1821	-0-	-0-	-0-	1819	2	2	9	N	2	2	8			-0-
06	1609	X	1609	-0-	-0-	-0-	1605	2	4	9	N	4	4	8			-0-
07	1702	X	1702	-0-	-0-	-0-	1700	2	2	9	N	2	2	8			-0-
08	1690	N	1690	-0-	-0-	-0-	1688	2	2	9	N	2	2	8			-0-

DICKENS UNIT WELL #: 3 RRCID -> 215766 COMPL. DATE 01/18/2005 TOTAL DEPTH 13050 PERF.12786 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4280	X	4280	-0-	-0-	-0-	4280	2			N	-0-					-0-
04	1890	X	711	-0-	-1179	-0-	711	2			N	-0-					-0-
05	744	N	148	-0-	-596	-0-	148	2			N	-0-					-0-
06	1890	X	-0-	-0-	-1890	-0-					N	-0-					-0-
07	1953	X	139	-0-	-1814	-0-	139	2			N	-0-					-0-
08	1953	X	197	-0-	-1756	-0-	197	2			N	-0-					-0-

GINGER, S.E. (SMACKOVER) 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
HUDDLESTON, C.L. WELL #: 3 RRCID -> 240268 COMPL. DATE 08/28/2007 TOTAL DEPTH 12600 PERF.11942 - 12200

03	14B	DENY	NO RPT	-0-	-0-	-0-	1079				N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-	1079				N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-	1079				N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	1079				N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	1079				N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	1079				N	NO RPT					-0-

MAJOR MIDSTREAM OP PARTNERS, LLC 522977
HOPKINS, C. G. GAS UNIT #1 WELL #: 1 RRCID -> 100892 COMPL. DATE 07/30/1991 TOTAL DEPTH 12688 PERF.12153 - 12460

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TACTICAL OPERATING COMPANY, LLC 834365
HUDDLESTON, C. L. WELL #: 1 RRCID -> 104601 COMPL. DATE 01/13/1983 TOTAL DEPTH 12411 PERF. 1178 - 12206

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GINGER, S.E. (SMACKOVER) //CONT.// 34979 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC //CONT.// 834365
GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 106883 COMPL. DATE 07/21/1983 TOTAL DEPTH 12633 PERF.12008 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/27/2026 - WELL PLUGGED 07/27/26

HOPKINS, G. C. GU #1 WELL #: 2 RRCID -> 109124 COMPL. DATE 01/24/1984 TOTAL DEPTH 12505 PERF.11736 - 12142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODRICH, R.R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 138968 COMPL. DATE 02/15/1991 TOTAL DEPTH 12645 PERF.12092 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/02/2026 - WELL PLUGGED 06/02/26

HUDDLESTON, C.L. WELL #: 2 RRCID -> 142101 COMPL. DATE 09/18/1991 TOTAL DEPTH 12592 PERF.11983 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPKINS, G.C. GU #1 WELL #: 3 RRCID -> 147719 COMPL. DATE 10/14/1993 TOTAL DEPTH 12700 PERF.11734 - 12188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE RANCH (BOSSIER SAND) 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
GOODE UNIT 1 WELL #: 1 RRCID -> 185184 COMPL. DATE 08/14/2001 TOTAL DEPTH 12597 PERF.12254 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	518	-0-	-9	-0-	518	3			N	-0-					123
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					123
05	465	N	386	-0-	-79	-0-	386	3			N	-0-					123
06	437	N	437	-0-	-0-	-0-	437	3			N	-0-					123
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					123
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					123

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 2 WELL #: 1 RRCID -> 185679 COMPL. DATE 09/25/2001 TOTAL DEPTH 12096 PERF.11683 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	821	N	821	-0-	-0-	-0-	821	3			N	-0-					36
04	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					36
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					36
06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					36
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					36
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					36

GOODE UNIT 4 WELL #: 1 RRCID -> 187699 COMPL. DATE 02/20/2002 TOTAL DEPTH 13040 PERF.12656 - 12859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	504	-0-	-209	-0-	504	3			N	-0-					76
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					76
05	739	N	739	-0-	-0-	-0-	739	3			N	-0-					76
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					76
07	802	N	802	-0-	-0-	-0-	802	3			N	-0-					76
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					76

GOODE UNIT 6 WELL #: 1 RRCID -> 188421 COMPL. DATE 03/19/2002 TOTAL DEPTH 12091 PERF.11702 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					72
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					72
05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					72
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					72
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					72
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					72

GOODE UNIT 7 WELL #: 1 RRCID -> 190637 COMPL. DATE 07/25/2002 TOTAL DEPTH 12175 PERF.11627 - 12013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					13
04	480	N	400	-0-	-80	-0-	400	3			Y	-0-					13
05	434	N	297	-0-	-137	-0-	297	3			Y	-0-					13
06	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					13
07	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					13
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					13

GOODE UNIT 7 WELL #: 2 RRCID -> 193356 COMPL. DATE 12/27/2002 TOTAL DEPTH 12300 PERF.12050 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					-0-
04	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-
05	1147	N	1067	-0-	-80	-0-	1067	3			Y	-0-					-0-
06	932	X	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
07	1118	X	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
08	1116	X	NO RPT	-0-	-1116	-0-					Y	NO RPT					-0-

GOODE UNIT 6 WELL #: 2 RRCID -> 193551 COMPL. DATE 01/20/2003 TOTAL DEPTH 12110 PERF.11762 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					12
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					12
05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					12
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					12
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					12
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					12

GOODE UNIT 10 WELL #: 1 RRCID -> 196341 COMPL. DATE 02/19/2003 TOTAL DEPTH 12860 PERF.12472 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	515	N	515	-0-	-0-	-0-	515	3			N	-0-					12
04	570	N	570	-0-	-0-	-0-	570	3			N	-0-					12
05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					12
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					12
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					12
08	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					12

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

GOODE UNIT 9 WELL #: 1 RRCID -> 197312 COMPL. DATE 08/15/2003 TOTAL DEPTH 12660 PERF.12478 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	-0-	-0-	-434	-0-					N	-0-					36
04	210	N	-0-	-0-	-210	-0-					N	-0-					36
05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					36
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					36

GOODE UNIT 7 WELL #: 3 RRCID -> 197713 COMPL. DATE 09/17/2003 TOTAL DEPTH 12020 PERF.11732 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
05	651	N	614	-0-	-37	-0-	614	3			Y	-0-					-0-
06	546	X	546	-0-	-0-	-0-	546	3			Y	-0-					-0-
07	489	X	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
08	1054	X	NO RPT	-0-	-1054	-0-					Y	NO RPT					-0-

GOODE UNIT 8 WELL #: 2 RRCID -> 199257 COMPL. DATE 10/23/2003 TOTAL DEPTH 12360 PERF.12008 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 1 RRCID -> 199689 COMPL. DATE 12/03/2003 TOTAL DEPTH 12520 PERF.12340 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					52
04	180	N	-0-	-0-	-180	-0-					N	-0-					52
05	248	N	-0-	-0-	-248	-0-					N	-0-					52
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					52
07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

HILL-GOODE UNIT WELL #: 1 RRCID -> 205015 COMPL. DATE 08/12/2004 TOTAL DEPTH 12830 PERF.12422 - 12646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

HILL-MCEACHERN UNIT WELL #: 2 RRCID -> 205079 COMPL. DATE 08/11/2004 TOTAL DEPTH 12665 PERF.12484 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE UNIT 6 WELL #: 3 RRCID -> 205182 COMPL. DATE 09/08/2004 TOTAL DEPTH 12185 PERF.12019 - 12031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	250	-0-	-60	-0-	250	3			Y	-0-					98
04	270	N	220	-0-	-50	-0-	220	3			Y	-0-					98
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					98
07	226	X	226	-0-	-0-	-0-	226	3			Y	-0-					98
08	248	X	NO RPT	-0-	-248	-0-					Y	NO RPT					98

GOODE RANCH (BOSSIER SAND) //CONT.// 35810 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
GOODE UNIT 7 WELL #: 6 RRCID -> 205516 COMPL. DATE 09/03/2004 TOTAL DEPTH 12055 PERF.11896 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-
04	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-
05	1767	N	1701	-0-	-66	-0-	1701	3			Y	-0-					-0-
06	1524	X	1524	-0-	-0-	-0-	1524	3			Y	-0-					-0-
07	1965	X	1965	-0-	-0-	-0-	1965	3			Y	-0-					-0-
08	1798	X	NO RPT	-0-	-1798	-0-					Y	NO RPT					-0-

GOODE UNIT 7 WELL #: 7 RRCID -> 206639 COMPL. DATE 10/05/2004 TOTAL DEPTH 12195 PERF.11732 - 11836

03	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			Y	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	140	X	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
08	217	X	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-

ROSE CITY RESOURCES, LLC 727892
BALL ESTATE WELL #: 1 RRCID -> 189849 COMPL. DATE 02/07/2002 TOTAL DEPTH 13615 PERF.13306 - 13382

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GREEN ACRES (RODESSA D) 36640 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HEREFORD, J. A. INDUSTRIES, INC. 379753
REED GAS UNIT WELL #: 1 RRCID -> 127041 COMPL. DATE 03/16/1988 TOTAL DEPTH 10117 PERF. 9198 - 9335

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					46
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					46
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					46
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					46
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					46
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					46

HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 L RRCID -> 116632 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9345 - 9362

03	248	N	206	-0-	-42	-0-	206	2			Y	-0-					33
04	240	N	190	-0-	-50	-0-	190	2			Y	-0-					33
05	217	N	188	-0-	-29	-0-	188	2			Y	-0-					33
06	210	N	184	-0-	-26	-0-	184	2			Y	-0-					33
07	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					33
08	186	N	178	-0-	-8	-0-	178	2			Y	-0-					33

GREEN ACRES (RODESSA UPPER) 36640 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL X WELL #: 16 U RRCID -> 116631 COMPL. DATE 04/05/1985 TOTAL DEPTH 9510 PERF. 9260 - 9275

03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROESBECK (CONS.) 37107 050 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SPENCE ENERGY COMPANY 809332
"Q" MADDOX WELL #: 1 RRCID -> 191550 COMPL. DATE 06/25/2002 TOTAL DEPTH 5702 PERF. 5016 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARP CHURCH (BOSSIER) 39167 025 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
BONNER "A" WELL #: 1 RRCID -> 172999 COMPL. DATE 11/22/1998 TOTAL DEPTH 12228 PERF.11389 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	134	-0-	-52	-0-	134	2			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	2			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

HAYDEN LAKE (BOSSIER) 39775 500 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC 170038
GRESHAM TRUST WELL #: 3 RRCID -> 260659 COMPL. DATE 06/13/2010 TOTAL DEPTH 19725 PERF.16789 - 19490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	N	2914	-0-	-0- B	-0-	2914	2			N	-0-					-0-
04	3376	X	3376	-0-	-0- B	-0-	3376	2			N	-0-					-0-
05	2871	X	2871	-0-	-0- B	-0-	2871	2			N	-0-					-0-
06	2559	X	2559	-0-	-0- B	-0-	2559	2			N	-0-					-0-
07	2295	X	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-
08	2315	X	2315	-0-	-0- B	-0-	2315	2			N	-0-					-0-

GRESHAM TRUST UNIT A WELL #: 1 RRCID -> 263137 COMPL. DATE 05/14/2011 TOTAL DEPTH 19250 PERF.16026 - 19060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	204	-0-	-199 B	-0-	204	2			N	-0-					-0-
04	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
05	599	N	599	-0-	-0- B	-0-	599	2			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
07	434	N	378	-0-	-56 B	-0-	378	2			N	-0-					-0-
08	589	N	403	-0-	-186 B	-0-	403	2			N	-0-					-0-

HEADSVILLE (COTTON VALLEY) 40000 500 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
BROWN, RAYMON WELL #: 1 RRCID -> 170524 COMPL. DATE 06/30/2007 TOTAL DEPTH 10330 PERF. 9534 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					-0-
06	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
07	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
08	1116	N	702	-0-	-414	-0-	702	2			N	-0-					-0-

HIGHCOTTON (COTTON VALLEY LIME) 41127 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
VARISCO ESTATE UNIT WELL #: 1 RRCID -> 179273 COMPL. DATE 04/06/2000 TOTAL DEPTH 16397 PERF.15676 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		13714	-0-	13714	26313	13714	2			N	-0-					-0-
04	0		13882	-0-	13882	40195	13882	2			N	-0-					-0-
05	0		13753	-0-	13753	53948	13753	2			N	-0-					-0-
06	0		10013	-0-	10013	63961	10013	2			N	-0-					-0-
07	0		13329	-0-	13329	77290	13329	2			N	-0-					-0-
08	0		NO RPT	-0-	-0-	77290					N	NO RPT					-0-

HILLTOP RESORT (BOSSIER) 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
EMPIRE TEXAS OPERATING LLC 100365
THEISS WELL #: 1 RRCID -> 254136 COMPL. DATE 01/18/2008 TOTAL DEPTH 22000 PERF.17794 - 17848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					34
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	30	N	-0-	-0-	-30	-0-					N	-0-					34
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34

EAST TEXAS OPPORTUNITIES CORP. 103638
REED WELL #: 1 RRCID -> 254992 COMPL. DATE 06/26/2014 TOTAL DEPTH 17148 PERF.16144 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMSTOCK OIL & GAS, LLC 170038
AMANDA ROSE UNIT WELL #: 1 RRCID -> 230153 COMPL. DATE 01/08/2007 TOTAL DEPTH 17500 PERF.16334 - 17008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	11848	X	11848	-0-	-0-	-0-	11848	2			N	-0-					-0-
04	11430	X	10763	-0-	-667	-0-	10763	2			N	-0-					-0-
05	11811	X	11044	-0-	-767	-0-	11044	2			N	-0-					-0-
06	11430	X	10420	-0-	-1010	-0-	10420	2			N	-0-					-0-
07	11811	X	10091	-0-	-1720	-0-	10091	2			N	-0-					-0-
08	11811	X	10306	-0-	-1505	-0-	10306	2			N	-0-					-0-

CHANEY, J. UNIT WELL #: 1 RRCID -> 241588 COMPL. DATE 06/18/2008 TOTAL DEPTH 19000 PERF.15946 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
04	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
05	3100	N	7385	-0-	4285	4285	7385	2			N	-0-					-0-
06	3000	N	3186	-0-	186	4471	3186	2			N	-0-					-0-
07	3100	N	3	-0-	-3097	1374	3	2			N	-0-					-0-
08	2325	X	80	-0-	-2245	-0-	80	2			N	-0-					-0-

LANDERS WELL #: 1 RRCID -> 241838 COMPL. DATE 06/29/2008 TOTAL DEPTH 18500 PERF.16601 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30070	X	28929	-0-	-1141	-0-	28929	2			N	-0-					-0-
04	28410	X	27822	-0-	-588	-0-	27822	2			N	-0-					-0-
05	29047	X	28588	-0-	-459	-0-	28588	2			N	-0-					-0-
06	28110	X	27689	-0-	-421	-0-	27689	2			N	-0-					-0-
07	28923	X	28606	-0-	-317	-0-	28606	2			N	-0-					-0-
08	28923	X	28676	-0-	-247	-0-	28676	2			N	-0-					-0-

CAMP CREEK WELL #: 1 RRCID -> 244947 COMPL. DATE 09/10/2008 TOTAL DEPTH 16210 PERF.14969 - 15838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CARR, A. D. A WELL #: 1 RRCID -> 244963 COMPL. DATE 09/19/2008 TOTAL DEPTH 18791 PERF.17367 - 17654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 1 RRCID -> 247684 COMPL. DATE 01/27/2009 TOTAL DEPTH 18630 PERF.16703 - 17579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17515	X	17228	-0-	-287	-0-	17228	2			N	-0-					-0-
04	18030	X	16878	-0-	-1152	-0-	16878	2			N	-0-					-0-
05	18631	X	17922	-0-	-709	-0-	17922	2			N	-0-					-0-
06	18030	X	373	-0-	-17657	-0-	373	2			N	-0-					-0-
07	17794	X	-0-	-0-	-17794	-0-					N	-0-					-0-
08	17918	X	-0-	-0-	-17918	-0-					N	-0-					-0-

SUBLETT WELL #: 2 RRCID -> 248186 COMPL. DATE 03/20/2009 TOTAL DEPTH 16350 PERF.15898 - 16036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

A. D. CARR "A" WELL #: 6 RRCID -> 250686 COMPL. DATE 03/27/2009 TOTAL DEPTH 18535 PERF.16618 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 3 RRCID -> 252401 COMPL. DATE 07/22/2009 TOTAL DEPTH 17850 PERF.16462 - 61468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

SUBLETT WELL #: 1 RRCID -> 252864 COMPL. DATE 04/28/2008 TOTAL DEPTH 17500 PERF.15391 - 15952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

INGRAM ESTATE UNIT WELL #: 1 RRCID -> 252867 COMPL. DATE 02/28/2009 TOTAL DEPTH 17902 PERF.16314 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1818	X	1818	-0-	-0-	-0-	1818	2			N	-0-					-0-
04	1904	X	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
05	1813	X	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-
06	1710	N	1503	-0-	-207	-0-	1503	2			N	-0-					-0-
07	1767	N	1279	-0-	-488	-0-	1279	2			N	-0-					-0-
08	1767	N	1429	-0-	-338	-0-	1429	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DCR WELL #: 1 RRCID -> 253072 COMPL. DATE 01/01/2008 TOTAL DEPTH 18503 PERF.16627 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
04	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-
05	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					-0-
06	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-					-0-
07	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-
08	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					-0-

CARR, A. D. "A" WELL #: 2 RRCID -> 253130 COMPL. DATE 08/10/2009 TOTAL DEPTH 18400 PERF.15124 - 17992

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE 4 RANCH WELL #: 5 RRCID -> 256026 COMPL. DATE 02/21/2010 TOTAL DEPTH 18000 PERF.17200 - 17732

03	3069	X	2701	-0-	-368	-0-	2701	2			N	-0-					-0-
04	2970	X	2591	-0-	-379	-0-	2591	2			N	-0-					-0-
05	3069	X	2689	-0-	-380	-0-	2689	2			N	-0-					-0-
06	2700	X	2511	-0-	-189	-0-	2511	2			N	-0-					-0-
07	2728	X	2561	-0-	-167	-0-	2561	2			N	-0-					-0-
08	2697	X	2512	-0-	-185	-0-	2512	2			N	-0-					-0-

NAVASOT WELL #: 1 RRCID -> 256038 COMPL. DATE 12/05/2009 TOTAL DEPTH 18050 PERF.17116 - 17558

03	15252	X	4917	-0-	-10335	-0-	4917	2			N	-0-					-0-
04	14760	X	4573	-0-	-10187	-0-	4573	2			N	-0-					-0-
05	15252	X	4381	-0-	-10871	-0-	4381	2			N	-0-					-0-
06	8070	X	3916	-0-	-4154	-0-	3916	2			N	-0-					-0-
07	4929	X	3062	-0-	-1867	-0-	3062	2			N	-0-					-0-
08	4929	X	3635	-0-	-1294	-0-	3635	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 2 RRCID -> 256039 COMPL. DATE 05/31/2009 TOTAL DEPTH 18560 PERF.15981 - 18045

03	13265	X	13265	-0-	-0-	-0-	13265	2			N	-0-					-0-
04	25633	X	25633	-0-	-0-	-0-	25633	2			N	-0-					-0-
05	27081	X	27081	-0-	-0-	-0-	27081	2			N	-0-					-0-
06	26126	X	26126	-0-	-0-	-0-	26126	2			N	-0-					-0-
07	23684	X	14364	-0-	-9320	-0-	14364	2			N	-0-					-0-
08	23684	X	1163	-0-	-22521	-0-	1163	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 1 RRCID -> 256195 COMPL. DATE 10/21/2009 TOTAL DEPTH 17875 PERF.16931 - 17438

03	7719	X	6366	-0-	-1353	-0-	6366	2			N	-0-					-0-
04	7470	X	7403	-0-	-67	-0-	7403	2			N	-0-					-0-
05	7782	X	7782	-0-	-0-	-0-	7782	2			N	-0-					-0-
06	7329	X	7329	-0-	-0-	-0-	7329	2			N	-0-					-0-
07	7688	X	7688	-0-	-0-	-0-	7688	2			N	-0-					-0-
08	7781	X	7181	-0-	-600	-0-	7181	2			N	-0-					-0-

LITTLE 4 RANCH WELL #: 2 RRCID -> 256205 COMPL. DATE 01/20/2010 TOTAL DEPTH 17775 PERF.17278 - 17325

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038

NAVASOT WELL #: 2 RRCID -> 256237 COMPL. DATE 12/07/2009 TOTAL DEPTH 18129 PERF.17256 - 17687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13195	X	13195	-0-	-0-	-0-	13195	2			N	-0-					-0-
04	24139	X	24139	-0-	-0-	-0-	24139	2			N	-0-					-0-
05	22100	X	22100	-0-	-0-	-0-	22100	2			N	-0-					-0-
06	27707	X	27707	-0-	-0-	-0-	27707	2			N	-0-					-0-
07	24955	X	7551	-0-	-17404	-0-	7551	2			N	-0-					-0-
08	24955	X	1407	-0-	-23548	-0-	1407	2			N	-0-					-0-

SOUTHWORTH WELL #: 2 RRCID -> 256507 COMPL. DATE 10/14/2009 TOTAL DEPTH 18560 PERF.17788 - 18380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	30938	X	24392	-0-	-6546	-0-	24392	2			N	-0-					-0-
04	32048	X	32048	-0-	-0-	-0-	32048	2			N	-0-					-0-
05	33830	X	33830	-0-	-0-	-0-	33830	2			N	-0-					-0-
06	33132	X	33132	-0-	-0-	-0-	33132	2			N	-0-					-0-
07	32612	X	24803	-0-	-7809	-0-	24803	2			N	-0-					-0-
08	32612	X	14232	-0-	-18380	-0-	14232	2			N	-0-					-0-

A. D. CARR A WELL #: 5 RRCID -> 256549 COMPL. DATE 04/06/2010 TOTAL DEPTH 18090 PERF.17606 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21297	X	21119	-0-	-178	-0-	21119	2			N	-0-					-0-
04	20791	X	20791	-0-	-0-	-0-	20791	2			N	-0-					-0-
05	20770	X	20716	-0-	-54	-0-	20716	2			N	-0-					-0-
06	20430	X	19066	-0-	-1364	-0-	19066	2			N	-0-					-0-
07	21297	X	18495	-0-	-2802	-0-	18495	2			N	-0-					-0-
08	21297	X	18093	-0-	-3204	-0-	18093	2			N	-0-					-0-

SOUTHWORTH WELL #: 3 RRCID -> 256691 COMPL. DATE 04/07/2010 TOTAL DEPTH 19110 PERF.16824 - 18352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7718	X	7718	-0-	-0-	-0-	7718	2			N	-0-					-0-
04	5297	X	5297	-0-	-0-	-0-	5297	2			N	-0-					-0-
05	4285	X	4285	-0-	-0-	-0-	4285	2			N	-0-					-0-
06	3587	X	3587	-0-	-0-	-0-	3587	2			N	-0-					-0-
07	3880	X	3880	-0-	-0-	-0-	3880	2			N	-0-					-0-
08	3116	X	3116	-0-	-0-	-0-	3116	2			N	-0-					-0-

DCR GAS UNIT WELL #: 3 RRCID -> 257386 COMPL. DATE 04/23/2010 TOTAL DEPTH 19775 PERF.17701 - 19046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
04	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
05	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
06	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
08	930	N	904	-0-	-26	-0-	904	2			N	-0-					-0-

CARR-NAVASOT UNIT WELL #: 2 RRCID -> 259232 COMPL. DATE 08/07/2010 TOTAL DEPTH 18000 PERF.17188 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	26035	X	26035	-0-	-0-	-0-	26035	2			N	-0-					-0-
04	23757	X	23757	-0-	-0-	-0-	23757	2			N	-0-					-0-
05	25217	X	25217	-0-	-0-	-0-	25217	2			N	-0-					-0-
06	23786	X	23786	-0-	-0-	-0-	23786	2			N	-0-					-0-
07	16673	X	16673	-0-	-0-	-0-	16673	2			N	-0-					-0-
08	18177	X	18177	-0-	-0-	-0-	18177	2			N	-0-					-0-

LILY HOPPESS UNIT WELL #: 1 RRCID -> 259335 COMPL. DATE 08/09/2010 TOTAL DEPTH 18500 PERF.17612 - 18328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	23126	X	20170	-0-	-2956	-0-	20170	2			N	-0-					-0-
04	22380	X	17917	-0-	-4463	-0-	17917	2			N	-0-					-0-
05	27435	X	21365	-0-	-6070	-0-	21365	2			N	-0-					-0-
06	26550	X	19370	-0-	-7180	-0-	19370	2			N	-0-					-0-
07	27435	X	5807	-0-	-21628	-0-	5807	2			N	-0-					-0-
08	23120	X	23120	-0-	-0-	-0-	23120	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DOROTHY ALLEN UNIT WELL #: 2 RRCID -> 259628 COMPL. DATE 07/07/2010 TOTAL DEPTH 18370 PERF.17374 - 17908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53134	X	47368	-0-	-5766	-0-	47368	2			N	-0-					-0-
04	51420	X	46526	-0-	-4894	-0-	46526	2			N	-0-					-0-
05	53134	X	44876	-0-	-8258	-0-	44876	2			N	-0-					-0-
06	51420	X	44390	-0-	-7030	-0-	44390	2			N	-0-					-0-
07	50871	X	23443	-0-	-27428	-0-	23443	2			N	-0-					-0-
08	48081	X	45250	-0-	-2831	-0-	45250	2			N	-0-					-0-

MCMURREY TRUST "A" UNIT WELL #: 1 RRCID -> 259800 COMPL. DATE 09/22/2010 TOTAL DEPTH 19000 PERF.18551 - 18704

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 1 RRCID -> 259893 COMPL. DATE 10/28/2010 TOTAL DEPTH 17500 PERF.17112 - 17173

03	40377	X	40377	-0-	-0-	-0-	40377	2			N	-0-					-0-
04	39022	X	39022	-0-	-0-	-0-	39022	2			N	-0-					-0-
05	39852	X	39852	-0-	-0-	-0-	39852	2			N	-0-					-0-
06	39060	X	38040	-0-	-1020	-0-	38040	2			N	-0-					-0-
07	40362	X	36375	-0-	-3987	-0-	36375	2			N	-0-					-0-
08	40362	X	37189	-0-	-3173	-0-	37189	2			N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 1 RRCID -> 260586 COMPL. DATE 01/12/2011 TOTAL DEPTH 17877 PERF.17636 - 17682

03	8649	X	2449	-0-	-6200	-0-	2449	2			N	-0-					-0-
04	7620	X	2410	-0-	-5210	-0-	2410	2			N	-0-					-0-
05	7874	X	2188	-0-	-5686	-0-	2188	2			N	-0-					-0-
06	7620	X	2365	-0-	-5255	-0-	2365	2			N	-0-					-0-
07	3051	X	3051	-0-	-0-	-0-	3051	2			N	-0-					-0-
08	2480	X	2285	-0-	-195	-0-	2285	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 2 RRCID -> 260587 COMPL. DATE 11/13/2010 TOTAL DEPTH 18170 PERF.17948 - 17950

03	10430	X	10430	-0-	-0-	-0-	10430	2			N	-0-					-0-
04	9588	X	9588	-0-	-0-	-0-	9588	2			N	-0-					-0-
05	9767	X	9767	-0-	-0-	-0-	9767	2			N	-0-					-0-
06	8807	X	8807	-0-	-0-	-0-	8807	2			N	-0-					-0-
07	8800	X	8800	-0-	-0-	-0-	8800	2			N	-0-					-0-
08	8666	X	8666	-0-	-0-	-0-	8666	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 6 RRCID -> 261221 COMPL. DATE 10/18/2010 TOTAL DEPTH 18350 PERF.17942 - 17948

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "A" UNIT WELL #: 2 RRCID -> 261273 COMPL. DATE 04/18/2011 TOTAL DEPTH 18400 PERF.18124 - 18136

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
NCC UNIT WELL #: 1 RRCID -> 261732 COMPL. DATE 10/02/2010 TOTAL DEPTH 18500 PERF.17592 - 18015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14477	X	2168	-0-	-12309	-0-	2168	2			N	-0-					-0-
04	3030	X	1999	-0-	-1031	-0-	1999	2			N	-0-					-0-
05	3131	X	1643	-0-	-1488	-0-	1643	2			N	-0-					-0-
06	3030	X	2074	-0-	-956	-0-	2074	2			N	-0-					-0-
07	2511	X	1942	-0-	-569	-0-	1942	2			N	-0-					-0-
08	2170	X	1890	-0-	-280	-0-	1890	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 4 RRCID -> 261733 COMPL. DATE 08/18/2010 TOTAL DEPTH 18250 PERF.17688 - 18202

03	37099	X	37099	-0-	-0-	-0-	37099	2			N	-0-					-0-
04	34568	X	34568	-0-	-0-	-0-	34568	2			N	-0-					-0-
05	35614	X	35614	-0-	-0-	-0-	35614	2			N	-0-					-0-
06	35466	X	35466	-0-	-0-	-0-	35466	2			N	-0-					-0-
07	37303	X	37303	-0-	-0-	-0-	37303	2			N	-0-					-0-
08	35114	X	35114	-0-	-0-	-0-	35114	2			N	-0-					-0-

MCMURREY-STATE UNIT WELL #: 3 RRCID -> 261886 COMPL. DATE 04/11/2011 TOTAL DEPTH 18000 PERF.15734 - 17508

03	26970	X	26970	-0-	-0-	-0-	26970	2			N	-0-					-0-
04	23540	X	23540	-0-	-0-	-0-	23540	2			N	-0-					-0-
05	25336	X	25336	-0-	-0-	-0-	25336	2			N	-0-					-0-
06	25252	X	25252	-0-	-0-	-0-	25252	2			N	-0-					-0-
07	26279	X	26279	-0-	-0-	-0-	26279	2			N	-0-					-0-
08	25372	X	25372	-0-	-0-	-0-	25372	2			N	-0-					-0-

ADAMS-STATE UNIT WELL #: 8 RRCID -> 262516 COMPL. DATE 07/09/2011 TOTAL DEPTH 18330 PERF.18268 - 18274

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 3 RRCID -> 264718 COMPL. DATE 03/02/2011 TOTAL DEPTH 17404 PERF.17362 - 17384

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARR-LITTLE 4 RANCH UNIT WELL #: 1 RRCID -> 265323 COMPL. DATE 01/14/2011 TOTAL DEPTH 17838 PERF.17548 - 17612

03	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
05	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
06	90	N	88	-0-	-2	-0-	88	2			N	-0-					-0-
07	93	N	44	-0-	-49	-0-	44	2			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

SENATOR RANCH "B" UNIT WELL #: 4 RRCID -> 265698 COMPL. DATE 11/28/2011 TOTAL DEPTH 17750 PERF.17402 - 18118

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LITTLE 4 RANCH-STATE UNIT WELL #: 1 RRCID -> 265888 COMPL. DATE 03/24/2011 TOTAL DEPTH 18151 PERF.17840 - 17922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOROTHY ALLEN UNIT WELL #: 4 RRCID -> 284216 COMPL. DATE 05/10/2017 TOTAL DEPTH 17055 PERF.16290 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CONTRAST ENERGY, LLC 173799
FOSSIL FRIDKIN KAUFMAN GU #1 WELL #: 1 RRCID -> 204509 COMPL. DATE 04/27/2009 TOTAL DEPTH 20050 PERF.16120 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

FOSSIL CHENEY GAS UNIT #1 WELL #: 1 RRCID -> 207506 COMPL. DATE 01/31/2009 TOTAL DEPTH 19150 PERF.15030 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	X	1007	-0-	-78	-0-	1007	2			N	-0-					-0-
04	1080	N	769	-0-	-311	-0-	769	2			N	-0-					-0-
05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
06	960	N	797	-0-	-163	-0-	797	2			N	-0-					-0-
07	806	N	559	-0-	-247	-0-	559	2			N	-0-					-0-
08	961	N	915	-0-	-46	-0-	915	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 1 RRCID -> 211798 COMPL. DATE 05/11/2005 TOTAL DEPTH 19000 PERF.16154 - 16205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7440	X	3325	-0-	-4115	-0-	3325	2			N	-0-					-0-
04	4770	X	2215	-0-	-2555	-0-	2215	2			N	-0-					-0-
05	4216	X	2248	-0-	-1968	-0-	2248	2			N	-0-					-0-
06	6617	X	6617	-0-	-0-	-0-	6617	2			N	-0-					-0-
07	8435	X	8435	-0-	-0-	-0-	8435	2			N	-0-					-0-
08	4988	X	4988	-0-	-0-	-0-	4988	2			N	-0-					-0-

FOSSIL GREER WELL #: 1 RRCID -> 212314 COMPL. DATE 04/25/2007 TOTAL DEPTH 20000 PERF.16022 - 17397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	2			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	2			N	-0-					-0-
06	150	N	108	-0-	-42	-0-	108	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 1 RRCID -> 218220 COMPL. DATE 09/20/2008 TOTAL DEPTH 19242 PERF.17795 - 18962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	953	X	953	-0-	-0-	-0-	953	2			N	-0-					-0-
04	2689	X	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
05	4012	X	4012	-0-	-0-	-0-	4012	2			N	-0-					-0-
06	720	X	720	-0-	-0-	-0-	720	2			N	-0-					-0-
07	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-
08	686	X	686	-0-	-0-	-0-	686	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 2 RRCID -> 222705 COMPL. DATE 07/01/2008 TOTAL DEPTH 19500 PERF.15418 - 16566

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL JOHN PARKER WELL #: 1 RRCID -> 224789 COMPL. DATE 04/10/2010 TOTAL DEPTH 17522 PERF.15688 - 16621

03	3782	X	3535	-0-	-247	-0-	3535	2			N	-0-					-0-
04	3660	X	3200	-0-	-460	-0-	3200	2			N	-0-					-0-
05	3782	X	3255	-0-	-527	-0-	3255	2			N	-0-					-0-
06	3660	X	2841	-0-	-819	-0-	2841	2			N	-0-					-0-
07	3782	X	2426	-0-	-1356	-0-	2426	2			N	-0-					-0-
08	3534	X	2458	-0-	-1076	-0-	2458	2			N	-0-					-0-

FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 2 RRCID -> 227301 COMPL. DATE 02/28/2007 TOTAL DEPTH 18400 PERF.15359 - 17297

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL WILLIAMS WELL #: 1 RRCID -> 227311 COMPL. DATE 02/23/2007 TOTAL DEPTH 19650 PERF.16137 - 16830

03	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	2			N	-0-					-0-
05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

FOSSIL WAGNER GAS UNIT #1 WELL #: 1 RRCID -> 229236 COMPL. DATE 04/07/2008 TOTAL DEPTH 18202 PERF.16654 - 17418

03	5766	X	3816	-0-	-1950	-0-	3816	2			N	-0-					-0-
04	5100	X	1630	-0-	-3470	-0-	1630	2			N	-0-					-0-
05	4247	X	2940	-0-	-1307	-0-	2940	2			N	-0-					-0-
06	4110	X	292	-0-	-3818	-0-	292	2			N	-0-					-0-
07	17842	X	17842	-0-	-0-	-0-	17842	2			N	-0-					-0-
08	7576	X	7576	-0-	-0-	-0-	7576	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 3 RRCID -> 229937 COMPL. DATE 08/31/2009 TOTAL DEPTH 19250 PERF.16755 - 17520

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL WILDMAN TRUST WELL #: 3 RRCID -> 233585 COMPL. DATE 09/16/2008 TOTAL DEPTH 18900 PERF.16206 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL HOLMES GU #1 WELL #: 1 RRCID -> 241479 COMPL. DATE 05/05/2008 TOTAL DEPTH 16388 PERF.16996 - 17004

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 6 RRCID -> 241522 COMPL. DATE 06/16/2008 TOTAL DEPTH 16475 PERF.16050 - 16355

03	9300	X	7935	-0-	-1365	-0-	7935	2			N	-0-					-0-
04	9000	X	6586	-0-	-2414	-0-	6586	2			N	-0-					-0-
05	9300	X	6615	-0-	-2685	-0-	6615	2			N	-0-					-0-
06	9000	X	5798	-0-	-3202	-0-	5798	2			N	-0-					-0-
07	9300	X	8478	-0-	-822	-0-	8478	2			N	-0-					-0-
08	7936	X	7007	-0-	-929	-0-	7007	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #1 WELL #: 1 RRCID -> 245116 COMPL. DATE 06/20/2010 TOTAL DEPTH 18605 PERF.17308 - 18589

03	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
04	540	N	516	-0-	-24	-0-	516	2			N	-0-					-0-
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	527	N	195	-0-	-332	-0-	195	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

FOSSIL WILDMAN TRUST WELL #: 5 RRCID -> 251745 COMPL. DATE 10/21/2011 TOTAL DEPTH 19000 PERF.16485 - 18831

03	6952	X	6952	-0-	-0-	-0-	6952	2			N	-0-					-0-
04	6468	X	6468	-0-	-0-	-0-	6468	2			N	-0-					-0-
05	6637	X	6637	-0-	-0-	-0-	6637	2			N	-0-					-0-
06	4542	X	4542	-0-	-0-	-0-	4542	2			N	-0-					-0-
07	4962	X	4962	-0-	-0-	-0-	4962	2			N	-0-					-0-
08	6431	X	6431	-0-	-0-	-0-	6431	2			N	-0-					-0-

FOSSIL DONELSON GAS UNIT #1 WELL #: 4 RRCID -> 258121 COMPL. DATE 06/02/2010 TOTAL DEPTH 18671 PERF.18164 - 18527

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL STREATER GAS UNIT NO. 1 WELL #: 1 RRCID -> 259004 COMPL. DATE 06/22/2011 TOTAL DEPTH 17794 PERF.16488 - 17012

03	33176	X	33176	-0-	-0-	-0-	33176	2			N	-0-					-0-
04	26484	X	26484	-0-	-0-	-0-	26484	2			N	-0-					-0-
05	27125	X	24304	-0-	-2821	-0-	24304	2			N	-0-					-0-
06	27722	X	27722	-0-	-0-	-0-	27722	2			N	-0-					-0-
07	27508	X	27508	-0-	-0-	-0-	27508	2			N	-0-					-0-
08	27888	X	27888	-0-	-0-	-0-	27888	2			N	-0-					-0-

HILLTOP RESORT (BOSSIER) //CONT.// 41515 250 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC //CONT.// 173799
FOSSIL BELIN GAS UNIT NO. 2 WELL #: 1 RRCID -> 261541 COMPL. DATE 04/09/2012 TOTAL DEPTH 19491 PERF.17272 - 18118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
05	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-
06	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
08	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-

FOSSIL BELIN GAS UNIT #3 WELL #: 1 RRCID -> 265191 COMPL. DATE 09/14/2011 TOTAL DEPTH 19687 PERF.18315 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3650	X	3650	-0-	-0-	-0-	3650	2			N	-0-					-0-
04	5983	X	5983	-0-	-0-	-0-	5983	2			N	-0-					-0-
05	5963	X	5963	-0-	-0-	-0-	5963	2			N	-0-					-0-
06	5705	X	5705	-0-	-0-	-0-	5705	2			N	-0-					-0-
07	2064	X	2064	-0-	-0-	-0-	2064	2			N	-0-					-0-
08	1240	X	424	-0-	-816	-0-	424	2			N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
RAINBOLT RANCH WELL #: 1 RRCID -> 217914 COMPL. DATE 12/19/2005 TOTAL DEPTH 17500 PERF.16302 - 16760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13857	X	10754	-0-	-3103	-0-	119	1	10635	2	N	-0-					-0-
04	13410	X	9061	-0-	-4349	-0-	176	1	8885	2	N	-0-					-0-
05	13857	X	7608	-0-	-6249	-0-	231	1	7377	2	N	-0-					-0-
06	13410	X	8983	-0-	-4427	-0-	346	1	8637	2	N	-0-					-0-
07	13857	X	11786	-0-	-2071	-0-	202	1	11584	2	N	-0-					-0-
08	10757	X	10005	-0-	-752	-0-	107	1	9898	2	N	-0-					-0-

CHANEY WELL #: 1 RRCID -> 224216 COMPL. DATE 07/28/2006 TOTAL DEPTH 18600 PERF.16532 - 17003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	530	-0-	-462	-0-	6	1	524	2	N	-0-					-0-
04	630	N	594	-0-	-36	-0-	12	1	582	2	N	-0-					-0-
05	899	N	364	-0-	-535	-0-	11	1	353	2	N	-0-					-0-
06	3000	N	3104	-0-	104	104	119	1	2985	2	N	-0-					-0-
07	2030	N	1926	-0-	-104	-0-	33	1	1893	2	N	-0-					-0-
08	372	N	354	-0-	-18	-0-	4	1	350	2	N	-0-					-0-

GIANT NRG CO., LP 302592
LONE OAK RANCH WELL #: 7 RRCID -> 247583 COMPL. DATE 01/20/2012 TOTAL DEPTH 16750 PERF.16246 - 16708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6210	X	6210	-0-	-0-	-0-	65	1	6145	2	N	-0-					-0-
04	5886	X	5886	-0-	-0-	-0-	279	1	5607	2	N	-0-					-0-
05	6054	X	6054	-0-	-0-	-0-	222	1	5832	2	N	-0-					-0-
06	5815	X	5815	-0-	-0-	-0-	5815	2			N	-0-					-0-
07	6226	X	6226	-0-	-0-	-0-	6226	2			N	-0-					-0-
08	6431	X	6431	-0-	-0-	-0-	6431	2			N	-0-					-0-

WEATHERLY OIL & GAS, LLC 902815
LION HEART WELL #: 1 RRCID -> 246785 COMPL. DATE 03/15/2008 TOTAL DEPTH 20200 PERF.16956 - 18314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILLTOP RESORT (KNOWLES) 41515 300 NON-ASSOCIATED CAPACITY CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL JOHN PARKER GAS UNIT 2 WELL #: 3 RRCID -> 229942 COMPL. DATE 07/02/2007 TOTAL DEPTH 13900 PERF.13736 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5340	X	5340	-0-	-0-	-0-	5340	2			N	-0-					-0-
04	5130	X	5036	-0-	-94	-0-	5036	2			N	-0-					-0-
05	5343	X	5343	-0-	-0-	-0-	5343	2			N	-0-					-0-
06	5275	X	5275	-0-	-0-	-0-	5275	2			N	-0-					-0-
07	5301	X	3851	-0-	-1450	-0-	3851	2			N	-0-					-0-
08	5301	X	4019	-0-	-1282	-0-	4019	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 4H RRCID -> 232272 COMPL. DATE 05/30/2008 TOTAL DEPTH 13283 PERF.13363 - 15126

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 3H RRCID -> 233789 COMPL. DATE 12/23/2007 TOTAL DEPTH 13308 PERF.13443 - 16102

03	4588	X	3958	-0-	-630	-0-	3958	2			N	-0-					-0-
04	4440	X	3717	-0-	-723	-0-	3715	2	2	9	N	2	2	8			-0-
05	4526	X	4142	-0-	-384	-0-	4142	2			N	-0-					-0-
06	4380	X	514	-0-	-3866	-0-	514	2			N	-0-					-0-
07	4247	X	536	-0-	-3711	-0-	536	2			N	-0-					-0-
08	4154	X	264	-0-	-3890	-0-	264	2			N	-0-					-0-

FOSSIL LONE OAK RANCH WELL #: 2 RRCID -> 283465 COMPL. DATE 07/28/2017 TOTAL DEPTH 17669 PERF.13616 - 13644

03	10726	X	6929	-0-	-3797	-0-	6929	2			N	-0-					-0-
04	10380	X	7281	-0-	-3099	-0-	7281	2			N	-0-					-0-
05	10726	X	9185	-0-	-1541	-0-	9185	2			N	-0-					-0-
06	10380	X	9277	-0-	-1103	-0-	9277	2			N	-0-					-0-
07	10199	X	9804	-0-	-395	-0-	9804	2			N	-0-					-0-
08	9939	X	9939	-0-	-0-	-0-	9938	2	1	9	N	1	1	8			-0-

HILLTOP RESORT (PETTET) 41515 350 NON-ASSOCIATED ONE WELL CNTY: LEON
CONTRAST ENERGY, LLC 173799
FOSSIL DONELSON GAS UNIT #1 WELL #: 2 C RRCID -> 218176 COMPL. DATE 02/15/2012 TOTAL DEPTH 14658 PERF.10244 - 10252

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

HOLLMAN (7777) 42227 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
TEXANA OPERATING COMPANY 844253
ALDERMAN WELL #: 1 RRCID -> 088234 COMPL. DATE 02/13/1980 TOTAL DEPTH 11350 PERF. 7777 - 7792

03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99

INGRAM TRINITY (SUB-CLARKSVILLE) 44580 600 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
SOUTHWEST OPERATING, INC.-TYLER 806415
CARPENTER, BH B WELL #: 1 RRCID -> 110767 COMPL. DATE 01/13/1984 TOTAL DEPTH 7600 PERF. 3728 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					159
04	0	N	-0-	-0-	-0-	-0-					N	-0-					159
05	0	N	-0-	-0-	-0-	-0-					N	-0-					159
06	0	N	-0-	-0-	-0-	-0-					N	-0-					159
07	0	N	-0-	-0-	-0-	-0-					N	-0-					159
08	0	N	-0-	-0-	-0-	-0-					N	-0-					159

IVANHOE, WEST (RODESSA) 44855 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
JOBE #1 WELL #: 3 RRCID -> 113682 COMPL. DATE 08/29/1984 TOTAL DEPTH 6816 PERF. 6507 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	103	-0-	-52	-0-	102	3	1	9	Y	1					44
04	150	N	76	-0-	-74	-0-	76	3			Y	-0-					44
05	155	N	78	-0-	-77	-0-	78	3			Y	-0-					44
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					44
07	138	N	138	-0-	-0-	-0-	137	3	1	9	Y	1					45
08	136	N	136	-0-	-0-	-0-	135	3	1	9	Y	1					46

DIVERSIFIED PRODUCTION LLC 220903
MILLER, A.H. WELL #: 2 RRCID -> 159564 COMPL. DATE 06/14/1996 TOTAL DEPTH 8300 PERF. 6422 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2949	X	2949	-0-	-0-	-0-	353	1	2557	2	N	35	1	8			94
							39	9									
04	3009	X	3009	-0-	-0-	-0-	351	1	2599	2	N	54	120	1			28
							59	9									
05	2824	X	2824	-0-	-0-	-0-	339	1	2484	2	N	1	1	8			28
							1	9									
06	2550	X	2550	-0-	-0-	-0-	321	1	2228	2	N	1	1	8			28
							1	9									
07	3099	X	3099	-0-	-0-	-0-	337	1	2640	2	N	111					139
							122	9									
08	3100	N	3129	-0-	29	29	320	1	2774	2	N	32	1	8			170
							35	9									

SMYTHE, E.L. WELL #: 7 RRCID -> 163348 COMPL. DATE 04/23/1997 TOTAL DEPTH 7650 PERF. 6454 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
CONNELL, THOMAS B. WELL #: 1R RRCID -> 125467 COMPL. DATE 08/18/1987 TOTAL DEPTH 6635 PERF. 6542 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMUCKER (COTTON VALLEY LIME) 45623 075 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
BEDDINGFIELD WELL #: 1 RRCID -> 149322 COMPL. DATE 03/03/1994 TOTAL DEPTH 15600 PERF.15287 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BEDDINGFIELD WELL #: 2 RRCID -> 230906 COMPL. DATE 02/05/2008 TOTAL DEPTH 15500 PERF.15078 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

JEWETT (PETTIT) 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
BARRON, ELLA D. GAS UNIT WELL #: 1 RRCID -> 054367 COMPL. DATE 12/23/1972 TOTAL DEPTH 10100 PERF. 9461 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	53	-0-	53	105	47	3	6	9	Y	5					38
04	DLQ	G-10	53	-0-	53	158	47	3	6	9	Y	5					43
05	218	N	60	-0-	-158	-0-	60	3			Y	-0-					43
06	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					43
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					43

SHARP, A. L. WELL #: 1 RRCID -> 064307 COMPL. DATE 08/16/1996 TOTAL DEPTH 10300 PERF. 9502 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90	N	90	-0-	-0-	-0-	84	3	6	9	N	5					89
04	90	N	81	-0-	-9	-0-	75	3	6	9	N	5					94
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					94
06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					94
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

BOSLEY, VERNON WELL #: 1 RRCID -> 123541 COMPL. DATE 02/11/1987 TOTAL DEPTH 10146 PERF. 9290 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ	G-10	659	-0-	659	1305	653	3	6	9	Y	5					93
04	DLQ	G-10	548	-0-	548	1853	542	3	6	9	Y	5					98
05	2394	N	541	-0-	-1853	-0-	541	3			Y	-0-					98
06	408	N	408	-0-	-0-	-0-	408	3			Y	-0-	18	1			80
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					80

CLUTE, M. G. GAS UNIT WELL #: 2 RRCID -> 136174 COMPL. DATE 09/23/1990 TOTAL DEPTH 9950 PERF. 9684 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1754	N	1702	-0-	-52	-0-	1702	3			N	-0-					47
04	1173	N	1173	-0-	-0-	-0-	1167	3	6	9	N	5					52
05	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					52
06	1230	X	647	-0-	-583	-0-	632	3	15	9	N	14	26	1			40
07	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					40
08	1271	X	NO RPT	-0-	-1271	-0-					N	NO RPT					40

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
CLUTE WELL #: 1-C RRCID -> 136501 COMPL. DATE 11/23/1990 TOTAL DEPTH 10600 PERF. 9440 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	672	N	672	-0-	-0-	-0-	666	3	6	9	N	5					73
04	480	N	53	-0-	-427	-0-	47	3	6	9	N	5					78
05	651	N	60	-0-	-591	-0-	60	3			N	-0-					78
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					78
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

SCOTT, A.J. GAS UNIT WELL #: 2 RRCID -> 136545 COMPL. DATE 04/25/1991 TOTAL DEPTH 9950 PERF. 8727 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	47	3	6	9	N	5					80
04	60	N	53	-0-	-7	-0-	47	3	6	9	N	5					85
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					85
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					85
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					85

BARRON, ELLA D. GAS UNIT WELL #: 2 RRCID -> 137061 COMPL. DATE 12/26/1990 TOTAL DEPTH 10000 PERF. 9404 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					45
04	1230	N	1230	-0-	-0-	-0-	1224	3	6	9	N	5					50
05	1426	N	1363	-0-	-63	-0-	1363	3			N	-0-					50
06	988	N	988	-0-	-0-	-0-	982	3	6	9	N	5	53	1			2
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

CLUTE, M.G. GAS UNIT WELL #: 3 RRCID -> 137374 COMPL. DATE 01/22/1991 TOTAL DEPTH 9950 PERF. 9418 - 9789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	260	3	6	9	N	5					23
04	269	N	269	-0-	-0-	-0-	263	3	6	9	N	5					28
05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					28
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-	18	1			10
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

BARRON, ELLA D. GAS UNIT WELL #: 3 RRCID -> 138185 COMPL. DATE 02/28/1991 TOTAL DEPTH 9950 PERF. 9439 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	489	N	489	-0-	-0-	-0-	483	3	6	9	N	5					45
04	501	N	501	-0-	-0-	-0-	495	3	6	9	N	5					50
05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					50
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-	18	1			32
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

BARRON, ELLA D. GAS UNIT WELL #: 4 RRCID -> 138186 COMPL. DATE 04/27/1991 TOTAL DEPTH 9880 PERF. 9381 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	518	-0-	-9	-0-	512	3	6	9	N	5					34
04	463	N	463	-0-	-0-	-0-	457	3	6	9	N	5					39
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					39
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-	18	1			21
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

SCOTT, A.J. GAS UNIT WELL #: 3 RRCID -> 138187 COMPL. DATE 08/24/1991 TOTAL DEPTH 10010 PERF. 8707 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	476	N	476	-0-	-0-	-0-	470	3	6	9	N	5					40
04	454	N	454	-0-	-0-	-0-	448	3	6	9	N	5					45
05	536	N	536	-0-	-0-	-0-	536	3			N	-0-					45
06	425	N	425	-0-	-0-	-0-	425	3			N	-0-	26	1			19
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
HELMCAMP WELL #: 1 RRCID -> 182438 COMPL. DATE 03/29/2001 TOTAL DEPTH 10307 PERF. 9596 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	329	N	329	-0-	-0-	-0-	323	3	6	9	N	5					45
04	343	N	343	-0-	-0-	-0-	337	3	6	9	N	5					50
05	292	N	292	-0-	-0-	-0-	292	3			N	-0-					50
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					50
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

MONTGOMERY, J.R. GAS UNIT WELL #: 1 RRCID -> 184362 COMPL. DATE 06/02/2001 TOTAL DEPTH 10610 PERF. 9516 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	61	-0-	-1	-0-	55	3	6	9	N	5					29
04	64	N	64	-0-	-0-	-0-	58	3	6	9	N	5					34
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					34
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					34
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

GUINN GAS UNIT WELL #: 2 RRCID -> 198625 COMPL. DATE 08/05/2003 TOTAL DEPTH 10516 PERF. 9567 - 9765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	85	N	85	-0-	-0-	-0-	79	3	6	9	N	5					91
04	84	N	84	-0-	-0-	-0-	78	3	6	9	N	5					96
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					96
06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					96
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

FORMATION RESOUR FIELD SVCS, LLC 100566
HILL, A.G. GAS UNIT WELL #: 2 RRCID -> 140738 COMPL. DATE 12/15/1991 TOTAL DEPTH 10200 PERF. 9559 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					85

DIVERSIFIED PRODUCTION LLC 220903
BARRON-HARTMAN GU 1 WELL #: 1-C RRCID -> 139006 COMPL. DATE 05/18/1991 TOTAL DEPTH 11000 PERF. 9610 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 3 RRCID -> 294760 COMPL. DATE 07/24/2022 TOTAL DEPTH 11530 PERF. 9434 - 9710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	407	N	407	-0-	-0-	-0-	407	2			N	-0-					157
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					157
05	621	N	621	-0-	-0-	-0-	599	2	22	9	N	20					177
06	474	N	474	-0-	-0-	-0-	23	1	449	2	N	2	2	8			177
							2	9									
07	604	N	604	-0-	-0-	-0-	602	2	2	9	N	2	2	8			177
08	620	N	612	-0-	-8	-0-	612	2			N	-0-					177

JEWETT (PETTIT) //CONT.// 46335 500 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 U RRCID -> 095316 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLE WELL #: 1 RRCID -> 238958 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 9713

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
GUINN GAS UNIT WELL #: 1 RRCID -> 101087 COMPL. DATE 07/09/1982 TOTAL DEPTH 10810 PERF.10073 - 10306

03	1298	N	1298	-0-	-0-	-0-	1188	3	110	9	N	100	100	1			116
04	1072	N	1072	-0-	-0-	-0-	1066	3	6	9	N	5					121
05	1007	N	1007	-0-	-0-	-0-	1005	3	2	9	N	2					123
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					123
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					123

HELMCAMP WELL #: 2 RRCID -> 167187 COMPL. DATE 02/05/1998 TOTAL DEPTH 10416 PERF.10193 - 10322

03	698	N	698	-0-	-0-	-0-	692	3	6	9	N	5					122
04	1284	N	1284	-0-	-0-	-0-	1278	3	6	9	N	5					127
05	1461	N	1461	-0-	-0-	-0-	1459	3	2	9	N	2					129
06	1120	N	1120	-0-	-0-	-0-	1118	3	2	9	N	2					131
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

SHARP, A. L. WELL #: 2 RRCID -> 170581 COMPL. DATE 09/05/1998 TOTAL DEPTH 10400 PERF.10148 - 10359

03	69	N	69	-0-	-0-	-0-	63	3	6	9	N	5					59
04	61	N	61	-0-	-0-	-0-	55	3	6	9	N	5					64
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					64
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					64
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

HARCROW, S WELL #: 1 RRCID -> 170847 COMPL. DATE 08/20/1998 TOTAL DEPTH 9788 PERF. 9647 - 9771

03	2733	N	2733	-0-	-0-	-0-	2733	3			N	-0-					-0-
04	2437	X	2437	-0-	-0-	-0-	2437	3			N	-0-					-0-
05	3451	X	3451	-0-	-0-	-0-	3451	3			N	-0-					-0-
06	2655	X	2655	-0-	-0-	-0-	2655	3			N	-0-					-0-
07	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-
08	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
GUINN WELL #: 2 RRCID -> 173168 COMPL. DATE 04/22/1999 TOTAL DEPTH 10516 PERF.10214 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, A. G. WELL #: 3 RRCID -> 177220 COMPL. DATE 04/16/2000 TOTAL DEPTH 10515 PERF.10397 - 10485

03	496	N	180	-0-	-316	-0-	174	3	6	9	N	5					111
04	273	N	273	-0-	-0-	-0-	267	3	6	9	N	5					116
05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					116
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					116
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

MONTGOMERY, J. R. WELL #: 2 RRCID -> 189503 COMPL. DATE 06/16/2002 TOTAL DEPTH 10595 PERF.10450 - 10552

03	77	N	77	-0-	-0-	-0-	71	3	6	9	N	5					33
04	60	N	35	-0-	-25	-0-	29	3	6	9	N	5					38
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					38
06	57	N	57	-0-	-0-	-0-	57	3			N	-0-					38
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HELMCAMP WELL #: 3 RRCID -> 199628 COMPL. DATE 12/05/2003 TOTAL DEPTH 10451 PERF.10167 - 10394

03	806	N	694	-0-	-112	-0-	694	3			N	-0-					106
04	783	N	783	-0-	-0-	-0-	777	3	6	9	N	5					111
05	744	N	717	-0-	-27	-0-	715	3	2	9	N	2					113
06	708	N	708	-0-	-0-	-0-	708	3			N	-0-					113
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

HELMCAMP WELL #: 5 RRCID -> 265321 COMPL. DATE 11/04/2011 TOTAL DEPTH 10513 PERF. 9834 - 10370

03	279	N	262	-0-	-17	-0-	256	3	6	9	N	5					64
04	320	N	320	-0-	-0-	-0-	314	3	6	9	N	5					69
05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					69
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

HELMCAMP WELL #: 4 RRCID -> 265322 COMPL. DATE 11/04/2011 TOTAL DEPTH 10500 PERF. 9958 - 10396

03	711	N	711	-0-	-0-	-0-	710	3	1	9	N	1					171
04	802	N	802	-0-	-0-	-0-	796	3	6	9	N	5					176
05	713	N	706	-0-	-7	-0-	704	3	2	9	N	2					178
06	867	N	867	-0-	-0-	-0-	865	3	2	9	N	2					180
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

SHARP, A. L. WELL #: 3 RRCID -> 266936 COMPL. DATE 11/19/2011 TOTAL DEPTH 10600 PERF. 9924 - 10387

03	1085	N	1033	-0-	-52	-0-	1027	3	6	9	N	5					67
04	1050	N	863	-0-	-187	-0-	857	3	6	9	N	5					72
05	1054	N	879	-0-	-175	-0-	877	3	2	9	N	2					74
06	830	N	830	-0-	-0-	-0-	828	3	2	9	N	2					76
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC //CONT.// 036587
HELMCAMP WELL #: 6 RRCID -> 266942 COMPL. DATE 11/01/2012 TOTAL DEPTH 10500 PERF.10086 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					101
04	301	N	301	-0-	-0-	-0-	295	3	6	9	N	5					106
05	287	N	287	-0-	-0-	-0-	285	3	2	9	N	2					108
06	417	N	417	-0-	-0-	-0-	417	3			N	-0-					108
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MONTGOMERY, J. R. GAS UNIT WELL #: 4 RRCID -> 271269 COMPL. DATE 10/07/2013 TOTAL DEPTH 10700 PERF. 9964 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	514	N	514	-0-	-0-	-0-	508	3	6	9	N	5					136
04	541	N	541	-0-	-0-	-0-	535	3	6	9	N	5					141
05	527	N	518	-0-	-9	-0-	518	3			N	-0-					141
06	717	N	717	-0-	-0-	-0-	717	3			N	-0-					141
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

HILL, A. G. GAS UNIT #3 WELL #: 2 RRCID -> 272080 COMPL. DATE 12/06/2013 TOTAL DEPTH 10600 PERF. 9880 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	701	-0-	-167	-0-	701	3			N	-0-					76
04	907	N	907	-0-	-0-	-0-	901	3	6	9	N	5					81
05	899	N	597	-0-	-302	-0-	597	3			N	-0-					81
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					81
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

SHARP, A. L. WELL #: 4 RRCID -> 272081 COMPL. DATE 10/19/2013 TOTAL DEPTH 10600 PERF. 9911 - 10314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1463	N	1463	-0-	-0-	-0-	1444	3	19	9	N	17					161
04	1230	N	1180	-0-	-50	-0-	1174	3	6	9	N	5					166
05	1271	N	1090	-0-	-181	-0-	1086	3	4	9	N	4					170
06	1065	N	1065	-0-	-0-	-0-	1062	3	3	9	N	3					173
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					173

MONTGOMERY, J. R. GAS UNIT WELL #: 5 RRCID -> 273296 COMPL. DATE 06/14/2014 TOTAL DEPTH 10450 PERF. 9927 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	905	N	905	-0-	-0-	-0-	899	3	6	9	N	5					161
04	1024	N	1024	-0-	-0-	-0-	1018	3	6	9	N	5					166
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					166
06	655	N	655	-0-	-0-	-0-	655	3			N	-0-					166
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					166

SHARP, A. L. WELL #: 5 RRCID -> 273314 COMPL. DATE 06/17/2014 TOTAL DEPTH 10450 PERF. 9927 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	335	-0-	-37	-0-	334	3	1	9	N	1					147
04	420	N	304	-0-	-116	-0-	298	3	6	9	N	5					152
05	341	N	198	-0-	-143	-0-	196	3	2	9	N	2					154
06	323	N	323	-0-	-0-	-0-	321	3	2	9	N	2					156
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

GUINN GAS UNIT WELL #: 3 RRCID -> 274203 COMPL. DATE 08/05/2014 TOTAL DEPTH 10600 PERF. 9968 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	59	3	6	9	N	5					32
04	64	N	64	-0-	-0-	-0-	58	3	6	9	N	5					37
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					37
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
CLUTE GAS UNIT 1 WELL #: 1-T RRCID -> 136008 COMPL. DATE 08/16/1990 TOTAL DEPTH 10600 PERF.10375 - 10444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 2 RRCID -> 138414 COMPL. DATE 06/18/2006 TOTAL DEPTH 11000 PERF.10073 - 10465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	2			Y	-0-					37
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
05	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					37
06	60	N	-0-	-0-	-60	-0-					Y	-0-					37
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
08	62	N	19	-0-	-43	-0-	19	2			Y	-0-					37

BARRON-HARTMAN GU 1 WELL #: 1-T RRCID -> 139005 COMPL. DATE 04/24/1991 TOTAL DEPTH 11000 PERF.10447 - 10524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 2 RRCID -> 178347 COMPL. DATE 06/03/2000 TOTAL DEPTH 11004 PERF. 9915 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	208	-0-	-71	-0-	208	2			Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
05	279	N	170	-0-	-109	-0-	170	2			Y	-0-					-0-
06	210	N	190	-0-	-20	-0-	9	1	181	2	Y	-0-					-0-
07	186	N	114	-0-	-72	-0-	114	2			Y	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 2 RRCID -> 218121 COMPL. DATE 11/21/2005 TOTAL DEPTH 10905 PERF.10180 - 10788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 3 RRCID -> 218943 COMPL. DATE 09/01/2007 TOTAL DEPTH 11085 PERF. 9932 - 10172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2959	N	2959	-0-	-0-	-0-	2959	2			Y	-0-					-0-
04	2881	N	2881	-0-	-0-	-0-	8	1	2866	2	Y	6	6	8			-0-
							7	9									
05	2895	N	2895	-0-	-0-	-0-	2889	2	6	9	Y	5	5	8			-0-
06	2850	N	2590	-0-	-260	-0-	242	1	2334	2	Y	13	13	8			-0-
							14	9									
07	2976	N	2967	-0-	-9	-0-	25	1	2938	2	Y	4	4	8			-0-
							4	9									
08	2976	X	2764	-0-	-212	-0-	2761	2	3	9	Y	3	3	8			-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 4 RRCID -> 223591 COMPL. DATE 03/18/2010 TOTAL DEPTH 11106 PERF.10182 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	6	2			Y	-0-					83
04	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					83
05	93	N	5	-0-	-88	-0-	5	2			Y	-0-					83
06	55	N	55	-0-	-0-	-0-	3	1	52	2	Y	-0-					83
07	62	N	59	-0-	-3	-0-	59	2			Y	-0-					83
08	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					83

CLUTE GAS UNIT 1 WELL #: 4 RRCID -> 225294 COMPL. DATE 11/10/2007 TOTAL DEPTH 10900 PERF.10116 - 10581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	-0-	-0-	-1	-0-					Y	-0-					63
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					63

BARRON-HARTMAN GU 1 WELL #: 3 RRCID -> 225623 COMPL. DATE 09/21/2007 TOTAL DEPTH 11090 PERF.10325 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					38

CLUTE GAS UNIT 1 WELL #: 5 RRCID -> 226904 COMPL. DATE 04/08/2010 TOTAL DEPTH 10960 PERF. 9929 - 10766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	X	2279	-0-	-263	-0-	2276	2	3	9	Y	3	3	8			48
04	2468	X	2468	-0-	-0-	-0-	2459	2	9	9	Y	8	8	8			48
05	2976	X	1690	-0-	-1286	-0-	1682	2	8	9	Y	7	7	8			48
06	2880	X	1588	-0-	-1292	-0-	78	1	1499	2	Y	10	10	8			48
							11	9									
07	2976	X	2626	-0-	-350	-0-	2624	2	2	9	Y	2	2	8			48
08	2926	X	2926	-0-	-0-	-0-	2920	2	6	9	Y	5	5	8			48

BARRON-HARTMAN GU 1 WELL #: 4 RRCID -> 227293 COMPL. DATE 11/21/2007 TOTAL DEPTH 11175 PERF.10007 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1382	N	1382	-0-	-0-	-0-	1382	2			Y	-0-					177
04	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					177
05	1364	N	1316	-0-	-48	-0-	1283	2	33	9	Y	30					207
06	1350	N	1176	-0-	-174	-0-	58	1	1116	2	Y	2	2	8			207
							2	9									
07	1364	N	1284	-0-	-80	-0-	1284	2			Y	-0-					207
08	1344	N	1344	-0-	-0-	-0-	1344	2			Y	-0-					207

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 1 RRCID -> 229672 COMPL. DATE 04/29/2007 TOTAL DEPTH 12280 PERF.11106 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					80
04	221	N	221	-0-	-0-	-0-	221	2			Y	-0-					80
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					80
06	240	N	203	-0-	-37	-0-	10	1	193	2	Y	-0-					80
07	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					80
08	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					80

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CARLISLE, J. C. GU 1 WELL #: 1 RRCID -> 230134 COMPL. DATE 11/18/2009 TOTAL DEPTH 11185 PERF. 9999 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	1858	-0-	-560	-0-	1854	2	4	9	Y	4	4	8			43
04	2280	N	1746	-0-	-534	-0-	1745	2	1	9	Y	1	1	8			43
05	2522	N	2522	-0-	-0-	-0-	2521	2	1	9	Y	1	1	8			43
06	1934	N	1934	-0-	-0-	-0-	96	1	1830	2	Y	7	7	8			43
							8	9									
07	1798	N	1778	-0-	-20	-0-	1770	2	8	9	Y	7	7	8			43
08	2511	X	1972	-0-	-539	-0-	1971	2	1	9	Y	1	1	8			43

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 5 RRCID -> 230446 COMPL. DATE 03/29/2010 TOTAL DEPTH 11080 PERF. 9965 - 11001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					33
04	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					33
05	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					33
06	121	N	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					33
07	248	N	132	-0-	-116	-0-	132	2			Y	-0-					33
08	93	N	31	-0-	-62	-0-	31	2			Y	-0-					33

WATSON, IKE NO. 1 GAS UNIT WELL #: 1 RRCID -> 230704 COMPL. DATE 08/15/2007 TOTAL DEPTH 11105 PERF.10356 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARRON-HARTMAN GU 1 WELL #: 6 RRCID -> 232155 COMPL. DATE 09/07/2007 TOTAL DEPTH 11150 PERF.10627 - 10957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE GAS UNIT 1 WELL #: 6 RRCID -> 233364 COMPL. DATE 10/08/2007 TOTAL DEPTH 10890 PERF.10102 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1624	N	1624	-0-	-0-	-0-	1620	2	4	9	Y	4	4	8			10
04	1560	N	1521	-0-	-39	-0-	1492	2	29	9	Y	26	26	8			10
05	1612	N	1601	-0-	-11	-0-	1583	2	18	9	Y	16	16	8			10
06	1560	N	1351	-0-	-209	-0-	66	1	1264	2	Y	19	19	8			10
							21	9									
07	1581	N	1497	-0-	-84	-0-	1493	2	4	9	Y	4	4	8			10
08	1612	N	1505	-0-	-107	-0-	1498	2	7	9	Y	6	6	8			10

HILL, A. G. NO. 1 GAS UNIT WELL #: 1 RRCID -> 233452 COMPL. DATE 11/22/2007 TOTAL DEPTH 11902 PERF.11306 - 11694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE GAS UNIT 1 WELL #: 3 RRCID -> 233453 COMPL. DATE N/A TOTAL DEPTH 10968 PERF. 9918 - 10819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					23
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					23

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 6 RRCID -> 233455 COMPL. DATE 10/27/2007 TOTAL DEPTH 11190 PERF.10122 - 10992

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61

CLUTE GAS UNIT 1 WELL #: 7 RRCID -> 233800 COMPL. DATE 10/20/2009 TOTAL DEPTH 10944 PERF.10164 - 10821

03	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					70
04	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					70
05	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					70
06	130	N	130	-0-	-0-	-0-	6	1	124	2	Y	-0-					70
07	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					70
08	155	N	81	-0-	-74	-0-	81	2			Y	-0-					70

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 7 RRCID -> 234838 COMPL. DATE 01/18/2008 TOTAL DEPTH 11152 PERF.10638 - 11010

03	279	N	272	-0-	-7	-0-	272	2			Y	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	2			Y	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	2			Y	-0-					-0-
06	270	N	188	-0-	-82	-0-	9	1	179	2	Y	-0-					-0-
07	248	N	136	-0-	-112	-0-	136	2			Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 2 RRCID -> 236605 COMPL. DATE 03/09/2008 TOTAL DEPTH 11960 PERF.11466 - 11700

03	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	2			Y	-0-					-0-
05	447	N	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
06	450	N	343	-0-	-107	-0-	17	1	326	2	Y	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	2			Y	-0-					-0-
08	434	N	328	-0-	-106	-0-	328	2			Y	-0-					-0-

HILL, A. G. NO. 1 GAS UNIT WELL #: 3 RRCID -> 236606 COMPL. DATE 03/13/2008 TOTAL DEPTH 11906 PERF.11424 - 11742

03	434	N	329	-0-	-105	-0-	329	2			Y	-0-					100
04	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					100
05	1117	N	1117	-0-	-0-	-0-	1117	2			Y	-0-					100
06	565	N	565	-0-	-0-	-0-	28	1	535	2	Y	2	2	8			100
							2	9									
07	1231	N	1231	-0-	-0-	-0-	1225	2	6	9	Y	5	5	8			100
08	1116	X	1062	-0-	-54	-0-	1055	2	7	9	Y	6	6	8			100

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLUTE GAS UNIT 1 WELL #: 8 RRCID -> 241802 COMPL. DATE 11/04/2009 TOTAL DEPTH 11004 PERF.10108 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1738	-0-	-308	-0-	1735	2	3	9	Y	3	3	8			197
04	1770	N	1602	-0-	-168	-0-	1593	2	9	9	Y	8	8	8			197
05	2201	N	1621	-0-	-580	-0-	1617	2	4	9	Y	4	4	8			197
06	1680	N	1346	-0-	-334	-0-	67	1	1276	2	Y	3	3	8			197
							3	9									
07	1643	N	1494	-0-	-149	-0-	1494	2			Y	-0-					197
08	1612	N	1608	-0-	-4	-0-	1608	2			Y	-0-					197

WATSON, IKE NO. 1 GAS UNIT WELL #: 5 RRCID -> 241897 COMPL. DATE 09/01/2008 TOTAL DEPTH 11101 PERF.10341 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, IKE NO. 1 GAS UNIT WELL #: 4 RRCID -> 241900 COMPL. DATE 06/23/2008 TOTAL DEPTH 11150 PERF.10242 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH NO. 1 GAS UNIT WELL #: 2 RRCID -> 241901 COMPL. DATE 04/24/2008 TOTAL DEPTH 12150 PERF.11590 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	494	N	494	-0-	-0-	-0-	494	2			Y	-0-					15
04	508	N	508	-0-	-0-	-0-	508	2			Y	-0-					15
05	789	N	789	-0-	-0-	-0-	789	2			Y	-0-					15
06	520	N	520	-0-	-0-	-0-	26	1	494	2	Y	-0-					15
07	527	N	107	-0-	-420	-0-	107	2			Y	-0-					15
08	775	N	243	-0-	-532	-0-	243	2			Y	-0-					15

WATSON, IKE NO. 1 GAS UNIT WELL #: 2 RRCID -> 243003 COMPL. DATE 04/05/2008 TOTAL DEPTH 11110 PERF.10354 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					62
04	120	N	41	-0-	-79	-0-	41	2			Y	-0-					62
05	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					62
06	60	N	-0-	-0-	-60	-0-					Y	-0-					62
07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					62
08	31	N	-0-	-0-	-31	-0-					Y	-0-					62

WATSON, IKE NO. 1 GAS UNIT WELL #: 6 RRCID -> 243504 COMPL. DATE 11/09/2008 TOTAL DEPTH 11170 PERF.10783 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WATSON, HANNAH NO. 1 GAS UNIT WELL #: 4 RRCID -> 243505 COMPL. DATE 08/03/2008 TOTAL DEPTH 12511 PERF.11420 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON, HANNAH GU 1 WELL #: 5 RRCID -> 246795 COMPL. DATE 09/23/2008 TOTAL DEPTH 12650 PERF.10931 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLUTE-DIEHL GU 1 WELL #: 8 RRCID -> 247795 COMPL. DATE 02/16/2009 TOTAL DEPTH 11185 PERF.10180 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	3060	-0-	-9	-0-	3057	2	3	9	Y	3	3	8			10
04	2970	X	2943	-0-	-27	-0-	6	1	2915	2	Y	20	20	8			10
							22	9									
05	2976	X	2776	-0-	-200	-0-	2762	2	14	9	Y	13	13	8			10
06	2970	X	2427	-0-	-543	-0-	232	1	2154	2	Y	37	37	8			10
							41	9									
07	3069	X	2919	-0-	-150	-0-	27	1	2885	2	Y	6	6	8			10
							7	9									
08	3069	X	2902	-0-	-167	-0-	2898	2	4	9	Y	4	4	8			10

HILL, A. G. NO. 1 GAS UNIT WELL #: 4 RRCID -> 250990 COMPL. DATE 11/17/2009 TOTAL DEPTH 11950 PERF.10708 - 11661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					174
04	0	N	-0-	-0-	-0-	-0-					Y	3	3	8			174
05	0	N	-0-	-0-	-0-	-0-					Y	2	2	8			174
06	37	N	37	-0-	-0-	-0-	2	1	34	2	Y	1	1	8			174
							1	9									
07	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					174
08	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					174

CLUTE GAS UNIT NO. 1 WELL #: 9 RRCID -> 251050 COMPL. DATE 11/03/2009 TOTAL DEPTH 10970 PERF. 9923 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	620	-0-	-217	-0-	620	2			Y	-0-					38
04	840	N	592	-0-	-248	-0-	592	2			Y	-0-					38
05	744	N	615	-0-	-129	-0-	615	2			Y	-0-					38
06	600	N	499	-0-	-101	-0-	25	1	474	2	Y	-0-					38
07	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					38
08	620	N	619	-0-	-1	-0-	619	2			Y	-0-					38

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 9 RRCID -> 252448 COMPL. DATE 03/16/2009 TOTAL DEPTH 11160 PERF. 9978 - 10950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					99
04	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					99
05	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					99
06	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					99
07	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					99
08	13	N	5	-0-	-8	-0-	5	2			Y	-0-					99

JEWETT (TRAVIS PEAK) //CONT.// 46335 600 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HILL, A. G. NO. 1 GAS UNIT WELL #: 7 RRCID -> 253416 COMPL. DATE 06/14/2009 TOTAL DEPTH 11975 PERF.10444 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					97
04	330	N	224	-0-	-106	-0-	224	2			Y	-0-					97
05	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					97
06	330	N	266	-0-	-64	-0-	13	1	253	2	Y	-0-					97
07	217	N	2	-0-	-215	-0-	2	2			Y	-0-					97
08	341	N	277	-0-	-64	-0-	277	2			Y	-0-					97

HILL, A. G. NO. 1 GAS UNIT WELL #: 6 RRCID -> 253507 COMPL. DATE 04/25/2009 TOTAL DEPTH 12018 PERF.10407 - 11760

03	1457	N	1451	-0-	-6	-0-	1448	2	3	9	Y	3	3	8			10
04	1440	N	1391	-0-	-49	-0-	1348	2	43	9	Y	39	39	8			10
05	1488	N	1431	-0-	-57	-0-	1399	2	32	9	Y	29	29	8			10
06	1410	N	1161	-0-	-249	-0-	56	1	1081	2	Y	22	22	8			10
							24	9									
07	1572	N	1572	-0-	-0-	-0-	1561	2	11	9	Y	10	10	8			10
08	1395	N	1343	-0-	-52	-0-	1334	2	9	9	Y	8	8	8			10

CLUTE-DIEHL GAS UNIT NO. 1 WELL #: 11 RRCID -> 254034 COMPL. DATE 04/06/2009 TOTAL DEPTH 11175 PERF.10107 - 10993

03	3069	X	2418	-0-	-651	-0-	2414	2	4	9	Y	4	4	8			10
04	2970	X	2244	-0-	-726	-0-	2216	2	28	9	Y	25	25	8			10
05	2281	X	2281	-0-	-0-	-0-	2263	2	18	9	Y	16	16	8			10
06	2340	X	1989	-0-	-351	-0-	98	1	1873	2	Y	16	16	8			10
							18	9									
07	2418	X	1805	-0-	-613	-0-	1798	2	7	9	Y	6	6	8			10
08	2294	N	1971	-0-	-323	-0-	1965	2	6	9	Y	5	5	8			10

HILCORP ENERGY COMPANY 386310
PULLEN WELL #: 1 L RRCID -> 095317 COMPL. DATE 05/09/1981 TOTAL DEPTH 10300 PERF. N/A

03	527	N	435	-0-	-92	-0-	435	2			Y	-0-					9
04	540	N	333	-0-	-207	-0-	333	2			Y	-0-					9
05	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					9
06	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					9
07	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					9
08	589	N	537	-0-	-52	-0-	537	2			Y	-0-					9

OGLE WELL #: 1 RRCID -> 220485 COMPL. DATE 03/06/2008 TOTAL DEPTH 10380 PERF. 9466 - 10322

03	248	N	201	-0-	-47	-0-	201	2			N	-0-					20
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					20
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					20
06	233	N	233	-0-	-0-	-0-	233	2			N	-0-					20
07	220	N	220	-0-	-0-	-0-	220	2			N	-0-					20
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					20

JEWETT, W. (COTTON VALLEY LIME) 46338 075 NON-ASSOCIATED ONE WELL CNTY: LEON
ATLAS OPERATING LLC 036587
WILLINGHAM WELL #: 1 RRCID -> 176910 COMPL. DATE 02/16/1999 TOTAL DEPTH 16110 PERF.15262 - 15550

03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHN AMORUSO (BOSSIER) 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
DODDS, R. L. JR. WELL #: 1 RRCID -> 226331 COMPL. DATE 12/29/2005 TOTAL DEPTH 16500 PERF.13670 - 15665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 1 RRCID -> 226333 COMPL. DATE 04/22/2006 TOTAL DEPTH 16790 PERF.14726 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	X	2078	-0-	-495	-0-	2078	2			N	-0-					-0-
04	2490	X	2340	-0-	-150	-0-	2340	2			N	-0-					-0-
05	10686	X	10686	-0-	-0-	-0-	10686	2			N	-0-					-0-
06	2490	X	2193	-0-	-297	-0-	2193	2			N	-0-					-0-
07	4877	X	4877	-0-	-0-	-0-	4877	2			N	-0-					-0-
08	8346	X	8346	-0-	-0-	-0-	8346	2			N	-0-					-0-

AKINS GAS UNIT WELL #: 1 RRCID -> 226897 COMPL. DATE 12/31/2006 TOTAL DEPTH 17450 PERF.14864 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	X	184	-0-	-64	-0-	184	2			N	-0-					-0-
04	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
05	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
06	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
07	713	N	473	-0-	-240	-0-	473	2			N	-0-					-0-
08	682	N	484	-0-	-198	-0-	484	2			N	-0-					-0-

INGRAM, G. H. JR. "B" WELL #: 1 RRCID -> 226929 COMPL. DATE 01/14/2007 TOTAL DEPTH 17088 PERF.14020 - 16886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
06	1410	N	1241	-0-	-169	-0-	1241	2			N	-0-					-0-
07	1178	N	1068	-0-	-110	-0-	1068	2			N	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

MEADORS UNIT WELL #: 1 RRCID -> 226934 COMPL. DATE 01/23/2007 TOTAL DEPTH 16760 PERF.15525 - 15864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7143	X	7143	-0-	-0-	-0-	7143	2			N	-0-					-0-
04	7350	X	7350	-0-	-0-	-0-	7350	2			N	-0-					-0-
05	7500	X	7500	-0-	-0-	-0-	7500	2			N	-0-					-0-
06	7284	X	7284	-0-	-0-	-0-	7284	2			N	-0-					-0-
07	7548	X	7548	-0-	-0-	-0-	7548	2			N	-0-					-0-
08	7342	X	7342	-0-	-0-	-0-	7342	2			N	-0-					-0-

S. MCLEAN WELL #: B 1 RRCID -> 228176 COMPL. DATE N/A TOTAL DEPTH 16620 PERF.15920 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 1 RRCID -> 228876 COMPL. DATE 03/21/2007 TOTAL DEPTH 16200 PERF.16046 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
BRUNETTE UNIT WELL #: 1 RRCID -> 228877 COMPL. DATE 03/03/2007 TOTAL DEPTH 16690 PERF.15387 - 16540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9475	X	9475	-0-	-0-	-0-	9475	2			N	-0-					-0-
04	8766	X	8766	-0-	-0-	-0-	8766	2			N	-0-					-0-
05	9052	X	8919	-0-	-133	-0-	8919	2			N	-0-					-0-
06	8760	X	8536	-0-	-224	-0-	8536	2			N	-0-					-0-
07	9052	X	8346	-0-	-706	-0-	8346	2			N	-0-					-0-
08	9052	X	8117	-0-	-935	-0-	8117	2			N	-0-					-0-

BONNIE ANN WELL #: 1 RRCID -> 229557 COMPL. DATE 03/01/2007 TOTAL DEPTH 19030 PERF.15526 - 15752

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 1 RRCID -> 229894 COMPL. DATE 06/15/2006 TOTAL DEPTH 18050 PERF.14447 - 16569

03	12358	X	12358	-0-	-0-	-0-	12358	2			N	-0-					-0-
04	13446	X	13446	-0-	-0-	-0-	13446	2			N	-0-					-0-
05	17275	X	17275	-0-	-0-	-0-	17275	2			N	-0-					-0-
06	11546	X	11546	-0-	-0-	-0-	11546	2			N	-0-					-0-
07	9520	X	9520	-0-	-0-	-0-	9520	2			N	-0-					-0-
08	9021	X	8487	-0-	-534	-0-	8487	2			N	-0-					-0-

GLYNDA WELL #: 2 RRCID -> 229923 COMPL. DATE 04/05/2007 TOTAL DEPTH 16100 PERF.14410 - 15526

03	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					-0-
04	1050	N	1013	-0-	-37	-0-	1013	2			N	-0-					-0-
05	1085	N	987	-0-	-98	-0-	987	2			N	-0-					-0-
06	1260	N	1058	-0-	-202	-0-	1058	2			N	-0-					-0-
07	3100	N	3858	-0-	758	758	3858	2			N	-0-					-0-
08	1818	N	1060	-0-	-758	-0-	1060	2			N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 1 RRCID -> 231232 COMPL. DATE 06/14/2007 TOTAL DEPTH 16450 PERF.14878 - 16027

03	1488	N	1323	-0-	-165	-0-	1323	2			N	-0-					-0-
04	1350	N	1251	-0-	-99	-0-	1251	2			N	-0-					-0-
05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
06	1290	N	1226	-0-	-64	-0-	1226	2			N	-0-					-0-
07	1302	N	1194	-0-	-108	-0-	1194	2			N	-0-					-0-
08	1384	N	1384	-0-	-0-	-0-	1384	2			N	-0-					-0-

CORN, LOUISE UNIT WELL #: 2 RRCID -> 231557 COMPL. DATE 08/08/2007 TOTAL DEPTH 17000 PERF.15494 - 16414

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 1 RRCID -> 231848 COMPL. DATE 02/07/2007 TOTAL DEPTH 16310 PERF.15121 - 15801

03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	9	X	5	-0-	-4	-0-	5	2			N	-0-					-0-
05	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-
06	5	X	5	-0-	-0-	-0-	5	2			N	-0-					-0-
07	5	X	-0-	-0-	-5	-0-					N	-0-					-0-
08	8	X	2	-0-	-6	-0-	2	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
SIMPSON, LEWIS WELL #: 3 RRCID -> 231850 COMPL. DATE 06/29/2007 TOTAL DEPTH 16535 PERF.15406 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUNETTE, KIMBERLY UNIT WELL #: 1 RRCID -> 231886 COMPL. DATE 07/24/2007 TOTAL DEPTH 16860 PERF.15690 - 15999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADORS UNIT WELL #: 3 RRCID -> 233361 COMPL. DATE 10/05/2007 TOTAL DEPTH 16600 PERF.15198 - 15974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
04	630	N	605	-0-	-25	-0-	605	2			N	-0-					-0-
05	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
07	620	N	379	-0-	-241	-0-	379	2			N	-0-					-0-
08	589	N	336	-0-	-253	-0-	336	2			N	-0-					-0-

LAXSON WELL #: 2 RRCID -> 233362 COMPL. DATE 09/06/2007 TOTAL DEPTH 16400 PERF.15036 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: B 3 RRCID -> 234052 COMPL. DATE N/A TOTAL DEPTH 16400 PERF.14838 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 2 RRCID -> 234567 COMPL. DATE 09/28/2007 TOTAL DEPTH 15096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	21320					N	NO RPT					-0-

MARTIN, MICHAEL UNIT WELL #: 2 RRCID -> 234570 COMPL. DATE 10/12/2007 TOTAL DEPTH 16044 PERF.15435 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	55441					N	NO RPT					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MARTIN, MICHAEL UNIT WELL #: 4 RRCID -> 234572 COMPL. DATE 01/14/2008 TOTAL DEPTH 17025 PERF.15410 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMPSON, LEWIS WELL #: 1 RRCID -> 237277 COMPL. DATE 06/21/2006 TOTAL DEPTH 16794 PERF.16069 - 16081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	6	-0-	-2	-0-	6	2			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	11	N	4	-0-	-7	-0-	4	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	14	N	6	-0-	-8	-0-	6	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

MCLEAN WELL #: A 2A RRCID -> 238730 COMPL. DATE N/A TOTAL DEPTH 16650 PERF.15307 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORN, LOUISE UNIT WELL #: 3 RRCID -> 240276 COMPL. DATE 12/06/2007 TOTAL DEPTH 16800 PERF.15214 - 16502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-

SIMPSON, LEWIS WELL #: 2 RRCID -> 241419 COMPL. DATE 05/19/2008 TOTAL DEPTH 16521 PERF.16096 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 3 RRCID -> 241441 COMPL. DATE 03/24/2008 TOTAL DEPTH 16300 PERF.15422 - 15844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 3 RRCID -> 241475 COMPL. DATE N/A TOTAL DEPTH 16735 PERF.15371 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MEADORS UNIT WELL #: 5 RRCID -> 241477 COMPL. DATE 06/01/2008 TOTAL DEPTH 16200 PERF.15895 - 15905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: E 2 RRCID -> 241478 COMPL. DATE N/A TOTAL DEPTH 16375 PERF.15360 - 15982

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAXSON WELL #: 4 RRCID -> 241591 COMPL. DATE 05/23/2008 TOTAL DEPTH 16146 PERF.15672 - 15779

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 2 RRCID -> 242940 COMPL. DATE 07/09/2008 TOTAL DEPTH 16100 PERF.15794 - 15804

03	5890 X	5721	-0-	-169	-0-	5721	2			N	-0-					-0-
04	5520 X	5251	-0-	-269	-0-	5251	2			N	-0-					-0-
05	5704 X	5366	-0-	-338	-0-	5366	2			N	-0-					-0-
06	5550 X	5393	-0-	-157	-0-	5393	2			N	-0-					-0-
07	5735 X	4240	-0-	-1495	-0-	4240	2			N	-0-					-0-
08	5735 X	4507	-0-	-1228	-0-	4507	2			N	-0-					-0-

RUSSELL UNIT WELL #: 2 RRCID -> 243421 COMPL. DATE 07/13/2009 TOTAL DEPTH 16200 PERF.15272 - 15280

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: D 2 RRCID -> 243457 COMPL. DATE 10/15/2009 TOTAL DEPTH 16500 PERF.16166 - 16174

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSSELL UNIT WELL #: 3 RRCID -> 243460 COMPL. DATE 10/08/2008 TOTAL DEPTH 15900 PERF.14510 - 15551

03	2759 X	1411	-0-	-1348	-0-	1411	2			N	-0-					-0-
04	7724 X	7724	-0-	-0-	-0-	7724	2			N	-0-					-0-
05	8392 X	8392	-0-	-0-	-0-	8392	2			N	-0-					-0-
06	7765 X	7765	-0-	-0-	-0-	7765	2			N	-0-					-0-
07	5952 X	5037	-0-	-915	-0-	5037	2			N	-0-					-0-
08	5952 X	3048	-0-	-2904	-0-	3048	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
DODDS, R. L. JR. WELL #: 2 RRCID -> 243462 COMPL. DATE 10/20/2008 TOTAL DEPTH 16700 PERF.14154 - 16599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9596	X	9596	-0-	-0-	-0-	9596	2			N	-0-					-0-
04	12731	X	12731	-0-	-0-	-0-	12731	2			N	-0-					-0-
05	17060	X	17060	-0-	-0-	-0-	17060	2			N	-0-					-0-
06	11159	X	11159	-0-	-0-	-0-	11159	2			N	-0-					-0-
07	12473	X	12473	-0-	-0-	-0-	12473	2			N	-0-					-0-
08	13753	X	13753	-0-	-0-	-0-	13753	2			N	-0-					-0-

MCLEAN WELL #: F 2 RRCID -> 243653 COMPL. DATE 12/14/2009 TOTAL DEPTH 16006 PERF.15113 - 15778

03	3862	X	3862	-0-	-0-	-0-	3862	2			N	-0-					-0-
04	3720	X	3346	-0-	-374	-0-	3346	2			N	-0-					-0-
05	3813	X	3346	-0-	-467	-0-	3346	2			N	-0-					-0-
06	3750	X	3202	-0-	-548	-0-	3202	2			N	-0-					-0-
07	3875	X	3213	-0-	-662	-0-	3213	2			N	-0-					-0-
08	3875	X	3146	-0-	-729	-0-	3146	2			N	-0-					-0-

MEADORS UNIT WELL #: 2 RRCID -> 244317 COMPL. DATE 05/30/2008 TOTAL DEPTH 16500 PERF.15290 - 15552

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: H 3 RRCID -> 244329 COMPL. DATE 08/08/2008 TOTAL DEPTH 16020 PERF.14016 - 15703

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 3 RRCID -> 244330 COMPL. DATE 05/27/2008 TOTAL DEPTH 15800 PERF.14776 - 15490

03	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
04	3270	X	-0-	-0-	-3270	-0-					N	-0-					-0-
05	3100	X	-0-	-0-	-3100	-0-					N	-0-					-0-
06	2250	X	-0-	-0-	-2250	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	749	X	749	-0-	-0-	-0-	749	2			N	-0-					-0-

MCLEAN WELL #: D 4 RRCID -> 244331 COMPL. DATE 10/16/2008 TOTAL DEPTH 16270 PERF.16166 - 16174

03	9073	X	9073	-0-	-0-	-0-	9073	2			N	-0-					-0-
04	8100	X	4750	-0-	-3350	-0-	4750	2			N	-0-					-0-
05	8525	X	2903	-0-	-5622	-0-	2903	2			N	-0-					-0-
06	8250	X	2803	-0-	-5447	-0-	2803	2			N	-0-					-0-
07	8525	X	3064	-0-	-5461	-0-	3064	2			N	-0-					-0-
08	8525	X	3761	-0-	-4764	-0-	3761	2			N	-0-					-0-

MCLEAN WELL #: A 3 RRCID -> 244332 COMPL. DATE 10/15/2008 TOTAL DEPTH 15944 PERF.14640 - 15642

03	992	N	840	-0-	-152	-0-	840	2			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	2			N	-0-					-0-
05	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
06	948	N	948	-0-	-0-	-0-	948	2			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
08	992	N	964	-0-	-28	-0-	964	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
CORN, LOUISE UNIT WELL #: 4 RRCID -> 244580 COMPL. DATE 03/22/2008 TOTAL DEPTH 16560 PERF.15092 - 16170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANHART UNIT WELL #: 1 RRCID -> 244881 COMPL. DATE 00/00/2008 TOTAL DEPTH 16800 PERF.14926 - 16248

03	15035	X	14775	-0-	-260	-0-	14775	2			N	-0-					-0-
04	14460	X	14351	-0-	-109	-0-	14351	2			N	-0-					-0-
05	14787	X	14633	-0-	-154	-0-	14633	2			N	-0-					-0-
06	14544	X	14544	-0-	-0-	-0-	14544	2			N	-0-					-0-
07	14925	X	14925	-0-	-0-	-0-	14925	2			N	-0-					-0-
08	14818	X	14486	-0-	-332	-0-	14486	2			N	-0-					-0-

MCLEAN WELL #: A 4 RRCID -> 244882 COMPL. DATE 11/24/2008 TOTAL DEPTH 16000 PERF.15404 - 15722

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, MICHAEL UNIT WELL #: 2A RRCID -> 244949 COMPL. DATE 11/21/2008 TOTAL DEPTH 16100 PERF.15446 - 15675

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: F 1 RRCID -> 244964 COMPL. DATE 07/18/2008 TOTAL DEPTH 16006 PERF.15768 - 15778

03	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
04	865	N	865	-0-	-0-	-0-	865	2			N	-0-					-0-
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	810	N	684	-0-	-126	-0-	684	2			N	-0-					-0-
07	899	N	781	-0-	-118	-0-	781	2			N	-0-					-0-
08	899	N	42	-0-	-857	-0-	42	2			N	-0-					-0-

BONNIE ANN WELL #: 4 RRCID -> 247458 COMPL. DATE 10/04/2008 TOTAL DEPTH 15840 PERF.15792 - 15796

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 3 RRCID -> 247467 COMPL. DATE 01/06/2009 TOTAL DEPTH 16800 PERF.15948 - 16399

03	496	N	117	-0-	-379	-0-	117	2			N	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
05	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
07	1607	N	1607	-0-	-0-	-0-	1607	2			N	-0-					-0-
08	2042	N	2042	-0-	-0-	-0-	2042	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MEADORS UNIT WELL #: 6 RRCID -> 247479 COMPL. DATE 01/13/2009 TOTAL DEPTH 16318 PERF.15864 - 15870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHARLENE WELL #: 4 RRCID -> 247480 COMPL. DATE 11/19/2009 TOTAL DEPTH 16100 PERF.15026 - 15581

03	4650	X	4130	-0-	-520	-0-	4130	2			N	-0-					-0-
04	4274	X	4274	-0-	-0-	-0-	4274	2			N	-0-					-0-
05	5394	X	4475	-0-	-919	-0-	4475	2			N	-0-					-0-
06	5220	X	3456	-0-	-1764	-0-	3456	2			N	-0-					-0-
07	5394	X	3611	-0-	-1783	-0-	3611	2			N	-0-					-0-
08	4464	X	4183	-0-	-281	-0-	4183	2			N	-0-					-0-

CHARLENE WELL #: 1 RRCID -> 247686 COMPL. DATE 01/24/2009 TOTAL DEPTH 16100 PERF.15141 - 15718

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 4 RRCID -> 247880 COMPL. DATE 02/14/2009 TOTAL DEPTH 15813 PERF.15380 - 15504

03	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
04	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
05	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	2			N	-0-					-0-

MCLEAN WELL #: E 1 RRCID -> 247881 COMPL. DATE 02/21/2009 TOTAL DEPTH 16000 PERF.14717 - 15597

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDDEN WELL #: 3 RRCID -> 247931 COMPL. DATE 01/09/2008 TOTAL DEPTH 16000 PERF.15569 - 15581

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: B 1 RRCID -> 248673 COMPL. DATE 07/31/2008 TOTAL DEPTH 16489 PERF.15169 - 15512

03	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
LAXSON WELL #: 5 RRCID -> 250548 COMPL. DATE 10/16/2008 TOTAL DEPTH 15950 PERF.15416 - 15691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	28636	X	28636	-0-	-0-	-0-	28636	2			N	-0-					-0-
04	28447	X	28447	-0-	-0-	-0-	28447	2			N	-0-					-0-
05	26102	X	25475	-0-	-627	-0-	25475	2			N	-0-					-0-
06	25260	X	21023	-0-	-4237	-0-	21023	2			N	-0-					-0-
07	26641	X	26641	-0-	-0-	-0-	26641	2			N	-0-					-0-
08	26102	X	21639	-0-	-4463	-0-	21639	2			N	-0-					-0-

MCLEAN WELL #: D 1A RRCID -> 250639 COMPL. DATE 03/13/2009 TOTAL DEPTH 16450 PERF.15512 - 16250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7037	X	474	-0-	-6563	-0-	474	2			N	-0-					-0-
04	6810	X	4741	-0-	-2069	-0-	4741	2			N	-0-					-0-
05	10735	X	10735	-0-	-0-	-0-	10735	2			N	-0-					-0-
06	4188	X	4188	-0-	-0-	-0-	4188	2			N	-0-					-0-
07	4898	X	853	-0-	-4045	-0-	853	2			N	-0-					-0-
08	7564	X	6268	-0-	-1296	-0-	6268	2			N	-0-					-0-

MCLEAN WELL #: F 3 RRCID -> 250647 COMPL. DATE 02/25/2009 TOTAL DEPTH 16050 PERF.15296 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10943	X	49	-0-	-10894	-0-	49	2			N	-0-					-0-
04	2760	X	32	-0-	-2728	-0-	32	2			N	-0-					-0-
05	2356	X	-0-	-0-	-2356	-0-					N	-0-					-0-
06	1980	X	7	-0-	-1973	-0-	7	2			N	-0-					-0-
07	2015	X	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
08	15406	X	15406	-0-	-0-	-0-	15406	2			N	-0-					-0-

MCLEAN WELL #: H 1 RRCID -> 250980 COMPL. DATE 12/19/2007 TOTAL DEPTH 17025 PERF.15037 - 15765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: A 1 RRCID -> 250984 COMPL. DATE 01/29/2008 TOTAL DEPTH 16376 PERF.15290 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
06	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-

KRAEMER ENTERPRISES LLC WELL #: 1 RRCID -> 250985 COMPL. DATE 02/11/2009 TOTAL DEPTH 16500 PERF.15399 - 16001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

S. MCLEAN WELL #: C 1 RRCID -> 250987 COMPL. DATE 09/01/2008 TOTAL DEPTH 16500 PERF.16110 - 16265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
REDDEN WELL #: 5 RRCID -> 251910 COMPL. DATE 07/26/2008 TOTAL DEPTH 16000 PERF.15256 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCLEAN WELL #: E 5 RRCID -> 252313 COMPL. DATE 06/23/2009 TOTAL DEPTH 15975 PERF.15029 - 15710

03	4495	X	3869	-0-	-626	-0-	3869	2			N	-0-					-0-
04	4350	X	1698	-0-	-2652	-0-	1698	2			N	-0-					-0-
05	4495	X	250	-0-	-4245	-0-	250	2			N	-0-					-0-
06	4350	X	4292	-0-	-58	-0-	4292	2			N	-0-					-0-
07	4495	X	1893	-0-	-2602	-0-	1893	2			N	-0-					-0-
08	3875	X	709	-0-	-3166	-0-	709	2			N	-0-					-0-

MCLEAN WELL #: E 2 RRCID -> 252315 COMPL. DATE 06/09/2009 TOTAL DEPTH 15800 PERF.15196 - 15602

03	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
08	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-

REDDEN UNIT WELL #: 2 RRCID -> 252582 COMPL. DATE 07/04/2009 TOTAL DEPTH 15850 PERF.14784 - 15710

03	14B	DENY	65	-0-	65	93	65	2			N	-0-					-0-
04	14B	DENY	79	-0-	79	172	79	2			N	-0-					-0-
05	369	X	197	-0-	-172	-0-	197	2			N	-0-					-0-
06	136	X	136	-0-	-0-	-0-	136	2			N	-0-					-0-
07	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
08	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-

MCLEAN WELL #: 1 RRCID -> 252695 COMPL. DATE 05/16/2009 TOTAL DEPTH 16100 PERF.15446 - 15828

03	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
04	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
08	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-

KIMBERLY BRUNETTE WELL #: 2 RRCID -> 252700 COMPL. DATE 06/13/2009 TOTAL DEPTH 16330 PERF.14708 - 16186

03	26994	X	26994	-0-	-0-	-0-	26994	2			N	-0-					-0-
04	25500	X	21342	-0-	-4158	-0-	21342	2			N	-0-					-0-
05	26350	X	23610	-0-	-2740	-0-	23610	2			N	-0-					-0-
06	25500	X	22696	-0-	-2804	-0-	22696	2			N	-0-					-0-
07	26350	X	22980	-0-	-3370	-0-	22980	2			N	-0-					-0-
08	26350	X	22829	-0-	-3521	-0-	22829	2			N	-0-					-0-

DODDS, R. L. JR. B WELL #: 2 RRCID -> 253053 COMPL. DATE 04/03/2008 TOTAL DEPTH 16300 PERF.15777 - 15783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: A 6 RRCID -> 253131 COMPL. DATE 09/19/2009 TOTAL DEPTH 15950 PERF.14220 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
04	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-

CHARLENE WELL #: 3 RRCID -> 253526 COMPL. DATE 05/09/2009 TOTAL DEPTH 16052 PERF.15198 - 15692

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DODDS, R. L., JR. "B" WELL #: 4 RRCID -> 254743 COMPL. DATE N/A TOTAL DEPTH 16000 PERF.15948 - 16399

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS WELL #: 2 RRCID -> 254912 COMPL. DATE 08/21/2009 TOTAL DEPTH 16200 PERF.15007 - 15940

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOUISE CORN UNIT WELL #: 6 RRCID -> 256023 COMPL. DATE 11/28/2009 TOTAL DEPTH 15875 PERF.13780 - 15676

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COULTER HOPPESS UNIT WELL #: 1 RRCID -> 256042 COMPL. DATE 11/28/2009 TOTAL DEPTH 18200 PERF.16517 - 17628

03	29295	X	13196	-0-	-16099	-0-	13196	2			N	-0-					-0-
04	27930	X	13419	-0-	-14511	-0-	13419	2			N	-0-					-0-
05	27869	X	13922	-0-	-13947	-0-	13922	2			N	-0-					-0-
06	23460	X	11864	-0-	-11596	-0-	11864	2			N	-0-					-0-
07	16955	X	16955	-0-	-0-	-0-	16955	2			N	-0-					-0-
08	20292	X	20292	-0-	-0-	-0-	20292	2			N	-0-					-0-

DODDS, R. L. JR. WELL #: 3 RRCID -> 256047 COMPL. DATE 10/10/2009 TOTAL DEPTH 16800 PERF.14751 - 15829

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHN AMORUSO (BOSSIER) //CONT.// 46770 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC //CONT.// 170038
MCLEAN WELL #: E 6 RRCID -> 256236 COMPL. DATE 12/13/2009 TOTAL DEPTH 16350 PERF.14913 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2412	-0-	-502	-0-	2412	2			N	-0-					-0-
04	2820	X	2503	-0-	-317	-0-	2503	2			N	-0-					-0-
05	2666	X	1766	-0-	-900	-0-	1766	2			N	-0-					-0-
06	2580	X	2001	-0-	-579	-0-	2001	2			N	-0-					-0-
07	2666	X	2180	-0-	-486	-0-	2180	2			N	-0-					-0-
08	2573	X	1775	-0-	-798	-0-	1775	2			N	-0-					-0-

S. MCLEAN WELL #: A 1 RRCID -> 256246 COMPL. DATE 10/26/2009 TOTAL DEPTH 17570 PERF.15345 - 17010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6481	X	6481	-0-	-0-	-0-	6481	2			N	-0-					-0-
04	4860	X	4651	-0-	-209	-0-	4651	2			N	-0-					-0-
05	5611	X	3876	-0-	-1735	-0-	3876	2			N	-0-					-0-
06	6150	X	4849	-0-	-1301	-0-	4849	2			N	-0-					-0-
07	6355	X	5911	-0-	-444	-0-	5911	2			N	-0-					-0-
08	6355	X	4814	-0-	-1541	-0-	4814	2			N	-0-					-0-

KENWOOD (COTTON VALLEY LIME) 49003 075 NON-ASSOCIATED CAPACITY CNTY: LEON
COASTAL EXPANSE OIL & GAS 161634
BEDDINGFIELD WELL #: 1 RRCID -> 185453 COMPL. DATE 01/15/2002 TOTAL DEPTH 14700 PERF. 0 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
NASH WELL #: 1 RRCID -> 154327 COMPL. DATE 11/01/1994 TOTAL DEPTH 16060 PERF.14160 - 14468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NASH WELL #: 2 RRCID -> 171439 COMPL. DATE 10/14/1998 TOTAL DEPTH 14558 PERF.14116 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	4617	-0-	-157	-0-	55	1	4562	2	N	-0-					-0-
04	4620	X	4352	-0-	-268	-0-	91	1	4261	2	N	-0-					-0-
05	4852	X	4852	-0-	-0-	-0-	83	1	4769	2	N	-0-					-0-
06	4560	X	4415	-0-	-145	-0-	61	1	4354	2	N	-0-					-0-
07	4726	X	4726	-0-	-0-	-0-	75	1	4651	2	N	-0-					-0-
08	4867	X	4657	-0-	-210	-0-	76	1	4581	2	N	-0-					-0-

NASH WELL #: 3 RRCID -> 251743 COMPL. DATE 04/04/2009 TOTAL DEPTH 14750 PERF.14131 - 14391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2928	N	2928	-0-	-0-	-0-	2928	2			N	-0-					-0-
04	3000	N	3968	-0-	968	968	3968	2			N	-0-					-0-
05	3100	N	4353	-0-	1253	2221	4353	2			N	-0-					-0-
06	3000	N	3089	-0-	89	2310	3089	2			N	-0-					-0-
07	6901	X	4591	-0-	-2310	-0-	4591	2			N	-0-					-0-
08	4796	X	4796	-0-	-0-	-0-	4796	2			N	-0-					-0-

KIRVIN (TRAVIS PEAK) 49692 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 2 RRCID -> 174252 COMPL. DATE 03/03/2005 TOTAL DEPTH 8995 PERF. 8419 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	H15	VIOL	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON, LETHA M. WELL #: 3 RRCID -> 205609 COMPL. DATE 02/09/2006 TOTAL DEPTH 8900 PERF. 7226 - 7414

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRVIN (TRAVIS PEAK,UPPER) 49692 755 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
AP OPERATING, INC. 027049
LANE, T. W. WELL #: 3 RRCID -> 290810 COMPL. DATE 04/13/2021 TOTAL DEPTH 9755 PERF. 7368 - 7431

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					36

KIRVIN,NE. (COTTON VALLEY) 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GERRED, D.E. WELL #: 1 RRCID -> 066795 COMPL. DATE 03/11/1976 TOTAL DEPTH 12161 PERF.10472 - 10486

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 202428 COMPL. DATE 05/29/2004 TOTAL DEPTH 10787 PERF.10460 - 10618

03	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
04	595	X	-0-	-0-	-595	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 04/08/2026

COLEMAN GAS UNIT WELL #: 3 RRCID -> 202829 COMPL. DATE 05/29/2004 TOTAL DEPTH 10938 PERF.10750 - 10764

03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

KIRVIN,NE. (COTTON VALLEY) //CONT.// 49699 400 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COKER, ANN SNEED GAS UNIT WELL #: 1 RRCID -> 211100 COMPL. DATE 04/28/2005 TOTAL DEPTH 10815 PERF.10449 - 10626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN GAS UNIT WELL #: 4 RRCID -> 233533 COMPL. DATE 12/13/2007 TOTAL DEPTH 10980 PERF.10608 - 10786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	16	-0-	-232	-0-	16	2			N	-0-					-0-
04	60	N	14	-0-	-46	-0-	14	2			N	-0-					-0-
05	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
07	14	N	10	-0-	-4	-0-	10	2			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	2			N	-0-					-0-

MILLER, CLARA BARTON LEASE WELL #: 1 RRCID -> 249216 COMPL. DATE 05/30/2007 TOTAL DEPTH 10928 PERF.10553 - 10723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5673	X	5494	-0-	-179	-0-	5493	2	1	9	N	1	1	8			32
04	5555	X	5555	-0-	-0-	-0-	5552	2	3	9	N	3	3	8			32
05	6375	X	6375	-0-	-0-	-0-	6374	2	1	9	N	1	1	8			32
06	5717	X	5717	-0-	-0-	-0-	5716	2	1	9	N	1	1	8			32
07	5766	X	5484	-0-	-282	-0-	5387	2	97	9	N	88					120
08	6200	X	4861	-0-	-1339	-0-	4766	2	95	9	N	86	176	1			30

LAC (RODESSA) 50473 370 NON-ASSOCIATED CAPACITY CNTY: LEON
ATLAS OPERATING LLC 036587
CORBY #2 GAS UNIT WELL #: 1 RRCID -> 171878 COMPL. DATE 11/06/1998 TOTAL DEPTH 7987 PERF. 7952 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		817	-0-	817	1442	811	3	6	9	Y	5					55
04	DLQ G-10		539	-0-	539	1981	533	3	6	9	Y	5					60
05	2369	N	388	-0-	-1981	-0-	388	3			Y	-0-					60
06	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					60

CORBY #2 GAS UNIT WELL #: 2 RRCID -> 179730 COMPL. DATE 10/02/2000 TOTAL DEPTH 7998 PERF. 7958 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		176	-0-	176	320	176	3			Y	-0-					-0-
04	DLQ G-10		168	-0-	168	488	168	3			Y	-0-					-0-
05	1037	N	549	-0-	-488	-0-	549	3			Y	-0-					-0-
06	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
ELLIS "B" WELL #: 2 RRCID -> 179494 COMPL. DATE 06/08/2000 TOTAL DEPTH 9504 PERF. 7968 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAC (RODESSA 8200) 50473 500 NON-ASSOCIATED ONE WELL CNTY: LEON
ATLAS OPERATING LLC 036587
CORBY #3 GAS UNIT WELL #: 1 RRCID -> 177930 COMPL. DATE 05/01/1999 TOTAL DEPTH 9600 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE TRINIDAD (RODESSA) 51599 500 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
UNITED OIL & SHALE LLC 103207
WARREN WELL #: 1 RRCID -> 262316 COMPL. DATE 11/01/2010 TOTAL DEPTH 8219 PERF. 7116 - 7121

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENSERCH PROCESSING, INC. WELL #: 5 RRCID -> 266402 COMPL. DATE 02/10/2012 TOTAL DEPTH 8930 PERF. 7020 - 7024

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAREING WELL #: 2 RRCID -> 267373 COMPL. DATE 06/30/2012 TOTAL DEPTH 8501 PERF. 7040 - 7044

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAKE WORTH (PENN. 5590) 51637 666 NON-ASSOCIATED ONE WELL CNTY: TARRANT
FORMENTERA OPERATIONS LLC 276959
HYDE-HICKMAN WEST WELL #: 2 RRCID -> 253691 COMPL. DATE 07/16/2008 TOTAL DEPTH 8733 PERF. 4732 - 5629

03	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
04	600	N	582	-0-	-18	-0-	582	2			N	-0-					-0-
05	620	N	614	-0-	-6	-0-	614	2			N	-0-					-0-
06	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
07	589	N	575	-0-	-14	-0-	575	2			N	-0-					-0-
08	620	N	554	-0-	-66	-0-	554	2			N	-0-					-0-

LEATHERMAN CREEK (SMACKOVER) 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
DYERSDALE PRODUCTION CO, INC. 237752
GENGE WELL #: 1 RRCID -> 119833 COMPL. DATE 05/21/1985 TOTAL DEPTH 13382 PERF. 12953 - 12993

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERMAN CREEK (SMACKOVER) //CONT.// 52733 500 NON-ASSOCIATED CAPACITY CNTY: RAINS
TACTICAL OPERATING COMPANY, LLC 834365
FEENEY HILL GAS UNIT WELL #: 1 RRCID -> 115427 COMPL. DATE 03/24/1989 TOTAL DEPTH 14055 PERF.13148 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIGNITE (COTTON VALLEY LIME) 53562 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
HOLMES WELL #: 1 RRCID -> 169539 COMPL. DATE 04/08/1998 TOTAL DEPTH 16260 PERF.15692 - 16027

03	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-
04	913	N	913	-0-	-0-	-0-	913	2			N	-0-					-0-
05	930	N	925	-0-	-5	-0-	925	2			N	-0-					-0-
06	930	N	869	-0-	-61	-0-	7	1	862	2	N	-0-					-0-
07	963	N	963	-0-	-0-	-0-	12	1	951	2	N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	958	2			N	-0-					-0-

LITTLE BUDDY (COTTON VALLEY SD.) 53940 210 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
LIVINGSTON ESTATE GAS UNIT WELL #: 1 RRCID -> 174387 COMPL. DATE 07/20/1999 TOTAL DEPTH 12400 PERF. 9341 - 9364

03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					46
04	15	N	15	-0-	-0-	-0-	15	2			N	-0-					46
05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	30	N	-0-	-0-	-30	-0-					N	-0-					46
07	31	N	-0-	-0-	-31	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46

LITTLE BUDDY (COTTON VALLEY LIME 53940 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC 186717
WRIGHT, CHESTER ANNA EST. UNIT WELL #: 1 RRCID -> 067152 COMPL. DATE 08/25/1975 TOTAL DEPTH 11150 PERF.10966 - 11020

03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					33
06	90	N	-0-	-0-	-90	-0-					N	18	18	1			33
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					33
08	489	N	489	-0-	-0-	-0-	489	2			N	-0-					33

JACKSON, M. L. ESTATE WELL #: 1 RRCID -> 068169 COMPL. DATE 12/31/1975 TOTAL DEPTH 11106 PERF.10845 - 10878

03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORD, HUGH M. WELL #: 2 RRCID -> 173431 COMPL. DATE 03/07/1999 TOTAL DEPTH 11160 PERF.10928 - 10961

03	873	N	873	-0-	-0-	-0-	873	2			N	-0-					135
04	3000	N	4246	-0-	1246	1246	4246	2			N	-0-					135
05	3100	N	4217	-0-	1117	2363	4217	2			N	-0-					135
06	3000	N	3779	-0-	779	3142	3425	2	354	9	N	322	319	1			138
07	5553	X	2411	-0-	-3142	-0-	2411	2			N	-0-					138
08	4605	X	4605	-0-	-0-	-0-	4605	2			N	-0-					138

LONG LAKE (TRAVIS PEAK) 54664 721 NON-ASSOCIATED ONE WELL CNTY: LEON
LINDER, JOHN OPERATING CO., LLC 501130
ALEXANDER, JOHN D. WELL #: 1 RRCID -> 182897 COMPL. DATE 05/08/2001 TOTAL DEPTH 9838 PERF. 9754 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	268	-0-	-42	-0-	266	2	2	9	N	2					120
04	272	N	272	-0-	-0-	-0-	271	2	1	9	N	1					121
05	279	N	257	-0-	-22	-0-	256	2	1	9	N	1					122
06	270	N	251	-0-	-19	-0-	249	2	2	9	N	2					124
07	279	N	241	-0-	-38	-0-	238	2	3	9	N	3					127
*08	260	N	260	-0-	-0-	-0-	257	2	3	9	N	3					130

LOPER (BOSSIER) 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
BONNER WELL #: 5 RRCID -> 212099 COMPL. DATE 06/08/2005 TOTAL DEPTH 12200 PERF.10961 - 11203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					29
04	1139	N	1139	-0-	-0-	-0-	1133	3	6	9	N	5					34
05	1646	N	1646	-0-	-0-	-0-	1643	3	3	9	N	3					37
06	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					37
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BONNER WELL #: 10 RRCID -> 226048 COMPL. DATE 12/11/2006 TOTAL DEPTH 12297 PERF.11005 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	301	-0-	-9	-0-	295	3	6	9	N	5					43
04	220	N	220	-0-	-0-	-0-	214	3	6	9	N	5					48
05	464	N	464	-0-	-0-	-0-	464	3			N	-0-					48
06	487	N	487	-0-	-0-	-0-	487	3			N	-0-					48
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BONNER WELL #: 8 RRCID -> 246658 COMPL. DATE 11/21/2006 TOTAL DEPTH 12236 PERF.11817 - 12014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 161031 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 1 RRCID -> 181114 COMPL. DATE 01/16/2001 TOTAL DEPTH 12000 PERF.10626 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WOOD WELL #: 1 RRCID -> 181356 COMPL. DATE 02/19/2001 TOTAL DEPTH 12000 PERF.10622 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLENS HEIRS WELL #: 3 RRCID -> 188433 COMPL. DATE 01/16/2002 TOTAL DEPTH 12150 PERF.10904 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 2 RRCID -> 189400 COMPL. DATE 06/13/2002 TOTAL DEPTH 12000 PERF.10754 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 3 RRCID -> 190084 COMPL. DATE 07/24/2002 TOTAL DEPTH 11946 PERF.10688 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	57	N	57	-0-	-0-	-0-	5	1	52	2	N	-0-					20
04	60	N	35	-0-	-25	-0-	2	1	33	2	N	-0-					20
05	91	N	91	-0-	-0-	-0-	4	1	87	2	N	-0-					20
06	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					20
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					20
08	494	N	494	-0-	-0-	-0-	494	2			N	-0-					20

BONNER, ANDY WELL #: 1 RRCID -> 190480 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 1 RRCID -> 190623 COMPL. DATE 09/09/2002 TOTAL DEPTH 12000 PERF.10732 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 3 RRCID -> 190931 COMPL. DATE 09/19/2002 TOTAL DEPTH 12000 PERF.10660 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PYRAMID LAND WELL #: 3 RRCID -> 190961 COMPL. DATE 09/04/2002 TOTAL DEPTH 11996 PERF.10858 - 10996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 2 RRCID -> 191391 COMPL. DATE 10/10/2002 TOTAL DEPTH 12005 PERF.10808 - 11046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 2 RRCID -> 192535 COMPL. DATE 12/04/2002 TOTAL DEPTH 12000 PERF.10630 - 10750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 4 RRCID -> 193609 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 10966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 3 RRCID -> 194644 COMPL. DATE 12/05/2003 TOTAL DEPTH 12005 PERF.10592 - 11864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 4 RRCID -> 197305 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10596 - 10854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 5 RRCID -> 197389 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 10762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, TOM WELL #: 3 RRCID -> 197426 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 10914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 5 RRCID -> 198156 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 10874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 4 RRCID -> 200842 COMPL. DATE 02/22/2004 TOTAL DEPTH 12103 PERF.10958 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 6 RRCID -> 201263 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 6 RRCID -> 201521 COMPL. DATE 04/02/2004 TOTAL DEPTH 12050 PERF.10520 - 10884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 5 RRCID -> 202349 COMPL. DATE 06/18/2004 TOTAL DEPTH 12000 PERF.10628 - 11861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BONNER, ANDY WELL #: 2 RRCID -> 202749 COMPL. DATE 05/01/2004 TOTAL DEPTH 12030 PERF.10848 - 11869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	13	1	147	2	N	-0-					57
04	390	N	-0-	-0-	-390	-0-					N	-0-					57
05	232	N	232	-0-	-0-	-0-	9	1	223	2	N	-0-					57
06	150	N	-0-	-0-	-150	-0-					N	-0-					57
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					57
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					57

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 4 RRCID -> 202811 COMPL. DATE 05/21/2004 TOTAL DEPTH 11960 PERF.10684 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BONNER, TOM WELL #: 4 RRCID -> 202910 COMPL. DATE 03/19/2004 TOTAL DEPTH 12000 PERF.10648 - 10844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 6 RRCID -> 203653 COMPL. DATE 05/04/2004 TOTAL DEPTH 12000 PERF.10630 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 5 RRCID -> 203887 COMPL. DATE 05/17/2004 TOTAL DEPTH 12000 PERF.10659 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 8 RRCID -> 203911 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 11208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 6 RRCID -> 205513 COMPL. DATE 10/29/2004 TOTAL DEPTH 11945 PERF.10707 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	589	-0-	-0-	-0-	47	1	542	2	N	-0-					133
04	540	N	371	-0-	-169	-0-	18	1	353	2	N	-0-					133
05	434	N	256	-0-	-178	-0-	10	1	246	2	N	-0-					133
06	540	N	-0-	-0-	-540	-0-					N	-0-					133
07	372	N	-0-	-0-	-372	-0-					N	-0-					133
08	248	N	224	-0-	-24	-0-	224	2			N	-0-					133

PYRAMID LAND WELL #: 9 RRCID -> 210441 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11018 - 11255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LOPER WELL #: 7 RRCID -> 212732 COMPL. DATE 05/02/2005 TOTAL DEPTH 12032 PERF.10534 - 10831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 7 RRCID -> 215754 COMPL. DATE 07/22/2005 TOTAL DEPTH 11975 PERF.10828 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 8 RRCID -> 217706 COMPL. DATE 08/13/2005 TOTAL DEPTH 11950 PERF.10702 - 10776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BONNER, ANDY WELL #: 3 RRCID -> 217791 COMPL. DATE 08/31/2005 TOTAL DEPTH 12227 PERF.11096 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 10 RRCID -> 217894 COMPL. DATE 10/28/2005 TOTAL DEPTH 12075 PERF.11160 - 11210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

WOOD WELL #: 9 RRCID -> 218060 COMPL. DATE 12/23/2005 TOTAL DEPTH 12100 PERF.10784 - 10958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM BONNER WELL #: 5 RRCID -> 218853 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 10814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 15 RRCID -> 218859 COMPL. DATE 03/31/2006 TOTAL DEPTH 12228 PERF.10943 - 11019

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 13 RRCID -> 219218 COMPL. DATE 03/26/2006 TOTAL DEPTH 11907 PERF.10666 - 10770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, ANDY WELL #: 5 RRCID -> 219221 COMPL. DATE 11/27/2005 TOTAL DEPTH 12155 PERF.10937 - 11038

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 2 RRCID -> 219817 COMPL. DATE 04/27/2006 TOTAL DEPTH 11950 PERF.10782 - 10853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, ANDY WELL #: 4 RRCID -> 220215 COMPL. DATE 09/29/2005 TOTAL DEPTH 12158 PERF.10965 - 11170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220662 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 14 RRCID -> 220690 COMPL. DATE 04/12/2006 TOTAL DEPTH 12000 PERF.10666 - 10670

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WOOD WELL #: 16 RRCID -> 221517 COMPL. DATE 08/10/2006 TOTAL DEPTH 12180 PERF.10920 - 11074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 17 RRCID -> 222487 COMPL. DATE 08/12/2006 TOTAL DEPTH 12150 PERF.10909 - 11083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 11 RRCID -> 225543 COMPL. DATE 06/05/2006 TOTAL DEPTH 12321 PERF.11112 - 11265

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORN WELL #: 7 RRCID -> 230058 COMPL. DATE 06/27/2007 TOTAL DEPTH 12282 PERF.10743 - 11370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 6 RRCID -> 272351 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 10790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 7 RRCID -> 276964 COMPL. DATE 04/17/2012 TOTAL DEPTH 12100 PERF.10480 - 10641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 282155 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STROUD PETROLEUM, INC. 828082
BONNER WELL #: 1 RRCID -> 199233 COMPL. DATE 11/22/2003 TOTAL DEPTH 12200 PERF.11080 - 11160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 2 RRCID -> 201527 COMPL. DATE 04/20/2004 TOTAL DEPTH 12212 PERF.10945 - 11195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNER WELL #: 3 RRCID -> 204549 COMPL. DATE 09/18/2004 TOTAL DEPTH 12200 PERF.11003 - 11258

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193277 COMPL. DATE 11/27/2002 TOTAL DEPTH 12100 PERF.10910 - 11242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197936 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOPER (BOSSIER) //CONT.// 54876 050 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213584 COMPL. DATE 05/28/2005 TOTAL DEPTH 12154 PERF.10976 - 11170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
BONNER WELL #: 1 RRCID -> 198154 COMPL. DATE 02/05/2004 TOTAL DEPTH 12200 PERF.11080 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	263	3	6	9	N	5					37
04	49	N	49	-0-	-0-	-0-	43	3	6	9	N	5					42
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					42
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					42
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

BONNER WELL #: 2 RRCID -> 200673 COMPL. DATE 05/31/2004 TOTAL DEPTH 12212 PERF.10945 - 12103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	46	3	6	9	N	5					70
04	60	N	50	-0-	-10	-0-	44	3	6	9	N	5					75
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					75
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					75
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

BONNER WELL #: 3 RRCID -> 203875 COMPL. DATE 12/01/2004 TOTAL DEPTH 12200 PERF.11003 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	544	-0-	-200	-0-	544	3			N	-0-					57
04	510	N	307	-0-	-203	-0-	301	3	6	9	N	5					62
05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					62
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					62
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

BONNER WELL #: 4 RRCID -> 207237 COMPL. DATE 01/28/2005 TOTAL DEPTH 12203 PERF.11729 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	425	-0-	-195	-0-	425	3			N	-0-					34
04	540	N	399	-0-	-141	-0-	393	3	6	9	N	5					39
05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					39
06	535	N	535	-0-	-0-	-0-	535	3			N	-0-					39
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

BONNER WELL #: 5 RRCID -> 209661 COMPL. DATE 04/09/2005 TOTAL DEPTH 12200 PERF.11764 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC //CONT.// 036587
BONNER WELL #: 7 RRCID -> 220490 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10996 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	427	-0-	-162	-0-	421	3	6	9	N	5					28
04	450	N	266	-0-	-184	-0-	260	3	6	9	N	5					33
05	465	N	248	-0-	-217	-0-	248	3			N	-0-					33
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					33
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

BONNER WELL #: 6 RRCID -> 220513 COMPL. DATE 06/06/2006 TOTAL DEPTH 12500 PERF.11011 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	958	-0-	-0-	-0-	952	3	6	9	N	5					42
04	600	N	492	-0-	-108	-0-	486	3	6	9	N	5					47
05	612	N	612	-0-	-0-	-0-	612	3			N	-0-					47
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					47
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

BONNER WELL #: 9 RRCID -> 224810 COMPL. DATE 10/27/2006 TOTAL DEPTH 12300 PERF.11000 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	150	-0-	-160	-0-	144	3	6	9	N	5					46
04	300	N	105	-0-	-195	-0-	99	3	6	9	N	5					51
05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					51
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					51
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

BONNER WELL #: 8 RRCID -> 246657 COMPL. DATE 06/28/2007 TOTAL DEPTH 12236 PERF.10723 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	90	-0-	-34	-0-	84	3	6	9	N	5					64
04	90	N	56	-0-	-34	-0-	50	3	6	9	N	5					69
05	186	N	73	-0-	-113	-0-	73	3			N	-0-					69
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-					69
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DIVERSIFIED PRODUCTION LLC 220903
LOPER WELL #: 2 RRCID -> 172505 COMPL. DATE 12/14/1998 TOTAL DEPTH 11800 PERF.11547 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/19/2026

WOOD WELL #: 1 RRCID -> 183882 COMPL. DATE 06/06/2001 TOTAL DEPTH 12000 PERF.10622 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1737	N	1737	-0-	-0-	-0-	137	1	1600	2	N	-0-					83
04	1570	N	1570	-0-	-0-	-0-	75	1	1495	2	N	-0-					83
05	1634	N	1634	-0-	-0-	-0-	66	1	1568	2	N	-0-					83
06	1798	N	1798	-0-	-0-	-0-	110	1	1688	2	N	-0-					83
07	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					83
*08	477	N	477	-0-	-0-	-0-	477	2			N	-0-					83

WOLENS HEIRS WELL #: 3 RRCID -> 185379 COMPL. DATE 03/22/2002 TOTAL DEPTH 12150 PERF.10904 - 11916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	-0-					129
04	183	N	183	-0-	-0-	-0-	9	1	174	2	N	-0-					129
05	538	N	538	-0-	-0-	-0-	22	1	516	2	N	-0-	49	1			80
06	388	N	388	-0-	-0-	-0-	24	1	364	2	N	-0-					80
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					80
08	496	N	355	-0-	-141	-0-	355	2			N	-0-					80

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BONNER, ANDY WELL #: 1 RRCID -> 187939 COMPL. DATE 04/27/2002 TOTAL DEPTH 12075 PERF.10840 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	404	N	404	-0-	-0-	-0-	32	1	372	2	N	-0-					120
04	275	N	275	-0-	-0-	-0-	13	1	262	2	N	-0-					120
05	859	N	859	-0-	-0-	-0-	35	1	824	2	N	-0-					120
06	630	N	630	-0-	-0-	-0-	38	1	592	2	N	-0-					120
07	714	N	714	-0-	-0-	-0-	714	2			N	-0-					120
08	605	N	605	-0-	-0-	-0-	605	2			N	-0-					120

BONNER, TOM WELL #: 2 RRCID -> 189259 COMPL. DATE 11/22/2002 TOTAL DEPTH 12000 PERF.10754 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4051	X	3789	-0-	-262	-0-	328	1	3460	2	N	1					53
							1	9									
04	4297	X	4297	-0-	-0-	-0-	232	1	4015	2	N	45					98
							50	9									
05	2976	X	991	-0-	-1985	-0-	70	1	921	2	N	-0-	98	1			-0-
06	2880	X	2025	-0-	-855	-0-	152	1	1873	2	N	-0-					-0-
07	5578	X	5578	-0-	-0-	-0-	5559	2	19	9	N	17					17
*08	5256	X	5256	-0-	-0-	-0-	8	1	5248	2	N	-0-					17

OSBORN WELL #: 1 RRCID -> 189502 COMPL. DATE 03/09/2003 TOTAL DEPTH 12000 PERF.10732 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	4054	-0-	-503	-0-	321	1	3730	2	N	3					78
							3	9									
04	4627	X	4627	-0-	-0-	-0-	221	1	4406	2	N	-0-					78
05	5782	X	5782	-0-	-0-	-0-	233	1	5549	2	N	-0-					78
06	4410	X	4138	-0-	-272	-0-	252	1	3886	2	N	-0-					78
07	4557	X	4534	-0-	-23	-0-	4534	2			N	-0-					78
*08	4557	X	4357	-0-	-200	-0-	4355	2	2	9	N	2					80

LOPER WELL #: 3 RRCID -> 190495 COMPL. DATE 07/03/2003 TOTAL DEPTH 12000 PERF.10660 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					85
04	30	N	-0-	-0-	-30	-0-					N	-0-					85
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85

PYRAMID LAND WELL #: 3 RRCID -> 190644 COMPL. DATE 11/18/2002 TOTAL DEPTH 11996 PERF.10858 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PYRAMID LAND WELL #: 2 RRCID -> 190927 COMPL. DATE 11/03/2002 TOTAL DEPTH 12005 PERF.10808 - 11840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
OSBORN WELL #: 2 RRCID -> 191143 COMPL. DATE 03/17/2003 TOTAL DEPTH 12000 PERF.10630 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	42	1	495	2	N	-0-					27
04	510	N	489	-0-	-21	-0-	23	1	466	2	N	-0-					27
05	558	N	517	-0-	-41	-0-	21	1	496	2	N	-0-					27
06	525	N	525	-0-	-0-	-0-	32	1	493	2	N	-0-					27
07	588	N	588	-0-	-0-	-0-	588	2			N	-0-					27
08	527	N	503	-0-	-24	-0-	503	2			N	-0-					27

HOLLOWAY, J. GAS UNIT WELL #: 5 RRCID -> 192431 COMPL. DATE 12/20/2002 TOTAL DEPTH 11806 PERF.11502 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 3 RRCID -> 193606 COMPL. DATE 08/08/2003 TOTAL DEPTH 12000 PERF.10670 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1900	N	1900	-0-	-0-	-0-	150	1	1750	2	N	-0-					87
04	1978	N	1978	-0-	-0-	-0-	95	1	1880	2	N	3					90
							3	9									
05	2048	N	2048	-0-	-0-	-0-	83	1	1965	2	N	-0-					90
06	1969	N	1969	-0-	-0-	-0-	120	1	1849	2	N	-0-					90
07	1674	N	1287	-0-	-387	-0-	1287	2			N	-0-					90
*08	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					90

PYRAMID LAND WELL #: 4 RRCID -> 193608 COMPL. DATE 07/29/2008 TOTAL DEPTH 12084 PERF.10706 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12424	X	12424	-0-	-0-	-0-	1231	1	11084	2	N	99	178	1			62
							109	9									
04	8813	X	8813	-0-	-0-	-0-	670	1	7961	2	N	165	189	1			38
							182	9									
05	13250	X	13250	-0-	-0-	-0-	797	1	12311	2	N	129					167
							142	9									
06	11669	X	11669	-0-	-0-	-0-	956	1	10564	2	N	135					302
							149	9									
07	12575	X	12575	-0-	-0-	-0-	12549	2	26	9	N	24	186	1			140
*08	12232	X	12232	-0-	-0-	-0-	228	1	11870	2	N	122					262
							134	9									

LOPER WELL #: 4 RRCID -> 194638 COMPL. DATE 08/19/2003 TOTAL DEPTH 12025 PERF.10854 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2479	N	2479	-0-	-0-	-0-	223	1	2237	2	N	17					17
							19	9									
04	2338	N	2338	-0-	-0-	-0-	139	1	2174	2	N	23					40
							25	9									
05	2451	N	2451	-0-	-0-	-0-	129	1	2322	2	N	-0-					40
06	2200	N	2200	-0-	-0-	-0-	160	1	2007	2	N	30					70
							33	9									
07	2449	N	2449	-0-	-0-	-0-	2449	2			N	-0-					70
*08	1395	N	1279	-0-	-116	-0-	26	1	1238	2	N	14					84
							15	9									

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 5 RRCID -> 194645 COMPL. DATE 09/30/2003 TOTAL DEPTH 12100 PERF.10740 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

WOOD WELL #: 4 RRCID -> 196274 COMPL. DATE 06/05/2003 TOTAL DEPTH 11960 PERF.11542 - 11752

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER WELL #: 5 RRCID -> 197283 COMPL. DATE 09/16/2003 TOTAL DEPTH 12000 PERF.10554 - 11650

03	1118	N	1118	-0-	-0-	-0-	117	1	1001	2	N	-0-					2
04	810	N	662	-0-	-148	-0-	60	1	599	2	N	3					5
							3	9									
05	837	N	264	-0-	-573	-0-	40	1	224	2	N	-0-					5
06	1080	N	540	-0-	-540	-0-	61	1	473	2	N	5					10
							6	9									
07	682	N	304	-0-	-378	-0-	21	1	283	2	N	-0-					10
08	766	N	766	-0-	-0-	-0-	28	1	738	2	N	-0-					10

BONNER, ANDY WELL #: 2 RRCID -> 197709 COMPL. DATE 09/14/2003 TOTAL DEPTH 12030 PERF.11675 - 11869

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 5 RRCID -> 199248 COMPL. DATE 11/21/2003 TOTAL DEPTH 12000 PERF.11489 - 11861

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 3 RRCID -> 200353 COMPL. DATE 07/21/2002 TOTAL DEPTH 11946 PERF.11500 - 11820

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PYRAMID LAND WELL #: 6 RRCID -> 200622 COMPL. DATE 03/27/2004 TOTAL DEPTH 12185 PERF.10940 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9	N	6	-0-	-3	-0-	6	2			N	-0-					47
04	1	N	-0-	-0-	-1	-0-					N	-0-					47
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					47
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	299	N	299	-0-	-0-	-0-	299	2			N	-0-					47

LOPER WELL #: 6 RRCID -> 201508 COMPL. DATE 05/12/2004 TOTAL DEPTH 12050 PERF.10520 - 11624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	43	1			2
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

PYRAMID LAND WELL #: 8 RRCID -> 202427 COMPL. DATE 07/31/2004 TOTAL DEPTH 12186 PERF.10990 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1206	N	1206	-0-	-0-	-0-	124	1	1082	2	N	-0-					84
04	1750	N	1750	-0-	-0-	-0-	112	1	1638	2	N	-0-					84
05	2274	N	2274	-0-	-0-	-0-	122	1	2152	2	N	-0-					84
06	1630	N	1630	-0-	-0-	-0-	128	1	1502	2	N	-0-					84
07	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					84
*08	1232	N	1232	-0-		-0-	26	1	1205	2	N	1					85
							1	9									

HOLLOWAY, J. GAS UNIT WELL #: 2 RRCID -> 202481 COMPL. DATE 06/01/2004 TOTAL DEPTH 11895 PERF.11461 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08		SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER, TOM WELL #: 4 RRCID -> 202909 COMPL. DATE 05/14/2004 TOTAL DEPTH 12000 PERF.10648 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	157	N	157	-0-	-0-	-0-	12	1	145	2	N	-0-					114
04	30	N	22	-0-	-8	-0-	1	1	21	2	N	-0-					114
05	31	N	-0-	-0-	-31	-0-					N	-0-					114
06	30	N	-0-	-0-	-30	-0-					N	-0-					114
07	31	N	-0-	-0-	-31	-0-					N	-0-					114
08	975	N	975	-0-	-0-	-0-	975	2			N	-0-					114

OSBORN WELL #: 5 RRCID -> 203873 COMPL. DATE 06/29/2004 TOTAL DEPTH 12000 PERF.10659 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1686	N	1686	-0-	-0-	-0-	133	1	1553	2	N	-0-					82
04	1606	N	1606	-0-	-0-	-0-	77	1	1529	2	N	-0-					82
05	1655	N	1655	-0-	-0-	-0-	67	1	1588	2	N	-0-					82
06	1254	N	1254	-0-	-0-	-0-	76	1	1178	2	N	-0-					82
07	682	N	16	-0-	-666	-0-	16	2			N	-0-					82
08	682	N	284	-0-	-398	-0-	284	2			N	-0-					82

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 6 RRCID -> 203905 COMPL. DATE 07/09/2004 TOTAL DEPTH 11945 PERF.11552 - 11756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON, J. UNIT WELL #: 1 RRCID -> 203975 COMPL. DATE 07/19/2004 TOTAL DEPTH 12200 PERF.11777 - 11965

03	558	N	543	-0-	-15	-0-	41	1	471	2	N	28					93
							31	9									
04	1469	N	1469	-0-	-0-	-0-	70	1	1397	2	N	2					95
							2	9									
05	713	N	614	-0-	-99	-0-	24	1	579	2	N	10					105
							11	9									
06	770	N	770	-0-	-0-	-0-	47	1	721	2	N	2					107
							2	9									
07	1198	N	1198	-0-	-0-	-0-	1189	2	9	9	N	8					115
*08	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					115

PYRAMID LAND WELL #: 9 RRCID -> 210440 COMPL. DATE 03/19/2005 TOTAL DEPTH 12300 PERF.11844 - 11954

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LOPER WELL #: 7 RRCID -> 215142 COMPL. DATE 08/16/2005 TOTAL DEPTH 12032 PERF.10534 - 11738

03	1581	N	1116	-0-	-465	-0-	88	1	1028	2	N	-0-					43
04	1830	N	1408	-0-	-422	-0-	67	1	1337	2	N	4					47
							4	9									
05	1643	N	1324	-0-	-319	-0-	53	1	1271	2	N	-0-					47
06	1330	N	1330	-0-	-0-	-0-	81	1	1249	2	N	-0-					47
07	1457	N	1239	-0-	-218	-0-	1239	2			N	-0-					47
*08	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					47

J. HOLLOWAY GAS UNIT WELL #: 3 RRCID -> 215154 COMPL. DATE 01/01/2005 TOTAL DEPTH 11860 PERF.11563 - 11568

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 7 RRCID -> 215752 COMPL. DATE 07/19/2005 TOTAL DEPTH 11975 PERF.10828 - 11820

03	1846	N	1846	-0-	-0-	-0-	146	1	1700	2	N	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	48	1	963	2	N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, TOM WELL #: 1 RRCID -> 216735 COMPL. DATE 10/11/2007 TOTAL DEPTH 12000 PERF.10626 - 11561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	58	-0-	-4	-0-	5	1	53	2	N	-0-					43
04	297	N	297	-0-	-0-	-0-	14	1	283	2	N	-0-					43
05	91	N	91	-0-	-0-	-0-	4	1	87	2	N	-0-					43
06	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					43
07	62	N	-0-	-0-	-62	-0-					N	-0-					43
08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					43

WOOD WELL #: 8 RRCID -> 217705 COMPL. DATE 08/11/2005 TOTAL DEPTH 11950 PERF.10702 - 11719

03	777	N	777	-0-	-0-	-0-	90	1	687	2	N	-0-					62
04	990	N	739	-0-	-251	-0-	64	1	668	2	N	6					68
							7	9									
05	806	N	770	-0-	-36	-0-	61	1	709	2	N	-0-					68
06	750	N	683	-0-	-67	-0-	69	1	608	2	N	5					73
							6	9									
07	775	N	726	-0-	-49	-0-	6	1	720	2	N	-0-					73
*08	775	N	654	-0-	-121	-0-	28	1	626	2	N	-0-					73

BONNER, ANDY WELL #: 3 RRCID -> 217789 COMPL. DATE 08/30/2005 TOTAL DEPTH 12227 PERF.10576 - 12016

03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					50
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					50
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					50

WOOD WELL #: 10 RRCID -> 217895 COMPL. DATE 10/24/2005 TOTAL DEPTH 12075 PERF.11160 - 11954

03	1767	N	1710	-0-	-57	-0-	164	1	1546	2	N	-0-					94
04	775	N	775	-0-	-0-	-0-	65	1	704	2	N	5					99
							6	9									
05	1829	N	1144	-0-	-685	-0-	76	1	1068	2	N	-0-	8	1			91
06	1650	N	1495	-0-	-155	-0-	119	1	1367	2	N	8					99
							9	9									
07	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					99
*08	1342	N	1342	-0-	-0-	-0-	25	1	1315	2	N	2					101
							2	9									

WOOD WELL #: 9 RRCID -> 218062 COMPL. DATE 12/12/2005 TOTAL DEPTH 12100 PERF.10784 - 11846

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WOOD WELL #: 13 RRCID -> 218659 COMPL. DATE 03/23/2006 TOTAL DEPTH 11907 PERF.10666 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	908	-0-	-673	-0-	100	1	808	2	N	-0-					150
04	1530	N	1184	-0-	-346	-0-	85	1	1099	2	N	-0-					150
05	1113	N	1113	-0-	-0-	-0-	75	1	1038	2	N	-0-					150
06	870	N	859	-0-	-11	-0-	81	1	778	2	N	-0-					150
07	1209	N	1151	-0-	-58	-0-	1151	2			N	-0-					150
*08	1116	N	689	-0-	-427	-0-	28	1	657	2	N	4					154
							4	9									

TOM BONNER WELL #: 5 RRCID -> 218854 COMPL. DATE 03/23/2006 TOTAL DEPTH 11900 PERF.10510 - 11596

03	2	N	-0-	-0-	-2	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					54
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					54
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					54
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					54

WOOD WELL #: 15 RRCID -> 218860 COMPL. DATE 03/28/2006 TOTAL DEPTH 12228 PERF.10943 - 11925

03	154	N	154	-0-	-0-	-0-	12	1	142	2	N	-0-					20
04	30	N	15	-0-	-15	-0-	1	1	14	2	N	-0-					20
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					20
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					20
07	31	N	1	-0-	-30	-0-	1	2			N	-0-					20
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					20

BONNER, ANDY WELL #: 5 RRCID -> 219220 COMPL. DATE 11/21/2005 TOTAL DEPTH 12155 PERF.10937 - 11913

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 2 RRCID -> 219816 COMPL. DATE 04/24/2006 TOTAL DEPTH 11950 PERF.10782 - 11757

03	1910	N	1910	-0-	-0-	-0-	180	1	1730	2	N	-0-					117
04	1829	N	1829	-0-	-0-	-0-	116	1	1713	2	N	-0-					117
05	1079	N	1079	-0-	-0-	-0-	73	1	1006	2	N	-0-					117
06	1685	N	1685	-0-	-0-	-0-	131	1	1554	2	N	-0-					117
07	1964	N	1964	-0-	-0-	-0-	1964	2			N	-0-					117
*08	1346	N	1346	-0-	-0-	-0-	25	1	1321	2	N	-0-					117

BONNER, ANDY WELL #: 4 RRCID -> 220213 COMPL. DATE 09/26/2005 TOTAL DEPTH 12158 PERF.10630 - 11766

03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	4	N	-0-	-0-	-4	-0-					N	-0-					77
05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					77

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J. WATSON WELL #: 1 RRCID -> 220467 COMPL. DATE 07/05/2006 TOTAL DEPTH 11950 PERF.10936 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 12 RRCID -> 220661 COMPL. DATE 05/30/2006 TOTAL DEPTH 11948 PERF.10689 - 11521

03	124	N	95	-0-	-29	-0-	8	1	87	2	N	-0-					67
04	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					67
05	116	N	116	-0-	-0-	-0-	5	1	111	2	N	-0-					67
06	151	N	151	-0-	-0-	-0-	9	1	142	2	N	-0-					67
07	138	N	138	-0-	-0-	-0-	138	2			N	-0-					67
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					67

WOOD WELL #: 14 RRCID -> 220689 COMPL. DATE 04/08/2006 TOTAL DEPTH 12000 PERF.10666 - 11756

03	976	N	976	-0-	-0-	-0-	106	1	870	2	N	-0-					239
04	1170	N	1085	-0-	-85	-0-	80	1	1005	2	N	-0-					239
05	1347	N	1347	-0-	-0-	-0-	84	1	1263	2	N	-0-					239
06	1215	N	1215	-0-	-0-	-0-	102	1	1113	2	N	-0-					239
07	1116	N	860	-0-	-256	-0-	1	1	859	2	N	-0-					239
*08	1685	N	1685	-0-	-0-	-0-	24	1	1661	2	N	-0-					239

J. HOLLOWAY GAS UNIT WELL #: 8 RRCID -> 221091 COMPL. DATE 05/15/2006 TOTAL DEPTH 11960 PERF.11536 - 11561

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 7 RRCID -> 221379 COMPL. DATE 04/18/2006 TOTAL DEPTH 12100 PERF.11628 - 11636

03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 16 RRCID -> 221516 COMPL. DATE 08/07/2006 TOTAL DEPTH 12180 PERF.10920 - 11947

03	682	N	440	-0-	-242	-0-	35	1	405	2	N	-0-					127
04	630	N	521	-0-	-109	-0-	25	1	496	2	N	-0-					127
05	650	N	650	-0-	-0-	-0-	26	1	624	2	N	-0-					127
06	591	N	591	-0-	-0-	-0-	36	1	555	2	N	-0-					127
07	527	N	502	-0-	-25	-0-	502	2			N	-0-					127
08	651	N	483	-0-	-168	-0-	483	2			N	-0-					127

WOOD WELL #: 17 RRCID -> 222485 COMPL. DATE 08/08/2006 TOTAL DEPTH 12150 PERF.10909 - 11913

03	498	N	498	-0-	-0-	-0-	39	1	459	2	N	-0-					74
04	462	N	462	-0-	-0-	-0-	22	1	440	2	N	-0-					74
05	496	N	309	-0-	-187	-0-	12	1	297	2	N	-0-					74
06	480	N	460	-0-	-20	-0-	28	1	432	2	N	-0-					74
07	465	N	406	-0-	-59	-0-	406	2			N	-0-					74
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					74

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

J. HOLLOWAY GAS UNIT WELL #: 9 RRCID -> 222491 COMPL. DATE 08/15/2006 TOTAL DEPTH 12130 PERF.11707 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

J. HOLLOWAY GAS UNIT WELL #: 11 RRCID -> 222665 COMPL. DATE 08/14/2006 TOTAL DEPTH 12370 PERF.11929 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD WELL #: 11 RRCID -> 225542 COMPL. DATE 05/31/2006 TOTAL DEPTH 12321 PERF. 0 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	102	-0-	-921	-0-	8	1	94	2	N	-0-					107
04	660	N	79	-0-	-581	-0-	4	1	75	2	N	-0-					107
05	124	N	106	-0-	-18	-0-	4	1	102	2	N	-0-					107
06	159	N	159	-0-	-0-	-0-	10	1	149	2	N	-0-					107
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					107
08	93	N	43	-0-	-50	-0-	43	2			N	-0-					107

J. HOLLOWAY GAS UNIT WELL #: 6 RRCID -> 233774 COMPL. DATE 07/18/2006 TOTAL DEPTH 12081 PERF.11622 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

LASMO-REYNOLDS LOPER WELL #: 1 RRCID -> 252326 COMPL. DATE 07/21/2009 TOTAL DEPTH 12500 PERF.10404 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1667	N	1667	-0-	-0-	-0-	160	1	1507	2	N	-0-					32
04	1485	N	1485	-0-	-0-	-0-	99	1	1379	2	N	6					38
							7	9									
05	1767	N	1566	-0-	-201	-0-	93	1	1473	2	N	-0-					38
06	1620	N	918	-0-	-702	-0-	84	1	834	2	N	-0-					38
07	1550	N	770	-0-	-780	-0-	5	1	761	2	N	4					42
							4	9									
*08	1581	N	1162	-0-	-419	-0-	26	1	1136	2	N	-0-					42

PYRAMID LAND WELL #: 12 RRCID -> 253267 COMPL. DATE 08/20/2009 TOTAL DEPTH 12300 PERF.11914 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	89	-0-	-314	-0-	7	1	82	2	N	-0-					-0-
04	330	N	246	-0-	-84	-0-	4	1	82	2	N	145					145
							160	9									
05	124	N	95	-0-	-29	-0-	4	1	88	2	N	3	145	1			3
							3	9									
06	90	N	68	-0-	-22	-0-	4	1	64	2	N	-0-					3
07	248	N	-0-	-0-	-248	-0-					N	-0-					3
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					3

LOPER (COTTON VALLEY LIME) //CONT.// 54876 225 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BONNER, TOM WELL #: 6 RRCID -> 272323 COMPL. DATE 12/26/2013 TOTAL DEPTH 11900 PERF.10538 - 11708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3551	X	3551	-0-	-0-	-0-	310	1	3241	2	N	-0-					72
04	3178	X	3178	-0-	-0-	-0-	179	1	2970	2	N	26					98
							29	9									
05	3565	X	3043	-0-	-522	-0-	153	1	2890	2	N	-0-	83	1			15
06	3450	X	3091	-0-	-359	-0-	216	1	2856	2	N	17					32
							19	9									
07	3565	X	3103	-0-	-462	-0-	3092	2	11	9	N	10					42
*08	3565	X	2865	-0-	-700	-0-	19	1	2839	2	N	6					48
							7	9									

PHILLIPS, JACK L. CO. 663109
ALBERT CYRUS ESTATE GAS UNIT WELL #: 1 RRCID -> 281665 COMPL. DATE 10/15/2015 TOTAL DEPTH 11766 PERF.10420 - 11646

03	8463	X	4276	-0-	-4187	-0-	4276	2			N	-0-					149
04	5970	X	5904	-0-	-66	-0-	5902	2	2	9	N	2					151
05	5921	X	5211	-0-	-710	-0-	5199	2	12	9	N	11					162
06	5580	X	3725	-0-	-1855	-0-	3715	2	10	9	N	9					171
07	5766	X	4894	-0-	-872	-0-	4816	2	78	9	N	71	188	1			54
08	6107	X	3864	-0-	-2243	-0-	3831	2	33	9	N	30					84

VALENCE OPERATING COMPANY 881167
MITCHELL-WILLIAMS TRUST WELL #: 1 RRCID -> 193278 COMPL. DATE 11/08/2002 TOTAL DEPTH 12100 PERF.10910 - 11910

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54

MITCHELL-WILLIAMS TRUST WELL #: 2 RRCID -> 197935 COMPL. DATE 05/08/2003 TOTAL DEPTH 12031 PERF.10878 - 11860

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213583 COMPL. DATE 09/28/2005 TOTAL DEPTH 12154 PERF.10680 - 11930

03	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					84
04	30	N	19	-0-	-11	-0-	19	2			Y	-0-					84
05	31	N	21	-0-	-10	-0-	21	2			Y	-0-					84
06	60	N	31	-0-	-29	-0-	31	2			Y	-0-					84
07	31	N	28	-0-	-3	-0-	28	2			Y	-0-					84
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					84

LUNA (PETTIT) 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
CURRY "A" WELL #: 1 RRCID -> 183538 COMPL. DATE 05/26/2001 TOTAL DEPTH 10775 PERF. 8201 - 8266

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (PETTIT) //CONT.// 55712 260 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KNIGHT 'A' WELL #: 1 RRCID -> 273316 COMPL. DATE 04/13/2014 TOTAL DEPTH 10758 PERF. 8288 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUNA (TRAVIS PEAK) 55712 380 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
KNIGHT A WELL #: 1 RRCID -> 162481 COMPL. DATE 10/25/1996 TOTAL DEPTH 10758 PERF. 8754 - 8829

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KNIGHT B WELL #: 1 RRCID -> 162558 COMPL. DATE 12/09/1996 TOTAL DEPTH 9696 PERF. 8726 - 8740

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KNIGHT A WELL #: 2 RRCID -> 173705 COMPL. DATE 05/14/1999 TOTAL DEPTH 8854 PERF. 8787 - 8793

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MALAKOFF, SOUTH (PETTIT) 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
ATLAS OPERATING LLC 036587
CARTER GU #1 WELL #: 1 RRCID -> 113276 COMPL. DATE 10/12/1984 TOTAL DEPTH 9960 PERF. 8151 - 8255

03	124	N	85	-0-	-39	-0-	68	3	17	9	N	15	131	1			44
04	120	N	106	-0-	-14	-0-	100	3	6	9	N	5					49
05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					49
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					49
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

MALAKOFF, SOUTH (PETTIT) //CONT.// 56882 500 ASSOCIATED EXEMPT CNTY: HENDERSON
DIVERSIFIED PRODUCTION LLC 220903
EVERETT WELL #: 2 RRCID -> 272079 COMPL. DATE 05/24/2012 TOTAL DEPTH 12000 PERF. 8156 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	22	1	896	2	N	-0-					-0-
04	896	N	896	-0-	-0-	-0-	96	1	800	2	N	-0-					-0-
05	948	N	948	-0-	-0-	-0-	60	1	888	2	N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	97	1	798	2	N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	79	1	821	2	N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	124	1	631	2	N	1	1	8			-0-
							1	9									

MALAKOFF, SOUTH (TRAVIS PEAK) 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ATLAS OPERATING LLC 036587
GLADNEY #3 GU WELL #: 3LT RRCID -> 015454 COMPL. DATE 06/19/1961 TOTAL DEPTH 8880 PERF. 8656 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	-0-	-0-	-1922	-0-					N	52					233
04	6942	X	6942	-0-	-0-	-0-	6759	3	183	9	N	166	169	1			230
05	7455	X	7455	-0-	-0-	-0-	7371	3	84	9	N	76					306
06	7048	X	7048	-0-	-0-	-0-	6932	3	116	9	N	105	177	1			234
07	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					234
08	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					234

PHILLIPS GU #1 WELL #: 1 RRCID -> 075457 COMPL. DATE 02/17/1978 TOTAL DEPTH 8856 PERF. 8588 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	5					26
04	66	N	66	-0-	-0-	-0-	60	3	6	9	N	5					31
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					31
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					31
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

DEARMAN SWD WELL #: 1 S RRCID -> 080924 COMPL. DATE 02/01/1979 TOTAL DEPTH 4850 PERF. 4665 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON "J" GU WELL #: 1 RRCID -> 093526 COMPL. DATE 05/17/1982 TOTAL DEPTH 10200 PERF. 9028 - 9269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
04	2739	X	2739	-0-	-0-	-0-	2739	3			N	-0-					-0-
05	2795	X	2795	-0-	-0-	-0-	2795	3			N	-0-					-0-
06	2913	X	2913	-0-	-0-	-0-	2913	3			N	-0-					-0-
07	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER GU #1 WELL #: 3 RRCID -> 144383 COMPL. DATE 12/26/1992 TOTAL DEPTH 10219 PERF. 8383 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ATLAS OPERATING LLC //CONT.// 036587
PHILLIPS GU #1 WELL #: 2 RRCID -> 152810 COMPL. DATE 10/14/1994 TOTAL DEPTH 8840 PERF. 8402 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
05	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS GU #1 WELL #: 3 RRCID -> 180259 COMPL. DATE 10/19/2000 TOTAL DEPTH 9324 PERF. 8542 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1125	-0-	-363	-0-	1125	3			N	-0-					-0-
04	1710	N	1584	-0-	-126	-0-	1584	3			N	-0-					-0-
05	1958	N	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER GU #1 WELL #: 5 RRCID -> 200141 COMPL. DATE 12/10/2003 TOTAL DEPTH 9466 PERF. 8682 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	266	N	266	-0-	-0-	-0-	260	3	6	9	N	5					40
04	294	N	294	-0-	-0-	-0-	288	3	6	9	N	5					45
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					45
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					45
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

FORMATION RESOUR FIELD SVCS, LLC 100566
CARTER GU #1 WELL #: 4 RRCID -> 183576 COMPL. DATE 03/03/2001 TOTAL DEPTH 9252 PERF. 8682 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, WL WELL #: 1 RRCID -> 225717 COMPL. DATE 07/15/2006 TOTAL DEPTH 9655 PERF. 8531 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOBAL EXPLORATION, LLC 104564
FLAGG GAS UNIT WELL #: 1 RRCID -> 229506 COMPL. DATE 10/20/2006 TOTAL DEPTH 9990 PERF. 8518 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	621					N	-0-					248
04	14B2	EXT	-0-	-0-	-0-	621					N	-0-					248
05	14B2	EXT	-0-	-0-	-0-	621					N	-0-					248
06	14B2	EXT	-0-	-0-	-0-	621					N	-0-					248
07	0	X	NO RPT	-0-	-0-	621					N	NO RPT					248
08	0	X	NO RPT	-0-	-0-	621					N	NO RPT					248

MALAKOFF, SOUTH (TRAVIS PEAK) //CONT.// 56882 666 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ELEON OPERATORS, LLC 247722
HUSTEAD UNIT WELL #: 1 RRCID -> 076533 COMPL. DATE 04/07/1978 TOTAL DEPTH 8800 PERF. 8376 - 8786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	273	1			N	-0-					45
04	250	N	250	-0-	-0-	-0-	250	1			N	-0-					45
05	254	N	254	-0-	-0-	-0-	254	1			N	-0-					45
06	217	N	217	-0-	-0-	-0-	217	1			N	-0-					45
07	300	N	300	-0-	-0-	-0-	300	1			N	-0-					45
*08	252	N	252	-0-	-0-	-0-	252	1			N	-0-					45

SOUTH HUSTEAD UNIT WELL #: 1 RRCID -> 080595 COMPL. DATE 12/01/1979 TOTAL DEPTH 9750 PERF. 8516 - 9131

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEARMAN UNIT -C- WELL #: 1U RRCID -> 093555 COMPL. DATE 01/08/1981 TOTAL DEPTH 8850 PERF. 8607 - 8736

03	1213	N	1213	-0-	-0-	-0-	1213	1			N	-0-					-0-
04	1061	N	1061	-0-	-0-	-0-	1061	1			N	-0-					-0-
05	1268	N	1268	-0-	-0-	-0-	1268	1			N	-0-					-0-
06	1430	N	1430	-0-	-0-	-0-	1430	1			N	-0-					-0-
07	1085	N	400	-0-	-685	-0-	400	1			N	-0-					-0-
08	1178	N	750	-0-	-428	-0-	750	1			N	-0-					-0-

DE ARMAN "A" UNIT WELL #: 1 RRCID -> 280239 COMPL. DATE 02/02/2009 TOTAL DEPTH 8450 PERF. 8137 - 8341

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

LEASE HOLDERS ACQUISITIONS LLC 491872
CARTER GU #1 WELL #: 2 RRCID -> 075029 COMPL. DATE 12/09/1977 TOTAL DEPTH 8710 PERF. 8260 - 8600

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					43

MANN, NORTH (COTTON VALLEY SD.) 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. 027049
ADAMS, J.C. WELL #: 1 RRCID -> 164396 COMPL. DATE 07/15/1997 TOTAL DEPTH 9765 PERF. 9059 - 9617

03	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	86					N	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 4 RRCID -> 226516 COMPL. DATE 02/14/2007 TOTAL DEPTH 9813 PERF. 8943 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		422	-0-	422	638	422	2			Y	-0-					15
04	883	N	245	-0-	-638	-0-	245	2			Y	-0-					15
05	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					15
06	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					15
07	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					15
08	217	N	203	-0-	-14	-0-	203	2			Y	-0-					15

LANE, T. W. WELL #: 4 RRCID -> 233041 COMPL. DATE 11/01/2007 TOTAL DEPTH 9804 PERF. 8993 - 9578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		701	-0-	701	2484	701	2			Y	-0-					58
04	2900	N	2025	-0-	-875	1609	2025	2			Y	-0-					58
05	3100	N	1787	-0-	-1313	296	1787	2			Y	-0-					58
06	1781	N	1485	-0-	-296	-0-	1485	2			Y	-0-					58
07	1336	N	1336	-0-	-0-	-0-	1336	2			Y	-0-					58
08	1798	N	1455	-0-	-343	-0-	1455	2			Y	-0-					58

LANE, T. W. WELL #: 5 RRCID -> 233230 COMPL. DATE 11/20/2007 TOTAL DEPTH 9805 PERF. 8990 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		68	-0-	68	446	68	2			Y	-0-					67
04	876	N	430	-0-	-446	-0-	430	2			Y	-0-					67
05	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					67
06	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					67
07	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					67
08	372	N	95	-0-	-277	-0-	95	2			Y	-0-					67

LANE, T. W. WELL #: 6 RRCID -> 234839 COMPL. DATE 03/05/2008 TOTAL DEPTH 9805 PERF. 8994 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		1711	-0-	1711	2683	1711	2			Y	-0-					61
04	2900	N	1105	-0-	-1795	888	1105	2			Y	-0-					61
05	1863	N	975	-0-	-888	-0-	975	2			Y	-0-					61
06	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					61
07	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					61
08	823	N	823	-0-	-0-	-0-	823	2			Y	-0-					61

RICHARDSON, LETHA M. WELL #: 6 RRCID -> 241647 COMPL. DATE 08/26/2008 TOTAL DEPTH 9781 PERF. 9076 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		636	-0-	636	1176	636	2			Y	-0-					37
04	1790	N	614	-0-	-1176	-0-	614	2			Y	-0-					37
05	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					37
06	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					37
07	543	N	543	-0-	-0-	-0-	543	2			Y	-0-					37
08	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					37

LANE, T. W. WELL #: 7 RRCID -> 241812 COMPL. DATE 09/23/2008 TOTAL DEPTH 9780 PERF. 9000 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	698	-0-	-46	-0-	698	2			Y	-0-					51
04	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					51
05	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					51
06	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					51
07	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					51
08	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					51

LANE, T. W. WELL #: 8 RRCID -> 244876 COMPL. DATE 10/27/2008 TOTAL DEPTH 9800 PERF. 9034 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, NORTH (COTTON VALLEY SD.) //CONT.// 57144 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
AP OPERATING, INC. //CONT.// 027049
RICHARDSON, LETHA M. WELL #: 5 RRCID -> 247797 COMPL. DATE 02/28/2009 TOTAL DEPTH 9755 PERF. 9006 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		663	-0-	663	933	663	2			Y	-0-					15
04	1240	N	307	-0-	-933	-0-	307	2			Y	-0-					15
05	271	N	271	-0-	-0-	-0-	271	2			Y	-0-					15
06	1073	N	1073	-0-	-0-	-0-	1073	2			Y	-0-					15
07	1441	N	1441	-0-	-0-	-0-	1441	2			Y	-0-					15
08	1881	N	1881	-0-	-0-	-0-	1881	2			Y	-0-					15

ADAMS, J.C. WELL #: 2 RRCID -> 247830 COMPL. DATE 02/27/2009 TOTAL DEPTH 9955 PERF. 9202 - 9796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		476	-0-	476	854	476	2			Y	-0-					31
04	1284	N	430	-0-	-854	-0-	430	2			Y	-0-					31
05	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					31
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					31
07	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					31
08	372	N	354	-0-	-18	-0-	354	2			Y	-0-					31

T. W. LANE WELL #: 9 RRCID -> 250956 COMPL. DATE 01/19/2010 TOTAL DEPTH 9800 PERF. 9020 - 9654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ G-10		210	-0-	210	318	210	2			Y	-0-					-0-
04	441	N	123	-0-	-318	-0-	123	2			Y	-0-					-0-
05	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					-0-
06	28	N	28	-0-	-0-	-0-	28	2			Y	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			Y	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	2			Y	-0-					-0-

MANZIKERT (COTTON VALLEY LIME) 57277 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC 220903
MANZIKERT WELL #: 1 RRCID -> 162646 COMPL. DATE 05/01/1996 TOTAL DEPTH 15100 PERF.14501 - 14790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSTERS, N.E. 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC 036587
WATSON, M. L. GU #1 WELL #: 2 RRCID -> 120546 COMPL. DATE 12/19/1985 TOTAL DEPTH 11989 PERF.10920 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1099	X	1099	-0-	-0-	-0-	1096	3	3	9	N	3					103
04	914	X	914	-0-	-0-	-0-	908	3	6	9	N	5					108
05	999	N	999	-0-	-0-	-0-	999	3			N	-0-					108
06	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					108
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

UTLEY-HILL GU WELL #: 1 RRCID -> 153472 COMPL. DATE 02/03/1995 TOTAL DEPTH 11200 PERF.10830 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	59	-0-	-65	-0-	53	3	6	9	N	5					6
04	60	N	57	-0-	-3	-0-	51	3	6	9	N	5					11
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					11
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					11
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
ATLAS OPERATING LLC //CONT.// 036587
HILL-SHAW WELL #: 1 RRCID -> 155992 COMPL. DATE 09/02/1995 TOTAL DEPTH 11300 PERF.10874 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENT GU WELL #: 1 RRCID -> 157144 COMPL. DATE 12/08/1995 TOTAL DEPTH 11325 PERF.10925 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	672	-0-	-196	-0-	672	3			N	-0-					3
04	660	N	590	-0-	-70	-0-	584	3	6	9	N	5					8
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					8
06	518	N	518	-0-	-0-	-0-	518	3			N	-0-					8
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HILL-LAMBERT GU WELL #: 1 RRCID -> 160596 COMPL. DATE 09/28/1996 TOTAL DEPTH 11400 PERF.11012 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-SNEED GU WELL #: 1 RRCID -> 163221 COMPL. DATE 03/26/1997 TOTAL DEPTH 11406 PERF.11050 - 11243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL RANCH WELL #: 1 RRCID -> 166887 COMPL. DATE 10/10/1997 TOTAL DEPTH 11577 PERF.11170 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					60
04	147	N	147	-0-	-0-	-0-	141	3	6	9	N	5					65
05	217	N	106	-0-	-111	-0-	106	3			N	-0-					65
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					65
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

WATSON TRUST GU WELL #: 3 RRCID -> 226901 COMPL. DATE 07/22/2006 TOTAL DEPTH 12000 PERF.10808 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	660	N	660	-0-	-0-	-0-	654	3	6	9	N	5					89
04	652	N	652	-0-	-0-	-0-	646	3	6	9	N	5					94
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					94
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					94
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

WATSON, M. L. GU #1 WELL #: 6 RRCID -> 227108 COMPL. DATE 07/03/2006 TOTAL DEPTH 12100 PERF.11035 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2500	X	2500	-0-	-0-	-0-	2500	3			N	-0-					25
04	2113	X	2113	-0-	-0-	-0-	2023	3	90	9	N	82					107
05	1871	N	1871	-0-	-0-	-0-	1869	3	2	9	N	2					109
06	1762	N	1762	-0-	-0-	-0-	1759	3	3	9	N	3					112
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON, M. L. GU #1 WELL #: 3 RRCID -> 147973 COMPL. DATE 12/30/1993 TOTAL DEPTH 11275 PERF.10916 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					12

WATSON, M. L. GU #1 WELL #: 4 RRCID -> 151273 COMPL. DATE 08/05/1994 TOTAL DEPTH 11275 PERF.10925 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON TRUST GU WELL #: 1 RRCID -> 156137 COMPL. DATE 09/30/1995 TOTAL DEPTH 11175 PERF.10790 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON, M.L. GU #1 WELL #: 5 RRCID -> 168535 COMPL. DATE 07/12/2011 TOTAL DEPTH 11225 PERF. 7160 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DIVERSIFIED PRODUCTION LLC 220903
BONNER, ROY WELL #: 1 RRCID -> 132589 COMPL. DATE 11/07/1989 TOTAL DEPTH 12060 PERF.10944 - 11140

03	1576	N	1576	-0-	-0-	-0-	286	1	1247	2	N	39					194
							43	9									
04	1340	N	1340	-0-	-0-	-0-	150	1	1164	2	N	24	193	1			25
							26	9									
05	846	N	846	-0-	-0-	-0-	97	1	749	2	N	-0-					25
06	1443	N	1443	-0-	-0-	-0-	237	1	1164	2	N	38					63
							42	9									
07	1673	N	1673	-0-	-0-	-0-	275	1	1379	2	N	17					80
							19	9									
08	1683	N	1683	-0-	-0-	-0-	211	1	1472	2	N	-0-					80

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SARAH WELL #: 1 RRCID -> 133365 COMPL. DATE 12/24/1989 TOTAL DEPTH 12080 PERF.10990 - 11190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	609	N	609	-0-	-0-	-0-	103	1	506	2	N	-0-					83
04	906	N	906	-0-	-0-	-0-	84	1	822	2	N	-0-					83
05	873	N	873	-0-	-0-	-0-	70	1	803	2	N	-0-					83
06	729	N	729	-0-	-0-	-0-	110	1	617	2	N	2					85
							2	9									
07	930	N	515	-0-	-415	-0-	77	1	438	2	N	-0-					85
08	956	N	956	-0-	-0-	-0-	104	1	852	2	N	-0-					85

THORNTON, SUE WELL #: 1 RRCID -> 136012 COMPL. DATE 10/05/1990 TOTAL DEPTH 12020 PERF.11041 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	8	-0-	8	8	1	1	7	2	N	-0-					36

MARSTERS, CHRISTINE WELL #: 2 RRCID -> 136546 COMPL. DATE 10/06/1990 TOTAL DEPTH 12090 PERF.10960 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	438	-0-	-120	-0-	100	1	338	2	N	-0-					42
04	510	N	416	-0-	-94	-0-	66	1	350	2	N	-0-					42
05	558	N	421	-0-	-137	-0-	62	1	359	2	N	-0-					42
06	420	N	385	-0-	-35	-0-	83	1	302	2	N	-0-					42
07	434	N	404	-0-	-30	-0-	87	1	317	2	N	-0-					42
08	434	N	376	-0-	-58	-0-	69	1	307	2	N	-0-					42

BONNER, TOM WELL #: 2 RRCID -> 153490 COMPL. DATE 01/12/1995 TOTAL DEPTH 11170 PERF.10846 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	780	N	780	-0-	-0-	-0-	132	1	646	2	N	2					109
							2	9									
04	709	N	709	-0-	-0-	-0-	66	1	643	2	N	-0-					109
05	725	N	725	-0-	-0-	-0-	58	1	667	2	N	-0-					109
06	630	N	539	-0-	-91	-0-	81	1	458	2	N	-0-					109
07	651	N	640	-0-	-11	-0-	96	1	544	2	N	-0-					109
08	713	N	713	-0-	-0-	-0-	78	1	635	2	N	-0-					109

MARSTERS, CHRISTINE WELL #: 3 RRCID -> 156271 COMPL. DATE 10/13/1995 TOTAL DEPTH 12200 PERF.10970 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1450	N	1450	-0-	-0-	-0-	246	1	1202	2	N	2					107
							2	9									
04	1426	N	1426	-0-	-0-	-0-	133	1	1290	2	N	3					110
							3	9									
05	1426	N	1426	-0-	-0-	-0-	114	1	1302	2	N	9					119
							10	9									
06	1185	N	1185	-0-	-0-	-0-	179	1	1006	2	N	-0-					119
07	1509	N	1509	-0-	-0-	-0-	227	1	1281	2	N	1					120
							1	9									
08	1401	N	1401	-0-	-0-	-0-	153	1	1248	2	N	-0-					120

BONNER, LAURA WELL #: 2 RRCID -> 185940 COMPL. DATE 08/13/2001 TOTAL DEPTH 12000 PERF.10959 - 11078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SUE WELL #: 3 RRCID -> 191273 COMPL. DATE 07/31/2002 TOTAL DEPTH 12090 PERF.10979 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1161	N	1161	-0-	-0-	-0-	197	1	964	2	N	-0-					130
04	1135	N	1135	-0-	-0-	-0-	105	1	1021	2	N	8					138
							9	9									
05	1168	N	1168	-0-	-0-	-0-	94	1	1070	2	N	4	130	1			12
							4	9									
06	1113	N	1113	-0-	-0-	-0-	166	1	938	2	N	8					20
							9	9									
07	1178	N	1109	-0-	-69	-0-	166	1	940	2	N	3					23
							3	9									
08	1178	N	800	-0-	-378	-0-	87	1	713	2	N	-0-					23

MARSTERS, CHRISTINE WELL #: 4 RRCID -> 196635 COMPL. DATE 06/10/2003 TOTAL DEPTH 12105 PERF.10932 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25
05	31	N	-0-	-0-	-31	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25

BONNER, TOM WELL #: 3 RRCID -> 205078 COMPL. DATE 08/19/2004 TOTAL DEPTH 12040 PERF.10972 - 11121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4045	X	4045	-0-	-0-	-0-	789	1	3255	2	N	1					28
							1	9									
04	4156	X	4156	-0-	-0-	-0-	496	1	3660	2	N	-0-					28
05	4430	X	4430	-0-	-0-	-0-	467	1	3922	2	N	37					65
							41	9									
06	3529	X	3529	-0-	-0-	-0-	634	1	2895	2	N	-0-					65
07	3597	X	3597	-0-	-0-	-0-	646	1	2951	2	N	-0-					65
08	3631	X	3631	-0-	-0-	-0-	506	1	3125	2	N	-0-					65

BONNER, ROY WELL #: 2 RRCID -> 205601 COMPL. DATE 09/29/2004 TOTAL DEPTH 11350 PERF.10977 - 11159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	351	N	351	-0-	-0-	-0-	53	1	298	2	N	-0-					10
08	342	N	342	-0-	-0-	-0-	37	1	305	2	N	-0-					10

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 2 RRCID -> 136011 COMPL. DATE 08/10/1990 TOTAL DEPTH 12000 PERF.10900 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, LAURA WELL #: 1 RRCID -> 121562 COMPL. DATE 02/17/1986 TOTAL DEPTH 12222 PERF.10912 - 11041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	269	N	269	-0-	-0-	-0-	269	2			N	-0-					96
04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					96
05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					96
06	240	N	231	-0-	-9	-0-	231	2			N	-0-					96
07	248	N	203	-0-	-45	-0-	203	2			N	-0-					96
*08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					96

MARSTERS, N.E. //CONT.// 57733 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
EPPES, C.A. ET AL WELL #: 1 C RRCID -> 133999 COMPL. DATE 03/01/1990 TOTAL DEPTH 12500 PERF.10866 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPES, C.A. ET AL WELL #: 2 RRCID -> 151894 COMPL. DATE 08/31/1994 TOTAL DEPTH 11340 PERF.10911 - 11115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		400	-0-	400	1138	400	2			N	-0-					183
04	1519	X	381	-0-	-1138	-0-	381	2			N	-0-					183
05	453	X	453	-0-	-0-	-0-	453	2			N	-0-					183
06	427	N	427	-0-	-0-	-0-	427	2			N	-0-					183
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					183
08	465	N	388	-0-	-77	-0-	388	2			N	-0-					183

MCBEE (PETTIT) 58784 300 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
THORNE-BARKLEY UNIT WELL #: 2 RRCID -> 130872 COMPL. DATE 04/25/1989 TOTAL DEPTH 11562 PERF. 9487 - 9670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (RODESSA) 58784 333 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
GOLIE, M. WELL #: 1 C RRCID -> 015460 COMPL. DATE 03/10/1955 TOTAL DEPTH N/A PERF. 8833 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE, O. W. GAS UNIT WELL #: 1 RRCID -> 031266 COMPL. DATE 09/25/1963 TOTAL DEPTH 8829 PERF. 8772 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MCBRIDE GAS UNIT WELL #: 1 RRCID -> 034768 COMPL. DATE 12/23/1964 TOTAL DEPTH 8845 PERF. 8650 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCBEE (TRAVIS PEAK) 58784 666 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
GOLIE, M. WELL #: 1 T RRCID -> 015461 COMPL. DATE 02/27/1955 TOTAL DEPTH N/A PERF.10039 - 10204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORNE-BARKLEY GU 1 WELL #: 1 RRCID -> 234745 COMPL. DATE 08/12/2022 TOTAL DEPTH 11080 PERF.10774 - 11010

*11	2950	N	2950	-0-	-0-	-0-	877	1	2061	2	N	11	1	8			102
							12	9									
*12	2925	N	2925	-0-	-0-	-0-	2118	1	804	2	N	3	3	8			102
							3	9									
*01	3040	N	3040	-0-	-0-	-0-	2944	1	95	2	N	1	1	8			102
							1	9									
*02	981	N	981	-0-	-0-	-0-	945	1	34	2	N	2	2	8			102
							2	9									
*03	682	N	-0-	-0-	-682	-0-					N	4	4	8			102
*04	660	N	-0-	-0-	-660	-0-					N	1	1	8			102
*05	682	N	-0-	-0-	-682	-0-					N	1	1	8			102
*06	0	N	-0-	-0-	-0-	-0-					N	1	1	8			102
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					102

GOLIE, MILTON GAS UNIT NO. 1 WELL #: 1 RRCID -> 241801 COMPL. DATE 11/18/2022 TOTAL DEPTH 11055 PERF.10034 - 10162

03	310	N	-0-	-0-	-310	-0-					N	3	3	8			56
04	300	N	-0-	-0-	-300	-0-					N	1	1	8			56
05	310	N	-0-	-0-	-310	-0-					N	1	1	8			56
06	0	N	-0-	-0-	-0-	-0-					N	13	1	8			68
07	0	N	-0-	-0-	-0-	-0-					N	-0-					68
08	0	N	-0-	-0-	-0-	-0-					N	-0-					68

MCSWANE (COTTON VALLEY LIME) 60023 001 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MCSWANE WELL #: 1 RRCID -> 087570 COMPL. DATE 03/12/1980 TOTAL DEPTH 14764 PERF.14586 - 14608

03	12870	R	12870	-0-	-0-	-0-	12870	2			N	-0-					-0-
04	12720		12309	-0-	-411	-0-	12308	2	1	9	N	1	1	8			-0-
05	13144		12713	-0-	-431	-0-	12713	2			N	-0-					-0-
06	12720		10948	-0-	-1772	-0-	10948	2			N	-0-					-0-
07	12865	#	11010	-0-	-1855	-0-	11010	2			N	-0-					-0-
08	12865	#	12152	-0-	-713	-0-	12152	2			N	-0-					-0-

MEXIA (NACATOCH) 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. 093422
KIMBELL, WILLIAM WELL #: 1 RRCID -> 088235 COMPL. DATE 04/07/1980 TOTAL DEPTH 696 PERF. 639 - 646

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXIA (NACATOCH) //CONT.// 60918 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
BRINKLEY, GREG D. //CONT.// 093422
ROGERS, L. W. WELL #: 2 RRCID -> 108448 COMPL. DATE 05/16/1984 TOTAL DEPTH 737 PERF. 655 - 678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS, BILLY F. 569200
GAMBLE, LOUISA WELL #: 2 RRCID -> 078273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH 60983 500 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DELTEX PETROLEUM CORP. 214095
HILL "A" 3 GAS UNIT WELL #: 1 RRCID -> 108319 COMPL. DATE 09/10/1983 TOTAL DEPTH 9200 PERF. 8875 - 8883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL BIRCH (RODESSA LOWER) 60983 750 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HILL-A3 GAS UNIT WELL #: 1 RRCID -> 126858 COMPL. DATE 03/25/1988 TOTAL DEPTH 9200 PERF. 9022 - 9120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868 N	721	-0-	-147	-0-	721	2			Y	-0-					34
04	870 N	688	-0-	-182	-0-	688	2			Y	-0-					34
05	837 N	690	-0-	-147	-0-	690	2			Y	-0-					34
06	690 N	659	-0-	-31	-0-	659	2			Y	-0-					34
07	911 N	911	-0-	-0-	-0-	911	2			Y	-0-					34
08	1734 N	1734	-0-	-0-	-0-	1734	2			Y	-0-					34

MIMMS CREEK (COTTON VALLEY) 61780 300 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
CHAVERS, MARK E. ET UX WELL #: 1D RRCID -> 183858 COMPL. DATE 07/12/2001 TOTAL DEPTH 5104 PERF. 4552 - 4920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

179 FEE WELL #: 1 RRCID -> 201195 COMPL. DATE N/A TOTAL DEPTH 3080 PERF. 4704 - 4832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE STATION (JAMES LIME) 62723 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
HIGHTOWER ET AL GU 1 WELL #: 2 RRCID -> 182890 COMPL. DATE 05/03/2001 TOTAL DEPTH 10798 PERF.10450 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUMFORD, N. (COTTON VALLEY LIME) 63767 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE UNIT WELL #: 1 RRCID -> 181775 COMPL. DATE 11/22/2000 TOTAL DEPTH 16767 PERF.15662 - 15715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUMFORD, N. (CV SANDS) 63767 080 NON-ASSOCIATED EXEMPT CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MUSE, MARY WELL #: 1R RRCID -> 188413 COMPL. DATE 02/04/2001 TOTAL DEPTH 13248 PERF.12228 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-4076					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-4076					N	NO RPT					-0-

MYRTLE SPRINGS (SMACKOVER 13250) 64235 500 NON-ASSOCIATED ONE WELL CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
MARTIN WELL #: 1 RRCID -> 039784 COMPL. DATE 00/00/1972 TOTAL DEPTH 5212 PERF. 4630 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUCE FARMS GAS UNIT WELL #: 1 RRCID -> 052496 COMPL. DATE 03/13/1972 TOTAL DEPTH 13544 PERF.12894 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 1 RRCID -> 170389 COMPL. DATE 08/18/1998 TOTAL DEPTH 13950 PERF.12967 - 13014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1301	-0-	-1086	-0-	1301	2			N	-0-					-0-
04	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
05	2108	N	1185	-0-	-923	-0-	1185	2			N	-0-					-0-
06	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
07	1457	N	1133	-0-	-324	-0-	1133	2			N	-0-					-0-
08	1178	N	921	-0-	-257	-0-	921	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
RED, LYLE WELL #: 2 RRCID -> 192888 COMPL. DATE 01/09/2003 TOTAL DEPTH 13240 PERF.12854 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	N	2441	-0-	-256	-0-	2438	2	3	9	N	3					101
04	2190	N	2051	-0-	-139	-0-	2045	2	6	9	N	5					106
05	2449	N	2080	-0-	-369	-0-	2078	2	2	9	N	2					108
06	2370	N	1931	-0-	-439	-0-	1925	2	6	9	N	5					113
07	2108	N	1929	-0-	-179	-0-	1888	2	41	9	N	37					150
08	2077	N	1748	-0-	-329	-0-	1742	2	6	9	N	5					155

RED, LYLE WELL #: 1 RRCID -> 198081 COMPL. DATE 10/14/2003 TOTAL DEPTH 13300 PERF.12801 - 12824

03	93	N	51	-0-	-42	-0-	51	2			N	-0-					23
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					23
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					23
06	60	N	21	-0-	-39	-0-	21	2			N	-0-					23
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					23
08	93	N	62	-0-	-31	-0-	62	2			N	-0-					23

IVY WELL #: 1 RRCID -> 220103 COMPL. DATE 03/07/2006 TOTAL DEPTH 13555 PERF.13206 - 13300

03	310	N	220	-0-	-90	-0-	220	2			N	-0-					45
04	330	N	305	-0-	-25	-0-	305	2			N	-0-					45
05	310	N	199	-0-	-111	-0-	199	2			N	-0-					45
06	210	N	171	-0-	-39	-0-	171	2			N	-0-					45
07	310	N	191	-0-	-119	-0-	191	2			N	-0-					45
08	186	N	165	-0-	-21	-0-	165	2			N	-0-					45

STUDDARD STEWARD "M" WELL #: 1 RRCID -> 251089 COMPL. DATE 09/03/2010 TOTAL DEPTH 14495 PERF.13601 - 13646

03	5510	X	5510	-0-	-0-	-0-	5510	2			N	-0-					-0-
04	5881	X	5881	-0-	-0-	-0-	5881	2			N	-0-					-0-
05	5183	X	5183	-0-	-0-	-0-	5183	2			N	-0-					-0-
06	4860	X	2683	-0-	-2177	-0-	2683	2			N	-0-					-0-
07	5022	X	2761	-0-	-2261	-0-	2761	2			N	-0-					-0-
08	5022	X	2926	-0-	-2096	-0-	2926	2			N	-0-					-0-

FORMATION RESOUR FIELD SVCS, LLC 100566
STEWARD "A" UNIT WELL #: 1 RRCID -> 222840 COMPL. DATE 08/02/2007 TOTAL DEPTH 12510 PERF.10615 - 11448

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MARSTERS WELL #: 1 RRCID -> 229233 COMPL. DATE 05/24/2007 TOTAL DEPTH 12001 PERF.10182 - 11640

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE

CORSA RESOURCES, LLC 100584

ANDERSON TRUST "A" WELL #: 1 RRCID -> 184927 COMPL. DATE 07/31/2001 TOTAL DEPTH 13100 PERF.12816 - 12888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
04	1050	N	80	-0-	-970	-0-	80	2			Y	-0-					-0-
05	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-
06	150	N	6	-0-	-144	-0-	6	2			Y	-0-					-0-
07	93	N	16	-0-	-77	-0-	16	2			Y	-0-					-0-
08	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 4 RRCID -> 189025 COMPL. DATE 05/12/2002 TOTAL DEPTH 13015 PERF.12696 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1137	N	1137	-0-	-0-	-0-	1137	2			Y	-0-					-0-
04	1413	N	1413	-0-	-0-	-0-	1413	2			Y	-0-					-0-
05	1360	N	1360	-0-	-0-	-0-	1360	2			Y	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					-0-
07	1262	N	1262	-0-	-0-	-0-	1262	2			Y	-0-					-0-
08	DLQ G-10		1269	-0-	1269	1269	1269	2			Y	-0-					-0-

MCADAMS "B" WELL #: 2 RRCID -> 190638 COMPL. DATE 08/31/2002 TOTAL DEPTH 13416 PERF.13145 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-
06	180	N	98	-0-	-82	-0-	98	2			Y	-0-					-0-
07	186	N	83	-0-	-103	-0-	83	2			Y	-0-					-0-
08	DLQ G-10		67	-0-	67	67	67	2			Y	-0-					-0-

CR3 ENERGY, LLC 104129

MCADAMS "B" WELL #: 4L RRCID -> 190537 COMPL. DATE 03/05/2007 TOTAL DEPTH 12730 PERF.11990 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 7 RRCID -> 200714 COMPL. DATE 11/19/2003 TOTAL DEPTH 13004 PERF.12691 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799

MANAHAN "B" WELL #: 1 RRCID -> 111452 COMPL. DATE 04/28/2002 TOTAL DEPTH 12330 PERF.11290 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	3	-0-	-214	-0-	3	2			N	-0-					3
04	15	N	1	-0-	-14	-0-	1	2			N	-0-					3
05	6	N	-0-	-0-	-6	-0-					N	-0-					3
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					3
07	1	N	-0-	-0-	-1	-0-					N	-0-					3
08	11	N	11	-0-	-0-	-0-	5	2	6	9	N	5					8

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
HANCOCK "W" WELL #: 1 RRCID -> 112194 COMPL. DATE 07/08/1984 TOTAL DEPTH 12450 PERF.12243 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	794	N	794	-0-	-0-	-0-	794	2		N	-0-			-0-
04	690	N	634	-0-	-56	-0-	634	2		N	-0-			-0-
05	854	N	854	-0-	-0-	-0-	854	2		N	-0-			-0-
06	890	N	890	-0-	-0-	-0-	890	2		N	-0-			-0-
07	903	N	903	-0-	-0-	-0-	903	2		N	-0-			-0-
08	868	N	695	-0-	-173	-0-	695	2		N	-0-			-0-

HILL "C" WELL #: 1 RRCID -> 178890 COMPL. DATE 01/20/2000 TOTAL DEPTH 13100 PERF.12301 - 12821

03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

BROWN "A" WELL #: 1 RRCID -> 180523 COMPL. DATE 10/10/2000 TOTAL DEPTH 12980 PERF.12304 - 12808

03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HANCOCK "W" WELL #: 2 RRCID -> 185952 COMPL. DATE 10/12/2001 TOTAL DEPTH 12495 PERF.12240 - 12360

03	1613	N	1613	-0-	-0-	-0-	1613	2		N	-0-			10
04	1464	N	1464	-0-	-0-	-0-	1464	2		N	-0-			10
05	1705	N	1488	-0-	-217	-0-	1488	2		N	-0-			10
06	1560	N	1135	-0-	-425	-0-	1135	2		N	-0-			10
07	1519	N	1265	-0-	-254	-0-	1265	2		N	-0-			10
08	1488	N	1326	-0-	-162	-0-	1326	2		N	-0-			10

MANAHAN "B" WELL #: 2 RRCID -> 186089 COMPL. DATE 10/05/2001 TOTAL DEPTH 12400 PERF.12015 - 12288

03	155	N	132	-0-	-23	-0-	132	2		N	-0-			-0-
04	600	N	600	-0-	-0-	-0-	600	2		N	-0-			-0-
05	494	N	494	-0-	-0-	-0-	494	2		N	-0-			-0-
06	444	N	444	-0-	-0-	-0-	444	2		N	-0-			-0-
07	539	N	539	-0-	-0-	-0-	539	2		N	-0-			-0-
08	566	N	566	-0-	-0-	-0-	566	2		N	-0-			-0-

HILL "G" WELL #: 1 RRCID -> 188733 COMPL. DATE 04/05/2002 TOTAL DEPTH 12525 PERF.12060 - 12314

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HILL "C" WELL #: 2 RRCID -> 188736 COMPL. DATE 03/24/2002 TOTAL DEPTH 13000 PERF.12550 - 12804

03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

HANCOCK "W" WELL #: 3 RRCID -> 189188 COMPL. DATE 02/20/2002 TOTAL DEPTH 12385 PERF.12000 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HANCOCK " W " WELL #: 4 RRCID -> 193783 COMPL. DATE 01/30/2003 TOTAL DEPTH 12390 PERF.12006 - 12286

03	682	N	451	-0-	-231	-0-	451	2			N	-0-					-0-
04	540	N	393	-0-	-147	-0-	393	2			N	-0-					-0-
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
06	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
08	744	N	431	-0-	-313	-0-	431	2			N	-0-					-0-

MANAHAN "B" WELL #: 3 RRCID -> 195952 COMPL. DATE 02/19/2003 TOTAL DEPTH 12393 PERF.11991 - 12210

03	2730	N	2730	-0-	-0-	-0-	2730	2			N	-0-					13
04	2573	N	2573	-0-	-0-	-0-	2573	2			N	-0-					13
05	2819	N	2819	-0-	-0-	-0-	2819	2			N	-0-					13
06	2520	N	2378	-0-	-142	-0-	2378	2			N	-0-					13
07	2604	N	2564	-0-	-40	-0-	2564	2			N	-0-					13
08	2604	N	2366	-0-	-238	-0-	2366	2			N	-0-					13

HANCOCK "W" WELL #: 5 RRCID -> 195953 COMPL. DATE 03/23/2003 TOTAL DEPTH 12465 PERF.12000 - 12330

03	824	N	824	-0-	-0-	-0-	824	2			N	-0-					7
04	776	N	776	-0-	-0-	-0-	776	2			N	-0-					7
05	836	N	836	-0-	-0-	-0-	836	2			N	-0-					7
06	676	N	676	-0-	-0-	-0-	676	2			N	-0-					7
07	740	N	740	-0-	-0-	-0-	740	2			N	-0-					7
08	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					7

MANAHAN "B" WELL #: 5 RRCID -> 197388 COMPL. DATE 04/18/2003 TOTAL DEPTH 12405 PERF.11992 - 12270

03	6510	X	6510	-0-	-0-	-0-	6510	2			N	-0-					17
04	5278	X	5278	-0-	-0-	-0-	5278	2			N	-0-					17
05	5704	X	5162	-0-	-542	-0-	5162	2			N	-0-					17
06	5520	X	4713	-0-	-807	-0-	4713	2			N	-0-					17
07	5704	X	5633	-0-	-71	-0-	5633	2			N	-0-					17
08	6024	X	6024	-0-	-0-	-0-	6024	2			N	-0-					17

MANAHAN "B" WELL #: 4 RRCID -> 205606 COMPL. DATE 06/02/2004 TOTAL DEPTH 12530 PERF.12182 - 12340

03	465	N	461	-0-	-4	-0-	461	2			N	-0-					5
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-					5
05	782	N	782	-0-	-0-	-0-	782	2			N	-0-					5
06	841	N	841	-0-	-0-	-0-	841	2			N	-0-					5
07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					5
*08	576	N	576	-0-	-0-	-0-	576	2			N	-0-					5

MANAHAN "B" WELL #: 6 RRCID -> 207252 COMPL. DATE 01/23/2005 TOTAL DEPTH 12595 PERF.12038 - 12280

03	1488	N	1349	-0-	-139	-0-	1349	2			N	-0-					-0-
04	1440	N	1357	-0-	-83	-0-	1357	2			N	-0-					-0-
05	806	N	456	-0-	-350	-0-	456	2			N	-0-					-0-
06	1320	N	576	-0-	-744	-0-	576	2			N	-0-					-0-
07	1395	N	561	-0-	-834	-0-	561	2			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MANAHAN "B" WELL #: 7 RRCID -> 213637 COMPL. DATE 03/24/2005 TOTAL DEPTH 12530 PERF.12044 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	596	-0-	-55	-0-	596	2			N	-0-					-0-
04	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
06	570	N	555	-0-	-15	-0-	555	2			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

MANAHAN "B" WELL #: 9 RRCID -> 213641 COMPL. DATE 04/21/2005 TOTAL DEPTH 12460 PERF.12190 - 12224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	136	-0-	-236	-0-	136	2			N	-0-					3
04	360	N	294	-0-	-66	-0-	294	2			N	-0-					3
05	372	N	45	-0-	-327	-0-	45	2			N	-0-					3
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					3
07	866	N	866	-0-	-0-	-0-	866	2			N	-0-					3
*08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					3

WHEELER, JOE WELL #: 1H RRCID -> 243433 COMPL. DATE 06/04/2008 TOTAL DEPTH 12033 PERF.11228 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
HILL, F. E. COMPANY WELL #: 1 RRCID -> 101646 COMPL. DATE 09/01/2014 TOTAL DEPTH 12665 PERF.11150 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	5	1	172	2	Y	-0-					12
04	289	N	289	-0-	-0-	-0-	12	1	277	2	Y	-0-					12
05	186	N	86	-0-	-100	-0-	3	1	83	2	Y	-0-					12
06	316	N	316	-0-	-0-	-0-	7	1	309	2	Y	-0-					12
07	310	N	94	-0-	-216	-0-	4	1	90	2	Y	-0-					12
08	160	N	160	-0-	-0-	-0-	6	1	154	2	Y	-0-					12

HILL, F. R. GAS UNIT NO. 1 WELL #: 1 RRCID -> 102005 COMPL. DATE 08/10/1982 TOTAL DEPTH 12800 PERF.12414 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	90	-0-	-3	-0-	3	1	87	2	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	3	1	79	2	Y	-0-					-0-
05	121	N	121	-0-	-0-	-0-	4	1	117	2	Y	-0-					-0-
06	118	N	118	-0-	-0-	-0-	3	1	115	2	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	6	1	139	2	Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	4	1	86	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 1 RRCID -> 105694 COMPL. DATE 05/13/1983 TOTAL DEPTH 12800 PERF.12379 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILSON ZA GU1 WELL #: 1 RRCID -> 108525 COMPL. DATE 08/16/1983 TOTAL DEPTH 12700 PERF.12228 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EMMONS, MG GU1 WELL #: 1 RRCID -> 109123 COMPL. DATE 10/12/1983 TOTAL DEPTH 12400 PERF.12088 - 12195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 1 RRCID -> 109259 COMPL. DATE 12/03/1983 TOTAL DEPTH 12800 PERF.12286 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	390	-0-	-137	-0-	12	1	378	2	Y	-0-					-0-
04	390	N	375	-0-	-15	-0-	16	1	359	2	Y	-0-					-0-
05	403	N	376	-0-	-27	-0-	13	1	363	2	Y	-0-					-0-
06	390	N	363	-0-	-27	-0-	8	1	355	2	Y	-0-					-0-
07	403	N	369	-0-	-34	-0-	16	1	353	2	Y	-0-					-0-
08	372	N	366	-0-	-6	-0-	15	1	351	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 1 RRCID -> 109982 COMPL. DATE 02/14/1984 TOTAL DEPTH 12900 PERF.12560 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	811	-0-	-26	-0-	25	1	786	2	Y	-0-					-0-
04	661	N	661	-0-	-0-	-0-	27	1	634	2	Y	-0-					-0-
05	713	N	462	-0-	-251	-0-	16	1	446	2	Y	-0-					-0-
06	780	N	750	-0-	-30	-0-	16	1	734	2	Y	-0-					-0-
07	724	N	724	-0-	-0-	-0-	32	1	692	2	Y	-0-					-0-
08	643	N	643	-0-	-0-	-0-	26	1	617	2	Y	-0-					-0-

WHEELOCK GU 1 WELL #: 1 RRCID -> 110017 COMPL. DATE 03/17/1984 TOTAL DEPTH 12900 PERF.12559 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	94	-0-	-216	-0-	3	1	91	2	Y	-0-					-0-
04	480	N	51	-0-	-429	-0-	2	1	49	2	Y	-0-					-0-
05	124	N	23	-0-	-101	-0-	1	1	22	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	3	1	130	2	Y	-0-					-0-
07	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-

FOLK WELL #: 1 RRCID -> 110388 COMPL. DATE 04/27/2001 TOTAL DEPTH 12550 PERF.11162 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	365	-0-	-7	-0-	90	1	275	2	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	38	1	360	2	N	-0-					-0-
05	496	N	431	-0-	-65	-0-	43	1	388	2	N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	21	1	372	2	N	-0-					-0-
07	403	N	376	-0-	-27	-0-	41	1	335	2	N	-0-					-0-
08	434	N	351	-0-	-83	-0-	33	1	318	2	N	-0-					-0-

CROUCH, BL GUI WELL #: 1 RRCID -> 114077 COMPL. DATE 11/03/1984 TOTAL DEPTH 13313 PERF.12555 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	2	1	67	2	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	3	1	79	2	Y	-0-					-0-
05	93	N	59	-0-	-34	-0-	2	1	57	2	Y	-0-					-0-
06	82	N	82	-0-	-0-	-0-	2	1	80	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	3	1	72	2	Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	2	1	59	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

PYLE, HB GUI WELL #: 1 RRCID -> 114335 COMPL. DATE 12/01/1984 TOTAL DEPTH 13000 PERF.12026 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	13	1	421	2	Y	-0-			-0-
04	450	N	412	-0-	-38	-0-	17	1	395	2	Y	-0-			-0-
05	434	N	417	-0-	-17	-0-	14	1	403	2	Y	-0-			-0-
06	424	N	424	-0-	-0-	-0-	9	1	415	2	Y	-0-			-0-
07	438	N	438	-0-	-0-	-0-	19	1	419	2	Y	-0-			-0-
08	429	N	429	-0-	-0-	-0-	17	1	412	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 1 RRCID -> 115443 COMPL. DATE 12/05/1984 TOTAL DEPTH 13055 PERF.12810 - 12872

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 1 RRCID -> 123524 COMPL. DATE 02/15/1987 TOTAL DEPTH 12940 PERF.12754 - 12836

03	14	N	3	-0-	-11	-0-	3	2			Y	-0-			-0-
04	11	N	1	-0-	-10	-0-	1	2			Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
07	71	N	71	-0-	-0-	-0-	3	1	68	2	Y	-0-			-0-
08	60	N	60	-0-	-0-	-0-	2	1	58	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 1 RRCID -> 124429 COMPL. DATE 05/06/1987 TOTAL DEPTH 12990 PERF.12686 - 12726

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		405	-0-	405	405	17	1	388	2	Y	-0-			-0-
05	14B2 EXT		2097	-0-	2097	2502	72	1	2025	2	Y	-0-			-0-
06	14B2 EXT		1041	-0-	1041	3543	23	1	1018	2	Y	-0-			-0-
07	3682	X	139	-0-	-3543	-0-	6	1	133	2	Y	-0-			-0-
08	2108	X	105	-0-	-2003	-0-	4	1	101	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 2 RRCID -> 151179 COMPL. DATE 09/08/1994 TOTAL DEPTH 12825 PERF.12304 - 12631

03	90	N	90	-0-	-0-	-0-	3	1	87	2	Y	-0-			-0-
04	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-			-0-
05	168	N	168	-0-	-0-	-0-	6	1	162	2	Y	-0-			-0-
06	157	N	157	-0-	-0-	-0-	3	1	154	2	Y	-0-			-0-
07	195	N	195	-0-	-0-	-0-	9	1	186	2	Y	-0-			-0-
08	155	N	137	-0-	-18	-0-	5	1	132	2	Y	-0-			-0-

HILL, F.E. COMPANY WELL #: 2 RRCID -> 153295 COMPL. DATE 12/04/1994 TOTAL DEPTH 12750 PERF.12064 - 12550

03	403	N	96	-0-	-307	-0-	3	1	93	2	Y	-0-			-0-
04	270	N	59	-0-	-211	-0-	2	1	57	2	Y	-0-			-0-
05	362	N	362	-0-	-0-	-0-	12	1	350	2	Y	-0-			-0-
06	1674	N	1674	-0-	-0-	-0-	36	1	1638	2	Y	-0-			-0-
07	2970	N	2970	-0-	-0-	-0-	130	1	2840	2	Y	-0-			-0-
08	3100	N	3841	-0-	741	741	153	1	3688	2	Y	-0-			-0-

JONES, E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 153782 COMPL. DATE 02/07/1995 TOTAL DEPTH 13000 PERF.12685 - 12863

03	288	N	288	-0-	-0-	-0-	9	1	279	2	Y	-0-			-0-
04	600	N	264	-0-	-336	-0-	11	1	253	2	Y	-0-			-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-			-0-
06	270	N	-0-	-0-	-270	-0-					Y	-0-			-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CRENSHAW, F. H. (CV) GU1 WELL #: 2 RRCID -> 154735 COMPL. DATE 01/01/2021 TOTAL DEPTH 12685 PERF.10943 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 2 RRCID -> 156268 COMPL. DATE 10/25/1995 TOTAL DEPTH 12860 PERF.12441 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	443	X	113	-0-	-330	-0-	3	1	110	2	N	-0-					-0-
04	9	X	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	5	1	245	2	N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	1	1	20	2	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-

CARROLL, C.L. (CV) GU 1 WELL #: 2 RRCID -> 157773 COMPL. DATE 01/11/1996 TOTAL DEPTH 12800 PERF.12020 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	556	N	556	-0-	-0-	-0-	17	1	539	2	Y	-0-					-0-
04	571	N	571	-0-	-0-	-0-	24	1	547	2	Y	-0-					-0-
05	651	N	527	-0-	-124	-0-	18	1	509	2	Y	-0-					-0-
06	566	N	566	-0-	-0-	-0-	12	1	554	2	Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	26	1	563	2	Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	21	1	512	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 2 RRCID -> 161100 COMPL. DATE 11/01/1996 TOTAL DEPTH 12950 PERF.12590 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	475	-0-	-83	-0-	14	1	461	2	Y	-0-					-0-
04	1320	N	1041	-0-	-279	-0-	43	1	998	2	Y	-0-					-0-
05	1116	N	968	-0-	-148	-0-	33	1	935	2	Y	-0-					-0-
06	1010	N	1010	-0-	-0-	-0-	22	1	988	2	Y	-0-					-0-
07	1085	N	958	-0-	-127	-0-	42	1	916	2	Y	-0-					-0-
08	1536	N	1536	-0-	-0-	-0-	61	1	1475	2	Y	-0-					-0-

JONES, E. GAS UNIT NO. 1 WELL #: 3 RRCID -> 167280 COMPL. DATE 02/01/1998 TOTAL DEPTH 13000 PERF.12627 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYLE, HB GU1 WELL #: 2 RRCID -> 168107 COMPL. DATE 01/23/1998 TOTAL DEPTH 12910 PERF.12116 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 3 RRCID -> 172632 COMPL. DATE 09/17/1998 TOTAL DEPTH 12820 PERF.12030 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	239	-0-	-9	-0-	7	1	232	2	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	10	1	221	2	Y	-0-					-0-
05	248	N	246	-0-	-2	-0-	8	1	238	2	Y	-0-					-0-
06	308	N	308	-0-	-0-	-0-	7	1	301	2	Y	-0-					-0-
07	248	N	247	-0-	-1	-0-	11	1	236	2	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	10	1	239	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KOONCE, HOMER WELL #: 2 RRCID -> 172939 COMPL. DATE 11/03/1998 TOTAL DEPTH 12935 PERF.12670 - 12816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON ZA GU1 WELL #: 2 RRCID -> 173075 COMPL. DATE 01/22/1999 TOTAL DEPTH 12730 PERF.12206 - 12534

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 4 RRCID -> 179343 COMPL. DATE 08/17/2000 TOTAL DEPTH 12890 PERF.12348 - 12702

03	682	N	467	-0-	-215	-0-	14	1	453	2	Y	-0-					-0-
04	630	N	596	-0-	-34	-0-	25	1	571	2	Y	-0-					-0-
05	701	N	701	-0-	-0-	-0-	24	1	677	2	Y	-0-					-0-
06	618	N	618	-0-	-0-	-0-	13	1	605	2	Y	-0-					-0-
07	620	N	591	-0-	-29	-0-	26	1	565	2	Y	-0-					-0-
08	713	N	517	-0-	-196	-0-	21	1	496	2	Y	-0-					-0-

HOMER KOONCE WELL #: 3 RRCID -> 180428 COMPL. DATE 11/01/2000 TOTAL DEPTH 12935 PERF.12775 - 12814

03	3100	N	3104	-0-	4	465	94	1	3010	2	Y	-0-					-0-
04	3000	N	2670	-0-	-330	135	110	1	2560	2	Y	-0-					-0-
05	4088	X	3953	-0-	-135	-0-	136	1	3817	2	Y	-0-					-0-
06	2550	X	2149	-0-	-401	-0-	47	1	2102	2	Y	-0-					-0-
07	2635	X	753	-0-	-1882	-0-	33	1	720	2	Y	-0-					-0-
08	3968	X	517	-0-	-3451	-0-	21	1	496	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 3 RRCID -> 181065 COMPL. DATE 11/22/2000 TOTAL DEPTH 12964 PERF.12819 - 12876

03	2418	X	1494	-0-	-924	-0-	45	1	1449	2	Y	-0-					5
04	2340	X	1168	-0-	-1172	-0-	48	1	1120	2	Y	-0-					5
05	2418	X	1189	-0-	-1229	-0-	41	1	1148	2	Y	-0-					5
06	2340	X	1164	-0-	-1176	-0-	25	1	1139	2	Y	-0-					5
07	2418	X	1127	-0-	-1291	-0-	49	1	1078	2	Y	-0-					5
08	1488	X	1123	-0-	-365	-0-	45	1	1078	2	Y	-0-					5

JONES, E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 181131 COMPL. DATE 12/15/2000 TOTAL DEPTH 13000 PERF.12706 - 12854

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLK WELL #: 2SH RRCID -> 181135 COMPL. DATE 10/17/2010 TOTAL DEPTH 12249 PERF.12808 - 15020

03	7590	X	7590	-0-	-0-	-0-	1903	1	5687	2	N	-0-					37
04	6978	X	6978	-0-	-0-	-0-	693	1	6285	2	N	-0-					37
05	6065	X	6065	-0-	-0-	-0-	638	1	5427	2	N	-0-					37
06	5970	X	5490	-0-	-480	-0-	317	1	5173	2	N	-0-					37
07	6169	X	3655	-0-	-2514	-0-	427	1	3228	2	N	-0-					37
08	6169	X	5314	-0-	-855	-0-	520	1	4794	2	N	-0-					37

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
PEYTON, MT GU1 WELL #: 5 RRCID -> 182249 COMPL. DATE 03/21/2001 TOTAL DEPTH 12751 PERF.12494 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4650	X	3582	-0-	-1068	-0-	109	1	3473	2	Y	-0-			6
04	4290	X	1500	-0-	-2790	-0-	62	1	1438	2	Y	-0-			6
05	4371	X	3886	-0-	-485	-0-	133	1	3753	2	Y	-0-			6
06	4200	X	3518	-0-	-682	-0-	77	1	3441	2	Y	-0-			6
07	4092	X	3448	-0-	-644	-0-	151	1	3297	2	Y	-0-			6
08	3875	X	3237	-0-	-638	-0-	129	1	3108	2	Y	-0-			6

HILL, F. R. GAS UNIT NO. 1 WELL #: 3 RRCID -> 182377 COMPL. DATE 02/22/2001 TOTAL DEPTH 12722 PERF.12319 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1619	N	1619	-0-	-0-	-0-	49	1	1570	2	N	-0-			-0-
04	1674	N	1674	-0-	-0-	-0-	69	1	1605	2	N	-0-			-0-
05	1969	N	1969	-0-	-0-	-0-	68	1	1901	2	N	-0-			-0-
06	1907	N	1907	-0-	-0-	-0-	42	1	1865	2	N	-0-			-0-
07	2031	N	2031	-0-	-0-	-0-	89	1	1942	2	N	-0-			-0-
08	887	N	887	-0-	-0-	-0-	35	1	852	2	N	-0-			-0-

WHITAKER WELL #: 1 RRCID -> 182433 COMPL. DATE 04/09/2001 TOTAL DEPTH 12400 PERF.11349 - 11531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	773	N	773	-0-	-0-	-0-	131	1	642	2	N	-0-			-0-
04	760	N	760	-0-	-0-	-0-	71	1	689	2	N	-0-			-0-
05	837	N	712	-0-	-125	-0-	57	1	655	2	N	-0-			-0-
06	750	N	596	-0-	-154	-0-	90	1	506	2	N	-0-			-0-
07	815	N	815	-0-	-0-	-0-	122	1	693	2	N	-0-			-0-
08	713	N	601	-0-	-112	-0-	65	1	536	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 1 RRCID -> 182564 COMPL. DATE 11/10/2000 TOTAL DEPTH 12260 PERF.11808 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HOMER KOONCE WELL #: 4 RRCID -> 182961 COMPL. DATE 01/23/2021 TOTAL DEPTH 12947 PERF.12372 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 4 RRCID -> 183286 COMPL. DATE 12/31/2020 TOTAL DEPTH 12700 PERF.11966 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1451	N	1451	-0-	-0-	-0-	44	1	1407	2	N	-0-			7
04	2278	N	2278	-0-	-0-	-0-	94	1	2184	2	N	-0-			7
05	2613	N	2613	-0-	-0-	-0-	90	1	2523	2	N	-0-			7
06	2191	N	2191	-0-	-0-	-0-	48	1	2143	2	N	-0-			7
07	2139	N	1822	-0-	-317	-0-	80	1	1742	2	N	-0-			7
08	2139	N	1459	-0-	-680	-0-	58	1	1401	2	N	-0-			7

AULTMAN GAS UNIT WELL #: 2 RRCID -> 183342 COMPL. DATE 06/16/2001 TOTAL DEPTH 12385 PERF.12124 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	118	-0-	-223	-0-	3	1	115	2	N	-0-			-0-
04	491	N	491	-0-	-0-	-0-	491	2			N	-0-			-0-
05	340	N	340	-0-	-0-	-0-	340	2			N	-0-			-0-
06	246	N	246	-0-	-0-	-0-	246	2			N	-0-			-0-
07	496	N	217	-0-	-279	-0-	217	2			N	-0-			-0-
08	341	N	109	-0-	-232	-0-	30	1	79	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

NEAL, C.E. GAS UNIT B-1 WELL #: 3 RRCID -> 183589 COMPL. DATE 06/05/2001 TOTAL DEPTH 12900 PERF.12420 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	372	N	123	-0-	-249	-0-	4	1	119	2	Y	-0-			-0-
04	270	N	192	-0-	-78	-0-	8	1	184	2	Y	-0-			-0-
05	434	N	82	-0-	-352	-0-	3	1	79	2	Y	-0-			-0-
06	120	N	108	-0-	-12	-0-	2	1	106	2	Y	-0-			-0-
07	186	N	27	-0-	-159	-0-	1	1	26	2	Y	-0-			-0-
08	424	N	424	-0-	-0-	-0-	17	1	407	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 5 RRCID -> 184627 COMPL. DATE 07/11/2001 TOTAL DEPTH 12700 PERF.12256 - 12265

03	259	N	259	-0-	-0-	-0-	8	1	251	2	N	-0-			-0-
04	412	N	412	-0-	-0-	-0-	17	1	395	2	N	-0-			-0-
05	337	N	337	-0-	-0-	-0-	12	1	325	2	N	-0-			-0-
06	344	N	344	-0-	-0-	-0-	7	1	337	2	N	-0-			-0-
07	434	N	356	-0-	-78	-0-	16	1	340	2	N	-0-			-0-
08	341	N	309	-0-	-32	-0-	12	1	297	2	N	-0-			-0-

EMMONS UNIT WELL #: 1 RRCID -> 184667 COMPL. DATE 08/29/2001 TOTAL DEPTH 12980 PERF.12625 - 12929

03	1643	N	687	-0-	-956	-0-	21	1	666	2	N	-0-			-0-
04	1590	N	821	-0-	-769	-0-	34	1	787	2	N	-0-			-0-
05	1643	N	1455	-0-	-188	-0-	50	1	1405	2	N	-0-			-0-
06	963	N	963	-0-	-0-	-0-	21	1	942	2	N	-0-			-0-
07	1253	N	1253	-0-	-0-	-0-	55	1	1198	2	N	-0-			-0-
08	1457	N	1344	-0-	-113	-0-	53	1	1291	2	N	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 4 RRCID -> 185474 COMPL. DATE 08/30/2001 TOTAL DEPTH 12900 PERF.12430 - 12710

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 3 RRCID -> 185858 COMPL. DATE 10/23/2001 TOTAL DEPTH 12420 PERF.11940 - 12172

03	930	N	310	-0-	-620	-0-	9	1	301	2	N	-0-			-0-
04	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-			-0-
05	713	N	183	-0-	-530	-0-	183	2			N	-0-			-0-
06	766	N	766	-0-	-0-	-0-	766	2			N	-0-			-0-
07	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-			-0-
08	3100	N	3109	-0-	9	9	844	1	2265	2	N	-0-			-0-

ANDERSON TRUST "A" WELL #: 2 RRCID -> 186933 COMPL. DATE 11/21/2001 TOTAL DEPTH 13346 PERF.12562 - 12689

03	464	N	464	-0-	-0-	-0-	26	1	438	2	Y	-0-			-0-
04	490	N	490	-0-	-0-	-0-	29	1	461	2	Y	-0-			-0-
05	434	N	208	-0-	-226	-0-	12	1	196	2	Y	-0-			-0-
06	923	N	923	-0-	-0-	-0-	67	1	856	2	Y	-0-			-0-
07	875	N	875	-0-	-0-	-0-	46	1	829	2	Y	-0-			-0-
08	701	X	701	-0-	-0-	-0-	40	1	661	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 4 RRCID -> 187199 COMPL. DATE 04/30/2016 TOTAL DEPTH 12980 PERF.11318 - 11965

03	241	N	241	-0-	-0-	-0-	7	1	234	2	Y	-0-			-0-
04	180	N	148	-0-	-32	-0-	6	1	142	2	Y	-0-			-0-
05	186	N	145	-0-	-41	-0-	5	1	140	2	Y	-0-			-0-
06	240	N	203	-0-	-37	-0-	4	1	199	2	Y	-0-			-0-
07	159	N	159	-0-	-0-	-0-	7	1	152	2	Y	-0-			-0-
08	166	N	166	-0-	-0-	-0-	7	1	159	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS UNIT WELL #: 2 RRCID -> 187341 COMPL. DATE 01/18/2002 TOTAL DEPTH 12845 PERF.12634 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1525	N	1525	-0-	-0-	-0-	46	1	1479	2	N	-0-					-0-
04	1456	N	1456	-0-	-0-	-0-	60	1	1396	2	N	-0-					-0-
05	1786	N	1786	-0-	-0-	-0-	61	1	1725	2	N	-0-					-0-
06	1537	N	1537	-0-	-0-	-0-	33	1	1504	2	N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	66	1	1439	2	N	-0-					-0-
08	1636	N	1636	-0-	-0-	-0-	65	1	1571	2	N	-0-					-0-

TERRY "A" WELL #: 1 RRCID -> 187347 COMPL. DATE 08/23/2001 TOTAL DEPTH 12710 PERF.12472 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1171	-0-	-38	-0-	66	1	1105	2	Y	-0-					-0-
04	1011	N	1011	-0-	-0-	-0-	60	1	951	2	Y	-0-					-0-
05	1271	N	1125	-0-	-146	-0-	67	1	1058	2	Y	-0-					-0-
06	1140	N	533	-0-	-607	-0-	38	1	495	2	Y	-0-					-0-
07	1054	N	737	-0-	-317	-0-	39	1	698	2	Y	-0-					-0-
08	1116	N	93	-0-	-1023	-0-	5	1	88	2	Y	-0-					-0-

S. NAN SU GAIL GU 1 WELL #: 5 RRCID -> 187685 COMPL. DATE 01/15/2002 TOTAL DEPTH 13020 PERF.12749 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	6	-0-	-25	-0-	6	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCADAMS "B" WELL #: 1 RRCID -> 187920 COMPL. DATE 01/10/2002 TOTAL DEPTH 13460 PERF.13008 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3162	X	2738	-0-	-424	-0-	154	1	2584	2	Y	-0-					-0-
04	2850	X	2550	-0-	-300	-0-	152	1	2398	2	Y	-0-					-0-
05	2945	X	2824	-0-	-121	-0-	168	1	2656	2	Y	-0-					-0-
06	2790	X	2736	-0-	-54	-0-	198	1	2538	2	Y	-0-					-0-
07	3001	X	3001	-0-	-0-	-0-	159	1	2842	2	Y	-0-					-0-
08	3020	X	3020	-0-	-0-	-0-	173	1	2847	2	Y	-0-					-0-

TERRY "B" WELL #: 1 RRCID -> 187990 COMPL. DATE 12/18/2001 TOTAL DEPTH 13500 PERF.12782 - 13293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	770	N	770	-0-	-0-	-0-	43	1	727	2	N	-0-					-0-
04	751	N	751	-0-	-0-	-0-	45	1	706	2	N	-0-					-0-
05	806	N	708	-0-	-98	-0-	42	1	666	2	N	-0-					-0-
06	750	N	706	-0-	-44	-0-	51	1	655	2	N	-0-					-0-
07	775	N	644	-0-	-131	-0-	34	1	610	2	N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	42	1	694	2	N	-0-					-0-

TERRY "A" WELL #: 2 RRCID -> 188732 COMPL. DATE 03/14/2002 TOTAL DEPTH 12880 PERF.12585 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	393	N	393	-0-	-0-	-0-	28	1	365	2	Y	-0-					-0-
07	1860	N	1860	-0-	-0-	-0-	99	1	1761	2	Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "C" WELL #: 1 RRCID -> 188737 COMPL. DATE 03/17/2002 TOTAL DEPTH 12825 PERF.12414 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	N	1791	-0-	-565	-0-	101	1	1690	2	Y	-0-					-0-
04	1972	N	1972	-0-	-0-	-0-	117	1	1855	2	Y	-0-					-0-
05	2201	N	1988	-0-	-213	-0-	118	1	1870	2	Y	-0-					-0-
06	1740	N	1391	-0-	-349	-0-	100	1	1291	2	Y	-0-					-0-
07	2046	N	1587	-0-	-459	-0-	84	1	1503	2	Y	-0-					-0-
08	1984	N	842	-0-	-1142	-0-	48	1	794	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TERRY "C" WELL #: 2 RRCID -> 188739 COMPL. DATE 03/13/2002 TOTAL DEPTH 12756 PERF.12354 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1361	N	1361	-0-	-0-	-0-	76	1	1285	2	Y	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	60	1	949	2	Y	-0-					-0-
05	1533	N	1533	-0-	-0-	-0-	91	1	1442	2	Y	-0-					-0-
06	1320	N	1191	-0-	-129	-0-	86	1	1105	2	Y	-0-					-0-
07	1054	N	931	-0-	-123	-0-	49	1	882	2	Y	-0-					-0-
08	1519	X	804	-0-	-715	-0-	46	1	758	2	Y	-0-					-0-

ANDERSON TRUST "A" WELL #: 3 RRCID -> 189257 COMPL. DATE 05/06/2002 TOTAL DEPTH 12950 PERF.12646 - 12767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	316	-0-	-56	-0-	18	1	298	2	Y	-0-					-0-
04	360	N	204	-0-	-156	-0-	12	1	192	2	Y	-0-					-0-
05	310	N	281	-0-	-29	-0-	17	1	264	2	Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	27	1	340	2	Y	-0-					-0-
07	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					-0-
08	310	X	200	-0-	-110	-0-	11	1	189	2	Y	-0-					-0-

EMMONS UNIT WELL #: 4 RRCID -> 189406 COMPL. DATE 05/27/2002 TOTAL DEPTH 12900 PERF.12627 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3096	X	3096	-0-	-0-	-0-	94	1	3002	2	N	-0-					-0-
04	2529	X	2529	-0-	-0-	-0-	105	1	2424	2	N	-0-					-0-
05	2614	X	2614	-0-	-0-	-0-	90	1	2524	2	N	-0-					-0-
06	3771	X	3771	-0-	-0-	-0-	82	1	3689	2	N	-0-					-0-
07	4492	X	4492	-0-	-0-	-0-	196	1	4296	2	N	-0-					-0-
08	4194	X	4194	-0-	-0-	-0-	167	1	4027	2	N	-0-					-0-

ANDERSON TRUST "A" WELL #: 8 RRCID -> 190538 COMPL. DATE 08/29/2002 TOTAL DEPTH 13095 PERF.12408 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	7	1	112	2	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
05	310	N	123	-0-	-187	-0-	7	1	116	2	Y	-0-					-0-
06	306	N	306	-0-	-0-	-0-	22	1	284	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-
08	248	X	143	-0-	-105	-0-	8	1	135	2	Y	-0-					-0-

TERRY "A" WELL #: 5 RRCID -> 190624 COMPL. DATE 08/16/2002 TOTAL DEPTH 12775 PERF.12426 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	522	N	522	-0-	-0-	-0-	29	1	493	2	Y	-0-					-0-
04	1967	N	1967	-0-	-0-	-0-	117	1	1850	2	Y	-0-					-0-
05	1767	N	1345	-0-	-422	-0-	80	1	1265	2	Y	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	82	1	1056	2	Y	-0-					-0-
07	1767	N	1304	-0-	-463	-0-	69	1	1235	2	Y	-0-					-0-
08	2046	X	664	-0-	-1382	-0-	38	1	626	2	Y	-0-					-0-

EMMONS UNIT WELL #: 5 RRCID -> 190912 COMPL. DATE 08/20/2002 TOTAL DEPTH 12800 PERF.12424 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1522	N	1522	-0-	-0-	-0-	46	1	1476	2	N	-0-					-0-
04	1290	N	1160	-0-	-130	-0-	48	1	1112	2	N	-0-					-0-
05	1519	N	1256	-0-	-263	-0-	43	1	1213	2	N	-0-					-0-
06	1470	N	1228	-0-	-242	-0-	27	1	1201	2	N	-0-					-0-
07	1477	N	1477	-0-	-0-	-0-	65	1	1412	2	N	-0-					-0-
08	1513	N	1513	-0-	-0-	-0-	60	1	1453	2	N	-0-					-0-

AULTMAN GAS UNIT WELL #: 4 RRCID -> 190935 COMPL. DATE 08/22/2002 TOTAL DEPTH 12452 PERF.12182 - 12277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1456	N	1456	-0-	-0-	-0-	40	1	1416	2	N	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
05	1209	N	1149	-0-	-60	-0-	1149	2			N	-0-					-0-
06	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
07	1209	N	757	-0-	-452	-0-	757	2			N	-0-					-0-
08	1147	N	1145	-0-	-2	-0-	311	1	834	2	N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

EMMONS UNIT WELL #: 6 RRCID -> 191620 COMPL. DATE 10/20/2002 TOTAL DEPTH 12770 PERF.12557 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	123	-0-	-94	-0-	4	1	119	2	N	-0-			-0-
04	2682	N	2682	-0-	-0-	-0-	111	1	2571	2	N	-0-			-0-
05	1235	N	1235	-0-	-0-	-0-	42	1	1193	2	N	-0-			-0-
06	969	N	969	-0-	-0-	-0-	21	1	948	2	N	-0-			-0-
07	1891	N	620	-0-	-1271	-0-	27	1	593	2	N	-0-			-0-
08	1240	N	1078	-0-	-162	-0-	43	1	1035	2	N	-0-			-0-

PILLANS WELL #: 2 RRCID -> 192551 COMPL. DATE 11/23/2002 TOTAL DEPTH 11900 PERF.11674 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	35	N	35	-0-	-0-	-0-	9	1	26	2	N	-0-			-0-
04	60	N	30	-0-	-30	-0-	12	1	18	2	N	-0-			-0-
05	62	N	26	-0-	-36	-0-	5	1	21	2	N	-0-			-0-
06	46	N	46	-0-	-0-	-0-	12	1	34	2	N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	2	N	-0-			-0-
08	31	N	9	-0-	-22	-0-	1	1	8	2	N	-0-			-0-

EMMONS UNIT WELL #: 7 RRCID -> 192769 COMPL. DATE 12/28/2002 TOTAL DEPTH 12865 PERF.12538 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	315	-0-	-212	-0-	10	1	305	2	N	-0-			-0-
04	360	N	242	-0-	-118	-0-	10	1	232	2	N	-0-			-0-
05	496	N	156	-0-	-340	-0-	5	1	151	2	N	-0-			-0-
06	300	N	103	-0-	-197	-0-	2	1	101	2	N	-0-			-0-
07	248	N	38	-0-	-210	-0-	2	1	36	2	N	-0-			-0-
08	155	N	76	-0-	-79	-0-	3	1	73	2	N	-0-			-0-

AULTMAN GAS UNIT WELL #: 5 RRCID -> 192770 COMPL. DATE 12/17/2002 TOTAL DEPTH 12430 PERF.12184 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	915	N	915	-0-	-0-	-0-	25	1	890	2	N	-0-			-0-
04	720	N	254	-0-	-466	-0-	254	2			N	-0-			-0-
05	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-			-0-
06	900	N	55	-0-	-845	-0-	55	2			N	-0-			-0-
07	484	N	484	-0-	-0-	-0-	484	2			N	-0-			-0-
08	1147	N	941	-0-	-206	-0-	256	1	685	2	N	-0-			-0-

EMMONS UNIT WELL #: 8 RRCID -> 193654 COMPL. DATE 01/27/2003 TOTAL DEPTH 12785 PERF.12471 - 12596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	582	-0-	-286	-0-	18	1	564	2	N	-0-			-0-
04	840	N	481	-0-	-359	-0-	20	1	461	2	N	-0-			-0-
05	589	N	406	-0-	-183	-0-	14	1	392	2	N	-0-			-0-
06	570	N	385	-0-	-185	-0-	8	1	377	2	N	-0-			-0-
07	496	N	266	-0-	-230	-0-	12	1	254	2	N	-0-			-0-
08	403	N	159	-0-	-244	-0-	6	1	153	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 6 RRCID -> 194372 COMPL. DATE 03/08/2003 TOTAL DEPTH 13108 PERF.12840 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3007	X	2666	-0-	-341	-0-	81	1	2585	2	Y	-0-			-0-
04	2730	X	2477	-0-	-253	-0-	102	1	2375	2	Y	-0-			-0-
05	2728	X	2652	-0-	-76	-0-	91	1	2561	2	Y	-0-			-0-
06	2610	X	2475	-0-	-135	-0-	54	1	2421	2	Y	-0-			-0-
07	2697	X	2552	-0-	-145	-0-	112	1	2440	2	Y	-0-			-0-
08	2666	X	2502	-0-	-164	-0-	99	1	2403	2	Y	-0-			-0-

EMMONS UNIT WELL #: 9 RRCID -> 194448 COMPL. DATE 03/04/2003 TOTAL DEPTH 12825 PERF.12605 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1209	N	1109	-0-	-100	-0-	34	1	1075	2	N	-0-			-0-
04	1110	N	1059	-0-	-51	-0-	44	1	1015	2	N	-0-			-0-
05	1054	N	1008	-0-	-46	-0-	35	1	973	2	N	-0-			-0-
06	1080	N	743	-0-	-337	-0-	16	1	727	2	N	-0-			-0-
07	1479	N	1479	-0-	-0-	-0-	65	1	1414	2	N	-0-			-0-
08	1100	N	1100	-0-	-0-	-0-	44	1	1056	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KOONCE, HOMER WELL #: 5 RRCID -> 195874 COMPL. DATE 04/20/2003 TOTAL DEPTH 12942 PERF.12738 - 12788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	6	-0-	-521	-0-	6	2			Y	-0-					-0-
04	605	N	605	-0-	-0-	-0-	25	1	580	2	Y	-0-					-0-
05	403	N	258	-0-	-145	-0-	9	1	249	2	Y	-0-					-0-
06	237	N	237	-0-	-0-	-0-	5	1	232	2	Y	-0-					-0-
07	620	N	10	-0-	-610	-0-	10	2			Y	-0-					-0-
08	620	X	140	-0-	-480	-0-	6	1	134	2	Y	-0-					-0-

DENT, MARY GRACE WELL #: 1 RRCID -> 195942 COMPL. DATE 10/06/2022 TOTAL DEPTH 12753 PERF.12489 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	X	594	-0-	-274	-0-	18	1	576	2	Y	-0-					37
04	942	X	942	-0-	-0-	-0-	39	1	903	2	Y	-0-					37
05	899	X	577	-0-	-322	-0-	20	1	557	2	Y	-0-					37
06	870	X	643	-0-	-227	-0-	14	1	629	2	Y	-0-					37
07	961	X	918	-0-	-43	-0-	40	1	878	2	Y	-0-					37
08	961	X	750	-0-	-211	-0-	30	1	720	2	Y	-0-					37

AULTMAN GAS UNIT WELL #: 6 RRCID -> 196582 COMPL. DATE 05/08/2003 TOTAL DEPTH 12475 PERF.12240 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
06	2180	N	2180	-0-	-0-	-0-	2180	2			Y	-0-					-0-
07	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					-0-
08	1362	N	1362	-0-	-0-	-0-	370	1	992	2	Y	-0-					-0-

EMMONS UNIT WELL #: 10 RRCID -> 197311 COMPL. DATE 08/12/2003 TOTAL DEPTH 12810 PERF.12596 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	2			N	-0-					-0-
08	7	N	1	-0-	-6	-0-	1	2			N	-0-					-0-

EMMONS UNIT WELL #: 12 RRCID -> 197436 COMPL. DATE 07/14/2003 TOTAL DEPTH 12880 PERF.12568 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	36	-0-	-336	-0-	1	1	35	2	N	-0-					-0-
04	360	N	283	-0-	-77	-0-	12	1	271	2	N	-0-					-0-
05	310	N	288	-0-	-22	-0-	10	1	278	2	N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	2	1	78	2	N	-0-					-0-
07	279	N	16	-0-	-263	-0-	1	1	15	2	N	-0-					-0-
08	279	N	15	-0-	-264	-0-	1	1	14	2	N	-0-					-0-

EMMONS UNIT WELL #: 13 RRCID -> 198186 COMPL. DATE 10/09/2003 TOTAL DEPTH 12800 PERF.12548 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	13	1	421	2	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	17	1	384	2	N	-0-					-0-
05	415	N	415	-0-	-0-	-0-	14	1	401	2	N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	9	1	382	2	N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	18	1	385	2	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	16	1	395	2	N	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 7 RRCID -> 198898 COMPL. DATE 07/01/2003 TOTAL DEPTH 13000 PERF.12694 - 12818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3472	X	3266	-0-	-206	-0-	129	1	3137	2	Y	-0-					-0-
04	3360	X	496	-0-	-2864	-0-	49	1	447	2	Y	-0-					-0-
05	3131	X	170	-0-	-2961	-0-	36	1	134	2	Y	-0-					-0-
06	3150	X	30	-0-	-3120	-0-	30	1			Y	-0-					-0-
07	3255	X	37	-0-	-3218	-0-	32	1	5	2	Y	-0-					-0-
08	3255	X	31	-0-	-3224	-0-	31	1			Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
AULTMAN GAS UNIT WELL #: 7 RRCID -> 199274 COMPL. DATE 11/17/2003 TOTAL DEPTH 12425 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	488	N	488	-0-	-0-	-0-	14	1	474	2	N	-0-			-0-
04	631	N	631	-0-	-0-	-0-	631	2			N	-0-			-0-
05	465	N	210	-0-	-255	-0-	210	2			N	-0-			-0-
06	480	N	423	-0-	-57	-0-	423	2			N	-0-			-0-
07	589	N	260	-0-	-329	-0-	260	2			N	-0-			-0-
08	256	N	256	-0-	-0-	-0-	70	1	186	2	N	-0-			-0-

EMMONS UNIT WELL #: 15 RRCID -> 199606 COMPL. DATE 12/12/2003 TOTAL DEPTH 12700 PERF.12562 - 12572

03	2819	X	2819	-0-	-0-	-0-	116	1	2703	2	N	-0-			-0-
04	3218	X	3218	-0-	-0-	-0-	162	1	3056	2	N	-0-			-0-
05	3483	X	3483	-0-	-0-	-0-	150	1	3333	2	N	-0-			-0-
06	3283	X	3283	-0-	-0-	-0-	101	1	3182	2	N	-0-			-0-
07	3164	X	3164	-0-	-0-	-0-	168	1	2996	2	N	-0-			-0-
08	3056	X	3056	-0-	-0-	-0-	151	1	2905	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 8 RRCID -> 199725 COMPL. DATE 08/15/2003 TOTAL DEPTH 13200 PERF.12815 - 12967

03	1798	N	1507	-0-	-291	-0-	46	1	1461	2	Y	-0-			-0-
04	1590	N	1487	-0-	-103	-0-	61	1	1426	2	Y	-0-			-0-
05	1654	N	1654	-0-	-0-	-0-	57	1	1597	2	Y	-0-			-0-
06	1572	N	1572	-0-	-0-	-0-	34	1	1538	2	Y	-0-			-0-
07	1597	N	1597	-0-	-0-	-0-	70	1	1527	2	Y	-0-			-0-
08	1643	N	892	-0-	-751	-0-	35	1	857	2	Y	-0-			-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 5 RRCID -> 200000 COMPL. DATE 09/17/2003 TOTAL DEPTH 12926 PERF.12550 - 12696

03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EMMONS UNIT WELL #: 17 RRCID -> 200134 COMPL. DATE 01/19/2004 TOTAL DEPTH 12925 PERF.12676 - 12686

03	524	N	524	-0-	-0-	-0-	16	1	508	2	N	-0-			-0-
04	162	N	162	-0-	-0-	-0-	7	1	155	2	N	-0-			-0-
05	1196	N	1196	-0-	-0-	-0-	41	1	1155	2	N	-0-			-0-
06	510	N	506	-0-	-4	-0-	11	1	495	2	N	-0-			-0-
07	250	N	250	-0-	-0-	-0-	11	1	239	2	N	-0-			-0-
08	527	N	311	-0-	-216	-0-	12	1	299	2	N	-0-			-0-

EMMONS UNIT WELL #: 16 RRCID -> 200618 COMPL. DATE 02/05/2004 TOTAL DEPTH 12925 PERF.12656 - 12666

03	1158	N	1158	-0-	-0-	-0-	35	1	1123	2	N	-0-			-0-
04	1869	N	1869	-0-	-0-	-0-	77	1	1792	2	N	-0-			-0-
05	2028	N	2028	-0-	-0-	-0-	70	1	1958	2	N	-0-			-0-
06	1796	N	1796	-0-	-0-	-0-	39	1	1757	2	N	-0-			-0-
07	1922	N	1879	-0-	-43	-0-	82	1	1797	2	N	-0-			-0-
08	2015	N	1862	-0-	-153	-0-	74	1	1788	2	N	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JONES, E. GAS UNIT NO. 1 WELL #: 6 RRCID -> 200672 COMPL. DATE 10/15/2003 TOTAL DEPTH 13050 PERF.12740 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1298	N	1298	-0-	-0-	-0-	39	1	1257	2	Y	2			10
							2	9							
04	1230	N	990	-0-	-240	-0-	41	1	949	2	Y	-0-			10
05	806	N	383	-0-	-423	-0-	13	1	370	2	Y	-0-			10
06	1260	N	232	-0-	-1028	-0-	5	1	227	2	Y	-0-			10
07	1669	N	1669	-0-	-0-	-0-	73	1	1596	2	Y	-0-			10
08	1170	N	1170	-0-	-0-	-0-	47	1	1123	2	Y	-0-			10

JONES, E. GAS UNIT NO. 1 WELL #: 5 RRCID -> 200880 COMPL. DATE 12/18/2003 TOTAL DEPTH 12930 PERF.12625 - 12760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3441	X	2052	-0-	-1389	-0-	62	1	1990	2	Y	-0-			-0-
04	3330	X	2318	-0-	-1012	-0-	96	1	2222	2	Y	-0-			-0-
05	2741	X	2741	-0-	-0-	-0-	94	1	2647	2	Y	-0-			-0-
06	2640	X	2633	-0-	-7	-0-	57	1	2576	2	Y	-0-			-0-
07	2824	X	2824	-0-	-0-	-0-	123	1	2701	2	Y	-0-			-0-
08	2921	X	2921	-0-	-0-	-0-	116	1	2805	2	Y	-0-			-0-

EMMONS UNIT WELL #: 14 RRCID -> 201350 COMPL. DATE 03/05/2004 TOTAL DEPTH 12750 PERF.12546 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	184	-0-	-33	-0-	6	1	178	2	N	-0-			-0-
04	360	N	91	-0-	-269	-0-	4	1	87	2	N	-0-			-0-
05	186	N	4	-0-	-182	-0-	4	2			N	-0-			-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-			-0-
08	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-			-0-

EMMONS UNIT WELL #: 18 RRCID -> 201830 COMPL. DATE 04/05/2004 TOTAL DEPTH 12855 PERF.12660 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PYLE, H.B. GU1 WELL #: 3 RRCID -> 202039 COMPL. DATE 02/09/2004 TOTAL DEPTH 12850 PERF.12571 - 12696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	7	1	215	2	Y	-0-			-0-
04	398	N	398	-0-	-0-	-0-	16	1	382	2	Y	-0-			-0-
05	991	N	991	-0-	-0-	-0-	34	1	957	2	Y	-0-			-0-
06	1209	N	1209	-0-	-0-	-0-	26	1	1183	2	Y	-0-			-0-
07	1110	N	1110	-0-	-0-	-0-	49	1	1061	2	Y	-0-			-0-
08	1179	N	1179	-0-	-0-	-0-	47	1	1132	2	Y	-0-			-0-

HILL, F.E. COMPANY WELL #: 3 RRCID -> 202853 COMPL. DATE 03/26/2004 TOTAL DEPTH 12900 PERF.12437 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2821	X	1190	-0-	-1631	-0-	66	1	1124	2	Y	-0-			47
04	2430	X	265	-0-	-2165	-0-	40	1	225	2	Y	-0-			47
05	2511	X	179	-0-	-2332	-0-	36	1	143	2	Y	-0-			47
06	2430	X	1262	-0-	-1168	-0-	57	1	1205	2	Y	-0-			47
07	3420	X	3420	-0-	-0-	-0-	179	1	3241	2	Y	-0-			47
08	3147	X	3147	-0-	-0-	-0-	155	1	2992	2	Y	-0-			47

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JONES, E. GAS UNIT NO. 1 WELL #: 8 RRCID -> 203664 COMPL. DATE 04/30/2004 TOTAL DEPTH 13100 PERF.12698 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	8	1	267	2	Y	-0-					-0-
04	372	N	372	-0-	-0-	-0-	15	1	357	2	Y	-0-					-0-
05	1178	N	1081	-0-	-97	-0-	37	1	1044	2	Y	-0-					-0-
06	270	N	138	-0-	-132	-0-	3	1	135	2	Y	-0-					-0-
07	372	N	83	-0-	-289	-0-	4	1	79	2	Y	-0-					-0-
08	1085	X	-0-	-0-	-1085	-0-					Y	-0-					-0-

PEYTON, MT GU1 WELL #: 6 RRCID -> 203872 COMPL. DATE 06/03/2004 TOTAL DEPTH 12860 PERF.12521 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	90	N	16	-0-	-74	-0-	1	1	15	2	Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

PILLANS WELL #: 3 RRCID -> 204411 COMPL. DATE 06/14/2004 TOTAL DEPTH 11830 PERF.11482 - 11641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

JONES, E. GAS UNIT NO. 1 WELL #: 9 RRCID -> 205125 COMPL. DATE 12/05/2020 TOTAL DEPTH 13000 PERF.12634 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1778	N	1778	-0-	-0-	-0-	54	1	1724	2	Y	-0-					-0-
04	1890	N	1878	-0-	-12	-0-	78	1	1800	2	Y	-0-					-0-
05	1829	N	1436	-0-	-393	-0-	49	1	1387	2	Y	-0-					-0-
06	1909	N	1909	-0-	-0-	-0-	42	1	1867	2	Y	-0-					-0-
07	1953	N	999	-0-	-954	-0-	44	1	955	2	Y	-0-					-0-
08	1953	X	762	-0-	-1191	-0-	30	1	732	2	Y	-0-					-0-

FRYER "A" WELL #: 1 RRCID -> 205156 COMPL. DATE 06/12/2004 TOTAL DEPTH 12750 PERF.12386 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	36	1	606	2	N	-0-					-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
05	1395	N	615	-0-	-780	-0-	37	1	578	2	N	-0-					-0-
06	632	N	632	-0-	-0-	-0-	46	1	586	2	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	660	N	660	-0-	-0-	-0-	38	1	622	2	N	-0-					-0-

KOONCE, HOMER WELL #: 7 RRCID -> 205589 COMPL. DATE 08/03/2004 TOTAL DEPTH 12970 PERF.12654 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1269	-0-	-64	-0-	39	1	1230	2	Y	-0-					-0-
04	1290	N	1180	-0-	-110	-0-	49	1	1131	2	Y	-0-					-0-
05	1209	N	1176	-0-	-33	-0-	40	1	1136	2	Y	-0-					-0-
06	1230	N	1092	-0-	-138	-0-	24	1	1068	2	Y	-0-					-0-
07	1209	N	1116	-0-	-93	-0-	49	1	1067	2	Y	-0-					-0-
08	1178	N	1134	-0-	-44	-0-	45	1	1089	2	Y	-0-					-0-

AULTMAN GAS UNIT WELL #: 8 RRCID -> 206063 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF.12260 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	357	N	357	-0-	-0-	-0-	10	1	347	2	Y	-0-					-0-
04	810	N	788	-0-	-22	-0-	788	2			Y	-0-					-0-
05	713	N	521	-0-	-192	-0-	521	2			Y	-0-					-0-
06	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
07	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
AULTMAN GAS UNIT WELL #: 9 RRCID -> 207234 COMPL. DATE 02/11/2020 TOTAL DEPTH 12433 PERF.11756 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	1	1	37	2	N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-			-0-
05	31	N	9	-0-	-22	-0-	9	2			N	-0-			-0-
06	30	N	27	-0-	-3	-0-	27	2			N	-0-			-0-
07	5	N	3	-0-	-2	-0-	3	2			N	-0-			-0-
08	24	N	24	-0-	-0-	-0-	7	1	17	2	N	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 10 RRCID -> 207243 COMPL. DATE 01/27/2021 TOTAL DEPTH 13120 PERF.11440 - 11453

03	141	N	141	-0-	-0-	-0-	4	1	137	2	Y	-0-			-0-
04	90	N	54	-0-	-36	-0-	2	1	52	2	Y	-0-			-0-
05	149	N	149	-0-	-0-	-0-	5	1	144	2	Y	-0-			-0-
06	1806	N	1806	-0-	-0-	-0-	39	1	1767	2	Y	-0-			-0-
07	1159	N	1159	-0-	-0-	-0-	51	1	1108	2	Y	-0-			-0-
08	155	N	105	-0-	-50	-0-	4	1	101	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 9 RRCID -> 207344 COMPL. DATE 09/11/2004 TOTAL DEPTH 13078 PERF.12730 - 12926

03	2158	N	2158	-0-	-0-	-0-	66	1	2092	2	Y	-0-			-0-
04	1662	N	1662	-0-	-0-	-0-	69	1	1593	2	Y	-0-			-0-
05	1915	N	1915	-0-	-0-	-0-	66	1	1849	2	Y	-0-			-0-
06	1706	N	1706	-0-	-0-	-0-	37	1	1669	2	Y	-0-			-0-
07	1581	N	1433	-0-	-148	-0-	63	1	1370	2	Y	-0-			-0-
08	2170	X	1397	-0-	-773	-0-	56	1	1341	2	Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 12 RRCID -> 207369 COMPL. DATE 11/25/2004 TOTAL DEPTH 13044 PERF.12818 - 12858

03	1703	N	1703	-0-	-0-	-0-	52	1	1651	2	Y	-0-			23
04	1560	N	1167	-0-	-393	-0-	48	1	1119	2	Y	-0-			23
05	2023	N	2023	-0-	-0-	-0-	69	1	1954	2	Y	-0-			23
06	1650	N	1300	-0-	-350	-0-	28	1	1272	2	Y	-0-			23
07	1605	N	1605	-0-	-0-	-0-	70	1	1535	2	Y	-0-			23
08	2015	X	1855	-0-	-160	-0-	74	1	1781	2	Y	-0-			23

NEAL, C. E. GAS UNIT B-1 WELL #: 6 RRCID -> 209303 COMPL. DATE 12/23/2004 TOTAL DEPTH 12880 PERF.12557 - 12717

03	1116	N	975	-0-	-141	-0-	30	1	945	2	Y	-0-			-0-
04	387	N	387	-0-	-0-	-0-	16	1	371	2	Y	-0-			-0-
05	1984	N	253	-0-	-1731	-0-	9	1	244	2	Y	-0-			-0-
06	930	N	195	-0-	-735	-0-	4	1	191	2	Y	-0-			-0-
07	403	N	243	-0-	-160	-0-	11	1	232	2	Y	-0-			-0-
08	961	X	186	-0-	-775	-0-	7	1	179	2	Y	-0-			-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 10 RRCID -> 209592 COMPL. DATE 01/10/2005 TOTAL DEPTH 12675 PERF.12426 - 12500

03	60	N	60	-0-	-0-	-0-	2	1	58	2	Y	-0-			10
04	150	N	-0-	-0-	-150	-0-					Y	-0-			10
05	131	N	131	-0-	-0-	-0-	5	1	126	2	Y	-0-			10
06	60	N	-0-	-0-	-60	-0-					Y	-0-			10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			10
08	124	X	101	-0-	-23	-0-	4	1	97	2	Y	-0-			10

PEYTON, MT GU1 WELL #: 10 RRCID -> 209657 COMPL. DATE 02/06/2021 TOTAL DEPTH 12801 PERF.12026 - 12622

03	1550	N	809	-0-	-741	-0-	25	1	784	2	Y	-0-			-0-
04	1260	N	890	-0-	-370	-0-	37	1	853	2	Y	-0-			-0-
05	1364	N	978	-0-	-386	-0-	34	1	944	2	Y	-0-			-0-
06	920	N	920	-0-	-0-	-0-	20	1	900	2	Y	-0-			-0-
07	1286	N	1286	-0-	-0-	-0-	56	1	1230	2	Y	-0-			-0-
08	1008	X	1008	-0-	-0-	-0-	40	1	968	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CRENSHAW, F. H. (CV) GU1 WELL #: 11 RRCID -> 209663 COMPL. DATE 02/15/2010 TOTAL DEPTH 12702 PERF.12108 - 12311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	430	-0-	-4	-0-	13	1	417	2	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	17	1	399	2	Y	-0-					-0-
05	434	N	415	-0-	-19	-0-	14	1	401	2	Y	-0-					-0-
06	420	N	420	-0-	-0-	-0-	9	1	411	2	Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	19	1	411	2	Y	-0-					-0-
08	431	N	431	-0-	-0-	-0-	17	1	414	2	Y	-0-					-0-

FOLK WELL #: 3 RRCID -> 210634 COMPL. DATE 04/24/2005 TOTAL DEPTH 12515 PERF.12028 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1836	-0-	-148	-0-	478	1	1358	2	N	-0-					-0-
04	1860	N	1667	-0-	-193	-0-	186	1	1481	2	N	-0-					-0-
05	1891	N	1753	-0-	-138	-0-	204	1	1549	2	N	-0-					-0-
06	1821	N	1821	-0-	-0-	-0-	124	1	1697	2	N	-0-					-0-
07	1741	N	1741	-0-	-0-	-0-	218	1	1523	2	N	-0-					-0-
08	1797	N	1797	-0-	-0-	-0-	195	1	1602	2	N	-0-					-0-

EMMONS, MG GU1 WELL #: 2 RRCID -> 211024 COMPL. DATE 04/07/2005 TOTAL DEPTH 12353 PERF.12064 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PILLANS WELL #: 6 RRCID -> 212454 COMPL. DATE 04/12/2005 TOTAL DEPTH 11900 PERF.11494 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					110

PILLANS WELL #: 8 RRCID -> 213243 COMPL. DATE 06/28/2005 TOTAL DEPTH 11817 PERF.11510 - 11671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	34	-0-	-28	-0-	8	1	26	2	N	-0-					3
04	60	N	25	-0-	-35	-0-	10	1	15	2	N	-0-					3
05	31	N	-0-	-0-	-31	-0-					N	-0-					3
06	30	N	-0-	-0-	-30	-0-					N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3

HILL, F. R. GAS UNIT NO. 1 WELL #: 8 RRCID -> 216517 COMPL. DATE 06/08/2005 TOTAL DEPTH 12750 PERF.12104 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	837	N	837	-0-	-0-	-0-	25	1	812	2	N	-0-					-0-
04	870	N	789	-0-	-81	-0-	33	1	756	2	N	-0-					-0-
05	837	N	808	-0-	-29	-0-	28	1	780	2	N	-0-					-0-
06	815	N	815	-0-	-0-	-0-	18	1	797	2	N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	35	1	776	2	N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	32	1	777	2	N	-0-					-0-

PYLE, HB GU1 WELL #: 4 RRCID -> 216624 COMPL. DATE 04/15/2005 TOTAL DEPTH 13000 PERF.12720 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CRENSHAW, F. H. (CV) GU1 WELL #: 7 RRCID -> 217217 COMPL. DATE 05/07/2005 TOTAL DEPTH 12670 PERF.12380 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TERRY "A" WELL #: 4 RRCID -> 217245 COMPL. DATE 01/28/2005 TOTAL DEPTH 12780 PERF.12412 - 12619

03	1373	N	1373	-0-	-0-	-0-	77	1	1296	2	N	-0-					-0-
04	1351	N	1351	-0-	-0-	-0-	80	1	1271	2	N	-0-					-0-
05	1219	N	1219	-0-	-0-	-0-	73	1	1146	2	N	-0-					-0-
06	1320	N	615	-0-	-705	-0-	44	1	571	2	N	-0-					-0-
07	1395	N	649	-0-	-746	-0-	34	1	615	2	N	-0-					-0-
08	1209	N	358	-0-	-851	-0-	21	1	337	2	N	-0-					-0-

PILLANS WELL #: 5 RRCID -> 217468 COMPL. DATE 10/03/2005 TOTAL DEPTH 11820 PERF.11448 - 11646

03	0	X	-0-	-0-	-0-	-0-					N	-0-					31
04	0	X	-0-	-0-	-0-	-0-					N	-0-					31
05	0	X	-0-	-0-	-0-	-0-					N	-0-					31
06	0	X	-0-	-0-	-0-	-0-					N	-0-					31
07	0	X	-0-	-0-	-0-	-0-					N	-0-					31
08	0	X	-0-	-0-	-0-	-0-					N	-0-					31

KOONCE, HOMER WELL #: 6 RRCID -> 217624 COMPL. DATE 08/10/2005 TOTAL DEPTH 12920 PERF.12666 - 12682

03	31	N	11	-0-	-20	-0-	11	2			Y	-0-					2
04	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					2
05	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					2
06	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					2
07	31	N	8	-0-	-23	-0-	8	2			Y	-0-					2
08	31	N	9	-0-	-22	-0-	9	2			Y	-0-					2

IVY "B" GU 1 WELL #: 5 RRCID -> 217629 COMPL. DATE 07/03/2005 TOTAL DEPTH 12212 PERF.11528 - 11980

03	1957	N	1957	-0-	-0-	-0-	1062	1	895	2	Y	-0-					-0-
04	1900	N	1900	-0-	-0-	-0-	1053	1	847	2	Y	-0-					-0-
05	1829	N	1744	-0-	-85	-0-	991	1	753	2	Y	-0-					-0-
06	1770	N	1578	-0-	-192	-0-	888	1	690	2	Y	-0-					-0-
07	1829	N	1723	-0-	-106	-0-	940	1	783	2	Y	-0-					-0-
08	2005	N	2005	-0-	-0-	-0-	1071	1	934	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 15 RRCID -> 217631 COMPL. DATE 07/07/2005 TOTAL DEPTH 13150 PERF.12855 - 12950

03	1457	N	1353	-0-	-104	-0-	41	1	1312	2	Y	-0-					-0-
04	1410	N	1315	-0-	-95	-0-	54	1	1261	2	Y	-0-					-0-
05	1364	N	1349	-0-	-15	-0-	46	1	1303	2	Y	-0-					-0-
06	1320	N	1241	-0-	-79	-0-	27	1	1214	2	Y	-0-					-0-
07	1364	N	1282	-0-	-82	-0-	56	1	1226	2	Y	-0-					-0-
08	1364	N	1286	-0-	-78	-0-	51	1	1235	2	Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 13H RRCID -> 217811 COMPL. DATE 10/02/2005 TOTAL DEPTH 12833 PERF.12787 - 14084

03	4495	X	4455	-0-	-40	-0-	135	1	4320	2	Y	-0-					-0-
04	4350	X	3914	-0-	-436	-0-	162	1	3752	2	Y	-0-					-0-
05	3379	X	3270	-0-	-109	-0-	112	1	3158	2	Y	-0-					-0-
06	4320	X	381	-0-	-3939	-0-	8	1	373	2	Y	-0-					-0-
07	4464	X	2130	-0-	-2334	-0-	93	1	2037	2	Y	-0-					-0-
08	4464	X	2227	-0-	-2237	-0-	89	1	2138	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL, C.E. GAS UNIT B-1 WELL #: 7 RRCID -> 217839 COMPL. DATE 09/22/2005 TOTAL DEPTH 12900 PERF.12466 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	690	N	690	-0-	-0-	-0-	21	1	669	2	Y	-0-			-0-
04	1107	N	1107	-0-	-0-	-0-	46	1	1061	2	Y	-0-			-0-
05	1164	N	1164	-0-	-0-	-0-	40	1	1124	2	Y	-0-			-0-
06	1077	N	1077	-0-	-0-	-0-	23	1	1054	2	Y	-0-			-0-
07	1147	N	688	-0-	-459	-0-	30	1	658	2	Y	-0-			-0-
08	1178	X	508	-0-	-670	-0-	20	1	488	2	Y	-0-			-0-

FOLK GAS UNIT WELL #: 5T RRCID -> 218152 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF.12000 - 12286

03	496	N	253	-0-	-243	-0-	63	1	190	2	N	-0-			-0-
04	937	N	937	-0-	-0-	-0-	89	1	848	2	N	-0-			-0-
05	766	N	766	-0-	-0-	-0-	77	1	689	2	N	-0-			-0-
06	744	N	744	-0-	-0-	-0-	39	1	705	2	N	-0-			-0-
07	803	N	803	-0-	-0-	-0-	88	1	715	2	N	-0-			-0-
08	783	N	783	-0-	-0-	-0-	73	1	710	2	N	-0-			-0-

PILLANS WELL #: 7 RRCID -> 218169 COMPL. DATE 03/05/2006 TOTAL DEPTH 11817 PERF.11338 - 11642

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			54

PYLE, HB GU1 WELL #: 5 RRCID -> 218172 COMPL. DATE 01/01/2006 TOTAL DEPTH 12902 PERF.12676 - 12687

03	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

HOMER KOONCE GU WELL #: 9 RRCID -> 218178 COMPL. DATE 04/04/2016 TOTAL DEPTH 13000 PERF.11297 - 11970

03	3131	X	36	-0-	-3095	-0-	1	1	35	2	Y	-0-			-0-
04	3030	X	89	-0-	-2941	-0-	4	1	85	2	Y	-0-			-0-
05	2635	X	19	-0-	-2616	-0-	1	1	18	2	Y	-0-			-0-
06	510	X	68	-0-	-442	-0-	1	1	67	2	Y	-0-			-0-
07	93	X	-0-	-0-	-93	-0-					Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

IVY, PHILLIP GU WELL #: 7 RRCID -> 218183 COMPL. DATE 11/01/2005 TOTAL DEPTH 12500 PERF.11906 - 11968

03	2945	X	2366	-0-	-579	-0-	1284	1	1082	2	Y	-0-			-0-
04	2670	N	2361	-0-	-309	-0-	1309	1	1052	2	Y	-0-			-0-
05	3035	N	3035	-0-	-0-	-0-	1724	1	1311	2	Y	-0-			-0-
06	2280	N	2007	-0-	-273	-0-	1130	1	877	2	Y	-0-			-0-
07	2839	N	2839	-0-	-0-	-0-	1549	1	1290	2	Y	-0-			-0-
08	3038	X	2632	-0-	-406	-0-	1406	1	1226	2	Y	-0-			-0-

PEYTON, MT GU1 WELL #: 7H RRCID -> 218184 COMPL. DATE 12/04/2005 TOTAL DEPTH 12469 PERF.12754 - 15927

03	4251	X	4251	-0-	-0-	-0-	129	1	4122	2	Y	-0-			17
04	3896	X	3896	-0-	-0-	-0-	161	1	3735	2	Y	-0-			17
05	3813	X	3505	-0-	-308	-0-	120	1	3385	2	Y	-0-			17
06	3690	X	3590	-0-	-100	-0-	78	1	3512	2	Y	-0-			17
07	3813	X	3494	-0-	-319	-0-	153	1	3341	2	Y	-0-			17
08	4247	X	2920	-0-	-1327	-0-	116	1	2804	2	Y	-0-			17

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KOONCE, HOMER WELL #: 10 RRCID -> 219312 COMPL. DATE 02/05/2006 TOTAL DEPTH 13025 PERF.12625 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6	N	1	-0-	-5	-0-	1	2			Y	-0-			-0-
04	7	N	2	-0-	-5	-0-	2	2			Y	-0-			-0-
05	12	N	12	-0-	-0-	-0-	12	2			Y	-0-			-0-
06	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-			-0-
07	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-			-0-
08	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-			-0-

KOONCE, HOMER WELL #: 8 RRCID -> 220514 COMPL. DATE 03/09/2006 TOTAL DEPTH 13000 PERF.12764 - 12776

03	775	N	453	-0-	-322	-0-	14	1	439	2	Y	-0-			-0-
04	510	N	429	-0-	-81	-0-	18	1	411	2	Y	-0-			-0-
05	558	N	450	-0-	-108	-0-	15	1	435	2	Y	-0-			-0-
06	532	N	532	-0-	-0-	-0-	12	1	520	2	Y	-0-			-0-
07	504	N	504	-0-	-0-	-0-	22	1	482	2	Y	-0-			-0-
08	545	N	545	-0-	-0-	-0-	22	1	523	2	Y	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 3H RRCID -> 220724 COMPL. DATE 02/26/2006 TOTAL DEPTH 12363 PERF.12524 - 14130

03	467	N	467	-0-	-0-	-0-	14	1	453	2	Y	-0-			78
04	510	N	317	-0-	-193	-0-	13	1	304	2	Y	-0-			78
05	341	N	233	-0-	-108	-0-	8	1	225	2	Y	-0-			78
06	670	N	670	-0-	-0-	-0-	15	1	655	2	Y	-0-			78
07	2938	N	2938	-0-	-0-	-0-	128	1	2810	2	Y	-0-			78
08	505	X	505	-0-	-0-	-0-	20	1	485	2	Y	-0-			78

MEIER, FRED H. WELL #: 1 RRCID -> 221093 COMPL. DATE 01/28/2021 TOTAL DEPTH 12850 PERF.12576 - 12690

03	124	N	104	-0-	-20	-0-	3	1	101	2	Y	-0-			-0-
04	90	N	79	-0-	-11	-0-	3	1	76	2	Y	-0-			-0-
05	124	N	95	-0-	-29	-0-	3	1	92	2	Y	-0-			-0-
06	126	N	126	-0-	-0-	-0-	3	1	123	2	Y	-0-			-0-
07	102	N	102	-0-	-0-	-0-	4	1	98	2	Y	-0-			-0-
08	93	N	79	-0-	-14	-0-	3	1	76	2	Y	-0-			-0-

AULTMAN GAS UNIT WELL #: 10H RRCID -> 221478 COMPL. DATE 02/23/2006 TOTAL DEPTH 12193 PERF.12375 - 13761

03	2154	N	2154	-0-	-0-	-0-	60	1	2094	2	N	-0-			-0-
04	2207	N	2207	-0-	-0-	-0-	2207	2			N	-0-			-0-
05	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-			-0-
06	2115	N	2115	-0-	-0-	-0-	2115	2			N	-0-			-0-
07	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-			-0-
08	2027	N	2027	-0-	-0-	-0-	550	1	1477	2	N	-0-			-0-

PILLANS WELL #: 12 RRCID -> 223248 COMPL. DATE 06/19/2006 TOTAL DEPTH 11860 PERF.11470 - 11668

03	3095	X	3095	-0-	-0-	-0-	755	1	2340	2	N	-0-			38
04	3094	X	3094	-0-	-0-	-0-	1223	1	1871	2	N	-0-			38
05	3438	X	3438	-0-	-0-	-0-	713	1	2717	2	N	7			45
							8	9							
06	4462	X	4462	-0-	-0-	-0-	1154	1	3308	2	N	-0-			45
07	4123	X	4123	-0-	-0-	-0-	211	1	3912	2	N	-0-			45
08	4172	X	4172	-0-	-0-	-0-	355	1	3817	2	N	-0-			45

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HILL, F. R. GAS UNIT NO. 1 WELL #: 9H RRCID -> 223576 COMPL. DATE 05/23/2006 TOTAL DEPTH 12510 PERF.12752 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4309	X	4309	-0-	-0-	-0-	131	1	4178	2	N	-0-			10
04	4217	X	4217	-0-	-0-	-0-	174	1	4043	2	N	-0-			10
05	3937	X	3860	-0-	-77	-0-	133	1	3727	2	N	-0-			10
06	4640	X	4640	-0-	-0-	-0-	101	1	4539	2	N	-0-			10
07	5330	X	5330	-0-	-0-	-0-	233	1	5097	2	N	-0-			10
08	4989	X	4989	-0-	-0-	-0-	198	1	4791	2	N	-0-			10

FRYER "A" WELL #: 2 RRCID -> 223594 COMPL. DATE 10/17/2006 TOTAL DEPTH 12630 PERF.11920 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2632	N	2446	-0-	-186	-0-	137	1	2309	2	N	-0-			-0-
04	2053	X	2053	-0-	-0-	-0-	122	1	1931	2	N	-0-			-0-
05	2196	X	2196	-0-	-0-	-0-	131	1	2065	2	N	-0-			-0-
06	1970	X	1970	-0-	-0-	-0-	142	1	1828	2	N	-0-			-0-
07	1932	X	1932	-0-	-0-	-0-	102	1	1830	2	N	-0-			-0-
08	1860	X	1679	-0-	-181	-0-	96	1	1583	2	N	-0-			-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 14H RRCID -> 226306 COMPL. DATE 08/08/2006 TOTAL DEPTH 12401 PERF.12716 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PEYTON, MT GU1 WELL #: 11H RRCID -> 229562 COMPL. DATE 11/12/2006 TOTAL DEPTH 12554 PERF.12582 - 14466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1581	X	24	-0-	-1557	-0-	1	1	23	2	Y	-0-			6
04	2656	X	2656	-0-	-0-	-0-	110	1	2546	2	Y	-0-			6
05	2342	X	2342	-0-	-0-	-0-	80	1	2262	2	Y	-0-			6
06	5092	X	5092	-0-	-0-	-0-	111	1	4981	2	Y	-0-			6
07	3679	X	3679	-0-	-0-	-0-	161	1	3518	2	Y	-0-			6
08	3410	X	3410	-0-	-0-	-0-	136	1	3274	2	Y	-0-			6

HILL, F. R. GAS UNIT NO. 1 WELL #: 11 RRCID -> 230461 COMPL. DATE 06/15/2007 TOTAL DEPTH 12700 PERF.12454 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
06	5	N	1	-0-	-4	-0-	1	2			Y	-0-			-0-
07	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
08	6	N	6	-0-	-0-	-0-	6	2			Y	-0-			-0-

S. NAN-SU-GAIL GU 1 WELL #: 14H RRCID -> 232256 COMPL. DATE 08/23/2007 TOTAL DEPTH 12819 PERF.13263 - 15227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	158	-0-	-183	-0-	5	1	153	2	Y	-0-			-0-
04	190	N	190	-0-	-0-	-0-	8	1	182	2	Y	-0-			-0-
05	145	N	145	-0-	-0-	-0-	5	1	140	2	Y	-0-			-0-
06	514	N	514	-0-	-0-	-0-	11	1	503	2	Y	-0-			-0-
07	907	N	907	-0-	-0-	-0-	40	1	867	2	Y	-0-			-0-
08	1039	N	1039	-0-	-0-	-0-	41	1	998	2	Y	-0-			-0-

NEAL, C.E. GAS UNIT B-1 WELL #: 12H RRCID -> 234867 COMPL. DATE 01/06/2008 TOTAL DEPTH 12660 PERF.12682 - 15703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	379	N	379	-0-	-0-	-0-	12	1	367	2	Y	-0-			-0-
04	281	N	281	-0-	-0-	-0-	12	1	269	2	Y	-0-			-0-
05	372	N	370	-0-	-2	-0-	13	1	357	2	Y	-0-			-0-
06	360	N	316	-0-	-44	-0-	7	1	309	2	Y	-0-			-0-
07	279	N	266	-0-	-13	-0-	12	1	254	2	Y	-0-			-0-
08	372	X	245	-0-	-127	-0-	10	1	235	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CRENSHAW, F. H. (CV) GU1 WELL #: 17H RRCID -> 237273 COMPL. DATE 03/07/2008 TOTAL DEPTH 12444 PERF.12628 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14260	X	876	-0-	-13384	-0-	27	1	849	2	Y	-0-					-0-
04	13800	X	9202	-0-	-4598	-0-	380	1	8822	2	Y	-0-					-0-
05	14260	X	3402	-0-	-10858	-0-	117	1	3285	2	Y	-0-					-0-
06	9480	X	7042	-0-	-2438	-0-	153	1	6889	2	Y	-0-					-0-
07	9796	X	7246	-0-	-2550	-0-	317	1	6929	2	Y	-0-					-0-
08	9517	X	2601	-0-	-6916	-0-	103	1	2498	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 19H RRCID -> 241152 COMPL. DATE 02/12/2008 TOTAL DEPTH 12447 PERF.12589 - 14816

03	3782	X	1811	-0-	-1971	-0-	55	1	1756	2	Y	-0-					-0-
04	4578	X	4578	-0-	-0-	-0-	189	1	4389	2	Y	-0-					-0-
05	3782	X	2054	-0-	-1728	-0-	71	1	1983	2	Y	-0-					-0-
06	3660	X	3254	-0-	-406	-0-	71	1	3183	2	Y	-0-					-0-
07	3782	X	3334	-0-	-448	-0-	146	1	3188	2	Y	-0-					-0-
08	4743	X	2498	-0-	-2245	-0-	99	1	2399	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 19H RRCID -> 241559 COMPL. DATE 05/26/2008 TOTAL DEPTH 12424 PERF.12671 - 15840

03	9114	X	8058	-0-	-1056	-0-	245	1	7813	2	Y	-0-					-0-
04	7980	X	1175	-0-	-6805	-0-	49	1	1126	2	Y	-0-					-0-
05	8246	X	4843	-0-	-3403	-0-	166	1	4677	2	Y	-0-					-0-
06	7800	X	4845	-0-	-2955	-0-	105	1	4740	2	Y	-0-					-0-
07	8060	X	3860	-0-	-4200	-0-	169	1	3691	2	Y	-0-					-0-
08	8060	X	2099	-0-	-5961	-0-	83	1	2016	2	Y	-0-					-0-

FOLK GAS UNIT WELL #: 6H RRCID -> 241716 COMPL. DATE 07/31/2008 TOTAL DEPTH 16360 PERF.12713 - 0

03	7961	X	7961	-0-	-0-	-0-	1995	1	5966	2	N	-0-					-0-
04	7421	X	7421	-0-	-0-	-0-	735	1	6686	2	N	-0-					-0-
05	4216	X	4147	-0-	-69	-0-	445	1	3702	2	N	-0-					-0-
06	8858	X	8858	-0-	-0-	-0-	494	1	8364	2	N	-0-					-0-
07	7737	X	7737	-0-	-0-	-0-	873	1	6864	2	N	-0-					-0-
08	4216	X	1466	-0-	-2750	-0-	164	1	1302	2	N	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 15H RRCID -> 242947 COMPL. DATE 07/11/2008 TOTAL DEPTH 12340 PERF.12772 - 15541

03	9362	X	7352	-0-	-2010	-0-	223	1	7129	2	Y	-0-					-0-
04	9960	X	2071	-0-	-7889	-0-	86	1	1985	2	Y	-0-					-0-
05	10292	X	2579	-0-	-7713	-0-	89	1	2490	2	Y	-0-					-0-
06	9960	X	9190	-0-	-770	-0-	200	1	8990	2	Y	-0-					-0-
07	7347	X	3763	-0-	-3584	-0-	165	1	3598	2	Y	-0-					-0-
08	7347	X	1546	-0-	-5801	-0-	61	1	1485	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 16H RRCID -> 243407 COMPL. DATE 04/18/2008 TOTAL DEPTH 12438 PERF.12601 - 15299

03	4650	X	3689	-0-	-961	-0-	112	1	3577	2	Y	-0-					-0-
04	4440	X	4007	-0-	-433	-0-	166	1	3841	2	Y	-0-					-0-
05	4371	X	3926	-0-	-445	-0-	135	1	3791	2	Y	-0-					-0-
06	4200	X	4049	-0-	-151	-0-	88	1	3961	2	Y	-0-					-0-
07	4296	X	4296	-0-	-0-	-0-	188	1	4108	2	Y	-0-					-0-
08	4154	X	2925	-0-	-1229	-0-	116	1	2809	2	Y	-0-					-0-

M.T. PEYTON (NEAL) B (SA) WELL #: 12H RRCID -> 244352 COMPL. DATE 08/30/2008 TOTAL DEPTH 12591 PERF.12861 - 16281

03	16215	X	16215	-0-	-0-	-0-	492	1	15723	2	Y	-0-					22
04	13482	X	13482	-0-	-0-	-0-	557	1	12925	2	Y	-0-					22
05	17967	X	17967	-0-	-0-	-0-	617	1	17350	2	Y	-0-					22
06	16581	X	16581	-0-	-0-	-0-	361	1	16220	2	Y	-0-					22
07	10292	X	9462	-0-	-830	-0-	414	1	9048	2	Y	-0-					22
08	17980	X	12456	-0-	-5524	-0-	495	1	11961	2	Y	-0-					22

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HILL, F. R. GAS UNIT NO. 1 WELL #: 15H RRCID -> 244644 COMPL. DATE 07/25/2008 TOTAL DEPTH 12549 PERF.12759 - 15241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4712	X	4385	-0-	-327	-0-	133	1	4252	2	Y	-0-					-0-
04	4560	X	4324	-0-	-236	-0-	179	1	4145	2	Y	-0-					-0-
05	4712	X	2168	-0-	-2544	-0-	74	1	2094	2	Y	-0-					-0-
06	4560	X	2155	-0-	-2405	-0-	47	1	2108	2	Y	-0-					-0-
07	5278	X	5278	-0-	-0-	-0-	231	1	5047	2	Y	-0-					-0-
08	4735	X	4735	-0-	-0-	-0-	188	1	4547	2	Y	-0-					-0-

HILL-CRENSHAW F.R. (SA) WELL #: 1H RRCID -> 244842 COMPL. DATE 05/25/2008 TOTAL DEPTH 12413 PERF.12611 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5661	X	5661	-0-	-0-	-0-	172	1	5489	2	Y	-0-					-0-
04	4980	X	4686	-0-	-294	-0-	194	1	4492	2	Y	-0-					-0-
05	5673	X	4993	-0-	-680	-0-	172	1	4821	2	Y	-0-					-0-
06	5490	X	314	-0-	-5176	-0-	7	1	307	2	Y	-0-					-0-
07	5673	X	4470	-0-	-1203	-0-	195	1	4275	2	Y	-0-					-0-
08	5673	X	5548	-0-	-125	-0-	221	1	5327	2	Y	-0-					-0-

PEYTON, MT GU1 WELL #: 17H RRCID -> 245004 COMPL. DATE 09/30/2008 TOTAL DEPTH 12503 PERF.12678 - 15290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7719	X	7594	-0-	-125	-0-	231	1	7363	2	Y	-0-					-0-
04	7470	X	7310	-0-	-160	-0-	302	1	7008	2	Y	-0-					-0-
05	8463	X	7395	-0-	-1068	-0-	254	1	7141	2	Y	-0-					-0-
06	8190	X	7235	-0-	-955	-0-	157	1	7078	2	Y	-0-					-0-
07	8463	X	7580	-0-	-883	-0-	331	1	7249	2	Y	-0-					-0-
08	7595	X	7584	-0-	-11	-0-	301	1	7283	2	Y	-0-					-0-

CRENSHAW, F. H. (CV) GU1 WELL #: 21H RRCID -> 247582 COMPL. DATE 12/27/2008 TOTAL DEPTH 12324 PERF.12686 - 14284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8742	X	7620	-0-	-1122	-0-	231	1	7389	2	Y	-0-					-0-
04	8460	X	7048	-0-	-1412	-0-	291	1	6757	2	Y	-0-					-0-
05	8742	X	6332	-0-	-2410	-0-	218	1	6114	2	Y	-0-					-0-
06	7410	X	7191	-0-	-219	-0-	157	1	7034	2	Y	-0-					-0-
07	7626	X	7046	-0-	-580	-0-	308	1	6738	2	Y	-0-					-0-
08	7626	X	6986	-0-	-640	-0-	278	1	6708	2	Y	-0-					-0-

NEAL, C. E. GAS UNIT B-1 WELL #: 15H RRCID -> 250552 COMPL. DATE 12/12/2008 TOTAL DEPTH 12607 PERF.13114 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16802	X	10895	-0-	-5907	-0-	331	1	10564	2	Y	-0-					-0-
04	15240	X	13117	-0-	-2123	-0-	542	1	12575	2	Y	-0-					-0-
05	15748	X	9657	-0-	-6091	-0-	332	1	9325	2	Y	-0-					-0-
06	15240	X	6804	-0-	-8436	-0-	148	1	6656	2	Y	-0-					-0-
07	14477	X	8661	-0-	-5816	-0-	379	1	8282	2	Y	-0-					-0-
08	13547	X	8608	-0-	-4939	-0-	342	1	8266	2	Y	-0-					-0-

HILL, F. R. GAS UNIT NO. 1 WELL #: 17H RRCID -> 251096 COMPL. DATE 03/31/2009 TOTAL DEPTH 12434 PERF.12659 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

S. NAN-SU-GAIL GU 1 WELL #: 16H RRCID -> 251118 COMPL. DATE 04/10/2009 TOTAL DEPTH 12956 PERF.13154 - 16078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6944	X	4096	-0-	-2848	-0-	124	1	3972	2	Y	-0-					8
04	6720	X	6550	-0-	-170	-0-	271	1	6279	2	Y	-0-					8
05	7750	X	4785	-0-	-2965	-0-	164	1	4621	2	Y	-0-					8
06	7500	X	5987	-0-	-1513	-0-	130	1	5857	2	Y	-0-					8
07	7750	X	5403	-0-	-2347	-0-	236	1	5167	2	Y	-0-					8
08	6758	X	5677	-0-	-1081	-0-	226	1	5451	2	Y	-0-					8

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NEAL, C. E. GAS UNIT B-1 WELL #: 14H RRCID -> 251125 COMPL. DATE 03/11/2009 TOTAL DEPTH 12608 PERF.12722 - 14475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9579	X	8828	-0-	-751	-0-	268	1	8560	2	Y	-0-					-0-
04	9120	X	7390	-0-	-1730	-0-	305	1	7085	2	Y	-0-					-0-
05	9424	X	8912	-0-	-512	-0-	306	1	8606	2	Y	-0-					-0-
06	9030	X	8566	-0-	-464	-0-	186	1	8380	2	Y	-0-					-0-
07	9052	X	8685	-0-	-367	-0-	380	1	8305	2	Y	-0-					-0-
08	8897	X	8719	-0-	-178	-0-	347	1	8372	2	Y	-0-					-0-

IVY B GU1 WELL #: 6H RRCID -> 255066 COMPL. DATE 11/22/2009 TOTAL DEPTH 12120 PERF.12196 - 15940

03	20074	X	20074	-0-	-0-	-0-	10897	1	9177	2	Y	-0-					92
04	18962	X	18962	-0-	-0-	-0-	10510	1	8452	2	Y	-0-					92
05	15620	X	15620	-0-	-0-	-0-	8874	1	6746	2	Y	-0-					92
06	18899	X	18899	-0-	-0-	-0-	10641	1	8258	2	Y	-0-					92
07	28556	X	28556	-0-	-0-	-0-	15578	1	12969	2	Y	8					100
							9	9									
08	24695	X	24695	-0-	-0-	-0-	13193	1	11502	2	Y	-0-					100

FOLK GAS UNIT WELL #: 9H RRCID -> 256509 COMPL. DATE 01/28/2010 TOTAL DEPTH 12301 PERF.13064 - 15320

03	6169	X	4546	-0-	-1623	-0-	1219	1	3327	2	N	-0-					-0-
04	5970	X	2660	-0-	-3310	-0-	362	1	2298	2	N	-0-					-0-
05	6169	X	4677	-0-	-1492	-0-	582	1	4095	2	N	-0-					-0-
06	5970	X	5204	-0-	-766	-0-	387	1	4817	2	N	-0-					-0-
07	6138	X	4930	-0-	-1208	-0-	649	1	4281	2	N	-0-					-0-
08	8936	X	8936	-0-	-0-	-0-	940	1	7996	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 2H RRCID -> 257370 COMPL. DATE 12/20/2009 TOTAL DEPTH 12605 PERF.12906 - 16239

03	10323	X	9846	-0-	-477	-0-	299	1	9547	2	Y	-0-					50
04	9842	X	9842	-0-	-0-	-0-	407	1	9435	2	Y	-0-					50
05	10168	X	9253	-0-	-915	-0-	318	1	8935	2	Y	-0-					50
06	9896	X	9896	-0-	-0-	-0-	215	1	9681	2	Y	-0-					50
07	10168	X	9781	-0-	-387	-0-	428	1	9353	2	Y	-0-					50
08	10168	X	9863	-0-	-305	-0-	392	1	9471	2	Y	-0-					50

FOLK GAS UNIT WELL #: 8H RRCID -> 257488 COMPL. DATE 06/30/2010 TOTAL DEPTH 12503 PERF.12495 - 15695

03	2201	N	276	-0-	-1925	-0-	92	1	184	2	N	-0-					-0-
04	3000	N	8637	-0-	5637	5637	851	1	7786	2	N	-0-					-0-
05	3100	N	6282	-0-	3182	8819	660	1	5622	2	N	-0-					-0-
06	3000	N	7635	-0-	4635	13454	429	1	7206	2	N	-0-					-0-
07	18391	X	4937	-0-	-13454	-0-	567	1	4370	2	N	-0-					-0-
08	4414	X	4414	-0-	-0-	-0-	437	1	3977	2	N	-0-					-0-

HB PYLE A-NEAL B (SA) WELL #: 1H RRCID -> 257541 COMPL. DATE 03/23/2010 TOTAL DEPTH 12726 PERF.13328 - 15100

03	6976	X	6976	-0-	-0-	-0-	212	1	6764	2	Y	-0-					-0-
04	6900	X	3049	-0-	-3851	-0-	126	1	2923	2	Y	-0-					-0-
05	8624	X	8624	-0-	-0-	-0-	296	1	8328	2	Y	-0-					-0-
06	8385	X	8385	-0-	-0-	-0-	183	1	8202	2	Y	-0-					-0-
07	8092	X	8092	-0-	-0-	-0-	354	1	7738	2	Y	-0-					-0-
08	8618	X	5299	-0-	-3319	-0-	211	1	5088	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

F R HILL -CRENSHAW (SA) WELL #: 5H RRCID -> 258866 COMPL. DATE 07/05/2010 TOTAL DEPTH 12359 PERF.12760 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8432	X	7261	-0-	-1171	-0-	220	1	7041	2	Y	-0-					-0-
04	8160	X	5630	-0-	-2530	-0-	233	1	5397	2	Y	-0-					-0-
05	8432	X	7303	-0-	-1129	-0-	251	1	7052	2	Y	-0-					-0-
06	8032	X	8032	-0-	-0-	-0-	175	1	7857	2	Y	-0-					-0-
07	8060	X	7619	-0-	-441	-0-	333	1	7286	2	Y	-0-					-0-
08	7757	X	7757	-0-	-0-	-0-	308	1	7449	2	Y	-0-					-0-

F R HILL-CRENSHAW (SA) WELL #: 3H RRCID -> 259527 COMPL. DATE 05/29/2009 TOTAL DEPTH 12530 PERF.12728 - 15990

03	4557	X	356	-0-	-4201	-0-	11	1	345	2	Y	-0-					6
04	3510	X	21	-0-	-3489	-0-	1	1	20	2	Y	-0-					6
05	2976	X	8	-0-	-2968	-0-	8	2			Y	-0-					6
06	2220	X	60	-0-	-2160	-0-	1	1	59	2	Y	-0-					6
07	341	X	224	-0-	-117	-0-	10	1	214	2	Y	-0-					6
08	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					6

F R HILL- CRENSHAW (SA) WELL #: 4H RRCID -> 259528 COMPL. DATE 07/21/2009 TOTAL DEPTH 12448 PERF.12701 - 15325

03	3861	X	3861	-0-	-0-	-0-	117	1	3744	2	Y	-0-					-0-
04	3630	X	3630	-0-	-0-	-0-	150	1	3480	2	Y	-0-					-0-
05	3658	X	2940	-0-	-718	-0-	101	1	2839	2	Y	-0-					-0-
06	3540	X	96	-0-	-3444	-0-	2	1	94	2	Y	-0-					-0-
07	3658	X	147	-0-	-3511	-0-	6	1	141	2	Y	-0-					-0-
08	3875	X	105	-0-	-3770	-0-	4	1	101	2	Y	-0-					-0-

F R HILL -CRENSHAW (SA) WELL #: 2H RRCID -> 259529 COMPL. DATE 01/31/2009 TOTAL DEPTH 12432 PERF.12638 - 15150

03	961	N	69	-0-	-892	-0-	2	1	67	2	Y	-0-					6
04	230	N	230	-0-	-0-	-0-	10	1	220	2	Y	-0-					6
05	155	N	53	-0-	-102	-0-	2	1	51	2	Y	-0-					6
06	60	N	15	-0-	-45	-0-	15	2			Y	-0-					6
07	1317	N	1317	-0-	-0-	-0-	58	1	1259	2	Y	-0-					6
08	3100	N	4739	-0-	1639	1639	188	1	4551	2	Y	-0-					6

FOLK GAS UNIT WELL #: 10H RRCID -> 259726 COMPL. DATE 07/24/2010 TOTAL DEPTH 12408 PERF.12754 - 15125

03	4619	X	4361	-0-	-258	-0-	1103	1	3258	2	N	-0-					-0-
04	4470	X	4255	-0-	-215	-0-	433	1	3822	2	N	-0-					-0-
05	4712	X	3670	-0-	-1042	-0-	397	1	3273	2	N	-0-					-0-
06	4560	X	2444	-0-	-2116	-0-	157	1	2287	2	N	-0-					-0-
07	4712	X	4134	-0-	-578	-0-	479	1	3655	2	N	-0-					-0-
08	4402	X	3478	-0-	-924	-0-	350	1	3128	2	N	-0-					-0-

MT PEYTON-FE HILL (SA) WELL #: 3H RRCID -> 259806 COMPL. DATE 09/30/2010 TOTAL DEPTH 12618 PERF.13034 - 15340

03	3906	X	3765	-0-	-141	-0-	114	1	3651	2	Y	-0-					47
04	4122	X	4122	-0-	-0-	-0-	170	1	3952	2	Y	-0-					47
05	3578	X	3578	-0-	-0-	-0-	123	1	3455	2	Y	-0-					47
06	3630	X	3518	-0-	-112	-0-	77	1	3441	2	Y	-0-					47
07	4061	X	3897	-0-	-164	-0-	170	1	3727	2	Y	-0-					47
08	4247	X	3602	-0-	-645	-0-	143	1	3459	2	Y	-0-					47

F R HILL-PEYTON (SA) WELL #: 1H RRCID -> 259901 COMPL. DATE 10/04/2010 TOTAL DEPTH 12510 PERF.12910 - 14376

03	3317	X	1738	-0-	-1579	-0-	53	1	1685	2	Y	-0-					-0-
04	3600	X	1625	-0-	-1975	-0-	67	1	1558	2	Y	-0-					-0-
05	3720	X	1098	-0-	-2622	-0-	38	1	1060	2	Y	-0-					-0-
06	3600	X	2197	-0-	-1403	-0-	48	1	2149	2	Y	-0-					-0-
07	2170	X	1599	-0-	-571	-0-	70	1	1529	2	Y	-0-					-0-
08	1736	X	1553	-0-	-183	-0-	62	1	1491	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
C. E. NEAL GU B-1 WELL #: 19 RRCID -> 260710 COMPL. DATE 01/21/2011 TOTAL DEPTH 13538 PERF.11185 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

F. E. HILL COMPANY WELL #: 5 RRCID -> 260769 COMPL. DATE 02/24/2011 TOTAL DEPTH 13563 PERF.12342 - 12730

03	130	N	130	-0-	-0-	-0-	4	1	126	2	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	5	1	118	2	Y	-0-					-0-
05	124	N	115	-0-	-9	-0-	4	1	111	2	Y	-0-					-0-
06	120	N	110	-0-	-10	-0-	2	1	108	2	Y	-0-					-0-
07	124	N	111	-0-	-13	-0-	5	1	106	2	Y	-0-					-0-
08	124	N	99	-0-	-25	-0-	4	1	95	2	Y	-0-					-0-

MT PEYTON-FE HILL-CARROLL (SA) WELL #: 1H RRCID -> 264999 COMPL. DATE 09/22/2011 TOTAL DEPTH 12623 PERF.12782 - 15988

03	10943	X	4930	-0-	-6013	-0-	150	1	4780	2	Y	-0-					57
04	10590	X	5091	-0-	-5499	-0-	210	1	4881	2	Y	-0-					57
05	10664	X	8190	-0-	-2474	-0-	281	1	7909	2	Y	-0-					57
06	9894	X	9894	-0-	-0-	-0-	215	1	9679	2	Y	-0-					57
07	7084	X	7084	-0-	-0-	-0-	310	1	6774	2	Y	-0-					57
08	8184	X	5280	-0-	-2904	-0-	210	1	5070	2	Y	-0-					57

HILCORP ENERGY COMPANY 386310
DAUGHERTY GAS UNIT WELL #: 1 RRCID -> 241886 COMPL. DATE 07/23/2008 TOTAL DEPTH 12065 PERF.11033 - 11890

03	651	N	613	-0-	-38	-0-	613	2			N	-0-					13
04	720	N	563	-0-	-157	-0-	563	2			N	-0-					13
05	600	N	600	-0-	-0-	-0-	600	2			N	-0-					13
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					13
07	611	N	611	-0-	-0-	-0-	611	2			N	-0-					13
08	589	N	490	-0-	-99	-0-	1	1	489	2	N	-0-					13

REYNOLDS, CINDY WELL #: 1 RRCID -> 241888 COMPL. DATE 08/23/2008 TOTAL DEPTH 13060 PERF.12318 - 12888

03	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
05	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
06	900	N	899	-0-	-1	-0-	899	2			N	-0-					-0-
07	930	N	782	-0-	-148	-0-	782	2			N	-0-					-0-
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					-0-

WATSON, E. M. WELL #: 1 RRCID -> 245605 COMPL. DATE 09/24/2008 TOTAL DEPTH 12282 PERF.11122 - 12170

03	1891	N	1635	-0-	-256	-0-	1634	2	1	9	N	1	1	8			73
04	1533	N	1533	-0-	-0-	-0-	1531	2	2	9	N	2	2	8			73
05	1714	N	1714	-0-	-0-	-0-	1712	2	2	9	N	2	2	8			73
06	1752	N	1752	-0-	-0-	-0-	1752	2			N	-0-					73
07	1717	N	1717	-0-	-0-	-0-	1716	2	1	9	N	1	1	8			73
08	1751	N	1751	-0-	-0-	-0-	5	1	1745	2	N	1	1	8			73
							1	9									

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
NEAL, CE JR GUI WELL #: 1 RRCID -> 109258 COMPL. DATE 12/09/1983 TOTAL DEPTH 13015 PERF.12697 - 12945

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05 14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL "B" WELL #: 1 RRCID -> 177773 COMPL. DATE 12/31/1999 TOTAL DEPTH 14375 PERF.12988 - 13445

03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL RANCH GAS UNIT 1 WELL #: 1 RRCID -> 182290 COMPL. DATE 12/25/2000 TOTAL DEPTH 12210 PERF.11688 - 11910

03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEBB WELL #: 1 RRCID -> 182741 COMPL. DATE 04/28/2001 TOTAL DEPTH 11813 PERF.11290 - 11397

03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			13
07 14B DENY	-0-	-0-	-0-	-0-			N	-0-			13
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			13

HILL RANCH UNIT 8 WELL #: 1 RRCID -> 184634 COMPL. DATE 08/15/2001 TOTAL DEPTH 12360 PERF.11810 - 12137

03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL RANCH UNIT 3 WELL #: 1 RRCID -> 185193 COMPL. DATE 07/02/2001 TOTAL DEPTH 12200 PERF.11679 - 11991

03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD-WHEELER UNIT WELL #: 1 RRCID -> 186093 COMPL. DATE 10/25/2001 TOTAL DEPTH 11871 PERF.11502 - 11655

03 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07 14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
08 14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 12 WELL #: 1 RRCID -> 186286 COMPL. DATE 11/07/2001 TOTAL DEPTH 11650 PERF.11405 - 11415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30

HILL RANCH UNIT 5 WELL #: 1 RRCID -> 186431 COMPL. DATE 10/04/2001 TOTAL DEPTH 11503 PERF.11136 - 11273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			36
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			36
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			36

HILL-KELLOGG UNIT 1 WELL #: 1 RRCID -> 186617 COMPL. DATE 11/15/2001 TOTAL DEPTH 11785 PERF.11480 - 11615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ANDERSON-YOUNG UNIT 1 WELL #: 1 RRCID -> 188031 COMPL. DATE 12/08/2001 TOTAL DEPTH 13004 PERF.12149 - 12184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 1 RRCID -> 188884 COMPL. DATE 04/05/2002 TOTAL DEPTH 12470 PERF.11710 - 11973

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	49				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	49				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	49				N	NO RPT			-0-

HILL "H" WELL #: 1 RRCID -> 189517 COMPL. DATE 06/18/2002 TOTAL DEPTH 12890 PERF.12156 - 12660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SANDERS UNIT 1 WELL #: 2 RRCID -> 191419 COMPL. DATE 09/20/2002 TOTAL DEPTH 12250 PERF.11860 - 12101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008

HILL RANCH UNIT 19 WELL #: 1 RRCID -> 191827 COMPL. DATE 10/28/2002 TOTAL DEPTH 12031 PERF.11862 - 11872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			44
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			44
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			44
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			44

HILL RANCH UNIT 1 WELL #: 2 RRCID -> 192357 COMPL. DATE 09/11/2002 TOTAL DEPTH 11865 PERF.11483 - 11665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB WELL #: 2 RRCID -> 192962 COMPL. DATE 01/09/2003 TOTAL DEPTH 11791 PERF.11503 - 11596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLEMAN UNIT WELL #: 1 RRCID -> 199252 COMPL. DATE 09/20/2003 TOTAL DEPTH 12200 PERF.11902 - 12020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	496 N	330	-0-	-166	-0-	330	3		N	-0-			16
04	510 N	280	-0-	-230	-0-	280	3		N	-0-			16
05	559 N	559	-0-	-0-	-0-	559	3		N	-0-			16
06	624 N	624	-0-	-0-	-0-	624	3		N	-0-			16
07	600 N	600	-0-	-0-	-0-	600	3		N	-0-			16
08	558 N	NO RPT	-0-	-558	-0-				N	NO RPT			16

HILL RANCH UNIT 10 WELL #: 1 RRCID -> 202256 COMPL. DATE 04/24/2004 TOTAL DEPTH 11810 PERF.11444 - 11573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			12
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			12
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			12
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			12

HILL RANCH UNIT 7 WELL #: 1 RRCID -> 202301 COMPL. DATE 05/11/2004 TOTAL DEPTH 12365 PERF.12046 - 12179

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			30
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			30
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			30

SANDERS UNIT 1 WELL #: 3 RRCID -> 203031 COMPL. DATE 05/28/2004 TOTAL DEPTH 12215 PERF.12010 - 12042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			14
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			14
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			14
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			14

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC //CONT.// 428008
HILL RANCH UNIT 13 WELL #: 1 RRCID -> 203091 COMPL. DATE 06/29/2004 TOTAL DEPTH 11909 PERF.11296 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

HOLLEMAN UNIT WELL #: 3 RRCID -> 203344 COMPL. DATE 06/15/2004 TOTAL DEPTH 12222 PERF.11980 - 11990

03	868	N	787	-0-	-81	-0-	787	3			N	-0-					6
04	990	N	831	-0-	-159	-0-	831	3			N	-0-					6
05	806	N	718	-0-	-88	-0-	718	3			N	-0-					6
06	892	N	892	-0-	-0-	-0-	892	3			N	-0-					6
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					6
08	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					6

HILL RANCH UNIT 19 WELL #: 2 RRCID -> 205124 COMPL. DATE 08/30/2004 TOTAL DEPTH 12360 PERF.11984 - 12140

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLEMAN UNIT WELL #: 2 RRCID -> 205511 COMPL. DATE 09/14/2004 TOTAL DEPTH 12340 PERF.12030 - 12184

03	899	N	836	-0-	-63	-0-	836	3			N	-0-					-0-
04	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
05	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	992	N	NO RPT	-0-	-992	-0-					N	NO RPT					-0-

W & L DAVIS WELL #: 1 RRCID -> 229234 COMPL. DATE 05/04/2007 TOTAL DEPTH 12500 PERF.10558 - 11831

03	1488	N	995	-0-	-493	-0-	995	3			N	-0-					120
04	306	N	306	-0-	-0-	-0-	305	3	1	9	N	1					121
05	1488	N	315	-0-	-1173	-0-	314	3	1	9	N	1					122
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					122
07	3100	N	3883	-0-	783	783	3880	3	3	9	N	3	122	1			3
08	310	N	NO RPT	-0-	-310	473					N	NO RPT					3

O'RYAN OIL AND GAS 617042
STEWARD WELL #: 1 RRCID -> 243031 COMPL. DATE 06/26/2008 TOTAL DEPTH 12400 PERF.12010 - 12114

03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
O'RYAN OIL AND GAS //CONT.// 617042
CARPENTER WELL #: 1 RRCID -> 254635 COMPL. DATE 01/06/2010 TOTAL DEPTH 12400 PERF.12056 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

OWENS GAS UNIT WELL #: 1 RRCID -> 264453 COMPL. DATE 11/07/2011 TOTAL DEPTH 12347 PERF.11568 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
*08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

OWENS GAS UNIT NO 2 WELL #: 1 RRCID -> 265783 COMPL. DATE 01/11/2012 TOTAL DEPTH 12407 PERF.11622 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
06	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
07	713	N	449	-0-	-264	-0-	449	3			N	-0-					-0-
08	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-

BOON-OWENS GAS UNIT WELL #: 1 RRCID -> 267007 COMPL. DATE 12/06/2011 TOTAL DEPTH 12400 PERF.11606 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
06	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
07	403	N	261	-0-	-142	-0-	261	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
MCLEOD WELL #: 1 RRCID -> 213647 COMPL. DATE 07/28/2005 TOTAL DEPTH 12855 PERF.12542 - 12743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2290	-0-	-190	-0-	2290	2			N	-0-					-0-
04	1950	N	1765	-0-	-185	-0-	1765	2			N	-0-					-0-
05	2418	N	1800	-0-	-618	-0-	1800	2			N	-0-					-0-
06	2220	N	1998	-0-	-222	-0-	1998	2			N	-0-					-0-
07	2172	N	2172	-0-	-0-	-0-	2172	2			N	-0-					-0-
08	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					-0-

STEWARD WELL #: 1 RRCID -> 216780 COMPL. DATE 09/28/2005 TOTAL DEPTH 12808 PERF.12410 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
04	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
05	1525	N	1525	-0-	-0-	-0-	1525	2			N	-0-					-0-
06	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-
07	2330	N	2330	-0-	-0-	-0-	2330	2			N	-0-					-0-
08	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082

STEWARD WELL #: 2 RRCID -> 219852 COMPL. DATE 05/30/2006 TOTAL DEPTH 12830 PERF.12423 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2155	N	2071	-0-	-84	-0-	2071	2			N	-0-					2
04	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					2
05	2340	X	2340	-0-	-0-	-0-	2340	2			N	-0-					2
06	2323	X	2323	-0-	-0-	-0-	2323	2			N	-0-					2
07	2029	X	2029	-0-	-0-	-0-	2029	2			N	-0-					2
08	1493	X	1493	-0-	-0-	-0-	1493	2			N	-0-					2

MCLEOD WELL #: 2 RRCID -> 222539 COMPL. DATE 10/06/2006 TOTAL DEPTH 12875 PERF.12544 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	966	-0-	-305	-0-	966	2			N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	1271	N	939	-0-	-332	-0-	939	2			N	-0-					-0-
06	1040	N	1040	-0-	-0-	-0-	1040	2			N	-0-					-0-
07	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-

HUCKABY WELL #: 1 RRCID -> 223246 COMPL. DATE 09/24/2006 TOTAL DEPTH 13150 PERF.12744 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	357	-0-	-201	-0-	357	2			N	-0-					-0-
04	450	N	206	-0-	-244	-0-	206	2			N	-0-					-0-
05	434	N	241	-0-	-193	-0-	241	2			N	-0-					-0-
06	360	N	265	-0-	-95	-0-	265	2			N	-0-					-0-
07	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
08	1267	N	1267	-0-	-0-	-0-	1267	2			N	-0-					-0-

VESTAL-C. REYNOLDS UNIT WELL #: 1 RRCID -> 226288 COMPL. DATE 01/10/2007 TOTAL DEPTH 13020 PERF.12820 - 12840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					112
04	870	N	376	-0-	-494	-0-	376	2			N	-0-					112
05	868	N	151	-0-	-717	-0-	151	2			N	-0-					112
06	872	N	872	-0-	-0-	-0-	872	2			N	-0-					112
07	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					112
08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					112

HORTON WELL #: 2 RRCID -> 229546 COMPL. DATE 06/01/2007 TOTAL DEPTH 12970 PERF.12692 - 12917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	523	-0-	-4	-0-	523	2			N	-0-					-0-
04	540	N	372	-0-	-168	-0-	372	2			N	-0-					-0-
05	620	N	390	-0-	-230	-0-	390	2			N	-0-					-0-
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 230119 COMPL. DATE 07/09/2007 TOTAL DEPTH 13000 PERF.12809 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-

STEWARD WELL #: 3 RRCID -> 244968 COMPL. DATE 12/15/2008 TOTAL DEPTH 12840 PERF.12421 - 12703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2727	-0-	-373	472	2727	2			N	-0-					25
04	3032	X	2560	-0-	-472	-0-	2560	2			N	-0-					25
05	3025	X	3025	-0-	-0-	-0-	3025	2			N	-0-					25
06	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					25
07	2914	X	2833	-0-	-81	-0-	2833	2			N	-0-					25
08	3753	X	3753	-0-	-0-	-0-	3753	2			N	-0-					25

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
MCLEOD WELL #: 3 RRCID -> 251086 COMPL. DATE 01/13/2010 TOTAL DEPTH 12944 PERF.12570 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BLOUNT "A" WELL #: 1 RRCID -> 098928 COMPL. DATE 07/28/2005 TOTAL DEPTH 13100 PERF.11816 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1027	-0-	-988	-0-	38	1	989	2	Y	-0-					17
04	1950	X	405	-0-	-1545	-0-	17	1	388	2	Y	-0-					17
05	3441	X	3441	-0-	-0-	-0-	135	1	3306	2	Y	-0-					17
06	2205	X	2205	-0-	-0-	-0-	90	1	2115	2	Y	-0-					17
07	3116	X	3116	-0-	-0-	-0-	136	1	2980	2	Y	-0-					17
08	2073	X	2073	-0-	-0-	-0-	83	1	1990	2	Y	-0-					17

CULLUM WELL #: 1 RRCID -> 102009 COMPL. DATE 05/27/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	313	-0-	-400	-0-	313	2			N	-0-					182
04	720	N	457	-0-	-263	-0-	457	2			N	-0-					182
05	589	N	495	-0-	-94	-0-	495	2			N	-0-					182
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					182
07	638	N	638	-0-	-0-	-0-	638	2			N	-0-					182
08	496	N	435	-0-	-61	-0-	435	2			N	-0-					182

CARTWRIGHT "A" WELL #: 1 RRCID -> 102768 COMPL. DATE 06/24/1982 TOTAL DEPTH 13000 PERF.11739 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

WILLIFORD "E" WELL #: 1 RRCID -> 106919 COMPL. DATE 07/23/1983 TOTAL DEPTH 12550 PERF.12285 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	35	-0-	-368	-0-	1	1	34	2	Y	-0-					95
04	300	N	23	-0-	-277	-0-	1	1	22	2	Y	-0-					95
05	155	N	21	-0-	-134	-0-	1	1	20	2	Y	-0-					95
06	603	N	603	-0-	-0-	-0-	25	1	578	2	Y	-0-					95
07	914	N	914	-0-	-0-	-0-	40	1	874	2	Y	-0-					95
08	588	N	588	-0-	-0-	-0-	24	1	564	2	Y	-0-					95

MANAHAN "A" WELL #: 1 RRCID -> 108964 COMPL. DATE N/A TOTAL DEPTH 12450 PERF.11810 - 12275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1095	-0-	-269	-0-	41	1	1054	2	Y	-0-					143
04	1170	N	1149	-0-	-21	-0-	50	1	1099	2	Y	-0-					143
05	1209	N	1078	-0-	-131	-0-	42	1	1036	2	Y	-0-					143
06	1114	N	1114	-0-	-0-	-0-	46	1	1068	2	Y	-0-					143
07	1178	N	933	-0-	-245	-0-	41	1	892	2	Y	-0-					143
08	1143	N	1143	-0-	-0-	-0-	46	1	1097	2	Y	-0-					143

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

EPPES "B" WELL #: 1 RRCID -> 109122 COMPL. DATE 03/31/2005 TOTAL DEPTH 12680 PERF.12136 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	823	N	823	-0-	-0-	-0-	31	1	792	2	Y	-0-			-0-
04	524	N	524	-0-	-0-	-0-	23	1	501	2	Y	-0-			-0-
05	527	N	390	-0-	-137	-0-	15	1	375	2	Y	-0-			-0-
06	690	N	555	-0-	-135	-0-	23	1	532	2	Y	-0-			-0-
07	543	N	543	-0-	-0-	-0-	24	1	519	2	Y	-0-			-0-
08	403	N	314	-0-	-89	-0-	13	1	301	2	Y	-0-			-0-

BONNER "C" WELL #: 1 RRCID -> 112517 COMPL. DATE N/A TOTAL DEPTH 12375 PERF.11014 - 12175

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FRYER GAS UNIT "B" WELL #: 1 RRCID -> 117404 COMPL. DATE 02/06/2000 TOTAL DEPTH 13170 PERF.12425 - 12554

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MANAHAN "A" WELL #: 2 RRCID -> 181489 COMPL. DATE 12/08/2000 TOTAL DEPTH 12450 PERF.11092 - 12250

03	368	N	368	-0-	-0-	-0-	14	1	354	2	Y	-0-			-0-
04	240	N	183	-0-	-57	-0-	8	1	175	2	Y	-0-			-0-
05	325	N	325	-0-	-0-	-0-	13	1	312	2	Y	-0-			-0-
06	360	N	331	-0-	-29	-0-	14	1	317	2	Y	-0-			-0-
07	296	N	296	-0-	-0-	-0-	13	1	283	2	Y	-0-			-0-
08	483	N	483	-0-	-0-	-0-	19	1	464	2	Y	-0-			-0-

IVY, JIM WELL #: 1 RRCID -> 190002 COMPL. DATE N/A TOTAL DEPTH 12950 PERF.12372 - 12766

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		522	-0-	522	522	23	1	499	2	Y	-0-			-0-
05	14B2 EXT		812	-0-	812	1334	32	1	780	2	Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	1334					Y	-0-			-0-
07	1805	X	471	-0-	-1334	-0-	21	1	450	2	Y	-0-			-0-
08	806	N	124	-0-	-682	-0-	5	1	119	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 2 RRCID -> 190843 COMPL. DATE 07/12/2002 TOTAL DEPTH 12795 PERF.12138 - 12628

03	1767	N	1481	-0-	-286	-0-	55	1	1426	2	Y	-0-			-0-
04	1710	N	1487	-0-	-223	-0-	64	1	1423	2	Y	-0-			-0-
05	1785	N	1785	-0-	-0-	-0-	70	1	1715	2	Y	-0-			-0-
06	1440	N	1370	-0-	-70	-0-	56	1	1314	2	Y	-0-			-0-
07	1752	N	1752	-0-	-0-	-0-	76	1	1676	2	Y	-0-			-0-
08	1767	N	1595	-0-	-172	-0-	64	1	1531	2	Y	-0-			-0-

WILLIFORD "E" WELL #: 3 RRCID -> 193546 COMPL. DATE 10/25/2002 TOTAL DEPTH 12500 PERF.11860 - 12340

03	2821	X	2312	-0-	-509	-0-	86	1	2226	2	Y	-0-			-0-
04	2730	X	2385	-0-	-345	-0-	103	1	2282	2	Y	-0-			-0-
05	2821	X	2052	-0-	-769	-0-	80	1	1972	2	Y	-0-			-0-
06	2846	X	2846	-0-	-0-	-0-	116	1	2730	2	Y	-0-			-0-
07	2480	X	1967	-0-	-513	-0-	86	1	1881	2	Y	-0-			-0-
08	2480	X	1008	-0-	-1472	-0-	40	1	968	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167

WILLIFORD "E" WELL #: 5 RRCID -> 195649 COMPL. DATE 03/17/2003 TOTAL DEPTH 12620 PERF.12108 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	26					Y	-0-					-0-
04	T. A.		31	-0-	31	57	1	1	30	2	Y	-0-					-0-
05	89	X	32	-0-	-57	-0-	1	1	31	2	Y	-0-					-0-
06	29	N	29	-0-	-0-	-0-	1	1	28	2	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
08	41	X	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 4 RRCID -> 195650 COMPL. DATE 04/12/2003 TOTAL DEPTH 12585 PERF.12106 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10292	X	8059	-0-	-2233	-0-	299	1	7760	2	Y	-0-					-0-
04	9960	X	9105	-0-	-855	-0-	393	1	8712	2	Y	-0-					-0-
05	10292	X	8802	-0-	-1490	-0-	344	1	8458	2	Y	-0-					-0-
06	9570	X	9153	-0-	-417	-0-	374	1	8779	2	Y	-0-					-0-
07	9672	X	7612	-0-	-2060	-0-	331	1	7281	2	Y	-0-					-0-
08	9424	X	5469	-0-	-3955	-0-	219	1	5250	2	Y	-0-					-0-

IVY, JIM WELL #: 2 RRCID -> 196569 COMPL. DATE 06/13/2003 TOTAL DEPTH 12894 PERF.12710 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	219	-0-	-1176	-0-	8	1	211	2	Y	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
05	465	N	305	-0-	-160	-0-	12	1	293	2	Y	-0-					-0-
06	740	N	740	-0-	-0-	-0-	30	1	710	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		1029	-0-	1029	1029	41	1	988	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 6 RRCID -> 197868 COMPL. DATE 07/18/2003 TOTAL DEPTH 12632 PERF.12118 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1775	N	1775	-0-	-0-	-0-	66	1	1709	2	Y	-0-					-0-
04	1247	N	1247	-0-	-0-	-0-	54	1	1193	2	Y	-0-					-0-
05	1922	N	1634	-0-	-288	-0-	64	1	1570	2	Y	-0-					-0-
06	1984	N	1984	-0-	-0-	-0-	81	1	1903	2	Y	-0-					-0-
07	1663	N	1663	-0-	-0-	-0-	72	1	1591	2	Y	-0-					-0-
08	1643	N	315	-0-	-1328	-0-	13	1	302	2	Y	-0-					-0-

MANAHAN "A" WELL #: 4 RRCID -> 199038 COMPL. DATE 10/31/2003 TOTAL DEPTH 12426 PERF.11976 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MANAHAN "A" WELL #: 3 RRCID -> 199253 COMPL. DATE 10/02/2003 TOTAL DEPTH 12450 PERF.11990 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "B" WELL #: 3 RRCID -> 200103 COMPL. DATE 12/04/2003 TOTAL DEPTH 12753 PERF.12500 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2968	X	2968	-0-	-0-	-0-	110	1	2857	2	Y	1	1	8			-0-
							1	9									
04	2429	X	2429	-0-	-0-	-0-	105	1	2324	2	Y	-0-					-0-
05	3565	X	2321	-0-	-1244	-0-	91	1	2230	2	Y	-0-					-0-
06	3450	X	2703	-0-	-747	-0-	111	1	2592	2	Y	-0-					-0-
07	3565	X	2718	-0-	-847	-0-	118	1	2600	2	Y	-0-					-0-
08	2976	X	2155	-0-	-821	-0-	86	1	2069	2	Y	-0-					-0-

MANAHAN "A" WELL #: 7 RRCID -> 200730 COMPL. DATE 01/09/2004 TOTAL DEPTH 12370 PERF.12176 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1411	-0-	-139	-0-	52	1	1359	2	Y	-0-					-0-
04	736	N	736	-0-	-0-	-0-	32	1	704	2	Y	-0-					-0-
05	310	N	208	-0-	-102	-0-	8	1	200	2	Y	-0-					-0-
06	1380	N	111	-0-	-1269	-0-	5	1	106	2	Y	-0-					-0-
07	775	N	134	-0-	-641	-0-	6	1	128	2	Y	-0-					-0-
08	217	N	57	-0-	-160	-0-	2	1	55	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 8 RRCID -> 202854 COMPL. DATE 04/16/2004 TOTAL DEPTH 12488 PERF.12157 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5394	X	1673	-0-	-3721	-0-	62	1	1611	2	Y	-0-					-0-
04	5220	X	2427	-0-	-2793	-0-	105	1	2322	2	Y	-0-					-0-
05	5394	X	2674	-0-	-2720	-0-	105	1	2569	2	Y	-0-					-0-
06	3597	X	3597	-0-	-0-	-0-	147	1	3450	2	Y	-0-					-0-
07	2724	X	2724	-0-	-0-	-0-	119	1	2605	2	Y	-0-					-0-
08	2666	X	741	-0-	-1925	-0-	30	1	711	2	Y	-0-					-0-

EPPES "B" WELL #: 3 RRCID -> 203979 COMPL. DATE 03/26/2004 TOTAL DEPTH 12750 PERF.12300 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	447	-0-	-948	-0-	17	1	430	2	Y	-0-					-0-
04	750	N	689	-0-	-61	-0-	30	1	659	2	Y	-0-					-0-
05	837	N	473	-0-	-364	-0-	18	1	455	2	Y	-0-					-0-
06	793	N	793	-0-	-0-	-0-	32	1	761	2	Y	-0-					-0-
07	797	N	797	-0-	-0-	-0-	35	1	762	2	Y	-0-					-0-
08	703	N	703	-0-	-0-	-0-	28	1	675	2	Y	-0-					-0-

EPPES "B" WELL #: 4 RRCID -> 203982 COMPL. DATE 07/08/2004 TOTAL DEPTH 12820 PERF.12140 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	557	-0-	-156	-0-	21	1	536	2	Y	-0-					-0-
04	510	N	270	-0-	-240	-0-	12	1	258	2	Y	-0-					-0-
05	341	N	189	-0-	-152	-0-	7	1	182	2	Y	-0-					-0-
06	540	N	466	-0-	-74	-0-	19	1	447	2	Y	-0-					-0-
07	429	N	429	-0-	-0-	-0-	19	1	410	2	Y	-0-					-0-
08	471	N	471	-0-	-0-	-0-	19	1	452	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 6 RRCID -> 205546 COMPL. DATE 09/10/2004 TOTAL DEPTH 12820 PERF.12340 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1455	-0-	-405	-0-	54	1	1401	2	Y	-0-					-0-
04	1680	N	888	-0-	-792	-0-	38	1	850	2	Y	-0-					-0-
05	1209	N	908	-0-	-301	-0-	36	1	872	2	Y	-0-					-0-
06	1410	N	1073	-0-	-337	-0-	44	1	1029	2	Y	-0-					-0-
07	930	N	887	-0-	-43	-0-	39	1	848	2	Y	-0-					-0-
08	899	N	833	-0-	-66	-0-	33	1	800	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
EPPES "B" WELL #: 2 RRCID -> 205789 COMPL. DATE 06/12/2004 TOTAL DEPTH 12844 PERF.12228 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3007	X	1361	-0-	-1646	-0-	51	1	1310	2	Y	-0-			-0-
04	2910	X	2096	-0-	-814	-0-	90	1	2006	2	Y	-0-			-0-
05	3007	X	1248	-0-	-1759	-0-	49	1	1199	2	Y	-0-			-0-
06	1980	X	1108	-0-	-872	-0-	45	1	1063	2	Y	-0-			-0-
07	2234	X	2234	-0-	-0-	-0-	97	1	2137	2	Y	-0-			-0-
08	2170	X	1180	-0-	-990	-0-	47	1	1133	2	Y	-0-			-0-

FRYER GAS UNIT "B" WELL #: 4 RRCID -> 205790 COMPL. DATE 08/19/2004 TOTAL DEPTH 12793 PERF.11004 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3534	X	2853	-0-	-681	-0-	106	1	2747	2	Y	-0-			-0-
04	3420	X	2482	-0-	-938	-0-	107	1	2375	2	Y	-0-			-0-
05	3534	X	3121	-0-	-413	-0-	122	1	2999	2	Y	-0-			-0-
06	3532	X	3532	-0-	-0-	-0-	145	1	3387	2	Y	-0-			-0-
07	3643	X	3643	-0-	-0-	-0-	159	1	3484	2	Y	-0-			-0-
08	3131	X	2682	-0-	-449	-0-	107	1	2575	2	Y	-0-			-0-

BLOUNT "A" WELL #: 2 RRCID -> 205792 COMPL. DATE 10/14/2004 TOTAL DEPTH 12523 PERF.11874 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			48

FRYER GAS UNIT "B" WELL #: 7 RRCID -> 206061 COMPL. DATE 10/07/2004 TOTAL DEPTH 12854 PERF.12100 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	806	N	730	-0-	-76	-0-	27	1	703	2	Y	-0-			-0-
04	531	N	531	-0-	-0-	-0-	23	1	508	2	Y	-0-			-0-
05	693	N	693	-0-	-0-	-0-	27	1	666	2	Y	-0-			-0-
06	721	N	721	-0-	-0-	-0-	29	1	692	2	Y	-0-			-0-
07	942	N	942	-0-	-0-	-0-	41	1	901	2	Y	-0-			-0-
08	838	N	838	-0-	-0-	-0-	34	1	804	2	Y	-0-			-0-

FRYER GAS UNIT "C" WELL #: 1 RRCID -> 209672 COMPL. DATE 02/18/2005 TOTAL DEPTH 12590 PERF.11910 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1240	X	1142	-0-	-98	-0-	42	1	1100	2	Y	-0-			-0-
04	1200	X	718	-0-	-482	-0-	31	1	687	2	Y	-0-			-0-
05	2604	X	1359	-0-	-1245	-0-	53	1	1306	2	Y	-0-			-0-
06	2520	X	2328	-0-	-192	-0-	95	1	2233	2	Y	-0-			-0-
07	2586	X	2586	-0-	-0-	-0-	113	1	2473	2	Y	-0-			-0-
08	1703	X	1703	-0-	-0-	-0-	68	1	1635	2	Y	-0-			-0-

CULLUM WELL #: 2 RRCID -> 212906 COMPL. DATE 06/30/2005 TOTAL DEPTH 12504 PERF.11846 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3007	X	1933	-0-	-1074	-0-	72	1	1861	2	Y	-0-			29
04	2910	X	1618	-0-	-1292	-0-	70	1	1548	2	Y	-0-			29
05	3007	X	1803	-0-	-1204	-0-	71	1	1732	2	Y	-0-			29
06	2182	X	2182	-0-	-0-	-0-	89	1	2093	2	Y	-0-			29
07	2398	X	2398	-0-	-0-	-0-	104	1	2294	2	Y	-0-			29
08	3143	X	3143	-0-	-0-	-0-	126	1	3017	2	Y	-0-			29

FRYER GAS UNIT "B" WELL #: 5 RRCID -> 212908 COMPL. DATE 06/23/2005 TOTAL DEPTH 12795 PERF.12342 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2828	N	2828	-0-	-0-	-0-	105	1	2723	2	Y	-0-			-0-
04	2010	N	2010	-0-	-0-	-0-	87	1	1923	2	Y	-0-			-0-
05	1735	N	1735	-0-	-0-	-0-	68	1	1667	2	Y	-0-			-0-
06	2189	N	2189	-0-	-0-	-0-	90	1	2099	2	Y	-0-			-0-
07	2914	N	2914	-0-	-0-	-0-	127	1	2787	2	Y	-0-			-0-
08	1054	N	908	-0-	-146	-0-	36	1	872	2	Y	-0-			-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
FRYER GAS UNIT "C" WELL #: 2 RRCID -> 216983 COMPL. DATE 10/06/2005 TOTAL DEPTH 12527 PERF.11852 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	X	1485	-0-	-716	-0-	1485	2			Y	-0-					-0-
04	2130	X	1206	-0-	-924	-0-	1206	2			Y	-0-					-0-
05	2201	X	1192	-0-	-1009	-0-	1192	2			Y	-0-					-0-
06	1920	X	1433	-0-	-487	-0-	1433	2			Y	-0-					-0-
07	1544	X	1544	-0-	-0-	-0-	1544	2			Y	-0-					-0-
08	1975	X	1975	-0-	-0-	-0-	1975	2			Y	-0-					-0-

METZGAR WELL #: 1 RRCID -> 217857 COMPL. DATE N/A TOTAL DEPTH 12754 PERF.12140 - 12604

03	1426	N	929	-0-	-497	-0-	34	1	895	2	Y	-0-					-0-
04	1260	N	1070	-0-	-190	-0-	46	1	1024	2	Y	-0-					-0-
05	1019	N	1019	-0-	-0-	-0-	40	1	979	2	Y	-0-					-0-
06	900	N	760	-0-	-140	-0-	31	1	729	2	Y	-0-					-0-
07	1116	N	846	-0-	-270	-0-	37	1	809	2	Y	-0-					-0-
08	1023	N	769	-0-	-254	-0-	31	1	738	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 7 RRCID -> 217920 COMPL. DATE N/A TOTAL DEPTH 12625 PERF.11896 - 12396

03	4976	X	4976	-0-	-0-	-0-	185	1	4791	2	Y	-0-					-0-
04	5045	X	5045	-0-	-0-	-0-	218	1	4827	2	Y	-0-					-0-
05	4998	X	4998	-0-	-0-	-0-	196	1	4802	2	Y	-0-					-0-
06	5587	X	5587	-0-	-0-	-0-	229	1	5358	2	Y	-0-					-0-
07	3875	X	3347	-0-	-528	-0-	146	1	3201	2	Y	-0-					-0-
08	3875	X	1914	-0-	-1961	-0-	77	1	1837	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 8 RRCID -> 217927 COMPL. DATE 01/01/2006 TOTAL DEPTH 12812 PERF.12286 - 12646

03	1581	N	901	-0-	-680	-0-	33	1	868	2	Y	-0-					-0-
04	1372	N	1372	-0-	-0-	-0-	59	1	1313	2	Y	-0-					-0-
05	1271	N	460	-0-	-811	-0-	18	1	442	2	Y	-0-					-0-
06	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
07	1769	N	1769	-0-	-0-	-0-	77	1	1692	2	Y	-0-					-0-
08	853	N	853	-0-	-0-	-0-	34	1	819	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 11 RRCID -> 218104 COMPL. DATE 05/11/2006 TOTAL DEPTH 12636 PERF.11928 - 12472

03	3179	X	3179	-0-	-0-	-0-	118	1	3061	2	Y	-0-					-0-
04	3356	X	3356	-0-	-0-	-0-	145	1	3211	2	Y	-0-					-0-
05	3100	X	2987	-0-	-113	-0-	117	1	2870	2	Y	-0-					-0-
06	3000	X	2486	-0-	-514	-0-	102	1	2384	2	Y	-0-					-0-
07	3100	X	2719	-0-	-381	-0-	118	1	2601	2	Y	-0-					-0-
08	3100	X	1477	-0-	-1623	-0-	59	1	1418	2	Y	-0-					-0-

FRYER GAS UNIT "B" WELL #: 9 RRCID -> 218105 COMPL. DATE 12/11/2005 TOTAL DEPTH 12872 PERF.12100 - 12624

03	869	N	869	-0-	-0-	-0-	32	1	837	2	Y	-0-					-0-
04	936	N	936	-0-	-0-	-0-	40	1	896	2	Y	-0-					-0-
05	824	N	824	-0-	-0-	-0-	32	1	792	2	Y	-0-					-0-
06	1192	N	1192	-0-	-0-	-0-	49	1	1143	2	Y	-0-					-0-
07	1293	N	1293	-0-	-0-	-0-	56	1	1237	2	Y	-0-					-0-
08	837	N	418	-0-	-419	-0-	17	1	401	2	Y	-0-					-0-

FRYER GAS UNIT "C" WELL #: 3 RRCID -> 218856 COMPL. DATE 03/08/2006 TOTAL DEPTH 12542 PERF.11928 - 12346

03	372	X	316	-0-	-56	-0-	12	1	304	2	Y	-0-					-0-
04	360	X	200	-0-	-160	-0-	9	1	191	2	Y	-0-					-0-
05	434	X	68	-0-	-366	-0-	3	1	65	2	Y	-0-					-0-
06	420	X	138	-0-	-282	-0-	6	1	132	2	Y	-0-					-0-
07	434	X	116	-0-	-318	-0-	5	1	111	2	Y	-0-					-0-
08	310	X	147	-0-	-163	-0-	6	1	141	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 10 RRCID -> 221028 COMPL. DATE 06/08/2006 TOTAL DEPTH 12670 PERF.11934 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	499	-0-	-400	-0-	19	1	480	2	Y	-0-					-0-
04	690	N	630	-0-	-60	-0-	27	1	603	2	Y	-0-					-0-
05	465	N	403	-0-	-62	-0-	16	1	387	2	Y	-0-					-0-
06	556	N	556	-0-	-0-	-0-	23	1	533	2	Y	-0-					-0-
07	651	N	348	-0-	-303	-0-	15	1	333	2	Y	-0-					-0-
08	403	N	329	-0-	-74	-0-	13	1	316	2	Y	-0-					-0-

METZGAR WELL #: 2 RRCID -> 224257 COMPL. DATE 09/28/2006 TOTAL DEPTH 12820 PERF.12214 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2535	X	2535	-0-	-0-	-0-	94	1	2441	2	Y	-0-					-0-
04	2232	X	2232	-0-	-0-	-0-	96	1	2136	2	Y	-0-					-0-
05	1178	X	1077	-0-	-101	-0-	42	1	1035	2	Y	-0-					-0-
06	1140	X	401	-0-	-739	-0-	16	1	385	2	Y	-0-					-0-
07	1465	X	1465	-0-	-0-	-0-	64	1	1401	2	Y	-0-					-0-
08	2542	X	774	-0-	-1768	-0-	31	1	743	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 9 RRCID -> 230804 COMPL. DATE 06/14/2007 TOTAL DEPTH 12635 PERF.11946 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6474	X	6474	-0-	-0-	-0-	240	1	6234	2	Y	-0-					1
04	5822	X	5822	-0-	-0-	-0-	251	1	5571	2	Y	-0-					1
05	5675	X	5675	-0-	-0-	-0-	222	1	5453	2	Y	-0-					1
06	5491	X	5491	-0-	-0-	-0-	225	1	5266	2	Y	-0-					1
07	4147	X	4147	-0-	-0-	-0-	181	1	3966	2	Y	-0-					1
08	3627	X	3290	-0-	-337	-0-	132	1	3158	2	Y	-0-					1

WILLIFORD "E" WELL #: 12 RRCID -> 231221 COMPL. DATE 05/02/2007 TOTAL DEPTH 12585 PERF.11854 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2467	N	2467	-0-	-0-	-0-	92	1	2375	2	Y	-0-					-0-
04	2694	N	2694	-0-	-0-	-0-	116	1	2578	2	Y	-0-					-0-
05	2178	N	2178	-0-	-0-	-0-	85	1	2093	2	Y	-0-					-0-
06	2050	N	2050	-0-	-0-	-0-	84	1	1966	2	Y	-0-					-0-
07	1863	N	1863	-0-	-0-	-0-	81	1	1782	2	Y	-0-					-0-
08	1488	N	1226	-0-	-262	-0-	49	1	1177	2	Y	-0-					-0-

METZGAR WELL #: 4 RRCID -> 233690 COMPL. DATE 11/09/2007 TOTAL DEPTH 12635 PERF.11948 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2321	N	2321	-0-	-0-	-0-	86	1	2235	2	Y	-0-					-0-
04	2645	X	2645	-0-	-0-	-0-	114	1	2531	2	Y	-0-					-0-
05	3317	X	2939	-0-	-378	-0-	115	1	2824	2	Y	-0-					-0-
06	3214	X	3214	-0-	-0-	-0-	132	1	3082	2	Y	-0-					-0-
07	2995	X	2995	-0-	-0-	-0-	130	1	2865	2	Y	-0-					-0-
08	2330	X	2330	-0-	-0-	-0-	93	1	2237	2	Y	-0-					-0-

WILLIFORD "E" WELL #: 13 RRCID -> 233782 COMPL. DATE 07/11/2007 TOTAL DEPTH 12645 PERF.11942 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1210	-0-	-433	-0-	45	1	1165	2	Y	-0-					-0-
04	1740	N	1373	-0-	-367	-0-	59	1	1314	2	Y	-0-					-0-
05	1487	N	1487	-0-	-0-	-0-	58	1	1429	2	Y	-0-					-0-
06	1279	N	1279	-0-	-0-	-0-	52	1	1227	2	Y	-0-					-0-
07	1558	N	1558	-0-	-0-	-0-	68	1	1490	2	Y	-0-					-0-
08	1488	N	1111	-0-	-377	-0-	44	1	1067	2	Y	-0-					-0-

METZGAR WELL #: 5 RRCID -> 233806 COMPL. DATE 09/29/2007 TOTAL DEPTH 12745 PERF.11970 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2969	-0-	-131	312	110	1	2859	2	Y	-0-					-0-
04	1951	X	1639	-0-	-312	-0-	71	1	1568	2	Y	-0-					-0-
05	3689	X	2745	-0-	-944	-0-	107	1	2638	2	Y	-0-					-0-
06	3570	X	2177	-0-	-1393	-0-	89	1	2088	2	Y	-0-					-0-
07	2976	X	2367	-0-	-609	-0-	103	1	2264	2	Y	-0-					-0-
08	1655	X	1655	-0-	-0-	-0-	66	1	1589	2	Y	-0-					-0-

NAN-SU-GAIL (CV CONSOLIDATED) //CONT.// 64409 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIFORD "E" WELL #: 14 RRCID -> 234057 COMPL. DATE 11/21/2007 TOTAL DEPTH 12634 PERF.11892 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		233	-0-	233	233	10	1	223	2	Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	233					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	233					Y	-0-					-0-

METZGAR WELL #: 3 RRCID -> 240285 COMPL. DATE 12/05/2007 TOTAL DEPTH 12650 PERF.11930 - 12400

03	250	N	250	-0-	-0-	-0-	9	1	241	2	Y	-0-					-0-
04	255	N	255	-0-	-0-	-0-	11	1	244	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
06	211	N	211	-0-	-0-	-0-	9	1	202	2	Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	12	1	255	2	Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	9	1	207	2	Y	-0-					-0-

BLOUNT "A" WELL #: 3 RRCID -> 252882 COMPL. DATE 05/27/2009 TOTAL DEPTH 12563 PERF.11870 - 12310

03	2605	X	2605	-0-	-0-	-0-	97	1	2508	2	Y	-0-					48
04	2953	X	2953	-0-	-0-	-0-	127	1	2826	2	Y	-0-					48
05	3875	X	2709	-0-	-1166	-0-	106	1	2603	2	Y	-0-					48
06	3060	X	3006	-0-	-54	-0-	123	1	2883	2	Y	-0-					48
07	3310	X	3310	-0-	-0-	-0-	144	1	3166	2	Y	-0-					48
08	2254	X	2254	-0-	-0-	-0-	90	1	2164	2	Y	-0-					48

WILLIFORD "E" WELL #: 15 RRCID -> 252886 COMPL. DATE 07/11/2009 TOTAL DEPTH 12727 PERF.11102 - 12480

03	3875	X	2079	-0-	-1796	-0-	77	1	2002	2	Y	-0-					-0-
04	3750	X	1701	-0-	-2049	-0-	73	1	1628	2	Y	-0-					-0-
05	3875	X	2020	-0-	-1855	-0-	79	1	1941	2	Y	-0-					-0-
06	3180	X	2054	-0-	-1126	-0-	84	1	1970	2	Y	-0-					-0-
07	2077	X	1157	-0-	-920	-0-	50	1	1107	2	Y	-0-					-0-
08	2077	X	503	-0-	-1574	-0-	20	1	483	2	Y	-0-					-0-

VENTANA MIDSTREAM LLC 884518
BOYCE FULLER WELL #: 1D RRCID -> 238194 COMPL. DATE 05/28/2008 TOTAL DEPTH 5250 PERF. 4716 - 5010

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NAN-SU-GAIL (HAYNESVILLE) 64409 267 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
IVY "A" GAS UNIT WELL #: 2 RRCID -> 199261 COMPL. DATE 10/09/2006 TOTAL DEPTH 12785 PERF.12526 - 12536

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLARKSVILLE) 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
JACK RUSSELL OIL, LLC 428008
ORAND-GROUNDS UNIT 1 WELL #: 1 RRCID -> 190174 COMPL. DATE 07/30/2002 TOTAL DEPTH 12350 PERF. 3998 - 12170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD UNION OPERATING COMPANY 621149
BONNER, JIM B., JR., ET AL WELL #: 1 RRCID -> 036685 COMPL. DATE 06/15/1965 TOTAL DEPTH 4549 PERF. N/A

03	682	N	647	-0-	-35	-0-	646	2	1	9	N	1					15
04	437	N	437	-0-	-0-	-0-	436	2	1	9	N	1					16
05	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1					17
06	630	N	280	-0-	-350	-0-	279	2	1	9	N	1					18
07	465	N	378	-0-	-87	-0-	377	2	1	9	N	1					19
08	655	N	655	-0-	-0-	-0-	654	2	1	9	N	1					20

CRENSHAW, FLORA H., ET AL UNIT WELL #: 1 RRCID -> 036686 COMPL. DATE 05/06/1965 TOTAL DEPTH 4649 PERF. 4183 - 4185

03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					1
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					1
05	186	N	98	-0-	-88	-0-	98	2			N	-0-					1
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					1
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					1
08	131	N	131	-0-	-0-	-0-	131	2			N	-0-					1

PEYTON, TOM J., ET AL UNIT WELL #: 1 RRCID -> 036687 COMPL. DATE 04/16/1965 TOTAL DEPTH 4689 PERF. 4225 - 4232

03	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

BROWNE GAS UNIT -C- WELL #: 1 RRCID -> 037586 COMPL. DATE 10/21/1965 TOTAL DEPTH N/A PERF. 4167 - 4179

03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
06	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

PHILLIPS, JACK L. CO. 663109
NAN-SU-GAIL GU 2 WELL #: 1 RRCID -> 015492 COMPL. DATE 08/24/1957 TOTAL DEPTH 4447 PERF. N/A

03	1010	N	1010	-0-	-0-	-0-	1002	2	8	9	Y	7					25
04	978	N	978	-0-	-0-	-0-	958	2	20	9	Y	18	40	1			3
05	1023	N	832	-0-	-191	-0-	830	2	2	9	Y	2					5
06	990	N	710	-0-	-280	-0-	709	2	1	9	Y	1					6
07	937	N	937	-0-	-0-	-0-	891	2	46	9	Y	42	41	1			7
08	836	N	836	-0-	-0-	-0-	833	2	3	9	Y	3					10

NAN-SU-GAIL (SUB-CLARKSVILLE) //CONT.// 64409 333 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
PHILLIPS, JACK L. CO. //CONT.// 663109
NAN-SU-GAIL GU #1 WELL #: 1 RRCID -> 015493 COMPL. DATE 05/30/1957 TOTAL DEPTH 4887 PERF. 4387 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3875	X	3459	-0-	-416	-0-	3431	2	28	9	Y	25					83
04	3750	X	3425	-0-	-325	-0-	3353	2	72	9	Y	65	137	1			11
05	3441	X	3263	-0-	-178	-0-	3254	2	9	9	Y	8					19
06	3425	X	3425	-0-	-0-	-0-	3418	2	7	9	Y	6					25
07	3472	X	3138	-0-	-334	-0-	2982	2	156	9	Y	142	141	1			26
08	3532	X	3532	-0-	-0-	-0-	3513	2	19	9	Y	17					43

REED, HUGH D., JR. WELL #: 1 RRCID -> 015497 COMPL. DATE 03/28/1961 TOTAL DEPTH 4584 PERF. 4245 - 4261

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NAN-SU-GAIL GU #4 WELL #: 1 RRCID -> 015498 COMPL. DATE 07/29/1958 TOTAL DEPTH 4477 PERF. 4458 - 4476

03	212	N	212	-0-	-0-	-0-	211	2	1	9	Y	1					4
04	205	N	205	-0-	-0-	-0-	199	2	6	9	Y	5	8	1			1
05	207	N	207	-0-	-0-	-0-	207	2			Y	-0-					1
06	210	N	200	-0-	-10	-0-	199	2	1	9	Y	1					2
07	228	N	228	-0-	-0-	-0-	217	2	11	9	Y	10	10	1			2
08	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					2

REPUBLIC NATURAL RESOURCES, LLC 703201
PITMAN, ROY WELL #: 1 RRCID -> 037596 COMPL. DATE 06/03/1965 TOTAL DEPTH 4771 PERF. 4289 - 4296

03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NAN-SU-GAIL (SUB-CLRKSVLLE 4100) 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOLK GAS UNIT WELL #: 5C RRCID -> 233554 COMPL. DATE 07/21/2007 TOTAL DEPTH 12500 PERF. 4114 - 4120

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OLD UNION OPERATING COMPANY 621149
WILLIFORD "E" WELL #: 2 RRCID -> 110146 COMPL. DATE 01/10/1984 TOTAL DEPTH 4200 PERF. 4100 - 4118

03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					1
04	225	N	225	-0-	-0-	-0-	225	2			N	-0-					1
05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					1
06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					1
07	248	N	200	-0-	-48	-0-	200	2			N	-0-					1
08	217	N	157	-0-	-60	-0-	157	2			N	-0-					1

NAN-SU-GAIL (SUB-CLRKSVLLE 4100)//CONT.// 64409 340 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY //CONT.// 621149
BROWNE GAS UNIT -C- WELL #: 2 RRCID -> 197675 COMPL. DATE 10/03/2003 TOTAL DEPTH 4330 PERF. 4192 - 4210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					4
04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					4
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					4
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					4
07	304	N	304	-0-	-0-	-0-	304	2			N	-0-					4
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					4

BONNER, JIM B., JR. ET AL WELL #: 2 RRCID -> 197965 COMPL. DATE 10/05/2003 TOTAL DEPTH 4250 PERF. 4091 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	170	-0-	-16	-0-	170	2			N	-0-					2
04	296	N	296	-0-	-0-	-0-	296	2			N	-0-					2
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					2
06	317	N	317	-0-	-0-	-0-	317	2			N	-0-					2
07	652	N	652	-0-	-0-	-0-	652	2			N	-0-					2
08	592	N	592	-0-	-0-	-0-	592	2			N	-0-					2

PEYTON, T. J. UNIT 1 WELL #: 2 RRCID -> 221018 COMPL. DATE 06/15/2006 TOTAL DEPTH 4238 PERF. 4191 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	412	N	412	-0-	-0-	-0-	412	2			N	-0-					2
04	452	N	452	-0-	-0-	-0-	452	2			N	-0-					2
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					2
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					2
07	675	N	675	-0-	-0-	-0-	675	2			N	-0-					2
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					2

WILLIFORD SC WELL #: 3 RRCID -> 221019 COMPL. DATE 06/08/2006 TOTAL DEPTH 4256 PERF. 4102 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					3
04	150	N	-0-	-0-	-150	-0-					N	-0-					3
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					3
06	30	N	10	-0-	-20	-0-	10	2			N	-0-					3
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					3
08	93	N	13	-0-	-80	-0-	13	2			N	-0-					3

NAVASOTA (PETTIT) 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC 100936
SIMS, ALTON WELL #: 1U RRCID -> 236071 COMPL. DATE 11/17/2004 TOTAL DEPTH 11694 PERF. 7950 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			Y	-0-					-0-
05	155	N	105	-0-	-50	-0-	105	2			Y	-0-					-0-
06	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
07	155	N	80	-0-	-75	-0-	80	2			Y	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	2			Y	-0-					-0-

SIMS, ALTON WELL #: 2U RRCID -> 236072 COMPL. DATE 11/17/2004 TOTAL DEPTH 11841 PERF. 7967 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	528	-0-	-30	-0-	528	2			Y	-0-					-0-
04	540	N	456	-0-	-84	-0-	456	2			Y	-0-					-0-
05	496	N	465	-0-	-31	-0-	465	2			Y	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	2			Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	2			Y	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
1789 MANAGEMENT, LLC //CONT.// 100936
SIMS, ALTON WELL #: 3U RRCID -> 236073 COMPL. DATE 04/30/2018 TOTAL DEPTH 11833 PERF. 7925 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			Y	-0-					-0-
05	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
06	90	N	70	-0-	-20	-0-	70	2			Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

SIMS, ALTON WELL #: 4U RRCID -> 236074 COMPL. DATE 07/16/2004 TOTAL DEPTH 8800 PERF. 7963 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, ALTON WELL #: 6U RRCID -> 246659 COMPL. DATE 04/20/2005 TOTAL DEPTH 11820 PERF. 8028 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 5 U RRCID -> 259675 COMPL. DATE 11/01/2011 TOTAL DEPTH 11800 PERF. 7922 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
04	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
05	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
06	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
07	0	W	-0-	-0-	-0-	1813					N	-0-					-0-
08	0	W	-0-	-0-	-0-	1813					N	-0-					-0-

SIMS, ALTON WELL #: 19 RRCID -> 284651 COMPL. DATE 05/03/2018 TOTAL DEPTH 9000 PERF. 7964 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMS, ALTON WELL #: 16 RRCID -> 284652 COMPL. DATE 05/03/2018 TOTAL DEPTH 13105 PERF. 7918 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

NAVASOTA (PETTIT) //CONT.// 64615 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. 828082
VICKERY WELL #: 2 RRCID -> 293208 COMPL. DATE 05/07/2022 TOTAL DEPTH 8400 PERF. 7436 - 7442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 C RRCID -> 171172 COMPL. DATE 03/12/2000 TOTAL DEPTH 7700 PERF. 7376 - 7516

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMS, COLLIE WELL #: 2 RRCID -> 179596 COMPL. DATE 04/20/2000 TOTAL DEPTH 8265 PERF. 7441 - 7456

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216991 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7400 - 7516

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL (BOSSIER) 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
ARCO FEE BOSSIER GAS UNIT WELL #: 1 RRCID -> 137930 COMPL. DATE 01/26/1991 TOTAL DEPTH 12910 PERF.11046 - 11114

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO FEE WELL #: 2 RRCID -> 158161 COMPL. DATE 02/22/1996 TOTAL DEPTH 11820 PERF.10542 - 10772

03	1695 N	1695	-0-	-0-	-0-	288	1	1407	2	N	-0-					14
04	1663 N	1663	-0-	-0-	-0-	155	1	1508	2	N	-0-					14
05	1837 N	1837	-0-	-0-	-0-	147	1	1683	2	N	6					20
						7	9									
06	1713 N	1713	-0-	-0-	-0-	258	1	1452	2	N	3					23
						3	9									
07	1938 N	1938	-0-	-0-	-0-	291	1	1647	2	N	-0-					23
08	1870 N	1870	-0-	-0-	-0-	204	1	1666	2	N	-0-					23

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ARCO FEE WELL #: 3 RRCID -> 162831 COMPL. DATE 03/29/1997 TOTAL DEPTH 11695 PERF.10496 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	140	1	682	2	N	-0-					20
04	807	N	807	-0-	-0-	-0-	75	1	732	2	N	-0-					20
05	888	N	888	-0-	-0-	-0-	71	1	817	2	N	-0-					20
06	830	N	830	-0-	-0-	-0-	125	1	705	2	N	-0-					20
07	940	N	940	-0-	-0-	-0-	141	1	799	2	N	-0-					20
08	907	N	907	-0-	-0-	-0-	99	1	808	2	N	-0-					20

NEAL, G. WELL #: 2 RRCID -> 163259 COMPL. DATE 04/07/1997 TOTAL DEPTH 11700 PERF.10486 - 10672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1282	-0-	-237	-0-	243	1	1039	2	N	-0-					-0-
04	1640	N	1640	-0-	-0-	-0-	180	1	1460	2	N	-0-					-0-
05	1523	N	1523	-0-	-0-	-0-	151	1	1372	2	N	-0-					-0-
06	1370	N	1370	-0-	-0-	-0-	232	1	1138	2	N	-0-					-0-
07	1581	N	1495	-0-	-86	-0-	251	1	1244	2	N	-0-					-0-
08	1519	N	1434	-0-	-85	-0-	184	1	1250	2	N	-0-					-0-

NEAL, GLAYDENE WELL #: 1 RRCID -> 166093 COMPL. DATE 10/31/1997 TOTAL DEPTH 12424 PERF.10345 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	4094	X	1131	-0-	-2963	-0-	266	1	865	2	N	-0-					43
*10	1271	X	1192	-0-	-79	-0-	385	1	801	2	N	5					48
							6	9									
*11	2058	X	2058	-0-	-0-	-0-	192	1	1866	2	N	-0-					48
*12	1878	X	1878	-0-	-0-	-0-	123	1	1749	2	N	5					53
							6	9									
*01	1271	X	721	-0-	-550	-0-	50	1	663	2	N	7					60
							8	9									
*02	1320	X	1320	-0-	-0-	-0-	135	1	1173	2	N	11	17	1			54
							12	9									
*03	1756	X	1756	-0-	-0-	-0-	298	1	1458	2	N	-0-					54
*04	1177	N	1177	-0-	-0-	-0-	110	1	1067	2	N	-0-					54
*05	2171	N	2171	-0-	-0-	-0-	174	1	1987	2	N	9					63
							10	9									
*06	1662	N	1662	-0-	-0-	-0-	250	1	1412	2	N	-0-					63
*07	1850	N	1850	-0-	-0-	-0-	278	1	1572	2	N	-0-					63
*08	1489	N	1489	-0-	-0-	-0-	162	1	1327	2	N	-0-					63

BEST WELL #: 1 RRCID -> 170061 COMPL. DATE 08/01/1998 TOTAL DEPTH 11700 PERF.10506 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	20					70
05	0	N	-0-	-0-	-0-	-0-					N	-0-					70
06	0	N	-0-	-0-	-0-	-0-					N	-0-					70
07	0	N	-0-	-0-	-0-	-0-					N	-0-					70
08	0	N	-0-	-0-	-0-	-0-					N	-0-					70

THORNTON, SARAH WELL #: 2 RRCID -> 172912 COMPL. DATE 08/11/1999 TOTAL DEPTH 11940 PERF.10880 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

NEAL, GLAYDENE WELL #: 3 RRCID -> 173755 COMPL. DATE 03/30/1999 TOTAL DEPTH 11825 PERF.10782 - 11018

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

BEST WELL #: 3 C RRCID -> 173941 COMPL. DATE 04/02/1999 TOTAL DEPTH 11800 PERF.10750 - 10984

03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

ARCO FEE WELL #: 4 C RRCID -> 173942 COMPL. DATE 03/24/1999 TOTAL DEPTH 11759 PERF.10744 - 10954

03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

BEST WELL #: 4 RRCID -> 175279 COMPL. DATE 10/07/1999 TOTAL DEPTH 11850 PERF.10740 - 10926

03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

NEAL, GLAYDENE WELL #: 5 RRCID -> 175551 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11056

03	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 Z	-0-	-0-	-0-	-0-			N	-0-			-0-

URESTE WELL #: 2 RRCID -> 179033 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11152

03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

NEAL, GLAYDENE WELL #: 4 RRCID -> 179992 COMPL. DATE 04/14/2000 TOTAL DEPTH 12000 PERF.10788 - 11044

03	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-			N	-0-			-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SUE WELL #: 2 RRCID -> 182378 COMPL. DATE 06/24/2001 TOTAL DEPTH 11900 PERF.10648 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1120	N	1120	-0-	-0-	-0-	190	1	930	2	N	-0-					160
04	1485	N	1485	-0-	-0-	-0-	135	1	1311	2	N	35	160	1			35
							39	9									
05	558	N	524	-0-	-34	-0-	42	1	482	2	N	-0-					35
06	540	N	327	-0-	-213	-0-	49	1	278	2	N	-0-					35
07	558	N	323	-0-	-235	-0-	49	1	274	2	N	-0-					35
08	527	N	346	-0-	-181	-0-	38	1	308	2	N	-0-					35

BEST WELL #: 5 RRCID -> 194228 COMPL. DATE 05/27/2003 TOTAL DEPTH 11900 PERF.10690 - 11056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1734	-0-	-33	-0-	294	1	1440	2	N	-0-					65
04	1650	N	1642	-0-	-8	-0-	153	1	1489	2	N	-0-					65
05	1771	N	1771	-0-	-0-	-0-	142	1	1629	2	N	-0-					65
06	1680	N	1650	-0-	-30	-0-	248	1	1400	2	N	2					67
							2	9									
07	1775	N	1775	-0-	-0-	-0-	267	1	1508	2	N	-0-					67
08	1767	N	1743	-0-	-24	-0-	190	1	1553	2	N	-0-					67

NEAL, GLAYDENE WELL #: 6 RRCID -> 194641 COMPL. DATE 04/24/2003 TOTAL DEPTH 12000 PERF.10640 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2638	N	2638	-0-	-0-	-0-	447	1	2189	2	N	2					30
							2	9									
04	2720	N	2720	-0-	-0-	-0-	252	1	2448	2	N	18	33	1			15
							20	9									
05	2909	N	2909	-0-	-0-	-0-	231	1	2643	2	N	32					47
							35	9									
06	2474	N	2474	-0-	-0-	-0-	373	1	2101	2	N	-0-					47
07	3100	N	3227	-0-	127	127	485	1	2742	2	N	-0-					47
08	3100	N	3076	-0-	-24	103	335	1	2741	2	N	-0-					47

WIEBOLDT, ELIZABETH WELL #: 3 RRCID -> 197490 COMPL. DATE 07/22/2003 TOTAL DEPTH 11700 PERF.10508 - 10684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	460	N	460	-0-	-0-	-0-	78	1	382	2	N	-0-					5
04	450	N	435	-0-	-15	-0-	41	1	394	2	N	-0-					5
05	502	N	502	-0-	-0-	-0-	40	1	462	2	N	-0-					5
06	465	N	465	-0-	-0-	-0-	70	1	395	2	N	-0-					5
07	479	N	479	-0-	-0-	-0-	72	1	407	2	N	-0-					5
08	508	N	508	-0-	-0-	-0-	55	1	453	2	N	-0-					5

THORNTON, SARAH WELL #: 3 RRCID -> 208405 COMPL. DATE 01/21/2005 TOTAL DEPTH 12120 PERF.10946 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	360	N	359	-0-	-1	-0-	84	1	275	2	N	-0-					-0-
*10	403	N	235	-0-	-168	-0-	76	1	159	2	N	-0-					-0-
*11	589	N	589	-0-	-0-	-0-	55	1	534	2	N	-0-					-0-
*12	470	N	470	-0-	-0-	-0-	31	1	439	2	N	-0-					-0-
*01	398	N	398	-0-	-0-	-0-	28	1	370	2	N	-0-					-0-
*02	532	N	365	-0-	-167	-0-	38	1	327	2	N	-0-					-0-
*03	465	N	414	-0-	-51	-0-	70	1	344	2	N	-0-					-0-
*04	390	N	361	-0-	-29	-0-	34	1	327	2	N	-0-					-0-
*05	403	N	362	-0-	-41	-0-	29	1	333	2	N	-0-					-0-
*06	390	N	304	-0-	-86	-0-	46	1	258	2	N	-0-					-0-
*07	372	N	339	-0-	-33	-0-	51	1	288	2	N	-0-					-0-
*08	372	N	328	-0-	-44	-0-	36	1	292	2	N	-0-					-0-

NEAL (BOSSIER) //CONT.// 64670 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLYDE BLAIR GAS UNIT 1 WELL #: 1 RRCID -> 258906 COMPL. DATE 06/29/2010 TOTAL DEPTH 12000 PERF.10848 - 11028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 1 RRCID -> 176549 COMPL. DATE 09/08/1999 TOTAL DEPTH 12200 PERF.10040 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					15

NEWARK, EAST (ATOKA 1) 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 193230 COMPL. DATE 12/03/2002 TOTAL DEPTH 3610 PERF. 3340 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

INDIAN CREEK WELL #: D 1 C RRCID -> 196473 COMPL. DATE 10/02/2003 TOTAL DEPTH 7327 PERF. 3342 - 7130

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

INDIAN CREEK WELL #: H 1 C RRCID -> 198388 COMPL. DATE 03/08/2006 TOTAL DEPTH 7342 PERF. 3442 - 3458

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

INDIAN CREEK WELL #: F 1 C RRCID -> 198974 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3394 - 3714

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

NEWARK, EAST (ATOKA 1) //CONT.// 65280 004 NON-ASSOCIATED PRORATED CNTY: TARRANT
EAGLERIDGE OPERATING, LLC 238462
ALLIANCE WELL #: B 4 RRCID -> 221100 COMPL. DATE 07/01/2006 TOTAL DEPTH 3751 PERF. 3540 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS ->		-0-														
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241949 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3294 - 3568

03/01 BALANCING DATE STATUS ->		-0-														
03	341 N	334	-0-	-7 B	-0-	334	2			N	-0-					-0-
04	344 N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-
05	352 N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
06	347 N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
07	327 N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
08	341 N	288	-0-	-53 B	-0-	288	2			N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

INDIAN CREEK WELL #: I 9 RRCID -> 242098 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3410

03/01 BALANCING DATE STATUS ->		14														
03	14 R	-0-	-0-	-14 B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-														

NEWARK, EAST (ATOKA 2) 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: E 1 C RRCID -> 196384 COMPL. DATE 03/07/2006 TOTAL DEPTH 7200 PERF. 3426 - 7000

03	SWR 10	847	-0-	847	36294	847	2			N	-0-					-0-
04	SWR 10	819	-0-	819	37113	819	2			N	-0-					-0-
05	SWR 10	841	-0-	841	37954	841	2			N	-0-					-0-
06	SWR 10	793	-0-	793	38747	793	2			N	-0-					-0-
07	SWR 10	785	-0-	785	39532	785	2			N	-0-					-0-
08	SWR 10	NO RPT	-0-	-0-	39532					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 196385 COMPL. DATE 01/31/2003 TOTAL DEPTH 7327 PERF. 3440 - 3458

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 199355 COMPL. DATE 11/17/2003 TOTAL DEPTH 7330 PERF. 3410 - 3416

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: C 2-C RRCID -> 253908 COMPL. DATE 03/13/2005 TOTAL DEPTH 7273 PERF. 3388 - 6950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253917 COMPL. DATE 03/25/2005 TOTAL DEPTH 7250 PERF. 3275 - 3627

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: F 4-C RRCID -> 254057 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 3456 - 7161

03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254286 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3469

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196524 COMPL. DATE 12/26/2002 TOTAL DEPTH 7290 PERF. 3392 - 3432

03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NEWARK, EAST (ATOKA 2) //CONT.// 65280 005 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: B 8 RRCID -> 241950 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3392 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 5 RRCID -> 243549 COMPL. DATE 01/14/2008 TOTAL DEPTH 3750 PERF. 3402 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 244654 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3376 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341 N	327	-0-	-14	-0-	327	2			N	-0-					-0-
04	332 N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
05	372 N	338	-0-	-34	-0-	338	2			N	-0-					-0-
06	337 N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
07	345 N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
08	341 N	310	-0-	-31	-0-	310	2			N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247496 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3384 - 3416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 192570 COMPL. DATE 10/10/2002 TOTAL DEPTH 7188 PERF. 3624 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 1 C RRCID -> 196391 COMPL. DATE 03/04/2006 TOTAL DEPTH 7340 PERF. 3504 - 7143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	30					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: M 1 C RRCID -> 200115 COMPL. DATE 02/20/2004 TOTAL DEPTH 7262 PERF. 3528 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1252	-0-	-50	-0-	1252	2			N	-0-					-0-
04	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-
05	1302	N	1285	-0-	-17	-0-	1285	2			N	-0-					-0-
06	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
07	1302	N	626	-0-	-676	-0-	626	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 C RRCID -> 208290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
05	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
06	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 233675 COMPL. DATE 04/03/2008 TOTAL DEPTH 3750 PERF. 2982 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	457	-0-	-8	-0-	457	2			N	-0-					-0-
04	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
05	465	N	430	-0-	-35	-0-	430	2			N	-0-					-0-
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

INDIAN CREEK WELL #: B 8 RRCID -> 233805 COMPL. DATE 04/03/2008 TOTAL DEPTH 3704 PERF. 3516 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 243551 COMPL. DATE 05/26/2007 TOTAL DEPTH 3700 PERF. 3368 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 243555 COMPL. DATE 07/01/2007 TOTAL DEPTH 3740 PERF. 3516 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2A) //CONT.// 65280 006 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: L 7 RRCID -> 243557 COMPL. DATE 06/30/2007 TOTAL DEPTH 3700 PERF. 3510 - 3610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 243559 COMPL. DATE 06/14/2007 TOTAL DEPTH 3740 PERF. 3526 - 3630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 244653 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868 N	827	-0-	-41	-0-	827	2			N	-0-					-0-
04	870 N	835	-0-	-35	-0-	835	2			N	-0-					-0-
05	899 N	846	-0-	-53	-0-	846	2			N	-0-					-0-
06	834 N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
07	868 N	851	-0-	-17	-0-	851	2			N	-0-					-0-
08	837 N	795	-0-	-42	-0-	795	2			N	-0-					-0-

INDIAN CREEK WELL #: B 6 RRCID -> 247419 COMPL. DATE 04/03/2008 TOTAL DEPTH 3709 PERF. 3480 - 3552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	1689					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: G 1 RRCID -> 192566 COMPL. DATE 11/15/2002 TOTAL DEPTH 3610 PERF. 3280 - 6970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 1 RRCID -> 192853 COMPL. DATE 01/07/2003 TOTAL DEPTH 7327 PERF. 3594 - 3620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345

INDIAN CREEK WELL #: I 1 C RRCID -> 196388 COMPL. DATE 03/10/2006 TOTAL DEPTH 3668 PERF. 3670 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: F 1 RRCID -> 198871 COMPL. DATE 01/28/2004 TOTAL DEPTH 7328 PERF. 3592 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199717 COMPL. DATE 05/18/2003 TOTAL DEPTH 7314 PERF. 3910 - 3926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 2-C RRCID -> 253907 COMPL. DATE 02/26/2005 TOTAL DEPTH 7273 PERF. 3388 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253916 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3600 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 5-C RRCID -> 254285 COMPL. DATE 04/23/2005 TOTAL DEPTH 7220 PERF. 3463 - 3582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: C 3-C RRCID -> 254506 COMPL. DATE 03/16/2005 TOTAL DEPTH 7264 PERF. 3404 - 3591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
05	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
06	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
07	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 2B) //CONT.// 65280 007 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 198315 COMPL. DATE 11/30/2002 TOTAL DEPTH 7290 PERF. 3540 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: Q 1 C RRCID -> 196556 COMPL. DATE 08/08/2003 TOTAL DEPTH 7302 PERF. 4996 - 5006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
04	2788	N	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
05	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-					-0-
06	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: M 1 RRCID -> 198876 COMPL. DATE 10/31/2003 TOTAL DEPTH 7262 PERF. 4762 - 4814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: B 1 RRCID -> 198877 COMPL. DATE 11/02/2003 TOTAL DEPTH 7330 PERF. 4472 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 6 C RRCID -> 207175 COMPL. DATE 11/01/2004 TOTAL DEPTH 7470 PERF. 4573 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	2			N	-0-					-0-
05	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208293 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 4690 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 4) //CONT.// 65280 008 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: F 4-C RRCID -> 254059 COMPL. DATE 04/16/2005 TOTAL DEPTH 7315 PERF. 4606 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 191544 COMPL. DATE 07/10/2003 TOTAL DEPTH 7290 PERF. 3240 - 4674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	476	-0-	-20	-0-	476	2			N	-0-					-0-
04	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
05	496	N	481	-0-	-15	-0-	481	2			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 199657 COMPL. DATE 06/01/2003 TOTAL DEPTH 6570 PERF. 4816 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 RRCID -> 191579 COMPL. DATE 09/27/2002 TOTAL DEPTH 7188 PERF. 5308 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 199718 COMPL. DATE 04/22/2003 TOTAL DEPTH 7314 PERF. 3156 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 RRCID -> 199992 COMPL. DATE 05/22/2003 TOTAL DEPTH 7250 PERF. 5432 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (ATOKA 5) //CONT.// 65280 009 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: Q 1 RRCID -> 201701 COMPL. DATE 05/22/2003 TOTAL DEPTH 7302 PERF. 5442 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2581					N	NO RPT					-0-

INDIAN CREEK WELL #: I 3 RRCID -> 208291 COMPL. DATE 05/04/2004 TOTAL DEPTH 7132 PERF. 3540 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: T 1 RRCID -> 199655 COMPL. DATE 05/15/2003 TOTAL DEPTH 6570 PERF. 5358 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (BEND CONGLOMERATE) 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: K 1 C RRCID -> 191951 COMPL. DATE 10/15/2002 TOTAL DEPTH 7270 PERF. 6046 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BKV BARNETT II, LLC 103758
MCFARLAND WELL #: E 1 RRCID -> 273796 COMPL. DATE 11/16/2013 TOTAL DEPTH 6630 PERF. 5676 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6758	X	5620	-0-	-1138	-0-	1249	1	4371	2	N	-0-					-0-
04	6540	X	5599	-0-	-941	-0-	1187	1	4412	2	N	-0-					-0-
05	6355	X	5622	-0-	-733	-0-	1320	1	4292	2	N	9	9	1			-0-
							10	9									
06	6150	X	5060	-0-	-1090	-0-	1348	1	3712	2	N	-0-					-0-
07	6355	X	5338	-0-	-1017	-0-	1451	1	3877	2	N	9	8	1			1
							10	9									
08	5797	X	5263	-0-	-534	-0-	1447	1	3814	2	N	2	3	1			-0-
							2	9									

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT II, LLC //CONT.// 103758
MCFARLAND WELL #: G 1 RRCID -> 274266 COMPL. DATE 10/27/2013 TOTAL DEPTH 6450 PERF. 5610 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	706	-0-	-38	-0-	43	1	663	2	N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	39	1	586	2	N	-0-					-0-
05	805	N	805	-0-	-0-	-0-	45	1	729	2	N	28	28	1			-0-
							31	9									
06	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	57	1	814	2	N	-0-					-0-
08	806	N	777	-0-	-29	-0-	46	1	711	2	N	18	18	1			-0-
							20	9									

MCFARLAND WELL #: F 1 RRCID -> 275734 COMPL. DATE 11/29/2013 TOTAL DEPTH 6625 PERF. 5750 - 5820

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLAND WELL #: A 3 RRCID -> 276965 COMPL. DATE 05/09/2014 TOTAL DEPTH 6370 PERF. 5273 - 5777

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCFARLAND WELL #: B 1 RRCID -> 276966 COMPL. DATE 02/24/2014 TOTAL DEPTH 6500 PERF. 5678 - 5690

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIVERBIRCH RESOURCES, LLC 104222
OLIVER "A" UNIT WELL #: G 8 RRCID -> 213567 COMPL. DATE 10/14/2005 TOTAL DEPTH 6200 PERF. 5929 - 5945

03	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
05	682	N	552	-0-	-130	-0-	552	2			N	-0-					-0-
06	660	N	476	-0-	-184	-0-	476	2			N	-0-					-0-
07	682	N	494	-0-	-188	-0-	494	2			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

OLIVER 'A' GU WELL #: 12 RRCID -> 291886 COMPL. DATE 10/12/2021 TOTAL DEPTH 6450 PERF. 5932 - 5940

03	3726	X	3726	-0-	-0-	-0-	3726	2			N	-0-					-0-
04	3750	X	2944	-0-	-806	-0-	2944	2			N	-0-					-0-
05	3875	X	3386	-0-	-489	-0-	3386	2			N	-0-					-0-
06	3750	X	2931	-0-	-819	-0-	2931	2			N	-0-					-0-
07	3720	X	3411	-0-	-309	-0-	3411	2			N	-0-					-0-
08	3720	X	3078	-0-	-642	-0-	3078	2			N	-0-					-0-

NEWARK, EAST (BEND CONGLOMERATE)//CONT.// 65280 210 NON-ASSOCIATED CAPACITY CNTY: TARRANT
RIVERBIRCH RESOURCES, LLC //CONT.// 104222
OLIVER 'A' UNIT WELL #: 2 RRCID -> 295039 COMPL. DATE 06/16/2023 TOTAL DEPTH 6180 PERF. 5821 - 5833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2459	-0-	-672	-0-	2459	2			N	-0-					-0-
04	2940	X	2605	-0-	-335	-0-	2605	2			N	-0-					-0-
05	2945	X	2173	-0-	-772	-0-	2173	2			N	-0-					-0-
06	2520	X	2128	-0-	-392	-0-	2128	2			N	-0-					-0-
07	2697	X	2280	-0-	-417	-0-	2280	2			N	-0-					-0-
08	2697	X	2194	-0-	-503	-0-	2194	2			N	-0-					-0-

EAGLERIDGE OPERATING, LLC 238462
HOWARD GIBBS WELL #: 1 RRCID -> 264402 COMPL. DATE 12/02/2011 TOTAL DEPTH 8529 PERF. 5769 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POTTER A WELL #: 4 RRCID -> 290470 COMPL. DATE 11/02/2019 TOTAL DEPTH 8300 PERF. 6065 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1168	-0-	-103	-0-	1168	2			N	-0-					-0-
04	1230	N	1070	-0-	-160	-0-	1070	2			N	-0-					-0-
05	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
06	1140	N	18	-0-	-1122	-0-	18	2			N	-0-					-0-
07	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
08	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-

POTTER, H. M. "B" WELL #: 9 RRCID -> 290512 COMPL. DATE 11/04/2020 TOTAL DEPTH 8024 PERF. 6148 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
04	90	N	21	-0-	-69	-0-	21	2			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-

WILLOWBEND INVESTMENTS, INC. 927665
DENNIS, TOM WELL #: 3 RRCID -> 202831 COMPL. DATE 06/12/2004 TOTAL DEPTH 6000 PERF. 5916 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					-0-
04	1020	N	979	-0-	-41	-0-	979	2			N	-0-					-0-
05	1178	N	1140	-0-	-38	-0-	1140	2			N	-0-					-0-
06	1140	N	1094	-0-	-46	-0-	1094	2			N	-0-					-0-
07	1080	N	1080	-0-	-0-	-0-	1080	2			N	-0-					-0-
08	1147	N	1031	-0-	-116	-0-	1031	2			N	-0-					-0-

DENNIS, TOM WELL #: 4 RRCID -> 203162 COMPL. DATE 07/21/2004 TOTAL DEPTH 6000 PERF. 5889 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					-0-
04	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
05	1674	N	1309	-0-	-365	-0-	1309	2			N	-0-					-0-
06	1230	N	1187	-0-	-43	-0-	1187	2			N	-0-					-0-
07	1395	N	1127	-0-	-268	-0-	1127	2			N	-0-					-0-
08	1302	N	1155	-0-	-147	-0-	1155	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV BARNETT, LLC 072504
PENT UNIT NO 1 WELL #: 6 RRCID -> 196631 COMPL. DATE 07/30/2003 TOTAL DEPTH 3900 PERF. 3430 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	556	-0-	-2	-0-	556	2			Y	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	2			Y	-0-					-0-
05	589	N	574	-0-	-15	-0-	574	2			Y	-0-					-0-
06	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
07	589	N	256	-0-	-333	-0-	256	2			Y	-0-					-0-
08	589	N	483	-0-	-106	-0-	483	2			Y	-0-					-0-

BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: L 1 C RRCID -> 192859 COMPL. DATE 07/12/2003 TOTAL DEPTH 7188 PERF. 3394 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					11
04	739	N	739	-0-	-0-	-0-	739	2			N	-0-					11
05	811	N	811	-0-	-0-	-0-	811	2			N	-0-					11
06	822	N	822	-0-	-0-	-0-	822	2			N	-0-					11
07	651	N	300	-0-	-351	-0-	300	2			N	-0-					11
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					11

ALLISTON WELL #: 2 RRCID -> 194048 COMPL. DATE 01/07/2003 TOTAL DEPTH 4010 PERF. 3610 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 1 C RRCID -> 196355 COMPL. DATE 07/24/2003 TOTAL DEPTH 3610 PERF. 3280 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1188	-0-	-52	-0-	1188	2			N	-0-					-0-
04	1200	N	1172	-0-	-28	-0-	1172	2			N	-0-					-0-
05	1240	N	1201	-0-	-39	-0-	1201	2			N	-0-					-0-
06	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
07	1209	N	1161	-0-	-48	-0-	1161	2			N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: R 1 C RRCID -> 196632 COMPL. DATE 08/23/2003 TOTAL DEPTH 7250 PERF. 3520 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-
04	540	N	448	-0-	-92	-0-	448	2			N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
06	450	N	431	-0-	-19	-0-	431	2			N	-0-					-0-
07	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 C RRCID -> 199712 COMPL. DATE 05/25/2003 TOTAL DEPTH 7314 PERF. 3156 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1299	-0-	-34	-0-	1299	2			N	-0-					-0-
04	1290	N	1232	-0-	-58	-0-	1232	2			N	-0-					-0-
05	1333	N	1291	-0-	-42	-0-	1291	2			N	-0-					-0-
06	1260	N	1256	-0-	-4	-0-	1256	2			N	-0-					-0-
07	1271	N	1165	-0-	-106	-0-	1165	2			N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC //CONT.// 100345
INDIAN CREEK WELL #: B 1 C RRCID -> 200119 COMPL. DATE 05/20/2004 TOTAL DEPTH 7330 PERF. 2998 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: J 1 C RRCID -> 200137 COMPL. DATE 07/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	2			N	-0-					-0-
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	403	N	353	-0-	-50	-0-	353	2			N	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: U 1 RRCID -> 218932 COMPL. DATE 09/01/2006 TOTAL DEPTH 7194 PERF. 3430 - 7005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3V RRCID -> 244945 COMPL. DATE 07/14/2005 TOTAL DEPTH 3797 PERF. 3678 - 3707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: D 4-C RRCID -> 253918 COMPL. DATE 03/20/2005 TOTAL DEPTH 7250 PERF. 3275 - 3285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIVERBIRCH RESOURCES, LLC 104222
ELKINS UNIT WELL #: 14 RRCID -> 207235 COMPL. DATE 02/04/2005 TOTAL DEPTH 4135 PERF. 3150 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
04	1410	N	1145	-0-	-265	-0-	1145	2			N	-0-					-0-
05	1457	N	1162	-0-	-295	-0-	1162	2			N	-0-					-0-
06	1410	N	1316	-0-	-94	-0-	1316	2			N	-0-					-0-
07	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
08	1373	N	1373	-0-	-0-	-0-	1373	2			N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
RIVERBIRCH RESOURCES, LLC //CONT.// 104222
GRANT HEIRS POOLED UNIT WELL #: 4 C RRCID -> 210632 COMPL. DATE 08/21/2004 TOTAL DEPTH 7150 PERF. 3090 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	59	-0-	-96	-0-	59	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 9 RRCID -> 232303 COMPL. DATE 10/06/2007 TOTAL DEPTH 3200 PERF. 3143 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
04	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
05	1240	N	1178	-0-	-62	-0-	1178	3			N	-0-					-0-
06	1170	N	1068	-0-	-102	-0-	1068	3			N	-0-					-0-
07	1209	N	1112	-0-	-97	-0-	1112	3			N	-0-					-0-
08	1178	N	1075	-0-	-103	-0-	1075	3			N	-0-					-0-

GRANT HEIRS CADDO UNIT WELL #: 10 RRCID -> 234732 COMPL. DATE 10/06/2007 TOTAL DEPTH 3377 PERF. 3372 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
04	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
05	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-					-0-
06	1110	N	1102	-0-	-8	-0-	1102	3			N	-0-					-0-
07	1147	N	1036	-0-	-111	-0-	1036	3			N	-0-					-0-
08	1147	N	1033	-0-	-114	-0-	1033	3			N	-0-					-0-

OLIVER 'A' UNIT WELL #: 7 RRCID -> 292004 COMPL. DATE 01/06/2022 TOTAL DEPTH 7102 PERF. 3162 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	X	1237	-0-	-1181	-0-	1237	2			N	-0-					-0-
04	2250	X	2001	-0-	-249	-0-	2001	2			N	-0-					-0-
05	2294	X	1383	-0-	-911	-0-	1383	2			N	-0-					-0-
06	2040	X	1520	-0-	-520	-0-	1520	2			N	-0-					-0-
07	2108	X	1372	-0-	-736	-0-	1372	2			N	-0-					-0-
08	2077	X	2018	-0-	-59	-0-	2018	2			N	-0-					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: C 1 RRCID -> 196550 COMPL. DATE 03/27/2003 TOTAL DEPTH 7290 PERF. 3240 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: T 1 RRCID -> 196637 COMPL. DATE 08/23/2003 TOTAL DEPTH 6570 PERF. 3420 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060

INDIAN CREEK WELL #: L 7 RRCID -> 232257 COMPL. DATE 04/07/2008 TOTAL DEPTH 3700 PERF. 3310 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	2			N	-0-					-0-

INDIAN CREEK WELL #: L 11 RRCID -> 232333 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3372 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

INDIAN CREEK WELL #: I 9 RRCID -> 232334 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3320 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDIAN CREEK WELL #: G 8 RRCID -> 232477 COMPL. DATE 04/03/2008 TOTAL DEPTH 3740 PERF. 3290 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	330	-0-	-11	-0-	330	2			N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
05	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
06	330	N	314	-0-	-16	-0-	314	2			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	2			N	-0-					-0-
08	341	N	322	-0-	-19	-0-	322	2			N	-0-					-0-

INDIAN CREEK WELL #: A 4 RRCID -> 233049 COMPL. DATE 04/03/2008 TOTAL DEPTH 3700 PERF. 3212 - 3488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	699	-0-	-45	-0-	699	2			N	-0-					-0-
04	690	N	677	-0-	-13	-0-	677	2			N	-0-					-0-
05	744	N	690	-0-	-54	-0-	690	2			N	-0-					-0-
06	690	N	666	-0-	-24	-0-	666	2			N	-0-					-0-
07	713	N	673	-0-	-40	-0-	673	2			N	-0-					-0-
08	682	N	649	-0-	-33	-0-	649	2			N	-0-					-0-

INDIAN CREEK WELL #: L 8 RRCID -> 233224 COMPL. DATE 05/25/2007 TOTAL DEPTH 3657 PERF. 3340 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	836	-0-	-63	-0-	836	2			N	-0-					-0-
04	840	N	814	-0-	-26	-0-	814	2			N	-0-					-0-
05	930	N	831	-0-	-99	-0-	831	2			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
07	837	N	567	-0-	-270	-0-	567	2			N	-0-					-0-
08	837	N	-0-	-0-	-837	-0-					N	-0-					-0-

INDIAN CREEK WELL #: A 5 RRCID -> 247497 COMPL. DATE 04/03/2008 TOTAL DEPTH 3680 PERF. 3224 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEWARK, EAST (CADDO LIME) //CONT.// 65280 230 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WILLOWBEND INVESTMENTS, INC. 927665
MCKEE'S PORT UNIT WELL #: 1 D RRCID -> 293271 COMPL. DATE 07/01/2022 TOTAL DEPTH 6545 PERF. 3099 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2881	-0-	-126	-0-	2881	2			N	-0-					-0-
04	2880	X	2757	-0-	-123	-0-	2757	2			N	-0-					-0-
05	2976	X	2746	-0-	-230	-0-	2746	2			N	-0-					-0-
06	2880	X	2611	-0-	-269	-0-	2611	2			N	-0-					-0-
07	2914	X	2654	-0-	-260	-0-	2654	2			N	-0-					-0-
08	2883	X	2608	-0-	-275	-0-	2608	2			N	-0-					-0-

360 MINING, INC. 953494
WALKING 'T' WELL #: 3 RRCID -> 287918 COMPL. DATE 08/10/2019 TOTAL DEPTH 3175 PERF. 3098 - 3154

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NEWARK, EAST (STRAWN B 1) 65280 302 NON-ASSOCIATED ONE WELL CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: B 1 RRCID -> 200306 COMPL. DATE 01/08/2004 TOTAL DEPTH 7330 PERF. 2998 - 3060

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
BKV NORTH TEXAS, LLC 100345
INDIAN CREEK WELL #: J 1 RRCID -> 196531 COMPL. DATE 04/25/2003 TOTAL DEPTH 7216 PERF. 2946 - 7041

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDIAN CREEK WELL #: P 1 RRCID -> 196532 COMPL. DATE 07/01/2003 TOTAL DEPTH 7314 PERF. 3156 - 3180

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALSH & WATTS, INC. 895060
INDIAN CREEK WELL #: B 5 RRCID -> 243550 COMPL. DATE 01/31/2008 TOTAL DEPTH 3750 PERF. 2982 - 3066

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NEWARK, EAST (STRAWN J 1) //CONT.// 65280 375 NON-ASSOCIATED CAPACITY CNTY: TARRANT
WALSH & WATTS, INC. //CONT.// 895060
INDIAN CREEK WELL #: I 9 RRCID -> 247271 COMPL. DATE 04/03/2008 TOTAL DEPTH 3770 PERF. 3146 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. L. HILL (WOODBINE) 66395 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
EQV OPERATING LLC 101634
BAXTER, RUBY C. ET AL WELL #: 1 RRCID -> 197811 COMPL. DATE 09/09/2003 TOTAL DEPTH 4032 PERF. 3498 - 3505

03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GEMINI ENERGY, INC. 298913
FORTSON, JAMES E. ET AL WELL #: 1 RRCID -> 175549 COMPL. DATE 12/07/2017 TOTAL DEPTH 3636 PERF. 3428 - 3462

03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAK GROVE (COTTON VALLEY LIME) 66460 075 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
MCGREW UNIT WELL #: 1 RRCID -> 181602 COMPL. DATE 09/03/2000 TOTAL DEPTH 15876 PERF.15484 - 15547

03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OLETHA (COTTON VALLEY SAND) 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
BAKER GAS UNIT WELL #: 3-T RRCID -> 154880 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 9738 - 10392

03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMS GAS UNIT WELL #: 1 RRCID -> 160959 COMPL. DATE 01/21/1997 TOTAL DEPTH 10370 PERF. 9146 - 9975

03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

OLETHA (COTTON VALLEY SAND) //CONT.// 67102 100 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING GAS UNIT WELL #: 3 RRCID -> 171749 COMPL. DATE 02/26/1999 TOTAL DEPTH 10200 PERF. 9458 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 10 RRCID -> 176749 COMPL. DATE 06/12/2000 TOTAL DEPTH 8200 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	2002	-0-	-137	-0-	2001	3	1	9	Y	1	112	1			13
04	2070	N	1310	-0-	-760	-0-	1310	3			Y	-0-					13
05	1324	N	1324	-0-	-0-	-0-	1324	3			Y	-0-					13
06	1950	N	1301	-0-	-649	-0-	1301	3			Y	-0-					13
07	1752	N	1752	-0-	-0-	-0-	1743	3	9	9	Y	8					21
08	1768	N	1768	-0-	-0-	-0-	1761	3	7	9	Y	6					27

MASON, LULA WELL #: 9 RRCID -> 194089 COMPL. DATE 01/25/2003 TOTAL DEPTH 9800 PERF. 7299 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 16 RRCID -> 207338 COMPL. DATE 08/16/2004 TOTAL DEPTH 7806 PERF. 7278 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 17 RRCID -> 207340 COMPL. DATE 08/11/2004 TOTAL DEPTH 7840 PERF. 7246 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 18 RRCID -> 207341 COMPL. DATE 07/23/2004 TOTAL DEPTH 7825 PERF. 7239 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING WELL #: 1 RRCID -> 241516 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 2 RRCID -> 246939 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 7398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MASON, LULA WELL #: 3 RRCID -> 246940 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 8029

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 253722 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 7432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER GAS UNIT WELL #: 1 RRCID -> 286313 COMPL. DATE 10/09/2017 TOTAL DEPTH 7563 PERF. 7272 - 7362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	200 N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	168 N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
05	176 N	176	-0-	-0-	-0-	176	3			Y	-0-					-0-
06	166 N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
07	97 N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
08	101 N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
FOWLER 'A' WELL #: 1 RRCID -> 295567 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

OLETHA (PETTIT) //CONT.// 67102 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 3 RRCID -> 171540 COMPL. DATE 08/17/1998 TOTAL DEPTH 9916 PERF. 7291 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
06	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-

GEORGIA COX GAS UNIT WELL #: 1 RRCID -> 179478 COMPL. DATE 03/07/2007 TOTAL DEPTH 7463 PERF. 6664 - 7440

03	2170	N	2090	-0-	-80	-0-	2090	2			Y	-0-					-0-
04	2103	N	2103	-0-	-0-	-0-	2103	2			Y	-0-					-0-
05	2182	N	2182	-0-	-0-	-0-	2182	2			Y	-0-					-0-
06	2133	N	2133	-0-	-0-	-0-	2133	2			Y	-0-					-0-
07	2170	N	2164	-0-	-6	-0-	2164	2			Y	-0-					-0-
08	2170	N	1969	-0-	-201	-0-	1969	2			Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 4 RRCID -> 187183 COMPL. DATE 11/01/2001 TOTAL DEPTH 9900 PERF. 7317 - 7468

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLETHA (RODESSA) 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
HENDERSON, R. L. HEIRS WELL #: 1 RRCID -> 110088 COMPL. DATE 10/11/1983 TOTAL DEPTH 8500 PERF. 6848 - 6854

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		145	-0-	145	145	145	3			Y	-0-					-0-
08	14B2 EXT		124	-0-	124	269	124	3			Y	-0-					-0-

YARBROUGH TRUST WELL #: 2 RRCID -> 181324 COMPL. DATE 12/30/2000 TOTAL DEPTH 8213 PERF. 6758 - 6763

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
COX, GEORGIA, GU O/A WELL #: 1 T RRCID -> 015558 COMPL. DATE 04/01/2006 TOTAL DEPTH 7463 PERF. 6664 - 6736

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (RODESSA) //CONT.// 67102 600 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 3 RRCID -> 180115 COMPL. DATE 05/26/2000 TOTAL DEPTH 8255 PERF. 6722 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLETHA (TRAVIS PEAK) 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
MASON, LULA WELL #: 2 RRCID -> 141375 COMPL. DATE 06/01/2007 TOTAL DEPTH 9500 PERF. 7236 - 8956

03	155	N	125	-0-	-30	-0-	125	3			Y	-0-					9
04	150	N	93	-0-	-57	-0-	93	3			Y	-0-					9
05	155	N	98	-0-	-57	-0-	98	3			Y	-0-					9
06	120	N	91	-0-	-29	-0-	91	3			Y	-0-					9
07	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					9
08	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					9

HENDERSON, HAZEL WELL #: 1 RRCID -> 143304 COMPL. DATE 12/13/2007 TOTAL DEPTH 9898 PERF. 8588 - 8778

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

MASON, LULA WELL #: 3 RRCID -> 143558 COMPL. DATE 08/12/2006 TOTAL DEPTH 12350 PERF. 7636 - 9111

03	279	N	247	-0-	-32	-0-	247	3			Y	-0-					-0-
04	240	N	175	-0-	-65	-0-	175	3			Y	-0-					-0-
05	279	N	179	-0-	-100	-0-	179	3			Y	-0-					-0-
06	240	N	165	-0-	-75	-0-	165	3			Y	-0-					-0-
07	186	N	75	-0-	-111	-0-	75	3			Y	-0-					-0-
08	186	N	77	-0-	-109	-0-	77	3			Y	-0-					-0-

MASON, LULA WELL #: 4 RRCID -> 143559 COMPL. DATE 06/10/2007 TOTAL DEPTH 9250 PERF. 7560 - 8048

03	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					3
04	120	N	98	-0-	-22	-0-	98	3			Y	-0-					3
05	124	N	92	-0-	-32	-0-	92	3			Y	-0-					3
06	120	N	90	-0-	-30	-0-	90	3			Y	-0-					3
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					3
08	93	N	74	-0-	-19	-0-	74	3			Y	-0-					3

HENDERSON, HAZEL WELL #: 2 RRCID -> 144087 COMPL. DATE 07/22/1997 TOTAL DEPTH 9300 PERF. 8178 - 8232

03	527	N	450	-0-	-77	-0-	450	3			Y	-0-					-0-
04	480	N	312	-0-	-168	-0-	312	3			Y	-0-					-0-
05	558	N	348	-0-	-210	-0-	348	3			Y	-0-					-0-
06	450	N	301	-0-	-149	-0-	301	3			Y	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 5 RRCID -> 144331 COMPL. DATE 09/08/2006 TOTAL DEPTH 9300 PERF. 7561 - 9120

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					3
04	90	N	65	-0-	-25	-0-	65	3			Y	-0-					3
05	93	N	67	-0-	-26	-0-	67	3			Y	-0-					3
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					3
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					3
08	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					3

MASON, LULA WELL #: 6 RRCID -> 144854 COMPL. DATE 01/31/2007 TOTAL DEPTH 9350 PERF. 7490 - 9261

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					3
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					3
05	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					3
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					3
07	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					3
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					3

ARCHER-BATTLE WELL #: 2 RRCID -> 147214 COMPL. DATE 11/01/2007 TOTAL DEPTH 9500 PERF. 7452 - 7576

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	110	-0-	-45	-0-	110	3			Y	-0-					26
04	150	N	75	-0-	-75	-0-	75	3			Y	-0-					26
05	155	N	80	-0-	-75	-0-	80	3			Y	-0-					26
06	120	N	72	-0-	-48	-0-	72	3			Y	-0-					26
07	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					26
08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					26

YARBROUGH WELL #: 1 RRCID -> 147545 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 8230 - 8274

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YARBROUGH TRUST WELL #: 1 RRCID -> 148939 COMPL. DATE 10/10/1994 TOTAL DEPTH 10800 PERF. 7509 - 7840

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2401	N	2401	-0-	-0-	-0-	2401	3			Y	-0-	30	1			8
04	2157	N	2157	-0-	-0-	-0-	2157	3			Y	-0-					8
05	2168	N	2168	-0-	-0-	-0-	2168	3			Y	-0-					8
06	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-					8
07	2077	N	1200	-0-	-877	-0-	1199	3	1	9	Y	1					9
08	1202	N	1202	-0-	-0-	-0-	1201	3	1	9	Y	1					10

KING WELL #: 1 RRCID -> 150941 COMPL. DATE 06/20/2008 TOTAL DEPTH 10000 PERF. 7246 - 7866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		48	-0-	48	97	48	3			Y	-0-					-0-
04	T. A.		50	-0-	50	147	50	3			Y	-0-					-0-
05	208	X	61	-0-	-147	-0-	61	3			Y	-0-					-0-
06	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-

MASON, LULA WELL #: 10 RRCID -> 152165 COMPL. DATE 09/23/1994 TOTAL DEPTH 8200 PERF. 7598 - 7746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT		-0-	-0-	54496					Y	NO RPT					-0-
04	SWR 10	NO RPT		-0-	-0-	54496					Y	NO RPT					-0-
05	SWR 10	NO RPT		-0-	-0-	54496					Y	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	54496					Y	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	54496					Y	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	54496					Y	NO RPT					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 7 RRCID -> 152167 COMPL. DATE 05/14/1997 TOTAL DEPTH 9350 PERF. 8860 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	495	-0-	-32	-0-	495	3			Y	-0-					51
04	510	N	265	-0-	-245	-0-	265	3			Y	-0-					51
05	620	N	287	-0-	-333	-0-	287	3			Y	-0-					51
06	480	N	267	-0-	-213	-0-	267	3			Y	-0-					51
07	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					51
08	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					51

HENDERSON, HAZEL WELL #: 5 RRCID -> 152588 COMPL. DATE 04/16/2001 TOTAL DEPTH 10200 PERF. 8165 - 8674

03	350	X	350	-0-	-0-	-0-	350	3			Y	-0-					3
04	300	X	212	-0-	-88	-0-	212	3			Y	-0-					3
05	310	X	232	-0-	-78	-0-	232	3			Y	-0-					3
06	300	X	222	-0-	-78	-0-	222	3			Y	-0-					3
07	310	X	113	-0-	-197	-0-	113	3			Y	-0-					3
08	248	X	120	-0-	-128	-0-	120	3			Y	-0-					3

BAKER GAS UNIT WELL #: 2 RRCID -> 152970 COMPL. DATE 11/09/1994 TOTAL DEPTH 8012 PERF. 7574 - 7870

03	837	N	796	-0-	-41	-0-	796	3			Y	-0-					70
04	810	N	557	-0-	-253	-0-	557	3			Y	-0-					70
05	930	N	601	-0-	-329	-0-	601	3			Y	-0-					70
06	780	N	535	-0-	-245	-0-	535	3			Y	-0-					70
07	798	N	798	-0-	-0-	-0-	797	3	1	9	Y	1					71
08	813	N	813	-0-	-0-	-0-	812	3	1	9	Y	1					72

HENDERSON, R.L. HEIRS WELL #: 2 RRCID -> 153303 COMPL. DATE 01/18/1995 TOTAL DEPTH 10000 PERF. 7590 - 7732

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					21
*08	14B2	EXT	52	-0-	52	52	52	3			Y	-0-					21

BAKER GAS UNIT WELL #: 3-C RRCID -> 156084 COMPL. DATE 08/29/1995 TOTAL DEPTH 10502 PERF. 7532 - 7918

03	527	N	425	-0-	-102	-0-	425	3			Y	-0-					6
04	510	N	341	-0-	-169	-0-	341	3			Y	-0-					6
05	558	N	311	-0-	-247	-0-	311	3			Y	-0-					6
06	420	N	298	-0-	-122	-0-	298	3			Y	-0-					6
07	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					6
08	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					6

YARBROUGH TRUST WELL #: 3 RRCID -> 156211 COMPL. DATE 09/12/2007 TOTAL DEPTH 10000 PERF. 7456 - 7956

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	258	X	258	-0-	-0-	-0-	258	3			Y	-0-					-0-

MASON, LULA WELL #: 8 RRCID -> 157191 COMPL. DATE 02/07/2007 TOTAL DEPTH 9258 PERF. 7490 - 7852

03	1725	X	1725	-0-	-0-	-0-	1725	3			Y	-0-					60
04	1530	N	1251	-0-	-279	-0-	1251	3			Y	-0-					60
05	1581	N	1271	-0-	-310	-0-	1271	3			Y	-0-					60
06	1530	N	1211	-0-	-319	-0-	1211	3			Y	-0-					60
07	1302	N	895	-0-	-407	-0-	895	3			Y	-0-					60
08	1271	N	889	-0-	-382	-0-	889	3			Y	-0-					60

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
KING WELL #: 2 RRCID -> 167116 COMPL. DATE 08/21/2007 TOTAL DEPTH 8200 PERF. 7618 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					65
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					65
05	62	N	59	-0-	-3	-0-	59	3			Y	-0-					65
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					65
07	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					65
08	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					65

SIMS GAS UNIT WELL #: 1 RRCID -> 169083 COMPL. DATE 04/28/1998 TOTAL DEPTH 10370 PERF. 7438 - 7608

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SIMS GAS UNIT WELL #: 2 RRCID -> 170491 COMPL. DATE 10/25/2009 TOTAL DEPTH 8200 PERF. 6495 - 6875

03	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMS GAS UNIT WELL #: 3 RRCID -> 170493 COMPL. DATE 05/22/1998 TOTAL DEPTH 8260 PERF. 7586 - 7980

03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
05	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
08	155	N	96	-0-	-59	-0-	96	3			Y	-0-					-0-

ARCHER-BATTLE WELL #: 5 RRCID -> 172728 COMPL. DATE 02/20/1999 TOTAL DEPTH 13330 PERF. 7732 - 7878

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YARBROUGH TRUST WELL #: 4 RRCID -> 172824 COMPL. DATE 06/19/2001 TOTAL DEPTH 10203 PERF. 7671 - 7768

03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	80	-0-	80	80	80	3				Y	-0-					-0-
08	T. A.	86	-0-	86	166	86	3				Y	-0-					-0-

WHITE WELL #: 1 RRCID -> 175472 COMPL. DATE 10/25/1999 TOTAL DEPTH 8200 PERF. 7735 - 7746

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710

MASON, LULA WELL #: 12 RRCID -> 178886 COMPL. DATE 02/08/2007 TOTAL DEPTH 9800 PERF. 7788 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					31
04	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					31
05	186	N	181	-0-	-5	-0-	181	3			Y	-0-					31
06	180	N	179	-0-	-1	-0-	179	3			Y	-0-					31
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					31
08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					31

YARBROUGH TRUST WELL #: 6 RRCID -> 178888 COMPL. DATE 03/28/2008 TOTAL DEPTH 10818 PERF. 7666 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
06	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-

MASON, LULA WELL #: 13 RRCID -> 179063 COMPL. DATE 03/23/2007 TOTAL DEPTH 9800 PERF. 7478 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	51	-0-	-11	-0-	51	3			Y	-0-					5
04	60	N	50	-0-	-10	-0-	50	3			Y	-0-					5
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					5
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					5
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					5
08	62	N	53	-0-	-9	-0-	53	3			Y	-0-					5

HENDERSON, HAZEL WELL #: 4 RRCID -> 179064 COMPL. DATE 11/26/2008 TOTAL DEPTH 9800 PERF. 7534 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	198	-0-	-81	-0-	198	3			Y	-0-					-0-
04	270	N	151	-0-	-119	-0-	151	3			Y	-0-					-0-
05	310	N	160	-0-	-150	-0-	160	3			Y	-0-					-0-
06	180	N	147	-0-	-33	-0-	147	3			Y	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	3			Y	-0-					-0-
08	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-

YARBROUGH TRUST WELL #: 7 RRCID -> 179516 COMPL. DATE 04/17/2007 TOTAL DEPTH 10000 PERF. 7624 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	52	X	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

MASON, LULA WELL #: 11 RRCID -> 179527 COMPL. DATE 05/09/2008 TOTAL DEPTH 10800 PERF. 7277 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, HAZEL WELL #: 6 RRCID -> 181608 COMPL. DATE 10/01/2007 TOTAL DEPTH 9764 PERF. 7266 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					4
04	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					4
05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					4
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					4
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					4
08	217	N	59	-0-	-158	-0-	59	3			Y	-0-					4

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
ARCHER-BATTLE WELL #: 6 RRCID -> 181861 COMPL. DATE 05/29/2008 TOTAL DEPTH 11725 PERF. 7554 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
06	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

MASON, LULA WELL #: 14 RRCID -> 182742 COMPL. DATE 09/12/2008 TOTAL DEPTH 9740 PERF. 7529 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	52	-0-	-10	-0-	52	3			Y	-0-					2
04	60	N	49	-0-	-11	-0-	49	3			Y	-0-					2
05	62	N	48	-0-	-14	-0-	48	3			Y	-0-					2
06	60	N	46	-0-	-14	-0-	46	3			Y	-0-					2
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					2
*08	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					2

MASON, LULA WELL #: 15 RRCID -> 182949 COMPL. DATE 05/25/2001 TOTAL DEPTH 9794 PERF. 8710 - 9357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	48	-0-	-14	-0-	48	3			Y	-0-					14
04	60	N	46	-0-	-14	-0-	46	3			Y	-0-					14
05	62	N	50	-0-	-12	-0-	50	3			Y	-0-					14
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					14
07	62	N	61	-0-	-1	-0-	61	3			Y	-0-					14
*08	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					14

YARBROUGH TRUST WELL #: 5 RRCID -> 184146 COMPL. DATE 06/12/2001 TOTAL DEPTH 9769 PERF. 8720 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WATSON WELL #: 2 RRCID -> 184930 COMPL. DATE 07/17/2001 TOTAL DEPTH 9720 PERF. 7490 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING UNIT WELL #: 4 RRCID -> 185587 COMPL. DATE 09/17/2008 TOTAL DEPTH 9988 PERF. 7556 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

MASON, LULA WELL #: 16 RRCID -> 209541 COMPL. DATE 02/21/2005 TOTAL DEPTH 7806 PERF. 7278 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	201	3			Y	-0-					33
04	210	N	167	-0-	-43	-0-	167	3			Y	-0-					33
05	248	N	170	-0-	-78	-0-	170	3			Y	-0-					33
06	180	N	161	-0-	-19	-0-	161	3			Y	-0-					33
07	186	N	141	-0-	-45	-0-	141	3			Y	-0-					33
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					33

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. //CONT.// 100710
MASON, LULA WELL #: 18 RRCID -> 209542 COMPL. DATE 02/16/2005 TOTAL DEPTH 7825 PERF. 7239 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MASON, LULA WELL #: 17 RRCID -> 243493 COMPL. DATE 11/15/2007 TOTAL DEPTH 7840 PERF. 7246 - 7626

03	2516	N	2516	-0-	-0-	-0-	2516	3			Y	-0-	30	1			81
04	2430	N	2312	-0-	-118	-0-	2312	3			Y	-0-					81
05	2542	N	2322	-0-	-220	-0-	2322	3			Y	-0-					81
06	2430	N	2212	-0-	-218	-0-	2212	3			Y	-0-					81
07	2387	N	1652	-0-	-735	-0-	1649	3	3	9	Y	3					84
08	2325	N	1654	-0-	-671	-0-	1651	3	3	9	Y	3					87

KING GAS UNIT WELL #: 3 RRCID -> 252587 COMPL. DATE 12/22/2008 TOTAL DEPTH 10200 PERF. 7792 - 8992

03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					2
04	120	N	97	-0-	-23	-0-	97	3			Y	-0-					2
05	124	N	83	-0-	-41	-0-	83	3			Y	-0-					2
06	120	N	76	-0-	-44	-0-	76	3			Y	-0-					2
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					2
08	93	N	81	-0-	-12	-0-	81	3			Y	-0-					2

DIVERSIFIED PRODUCTION LLC 220903
J. R. THOMASON GAS UNIT WELL #: 4 RRCID -> 250606 COMPL. DATE 01/10/2009 TOTAL DEPTH 10128 PERF. 9142 - 9803

03	3379	X	1832	-0-	-1547	-0-	653	1	1177	2	N	2	2	8			-0-
							2	9									
04	3270	X	1986	-0-	-1284	-0-	396	1	1589	2	N	1	1	8			-0-
							1	9									
05	3379	X	2170	-0-	-1209	-0-	664	1	1488	2	N	16	16	8			-0-
							18	9									
06	1950	X	1366	-0-	-584	-0-	418	1	925	2	N	21	21	8			-0-
							23	9									
07	2128	X	2128	-0-	-0-	-0-	633	1	1477	2	N	16	16	8			-0-
							18	9									
08	2170	X	259	-0-	-1911	-0-	235	1	24	9	N	22	22	8			-0-

J.R.THOMASON GAS UNIT WELL #: 3 RRCID -> 250607 COMPL. DATE 12/26/2008 TOTAL DEPTH 10150 PERF. 9334 - 9840

03	3995	X	3995	-0-	-0-	-0-	158	1	3835	2	N	2	2	8			-0-
							2	9									
04	4155	X	4155	-0-	-0-	-0-	170	1	3984	2	N	1	1	8			-0-
							1	9									
05	4380	X	4380	-0-	-0-	-0-	155	1	4206	2	N	17	17	8			-0-
							19	9									
06	2309	X	2309	-0-	-0-	-0-	80	1	2205	2	N	22	22	8			-0-
							24	9									
07	3797	X	3797	-0-	-0-	-0-	123	1	3656	2	N	16	16	8			-0-
							18	9									
08	806	X	356	-0-	-450	-0-	8	1	324	2	N	22	22	8			-0-
							24	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
J R THOMASON GU WELL #: 2 RRCID -> 257540 COMPL. DATE 05/30/2010 TOTAL DEPTH 10650 PERF. 9278 - 9562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

L O NETTLES WELL #: 1 RRCID -> 258178 COMPL. DATE 03/04/2010 TOTAL DEPTH 11480 PERF. 7360 - 7538

03	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
04	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			Y	-0-					-0-
06	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

L O NETTLES WELL #: 2 RRCID -> 271100 COMPL. DATE 05/12/2013 TOTAL DEPTH 11575 PERF. 7311 - 7504

03	2015	X	1774	-0-	-241	-0-	654	1	1115	2	N	-0-					-0-
							5	5									
04	1920	X	1753	-0-	-167	-0-	627	1	1025	2	N	-0-					-0-
							101	5									
05	1984	X	1910	-0-	-74	-0-	654	1	1181	2	N	2	2	8			-0-
							73	5	2	9							
06	1830	X	1396	-0-	-434	-0-	434	1	932	2	N	6	6	8			-0-
							23	5	7	9							
07	1891	X	679	-0-	-1212	-0-	211	1	181	2	N	2	2	8			-0-
							285	5	2	9							
08	2510	X	2510	-0-	-0-	-0-	625	1	781	2	N	12	12	8			-0-
							1091	5	13	9							

THOMASON, J.R. GAS UNIT WELL #: 1 RRCID -> 272434 COMPL. DATE 12/18/2013 TOTAL DEPTH 11663 PERF. 9120 - 9440

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOWLER 'A' WELL #: 1 RRCID -> 282708 COMPL. DATE 08/27/2022 TOTAL DEPTH 10375 PERF. 7261 - 7344

03	1164	N	1164	-0-	-0-	-0-	46	1	1118	2	N	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	47	1	1108	2	N	-0-					-0-
05	1141	N	1141	-0-	-0-	-0-	40	1	1098	2	N	3	3	8			-0-
							3	9									
06	1053	N	1053	-0-	-0-	-0-	37	1	1010	2	N	5	5	8			-0-
							6	9									
07	1177	N	1177	-0-	-0-	-0-	38	1	1135	2	N	4	4	8			-0-
							4	9									
08	1144	N	1144	-0-	-0-	-0-	29	1	1109	2	N	5	5	8			-0-
							6	9									

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
ENCRESCENT, LLC 251739
YARBROUGH TRUST WELL #: 10 RRCID -> 184446 COMPL. DATE 01/29/2007 TOTAL DEPTH 9810 PERF. 7558 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					1
04	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					1
06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					1
07	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					1
08	62	N	59	-0-	-3	-0-	59	3			Y	-0-					1

HILCORP ENERGY COMPANY 386310
COX, GEORGIA GAS UNIT WELL #: 2 RRCID -> 146290 COMPL. DATE 09/14/2002 TOTAL DEPTH 9900 PERF. 7910 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 5 RRCID -> 148427 COMPL. DATE 01/09/1994 TOTAL DEPTH 9900 PERF. 7606 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	608	-0-	-12	-0-	608	2			Y	-0-					-0-
04	600	N	587	-0-	-13	-0-	585	2	2	9	Y	2					2
05	620	N	589	-0-	-31	-0-	586	2	3	9	Y	3					5
06	600	N	546	-0-	-54	-0-	546	2			Y	-0-					5
07	620	N	511	-0-	-109	-0-	511	2			Y	-0-					5
08	589	N	485	-0-	-104	-0-	481	2	4	9	Y	4					9

COX, GEORGIA GAS UNIT WELL #: 6 RRCID -> 150444 COMPL. DATE 05/29/1994 TOTAL DEPTH 9900 PERF. 7593 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5134	X	5134	-0-	-0-	-0-	5134	2			Y	-0-					10
04	3896	X	3896	-0-	-0-	-0-	3894	2	2	9	Y	2					12
05	4457	X	4457	-0-	-0-	-0-	4454	2	3	9	Y	3					15
06	5613	X	5613	-0-	-0-	-0-	5613	2			Y	-0-					15
07	4978	X	4978	-0-	-0-	-0-	4978	2			Y	-0-					15
08	4516	X	4516	-0-	-0-	-0-	4512	2	4	9	Y	4					19

COX, GEORGIA GAS UNIT WELL #: 9 RRCID -> 180587 COMPL. DATE 03/24/2007 TOTAL DEPTH 10026 PERF. 7848 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX, GEORGIA GAS UNIT WELL #: 7 RRCID -> 181007 COMPL. DATE 08/13/2002 TOTAL DEPTH 10000 PERF. 7702 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					11
04	515	N	515	-0-	-0-	-0-	513	2	2	9	Y	2					13
05	576	N	576	-0-	-0-	-0-	573	2	3	9	Y	3					16
06	552	N	552	-0-	-0-	-0-	552	2			Y	-0-					16
07	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					16
08	564	N	564	-0-	-0-	-0-	560	2	4	9	Y	4					20

OLETHA (TRAVIS PEAK) //CONT.// 67102 620 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
OATES, JAMES WELL #: 1 RRCID -> 204036 COMPL. DATE 09/01/2004 TOTAL DEPTH 11362 PERF. 7980 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	299	-0-	-73	-0-	292	2	7	9	N	6	6	8			-0-
04	270	N	179	-0-	-91	-0-	176	2	3	9	N	3	3	8			-0-
05	248	N	101	-0-	-147	-0-	95	2	6	9	N	5	5	8			-0-
06	300	N	130	-0-	-170	-0-	130	2			N	-0-					-0-
07	186	N	156	-0-	-30	-0-	147	2	9	9	N	8	8	8			-0-
08	238	N	238	-0-	-0-	-0-	234	2	4	9	N	4	4	8			-0-

STROUD PETROLEUM, INC. 828082
SIMS, KENNETH WELL #: 1 RRCID -> 158194 COMPL. DATE 08/29/2021 TOTAL DEPTH 8250 PERF. 6896 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGAR ENTERPRISES, LLC 828356
RITA ANN WELL #: 1 RRCID -> 147846 COMPL. DATE 06/09/1994 TOTAL DEPTH 9900 PERF. 7752 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS, J. B. WELL #: 2 RRCID -> 150690 COMPL. DATE 06/23/1994 TOTAL DEPTH 8200 PERF. 7701 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
05	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
06	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
07	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					-0-
08	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

ROBERTS, J.B. WELL #: 3 RRCID -> 151304 COMPL. DATE 07/01/1994 TOTAL DEPTH 8200 PERF. 7657 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

VALENCE OPERATING COMPANY 881167
SIMS, COLLIE WELL #: 2 RRCID -> 169080 COMPL. DATE 05/14/1998 TOTAL DEPTH 8265 PERF. 7441 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2275	-0-	-267	-0-	73 11	1 9	2191	2	Y	10					179
04	2550	N	904	-0-	-1646	-0-	19 11	1 9	874	2	Y	10					189
05	2697	N	2439	-0-	-258	-0-	85 1	1 9	2353	2	Y	1					190
06	2190	N	1461	-0-	-729	-0-	48 30	1 9	1383	2	Y	27					217
07	1764	N	1764	-0-	-0-	-0-	68 19	1 9	1677	2	Y	17					234
08	2449	N	2427	-0-	-22	-0-	78 17	1 9	2332	2	Y	15					249

OLETHA, SW (COTTON VALLEY SAND) 67108 150 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
SPENCE "A" WELL #: 1 RRCID -> 238975 COMPL. DATE 01/25/2008 TOTAL DEPTH 11056 PERF.10398 - 10705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

SPENCE "B" WELL #: 1 RRCID -> 240325 COMPL. DATE 04/22/2008 TOTAL DEPTH 10800 PERF. 9744 - 10498

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

OLETHA, SW. (PETTIT) 67108 250 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC 828356
JONES, CRYSTAL D., GU WELL #: 1 T RRCID -> 015554 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 7287 - 7293

03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLETHA, SW. (RODESSA) 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY 386310
THOMPSON -F- WELL #: 1 RRCID -> 093557 COMPL. DATE 07/18/1980 TOTAL DEPTH 13000 PERF. 6958 - 6962

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

PERRY GAS UNIT WELL #: 2 RRCID -> 298080 COMPL. DATE 07/26/2024 TOTAL DEPTH 12650 PERF. 7328 - 7350

03	155	N	83	-0-	-72	-0-	83	2			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
COX-WHITE WELL #: 1 RRCID -> 015546 COMPL. DATE 03/20/1961 TOTAL DEPTH 6833 PERF. 6746 - 6754

03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OLETHA, SW. (RODESSA) //CONT.// 67108 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SUGAR ENTERPRISES, LLC //CONT.// 828356
JONES, CRYSTAL D., UNIT WELL #: 1 C RRCID -> 015549 COMPL. DATE 10/24/1960 TOTAL DEPTH N/A PERF. 6728 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	102	102	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIMBELL-HUGHES WELL #: 1 RRCID -> 125142 COMPL. DATE 08/13/1987 TOTAL DEPTH 6974 PERF. 6764 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
04	1543	N	1543	-0-	-0-	-0-	1445	2	98	9	N	89	89	1			-0-
05	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
06	1552	N	1552	-0-	-0-	-0-	1552	2			N	-0-					-0-
07	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
08	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

DUNCAN, C.E. WELL #: 1 RRCID -> 282692 COMPL. DATE 09/01/2011 TOTAL DEPTH 7270 PERF. 6734 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX-WHITE WELL #: 2 RRCID -> 283963 COMPL. DATE 05/24/2000 TOTAL DEPTH 9900 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

OPELIKA 67416 001 ASSOCIATED ONE WELL CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
BALL, JESSE WELL #: 1 RRCID -> 283804 COMPL. DATE 04/11/1967 TOTAL DEPTH 9055 PERF. 8817 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	4	N	-0-	-0-	-4	-0-					N	-0-					47
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					47

OPELIKA (COTTON VALLEY) 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
HOWELL, W. Y. WELL #: 1 L RRCID -> 015565 COMPL. DATE 06/25/2006 TOTAL DEPTH 11843 PERF. 8682 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HUFF, C. C. -2) WELL #: 132 RRCID -> 120134 COMPL. DATE 09/07/2000 TOTAL DEPTH 12000 PERF.10522 - 11751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3756	X	3756	-0-	-0-	-0-	3756	3			N	-0-					-0-
04	4604	X	4604	-0-	-0-	-0-	4604	3			N	-0-					-0-
05	4945	X	4945	-0-	-0-	-0-	4945	3			N	-0-					-0-
06	4612	X	4612	-0-	-0-	-0-	4612	3			N	-0-					-0-
07	4785	X	4785	-0-	-0-	-0-	4785	3			N	-0-					-0-
*08	4521	X	4521	-0-	-0-	-0-	4521	3			N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 120926 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10676

03	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
04	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
05	961	N	957	-0-	-4	-0-	957	3			N	-0-					-0-
06	1170	N	921	-0-	-249	-0-	921	3			N	-0-					-0-
07	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
*08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 129031 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 11240

03	3286	X	3061	-0-	-225	-0-	3061	3			N	-0-					-0-
04	3180	X	2823	-0-	-357	-0-	2823	3			N	-0-					-0-
05	3286	X	3199	-0-	-87	-0-	3199	3			N	-0-					-0-
06	3180	X	3039	-0-	-141	-0-	3039	3			N	-0-					-0-
07	3069	X	2896	-0-	-173	-0-	2896	3			N	-0-					-0-
*08	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-					-0-

OGU (HOWELL, W.Y. -4) WELL #: 151 RRCID -> 133572 COMPL. DATE 03/10/2000 TOTAL DEPTH 11870 PERF.10344 - 11363

03	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
05	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
06	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
07	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
*08	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 133573 COMPL. DATE 02/06/2002 TOTAL DEPTH 11930 PERF. 8909 - 11267

03	868	N	730	-0-	-138	-0-	730	3			N	-0-					-0-
04	780	N	647	-0-	-133	-0-	647	3			N	-0-					-0-
05	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
06	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
*08	744	N	705	-0-	-39	-0-	705	3			N	-0-					-0-

OGU (ALLYN, C.H. -9) WELL #: 154 RRCID -> 133815 COMPL. DATE 08/14/2000 TOTAL DEPTH 12050 PERF.10612 - 11914

03	1271	N	368	-0-	-903	-0-	368	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	372	N	253	-0-	-119	-0-	253	3			N	-0-					-0-
06	360	N	244	-0-	-116	-0-	244	3			N	-0-					-0-
07	465	N	189	-0-	-276	-0-	189	3			N	-0-					-0-
*08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

OGU (LEWIS, J.H. A-6) WELL #: 155 RRCID -> 133887 COMPL. DATE 07/04/2001 TOTAL DEPTH 12020 PERF.10630 - 10868

03	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
04	1680	N	1661	-0-	-19	-0-	1661	3			N	-0-					-0-
05	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
06	1620	N	1479	-0-	-141	-0-	1479	3			N	-0-					-0-
07	1705	N	1002	-0-	-703	-0-	1002	3			N	-0-					-0-
*08	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HARVARD, J.M. -7) WELL #: 156 RRCID -> 134076 COMPL. DATE 03/06/1990 TOTAL DEPTH 12000 PERF.11000 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	199	-0-	199	199	199	3			N	-0-					-0-
04	PRTL	PLG	3	-0-	3	202	3	3			N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	202					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	202					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	202					N	-0-					-0-
*08	PRTL	PLG	-0-	-0-	-0-	202					N	-0-					-0-

OGU (ALLYN, C.H. - 10) WELL #: 157 RRCID -> 134380 COMPL. DATE 03/29/2000 TOTAL DEPTH 12015 PERF.10610 - 11477

03	682	N	531	-0-	-151	-0-	531	3			N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
05	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*08	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 134917 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 11080

03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT-10) WELL #: 121 T RRCID -> 134918 COMPL. DATE 05/05/1990 TOTAL DEPTH 12050 PERF.11050 - 10955

03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -20) WELL #: 159 RRCID -> 135066 COMPL. DATE 05/24/1990 TOTAL DEPTH 11932 PERF.11033 - 11575

03	1873	N	1873	-0-	-0-	-0-	1873	3			N	-0-					-0-
04	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
05	2170	N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-
06	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
07	2230	N	2230	-0-	-0-	-0-	2230	3			N	-0-					-0-
*08	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 135489 COMPL. DATE 12/22/2000 TOTAL DEPTH 12000 PERF. 9092 - 9870

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J.M. -8) WELL #: 166 RRCID -> 144170 COMPL. DATE 11/10/2004 TOTAL DEPTH 11980 PERF. 9266 - 11700

03	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
04	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
05	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
06	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*08	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

OPELIKA (COTTON VALLEY) //CONT.// 67416 166 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HOWELL, W.Y. -6) WELL #: 195 RRCID -> 209826 COMPL. DATE 12/27/2005 TOTAL DEPTH 11450 PERF.10484 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
06	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

OGU (MC & SUGGETT -25) WELL #: 202 RRCID -> 213189 COMPL. DATE 05/17/2005 TOTAL DEPTH 11980 PERF.10550 - 11848

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -27) WELL #: 204 RRCID -> 219347 COMPL. DATE 04/30/2006 TOTAL DEPTH 11971 PERF.10582 - 11861

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -26) WELL #: 203 RRCID -> 221085 COMPL. DATE 03/18/2006 TOTAL DEPTH 12005 PERF.10474 - 11904

03	6324	X	2492	-0-	-3832	-0-	2492	3			N	-0-					-0-
04	6120	X	2153	-0-	-3967	-0-	2153	3			N	-0-					-0-
05	3689	X	2618	-0-	-1071	-0-	2618	3			N	-0-					-0-
06	4748	X	4748	-0-	-0-	-0-	4748	3			N	-0-					-0-
07	4995	X	4995	-0-	-0-	-0-	4995	3			N	-0-					-0-
*08	4620	X	4620	-0-	-0-	-0-	4620	3			N	-0-					-0-

OGU (ALLYN, C. H. -12) WELL #: 205 RRCID -> 226282 COMPL. DATE 01/12/2007 TOTAL DEPTH 12098 PERF.10779 - 12002

03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
06	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*08	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-

OPELIKA (JAMES LIME) 67416 200 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
OGU (TURNER, H. C. -1) WELL #: 38 RRCID -> 077844 COMPL. DATE 11/01/1996 TOTAL DEPTH 9544 PERF. 8029 - 8590

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (PETTIT) 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
MAG EXPLORATION LLC 102971
EDWARDS, F. F., ET AL WELL #: 1 RRCID -> 015631 COMPL. DATE 01/10/1997 TOTAL DEPTH 10189 PERF. 9546 - 9564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEARNE, BEN, ET AL WELL #: 1 T RRCID -> 035125 COMPL. DATE 08/27/2022 TOTAL DEPTH 9564 PERF. 9520 - 9540

03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
EDWARDS, J. S. WELL #: 1 RRCID -> 015633 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 9594

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 T RRCID -> 015634 COMPL. DATE 10/13/1946 TOTAL DEPTH 9508 PERF. 9360 - 9397

03	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
*08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 C RRCID -> 015635 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8579 - 8677

03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 T RRCID -> 086178 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 9344

03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

OPELIKA (PETTIT) //CONT.// 67416 332 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (SAYLORS, M. A-1) WELL #: 76 U RRCID -> 113652 COMPL. DATE 06/20/1984 TOTAL DEPTH 9897 PERF. 8877 - 8955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 C RRCID -> 113964 COMPL. DATE 11/06/1984 TOTAL DEPTH 10203 PERF. 8850 - 8914

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 140413 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9178

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 155894 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8831

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175517 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 8545 - 8633

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178660 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 9105

03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
04	1020	N	729	-0-	-291	-0-	729	3			N	-0-					-0-
05	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
06	960	N	945	-0-	-15	-0-	945	3			N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274103 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 8551 - 8645

03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
C6 OPERATING, L.L.C. 121212
WYNNE, T. L. UNIT WELL #: 1 RRCID -> 038757 COMPL. DATE 03/09/1966 TOTAL DEPTH 8964 PERF. 8777 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	N	330	-0-	-0-	-0-	328	2	2	9	N	2					132
04	330	N	222	-0-	-108	-0-	222	2			N	-0-					132
05	387	N	387	-0-	-0-	-0-	387	2			N	-0-					132
06	330	N	264	-0-	-66	-0-	264	2			N	-0-					132
07	232	N	232	-0-	-0-	-0-	232	2			N	-0-					132
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					132

ELLIS EXPLORATION, INC. 248895
BURNETT, A. R. WELL #: 1 RRCID -> 015566 COMPL. DATE 06/13/1947 TOTAL DEPTH 9439 PERF. 8770 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	72	2			N	-0-					278
04	180	N	57	-0-	-123	-0-	57	2			N	-0-					278
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					278
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					278
07	62	N	61	-0-	-1	-0-	59	2	2	9	N	2					280
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					280

URBAN OIL & GAS GROUP, LLC 879035
OGU (ALLYN, C. H. -1) WELL #: 1 RRCID -> 015567 COMPL. DATE 01/30/1946 TOTAL DEPTH N/A PERF. 7850 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*08	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

OGU (ASHER, M. A. -1) WELL #: 2 RRCID -> 015568 COMPL. DATE 11/11/1996 TOTAL DEPTH 8728 PERF. 8222 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (BARTON, PHEBE -1) WELL #: 3 RRCID -> 015569 COMPL. DATE 03/02/1948 TOTAL DEPTH N/A PERF. 8706 - 8801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

OGU (BUCKALEW, IRA -1) WELL #: 4 RRCID -> 015570 COMPL. DATE 03/19/1946 TOTAL DEPTH N/A PERF. 8754 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
*08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (CORLEY, C. W. -1) WELL #: 6 RRCID -> 015572 COMPL. DATE 02/02/2001 TOTAL DEPTH 8898 PERF. 8559 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*08	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

OGU (CORLEY, C. W. -2) WELL #: 7 RRCID -> 015573 COMPL. DATE 05/22/1949 TOTAL DEPTH N/A PERF. 8764 - 8858

03	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

OGU (COX, M. A. -1) WELL #: 8 RRCID -> 015574 COMPL. DATE 09/10/1947 TOTAL DEPTH 8582 PERF. 8574 - 8582

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (DYER, W. R. -1) WELL #: 9 RRCID -> 015575 COMPL. DATE 08/01/1946 TOTAL DEPTH N/A PERF. 8820 - 8838

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (DYER, W. R. -2) WELL #: 1D RRCID -> 015576 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. 8815 - 8827

03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OGU (EDWARDS, R. R -1) WELL #: 11 RRCID -> 015577 COMPL. DATE 07/29/1950 TOTAL DEPTH N/A PERF. 8730 - 8826

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (FERGUSON, W.M.&R. -1) WELL #: 12 RRCID -> 015578 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. 8252 - 8266

03	744	N	433	-0-	-311	-0-	433	3			N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
05	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
06	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
*08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (HAMILL, G. W. -2) WELL #: 13 RRCID -> 015579 COMPL. DATE 02/09/1955 TOTAL DEPTH N/A PERF. 8770 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, E. S. B-1) WELL #: 15 RRCID -> 015581 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. 8705 - 8809

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 1 RRCID -> 015582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 2 RRCID -> 015583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 3 RRCID -> 015584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OGU (HENDERSON, FRANK -1) WELL #: 16 RRCID -> 015587 COMPL. DATE 08/17/1942 TOTAL DEPTH 8716 PERF. 8559 - 8653

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (JOHNSTON, L. E. -1) WELL #: 17 C RRCID -> 015588 COMPL. DATE 11/05/1946 TOTAL DEPTH 9508 PERF. 8826 - 8858

03	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
04	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
05	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
06	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
*08	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (KILLINGSWORTH-1) WELL #: 18 RRCID -> 015589 COMPL. DATE 04/26/1944 TOTAL DEPTH 8548 PERF. 8378 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 1 RRCID -> 015590 COMPL. DATE 06/14/1949 TOTAL DEPTH 9715 PERF. 8754 - 8798

03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

LACO OIL COMPANY WELL #: 2 RRCID -> 015591 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. 8656 - 8768

03		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-
*08		14B2 EXT	-0-	-0-		-0-	-0-					N	-0-					-0-

OGU (LEWIS, E. -1) WELL #: 19 RRCID -> 015592 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8722 - 8736

03	590	N	590	-0-		-0-	-0-	590	3			N	-0-					-0-
04	465	N	465	-0-		-0-	-0-	465	3			N	-0-					-0-
05	642	N	642	-0-		-0-	-0-	642	3			N	-0-					-0-
06	568	N	568	-0-		-0-	-0-	568	3			N	-0-					-0-
07	529	N	529	-0-		-0-	-0-	529	3			N	-0-					-0-
*08	583	N	583	-0-		-0-	-0-	583	3			N	-0-					-0-

OGU (LEWIS, E. S. -1) WELL #: 20 RRCID -> 015593 COMPL. DATE 04/01/1947 TOTAL DEPTH N/A PERF. 8850 - 8781

03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 C RRCID -> 015594 COMPL. DATE 09/15/1940 TOTAL DEPTH 10100 PERF. 7869 - 7989

03	1317	N	1317	-0-		-0-	-0-	1317	3			N	-0-					-0-
04	1114	N	1114	-0-		-0-	-0-	1114	3			N	-0-					-0-
05	1392	N	1392	-0-		-0-	-0-	1392	3			N	-0-					-0-
06	1325	N	1325	-0-		-0-	-0-	1325	3			N	-0-					-0-
07	1359	N	1359	-0-		-0-	-0-	1359	3			N	-0-					-0-
*08	1350	N	1350	-0-		-0-	-0-	1350	3			N	-0-					-0-

OGU (LEWIS, J. H. B-2) WELL #: 22 RRCID -> 015595 COMPL. DATE 04/24/1981 TOTAL DEPTH 9508 PERF. 8190 - 8433

03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (LEWIS, S. R. -1) WELL #: 24 RRCID -> 015597 COMPL. DATE 09/19/1951 TOTAL DEPTH 8912 PERF. 8773 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 C RRCID -> 015598 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 7910 - 7950

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MCGEE, S. S. -1) WELL #: 26 C RRCID -> 015599 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 8180

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 C RRCID -> 015600 COMPL. DATE 02/24/1941 TOTAL DEPTH 9861 PERF. 8065 - 8181

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (PEACOCK, C. A. -1) WELL #: 28 RRCID -> 015603 COMPL. DATE 09/21/1940 TOTAL DEPTH N/A PERF. 8080 - 8167

03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
04	870	N	869	-0-	-1	-0-	869	3			N	-0-					-0-
05	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
06	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*08	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-

OGU (SAYLORS, M. B-2) WELL #: 29 U RRCID -> 015605 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8345 - 8602

03	SWR 10	NO RPT	-0-	-0-	67						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	67						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	67						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	67						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	67						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	67						N	NO RPT					-0-

OGU (SAYLORS, M. C-4) WELL #: 31 C RRCID -> 015607 COMPL. DATE 06/15/2014 TOTAL DEPTH 9440 PERF. 8581 - 8680

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (SAYLORS, M. E-6) WELL #: 34 RRCID -> 015610 COMPL. DATE 01/15/1949 TOTAL DEPTH 8788 PERF. 8634 - 8766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. E-8) WELL #: 35 RRCID -> 015611 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. 8603 - 8727

03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TURNER, H. C.-1) WELL #: 38 C RRCID -> 015616 COMPL. DATE 05/30/1941 TOTAL DEPTH 9544 PERF. 8118 - 8236

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (VENABLE, W. O. -1) WELL #: 39 RRCID -> 015617 COMPL. DATE 03/12/1950 TOTAL DEPTH N/A PERF. 8862 - 8966

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WILSON, T. -2) WELL #: 41 RRCID -> 015620 COMPL. DATE 11/27/1949 TOTAL DEPTH 8739 PERF. 8680 - 8696

03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

WILSON, TENNIAL UNIT WELL #: 1 RRCID -> 015621 COMPL. DATE 08/29/1947 TOTAL DEPTH 8841 PERF. 8752 - 8780

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DODSON, ROY WELL #: 1 RRCID -> 030817 COMPL. DATE 05/13/1963 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
LACO OIL CO. WELL #: D 2 RRCID -> 030818 COMPL. DATE 10/01/1948 TOTAL DEPTH 9431 PERF. 8701 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032590 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 8322

03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DODSON, ROY WELL #: 3 RRCID -> 033333 COMPL. DATE 10/09/1949 TOTAL DEPTH 8920 PERF. 8825 - 8843

03	1634	N	1634	-0-	-0-	-0-	1237	3	397	9	Y	361	485	1			232
04	721	N	721	-0-	-0-	-0-	534	3	187	9	Y	170	164	1			238
05	1458	N	1458	-0-	-0-	-0-	799	3	659	9	Y	599	531	1			306
06	801	N	801	-0-	-0-	-0-	374	3	427	9	Y	388	336	1			358
07	755	N	755	-0-	-0-	-0-	375	3	380	9	Y	345	315	1			388
*08	124	N	-0-	-0-	-124	-0-					Y	397	487	1			298

OGU (INGRAM, M. W. -1) WELL #: 43 RRCID -> 033640 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 8178

03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041658 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 7970

03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, R. F. WELL #: 1 RRCID -> 042220 COMPL. DATE 12/22/1971 TOTAL DEPTH 9676 PERF. 9524 - 9548

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 6 RRCID -> 042221 COMPL. DATE 02/09/1948 TOTAL DEPTH 9006 PERF. 8838 - 8949

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MAYFIELD COMPANY WELL #: 1 RRCID -> 042222 COMPL. DATE 10/02/1946 TOTAL DEPTH 8972 PERF. 8841 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARNE, BEN WELL #: 5 RRCID -> 044443 COMPL. DATE 11/12/1947 TOTAL DEPTH 8986 PERF. 8828 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARNE, BEN WELL #: 7 RRCID -> 052731 COMPL. DATE 02/11/1949 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
04	240	N	120	-0-	-120	-0-	120	3			Y	-0-					-0-
05	248	N	39	-0-	-209	-0-	39	3			Y	-0-					-0-
06	210	N	17	-0-	-193	-0-	17	3			Y	-0-					-0-
07	124	N	26	-0-	-98	-0-	26	3			Y	-0-					-0-
*08	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 C RRCID -> 092292 COMPL. DATE 01/15/1981 TOTAL DEPTH 10295 PERF. 8000 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 C RRCID -> 097613 COMPL. DATE 02/04/1982 TOTAL DEPTH 11254 PERF. 7776 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F S. -1) WELL #: 49 C RRCID -> 099480 COMPL. DATE 03/23/1982 TOTAL DEPTH 10288 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-1) WELL #: 51 C RRCID -> 102479 COMPL. DATE 08/03/1982 TOTAL DEPTH 9582 PERF. 8012 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102494 COMPL. DATE 10/06/1982 TOTAL DEPTH 10200 PERF. 7951 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 102495 COMPL. DATE 08/03/1982 TOTAL DEPTH 10300 PERF. 7943 - 7991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 U RRCID -> 111448 COMPL. DATE 04/12/1984 TOTAL DEPTH 11648 PERF. 8101 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
05	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
06	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
*08	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

OGU (SAYLORS, M. A-3) WELL #: 58 RRCID -> 113654 COMPL. DATE 08/17/2000 TOTAL DEPTH 10157 PERF. 8125 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113965 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 C RRCID -> 117578 COMPL. DATE 07/15/1985 TOTAL DEPTH 11061 PERF. 8559 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, E. S. -2) WELL #: 62 C RRCID -> 118325 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 8588 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (TULLOS, J. W. B-4) WELL #: 64 C RRCID -> 119390 COMPL. DATE 11/07/1985 TOTAL DEPTH 10600 PERF. 8251 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 C RRCID -> 119832 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 C RRCID -> 120131 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 8164 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
04	420	N	283	-0-	-137	-0-	283	3			N	-0-					-0-
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*08	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

OGU (HATTON, E. S. -2) WELL #: 67 C RRCID -> 120132 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 C RRCID -> 120352 COMPL. DATE 01/23/1986 TOTAL DEPTH 10900 PERF. 8497 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS, GRACE "A" WELL #: 2 RRCID -> 120539 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 C RRCID -> 121982 COMPL. DATE 05/28/1986 TOTAL DEPTH 10500 PERF. 7924 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (TULLOS, J.W. B-5) WELL #: 126 RRCID -> 130326 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -3) WELL #: 165 RRCID -> 139003 COMPL. DATE 01/23/1992 TOTAL DEPTH 9900 PERF. 8388 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
04	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-
05	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-
06	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
07	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					-0-
*08	1426	N	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-

LACO OIL COMPANY ET AL -D- WELL #: 6 RRCID -> 142644 COMPL. DATE 10/22/1949 TOTAL DEPTH 8932 PERF. 8672 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU ((MCGEE, S.S. -5) WELL #: 124 RRCID -> 148590 COMPL. DATE 01/20/1994 TOTAL DEPTH 12230 PERF. 7900 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1306	-0-	-27	-0-	1306	3			N	-0-					-0-
04	1290	N	1257	-0-	-33	-0-	1257	3			N	-0-					-0-
05	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
06	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
07	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
*08	1708	N	1708	-0-	-0-	-0-	1708	3			N	-0-					-0-

OGU (HOWELL, W.Y. -3) WELL #: 117 RRCID -> 153462 COMPL. DATE 01/13/1995 TOTAL DEPTH 11925 PERF. 7807 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2097	N	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-
04	1888	N	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
05	2258	N	2258	-0-	-0-	-0-	2258	3			N	-0-					-0-
06	2142	N	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
07	2159	N	2159	-0-	-0-	-0-	2159	3			N	-0-					-0-
*08	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-

OGU (INGRAM, M.W. -5) WELL #: 136 RRCID -> 158672 COMPL. DATE 04/12/1996 TOTAL DEPTH 10350 PERF. 7940 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
06	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*08	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

OGU (INGRAM, M. W.-2) WELL #: 71 RRCID -> 159275 COMPL. DATE 05/02/1996 TOTAL DEPTH 10192 PERF. 8179 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*08	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TEDFORD, J.W. WELL #: 1 RRCID -> 159417 COMPL. DATE N/A TOTAL DEPTH 9062 PERF. 8924 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -6) WELL #: 108 RRCID -> 164205 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 8260

03	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6596					N	NO RPT					-0-

OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 170901 COMPL. DATE 09/16/1998 TOTAL DEPTH 9900 PERF. 8201 - 8415

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. -B- -6) WELL #: 184 RRCID -> 171029 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 8572

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 171358 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 8375

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC&SUGGETT -21) WELL #: 160 RRCID -> 171867 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 7952

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/26/2026

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 172462 COMPL. DATE 01/06/1999 TOTAL DEPTH 10203 PERF. 8115 - 8330

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 172607 COMPL. DATE 03/18/1999 TOTAL DEPTH 10150 PERF. 8226 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2544	N	2544	-0-	-0-	-0-	2544	3			N	-0-					-0-
04	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
05	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
06	2291	N	2291	-0-	-0-	-0-	2291	3			N	-0-					-0-
07	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
*08	2020	N	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 173327 COMPL. DATE 05/22/1999 TOTAL DEPTH 10000 PERF. 8353 - 8566

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SPRADLIN, G. T. -4) WELL #: 183 RRCID -> 174283 COMPL. DATE 08/25/1999 TOTAL DEPTH 10000 PERF. 8315 - 8329

03	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*08	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 174504 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 8720

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (CORLEY, C. W. -B- -6) WELL #: 170 RRCID -> 174557 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 8534

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (WOFFORD, G. M. -5) WELL #: 149 RRCID -> 174966 COMPL. DATE 09/28/1999 TOTAL DEPTH 10270 PERF. 8292 - 8411

03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
06	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 174970 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 8257

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 175233 COMPL. DATE 10/08/1999 TOTAL DEPTH 9900 PERF. 8344 - 8554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 175513 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 7975

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A. -9) WELL #: 169 RRCID -> 175750 COMPL. DATE 11/20/1999 TOTAL DEPTH 10000 PERF. 8278 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MCGEE, S. S. -6) WELL #: 148 RRCID -> 176119 COMPL. DATE 12/18/1999 TOTAL DEPTH 10500 PERF. 7883 - 8068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 176523 COMPL. DATE 01/30/2000 TOTAL DEPTH 12500 PERF. 7946 - 8088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 176786 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 177802 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 8271

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 178084 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8337 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 178362 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J. H. -B- -5) WELL #: 179 RRCID -> 178661 COMPL. DATE 06/14/2000 TOTAL DEPTH 10000 PERF. 8390 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 182254 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (POPE, F. S. -5) WELL #: 174 RRCID -> 183299 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2026

OGU (LEWIS J. H. -B- 6 WELL #: 182 RRCID -> 184488 COMPL. DATE 08/07/2001 TOTAL DEPTH 10000 PERF. 8396 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 184623 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (HUFF, C. C. -4) WELL #: 119 RRCID -> 185480 COMPL. DATE 09/27/2001 TOTAL DEPTH 12000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

OGU (HUFF C. C. 3) WELL #: 118 RRCID -> 186221 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 8048

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (SPRADLIN, G. T. -1) ST1 WELL #: 36 RRCID -> 186832 COMPL. DATE 10/31/2001 TOTAL DEPTH 11555 PERF. 8215 - 8416

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MAGER, T. M. 5) WELL #: 100 RRCID -> 187490 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 8192

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (INGRAM, M. W. 3) WELL #: 72 RRCID -> 188332 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 8625

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 191631 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 8276

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 193761 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 8170

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 206945 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M, A, -4) WELL #: 196 RRCID -> 209830 COMPL. DATE 03/04/2005 TOTAL DEPTH 8880 PERF. 8432 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, M. A. -5) WELL #: 197 RRCID -> 209831 COMPL. DATE 02/11/2005 TOTAL DEPTH 8825 PERF. 8382 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G. T. -6) WELL #: 200 RRCID -> 210226 COMPL. DATE 03/18/2005 TOTAL DEPTH 8610 PERF. 8266 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	407	-0-	-275	-0-	407	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
*08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

OGU (POPE, F.S. -2) WELL #: 55 RRCID -> 212218 COMPL. DATE 06/04/2005 TOTAL DEPTH 10193 PERF. 7988 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 228220 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (KILLINGSWORTH, M. E. -3) WELL #: 105 RRCID -> 241224 COMPL. DATE 05/16/2008 TOTAL DEPTH 10850 PERF. 9020 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 252414 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 8676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 253530 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 8039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS, J. S. WELL #: 1 RRCID -> 257076 COMPL. DATE 03/26/2010 TOTAL DEPTH 9712 PERF. 8967 - 8980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M.A. NO. 6) WELL #: 198 RRCID -> 266530 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 8315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. #4) WELL #: 147 RRCID -> 274112 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 7980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACO OIL COMPANY, ET AL 'D' WELL #: 5 RRCID -> 282288 COMPL. DATE 10/05/2016 TOTAL DEPTH 8865 PERF. 8595 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595 N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	403 N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	639 N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	427 N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	537 N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*08	534 N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 286915 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (RODESSA) //CONT.// 67416 498 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MC & SUGGETT -19) WELL #: 158 RRCID -> 300741 COMPL. DATE 10/25/2025 TOTAL DEPTH 11950 PERF. 7726 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2036	-0-	-1405	-0-	2036	3			N	-0-					-0-
04	2940	N	1897	-0-	-1043	-0-	1897	3			N	-0-					-0-
05	2449	N	2351	-0-	-98	-0-	2351	3			N	-0-					-0-
06	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
07	2187	N	2187	-0-	-0-	-0-	2187	3			N	-0-					-0-
*08	2356	N	2168	-0-	-188	-0-	2168	3			N	-0-					-0-

OGU (HARVARD, J.M. 7) WELL #: 156 RRCID -> 302037 COMPL. DATE 03/25/2026 TOTAL DEPTH 12000 PERF. 7746 - 7956

03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
BUFFCO PRODUCTION INC. 106406
SCOTT, J. O. WELL #: 1 RRCID -> 196099 COMPL. DATE 05/22/2003 TOTAL DEPTH 10200 PERF.10088 - 10196

03	93	N	71	-0-	-22	-0-	71	2			N	-0-					80
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					80
05	63	N	63	-0-	-0-	-0-	63	2			N	-0-					80
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					80
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					80
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					80

URBAN OIL & GAS GROUP, LLC 879035
OGU (HOWELL, W. Y. -1) WELL #: 80 RRCID -> 015623 COMPL. DATE 10/30/2009 TOTAL DEPTH 11843 PERF. 7947 - 9994

03	5349	X	5349	-0-	-0-	-0-	5349	3			N	-0-					-0-
04	5388	X	5388	-0-	-0-	-0-	5388	3			N	-0-					-0-
05	6662	X	6662	-0-	-0-	-0-	6662	3			N	-0-					-0-
06	6068	X	6068	-0-	-0-	-0-	6068	3			N	-0-					-0-
07	6124	X	6124	-0-	-0-	-0-	6124	3			N	-0-					-0-
*08	6128	X	6128	-0-	-0-	-0-	6128	3			N	-0-					-0-

OGU (LEWIS, J. H. A-1) WELL #: 21 T RRCID -> 015624 COMPL. DATE 10/23/1946 TOTAL DEPTH 10100 PERF. 8666 - 9624

03	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
05	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					-0-
06	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
07	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
*08	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					-0-

OGU (MC & SUGGETT -2) WELL #: 25 T RRCID -> 015625 COMPL. DATE 12/05/1937 TOTAL DEPTH 9324 PERF. 8845 - 9351

03	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
04	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
05	1147	N	1142	-0-	-5	-0-	1142	3			N	-0-					-0-
06	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					-0-
07	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					-0-
*08	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MCGEE, S. S. -1) WELL #: 26 T RRCID -> 015626 COMPL. DATE 04/12/2010 TOTAL DEPTH 9638 PERF. 7988 - 9635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	454	-0-	-445	-0-	454	3			N	-0-					-0-
04	660	N	420	-0-	-240	-0-	420	3			N	-0-					-0-
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
*08	527	N	264	-0-	-263	-0-	264	3			N	-0-					-0-

OGU (MCGEE, S. S. -2) WELL #: 73 T RRCID -> 015627 COMPL. DATE 04/12/1952 TOTAL DEPTH N/A PERF. 8733 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -1) WELL #: 27 RRCID -> 015628 COMPL. DATE 11/01/1996 TOTAL DEPTH 9861 PERF. 7970 - 9861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-
05	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
06	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
07	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
*08	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					-0-

OGU (SAYLORS, M. A-1) WELL #: 76 L RRCID -> 015629 COMPL. DATE 07/25/1952 TOTAL DEPTH 9897 PERF. 9086 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS A-1) WELL #: 51 RRCID -> 015630 COMPL. DATE 11/01/1996 TOTAL DEPTH 9582 PERF. 8012 - 9376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-
04	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
05	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
06	1440	N	1406	-0-	-34	-0-	1406	3			N	-0-					-0-
07	1488	N	1449	-0-	-39	-0-	1449	3			N	-0-					-0-
*08	1488	N	1453	-0-	-35	-0-	1453	3			N	-0-					-0-

OGU (WOFFORD, G. M. -1) WELL #: 57 T RRCID -> 030811 COMPL. DATE 06/27/1963 TOTAL DEPTH 11648 PERF. 9049 - 10094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (TULLOS, J.W. B-2) WELL #: 37 RRCID -> 031401 COMPL. DATE 02/08/1998 TOTAL DEPTH 11722 PERF. 9994 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (SAYLORS, M. B-2) WELL #: 29 L RRCID -> 031403 COMPL. DATE 04/26/2013 TOTAL DEPTH 10015 PERF. 8306 - 9675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	827	-0-	-537	-0-	827	3			N	-0-					-0-
04	1590	N	1193	-0-	-397	-0-	1193	3			N	-0-					-0-
05	1519	N	697	-0-	-822	-0-	697	3			N	-0-					-0-
06	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-
07	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
*08	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-

OGU (CORLEY, C. W. B-1) WELL #: 42 RRCID -> 032536 COMPL. DATE 07/15/2012 TOTAL DEPTH 10296 PERF. 8133 - 10136

03	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
05	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
06	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
07	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
*08	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					-0-

OGU (HARVARD, J. M. -1) WELL #: 81 RRCID -> 033625 COMPL. DATE 05/22/1964 TOTAL DEPTH N/A PERF. 8709 - 10020

03	2232	X	1637	-0-	-595	-0-	1637	3			N	-0-					-0-
04	2160	X	1327	-0-	-833	-0-	1327	3			N	-0-					-0-
05	2108	X	1738	-0-	-370	-0-	1738	3			N	-0-					-0-
06	2040	X	1684	-0-	-356	-0-	1684	3			N	-0-					-0-
07	2072	X	2072	-0-	-0-	-0-	2072	3			N	-0-					-0-
*08	1736	X	1659	-0-	-77	-0-	1659	3			N	-0-					-0-

OGU (INGRAM, M.W. -1) WELL #: 43 RRCID -> 033875 COMPL. DATE 04/25/2013 TOTAL DEPTH 10298 PERF. 7915 - 10080

03	4061	X	3908	-0-	-153	-0-	3908	3			N	-0-					-0-
04	3930	X	3176	-0-	-754	-0-	3176	3			N	-0-					-0-
05	4061	X	4014	-0-	-47	-0-	4014	3			N	-0-					-0-
06	3930	X	3779	-0-	-151	-0-	3779	3			N	-0-					-0-
07	4061	X	3976	-0-	-85	-0-	3976	3			N	-0-					-0-
*08	4190	X	4190	-0-	-0-	-0-	4190	3			N	-0-					-0-

OGU (LEWIS, J. H. A-2) WELL #: 47 T RRCID -> 034594 COMPL. DATE 09/12/1964 TOTAL DEPTH 11254 PERF. N/A

03	3065	N	3065	-0-	-0-	-0-	3065	3			N	-0-					-0-
04	3000	N	3229	-0-	229	229	3229	3			N	-0-					-0-
05	3100	N	3946	-0-	846	1075	3946	3			N	-0-					-0-
06	3000	N	3817	-0-	817	1892	3817	3			N	-0-					-0-
07	5667	X	3775	-0-	-1892	-0-	3775	3			N	-0-					-0-
*08	4022	X	4022	-0-	-0-	-0-	4022	3			N	-0-					-0-

OGU (MAGERS, THEO -1) WELL #: 82 RRCID -> 035171 COMPL. DATE 12/09/1964 TOTAL DEPTH 10200 PERF. N/A

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE, G.W. -1) WELL #: 83 RRCID -> 035172 COMPL. DATE 02/27/2007 TOTAL DEPTH 10340 PERF. 7846 - 10280

03	2442	X	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
04	2130	N	2127	-0-	-3	-0-	2127	3			N	-0-					-0-
05	2001	N	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
06	2130	N	1912	-0-	-218	-0-	1912	3			N	-0-					-0-
07	2201	N	2117	-0-	-84	-0-	2117	3			N	-0-					-0-
*08	3100	N	3186	-0-	86	86	3186	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (POPE, F. S. -1) WELL #: 49 T RRCID -> 035711 COMPL. DATE 01/03/1965 TOTAL DEPTH 10288 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -3) WELL #: 84 RRCID -> 040092 COMPL. DATE 09/01/1966 TOTAL DEPTH 10255 PERF. 8778 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-2) WELL #: 46 RRCID -> 040252 COMPL. DATE 11/01/1996 TOTAL DEPTH 10295 PERF. 8000 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1040	-0-	-45	-0-	1040	3			N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
05	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
*08	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					-0-

OGU (ALLYN, C. H. -3) WELL #: 85 RRCID -> 040254 COMPL. DATE 07/16/1966 TOTAL DEPTH 10200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					-0-
04	2580	N	2095	-0-	-485	-0-	2095	3			N	-0-					-0-
05	2538	N	2538	-0-	-0-	-0-	2538	3			N	-0-					-0-
06	2480	N	2480	-0-	-0-	-0-	2480	3			N	-0-					-0-
07	2679	N	2679	-0-	-0-	-0-	2679	3			N	-0-					-0-
*08	2872	N	2872	-0-	-0-	-0-	2872	3			N	-0-					-0-

OGU (MC & SUGGETT B-1) WELL #: 44 RRCID -> 041659 COMPL. DATE 08/09/2012 TOTAL DEPTH 10389 PERF. 7762 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	X	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-
04	811	X	811	-0-	-0-	-0-	811	3			N	-0-					-0-
05	905	X	905	-0-	-0-	-0-	905	3			N	-0-					-0-
06	891	X	891	-0-	-0-	-0-	891	3			N	-0-					-0-
07	890	X	890	-0-	-0-	-0-	890	3			N	-0-					-0-
*08	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-

OGU (MC & SUGGETT -5) WELL #: 88 RRCID -> 078395 COMPL. DATE 08/17/1978 TOTAL DEPTH 11513 PERF. 8897 - 9587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3365	X	3365	-0-	-0-	-0-	3365	3			N	-0-					-0-
04	3014	X	3014	-0-	-0-	-0-	3014	3			N	-0-					-0-
05	3501	X	3501	-0-	-0-	-0-	3501	3			N	-0-					-0-
06	2949	X	2949	-0-	-0-	-0-	2949	3			N	-0-					-0-
07	3080	X	3080	-0-	-0-	-0-	3080	3			N	-0-					-0-
*08	3483	X	3483	-0-	-0-	-0-	3483	3			N	-0-					-0-

OGU (SAYLORS, JANE -1) WELL #: 89 RRCID -> 088495 COMPL. DATE 06/16/1980 TOTAL DEPTH 9913 PERF. 9594 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (TULLOS, J. W. A-2) WELL #: 53 RRCID -> 088613 COMPL. DATE 01/16/2003 TOTAL DEPTH 10300 PERF. 7943 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4067	X	4067	-0-	-0-	-0-	4067	3			N	-0-					-0-
04	3798	X	3798	-0-	-0-	-0-	3798	3			N	-0-					-0-
05	3929	X	3929	-0-	-0-	-0-	3929	3			N	-0-					-0-
06	3771	X	3771	-0-	-0-	-0-	3771	3			N	-0-					-0-
07	3921	X	3921	-0-	-0-	-0-	3921	3			N	-0-					-0-
*08	3883	X	3883	-0-	-0-	-0-	3883	3			N	-0-					-0-

OGU (KILLINGSWORTH -2) WELL #: 60 RRCID -> 094942 COMPL. DATE 04/10/1983 TOTAL DEPTH 11190 PERF. 8198 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (PEACOCK, C. A. -2) WELL #: 90 RRCID -> 097463 COMPL. DATE 01/21/1982 TOTAL DEPTH 11400 PERF. 8978 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -2) WELL #: 48 RRCID -> 098267 COMPL. DATE 03/16/1998 TOTAL DEPTH 12010 PERF.10097 - 10098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -3) WELL #: 52 RRCID -> 102496 COMPL. DATE 12/09/2000 TOTAL DEPTH 10200 PERF. 7951 - 10038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3627	X	2611	-0-	-1016	-0-	2611	3			N	-0-					-0-
04	3510	X	1323	-0-	-2187	-0-	1323	3			N	-0-					-0-
05	3627	X	3214	-0-	-413	-0-	3214	3			N	-0-					-0-
06	3510	X	3069	-0-	-441	-0-	3069	3			N	-0-					-0-
07	3596	X	3100	-0-	-496	-0-	3100	3			N	-0-					-0-
*08	3224	X	3053	-0-	-171	-0-	3053	3			N	-0-					-0-

OGU (INGRAM, M. W. -3) WELL #: 72 RRCID -> 105230 COMPL. DATE 04/16/2002 TOTAL DEPTH 10223 PERF. 8208 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -6) WELL #: 74 RRCID -> 108108 COMPL. DATE 12/21/1990 TOTAL DEPTH 10000 PERF. 8662 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1612	-0-	-310	-0-	1612	3			N	-0-					-0-
04	2190	N	1904	-0-	-286	-0-	1904	3			N	-0-					-0-
05	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					-0-
06	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
07	2026	N	2026	-0-	-0-	-0-	2026	3			N	-0-					-0-
*08	2139	N	1971	-0-	-168	-0-	1971	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (HAMILL, SALLIE -1) WELL #: 75 RRCID -> 111722 COMPL. DATE 07/12/1999 TOTAL DEPTH 11054 PERF. 8507 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	420	N	349	-0-	-71	-0-	349	3			N	-0-					-0-
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*08	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

OGU (MALONE, G. W. -2) WELL #: 59 RRCID -> 113464 COMPL. DATE 03/19/2008 TOTAL DEPTH 10178 PERF. 7841 - 9933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2185	X	2185	-0-	-0-	-0-	2185	3			N	-0-					-0-
04	2700	X	1829	-0-	-871	-0-	1829	3			N	-0-					-0-
05	2173	N	2173	-0-	-0-	-0-	2173	3			N	-0-					-0-
06	2100	N	1789	-0-	-311	-0-	1789	3			N	-0-					-0-
07	1906	N	1906	-0-	-0-	-0-	1906	3			N	-0-					-0-
*08	2170	N	1921	-0-	-249	-0-	1921	3			N	-0-					-0-

OGU (SAYLORS, M. A.-3) WELL #: 58 T RRCID -> 113653 COMPL. DATE 10/01/1997 TOTAL DEPTH 10157 PERF. 8173 - 9766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, S. J. -1) WELL #: 61 RRCID -> 113962 COMPL. DATE 11/01/1996 TOTAL DEPTH 11061 PERF. 8559 - 9723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
04	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					-0-
05	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
06	990	N	840	-0-	-150	-0-	840	3			N	-0-					-0-
07	1023	N	504	-0-	-519	-0-	504	3			N	-0-					-0-
*08	1023	N	831	-0-	-192	-0-	831	3			N	-0-					-0-

OGU (SAYLORS, M. A-4) WELL #: 77 RRCID -> 113963 COMPL. DATE 05/28/1999 TOTAL DEPTH 10203 PERF. 8115 - 9455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
04	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
05	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
06	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
07	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
*08	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-

OGU (POPE, F. S. -3) WELL #: 91 RRCID -> 114083 COMPL. DATE 03/16/2001 TOTAL DEPTH 10198 PERF. 8194 - 10013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-
04	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
06	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
07	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
*08	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-

OGU (MC & SUGGETT -7) WELL #: 92 RRCID -> 114462 COMPL. DATE 08/03/2006 TOTAL DEPTH 10200 PERF. 8698 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
05	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
06	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*08	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MC & SUGGETT -8) WELL #: 93 RRCID -> 114949 COMPL. DATE 05/22/2000 TOTAL DEPTH 10202 PERF. 8900 - 10145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1069	-0-	-16	-0-	1069	3			N	-0-					-0-
04	1260	N	1049	-0-	-211	-0-	1049	3			N	-0-					-0-
05	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
06	1020	N	732	-0-	-288	-0-	732	3			N	-0-					-0-
07	1085	N	3	-0-	-1082	-0-	3	3			N	-0-					-0-
*08	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-

OGU (ALLYN, C. H. -5) WELL #: 94 RRCID -> 115446 COMPL. DATE 06/23/2010 TOTAL DEPTH 10355 PERF. 7771 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-
04	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
05	593	X	593	-0-	-0-	-0-	593	3			N	-0-					-0-
06	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
07	588	X	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*08	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-

OGU (LEWIS, J. H. A-3) WELL #: 97 RRCID -> 116220 COMPL. DATE 09/08/2001 TOTAL DEPTH 10300 PERF. 9041 - 10144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					-0-
04	2539	N	2539	-0-	-0-	-0-	2539	3			N	-0-					-0-
05	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
06	2149	N	2149	-0-	-0-	-0-	2149	3			N	-0-					-0-
07	2233	N	2233	-0-	-0-	-0-	2233	3			N	-0-					-0-
*08	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-

OGU (MAGERS, T. M. -3) WELL #: 98 RRCID -> 116221 COMPL. DATE 10/28/2002 TOTAL DEPTH 10500 PERF. 8062 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3064	-0-	-36	47	3064	3			N	-0-					-0-
04	2322	N	2275	-0-	-47	-0-	2275	3			N	-0-					-0-
05	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					-0-
06	2873	X	2873	-0-	-0-	-0-	2873	3			N	-0-					-0-
07	2859	X	2859	-0-	-0-	-0-	2859	3			N	-0-					-0-
*08	3088	X	3088	-0-	-0-	-0-	3088	3			N	-0-					-0-

OGU (POPE, F. S. -4) WELL #: 99 RRCID -> 116629 COMPL. DATE 08/24/2001 TOTAL DEPTH 10350 PERF. 8158 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MAGERS, T. M. -5) WELL #: 100 RRCID -> 117686 COMPL. DATE 01/30/2002 TOTAL DEPTH 10500 PERF. 7997 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	900	N	637	-0-	-263	-0-	637	3			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
*08	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

OGU (ALLYN, C. H. -6) WELL #: 101 RRCID -> 117926 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 8742 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
04	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
05	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
06	2333	N	2333	-0-	-0-	-0-	2333	3			N	-0-					-0-
07	2429	N	2429	-0-	-0-	-0-	2429	3			N	-0-					-0-
*08	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (LEWIS, E. S. -2) WELL #: 62 T RRCID -> 118324 COMPL. DATE 08/24/1985 TOTAL DEPTH 10902 PERF. 9438 - 9960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HENDERSON, FRANK -2) WELL #: 103 RRCID -> 118326 COMPL. DATE 09/11/1985 TOTAL DEPTH 10850 PERF. 9612 - 9779

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -9) WELL #: 104 RRCID -> 118593 COMPL. DATE 09/14/1985 TOTAL DEPTH 10400 PERF. 9441 - 10004

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (KILLINGSWORTH -3) WELL #: 105 RRCID -> 118807 COMPL. DATE 10/14/1985 TOTAL DEPTH 10850 PERF. 9217 - 9711

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (TULLOS, J. W. B-4) WELL #: 64 RRCID -> 119016 COMPL. DATE 11/01/1996 TOTAL DEPTH 10600 PERF. 8251 - 9771

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S. S. -4) WELL #: 106 RRCID -> 119232 COMPL. DATE 10/27/1999 TOTAL DEPTH 10300 PERF. 7797 - 9291

03	1178	N	1002	-0-	-176	-0-	1002	3			N	-0-					-0-
04	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
05	1509	N	1509	-0-	-0-	-0-	1509	3			N	-0-					-0-
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
07	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-
*08	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-

OGU (LEWIS, EUNICE -2) WELL #: 65 T RRCID -> 119835 COMPL. DATE 04/01/2010 TOTAL DEPTH 10666 PERF. 8386 - 9681

03	1977	N	1977	-0-	-0-	-0-	1977	3			N	-0-					-0-
04	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	3			N	-0-					-0-
06	1758	N	1758	-0-	-0-	-0-	1758	3			N	-0-					-0-
07	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
*08	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MALONE, G. W. -3) WELL #: 107 RRCID -> 119847 COMPL. DATE 11/27/1985 TOTAL DEPTH 10566 PERF. 8939 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

OGU (TULLOS, J. W. A-3) WELL #: 66 T RRCID -> 120130 COMPL. DATE 01/20/1986 TOTAL DEPTH 10400 PERF. 9068 - 9513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HATTON, E. S. -2) WELL #: 67 RRCID -> 120133 COMPL. DATE 02/03/2009 TOTAL DEPTH 10700 PERF. 8258 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1686	N	1686	-0-	-0-	-0-	1686	3			N	-0-					-0-
04	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					-0-
05	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
06	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	1953	3			N	-0-					-0-
*08	1428	N	1428	-0-	-0-	-0-	1428	3			N	-0-					-0-

OGU (ASHER, M. A. -2) WELL #: 68 RRCID -> 120272 COMPL. DATE 02/07/1986 TOTAL DEPTH 10700 PERF. 8204 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

OGU (SAYLORS, M. B-4) WELL #: 69 T RRCID -> 120351 COMPL. DATE 01/31/1986 TOTAL DEPTH 10900 PERF. 9369 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
04	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
06	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-

OGU (HARVARD, J. M. -3) WELL #: 70 T RRCID -> 121981 COMPL. DATE 05/23/1986 TOTAL DEPTH 10500 PERF. 8768 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	4726	-0-	-451	-0-	4726	3			N	-0-					-0-
04	5301	X	5301	-0-	-0-	-0-	5301	3			N	-0-					-0-
05	6000	X	6000	-0-	-0-	-0-	6000	3			N	-0-					-0-
06	5616	X	5616	-0-	-0-	-0-	5616	3			N	-0-					-0-
07	5735	X	5735	-0-	-0-	-0-	5735	3			N	-0-					-0-
*08	5177	X	5162	-0-	-15	-0-	5162	3			N	-0-					-0-

OGU (ALLYN, C. H. -7) WELL #: 109 RRCID -> 122586 COMPL. DATE 10/22/1986 TOTAL DEPTH 11997 PERF. 9147 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	683	-0-	-92	-0-	683	3			N	-0-					-0-
04	930	N	545	-0-	-385	-0-	545	3			N	-0-					-0-
05	806	N	803	-0-	-3	-0-	803	3			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	558	N	477	-0-	-81	-0-	477	3			N	-0-					-0-
*08	806	N	520	-0-	-286	-0-	520	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (SPRADLIN, G. T. -3) WELL #: 110 RRCID -> 122587 COMPL. DATE 10/15/2004 TOTAL DEPTH 10100 PERF. 8238 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
04	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
05	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
*08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

OGU (CORLEY, C. W. B-4) WELL #: 111 RRCID -> 122588 COMPL. DATE 02/13/2000 TOTAL DEPTH 10300 PERF. 8092 - 10090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3027	X	3027	-0-	-0-	-0-	3027	3			N	-0-					-0-
04	2407	X	2407	-0-	-0-	-0-	2407	3			N	-0-					-0-
05	2917	X	2917	-0-	-0-	-0-	2917	3			N	-0-					-0-
06	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
07	2782	X	2782	-0-	-0-	-0-	2782	3			N	-0-					-0-
*08	2857	X	2857	-0-	-0-	-0-	2857	3			N	-0-					-0-

OGU (MAGERS, T. M. -7) WELL #: 112 RRCID -> 122589 COMPL. DATE 10/21/1986 TOTAL DEPTH 10700 PERF. 9068 - 10107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3126	X	3126	-0-	-0-	-0-	3126	3			N	-0-					-0-
04	2865	N	2865	-0-	-0-	-0-	2865	3			N	-0-					-0-
05	3100	N	3811	-0-	711	711	3811	3			N	-0-					-0-
06	4652	X	3941	-0-	-711	-0-	3941	3			N	-0-					-0-
07	4001	X	4001	-0-	-0-	-0-	4001	3			N	-0-					-0-
*08	3657	X	3657	-0-	-0-	-0-	3657	3			N	-0-					-0-

OGU (MALONE, G. W. -5) WELL #: 113 RRCID -> 122966 COMPL. DATE 03/09/2000 TOTAL DEPTH 12500 PERF. 7946 - 10281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
04	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
05	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
*08	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

OGU (LEWIS, J. H. A-4) WELL #: 114 RRCID -> 122967 COMPL. DATE 11/15/1986 TOTAL DEPTH 12350 PERF. 9267 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1696	-0-	-71	-0-	1696	3			N	-0-					-0-
04	1680	N	1646	-0-	-34	-0-	1646	3			N	-0-					-0-
05	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
06	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
07	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
*08	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-

OGU (MC & SUGGETT -13) WELL #: 116 RRCID -> 122969 COMPL. DATE 07/13/2000 TOTAL DEPTH 11930 PERF. 8909 - 9776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT -14) WELL #: 123 RRCID -> 123075 COMPL. DATE 12/29/1986 TOTAL DEPTH 11950 PERF. 9362 - 10239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1126	-0-	-176	-0-	1126	3			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
05	1209	N	1079	-0-	-130	-0-	1079	3			N	-0-					-0-
06	1080	N	1038	-0-	-42	-0-	1038	3			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
*08	1085	N	1072	-0-	-13	-0-	1072	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MC & SUGGETT -12) WELL #: 122 RRCID -> 123081 COMPL. DATE 12/31/2001 TOTAL DEPTH 10500 PERF. 9285 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G. M. -3) WELL #: 127 RRCID -> 123082 COMPL. DATE 01/04/2000 TOTAL DEPTH 9900 PERF. 8344 - 9758

03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
05	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
*08	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-

OGU (MC & SUGGETT -10) WELL #: 121 C RRCID -> 123083 COMPL. DATE 04/21/2008 TOTAL DEPTH 12050 PERF. 8905 - 9142

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C. C. -3) WELL #: 118 RRCID -> 123158 COMPL. DATE 11/29/2001 TOTAL DEPTH 12048 PERF. 7860 - 9816

03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	480	N	59	-0-	-421	-0-	59	3			N	-0-					-0-
05	558	N	125	-0-	-433	-0-	125	3			N	-0-					-0-
06	1381	N	1381	-0-	-0-	-0-	1381	3			N	-0-					-0-
07	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
*08	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

OGU (MAGERS, T. M. -8) WELL #: 120 RRCID -> 123165 COMPL. DATE 07/12/2000 TOTAL DEPTH 10100 PERF. 8175 - 9632

03	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*08	496	N	418	-0-	-78	-0-	418	3			N	-0-					-0-

OGU (WOFFORD, G. M. -4) WELL #: 128 RRCID -> 123359 COMPL. DATE 09/22/1999 TOTAL DEPTH 10300 PERF. 8043 - 9904

03	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
04	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
06	1298	N	1298	-0-	-0-	-0-	1298	3			N	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
*08	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-

OGU (TULLOS, J. W. B-5) WELL #: 126 RRCID -> 123363 COMPL. DATE 09/05/2009 TOTAL DEPTH 10000 PERF. 8268 - 9621

03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	810	N	364	-0-	-446	-0-	364	3			N	-0-					-0-
05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MALONE, G. W. -4) WELL #: 133 RRCID -> 123468 COMPL. DATE 01/18/1987 TOTAL DEPTH 12300 PERF. 9241 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

OGU (TULLOS, J. W. A-4) WELL #: 138 RRCID -> 124430 COMPL. DATE 05/21/1987 TOTAL DEPTH 10100 PERF. 8965 - 9476

03	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

OGU (MC & SUGGETT -16) WELL #: 139 RRCID -> 124433 COMPL. DATE 06/16/1987 TOTAL DEPTH 11925 PERF.10099 - 10165

03	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
06	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
07	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*08	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

OGU (MC & SUGGETT -15) WELL #: 137 RRCID -> 124716 COMPL. DATE 01/23/2014 TOTAL DEPTH 11933 PERF. 8686 - 8993

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-7) WELL #: 141 RRCID -> 124794 COMPL. DATE 07/09/1987 TOTAL DEPTH 10150 PERF. 9121 - 9546

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C. H. -8) WELL #: 142 RRCID -> 125141 COMPL. DATE 11/09/2000 TOTAL DEPTH 10500 PERF. 8902 - 10222

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (ASHER, W. D. -3) WELL #: 144 RRCID -> 125415 COMPL. DATE 03/07/2003 TOTAL DEPTH 10350 PERF. 8059 - 10301

03	2155	N	2155	-0-	-0-	-0-	2155	3			N	-0-					-0-
04	2280	N	1736	-0-	-544	-0-	1736	3			N	-0-					-0-
05	2023	N	2023	-0-	-0-	-0-	2023	3			N	-0-					-0-
06	2100	N	2025	-0-	-75	-0-	2025	3			N	-0-					-0-
07	2624	N	2624	-0-	-0-	-0-	2624	3			N	-0-					-0-
*08	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (CORLEY, C. W. B-5) WELL #: 145 RRCID -> 125416 COMPL. DATE 09/15/1987 TOTAL DEPTH 10375 PERF. 9153 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
04	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
07	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

OGU (HARVARD, J. M. -5) WELL #: 143 RRCID -> 125422 COMPL. DATE 12/18/2025 TOTAL DEPTH 12000 PERF. 8861 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	5	X	3	-0-	-2	-0-	3	3			N	-0-					-0-
05	341	N	7	-0-	-334	-0-	7	3			N	-0-					-0-
06	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

OGU (HARVARD, J.M. -4) WELL #: 147 RRCID -> 125615 COMPL. DATE 07/25/2014 TOTAL DEPTH 10556 PERF. 7775 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MCGEE, S.S. -6) WELL #: 148 RRCID -> 125616 COMPL. DATE 02/06/2000 TOTAL DEPTH 10500 PERF. 7883 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (WOFFORD, G.M. -5) WELL #: 149 RRCID -> 125997 COMPL. DATE 11/12/1996 TOTAL DEPTH 10270 PERF. 9132 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (SAYLORS, M. A-5) WELL #: 129 RRCID -> 126861 COMPL. DATE 04/19/2000 TOTAL DEPTH 12277 PERF. 8059 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HATTON, J.F. -1) WELL #: 161 RRCID -> 138189 COMPL. DATE 04/12/1991 TOTAL DEPTH 10518 PERF. 8890 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (SAYLORS, M. A-8) WELL #: 163 RRCID -> 138520 COMPL. DATE 06/25/1999 TOTAL DEPTH 9900 PERF. 8201 - 9529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
04	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-
05	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
06	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
07	1457	N	1457	-0-	-0-	-0-	1457	3			N	-0-					-0-
*08	961	N	571	-0-	-390	-0-	571	3			N	-0-					-0-

OGU (HOWELL, W.Y. -5) WELL #: 162 RRCID -> 138521 COMPL. DATE 02/10/2020 TOTAL DEPTH 10400 PERF. 8942 - 9792

03	5624	X	5624	-0-	-0-	-0-	5624	3			N	-0-					-0-
04	6622	X	6622	-0-	-0-	-0-	6622	3			N	-0-					-0-
05	5952	X	5952	-0-	-0-	-0-	5952	3			N	-0-					-0-
06	7542	X	7542	-0-	-0-	-0-	7542	3			N	-0-					-0-
07	7474	X	7474	-0-	-0-	-0-	7474	3			N	-0-					-0-
*08	7312	X	7312	-0-	-0-	-0-	7312	3			N	-0-					-0-

LANG WELL #: 1 RRCID -> 142730 COMPL. DATE 10/01/1992 TOTAL DEPTH 11805 PERF. 9704 - 9830

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SAYLORS, M. A-9) WELL #: 169 RRCID -> 144893 COMPL. DATE 02/05/2000 TOTAL DEPTH 10000 PERF. 8278 - 9784

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (CORLEY, C.W. -B- -6) WELL #: 170 RRCID -> 145047 COMPL. DATE 11/15/2005 TOTAL DEPTH 10000 PERF. 8334 - 9766

03	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*08	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-

OGU (MCGEE, S.S. -7) WELL #: 175 RRCID -> 145277 COMPL. DATE 07/29/2000 TOTAL DEPTH 10600 PERF. 9273 - 10070

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (POPE, F.S. -5) WELL #: 174 RRCID -> 145286 COMPL. DATE 05/26/2001 TOTAL DEPTH 10600 PERF. 7945 - 10052

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/04/2026

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (LEWIS, J.H. -B- -4) WELL #: 171 RRCID -> 145327 COMPL. DATE 04/04/2006 TOTAL DEPTH 10000 PERF. 9142 - 9451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
04	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
06	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
07	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

OGU (KILLINGSWORTH -4) WELL #: 177 RRCID -> 145330 COMPL. DATE 06/04/2000 TOTAL DEPTH 10000 PERF. 8244 - 9554

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MALONE , G.W. -7) WELL #: 176 RRCID -> 145599 COMPL. DATE 03/30/2001 TOTAL DEPTH 10600 PERF. 9047 - 9942

03	3224	X	2444	-0-	-780	-0-	2444	3			N	-0-					-0-
04	3120	X	2812	-0-	-308	-0-	2812	3			N	-0-					-0-
05	3224	X	3224	-0-	-0-	-0-	3224	3			N	-0-					-0-
06	3205	X	3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
07	3224	X	2990	-0-	-234	-0-	2990	3			N	-0-					-0-
*08	3269	X	3269	-0-	-0-	-0-	3269	3			N	-0-					-0-

OGU (SAYLORS, M. -A- -10) WELL #: 180 RRCID -> 145602 COMPL. DATE 07/09/1999 TOTAL DEPTH 10000 PERF. 8353 - 9673

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/12/2026

OGU (MC & SUGGETT -22) WELL #: 178 RRCID -> 145609 COMPL. DATE 11/04/2006 TOTAL DEPTH 10600 PERF. 8828 - 10096

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (LEWIS, J.H. -B- -7) WELL #: 185 RRCID -> 145884 COMPL. DATE 06/28/2009 TOTAL DEPTH 10000 PERF. 8160 - 9538

03	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

OGU (HARVARD, J.M. -9) WELL #: 187 RRCID -> 145997 COMPL. DATE 10/12/2000 TOTAL DEPTH 10600 PERF. 8900 - 9990

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (MC & SUGGETT -24) WELL #: 186 RRCID -> 145998 COMPL. DATE 10/02/1999 TOTAL DEPTH 10600 PERF. 9372 - 9869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -4) WELL #: 183 RRCID -> 145999 COMPL. DATE 06/12/1993 TOTAL DEPTH 10000 PERF. 9398 - 9657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ALLYN, C.H. -11) WELL #: 189 RRCID -> 146286 COMPL. DATE 07/26/2009 TOTAL DEPTH 10600 PERF. 8320 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1558	N	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
04	1710	N	1528	-0-	-182	-0-	1528	3			N	-0-					-0-
05	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					-0-
06	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
07	1581	N	1543	-0-	-38	-0-	1543	3			N	-0-					-0-
*08	3100	N	3218	-0-	118	118	3218	3			N	-0-					-0-

OGU (LEWIS, J.H. -A- -8) WELL #: 188 RRCID -> 146291 COMPL. DATE 07/02/2000 TOTAL DEPTH 10600 PERF. 9048 - 9863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
04	1380	N	1054	-0-	-326	-0-	1054	3			N	-0-					-0-
05	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
06	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
07	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
*08	1678	N	1678	-0-	-0-	-0-	1678	3			N	-0-					-0-

OGU (MC & SUGGETT -23) WELL #: 191 RRCID -> 146419 COMPL. DATE 08/13/1993 TOTAL DEPTH 10600 PERF. 9016 - 9470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
04	1020	N	659	-0-	-361	-0-	659	3			N	-0-					-0-
05	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
06	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
07	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
*08	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-

OGU (HUFF, C.C. -6) WELL #: 190 RRCID -> 146421 COMPL. DATE 03/03/2009 TOTAL DEPTH 10436 PERF. 8842 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4493	X	4493	-0-	-0-	-0-	4493	3			N	-0-					-0-
04	5311	X	5311	-0-	-0-	-0-	5311	3			N	-0-					-0-
05	5659	X	5659	-0-	-0-	-0-	5659	3			N	-0-					-0-
06	5079	X	5079	-0-	-0-	-0-	5079	3			N	-0-					-0-
07	4820	X	4820	-0-	-0-	-0-	4820	3			N	-0-					-0-
*08	4683	X	4683	-0-	-0-	-0-	4683	3			N	-0-					-0-

OGU (TULLOS, J.W. -B- -6) WELL #: 184 RRCID -> 146464 COMPL. DATE 09/02/2009 TOTAL DEPTH 10000 PERF. 8366 - 9546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
04	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
05	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
06	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
07	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
*08	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (HARVARD, J. M. -6) WELL #: 152 RRCID -> 165734 COMPL. DATE N/A TOTAL DEPTH 12055 PERF. 8890 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (SPRADLIN, G.T. -1) ST1 WELL #: 36 RRCID -> 167100 COMPL. DATE 10/25/1997 TOTAL DEPTH 11555 PERF. 8459 - 8690

03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HUFF, C.C. -4) WELL #: 119 RRCID -> 171105 COMPL. DATE 09/19/1998 TOTAL DEPTH 12000 PERF. 9042 - 9870

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -5) WELL #: 179 RRCID -> 177354 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9322 - 9760

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (LEWIS, J.H. -B- -6) WELL #: 182 RRCID -> 177355 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 9235 - 9648

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -8) WELL #: 166 RRCID -> 178083 COMPL. DATE 05/24/2000 TOTAL DEPTH 11980 PERF. 9266 - 10009

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (HARVARD, J. M. -2) WELL #: 130 RRCID -> 179532 COMPL. DATE 09/09/2000 TOTAL DEPTH 11968 PERF. 8764 - 10130

03	682	X	623	-0-	-59	-0-	623	3			N	-0-					-0-
04	2395	X	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
05	3100	N	3228	-0-	128	128	3228	3			N	-0-					-0-
06	2866	N	2738	-0-	-128	-0-	2738	3			N	-0-					-0-
07	2798	N	2798	-0-	-0-	-0-	2798	3			N	-0-					-0-
*08	2654	X	2654	-0-	-0-	-0-	2654	3			N	-0-					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

OGU (HOWELL, W. Y. -6) WELL #: 195 RRCID -> 179580 COMPL. DATE 07/11/2002 TOTAL DEPTH 11450 PERF. 8957 - 10014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MC & SUGGETT 18-X) WELL #: 153X RRCID -> 192649 COMPL. DATE 02/25/2001 TOTAL DEPTH 11819 PERF. 9320 - 10184

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (ASHER, M. A. -6) WELL #: 198 RRCID -> 209833 COMPL. DATE 10/12/2012 TOTAL DEPTH 10217 PERF. 8106 - 10033

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (MC & SUGGETT -17) WELL #: 150 RRCID -> 210369 COMPL. DATE 04/07/2005 TOTAL DEPTH 11892 PERF. 8664 - 9778

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGU (MAGERS, T. M. -11) WELL #: 201 RRCID -> 214626 COMPL. DATE 07/23/2005 TOTAL DEPTH 10445 PERF. 8888 - 10208

03	2328 N	2328	-0-	-0-	-0-	2328	3			N	-0-					-0-
04	1849 N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
05	2279 N	2279	-0-	-0-	-0-	2279	3			N	-0-					-0-
06	2262 N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
07	2421 N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-
*08	2495 N	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-

OGU (SPRADLIN, G. T. -5) WELL #: 199 RRCID -> 214627 COMPL. DATE 06/25/2005 TOTAL DEPTH 10837 PERF. 9150 - 10050

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGU (HOWELL, W. Y. -2) WELL #: 131 RRCID -> 221488 COMPL. DATE 06/10/2006 TOTAL DEPTH 11954 PERF. 8768 - 10010

03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OPELIKA (TRAVIS PEAK) //CONT.// 67416 830 ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
OGU (MAGERS, T. M.-6) WELL #: 108 RRCID -> 230323 COMPL. DATE 08/01/2007 TOTAL DEPTH 12765 PERF. 8059 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
04	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
05	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
06	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-
*08	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-

OGU (MC & SUGETT 21) WELL #: 160 RRCID -> 251123 COMPL. DATE 12/24/2008 TOTAL DEPTH 11950 PERF. 7846 - 9857

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/26/2026

WELLS, GRACE "A" WELL #: 2 RRCID -> 273485 COMPL. DATE 06/26/2014 TOTAL DEPTH 10900 PERF. 8456 - 9479

03	3069	X	2404	-0-	-665	-0-	2404	3			N	-0-					-0-
04	2970	X	2052	-0-	-918	-0-	2052	3			N	-0-					-0-
05	2838	X	2838	-0-	-0-	-0-	2838	3			N	-0-					-0-
06	2697	X	2697	-0-	-0-	-0-	2697	3			N	-0-					-0-
07	2571	X	2571	-0-	-0-	-0-	2571	3			N	-0-					-0-
*08	2852	X	2528	-0-	-324	-0-	2528	3			N	-0-					-0-

OGU (MAGERS, T. M. -4) WELL #: 102 RRCID -> 283033 COMPL. DATE 08/23/2017 TOTAL DEPTH 10500 PERF. 8004 - 10071

03	2483	X	2483	-0-	-0-	-0-	2483	3			N	-0-					-0-
04	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					-0-
05	2563	N	2563	-0-	-0-	-0-	2563	3			N	-0-					-0-
06	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-
07	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
*08	2421	N	2421	-0-	-0-	-0-	2421	3			N	-0-					-0-

OWENSVILLE (COTTON VALLEY, UP.) 67890 400 NON-ASSOCIATED ONE WELL CNTY: ROBERTSON
HILCORP ENERGY COMPANY 386310
MORGAN CREEK VILLAGE INC WELL #: 1 RRCID -> 118493 COMPL. DATE 08/12/1985 TOTAL DEPTH 15208 PERF.14248 - 14274

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEARWOOD (COTTON VALLEY LIME) 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
POTH FAMILY TRUST WELL #: 1 RRCID -> 145882 COMPL. DATE 04/03/1993 TOTAL DEPTH 15200 PERF.14710 - 15200

03	10352	X	10352	-0-	-0-	-0-	10352	2			N	-0-					-0-
04	11328	X	11328	-0-	-0-	-0-	241	1	11087	2	N	-0-					-0-
05	11681	X	11681	-0-	-0-	-0-	11681	2			N	-0-					-0-
06	10444	X	10444	-0-	-0-	-0-	10444	2			N	-0-					-0-
07	11326	X	11326	-0-	-0-	-0-	11326	2			N	-0-					-0-
08	10808	X	10808	-0-	-0-	-0-	10808	2			N	-0-					-0-

PEARWOOD (COTTON VALLEY LIME) //CONT.// 69997 100 NON-ASSOCIATED CAPACITY CNTY: LEON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
POTH FAMILY TRUST WELL #: 2 RRCID -> 158520 COMPL. DATE 02/02/1996 TOTAL DEPTH 15567 PERF.15100 - 15567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	90210	X	81757	-0-	-8453	-0-	81757	2			N	-0-					-0-
04	87300	X	78234	-0-	-9066	-0-	1662	1	76572	2	N	-0-					-0-
05	90210	X	81753	-0-	-8457	-0-	81753	2			N	-0-					-0-
06	80160	X	72361	-0-	-7799	-0-	72361	2			N	-0-					-0-
07	82832	X	80792	-0-	-2040	-0-	80792	2			N	-0-					-0-
08	81747	X	80599	-0-	-1148	-0-	80599	2			N	-0-					-0-

PERSONVILLE (COTTON VALLEY) 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
ROGERS GAS UNIT WELL #: 1 RRCID -> 162671 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

03	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-						Y	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170092 COMPL. DATE 05/22/1998 TOTAL DEPTH 10330 PERF. 9880 - 9920

03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
ETHRIDGE WELL #: 1 RRCID -> 156401 COMPL. DATE 11/04/1998 TOTAL DEPTH 11012 PERF. 9568 - 10118

03	878	N	878	-0-	-0-	-0-	26	1	852	2	N	-0-					11
04	847	N	847	-0-	-0-	-0-	36	1	811	2	N	-0-					11
05	930	N	930	-0-	-0-	-0-	4	1	926	2	N	-0-					11
06	919	N	919	-0-	-0-	-0-	4	1	915	2	N	-0-					11
07	956	N	956	-0-	-0-	-0-	69	1	887	2	N	-0-					11
08	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					11

TUCKER WELL #: 2 RRCID -> 159759 COMPL. DATE 07/04/1996 TOTAL DEPTH 11000 PERF. 9544 - 9676

03	1107	N	1107	-0-	-0-	-0-	32	1	1075	2	Y	-0-					8
04	961	N	961	-0-	-0-	-0-	40	1	921	2	Y	-0-					8
05	983	N	983	-0-	-0-	-0-	5	1	978	2	Y	-0-					8
06	1050	N	870	-0-	-180	-0-	4	1	866	2	Y	-0-					8
07	992	N	860	-0-	-132	-0-	62	1	798	2	Y	-0-					8
08	992	N	913	-0-	-79	-0-	912	2	1	9	Y	1	1	8			8

TUCKER WELL #: 4 RRCID -> 161930 COMPL. DATE 01/16/1997 TOTAL DEPTH 11050 PERF. 9682 - 9964

03	2604	X	1458	-0-	-1146	-0-	43	1	1415	2	Y	-0-					8
04	2520	X	1404	-0-	-1116	-0-	59	1	1345	2	Y	-0-					8
05	2604	X	1413	-0-	-1191	-0-	7	1	1406	2	Y	-0-					8
06	2490	X	1257	-0-	-1233	-0-	6	1	1251	2	Y	-0-					8
07	1581	X	1432	-0-	-149	-0-	103	1	1329	2	Y	-0-					8
08	1585	N	1585	-0-	-0-	-0-	1584	2	1	9	Y	1	1	8			8

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BETTINGER WELL #: 2 RRCID -> 162578 COMPL. DATE 03/15/2012 TOTAL DEPTH 11500 PERF. 9696 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	659	-0-	-23	-0-	27	1	632	2	N	-0-					8
04	630	N	601	-0-	-29	-0-	33	1	568	2	N	-0-					8
05	651	N	615	-0-	-36	-0-	12	1	603	2	N	-0-					8
06	637	N	637	-0-	-0-	-0-	14	1	623	2	N	-0-					8
07	620	N	546	-0-	-74	-0-	51	1	495	2	N	-0-					8
08	660	N	660	-0-	-0-	-0-	660	2			N	-0-					8

TUCKER WELL #: 5 RRCID -> 164339 COMPL. DATE 07/03/1997 TOTAL DEPTH 11018 PERF.10820 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1429	N	1429	-0-	-0-	-0-	42	1	1387	2	Y	-0-					8
04	1440	N	1388	-0-	-52	-0-	58	1	1330	2	Y	-0-					8
05	1488	N	1461	-0-	-27	-0-	7	1	1454	2	Y	-0-					8
06	1435	N	1435	-0-	-0-	-0-	7	1	1428	2	Y	-0-					8
07	1585	N	1585	-0-	-0-	-0-	114	1	1471	2	Y	-0-					8
08	1902	N	1902	-0-	-0-	-0-	1901	2	1	9	Y	1	1	8			8

STONE, R. E. "A" WELL #: 1 RRCID -> 167914 COMPL. DATE 02/25/1998 TOTAL DEPTH 9750 PERF. 9536 - 9553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2284	N	2284	-0-	-0-	-0-	90	1	2194	2	Y	-0-					-0-
04	2490	N	2186	-0-	-304	-0-	89	1	2097	2	Y	-0-					-0-
05	2351	N	2351	-0-	-0-	-0-	83	1	2268	2	Y	-0-					-0-
06	2220	N	2096	-0-	-124	-0-	73	1	2023	2	Y	-0-					-0-
07	2357	N	2357	-0-	-0-	-0-	77	1	2280	2	Y	-0-					-0-
08	2356	N	2323	-0-	-33	-0-	59	1	2264	2	Y	-0-					-0-

ETHRIDGE WELL #: 3 RRCID -> 169925 COMPL. DATE 09/30/2022 TOTAL DEPTH 10266 PERF.10117 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	301	N	301	-0-	-0-	-0-	9	1	289	2	N	3	3	8			-0-
							3	9									
04	0	N	-0-	-0-	-0-	-0-					N	1	1	8			-0-
05	124	N	-0-	-0-	-124	-0-					N	1	1	8			-0-
06	665	N	665	-0-	-0-	-0-	3	1	661	2	N	1	1	8			-0-
							1	9									
07	543	N	543	-0-	-0-	-0-	39	1	504	2	N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	548	2	7	9	N	6	6	8			-0-

TUCKER WELL #: 6 RRCID -> 170086 COMPL. DATE 07/29/1998 TOTAL DEPTH 11310 PERF.11104 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1735	N	1735	-0-	-0-	-0-	51	1	1684	2	Y	-0-					8
04	1560	N	1493	-0-	-67	-0-	63	1	1430	2	Y	-0-					8
05	1860	N	1276	-0-	-584	-0-	6	1	1270	2	Y	-0-					8
06	1680	N	1510	-0-	-170	-0-	7	1	1503	2	Y	-0-					8
07	1659	N	1659	-0-	-0-	-0-	119	1	1540	2	Y	-0-					8
08	1770	N	1770	-0-	-0-	-0-	1769	2	1	9	Y	1	1	8			8

EASTERLING, A.R. ET AL UNIT WELL #: 4 RRCID -> 170131 COMPL. DATE 03/16/1998 TOTAL DEPTH 11700 PERF. 9634 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON-MCBAY WELL #: 2 RRCID -> 173805 COMPL. DATE 06/09/1999 TOTAL DEPTH 11700 PERF. 9464 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BETTINGER WELL #: 3 RRCID -> 175324 COMPL. DATE 08/26/1999 TOTAL DEPTH 12000 PERF.11096 - 11158

03	1457	N	1385	-0-	-72	-0-	57	1	1328	2	N	-0-					8
04	1470	N	1405	-0-	-65	-0-	77	1	1328	2	N	-0-					8
05	1388	N	1388	-0-	-0-	-0-	28	1	1360	2	N	-0-					8
06	1641	N	1641	-0-	-0-	-0-	37	1	1604	2	N	-0-					8
07	1761	N	1761	-0-	-0-	-0-	163	1	1598	2	N	-0-					8
08	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					8

MCCLARAN, J. C. WELL #: 2 RRCID -> 183157 COMPL. DATE 09/19/2022 TOTAL DEPTH 11122 PERF.10252 - 10737

03	1497	N	1497	-0-	-0-	-0-	59	1	1438	2	Y	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	52	1	1209	2	Y	-0-					-0-
05	1335	N	1335	-0-	-0-	-0-	47	1	1288	2	Y	-0-					-0-
06	1440	N	1259	-0-	-181	-0-	44	1	1215	2	Y	-0-					-0-
07	1302	N	983	-0-	-319	-0-	32	1	951	2	Y	-0-					-0-
08	1333	N	953	-0-	-380	-0-	24	1	929	2	Y	-0-					-0-

KENNEDY, FORREST WELL #: 1 RRCID -> 194957 COMPL. DATE 04/17/2003 TOTAL DEPTH 12693 PERF.10470 - 11600

03	553	N	553	-0-	-0-	-0-	22	1	531	2	Y	-0-					-0-
04	540	N	530	-0-	-10	-0-	22	1	508	2	Y	-0-					-0-
05	589	N	528	-0-	-61	-0-	19	1	509	2	Y	-0-					-0-
06	540	N	515	-0-	-25	-0-	18	1	497	2	Y	-0-					-0-
07	558	N	519	-0-	-39	-0-	17	1	502	2	Y	-0-					-0-
08	527	N	512	-0-	-15	-0-	13	1	499	2	Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA GAS UNIT #1 WELL #: RRCID -> 159844 COMPL. DATE 08/01/1996 TOTAL DEPTH 10895 PERF. 9756 - 9774

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					112

WORKED OVER ANOTHER ZONE.. 04/13/2004

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 2 RRCID -> 165829 COMPL. DATE 10/16/1997 TOTAL DEPTH 11691 PERF. 9700 - 9710

03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (COTTON VALLEY) //CONT.// 70792 200 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 3 RRCID -> 165938 COMPL. DATE N/A TOTAL DEPTH 10940 PERF. 7530 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 4 RRCID -> 166127 COMPL. DATE 01/10/2000 TOTAL DEPTH 10980 PERF. 7526 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174388 COMPL. DATE 11/10/1999 TOTAL DEPTH 10870 PERF. 7556 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216926 COMPL. DATE 07/21/2005 TOTAL DEPTH 11162 PERF.10890 - 10910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (RODESSA) 70792 333 NON-ASSOCIATED PRORATED CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WORSLEY WELL #: 1 RRCID -> 295028 COMPL. DATE 11/12/2022 TOTAL DEPTH 11217 PERF. 7008 - 7014

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	27	-0-	-35	-0-	1	1	26	2	N	-0-					30
04	60	N	19	-0-	-41	-0-	1	1	18	2	N	-0-					30
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					30
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					30
07	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					30
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					30

09/01 BALANCING DATE STATUS -> -0-

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 6 T RRCID -> 171993 COMPL. DATE 12/21/2023 TOTAL DEPTH 7700 PERF. 6584 - 6910

03/01 BALANCING DATE STATUS -> -0-

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

09/01 BALANCING DATE STATUS -> -0-

PERSONVILLE (TRAVIS PEAK) 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
LODESTONE OPERATING, INC. 100710
WATSON WELL #: 1 RRCID -> 165647 COMPL. DATE 07/31/1998 TOTAL DEPTH 10890 PERF. 7562 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS GAS UNIT WELL #: 1 RRCID -> 168223 COMPL. DATE 02/06/1998 TOTAL DEPTH 10300 PERF. 9221 - 9436

03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 170607 COMPL. DATE 08/04/1998 TOTAL DEPTH 10330 PERF. 7582 - 7913

03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
TUCKER WELL #: 1 RRCID -> 164487 COMPL. DATE 07/16/1997 TOTAL DEPTH 8050 PERF. 7607 - 7687

03	1117	X	1117	-0-	-0-	-0-	33	1	1084	2	N	-0-					-0-
04	765	X	765	-0-	-0-	-0-	32	1	733	2	N	-0-					-0-
05	194	X	194	-0-	-0-	-0-	1	1	193	2	N	-0-					-0-
06	247	X	247	-0-	-0-	-0-	1	1	246	2	N	-0-					-0-
07	282	X	282	-0-	-0-	-0-	20	1	262	2	N	-0-					-0-
08	367	X	367	-0-	-0-	-0-	367	2			N	-0-					-0-

TUCKER WELL #: 7 RRCID -> 170969 COMPL. DATE 09/02/2022 TOTAL DEPTH 9500 PERF. 7868 - 7913

03	4278	X	3745	-0-	-533	-0-	109	1	3636	2	Y	-0-					3
04	3840	X	3492	-0-	-348	-0-	147	1	3345	2	Y	-0-					3
05	3968	X	3593	-0-	-375	-0-	17	1	3576	2	Y	-0-					3
06	3967	X	3967	-0-	-0-	-0-	18	1	3949	2	Y	-0-					3
07	4139	X	4139	-0-	-0-	-0-	297	1	3842	2	Y	-0-					3
08	4167	X	4167	-0-	-0-	-0-	4166	2	1	9	Y	1	1	8			3

PHILLIPS WELL #: 1 RRCID -> 174207 COMPL. DATE 07/14/1999 TOTAL DEPTH 10900 PERF. 7620 - 7922

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/20/2026

MUSE, M. WELL #: 2 RRCID -> 189491 COMPL. DATE 06/11/2002 TOTAL DEPTH 11807 PERF. 7640 - 7456

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CRIDER GAS UNIT WELL #: 1 RRCID -> 193196 COMPL. DATE 11/13/2010 TOTAL DEPTH 10258 PERF. 7595 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2451	N	2451	-0-	-0-	-0-	364	1	1900	2	N	4	4	8			-0-
							183	5	4	9							
04	2130	N	2129	-0-	-1	-0-	389	1	1578	2	N	8	8	8			-0-
							153	5	9	9							
05	2232	N	1639	-0-	-593	-0-	363	1	1140	2	N	9	9	8			-0-
							126	5	10	9							
06	2370	N	1297	-0-	-1073	-0-	79	1	818	2	N	9	9	8			-0-
							390	5	10	9							
07	2201	N	1630	-0-	-571	-0-	758	2	865	5	N	6	6	8			-0-
							7	9									
08	2169	N	2169	-0-	-0-	-0-	261	1	1809	2	N	3	3	8			-0-
							96	5	3	9							

RENFROE, R. L. WELL #: 4 RRCID -> 243471 COMPL. DATE 08/25/2008 TOTAL DEPTH 10980 PERF. 7135 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RENFRO, R. L. ET AL WELL #: 1 RRCID -> 277431 COMPL. DATE 03/07/2015 TOTAL DEPTH 11118 PERF. 7510 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W P WELL #: 2 RRCID -> 277856 COMPL. DATE 05/07/2015 TOTAL DEPTH 11390 PERF. 7341 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3137	X	3137	-0-	-0-	-0-	124	1	3013	2	N	-0-					1
04	3061	X	3061	-0-	-0-	-0-	125	1	2936	2	N	-0-					1
05	3181	X	3181	-0-	-0-	-0-	113	1	3068	2	N	-0-					1
06	3021	X	3021	-0-	-0-	-0-	106	1	2915	2	N	-0-					1
07	3490	X	3490	-0-	-0-	-0-	114	1	3376	2	N	-0-					1
08	3387	X	3387	-0-	-0-	-0-	86	1	3301	2	N	-0-					1

PRESLEY SADLER GAS UNIT WELL #: 6 RRCID -> 277887 COMPL. DATE 01/24/2017 TOTAL DEPTH 11070 PERF. 7104 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3105	-0-	5	5	524	1	2499	2	N	4	4	8			-0-
							78	5	4	9							
04	3000	N	3467	-0-	467	472	299	1	2845	2	N	8	8	8			-0-
							314	5	9	9							
05	3100	N	3800	-0-	700	1172	272	1	3148	2	N	16	16	8			-0-
							362	5	18	9							
06	3000	N	3525	-0-	525	1697	2895	2	616	5	N	13	13	8			-0-
							14	9									
07	5602	X	3905	-0-	-1697	-0-	288	1	3235	2	N	13	13	8			-0-
							368	5	14	9							
08	4158	X	4158	-0-	-0-	-0-	3488	2	658	5	N	11	11	8			-0-
							12	9									

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FERGUSON GAS UNIT WELL #: 4 RRCID -> 280253 COMPL. DATE 09/29/2015 TOTAL DEPTH 11625 PERF. 7408 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAE B. VANCE G.U. WELL #: 4 RRCID -> 280490 COMPL. DATE 11/20/2022 TOTAL DEPTH 11100 PERF. 7328 - 7412

03	973	N	973	-0-	-0-	-0-	801	2	169	5	N	3	3	8			-0-
							3	9									
04	751	N	751	-0-	-0-	-0-	127	1	446	2	N	8	8	8			-0-
							169	5	9	9							
05	1395	N	787	-0-	-608	-0-	268	1	288	2	N	16	16	8			-0-
							213	5	18	9							
06	930	N	727	-0-	-203	-0-	268	1	249	2	N	13	13	8			-0-
							196	5	14	9							
07	775	N	753	-0-	-22	-0-	311	1	258	2	N	14	14	8			-0-
							169	5	15	9							
08	775	N	462	-0-	-313	-0-	421	1	32	5	N	8	8	8			-0-
							9	9									

PRESLEY SADLER GAS UNIT WELL #: 8 RRCID -> 280491 COMPL. DATE 04/02/2016 TOTAL DEPTH 11700 PERF. 7135 - 7474

03	1271	N	916	-0-	-355	-0-	36	1	880	2	N	-0-					30
04	1230	N	482	-0-	-748	-0-	20	1	462	2	N	-0-					30
05	1209	N	343	-0-	-866	-0-	12	1	331	2	N	-0-					30
06	1023	N	1023	-0-	-0-	-0-	36	1	987	2	N	-0-					30
07	1385	N	1385	-0-	-0-	-0-	45	1	1340	2	N	-0-					30
08	1373	N	1373	-0-	-0-	-0-	35	1	1338	2	N	-0-					30

ALEXANDER, TONI WELL #: 1 RRCID -> 281872 COMPL. DATE 08/01/2016 TOTAL DEPTH 10866 PERF. 6990 - 7289

03	85	X	85	-0-	-0-	-0-	4	1	77	2	N	4	4	8			-0-
							4	9									
04	582	X	582	-0-	-0-	-0-	125	1	456	2	N	1	1	8			-0-
							1	9									
05	2390	X	2390	-0-	-0-	-0-	539	1	1839	2	N	11	11	8			-0-
							12	9									
06	3064	X	3064	-0-	-0-	-0-	567	1	2488	2	N	8	8	8			-0-
							9	9									
07	6782	X	6782	-0-	-0-	-0-	777	1	5913	2	N	84	84	8			-0-
							92	9									
08	8393	X	8393	-0-	-0-	-0-	850	1	7390	2	N	72	72	8			-0-
							74	5	79	9							

MABEL CARPENTER ET AL G.U. WELL #: 2 RRCID -> 290371 COMPL. DATE 12/24/2015 TOTAL DEPTH 11500 PERF. N/A

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
VANCE, MAE B. G.U. WELL #: 3 RRCID -> 290462 COMPL. DATE 06/27/2022 TOTAL DEPTH 11164 PERF. 7261 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
04	840	N	1	-0-	-839	-0-	1	2			Y	-0-					-0-
05	62	N	29	-0-	-33	-0-	1	1	28	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	2			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MAGGIE B. BROWN WELL #: 5 RRCID -> 294442 COMPL. DATE 10/28/2022 TOTAL DEPTH 10950 PERF. 7313 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	X	21	-0-	-10	-0-	1	1	20	2	N	-0-					-0-
04	30	X	8	-0-	-22	-0-	8	2			N	-0-					-0-
05	80	X	80	-0-	-0-	-0-	3	1	77	2	N	-0-					-0-
06	146	X	146	-0-	-0-	-0-	5	1	141	2	N	-0-					-0-
07	149	X	149	-0-	-0-	-0-	5	1	144	2	N	-0-					-0-
08	153	X	153	-0-	-0-	-0-	4	1	149	2	N	-0-					-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 294444 COMPL. DATE 09/02/2022 TOTAL DEPTH 11480 PERF.10925 - 11161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	29					N	-0-					-0-
04	29	X	-0-	-0-	-29	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LITTLE, W. P. WELL #: 4 RRCID -> 294670 COMPL. DATE 11/11/2022 TOTAL DEPTH 11200 PERF. 7380 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4247	X	3438	-0-	-809	-0-	134	1	3249	2	N	50	50	8			-0-
							55	9									
04	4110	X	3205	-0-	-905	-0-	130	1	3052	2	N	21	21	8			-0-
							23	9									
05	3503	X	3233	-0-	-270	-0-	114	1	3105	2	N	13	13	8			-0-
							14	9									
06	3557	X	3557	-0-	-0-	-0-	124	1	3423	2	N	9	9	8			-0-
							10	9									
07	3472	X	3331	-0-	-141	-0-	108	1	3222	2	N	1	1	8			-0-
							1	9									
08	3441	X	3441	-0-	-0-	-0-	87	1	3348	2	N	5	5	8			-0-
							6	9									

LITTLE, W. P. WELL #: 5 RRCID -> 295263 COMPL. DATE 12/05/2022 TOTAL DEPTH 11222 PERF. 7305 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1519	-0-	-124	-0-	60	1	1459	2	N	-0-					-0-
04	1590	N	1372	-0-	-218	-0-	56	1	1316	2	N	-0-					-0-
05	1581	N	1408	-0-	-173	-0-	50	1	1358	2	N	-0-					-0-
06	1470	N	1381	-0-	-89	-0-	48	1	1333	2	N	-0-					-0-
07	1426	N	1364	-0-	-62	-0-	44	1	1320	2	N	-0-					-0-
08	1395	N	1196	-0-	-199	-0-	30	1	1166	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
CHAMBERS, O.W. WELL #: 1 RRCID -> 150847 COMPL. DATE 08/19/1998 TOTAL DEPTH 13998 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CHAMBERS, O.W. WELL #: 2 RRCID -> 189599 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS. O.W. WELL #: 3 RRCID -> 192375 COMPL. DATE 11/20/2002 TOTAL DEPTH 8300 PERF. 7632 - 8048

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, O.W. WELL #: 4 RRCID -> 196254 COMPL. DATE 05/14/2003 TOTAL DEPTH 8300 PERF. 7632 - 8061

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STROUD PETROLEUM, INC. 828082
HILL, LAURA G.U. #1 WELL #: 3 RRCID -> 176084 COMPL. DATE 12/31/1998 TOTAL DEPTH 11000 PERF. 7582 - 8018

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CARLSON, JACK NO. 1 WELL #: 1 RRCID -> 193363 COMPL. DATE 01/13/2003 TOTAL DEPTH 8300 PERF. 7968 - 8013

03	310	N	217	-0-	-93	-0-	217	2			N	-0-					133
04	300	N	157	-0-	-143	-0-	157	2			N	-0-					133
05	310	N	133	-0-	-177	-0-	133	2			N	-0-					133
06	210	N	190	-0-	-20	-0-	190	2			N	-0-					133
07	155	N	105	-0-	-50	-0-	105	2			N	-0-					133
08	124	N	-0-	-0-	-124	-0-					N	-0-					133

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 4 U RRCID -> 166901 COMPL. DATE N/A TOTAL DEPTH 10980 PERF. 7526 - 8147

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE (TRAVIS PEAK) //CONT.// 70792 666 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
SCHULTZ "E" WELL #: 3 U RRCID -> 167217 COMPL. DATE 03/12/1998 TOTAL DEPTH 10940 PERF. 7812 - 8072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ "E" WELL #: 5 RRCID -> 171991 COMPL. DATE 07/12/2008 TOTAL DEPTH 11000 PERF. 7534 - 8476

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SCHULTZ "E" WELL #: 7 RRCID -> 174249 COMPL. DATE 09/15/1999 TOTAL DEPTH 8750 PERF. 7590 - 8248

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SCHULTZ "E" WELL #: 8 RRCID -> 174440 COMPL. DATE 08/21/1999 TOTAL DEPTH 10870 PERF. 7860 - 8088

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ "E" WELL #: 10 RRCID -> 216993 COMPL. DATE 08/26/2005 TOTAL DEPTH 11162 PERF. 7714 - 7936

03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERSONVILLE, N (CV CONSOLIDATED) 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
WHITE, LOWELL K. GAS UNIT WELL #: 1 RRCID -> 230053 COMPL. DATE 11/24/2007 TOTAL DEPTH 11365 PERF. 9320 - 11156

03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			112
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			112
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			112
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			112
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			112
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			112

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
VISTA RESOURCES LLC //CONT.// 100139
SCHARFF GAS UNIT WELL #: 1 RRCID -> 231691 COMPL. DATE 09/25/2007 TOTAL DEPTH 11150 PERF. 9262 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					87
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					87
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					87

REYNOLDS, TOM GAS UNIT WELL #: 1 RRCID -> 241638 COMPL. DATE 11/10/2008 TOTAL DEPTH 10980 PERF. 9338 - 10552

03	0	X	NO RPT	-0-	-0-	140					N	NO RPT					8
04	0	X	NO RPT	-0-	-0-	140					N	NO RPT					8
05	T. A.		NO RPT	-0-	-0-	140					N	NO RPT					8
06	T. A.		NO RPT	-0-	-0-	140					N	NO RPT					8
07	T. A.		NO RPT	-0-	-0-	140					N	NO RPT					8
08	T. A.		NO RPT	-0-	-0-	140					N	NO RPT					8

LODESTONE OPERATING, INC. 100710
JOBE WELL #: 1 RRCID -> 106689 COMPL. DATE 06/29/2010 TOTAL DEPTH 11350 PERF.11082 - 11226

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOBE #1 WELL #: 6 RRCID -> 179268 COMPL. DATE 08/13/2000 TOTAL DEPTH 11446 PERF.10993 - 11230

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CRATON OPERATING LLC 186717
CARLTON GAS UNIT WELL #: 1 RRCID -> 097615 COMPL. DATE 01/23/1982 TOTAL DEPTH 11200 PERF.10868 - 11009

03	14B2 EXT	771	-0-	771	2479	769	2	2	9	Y	2	2	8			10
04	14B2 EXT	567	-0-	567	3046	567	2			Y	-0-					10
05	3726 X	680	-0-	-3046	-0-	680	2			Y	-0-					10
06	652 X	652	-0-	-0-	-0-	652	2			Y	-0-					10
07	589 N	540	-0-	-49	-0-	540	2			Y	-0-					10
08	682 N	442	-0-	-240	-0-	442	2			Y	-0-					10

DOUGLAS WELL #: 1 RRCID -> 104480 COMPL. DATE 03/03/1983 TOTAL DEPTH 11255 PERF.11001 - 11096

03	1266 N	1266	-0-	-0-	-0-	1266	2			Y	-0-					74
04	1319 N	1319	-0-	-0-	-0-	1319	2			Y	-0-					74
05	1911 N	1911	-0-	-0-	-0-	1911	2			Y	-0-					74
06	2533 N	2533	-0-	-0-	-0-	2533	2			Y	-0-					74
07	3100 N	3227	-0-	127	127	3227	2			Y	-0-					74
08	3100 N	3115	-0-	15	142	3115	2			Y	-0-					74

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
CARLTON GAS UNIT WELL #: 2 RRCID -> 111930 COMPL. DATE 06/06/1984 TOTAL DEPTH 11400 PERF.10951 - 11155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

DOUGLAS WELL #: 3 RRCID -> 193768 COMPL. DATE 01/30/2003 TOTAL DEPTH 11270 PERF.10906 - 11087

03	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					15
04	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					15
05	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					15
06	600	N	600	-0-	-0-	-0-	600	2			Y	-0-					15
07	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					15
08	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					15

CARLTON GAS UNIT WELL #: 3 RRCID -> 210218 COMPL. DATE 12/11/2004 TOTAL DEPTH 11409 PERF.10960 - 11016

03	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					51
04	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					51
05	1585	N	1585	-0-	-0-	-0-	1585	2			Y	-0-					51
06	840	N	759	-0-	-81	-0-	759	2			Y	-0-					51
07	985	N	985	-0-	-0-	-0-	985	2			Y	-0-					51
08	868	N	582	-0-	-286	-0-	582	2			Y	-0-					51

SUNDAY, R. GERRY WELL #: 1 RRCID -> 224900 COMPL. DATE 10/23/2006 TOTAL DEPTH 11277 PERF.10853 - 10906

03	2442	N	2442	-0-	-0-	-0-	2409	2	33	9	N	30	193	1			14
04	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					14
05	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					14
06	2810	N	2810	-0-	-0-	-0-	2601	2	209	9	N	190	190	1			14
07	2319	N	2319	-0-	-0-	-0-	2319	2			N	-0-					14
08	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					14

CARLTON GAS UNIT WELL #: 4 RRCID -> 226311 COMPL. DATE 01/31/2007 TOTAL DEPTH 11500 PERF. 9262 - 10853

03	14B2 EXT		1151	-0-	1151	2274	1151	2			Y	-0-					11
04	14B2 EXT		927	-0-	927	3201	927	2			Y	-0-					11
05	4115	X	914	-0-	-3201	-0-	914	2			Y	-0-					11
06	280	X	280	-0-	-0-	-0-	280	2			Y	-0-					11
07	961	N	101	-0-	-860	-0-	101	2			Y	-0-					11
08	899	N	79	-0-	-820	-0-	79	2			Y	-0-					11

CARLTON GAS UNIT WELL #: 5 RRCID -> 228074 COMPL. DATE 02/20/2007 TOTAL DEPTH 11510 PERF.10904 - 11054

03	14B2 EXT		2910	-0-	2910	11612	2910	2			Y	-0-					29
04	14B2 EXT		1418	-0-	1418	13030	1418	2			Y	-0-					29
05	14892	X	1862	-0-	-13030	-0-	1862	2			Y	-0-					29
06	2081	X	2081	-0-	-0-	-0-	2081	2			Y	-0-					29
07	3100	X	1774	-0-	-1326	-0-	1774	2			Y	-0-					29
08	2914	X	1602	-0-	-1312	-0-	1602	2			Y	-0-					29

MASTERS GAS UNIT WELL #: 1 RRCID -> 228185 COMPL. DATE 04/09/2007 TOTAL DEPTH 11463 PERF. 9645 - 11324

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
CRATON OPERATING LLC //CONT.// 186717
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 231372 COMPL. DATE 08/11/2007 TOTAL DEPTH 11105 PERF.10878 - 10888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

LIVINGSTON GAS UNIT WELL #: 4 RRCID -> 241794 COMPL. DATE 08/14/2008 TOTAL DEPTH 11180 PERF. 9750 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4108	-0-	1008	1676	4108	2			Y	-0-					43
04	3000	N	3907	-0-	907	2583	3907	2			Y	-0-					43
05	2583	N	-0-	-0-	-2583	-0-					Y	-0-					43
06	90	X	-0-	-0-	-90	-0-					Y	-0-					43
07	150	X	150	-0-	-0-	-0-	150	2			Y	-0-					43
08	150	X	150	-0-	-0-	-0-	150	2			Y	-0-					43

SUNDAY, R. GERRY WELL #: 2 RRCID -> 270778 COMPL. DATE 05/15/2013 TOTAL DEPTH 11163 PERF.10826 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7
08	0	N	-0-	-0-	-0-	-0-					N	-0-					7

DIVERSIFIED PRODUCTION LLC 220903
EASTERLING, A. R., ET AL, UNIT WELL #: 1 RRCID -> 044254 COMPL. DATE 04/23/1968 TOTAL DEPTH 12670 PERF.11329 - 11349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	70	-0-	-23	-0-	3	1	67	2	N	-0-					-0-
04	120	N	99	-0-	-21	-0-	4	1	95	2	N	-0-					-0-
05	87	N	87	-0-	-0-	-0-	3	1	84	2	N	-0-					-0-
06	82	N	82	-0-	-0-	-0-	3	1	79	2	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	3	1	80	2	N	-0-					-0-
08	93	N	63	-0-	-30	-0-	2	1	61	2	N	-0-					-0-

DUKE, FLOYD WELL #: 1 RRCID -> 046317 COMPL. DATE 05/06/2002 TOTAL DEPTH 13162 PERF.11212 - 11619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1545	-0-	-67	-0-	61	1	1484	2	N	-0-					-0-
04	1590	N	1488	-0-	-102	-0-	61	1	1427	2	N	-0-					-0-
05	1581	N	1522	-0-	-59	-0-	54	1	1468	2	N	-0-					-0-
06	1500	N	1451	-0-	-49	-0-	51	1	1400	2	N	-0-					-0-
07	1550	N	1533	-0-	-17	-0-	50	1	1483	2	N	-0-					-0-
08	1519	N	1414	-0-	-105	-0-	36	1	1378	2	N	-0-					-0-

BURLESON WELL #: 1 RRCID -> 047800 COMPL. DATE 11/29/1969 TOTAL DEPTH 11231 PERF.11039 - 11154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2991	-0-	-109	245	118	1	2873	2	N	-0-					-0-
04	2832	X	2587	-0-	-245	-0-	106	1	2481	2	N	-0-					-0-
05	2766	X	2766	-0-	-0-	-0-	98	1	2668	2	N	-0-					-0-
06	2640	X	2379	-0-	-261	-0-	83	1	2296	2	N	-0-					-0-
07	2728	X	2523	-0-	-205	-0-	82	1	2441	2	N	-0-					-0-
08	2728	X	2696	-0-	-32	-0-	68	1	2628	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STONE, R. E., GAS UNIT WELL #: 1 RRCID -> 047894 COMPL. DATE 12/04/1969 TOTAL DEPTH 11204 PERF.10935 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	273	N	273	-0-	-0-	-0-	11	1	262	2	N	-0-			-0-
04	272	N	272	-0-	-0-	-0-	11	1	261	2	N	-0-			-0-
05	282	N	282	-0-	-0-	-0-	10	1	272	2	N	-0-			-0-
06	279	N	279	-0-	-0-	-0-	10	1	269	2	N	-0-			-0-
07	286	N	286	-0-	-0-	-0-	9	1	277	2	N	-0-			-0-
08	283	N	283	-0-	-0-	-0-	7	1	276	2	N	-0-			-0-

BURLESON-MCBAY G. U. WELL #: 1 RRCID -> 048376 COMPL. DATE 04/29/1970 TOTAL DEPTH 11697 PERF.11184 - 11352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	795	N	795	-0-	-0-	-0-	31	1	764	2	N	-0-			-0-
04	775	N	775	-0-	-0-	-0-	32	1	743	2	N	-0-			-0-
05	744	N	681	-0-	-63	-0-	24	1	657	2	N	-0-			-0-
06	777	N	777	-0-	-0-	-0-	27	1	750	2	N	-0-			-0-
07	835	N	835	-0-	-0-	-0-	27	1	808	2	N	-0-			-0-
08	730	N	730	-0-	-0-	-0-	19	1	711	2	N	-0-			-0-

LAURENCE, R.A. WELL #: 1 RRCID -> 071409 COMPL. DATE 08/10/2003 TOTAL DEPTH 11185 PERF. 9622 - 10160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 1 RRCID -> 072208 COMPL. DATE 11/28/1971 TOTAL DEPTH N/A PERF. 7668 - 7671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

LENAMON, L.K. WELL #: 1 RRCID -> 072217 COMPL. DATE 05/05/1984 TOTAL DEPTH 11125 PERF.10688 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	527	N	516	-0-	-11	-0-	20	1	496	2	Y	-0-			-0-
04	510	N	496	-0-	-14	-0-	20	1	476	2	Y	-0-			-0-
05	527	N	511	-0-	-16	-0-	18	1	493	2	Y	-0-			-0-
06	510	N	494	-0-	-16	-0-	17	1	477	2	Y	-0-			-0-
07	527	N	508	-0-	-19	-0-	17	1	491	2	Y	-0-			-0-
08	510	N	510	-0-	-0-	-0-	13	1	497	2	Y	-0-			-0-

QUINN ESTATE WELL #: 1 RRCID -> 079551 COMPL. DATE 07/25/2022 TOTAL DEPTH 11569 PERF.10312 - 10386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1913	N	1913	-0-	-0-	-0-	76	1	1837	2	Y	-0-			-0-
04	1440	N	1440	-0-	-0-	-0-	59	1	1381	2	Y	-0-			-0-
05	1361	N	1361	-0-	-0-	-0-	48	1	1313	2	Y	-0-			-0-
06	1257	N	1257	-0-	-0-	-0-	44	1	1213	2	Y	-0-			-0-
07	1255	N	1255	-0-	-0-	-0-	41	1	1214	2	Y	-0-			-0-
08	1364	N	1138	-0-	-226	-0-	29	1	1109	2	Y	-0-			-0-

MUSE-DUKE WELL #: 1 RRCID -> 079645 COMPL. DATE 09/18/1978 TOTAL DEPTH 11633 PERF.11231 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1983	N	1983	-0-	-0-	-0-	78	1	1905	2	N	-0-			-0-
04	1918	N	1918	-0-	-0-	-0-	78	1	1840	2	N	-0-			-0-
05	1960	N	1960	-0-	-0-	-0-	70	1	1890	2	N	-0-			-0-
06	1863	N	1863	-0-	-0-	-0-	65	1	1798	2	N	-0-			-0-
07	1717	N	1717	-0-	-0-	-0-	56	1	1661	2	N	-0-			-0-
08	1457	N	1435	-0-	-22	-0-	36	1	1399	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

HAWKINS, J.G. WELL #: 1 RRCID -> 081755 COMPL. DATE 01/30/1979 TOTAL DEPTH 11199 PERF.10996 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	932	N	932	-0-	-0-	-0-	37	1	895	2	N	-0-			-0-
04	893	N	893	-0-	-0-	-0-	36	1	857	2	N	-0-			-0-
05	941	N	941	-0-	-0-	-0-	33	1	908	2	N	-0-			-0-
06	916	N	916	-0-	-0-	-0-	32	1	884	2	N	-0-			-0-
07	963	N	963	-0-	-0-	-0-	31	1	932	2	N	-0-			-0-
08	972	N	972	-0-	-0-	-0-	25	1	947	2	N	-0-			-0-

BROWDER GAS UNIT WELL #: 1 RRCID -> 082163 COMPL. DATE 09/02/1978 TOTAL DEPTH 11040 PERF.10676 - 10684

03	166	N	166	-0-	-0-	-0-	7	1	159	2	Y	-0-			-0-
04	168	N	168	-0-	-0-	-0-	7	1	161	2	Y	-0-			-0-
05	155	N	104	-0-	-51	-0-	4	1	100	2	Y	-0-			-0-
06	165	N	165	-0-	-0-	-0-	6	1	159	2	Y	-0-			-0-
07	186	N	160	-0-	-26	-0-	5	1	155	2	Y	-0-			-0-
08	154	N	154	-0-	-0-	-0-	4	1	150	2	Y	-0-			-0-

MUSE, M. WELL #: 1 RRCID -> 086143 COMPL. DATE 04/17/1979 TOTAL DEPTH 11735 PERF.11368 - 11526

03	330	N	330	-0-	-0-	-0-	13	1	317	2	N	-0-			-0-
04	315	N	315	-0-	-0-	-0-	13	1	302	2	N	-0-			-0-
05	321	N	321	-0-	-0-	-0-	11	1	310	2	N	-0-			-0-
06	312	N	312	-0-	-0-	-0-	11	1	301	2	N	-0-			-0-
07	328	N	328	-0-	-0-	-0-	11	1	317	2	N	-0-			-0-
08	326	N	326	-0-	-0-	-0-	8	1	318	2	N	-0-			-0-

MCCLAREN, T. J. GAS UNIT WELL #: 1 RRCID -> 086214 COMPL. DATE 10/09/1979 TOTAL DEPTH 11680 PERF.11285 - 11497

03	1643	N	1587	-0-	-56	-0-	63	1	1524	2	N	-0-			-0-
04	1560	N	1536	-0-	-24	-0-	63	1	1473	2	N	-0-			-0-
05	1643	N	1544	-0-	-99	-0-	55	1	1489	2	N	-0-			-0-
06	1530	N	1487	-0-	-43	-0-	52	1	1435	2	N	-0-			-0-
07	1581	N	1501	-0-	-80	-0-	49	1	1452	2	N	-0-			-0-
08	1550	N	1500	-0-	-50	-0-	38	1	1462	2	N	-0-			-0-

FERGUSON GAS UNIT WELL #: 1D RRCID -> 087085 COMPL. DATE 02/06/1980 TOTAL DEPTH 5105 PERF. 4568 - 4928

03	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-

TUCKER, MUSE GAS UNIT WELL #: 1 RRCID -> 087160 COMPL. DATE 03/14/1980 TOTAL DEPTH 11623 PERF.11374 - 11504

03	2346	N	2346	-0-	-0-	-0-	93	1	2253	2	N	-0-			-0-
04	2337	N	2337	-0-	-0-	-0-	95	1	2242	2	N	-0-			-0-
05	2372	N	2372	-0-	-0-	-0-	84	1	2288	2	N	-0-			-0-
06	2276	N	2276	-0-	-0-	-0-	80	1	2196	2	N	-0-			-0-
07	2483	N	2483	-0-	-0-	-0-	81	1	2402	2	N	-0-			-0-
08	2341	N	2341	-0-	-0-	-0-	59	1	2282	2	N	-0-			-0-

CLIFTON, ARTHUR WELL #: 1 RRCID -> 088622 COMPL. DATE 01/29/1980 TOTAL DEPTH 11000 PERF.10817 - 10912

03	159	N	159	-0-	-0-	-0-	6	1	153	2	N	-0-			-0-
04	150	N	149	-0-	-1	-0-	6	1	143	2	N	-0-			-0-
05	155	N	137	-0-	-18	-0-	5	1	132	2	N	-0-			-0-
06	150	N	136	-0-	-14	-0-	5	1	131	2	N	-0-			-0-
07	155	N	140	-0-	-15	-0-	5	1	135	2	N	-0-			-0-
08	147	N	147	-0-	-0-	-0-	4	1	143	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WEBB, REBECCA WELL #: 1 RRCID -> 090652 COMPL. DATE 12/01/1980 TOTAL DEPTH 11604 PERF.11186 - 11377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	X	1028	-0-	-119	-0-	41	1	987	2	Y	-0-					-0-
04	1110	X	1090	-0-	-20	-0-	45	1	1045	2	Y	-0-					-0-
05	1147	X	960	-0-	-187	-0-	34	1	926	2	Y	-0-					-0-
06	990	X	818	-0-	-172	-0-	29	1	789	2	Y	-0-					-0-
07	1116	X	851	-0-	-265	-0-	28	1	823	2	Y	-0-					-0-
08	961	N	691	-0-	-270	-0-	18	1	673	2	Y	-0-					-0-

PRITCHARD, J. C. G.U. WELL #: 1 RRCID -> 090813 COMPL. DATE 08/25/1980 TOTAL DEPTH 10960 PERF.10675 - 10848

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER, MABEL ETAL G.U. WELL #: 1 RRCID -> 091072 COMPL. DATE 06/27/1980 TOTAL DEPTH 11300 PERF.10712 - 10996

03	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	1	1	23	2	Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
06	30	N	18	-0-	-12	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-

MILES, C. A. WELL #: 2 RRCID -> 092297 COMPL. DATE 12/22/1980 TOTAL DEPTH 11511 PERF.11045 - 11289

03	403	N	324	-0-	-79	-0-	13	1	311	2	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	17	1	391	2	N	-0-					-0-
05	341	N	314	-0-	-27	-0-	11	1	303	2	N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	11	1	302	2	N	-0-					-0-
07	434	N	298	-0-	-136	-0-	10	1	288	2	N	-0-					-0-
08	310	N	273	-0-	-37	-0-	7	1	266	2	N	-0-					-0-

ANGELINA COUNTY LUMBER CO. WELL #: 1 RRCID -> 092515 COMPL. DATE 09/04/1980 TOTAL DEPTH 11465 PERF.11167 - 11373

03	589	N	582	-0-	-7	-0-	23	1	559	2	N	-0-					-0-
04	588	N	588	-0-	-0-	-0-	24	1	564	2	N	-0-					-0-
05	589	N	582	-0-	-7	-0-	21	1	561	2	N	-0-					-0-
06	575	N	575	-0-	-0-	-0-	20	1	555	2	N	-0-					-0-
07	620	N	610	-0-	-10	-0-	20	1	590	2	N	-0-					-0-
08	617	N	617	-0-	-0-	-0-	16	1	601	2	N	-0-					-0-

MCFERRAN, V. WELL #: 1 RRCID -> 092745 COMPL. DATE 12/06/2003 TOTAL DEPTH 11580 PERF. 9917 - 10447

03	1085	N	1043	-0-	-42	-0-	41	1	1002	2	Y	-0-					-0-
04	1020	N	971	-0-	-49	-0-	40	1	931	2	Y	-0-					-0-
05	1054	N	994	-0-	-60	-0-	35	1	959	2	Y	-0-					-0-
06	1020	N	960	-0-	-60	-0-	34	1	926	2	Y	-0-					-0-
07	992	N	989	-0-	-3	-0-	32	1	957	2	Y	-0-					-0-
08	992	N	976	-0-	-16	-0-	25	1	951	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 2 RRCID -> 092883 COMPL. DATE 02/14/1981 TOTAL DEPTH 11150 PERF.10858 - 11006

03	2154	N	2154	-0-	-0-	-0-	85	1	2069	2	Y	-0-					-0-
04	1969	N	1969	-0-	-0-	-0-	80	1	1889	2	Y	-0-					-0-
05	2010	N	2010	-0-	-0-	-0-	71	1	1939	2	Y	-0-					-0-
06	2070	N	1815	-0-	-255	-0-	63	1	1752	2	Y	-0-					-0-
07	2112	N	2112	-0-	-0-	-0-	69	1	2043	2	Y	-0-					-0-
08	2155	N	2155	-0-	-0-	-0-	55	1	2100	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
TRUETT, VIVIAN WELL #: 1 RRCID -> 092888 COMPL. DATE 02/11/1981 TOTAL DEPTH 11330 PERF.10818 - 11147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	718	-0-	-88	-0-	85	1	629	2	N	4					134
							4	9									
04	690	N	679	-0-	-11	-0-	66	1	588	2	N	23	75	1			82
							25	9									
05	775	N	642	-0-	-133	-0-	103	1	538	2	N	1	1	8			82
							1	9									
06	690	N	686	-0-	-4	-0-	160	1	512	2	N	13					95
							14	9									
07	736	N	736	-0-	-0-	-0-	284	1	437	2	N	14					109
							15	9									
08	767	N	767	-0-	-0-	-0-	312	1	421	2	N	31					140
							34	9									

BROWN, MAGGIE B. WELL #: 1 RRCID -> 093244 COMPL. DATE 03/31/1981 TOTAL DEPTH 11248 PERF.10872 - 11106

03	341	N	336	-0-	-5	-0-	13	1	323	2	N	-0-					-0-
04	330	N	317	-0-	-13	-0-	13	1	304	2	N	-0-					-0-
05	341	N	339	-0-	-2	-0-	12	1	327	2	N	-0-					-0-
06	343	N	343	-0-	-0-	-0-	12	1	331	2	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	12	1	345	2	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	8	1	324	2	N	-0-					-0-

JACKSON, R. F. -B- WELL #: 1 RRCID -> 093248 COMPL. DATE 04/15/1981 TOTAL DEPTH 11285 PERF.10889 - 11105

03	1548	N	1548	-0-	-0-	-0-	61	1	1487	2	N	-0-					-0-
04	1526	N	1526	-0-	-0-	-0-	62	1	1464	2	N	-0-					-0-
05	1569	N	1569	-0-	-0-	-0-	56	1	1513	2	N	-0-					-0-
06	1511	N	1511	-0-	-0-	-0-	53	1	1458	2	N	-0-					-0-
07	1618	N	1618	-0-	-0-	-0-	53	1	1565	2	N	-0-					-0-
08	1617	N	1617	-0-	-0-	-0-	41	1	1576	2	N	-0-					-0-

JACKSON, R.F. "A" WELL #: 1 RRCID -> 093788 COMPL. DATE 04/17/1981 TOTAL DEPTH 11050 PERF.10714 - 10889

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMYTHE, E. L. WELL #: 1 RRCID -> 093999 COMPL. DATE 04/06/1981 TOTAL DEPTH 11456 PERF.10961 - 11282

03	1346	N	1346	-0-	-0-	-0-	53	1	1293	2	Y	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	50	1	1169	2	Y	-0-					-0-
05	1184	N	1184	-0-	-0-	-0-	42	1	1142	2	Y	-0-					-0-
06	1082	N	1082	-0-	-0-	-0-	38	1	1044	2	Y	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	40	1	1175	2	Y	-0-					-0-
08	1178	N	718	-0-	-460	-0-	18	1	700	2	Y	-0-					-0-

KERR, R.L. WELL #: 1 RRCID -> 094000 COMPL. DATE 08/10/2003 TOTAL DEPTH 11809 PERF. 9578 - 10474

03	527	N	498	-0-	-29	-0-	20	1	478	2	Y	-0-					-0-
04	478	N	478	-0-	-0-	-0-	20	1	458	2	Y	-0-					-0-
05	485	N	485	-0-	-0-	-0-	17	1	468	2	Y	-0-					-0-
06	480	N	464	-0-	-16	-0-	16	1	448	2	Y	-0-					-0-
07	496	N	466	-0-	-30	-0-	15	1	451	2	Y	-0-					-0-
08	496	N	458	-0-	-38	-0-	12	1	446	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CROFT, M. V. WELL #: 1 RRCID -> 094937 COMPL. DATE 07/24/1981 TOTAL DEPTH 10840 PERF. 9017 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REYNOLDS, NELSON WELL #: 1 RRCID -> 097184 COMPL. DATE 12/31/1981 TOTAL DEPTH 11250 PERF.10804 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2995	N	2721	-0-	-274	-0-	137 1	1 9	2583	2	Y	1	1	8			-0-
04	2210	X	2210	-0-	-0-	-0-	119	1	2091	2	Y	-0-					-0-
05	2232	X	1308	-0-	-924	-0-	76	1	1232	2	Y	-0-					-0-
06	2187	X	2187	-0-	-0-	-0-	105	1	2082	2	Y	-0-					-0-
07	3132	X	3132	-0-	-0-	-0-	132	1	3000	2	Y	-0-					-0-
08	2728	X	2569	-0-	-159	-0-	95	1	2474	2	Y	-0-					-0-

RAINES, B. J. WELL #: 1 RRCID -> 097616 COMPL. DATE 12/29/1981 TOTAL DEPTH 11717 PERF.10937 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROTHERMAL, PAUL WELL #: 1 RRCID -> 103297 COMPL. DATE 11/08/1982 TOTAL DEPTH 11364 PERF.10983 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 1 RRCID -> 104035 COMPL. DATE 05/27/2004 TOTAL DEPTH 11160 PERF. 9272 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL, LAURA WELL #: 1 RRCID -> 105841 COMPL. DATE 08/20/2001 TOTAL DEPTH 11549 PERF.10096 - 10511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	738	N	738	-0-	-0-	-0-	29	1	709	2	N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	29	1	673	2	N	-0-					-0-
05	676	N	676	-0-	-0-	-0-	24	1	652	2	N	-0-					-0-
06	528	N	528	-0-	-0-	-0-	18	1	510	2	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	18	1	520	2	N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	17	1	655	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

JACKSON, R. F. -C- WELL #: 1 RRCID -> 108484 COMPL. DATE 07/12/2003 TOTAL DEPTH 11135 PERF. 9137 - 9815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPENCE, RALPH WELL #: 1 RRCID -> 108642 COMPL. DATE 10/28/1983 TOTAL DEPTH 11504 PERF.10913 - 11141

03	775	N	488	-0-	-287	-0-	19	1	469	2	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	20	1	481	2	Y	-0-					-0-
05	589	N	505	-0-	-84	-0-	18	1	487	2	Y	-0-					-0-
06	480	N	278	-0-	-202	-0-	10	1	268	2	Y	-0-					-0-
07	527	N	246	-0-	-281	-0-	8	1	238	2	Y	-0-					-0-
08	496	N	452	-0-	-44	-0-	11	1	441	2	Y	-0-					-0-

MILES A WELL #: 1 RRCID -> 109732 COMPL. DATE 01/25/1984 TOTAL DEPTH 11620 PERF.11180 - 11312

03	2490	N	2490	-0-	-0-	-0-	99	1	2391	2	Y	-0-					-0-
04	2284	N	2284	-0-	-0-	-0-	93	1	2191	2	Y	-0-					-0-
05	2635	N	2379	-0-	-256	-0-	84	1	2295	2	Y	-0-					-0-
06	2400	N	2254	-0-	-146	-0-	79	1	2175	2	Y	-0-					-0-
07	2356	N	2285	-0-	-71	-0-	74	1	2211	2	Y	-0-					-0-
08	2480	X	2249	-0-	-231	-0-	57	1	2191	2	Y	1	1	8			-0-
							1	9									

BURLESON WELL #: 2 RRCID -> 109733 COMPL. DATE 02/19/1984 TOTAL DEPTH 11477 PERF.11075 - 11316

03	1085	N	499	-0-	-586	-0-	20	1	479	2	N	-0-					-0-
04	1080	N	11	-0-	-1069	-0-	11	2			N	-0-					-0-
05	1085	N	295	-0-	-790	-0-	10	1	285	2	N	-0-					-0-
06	2257	N	2257	-0-	-0-	-0-	79	1	2178	2	N	-0-					-0-
07	1683	N	1683	-0-	-0-	-0-	55	1	1628	2	N	-0-					-0-
08	1283	N	1283	-0-	-0-	-0-	33	1	1250	2	N	-0-					-0-

TUCKER, DURWARD J. WELL #: 1 RRCID -> 110288 COMPL. DATE 06/22/2002 TOTAL DEPTH 11775 PERF. 9965 - 10568

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURLESON-MCBAY WELL #: 2 RRCID -> 110907 COMPL. DATE 03/30/1984 TOTAL DEPTH 11700 PERF.11257 - 11348

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MCBAY, RAYMOND WELL #: 1 RRCID -> 112191 COMPL. DATE 04/20/2004 TOTAL DEPTH 10862 PERF. 9478 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	9	1	208	2	N	-0-			-0-
04	210	N	206	-0-	-4	-0-	8	1	198	2	N	-0-			-0-
05	217	N	214	-0-	-3	-0-	8	1	206	2	N	-0-			-0-
06	210	N	208	-0-	-2	-0-	7	1	201	2	N	-0-			-0-
07	217	N	217	-0-	-0-	-0-	7	1	210	2	N	-0-			-0-
08	217	N	213	-0-	-4	-0-	5	1	208	2	N	-0-			-0-

ARMSTRONG, EARL WELL #: 1 RRCID -> 117287 COMPL. DATE 06/16/1985 TOTAL DEPTH 11487 PERF.10940 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	685	-0-	-28	-0-	27	1	658	2	Y	-0-			-0-
04	660	N	656	-0-	-4	-0-	27	1	629	2	Y	-0-			-0-
05	665	N	665	-0-	-0-	-0-	24	1	641	2	Y	-0-			-0-
06	660	N	601	-0-	-59	-0-	21	1	580	2	Y	-0-			-0-
07	684	N	684	-0-	-0-	-0-	22	1	662	2	Y	-0-			-0-
08	709	N	709	-0-	-0-	-0-	18	1	691	2	Y	-0-			-0-

THOMPSON HEIRS WELL #: 1 RRCID -> 119226 COMPL. DATE 11/06/1985 TOTAL DEPTH 11426 PERF.11022 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	24	1	571	2	Y	-0-			-0-
04	571	N	571	-0-	-0-	-0-	23	1	548	2	Y	-0-			-0-
05	589	N	586	-0-	-3	-0-	21	1	565	2	Y	-0-			-0-
06	570	N	549	-0-	-21	-0-	19	1	530	2	Y	-0-			-0-
07	589	N	565	-0-	-24	-0-	18	1	547	2	Y	-0-			-0-
08	589	N	559	-0-	-30	-0-	14	1	545	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 2 RRCID -> 125006 COMPL. DATE 07/23/1987 TOTAL DEPTH 11500 PERF.11193 - 11363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1240	N	1044	-0-	-196	-0-	41	1	1003	2	N	-0-			-0-
04	1200	N	922	-0-	-278	-0-	38	1	884	2	N	-0-			-0-
05	1240	N	989	-0-	-251	-0-	35	1	954	2	N	-0-			-0-
06	1020	N	972	-0-	-48	-0-	34	1	938	2	N	-0-			-0-
07	1021	N	1021	-0-	-0-	-0-	33	1	988	2	N	-0-			-0-
08	1040	N	1040	-0-	-0-	-0-	26	1	1014	2	N	-0-			-0-

JACKSON, R.F. "A" WELL #: 2 RRCID -> 125898 COMPL. DATE 11/11/1987 TOTAL DEPTH 10750 PERF.10406 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1430	N	1430	-0-	-0-	-0-	57	1	1373	2	N	-0-			-0-
04	1830	N	1830	-0-	-0-	-0-	75	1	1755	2	N	-0-			-0-
05	1519	N	1188	-0-	-331	-0-	42	1	1146	2	N	-0-			-0-
06	1380	N	1342	-0-	-38	-0-	47	1	1295	2	N	-0-			-0-
07	1891	N	1553	-0-	-338	-0-	51	1	1502	2	N	-0-			-0-
08	1476	N	1476	-0-	-0-	-0-	38	1	1438	2	N	-0-			-0-

MCBAY, RAYMOND WELL #: 2 RRCID -> 125996 COMPL. DATE 12/08/1987 TOTAL DEPTH 10870 PERF.10590 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1185	N	1185	-0-	-0-	-0-	47	1	1138	2	N	-0-			-0-
04	1416	N	1416	-0-	-0-	-0-	58	1	1358	2	N	-0-			-0-
05	1513	N	1513	-0-	-0-	-0-	54	1	1459	2	N	-0-			-0-
06	1710	N	1710	-0-	-0-	-0-	60	1	1650	2	N	-0-			-0-
07	1581	N	1581	-0-	-0-	-0-	51	1	1530	2	N	-0-			-0-
08	1305	N	1305	-0-	-0-	-0-	33	1	1272	2	N	-0-			-0-

RENFROE, R. L. WELL #: 2 RRCID -> 126783 COMPL. DATE 02/24/1988 TOTAL DEPTH 11365 PERF.10983 - 11174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
FERGUSON GAS UNIT WELL #: 3 RRCID -> 128223 COMPL. DATE 07/28/1988 TOTAL DEPTH 11397 PERF. 9846 - 10347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	399	-0-	-4	-0-	16	1	383	2	N	-0-			-0-
04	420	N	383	-0-	-37	-0-	16	1	367	2	N	-0-			-0-
05	403	N	381	-0-	-22	-0-	14	1	367	2	N	-0-			-0-
06	390	N	341	-0-	-49	-0-	12	1	329	2	N	-0-			-0-
07	403	N	355	-0-	-48	-0-	12	1	343	2	N	-0-			-0-
08	372	N	356	-0-	-16	-0-	9	1	347	2	N	-0-			-0-

HAWKINS, J.G. WELL #: 2 RRCID -> 128565 COMPL. DATE 08/27/1988 TOTAL DEPTH 10966 PERF. 9612 - 10198

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DUKE, FLOYD WELL #: 3 RRCID -> 128805 COMPL. DATE 10/11/1988 TOTAL DEPTH 11620 PERF.11153 - 11434

03	713	N	681	-0-	-32	-0-	27	1	654	2	N	-0-			-0-
04	660	N	660	-0-	-0-	-0-	27	1	633	2	N	-0-			-0-
05	682	N	679	-0-	-3	-0-	24	1	655	2	N	-0-			-0-
06	665	N	665	-0-	-0-	-0-	23	1	642	2	N	-0-			-0-
07	690	N	690	-0-	-0-	-0-	22	1	668	2	N	-0-			-0-
08	687	N	687	-0-	-0-	-0-	17	1	670	2	N	-0-			-0-

SMYTHE, E. L. WELL #: 3 RRCID -> 129319 COMPL. DATE 11/20/1988 TOTAL DEPTH 11430 PERF.10996 - 11266

03	651	N	587	-0-	-64	-0-	23	1	564	2	Y	-0-			-0-
04	630	N	315	-0-	-315	-0-	13	1	302	2	Y	-0-			-0-
05	638	N	638	-0-	-0-	-0-	23	1	615	2	Y	-0-			-0-
06	633	N	633	-0-	-0-	-0-	22	1	611	2	Y	-0-			-0-
07	651	N	651	-0-	-0-	-0-	21	1	630	2	Y	-0-			-0-
08	655	N	655	-0-	-0-	-0-	17	1	638	2	Y	-0-			-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 2 RRCID -> 129722 COMPL. DATE 01/02/1989 TOTAL DEPTH 11640 PERF.11194 - 11357

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BROWN, MAGGIE WELL #: 2 RRCID -> 129912 COMPL. DATE 01/24/1989 TOTAL DEPTH 10980 PERF.10639 - 10786

03	713	N	-0-	-0-	-713	-0-					N	-0-			-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-			-0-
05	247	N	247	-0-	-0-	-0-	9	1	238	2	N	-0-			-0-
06	1204	N	1204	-0-	-0-	-0-	42	1	1162	2	N	-0-			-0-
07	718	N	718	-0-	-0-	-0-	23	1	695	2	N	-0-			-0-
08	407	N	407	-0-	-0-	-0-	10	1	397	2	N	-0-			-0-

CROFT, M.V. WELL #: 2 RRCID -> 130275 COMPL. DATE 03/06/1989 TOTAL DEPTH 10684 PERF. 8908 - 9552

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
RAINES, B. J. WELL #: 2 RRCID -> 130870 COMPL. DATE 04/16/1989 TOTAL DEPTH 11675 PERF.11054 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	462	-0-	-34	-0-	18	1	444	2	Y	-0-					-0-
04	450	N	424	-0-	-26	-0-	17	1	407	2	Y	-0-					-0-
05	481	N	481	-0-	-0-	-0-	17	1	464	2	Y	-0-					-0-
06	465	N	465	-0-	-0-	-0-	16	1	449	2	Y	-0-					-0-
07	477	N	477	-0-	-0-	-0-	16	1	461	2	Y	-0-					-0-
08	496	N	351	-0-	-145	-0-	9	1	342	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 2 RRCID -> 131098 COMPL. DATE 05/18/1989 TOTAL DEPTH 11390 PERF.10948 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, R.F. "B" WELL #: 2 RRCID -> 132316 COMPL. DATE 09/27/1989 TOTAL DEPTH 12080 PERF.10962 - 11933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2575	N	2575	-0-	-0-	-0-	102	1	2473	2	N	-0-					-0-
04	2388	N	2388	-0-	-0-	-0-	98	1	2290	2	N	-0-					-0-
05	2519	N	2519	-0-	-0-	-0-	89	1	2430	2	N	-0-					-0-
06	1791	N	1791	-0-	-0-	-0-	63	1	1728	2	N	-0-					-0-
07	2697	N	2697	-0-	-0-	-0-	88	1	2609	2	N	-0-					-0-
08	2464	N	2464	-0-	-0-	-0-	63	1	2401	2	N	-0-					-0-

LAURENCE, R.A. WELL #: 2 RRCID -> 132317 COMPL. DATE 09/30/1989 TOTAL DEPTH 12063 PERF.10863 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLANCY, JOE A. WELL #: 2 RRCID -> 132793 COMPL. DATE 11/18/1989 TOTAL DEPTH 11270 PERF. 9196 - 9874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	88	-0-	-5	-0-	3	1	85	2	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	3	1	72	2	Y	-0-					-0-
05	93	N	77	-0-	-16	-0-	3	1	74	2	Y	-0-					-0-
06	90	N	76	-0-	-14	-0-	3	1	73	2	Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	3	1	80	2	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	2	1	96	2	Y	-0-					-0-

SMYTHE GAS UNIT WELL #: 4 RRCID -> 133194 COMPL. DATE 12/17/1989 TOTAL DEPTH 11626 PERF.11189 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1252	N	1252	-0-	-0-	-0-	49	1	1201	2	Y	2	2	8			-0-
							2	9									
04	1140	N	819	-0-	-321	-0-	33	1	785	2	Y	1	1	8			-0-
							1	9									
05	1209	N	559	-0-	-650	-0-	20	1	539	2	Y	-0-					-0-
06	1170	N	467	-0-	-703	-0-	16	1	451	2	Y	-0-					-0-
07	837	N	258	-0-	-579	-0-	8	1	250	2	Y	-0-					-0-
08	558	N	325	-0-	-233	-0-	8	1	317	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SADLER, PRESLEY GAS UNIT WELL #: 2 RRCID -> 133579 COMPL. DATE 01/23/1990 TOTAL DEPTH 11300 PERF.10866 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	349	-0-	-23	-0-	14	1	335	2	Y	-0-					20
04	480	N	290	-0-	-190	-0-	12	1	278	2	Y	-0-					20
05	341	N	327	-0-	-14	-0-	12	1	315	2	Y	-0-					20
06	330	N	308	-0-	-22	-0-	11	1	297	2	Y	-0-					20
07	453	N	453	-0-	-0-	-0-	15	1	438	2	Y	-0-					20
08	416	N	416	-0-	-0-	-0-	11	1	405	2	Y	-0-					20

ROTHERMEL, PAUL WELL #: 2 RRCID -> 133888 COMPL. DATE 02/24/1990 TOTAL DEPTH 11400 PERF.10898 - 11175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	54	N	54	-0-	-0-	-0-	2 1	1 9	51	2	Y	1	1	8			-0-
04	382	N	382	-0-	-0-	-0-	16	1	366	2	Y	-0-					-0-
05	1201	N	1201	-0-	-0-	-0-	43	1	1158	2	Y	-0-					-0-
06	798	N	798	-0-	-0-	-0-	28	1	770	2	Y	-0-					-0-
07	727	N	727	-0-	-0-	-0-	24	1	703	2	Y	-0-					-0-
08	1209	X	708	-0-	-501	-0-	18	1	690	2	Y	-0-					-0-

NETTLE, L.O. GAS UNIT WELL #: 2 RRCID -> 134406 COMPL. DATE 12/09/2004 TOTAL DEPTH 11575 PERF.10221 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	23564					N	NO RPT					-0-

BROWDER GAS UNIT WELL #: 2 RRCID -> 135342 COMPL. DATE 06/24/1990 TOTAL DEPTH 11502 PERF. 9597 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANCE, MAE B. "A" WELL #: 2 RRCID -> 135569 COMPL. DATE 07/21/1990 TOTAL DEPTH 11200 PERF.10984 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 2 RRCID -> 136544 COMPL. DATE 10/27/1990 TOTAL DEPTH 11656 PERF.11209 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGRAM, J.E. UNIT WELL #: 2 RRCID -> 137062 COMPL. DATE 12/17/1990 TOTAL DEPTH 11225 PERF.10648 - 11042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1994	-0-	-145	-0-	79	1	1915	2	Y	-0-					-0-
04	2040	N	1888	-0-	-152	-0-	77	1	1811	2	Y	-0-					-0-
05	2108	N	2051	-0-	-57	-0-	73	1	1978	2	Y	-0-					-0-
06	1952	N	1952	-0-	-0-	-0-	68	1	1884	2	Y	-0-					-0-
07	1953	N	1792	-0-	-161	-0-	58	1	1733	2	Y	1	1	8			-0-
							1	9									
08	2046	N	1850	-0-	-196	-0-	47	1	1803	2	Y	-0-					-0-

MCFERRAN, V. WELL #: 2 RRCID -> 137105 COMPL. DATE 05/23/1990 TOTAL DEPTH 11615 PERF.11294 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	180	-0-	-6	-0-	7	1	173	2	N	-0-					-0-
04	210	N	162	-0-	-48	-0-	7	1	155	2	N	-0-					-0-
05	186	N	148	-0-	-38	-0-	5	1	143	2	N	-0-					-0-
06	180	N	134	-0-	-46	-0-	5	1	129	2	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	5	1	153	2	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	4	1	144	2	N	-0-					-0-

EASTERLING, A. R. ET AL UNIT WELL #: 2 RRCID -> 138317 COMPL. DATE 04/09/1991 TOTAL DEPTH 11800 PERF.11273 - 11628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2781	X	2781	-0-	-0-	-0-	110	1	2671	2	N	-0-					-0-
04	3098	X	3098	-0-	-0-	-0-	127	1	2971	2	N	-0-					-0-
05	2925	X	2925	-0-	-0-	-0-	104	1	2821	2	N	-0-					-0-
06	2013	X	2013	-0-	-0-	-0-	70	1	1943	2	N	-0-					-0-
07	3057	X	3057	-0-	-0-	-0-	100	1	2957	2	N	-0-					-0-
08	269	X	269	-0-	-0-	-0-	7	1	262	2	N	-0-					-0-

ROTHERMEL, PAUL WELL #: 3 RRCID -> 138384 COMPL. DATE 04/14/1991 TOTAL DEPTH 10372 PERF. 9567 - 9774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	53	-0-	-40	-0-	2	1	51	2	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
05	62	N	60	-0-	-2	-0-	2	1	58	2	Y	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	2	1	61	2	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	1	1	56	2	Y	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 3 RRCID -> 141454 COMPL. DATE 04/20/1992 TOTAL DEPTH 11120 PERF.10792 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1327	N	1327	-0-	-0-	-0-	53	1	1274	2	Y	-0-					-0-
04	1233	N	1233	-0-	-0-	-0-	50	1	1183	2	Y	-0-					-0-
05	1508	N	1508	-0-	-0-	-0-	53	1	1455	2	Y	-0-					-0-
06	1936	N	1936	-0-	-0-	-0-	68	1	1868	2	Y	-0-					-0-
07	1271	N	981	-0-	-290	-0-	32	1	949	2	Y	-0-					-0-
08	1685	N	1685	-0-	-0-	-0-	43	1	1642	2	Y	-0-					-0-

MILES, C. A. WELL #: 1 RRCID -> 141667 COMPL. DATE 06/17/2004 TOTAL DEPTH 11550 PERF. 9865 - 10159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	111	N	111	-0-	-0-	-0-	4	1	107	2	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					-0-
05	112	N	112	-0-	-0-	-0-	4	1	108	2	N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	4	1	104	2	N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	4	1	108	2	N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	3	1	109	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

ROTHERMEL, PAUL WELL #: 4 RRCID -> 141733 COMPL. DATE 04/15/1992 TOTAL DEPTH 11360 PERF.10882 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
04	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
05	124	N	16	-0-	-108	-0-	1	1	15	2	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MILES, C.A. WELL #: 4 RRCID -> 142073 COMPL. DATE 06/27/1992 TOTAL DEPTH 11500 PERF.11132 - 11307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2611	N	2611	-0-	-0-	-0-	103 1	1 9	2507	2	N	1	1	8			-0-
04	2550	N	1444	-0-	-1106	-0-	59	1	1385	2	N	-0-					-0-
05	2928	N	2928	-0-	-0-	-0-	104	1	2824	2	N	-0-					-0-
06	2679	N	2679	-0-	-0-	-0-	94	1	2585	2	N	-0-					-0-
07	2699	N	2699	-0-	-0-	-0-	88	1	2611	2	N	-0-					-0-
08	2790	N	2705	-0-	-85	-0-	69	1	2636	2	N	-0-					-0-

RAINES, B. J. WELL #: 3 RRCID -> 142279 COMPL. DATE 08/04/1992 TOTAL DEPTH 11526 PERF.10864 - 11176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	861	-0-	-69	-0-	34	1	827	2	Y	-0-					-0-
04	840	N	831	-0-	-9	-0-	34	1	797	2	Y	-0-					-0-
05	868	N	858	-0-	-10	-0-	30	1	828	2	Y	-0-					-0-
06	840	N	831	-0-	-9	-0-	29	1	802	2	Y	-0-					-0-
07	868	N	862	-0-	-6	-0-	28	1	834	2	Y	-0-					-0-
08	868	N	859	-0-	-9	-0-	22	1	837	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 3 RRCID -> 142388 COMPL. DATE 05/12/2004 TOTAL DEPTH 11350 PERF. 9463 - 9790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	196	N	196	-0-	-0-	-0-	8	1	188	2	Y	-0-					-0-
04	360	N	264	-0-	-96	-0-	11	1	253	2	Y	-0-					-0-
05	371	N	371	-0-	-0-	-0-	13	1	358	2	Y	-0-					-0-
06	180	N	119	-0-	-61	-0-	4	1	115	2	Y	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

QUINN ESTATE WELL #: 3 RRCID -> 143150 COMPL. DATE 08/14/2022 TOTAL DEPTH 11418 PERF.11838 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	676	N	676	-0-	-0-	-0-	27	1	649	2	Y	-0-					-0-
04	666	N	666	-0-	-0-	-0-	27	1	639	2	Y	-0-					-0-
05	710	N	710	-0-	-0-	-0-	25	1	685	2	Y	-0-					-0-
06	816	N	816	-0-	-0-	-0-	29	1	787	2	Y	-0-					-0-
07	1276	N	1276	-0-	-0-	-0-	42	1	1234	2	Y	-0-					-0-
08	1260	N	1260	-0-	-0-	-0-	32	1	1228	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 1 RRCID -> 143734 COMPL. DATE 12/15/1992 TOTAL DEPTH 11190 PERF.10820 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THURMAN, M. J. ESTATE WELL #: 1 RRCID -> 144317 COMPL. DATE 01/14/1993 TOTAL DEPTH 11020 PERF.10680 - 10838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1786	-0-	-12	-0-	71	1	1714	2	Y	1	1	8			3
							1	9									
04	1659	N	1659	-0-	-0-	-0-	68	1	1591	2	Y	-0-					3
05	1829	N	1724	-0-	-105	-0-	61	1	1663	2	Y	-0-					3
06	1740	N	1633	-0-	-107	-0-	57	1	1576	2	Y	-0-					3
07	1705	N	1660	-0-	-45	-0-	54	1	1606	2	Y	-0-					3
08	1736	N	1640	-0-	-96	-0-	42	1	1598	2	Y	-0-					3

VANCE, MAE B. G.U. WELL #: 2 RRCID -> 144660 COMPL. DATE 02/18/1993 TOTAL DEPTH 11060 PERF.10788 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	441	N	441	-0-	-0-	-0-	17	1	424	2	Y	-0-					-0-
04	450	N	431	-0-	-19	-0-	18	1	413	2	Y	-0-					-0-
05	436	N	436	-0-	-0-	-0-	15	1	421	2	Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	15	1	413	2	Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	14	1	427	2	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	11	1	431	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 2 RRCID -> 145082 COMPL. DATE 10/04/2022 TOTAL DEPTH 11250 PERF.10817 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2710	-0-	-266	-0-	107	1	2595	2	Y	7	7	8			-0-
							8	9									
04	2820	X	2565	-0-	-255	-0-	105	1	2457	2	Y	3	3	8			-0-
							3	9									
05	2852	X	2630	-0-	-222	-0-	93	1	2535	2	Y	2	2	8			-0-
							2	9									
06	2670	X	2508	-0-	-162	-0-	88	1	2419	2	Y	1	1	8			-0-
							1	9									
07	2759	X	2594	-0-	-165	-0-	84	1	2510	2	Y	-0-					-0-
08	2635	N	2561	-0-	-74	-0-	65	1	2493	2	Y	3	3	8			-0-
							3	9									

THURMAN, M.J. ESTATE WELL #: 2 RRCID -> 145387 COMPL. DATE 04/06/1993 TOTAL DEPTH 11120 PERF.10771 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1489	N	1489	-0-	-0-	-0-	59	1	1429	2	Y	1	1	8			-0-
							1	9									
04	1438	N	1438	-0-	-0-	-0-	59	1	1379	2	Y	-0-					-0-
05	1503	N	1503	-0-	-0-	-0-	53	1	1450	2	Y	-0-					-0-
06	1443	N	1443	-0-	-0-	-0-	50	1	1393	2	Y	-0-					-0-
07	1566	N	1566	-0-	-0-	-0-	51	1	1515	2	Y	-0-					-0-
08	1592	N	1592	-0-	-0-	-0-	40	1	1552	2	Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 3 RRCID -> 146194 COMPL. DATE 07/16/1993 TOTAL DEPTH 11700 PERF.11264 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1597	N	1597	-0-	-0-	-0-	63	1	1534	2	N	-0-					-0-
04	1461	N	1461	-0-	-0-	-0-	60	1	1401	2	N	-0-					-0-
05	1519	N	1518	-0-	-1	-0-	54	1	1464	2	N	-0-					-0-
06	1560	N	1215	-0-	-345	-0-	42	1	1173	2	N	-0-					-0-
07	1519	N	690	-0-	-829	-0-	22	1	668	2	N	-0-					-0-
08	1628	N	1628	-0-	-0-	-0-	41	1	1587	2	N	-0-					-0-

BROWN, MAGGIE B. WELL #: 3 RRCID -> 146446 COMPL. DATE 06/20/1993 TOTAL DEPTH 11220 PERF.10824 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1505	N	1505	-0-	-0-	-0-	60	1	1445	2	N	-0-					-0-
04	1470	N	922	-0-	-548	-0-	38	1	884	2	N	-0-					-0-
05	1550	N	380	-0-	-1170	-0-	13	1	367	2	N	-0-					-0-
06	1470	N	255	-0-	-1215	-0-	9	1	246	2	N	-0-					-0-
07	961	N	85	-0-	-876	-0-	3	1	82	2	N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

CLANCY, JOE A. WELL #: 3 RRCID -> 146706 COMPL. DATE 08/17/1993 TOTAL DEPTH 11100 PERF. 9350 - 10110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1291	-0-	-11	-0-	51	1	1239	2	Y	1	1	8			-0-
							1	9									
04	1260	N	1235	-0-	-25	-0-	50	1	1185	2	Y	-0-					-0-
05	1271	N	1270	-0-	-1	-0-	45	1	1225	2	Y	-0-					-0-
06	1260	N	1206	-0-	-54	-0-	42	1	1164	2	Y	-0-					-0-
07	1271	N	1197	-0-	-74	-0-	39	1	1154	2	Y	4	4	8			-0-
							4	9									
08	1271	N	1217	-0-	-54	-0-	31	1	1185	2	Y	1	1	8			-0-
							1	9									

SMYTHE, E. L. WELL #: 5 RRCID -> 147711 COMPL. DATE 05/07/2004 TOTAL DEPTH 11600 PERF. 9244 - 9932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	11	-0-	-268	-0-	11	2			Y	-0-					-0-
04	54	N	54	-0-	-0-	-0-	2	1	52	2	Y	-0-					-0-
05	245	N	245	-0-	-0-	-0-	9	1	236	2	Y	-0-					-0-
06	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	545	X	545	-0-	-0-	-0-	14	1	531	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 2 RRCID -> 147850 COMPL. DATE 12/13/1993 TOTAL DEPTH 11000 PERF.10696 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1134	N	1134	-0-	-0-	-0-	45	1	1089	2	Y	-0-					-0-
04	658	N	658	-0-	-0-	-0-	27	1	631	2	Y	-0-					-0-
05	775	N	520	-0-	-255	-0-	18	1	502	2	Y	-0-					-0-
06	1233	N	1233	-0-	-0-	-0-	43	1	1190	2	Y	-0-					-0-
07	1269	N	1269	-0-	-0-	-0-	41	1	1225	2	Y	3	3	8			-0-
							3	9									
08	1244	N	1244	-0-	-0-	-0-	32	1	1211	2	Y	1	1	8			-0-
							1	9									

BROWDER GAS UNIT WELL #: 4 RRCID -> 147919 COMPL. DATE 12/22/1993 TOTAL DEPTH 11006 PERF.10666 - 10808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1169	N	1169	-0-	-0-	-0-	46	1	1123	2	Y	-0-					-0-
04	1170	N	1139	-0-	-31	-0-	47	1	1092	2	Y	-0-					-0-
05	1209	N	1162	-0-	-47	-0-	41	1	1121	2	Y	-0-					-0-
06	1140	N	1099	-0-	-41	-0-	38	1	1061	2	Y	-0-					-0-
07	1178	N	812	-0-	-366	-0-	26	1	784	2	Y	2	2	8			-0-
							2	9									
08	1176	N	1176	-0-	-0-	-0-	30	1	1146	2	Y	-0-					-0-

HEROD, D. C. WELL #: 1 RRCID -> 148760 COMPL. DATE 01/30/1994 TOTAL DEPTH 11200 PERF.10778 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	435	-0-	-1890	-0-	17	1	418	2	Y	-0-					-0-
04	1710	N	252	-0-	-1458	-0-	10	1	242	2	Y	-0-					-0-
05	1581	N	342	-0-	-1239	-0-	12	1	330	2	Y	-0-					-0-
06	420	N	390	-0-	-30	-0-	14	1	376	2	Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	14	1	419	2	Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	11	1	415	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 3 RRCID -> 148814 COMPL. DATE 02/02/1994 TOTAL DEPTH 11400 PERF.10966 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1189	-0-	-113	-0-	47	1	1142	2	N	-0-					-0-
04	810	N	282	-0-	-528	-0-	12	1	270	2	N	-0-					-0-
05	2185	N	2185	-0-	-0-	-0-	78	1	2107	2	N	-0-					-0-
06	2009	N	2009	-0-	-0-	-0-	70	1	1939	2	N	-0-					-0-
07	2131	N	2131	-0-	-0-	-0-	69	1	2062	2	N	-0-					-0-
08	2011	N	2011	-0-	-0-	-0-	51	1	1960	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

THURMAN, M.J. ESTATE WELL #: 3 RRCID -> 149194 COMPL. DATE 03/03/1994 TOTAL DEPTH 11019 PERF. 9054 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	221	-0-	-58	-0-	9	1	212	2	Y	-0-					-0-
04	270	N	232	-0-	-38	-0-	9	1	223	2	Y	-0-					-0-
05	279	N	273	-0-	-6	-0-	10	1	263	2	Y	-0-					-0-
06	270	N	270	-0-	-0-	-0-	9	1	261	2	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	8	1	251	2	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	7	1	276	2	Y	-0-					-0-

LITTLE, W. P. WELL #: 3 RRCID -> 149482 COMPL. DATE 03/15/1994 TOTAL DEPTH 11100 PERF.10732 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1487	N	1487	-0-	-0-	-0-	59	1	1428	2	Y	-0-					-0-
04	1560	N	1491	-0-	-69	-0-	61	1	1430	2	Y	-0-					-0-
05	1547	N	1547	-0-	-0-	-0-	55	1	1492	2	Y	-0-					-0-
06	1440	N	1438	-0-	-2	-0-	50	1	1388	2	Y	-0-					-0-
07	1550	N	1483	-0-	-67	-0-	48	1	1435	2	Y	-0-					-0-
08	1550	N	1483	-0-	-67	-0-	38	1	1445	2	Y	-0-					-0-

RAINES, B.J. WELL #: 4 RRCID -> 149658 COMPL. DATE 04/25/1994 TOTAL DEPTH 11370 PERF.10950 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1630	-0-	-44	-0-	64	1	1565	2	Y	1	1	8			-0-
							1	9									
04	1560	N	1540	-0-	-20	-0-	63	1	1477	2	Y	-0-					-0-
05	1637	N	1637	-0-	-0-	-0-	58	1	1579	2	Y	-0-					-0-
06	1666	N	1666	-0-	-0-	-0-	58	1	1608	2	Y	-0-					-0-
07	1730	N	1730	-0-	-0-	-0-	56	1	1674	2	Y	-0-					-0-
08	1702	N	1702	-0-	-0-	-0-	43	1	1659	2	Y	-0-					-0-

ENGRAM, J. E. UNIT WELL #: 4 RRCID -> 150550 COMPL. DATE 05/23/1994 TOTAL DEPTH 11140 PERF.10764 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	3028	-0-	-103	-0-	120	1	2906	2	Y	2	2	8			-0-
							2	9									
04	2940	X	2843	-0-	-97	-0-	116	1	2726	2	Y	1	1	8			-0-
							1	9									
05	3038	X	337	-0-	-2701	-0-	12	1	325	2	Y	-0-					-0-
06	3388	X	3388	-0-	-0-	-0-	119	1	3269	2	Y	-0-					-0-
07	3875	X	3875	-0-	-0-	-0-	126	1	3745	2	Y	4	4	8			-0-
							4	9									
08	3100	N	3515	-0-	415	415	89	1	3425	2	Y	1	1	8			-0-
							1	9									

ROTHERMEL, PAUL WELL #: 5 RRCID -> 151105 COMPL. DATE 07/23/2022 TOTAL DEPTH 10313 PERF.11038 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3503	X	3337	-0-	-166	-0-	132	1	3196	2	Y	8	8	8			-0-
							9	9									
04	3270	X	3079	-0-	-191	-0-	126	1	2950	2	Y	3	3	8			-0-
							3	9									
05	3348	X	3076	-0-	-272	-0-	109	1	2965	2	Y	2	2	8			-0-
							2	9									
06	3240	X	2947	-0-	-293	-0-	103	1	2843	2	Y	1	1	8			-0-
							1	9									
07	3348	X	2999	-0-	-349	-0-	98	1	2901	2	Y	-0-					-0-
08	3348	X	2957	-0-	-391	-0-	75	1	2881	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
JOBE #1 WELL #: 5 RRCID -> 151892 COMPL. DATE 08/15/1994 TOTAL DEPTH 11325 PERF.10926 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2040	X	2040	-0-	-0-	-0-	81	1	1957	2	Y	2	2	8			-0-
							2	9									
04	2336	X	2336	-0-	-0-	-0-	95	1	2240	2	Y	1	1	8			-0-
							1	9									
05	2077	N	1843	-0-	-234	-0-	65	1	1777	2	Y	1	1	8			-0-
							1	9									
06	1980	N	1683	-0-	-297	-0-	59	1	1624	2	Y	-0-					-0-
07	2232	N	2119	-0-	-113	-0-	69	1	2048	2	Y	2	2	8			-0-
							2	9									
08	2418	X	1428	-0-	-990	-0-	36	1	1392	2	Y	-0-					-0-

LENAMON, L.K. WELL #: 4 RRCID -> 152129 COMPL. DATE N/A TOTAL DEPTH 11150 PERF. 9265 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	250	-0-	-215	-0-	10	1	232	2	Y	7	7	8			-0-
							8	9									
04	680	N	680	-0-	-0-	-0-	28	1	649	2	Y	3	3	8			-0-
							3	9									
05	465	N	429	-0-	-36	-0-	15	1	412	2	Y	2	2	8			-0-
							2	9									
06	286	N	286	-0-	-0-	-0-	10	1	275	2	Y	1	1	8			-0-
							1	9									
07	713	N	236	-0-	-477	-0-	8	1	228	2	Y	-0-					-0-
08	713	X	455	-0-	-258	-0-	12	1	443	2	Y	-0-					-0-

STONE, R.E. GAS UNIT WELL #: 3 RRCID -> 152160 COMPL. DATE 10/11/1994 TOTAL DEPTH 11200 PERF.10832 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1883	N	1883	-0-	-0-	-0-	75	1	1808	2	N	-0-					-0-
04	1592	N	1592	-0-	-0-	-0-	65	1	1527	2	N	-0-					-0-
05	1499	N	1499	-0-	-0-	-0-	53	1	1446	2	N	-0-					-0-
06	981	N	981	-0-	-0-	-0-	34	1	947	2	N	-0-					-0-
07	1540	N	1540	-0-	-0-	-0-	50	1	1490	2	N	-0-					-0-
08	948	N	948	-0-	-0-	-0-	24	1	924	2	N	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 3 RRCID -> 152380 COMPL. DATE 10/19/1994 TOTAL DEPTH 11830 PERF.11252 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	33	-0-	-29	-0-	1	1	32	2	N	-0-					-0-
04	765	N	765	-0-	-0-	-0-	31	1	734	2	N	-0-					-0-
05	868	N	293	-0-	-575	-0-	10	1	283	2	N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
08	279	N	15	-0-	-264	-0-	15	2			N	-0-					-0-

HAWKINS, J. G. WELL #: 3 RRCID -> 152542 COMPL. DATE 11/15/1994 TOTAL DEPTH 11100 PERF.10771 - 10968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	389	N	389	-0-	-0-	-0-	15	1	374	2	Y	-0-					-0-
04	338	N	338	-0-	-0-	-0-	14	1	324	2	Y	-0-					-0-
05	372	N	282	-0-	-90	-0-	10	1	272	2	Y	-0-					-0-
06	390	N	305	-0-	-85	-0-	11	1	294	2	Y	-0-					-0-
07	341	N	338	-0-	-3	-0-	11	1	327	2	Y	-0-					-0-
08	335	N	335	-0-	-0-	-0-	9	1	326	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 3 RRCID -> 153785 COMPL. DATE 02/20/1995 TOTAL DEPTH 11160 PERF.10784 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SADLER, PRESLEY GAS UNIT WELL #: 3 RRCID -> 153818 COMPL. DATE 03/21/2004 TOTAL DEPTH 11120 PERF. 9138 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	2562	-0-	-1158	-0-	96 138	1 9	2328	2	Y	125	125	8			-0-
04	3600	X	3153	-0-	-447	-0-	126 57	1 9	2970	2	Y	52	52	8			-0-
05	3720	X	3149	-0-	-571	-0-	110 36	1 9	3003	2	Y	33	33	8			-0-
06	3150	X	2710	-0-	-440	-0-	94 24	1 9	2592	2	Y	22	22	8			-0-
07	3255	X	3215	-0-	-40	-0-	105 1	1 9	3109	2	Y	1	1	8			-0-
08	3882	X	3882	-0-	-0-	-0-	98 20	1 9	3764	2	Y	18	18	8			-0-

JACKSON, JOYCE WELL #: 1 RRCID -> 154519 COMPL. DATE 03/09/1995 TOTAL DEPTH 11378 PERF. 9660 - 9834

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 154887 COMPL. DATE 05/30/1995 TOTAL DEPTH 11060 PERF.10700 - 10868

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROTHERMEL, PAUL WELL #: 6 RRCID -> 156083 COMPL. DATE 08/21/1995 TOTAL DEPTH 11000 PERF.10682 - 10796

03	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	255	N	255	-0-	-0-	-0-	9	1	246	2	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
08	248	X	30	-0-	-218	-0-	1	1	29	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 5 RRCID -> 156103 COMPL. DATE N/A TOTAL DEPTH 11031 PERF. 9081 - 9862

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAINES, B. J. WELL #: 5 RRCID -> 156136 COMPL. DATE 08/06/1995 TOTAL DEPTH 11400 PERF.11042 - 11198

03	1068	N	1068	-0-	-0-	-0-	72	1	996	2	Y	-0-					-0-
04	1050	N	1037	-0-	-13	-0-	71	1	966	2	Y	-0-					-0-
05	1085	N	1043	-0-	-42	-0-	67	1	976	2	Y	-0-					-0-
06	1020	N	985	-0-	-35	-0-	63	1	922	2	Y	-0-					-0-
07	1085	N	954	-0-	-131	-0-	61	1	893	2	Y	-0-					-0-
08	1054	N	877	-0-	-177	-0-	52	1	825	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BROWDER GAS UNIT WELL #: 6 RRCID -> 156270 COMPL. DATE 10/24/1995 TOTAL DEPTH 11490 PERF.10888 - 11198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	985	-0-	-7	-0-	39	1	945	2	Y	1	1	8			-0-
							1	9									
04	990	N	852	-0-	-138	-0-	35	1	817	2	Y	-0-					-0-
05	992	N	861	-0-	-131	-0-	31	1	830	2	Y	-0-					-0-
06	960	N	929	-0-	-31	-0-	32	1	897	2	Y	-0-					-0-
07	990	N	990	-0-	-0-	-0-	32	1	958	2	Y	-0-					-0-
08	998	N	998	-0-	-0-	-0-	25	1	970	2	Y	3	3	8			-0-
							3	9									

RAINES, B. J. WELL #: 6 RRCID -> 156388 COMPL. DATE 11/11/1995 TOTAL DEPTH 11228 PERF. 9214 - 9836

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LENAMON, L. K. WELL #: 3 RRCID -> 157486 COMPL. DATE 09/01/1995 TOTAL DEPTH 11100 PERF. 9894 - 9982

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	406	-0-	-121	-0-	16	1	390	2	Y	-0-					-0-
04	480	N	359	-0-	-121	-0-	15	1	344	2	Y	-0-					-0-
05	465	N	336	-0-	-129	-0-	12	1	324	2	Y	-0-					-0-
06	390	N	316	-0-	-74	-0-	11	1	305	2	Y	-0-					-0-
07	372	N	299	-0-	-73	-0-	10	1	289	2	Y	-0-					-0-
08	341	N	253	-0-	-88	-0-	6	1	247	2	Y	-0-					-0-

LENAMON L. K. WELL #: 5 RRCID -> 157812 COMPL. DATE 01/13/1996 TOTAL DEPTH 11157 PERF.10718 - 10962

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	669	N	669	-0-	-0-	-0-	26	1	643	2	Y	-0-					-0-
04	632	N	632	-0-	-0-	-0-	26	1	606	2	Y	-0-					-0-
05	682	N	653	-0-	-29	-0-	23	1	630	2	Y	-0-					-0-
06	660	N	627	-0-	-33	-0-	22	1	605	2	Y	-0-					-0-
07	651	N	644	-0-	-7	-0-	21	1	623	2	Y	-0-					-0-
08	651	N	639	-0-	-12	-0-	16	1	623	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 7 RRCID -> 157924 COMPL. DATE 09/15/2022 TOTAL DEPTH 11197 PERF. 9404 - 9692

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	3169	-0-	-210	-0-	125	1	3032	2	Y	11	11	8			-0-
							12	9									
04	3270	X	3085	-0-	-185	-0-	126	1	2953	2	Y	5	5	8			-0-
							6	9									
05	3224	X	3037	-0-	-187	-0-	108	1	2926	2	Y	3	3	8			-0-
							3	9									
06	3060	X	2852	-0-	-208	-0-	100	1	2750	2	Y	2	2	8			-0-
							2	9									
07	3193	X	2893	-0-	-300	-0-	94	1	2799	2	Y	-0-					-0-
08	3193	X	2889	-0-	-304	-0-	73	1	2813	2	Y	3	3	8			-0-
							3	9									

BROWDER GAS UNIT WELL #: 7 RRCID -> 158164 COMPL. DATE 09/28/2022 TOTAL DEPTH 11350 PERF. 9176 - 11088

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14	N	2	-0-	-12	-0-	2	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
06	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					-0-
07	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HEROD, D. C. WELL #: 2 RRCID -> 159038 COMPL. DATE 09/09/2003 TOTAL DEPTH 11100 PERF. 9156 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ANGELINA COUNTY LUMBER COMPANY WELL #: 3 RRCID -> 159272 COMPL. DATE 05/22/1996 TOTAL DEPTH 11600 PERF.11094 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	992	N	726	-0-	-266	-0-	29	1	697	2	Y	-0-					-0-
04	1597	N	1597	-0-	-0-	-0-	65	1	1532	2	Y	-0-					-0-
05	1488	N	728	-0-	-760	-0-	26	1	702	2	Y	-0-					-0-
06	1185	N	1185	-0-	-0-	-0-	41	1	1144	2	Y	-0-					-0-
07	1643	N	881	-0-	-762	-0-	29	1	852	2	Y	-0-					-0-
08	1643	X	1154	-0-	-489	-0-	29	1	1125	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 4 RRCID -> 159273 COMPL. DATE 06/27/1996 TOTAL DEPTH 11110 PERF.10742 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1395	-0-	-62	-0-	55	1	1340	2	Y	-0-					-0-
04	1350	N	1272	-0-	-78	-0-	52	1	1220	2	Y	-0-					-0-
05	1395	N	1323	-0-	-72	-0-	47	1	1276	2	Y	-0-					-0-
06	1350	N	1221	-0-	-129	-0-	43	1	1178	2	Y	-0-					-0-
07	1348	N	1348	-0-	-0-	-0-	44	1	1304	2	Y	-0-					-0-
08	1536	N	1536	-0-	-0-	-0-	39	1	1497	2	Y	-0-					-0-

MILES, C. A. WELL #: 5 RRCID -> 160702 COMPL. DATE 08/30/1996 TOTAL DEPTH 11370 PERF. 9715 - 10079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	5	1	129	2	Y	-0-					-0-
04	129	N	129	-0-	-0-	-0-	5	1	124	2	Y	-0-					-0-
05	170	N	170	-0-	-0-	-0-	6	1	164	2	Y	-0-					-0-
06	155	N	155	-0-	-0-	-0-	5	1	150	2	Y	-0-					-0-
07	152	N	152	-0-	-0-	-0-	5	1	147	2	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	4	1	148	2	Y	-0-					-0-

CLANCY, JOE A. WELL #: 4 RRCID -> 160828 COMPL. DATE 09/02/1996 TOTAL DEPTH 11060 PERF.10686 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1170	-0-	-8	-0-	46	1	1124	2	Y	-0-					-0-
04	1140	N	1130	-0-	-10	-0-	46	1	1084	2	Y	-0-					-0-
05	1178	N	1168	-0-	-10	-0-	41	1	1127	2	Y	-0-					-0-
06	1140	N	1105	-0-	-35	-0-	39	1	1066	2	Y	-0-					-0-
07	1178	N	1146	-0-	-32	-0-	37	1	1108	2	Y	1	1	8			-0-
							1	9									
08	1178	N	1117	-0-	-61	-0-	28	1	1089	2	Y	-0-					-0-

QUINN ESTATE WELL #: 4 RRCID -> 161011 COMPL. DATE 11/03/1996 TOTAL DEPTH 11475 PERF.11008 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2504	-0-	-224	-0-	99	1	2404	2	Y	1	1	8			-0-
							1	9									
04	2640	X	2321	-0-	-319	-0-	95	1	2226	2	Y	-0-					-0-
05	2728	X	2377	-0-	-351	-0-	84	1	2293	2	Y	-0-					-0-
06	2550	X	2263	-0-	-287	-0-	79	1	2184	2	Y	-0-					-0-
07	2635	X	2322	-0-	-313	-0-	76	1	2246	2	Y	-0-					-0-
08	2387	N	2323	-0-	-64	-0-	59	1	2264	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MCFERRAN, V. WELL #: 3 RRCID -> 161096 COMPL. DATE 11/16/1996 TOTAL DEPTH 11465 PERF.11012 - 11286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1357	N	1357	-0-	-0-	-0-	54	1	1303	2	Y	-0-					-0-
04	1450	N	1450	-0-	-0-	-0-	59	1	1391	2	Y	-0-					-0-
05	1467	N	1467	-0-	-0-	-0-	52	1	1415	2	Y	-0-					-0-
06	1389	N	1389	-0-	-0-	-0-	49	1	1340	2	Y	-0-					-0-
07	1488	N	916	-0-	-572	-0-	30	1	886	2	Y	-0-					-0-
08	1457	N	1174	-0-	-283	-0-	30	1	1144	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 6 RRCID -> 161246 COMPL. DATE 11/28/1996 TOTAL DEPTH 11330 PERF.10900 - 11122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1147	-0-	-0-	-0-	45	1	1102	2	Y	-0-					-0-
04	1144	N	1144	-0-	-0-	-0-	47	1	1097	2	Y	-0-					-0-
05	992	N	709	-0-	-283	-0-	25	1	684	2	Y	-0-					-0-
06	1050	N	332	-0-	-718	-0-	12	1	320	2	Y	-0-					-0-
07	1085	N	12	-0-	-1073	-0-	12	2			Y	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	31	1	1179	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 5 RRCID -> 162117 COMPL. DATE 12/16/1996 TOTAL DEPTH 11250 PERF.10860 - 11032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	30	1	726	2	Y	-0-					-0-
04	750	N	731	-0-	-19	-0-	30	1	701	2	Y	-0-					-0-
05	744	N	718	-0-	-26	-0-	25	1	693	2	Y	-0-					-0-
06	720	N	688	-0-	-32	-0-	24	1	664	2	Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	25	1	735	2	Y	-0-					-0-
08	713	N	700	-0-	-13	-0-	18	1	682	2	Y	-0-					-0-

REYNOLDS, NELSON WELL #: 2 RRCID -> 162150 COMPL. DATE 02/10/1997 TOTAL DEPTH 11300 PERF.10966 - 11060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	564	-0-	-56	-0-	22	1	542	2	Y	-0-					-0-
04	570	N	536	-0-	-34	-0-	22	1	514	2	Y	-0-					-0-
05	589	N	542	-0-	-47	-0-	19	1	523	2	Y	-0-					-0-
06	540	N	537	-0-	-3	-0-	19	1	518	2	Y	-0-					-0-
07	558	N	558	-0-	-0-	-0-	18	1	540	2	Y	-0-					-0-
08	529	N	529	-0-	-0-	-0-	13	1	516	2	Y	-0-					-0-

JACKSON, R. F. "A" WELL #: 3 RRCID -> 162231 COMPL. DATE 01/24/1997 TOTAL DEPTH 11100 PERF.10724 - 10888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1130	N	1130	-0-	-0-	-0-	45	1	1085	2	N	-0-					-0-
04	960	N	877	-0-	-83	-0-	36	1	841	2	N	-0-					-0-
05	1147	N	873	-0-	-274	-0-	31	1	842	2	N	-0-					-0-
06	1080	N	836	-0-	-244	-0-	29	1	807	2	N	-0-					-0-
07	899	N	870	-0-	-29	-0-	28	1	842	2	N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	24	1	913	2	N	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 4 RRCID -> 162824 COMPL. DATE 04/03/1997 TOTAL DEPTH 11700 PERF.11284 - 11520

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	683	N	683	-0-	-0-	-0-	27	1	656	2	Y	-0-					-0-
04	663	N	663	-0-	-0-	-0-	27	1	636	2	Y	-0-					-0-
05	682	N	680	-0-	-2	-0-	24	1	656	2	Y	-0-					-0-
06	660	N	654	-0-	-6	-0-	23	1	631	2	Y	-0-					-0-
07	682	N	673	-0-	-9	-0-	22	1	651	2	Y	-0-					-0-
08	682	N	677	-0-	-5	-0-	17	1	660	2	Y	-0-					-0-

SPENCE, RALPH WELL #: 4 RRCID -> 162828 COMPL. DATE 09/26/2001 TOTAL DEPTH 11100 PERF. 9217 - 9790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	490	-0-	-37	-0-	19	1	471	2	Y	-0-					-0-
04	480	N	454	-0-	-26	-0-	19	1	435	2	Y	-0-					-0-
05	496	N	463	-0-	-33	-0-	16	1	447	2	Y	-0-					-0-
06	480	N	436	-0-	-44	-0-	15	1	421	2	Y	-0-					-0-
07	465	N	443	-0-	-22	-0-	14	1	429	2	Y	-0-					-0-
08	465	N	435	-0-	-30	-0-	11	1	424	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON WELL #: 3 RRCID -> 162830 COMPL. DATE 03/02/1997 TOTAL DEPTH 11277 PERF.10922 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	344	N	344	-0-	-0-	-0-	14	1	330	2	Y	-0-			-0-
04	336	N	336	-0-	-0-	-0-	14	1	322	2	Y	-0-			-0-
05	341	N	341	-0-	-0-	-0-	12	1	329	2	Y	-0-			-0-
06	330	N	325	-0-	-5	-0-	11	1	314	2	Y	-0-			-0-
07	345	N	345	-0-	-0-	-0-	11	1	334	2	Y	-0-			-0-
08	345	N	345	-0-	-0-	-0-	9	1	336	2	Y	-0-			-0-

LAURENCE, R.A. WELL #: 3 RRCID -> 163299 COMPL. DATE 05/15/1997 TOTAL DEPTH 11180 PERF.10842 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	665	N	665	-0-	-0-	-0-	26	1	639	2	Y	-0-			-0-
04	644	N	644	-0-	-0-	-0-	26	1	618	2	Y	-0-			-0-
05	682	N	651	-0-	-31	-0-	23	1	628	2	Y	-0-			-0-
06	630	N	598	-0-	-32	-0-	21	1	577	2	Y	-0-			-0-
07	651	N	628	-0-	-23	-0-	20	1	608	2	Y	-0-			-0-
08	651	N	582	-0-	-69	-0-	15	1	567	2	Y	-0-			-0-

CARPENTER, MABEL ET AL G.U. WELL #: 3 RRCID -> 163680 COMPL. DATE 05/03/1997 TOTAL DEPTH 11140 PERF. 9197 - 9716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EASTERLING WELL #: 3 RRCID -> 164879 COMPL. DATE 05/17/1997 TOTAL DEPTH 11800 PERF.11344 - 11398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CLIFTON, ARTHUR WELL #: 2 RRCID -> 164945 COMPL. DATE 07/16/1997 TOTAL DEPTH 11046 PERF.10790 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2110	N	2110	-0-	-0-	-0-	84	1	2026	2	Y	-0-			-0-
04	2010	N	1956	-0-	-54	-0-	80	1	1876	2	Y	-0-			-0-
05	2128	N	2128	-0-	-0-	-0-	75	1	2053	2	Y	-0-			-0-
06	2040	N	1830	-0-	-210	-0-	64	1	1766	2	Y	-0-			-0-
07	2015	N	1912	-0-	-103	-0-	62	1	1850	2	Y	-0-			-0-
08	2139	N	1874	-0-	-265	-0-	48	1	1826	2	Y	-0-			-0-

MUSE-DUKE WELL #: 3 RRCID -> 165235 COMPL. DATE 06/28/1997 TOTAL DEPTH 11650 PERF. 9799 - 10198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1372	N	1372	-0-	-0-	-0-	54	1	1318	2	Y	-0-			-0-
04	1200	N	902	-0-	-298	-0-	37	1	865	2	Y	-0-			-0-
05	1240	N	460	-0-	-780	-0-	16	1	444	2	Y	-0-			-0-
06	1320	N	473	-0-	-847	-0-	17	1	456	2	Y	-0-			-0-
07	930	N	369	-0-	-561	-0-	12	1	357	2	Y	-0-			-0-
08	1364	X	726	-0-	-638	-0-	18	1	708	2	Y	-0-			-0-

MUSE, MCGILLIVRAY WELL #: 5 RRCID -> 165295 COMPL. DATE 09/25/1997 TOTAL DEPTH 11550 PERF.11170 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2375	N	2375	-0-	-0-	-0-	94	1	2281	2	N	-0-			-0-
04	2192	N	2192	-0-	-0-	-0-	90	1	2102	2	N	-0-			-0-
05	2293	N	2293	-0-	-0-	-0-	81	1	2212	2	N	-0-			-0-
06	2310	N	2153	-0-	-157	-0-	75	1	2078	2	N	-0-			-0-
07	2263	N	2245	-0-	-18	-0-	73	1	2172	2	N	-0-			-0-
08	2294	N	2149	-0-	-145	-0-	55	1	2094	2	N	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SADLER, PRESLEY GAS UNIT WELL #: 1 RRCID -> 165395 COMPL. DATE 08/06/1997 TOTAL DEPTH 11355 PERF. 9596 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 3 RRCID -> 165548 COMPL. DATE 07/27/1997 TOTAL DEPTH 11820 PERF.11480 - 11647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	760	-0-	-108	-0-	30	1	730	2	Y	-0-					-0-
04	914	N	914	-0-	-0-	-0-	37	1	877	2	Y	-0-					-0-
05	1046	N	1046	-0-	-0-	-0-	37	1	1009	2	Y	-0-					-0-
06	890	N	890	-0-	-0-	-0-	31	1	859	2	Y	-0-					-0-
07	930	N	853	-0-	-77	-0-	28	1	825	2	Y	-0-					-0-
08	1054	N	784	-0-	-270	-0-	20	1	764	2	Y	-0-					-0-

BROWN, MAGGIE B. WELL #: 5 RRCID -> 165835 COMPL. DATE 10/17/1997 TOTAL DEPTH 10950 PERF.10643 - 10738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 4 RRCID -> 165937 COMPL. DATE 04/06/2004 TOTAL DEPTH 11200 PERF. 9268 - 9787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	872	-0-	-27	-0-	35	1	837	2	Y	-0-					-0-
04	870	N	833	-0-	-37	-0-	34	1	799	2	Y	-0-					-0-
05	868	N	850	-0-	-18	-0-	30	1	820	2	Y	-0-					-0-
06	840	N	821	-0-	-19	-0-	29	1	792	2	Y	-0-					-0-
07	868	N	863	-0-	-5	-0-	28	1	835	2	Y	-0-					-0-
08	864	N	864	-0-	-0-	-0-	22	1	842	2	Y	-0-					-0-

MCCLAREN, T. J. GAS UNIT WELL #: 2 RRCID -> 166115 COMPL. DATE 10/27/1997 TOTAL DEPTH 11675 PERF.11259 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	626	-0-	-118	-0-	25	1	601	2	N	-0-					-0-
04	660	N	640	-0-	-20	-0-	26	1	614	2	N	-0-					-0-
05	652	N	652	-0-	-0-	-0-	23	1	629	2	N	-0-					-0-
06	799	N	799	-0-	-0-	-0-	28	1	771	2	N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	33	1	976	2	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	25	1	978	2	N	-0-					-0-

LAURENCE, R. A. WELL #: 4 RRCID -> 166502 COMPL. DATE 11/21/1997 TOTAL DEPTH 11175 PERF.10770 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
05	11	N	8	-0-	-3	-0-	8	2			Y	-0-					-0-
06	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
07	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-

CAPPS, ROBERT T. WELL #: 1 RRCID -> 167114 COMPL. DATE 01/11/1998 TOTAL DEPTH 11247 PERF. 9226 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THOMPSON HEIRS WELL #: 3 RRCID -> 167469 COMPL. DATE 02/16/1998 TOTAL DEPTH 11461 PERF.11094 - 11284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	927	-0-	-3	-0-	37	1	890	2	Y	-0-			-0-
04	902	N	902	-0-	-0-	-0-	37	1	865	2	Y	-0-			-0-
05	941	N	941	-0-	-0-	-0-	33	1	908	2	Y	-0-			-0-
06	900	N	860	-0-	-40	-0-	30	1	830	2	Y	-0-			-0-
07	978	N	978	-0-	-0-	-0-	32	1	946	2	Y	-0-			-0-
08	960	N	960	-0-	-0-	-0-	24	1	936	2	Y	-0-			-0-

THURMAN, M.J. ESTATE WELL #: 4 RRCID -> 167797 COMPL. DATE 01/28/1998 TOTAL DEPTH 11060 PERF. 9866 - 9910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

BURLESON-MCBAY GU WELL #: 3 RRCID -> 168083 COMPL. DATE 02/17/1998 TOTAL DEPTH 11700 PERF.11348 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

QUINN ESTATE WELL #: 2 RRCID -> 168101 COMPL. DATE 03/15/1998 TOTAL DEPTH 11500 PERF.10202 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	257	N	257	-0-	-0-	-0-	10	1	247	2	Y	-0-			-0-
04	192	N	192	-0-	-0-	-0-	8	1	184	2	Y	-0-			-0-
05	198	N	198	-0-	-0-	-0-	7	1	191	2	Y	-0-			-0-
06	192	N	192	-0-	-0-	-0-	7	1	185	2	Y	-0-			-0-
07	203	N	203	-0-	-0-	-0-	7	1	196	2	Y	-0-			-0-
08	197	N	197	-0-	-0-	-0-	5	1	192	2	Y	-0-			-0-

ROTHERMEL SWD WELL #: 1 RRCID -> 168470 COMPL. DATE 04/05/2012 TOTAL DEPTH 5600 PERF. 4440 - 4966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	INJECT		-0-	-0-	-0-	-0-					N	-0-			-0-

LITTLE, W. P. WELL #: 4 RRCID -> 168625 COMPL. DATE 04/11/1998 TOTAL DEPTH 11200 PERF. 9198 - 10036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

JACKSON, R.F. "A" WELL #: 4 RRCID -> 168865 COMPL. DATE N/A TOTAL DEPTH 10740 PERF.10345 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1178	N	1160	-0-	-18	-0-	46	1	1114	2	Y	-0-			-0-
04	1140	N	934	-0-	-206	-0-	38	1	896	2	Y	-0-			-0-
05	1178	N	1149	-0-	-29	-0-	41	1	1108	2	Y	-0-			-0-
06	1213	N	1213	-0-	-0-	-0-	42	1	1171	2	Y	-0-			-0-
07	1269	N	1269	-0-	-0-	-0-	41	1	1228	2	Y	-0-			-0-
08	1222	N	1222	-0-	-0-	-0-	31	1	1191	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BURLESON WELL #: 4 RRCID -> 169309 COMPL. DATE 06/08/1998 TOTAL DEPTH 11350 PERF.11005 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	519	N	519	-0-	-0-	-0-	21	1	498	2	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	21	1	498	2	N	-0-					-0-
05	516	N	516	-0-	-0-	-0-	18	1	498	2	N	-0-					-0-
06	510	N	451	-0-	-59	-0-	16	1	435	2	N	-0-					-0-
07	527	N	484	-0-	-43	-0-	16	1	468	2	N	-0-					-0-
08	527	N	526	-0-	-1	-0-	13	1	513	2	N	-0-					-0-

CLIFTON, ARTHUR WELL #: 3 RRCID -> 169658 COMPL. DATE 07/01/1998 TOTAL DEPTH 11050 PERF.10740 - 10869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1782	N	1782	-0-	-0-	-0-	71	1	1711	2	Y	-0-					-0-
04	1890	N	1604	-0-	-286	-0-	66	1	1538	2	Y	-0-					-0-
05	1941	N	1941	-0-	-0-	-0-	69	1	1872	2	Y	-0-					-0-
06	1710	N	1698	-0-	-12	-0-	59	1	1639	2	Y	-0-					-0-
07	1834	N	1834	-0-	-0-	-0-	60	1	1774	2	Y	-0-					-0-
08	1953	N	1715	-0-	-238	-0-	44	1	1671	2	Y	-0-					-0-

HEROD, D. C. WELL #: 3 RRCID -> 170135 COMPL. DATE 07/20/1998 TOTAL DEPTH 11100 PERF.10734 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	519	-0-	-256	-0-	21	1	498	2	Y	-0-					-0-
04	750	N	87	-0-	-663	-0-	4	1	83	2	Y	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
06	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	5	1	154	2	Y	-0-					-0-
08	1841	N	1841	-0-	-0-	-0-	47	1	1794	2	Y	-0-					-0-

SMYTHE, E. L. WELL #: 8 RRCID -> 170481 COMPL. DATE 01/19/2023 TOTAL DEPTH 11503 PERF. 9995 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	84	-0-	-40	-0-	3	1	79	2	Y	2	2	8			-0-
							2	9									
04	126	N	126	-0-	-0-	-0-	5	1	120	2	Y	1	1	8			-0-
							1	9									
05	93	N	77	-0-	-16	-0-	3	1	74	2	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	3	1	81	2	Y	-0-					-0-
07	124	N	84	-0-	-40	-0-	3	1	81	2	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	2	1	85	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 5 RRCID -> 171509 COMPL. DATE 11/19/1998 TOTAL DEPTH 11070 PERF.10722 - 10872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1805	N	1805	-0-	-0-	-0-	71	1	1734	2	Y	-0-					-0-
04	1741	N	1741	-0-	-0-	-0-	71	1	1670	2	Y	-0-					-0-
05	1829	N	1778	-0-	-51	-0-	63	1	1715	2	Y	-0-					-0-
06	1740	N	1001	-0-	-739	-0-	35	1	966	2	Y	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	58	1	1728	2	Y	21	21	8			-0-
							23	9									
08	1767	N	1516	-0-	-251	-0-	38	1	1475	2	Y	3	3	8			-0-
							3	9									

VANCE, MAE B. G.U. WELL #: 5 RRCID -> 173798 COMPL. DATE 06/07/1999 TOTAL DEPTH 11170 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	586	N	586	-0-	-0-	-0-	23	1	563	2	Y	-0-					-0-
04	712	N	712	-0-	-0-	-0-	29	1	683	2	Y	-0-					-0-
05	902	N	902	-0-	-0-	-0-	32	1	870	2	Y	-0-					-0-
06	682	N	682	-0-	-0-	-0-	24	1	658	2	Y	-0-					-0-
07	744	N	215	-0-	-529	-0-	7	1	208	2	Y	-0-					-0-
08	899	N	13	-0-	-886	-0-	13	2			Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
KERR, R. L. WELL #: 2 RRCID -> 175308 COMPL. DATE 08/09/1999 TOTAL DEPTH 11700 PERF.10230 - 10280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	X	217	-0-	-0-	-0-	9	1	208	2	N	-0-					-0-
04	203	X	203	-0-	-0-	-0-	8	1	195	2	N	-0-					-0-
05	746	X	746	-0-	-0-	-0-	26	1	720	2	N	-0-					-0-
06	1019	X	1019	-0-	-0-	-0-	36	1	983	2	N	-0-					-0-
07	1049	X	1049	-0-	-0-	-0-	34	1	1015	2	N	-0-					-0-
08	1066	X	1066	-0-	-0-	-0-	27	1	1039	2	N	-0-					-0-

ENGRAM, J.E. UNIT WELL #: 5 RRCID -> 175312 COMPL. DATE 08/30/1999 TOTAL DEPTH 11100 PERF. 9912 - 9978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	33	N	33	-0-	-0-	-0-	1	1	32	2	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
06	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	1	1	38	2	Y	-0-					-0-

HEROD, D. C. WELL #: 4 RRCID -> 176046 COMPL. DATE 11/04/1999 TOTAL DEPTH 11300 PERF.11000 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1871	-0-	-51	-0-	74	1	1797	2	Y	-0-					-0-
04	1839	N	1839	-0-	-0-	-0-	75	1	1764	2	Y	-0-					-0-
05	2046	N	1809	-0-	-237	-0-	64	1	1745	2	Y	-0-					-0-
06	1800	N	1737	-0-	-63	-0-	61	1	1676	2	Y	-0-					-0-
07	1891	N	1569	-0-	-322	-0-	51	1	1516	2	Y	2	2	8			-0-
							2	9									
08	1798	N	1533	-0-	-265	-0-	39	1	1494	2	Y	-0-					-0-

A. R. EASTERLING ET AL UNIT WELL #: 4 RRCID -> 176748 COMPL. DATE 03/06/2000 TOTAL DEPTH 11700 PERF.11318 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	10	1	241	2	Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	8	1	191	2	Y	-0-					-0-
05	227	N	227	-0-	-0-	-0-	8	1	219	2	Y	-0-					-0-
06	240	N	211	-0-	-29	-0-	7	1	204	2	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	7	1	202	2	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	6	1	212	2	Y	-0-					-0-

HAWKINS, J.G. WELL #: 4 RRCID -> 176820 COMPL. DATE 02/27/2000 TOTAL DEPTH 11000 PERF.10776 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	132	N	132	-0-	-0-	-0-	5	1	127	2	Y	-0-					-0-
05	217	N	9	-0-	-208	-0-	9	2			Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	3	1	93	2	Y	-0-					-0-
07	124	N	24	-0-	-100	-0-	1	1	23	2	Y	-0-					-0-
08	124	X	26	-0-	-98	-0-	1	1	25	2	Y	-0-					-0-

JACKSON, JOYCE WELL #: 2 RRCID -> 176839 COMPL. DATE 02/16/2000 TOTAL DEPTH 11300 PERF.10530 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1558	N	1558	-0-	-0-	-0-	62	1	1496	2	Y	-0-					-0-
04	2061	N	2061	-0-	-0-	-0-	84	1	1977	2	Y	-0-					-0-
05	2206	N	2206	-0-	-0-	-0-	78	1	2128	2	Y	-0-					-0-
06	1350	N	1294	-0-	-56	-0-	45	1	1249	2	Y	-0-					-0-
07	1395	N	1245	-0-	-150	-0-	41	1	1203	2	Y	1	1	8			-0-
							1	9									
08	2201	X	1313	-0-	-888	-0-	33	1	1280	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MUSE, MCGILLIVRAY WELL #: 6 RRCID -> 177793 COMPL. DATE 03/22/2000 TOTAL DEPTH 11970 PERF.11320 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1271	N	1263	-0-	-8	-0-	50	1	1213	2	N	-0-			-0-
04	1261	N	1261	-0-	-0-	-0-	52	1	1209	2	N	-0-			-0-
05	1264	N	1264	-0-	-0-	-0-	45	1	1219	2	N	-0-			-0-
06	1230	N	1145	-0-	-85	-0-	40	1	1105	2	N	-0-			-0-
07	1302	N	1202	-0-	-100	-0-	39	1	1163	2	N	-0-			-0-
08	1271	N	1222	-0-	-49	-0-	31	1	1191	2	N	-0-			-0-

BURLESON-MCBAY GU WELL #: 4 RRCID -> 178069 COMPL. DATE 04/22/2000 TOTAL DEPTH 11500 PERF.11162 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1311	N	1311	-0-	-0-	-0-	52	1	1259	2	N	-0-			-0-
04	1273	N	1273	-0-	-0-	-0-	52	1	1221	2	N	-0-			-0-
05	1307	N	1307	-0-	-0-	-0-	46	1	1261	2	N	-0-			-0-
06	1343	N	1343	-0-	-0-	-0-	47	1	1296	2	N	-0-			-0-
07	1302	N	1145	-0-	-157	-0-	37	1	1108	2	N	-0-			-0-
08	1396	N	1396	-0-	-0-	-0-	35	1	1361	2	N	-0-			-0-

JACKSON, JAMES W. JR. WELL #: 3 RRCID -> 178944 COMPL. DATE 05/09/2000 TOTAL DEPTH 11126 PERF. 9256 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	5	N	5	-0-	-0-	-0-	5	2			N	-0-			-0-
04	63	N	63	-0-	-0-	-0-	3	1	60	2	N	-0-			-0-
05	63	N	63	-0-	-0-	-0-	2	1	61	2	N	-0-			-0-
06	5	N	1	-0-	-4	-0-	1	2			N	-0-			-0-
07	31	N	1	-0-	-30	-0-	1	2			N	-0-			-0-
08	69	N	69	-0-	-0-	-0-	2	1	67	2	N	-0-			-0-

LAURENCE, R. A. WELL #: 6 RRCID -> 178971 COMPL. DATE 06/16/2000 TOTAL DEPTH 11450 PERF.11010 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1604	N	1604	-0-	-0-	-0-	63	1	1541	2	N	-0-			-0-
04	1530	N	1529	-0-	-1	-0-	62	1	1467	2	N	-0-			-0-
05	1550	N	1545	-0-	-5	-0-	55	1	1490	2	N	-0-			-0-
06	1560	N	1462	-0-	-98	-0-	51	1	1411	2	N	-0-			-0-
07	1581	N	1562	-0-	-19	-0-	51	1	1511	2	N	-0-			-0-
08	1564	N	1564	-0-	-0-	-0-	40	1	1524	2	N	-0-			-0-

MABEL CARPENTER ET AL GU WELL #: 4 RRCID -> 179534 COMPL. DATE 09/24/2000 TOTAL DEPTH 11480 PERF. 9410 - 9539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

STONE, R.E. GAS UNIT WELL #: 4 RRCID -> 179550 COMPL. DATE 09/22/2000 TOTAL DEPTH 11282 PERF. 9350 - 9996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	19	-0-	-105	-0-	1	1	18	2	N	-0-			-0-
04	180	N	7	-0-	-173	-0-	7	2			N	-0-			-0-
05	62	N	25	-0-	-37	-0-	1	1	24	2	N	-0-			-0-
06	30	N	4	-0-	-26	-0-	4	2			N	-0-			-0-
07	7	N	3	-0-	-4	-0-	3	2			N	-0-			-0-
08	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-			-0-

RAINES, B. J. WELL #: 7 RRCID -> 179690 COMPL. DATE 10/12/2000 TOTAL DEPTH 11632 PERF.11133 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	403	N	397	-0-	-6	-0-	16	1	381	2	Y	-0-			-0-
04	378	N	378	-0-	-0-	-0-	15	1	363	2	Y	-0-			-0-
05	395	N	395	-0-	-0-	-0-	14	1	381	2	Y	-0-			-0-
06	390	N	371	-0-	-19	-0-	13	1	358	2	Y	-0-			-0-
07	403	N	394	-0-	-9	-0-	13	1	381	2	Y	-0-			-0-
08	403	N	394	-0-	-9	-0-	10	1	384	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THURMAN, M. J. ESTATE WELL #: 5 RRCID -> 179838 COMPL. DATE 02/10/2004 TOTAL DEPTH 10884 PERF. 8939 - 9573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1178	N	1168	-0-	-10	-0-	46	1	1122	2	Y	-0-			-0-
04	1170	N	1006	-0-	-164	-0-	41	1	965	2	Y	-0-			-0-
05	1178	N	642	-0-	-536	-0-	23	1	619	2	Y	-0-			-0-
06	1140	N	55	-0-	-1085	-0-	2	1	53	2	Y	-0-			-0-
07	1054	N	843	-0-	-211	-0-	27	1	816	2	Y	-0-			-0-
08	1330	N	1330	-0-	-0-	-0-	34	1	1296	2	Y	-0-			-0-

MILES, C. A. WELL #: 6 RRCID -> 180147 COMPL. DATE 09/02/2000 TOTAL DEPTH 11700 PERF.11374 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		5	-0-	5	5	5	2			N	-0-			-0-
06	14B2 EXT		6	-0-	6	11	6	2			N	-0-			-0-
07	20	X	9	-0-	-11	-0-	9	2			N	-0-			-0-
08	1	X	1	-0-	-0-	-0-	1	2			N	-0-			-0-

CROFT, M. V. WELL #: 3 RRCID -> 180148 COMPL. DATE 08/26/2000 TOTAL DEPTH 11010 PERF. 9104 - 9629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1364	N	1364	-0-	-0-	-0-	54	1	1310	2	N	-0-			-0-
04	1360	N	1360	-0-	-0-	-0-	56	1	1304	2	N	-0-			-0-
05	1390	N	1390	-0-	-0-	-0-	49	1	1341	2	N	-0-			-0-
06	1318	N	1318	-0-	-0-	-0-	46	1	1272	2	N	-0-			-0-
07	1145	N	1145	-0-	-0-	-0-	37	1	1108	2	N	-0-			-0-
08	1436	N	1436	-0-	-0-	-0-	36	1	1400	2	N	-0-			-0-

ANGELINA COUNTY LUMBER CO. WELL #: 4 RRCID -> 180576 COMPL. DATE 11/09/2000 TOTAL DEPTH 11631 PERF.10588 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	94	N	94	-0-	-0-	-0-	4	1	90	2	Y	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	102	N	102	-0-	-0-	-0-	3	1	99	2	Y	-0-			-0-

SMYTHE GAS UNIT WELL #: 9 RRCID -> 180682 COMPL. DATE 10/31/2000 TOTAL DEPTH 11496 PERF.11116 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1922	N	1867	-0-	-55	-0-	74	1	1793	2	Y	-0-			-0-
04	1800	N	1701	-0-	-99	-0-	69	1	1632	2	Y	-0-			-0-
05	2077	N	1504	-0-	-573	-0-	53	1	1451	2	Y	-0-			-0-
06	1800	N	1563	-0-	-237	-0-	55	1	1508	2	Y	-0-			-0-
07	1767	N	1599	-0-	-168	-0-	52	1	1547	2	Y	-0-			-0-
08	1860	X	1616	-0-	-244	-0-	41	1	1575	2	Y	-0-			-0-

MAE B. VANCE GU WELL #: 6 RRCID -> 181010 COMPL. DATE 04/27/2004 TOTAL DEPTH 11200 PERF. 9140 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

LAURENCE, R. A. WELL #: 7 RRCID -> 181072 COMPL. DATE 11/16/2000 TOTAL DEPTH 11200 PERF.10874 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	651	N	610	-0-	-41	-0-	24	1	586	2	Y	-0-			-0-
04	660	N	643	-0-	-17	-0-	26	1	617	2	Y	-0-			-0-
05	626	N	626	-0-	-0-	-0-	22	1	604	2	Y	-0-			-0-
06	622	N	622	-0-	-0-	-0-	22	1	600	2	Y	-0-			-0-
07	731	N	731	-0-	-0-	-0-	24	1	707	2	Y	-0-			-0-
08	717	N	717	-0-	-0-	-0-	18	1	699	2	Y	-0-			-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SPENCE, RALPH WELL #: 5 RRCID -> 181074 COMPL. DATE 12/17/2000 TOTAL DEPTH 11100 PERF.10734 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	291	N	291	-0-	-0-	-0-	12	1	279	2	Y	-0-					-0-
04	210	N	147	-0-	-63	-0-	6	1	141	2	Y	-0-					-0-
05	385	N	385	-0-	-0-	-0-	14	1	371	2	Y	-0-					-0-
06	349	N	349	-0-	-0-	-0-	12	1	337	2	Y	-0-					-0-
07	345	N	345	-0-	-0-	-0-	11	1	334	2	Y	-0-					-0-
08	372	N	371	-0-	-1	-0-	9	1	362	2	Y	-0-					-0-

BROWDER GAS UNIT WELL #: 8 RRCID -> 181128 COMPL. DATE 01/18/2001 TOTAL DEPTH 11406 PERF.10870 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	650	-0-	-125	-0-	26	1	624	2	Y	-0-					-0-
04	720	N	645	-0-	-75	-0-	26	1	619	2	Y	-0-					-0-
05	868	N	675	-0-	-193	-0-	24	1	651	2	Y	-0-					-0-
06	655	N	655	-0-	-0-	-0-	23	1	632	2	Y	-0-					-0-
07	682	N	594	-0-	-88	-0-	19	1	575	2	Y	-0-					-0-
08	891	N	891	-0-	-0-	-0-	23	1	868	2	Y	-0-					-0-

FERGUSON GAS UNIT WELL #: 5 RRCID -> 181130 COMPL. DATE 01/17/2001 TOTAL DEPTH 11520 PERF.11274 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRESLEY SADLER GAS UNIT WELL #: 7 RRCID -> 181522 COMPL. DATE 01/17/2001 TOTAL DEPTH 11540 PERF.10954 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BURLESON-MCBAY GU WELL #: 5 RRCID -> 181546 COMPL. DATE 12/22/2000 TOTAL DEPTH 11603 PERF.11257 - 11399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	27	1	644	2	Y	-0-					-0-
04	660	N	660	-0-	-0-	-0-	27	1	633	2	Y	-0-					-0-
05	679	N	679	-0-	-0-	-0-	24	1	655	2	Y	-0-					-0-
06	660	N	642	-0-	-18	-0-	22	1	620	2	Y	-0-					-0-
07	682	N	611	-0-	-71	-0-	20	1	591	2	Y	-0-					-0-
08	682	N	550	-0-	-132	-0-	14	1	536	2	Y	-0-					-0-

RAINES, B. J. WELL #: 8 RRCID -> 181738 COMPL. DATE 02/18/2001 TOTAL DEPTH 11450 PERF.10956 - 11148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	321	N	321	-0-	-0-	-0-	13	1	308	2	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	14	1	338	2	Y	-0-					-0-
05	373	N	373	-0-	-0-	-0-	13	1	360	2	Y	-0-					-0-
06	411	N	411	-0-	-0-	-0-	14	1	397	2	Y	-0-					-0-
07	436	N	436	-0-	-0-	-0-	14	1	422	2	Y	-0-					-0-
08	457	N	457	-0-	-0-	-0-	12	1	445	2	Y	-0-					-0-

QUINN ESTATE WELL #: 5 RRCID -> 181773 COMPL. DATE 02/21/2001 TOTAL DEPTH 11574 PERF.11148 - 11348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	403	-0-	-0-	-0-	16	1	387	2	Y	-0-					-0-
04	394	N	394	-0-	-0-	-0-	16	1	378	2	Y	-0-					-0-
05	409	N	409	-0-	-0-	-0-	15	1	394	2	Y	-0-					-0-
06	396	N	396	-0-	-0-	-0-	14	1	382	2	Y	-0-					-0-
07	419	N	419	-0-	-0-	-0-	14	1	405	2	Y	-0-					-0-
08	403	N	396	-0-	-7	-0-	10	1	386	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
NETTLES, L.O. GAS UNIT WELL #: 3 RRCID -> 181950 COMPL. DATE 03/12/2001 TOTAL DEPTH 11570 PERF. 9813 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2915	X	2915	-0-	-0-	-0-	114	1	2771	2	N	27	27	8			-0-
							30	9									
04	3186	X	3186	-0-	-0-	-0-	130	1	3044	2	N	11	11	8			-0-
							12	9									
05	3273	X	3273	-0-	-0-	-0-	116	1	3149	2	N	7	7	8			-0-
							8	9									
06	3000	N	3228	-0-	228	228	113	1	3109	2	N	5	5	8			-0-
							6	9									
07	3628	X	3400	-0-	-228	-0-	111	1	3289	2	N	-0-					-0-
08	3325	X	3325	-0-	-0-	-0-	84	1	3240	2	N	1	1	8			-0-
							1	9									

EASTERLING, A. R. ET AL UNIT WELL #: 5 RRCID -> 182155 COMPL. DATE 02/26/2001 TOTAL DEPTH 11753 PERF.11288 - 11518

03	1738	N	1738	-0-	-0-	-0-	69	1	1669	2	N	-0-					-0-
04	1740	N	1711	-0-	-29	-0-	70	1	1641	2	N	-0-					-0-
05	1675	N	1675	-0-	-0-	-0-	59	1	1616	2	N	-0-					-0-
06	1718	N	1718	-0-	-0-	-0-	60	1	1658	2	N	-0-					-0-
07	1896	N	1896	-0-	-0-	-0-	62	1	1834	2	N	-0-					-0-
08	1745	N	1745	-0-	-0-	-0-	44	1	1701	2	N	-0-					-0-

CROFT, M. V. WELL #: 4 RRCID -> 182257 COMPL. DATE 04/03/2001 TOTAL DEPTH 11122 PERF.10802 - 10902

03	1550	N	1392	-0-	-158	-0-	55	1	1337	2	N	-0-					-0-
04	1440	N	1309	-0-	-131	-0-	53	1	1256	2	N	-0-					-0-
05	1550	N	1377	-0-	-173	-0-	49	1	1328	2	N	-0-					-0-
06	1350	N	1311	-0-	-39	-0-	46	1	1265	2	N	-0-					-0-
07	1395	N	1395	-0-	-0-	-0-	45	1	1350	2	N	-0-					-0-
08	1485	N	1485	-0-	-0-	-0-	38	1	1447	2	N	-0-					-0-

CLANCY, JOE A. WELL #: 5 RRCID -> 182331 COMPL. DATE 03/20/2004 TOTAL DEPTH 11100 PERF. 9125 - 9701

03	1984	X	2	-0-	-1982	-0-	2	5			Y	-0-					-0-
04	750	X	420	-0-	-330	-0-	59	1	350	2	Y	-0-					-0-
							11	5									
05	3999	X	3999	-0-	-0-	-0-	600	1	2505	2	Y	2	2	8			-0-
							892	5	2	9							
06	5393	X	5393	-0-	-0-	-0-	567	1	3020	2	Y	2	2	8			-0-
							1804	5	2	9							
07	6073	X	6073	-0-	-0-	-0-	656	1	3555	2	Y	19	19	8			-0-
							1841	5	21	9							
08	5778	X	5778	-0-	-0-	-0-	656	1	3491	2	Y	14	14	8			-0-
							1616	5	15	9							

SMYTHE, E. L. WELL #: 10 RRCID -> 182748 COMPL. DATE 04/11/2001 TOTAL DEPTH 11570 PERF.11142 - 11286

03	837	N	826	-0-	-11	-0-	33	1	791	2	Y	2	2	8			-0-
							2	9									
04	810	N	789	-0-	-21	-0-	32	1	756	2	Y	1	1	8			-0-
							1	9									
05	837	N	815	-0-	-22	-0-	29	1	786	2	Y	-0-					-0-
06	810	N	244	-0-	-566	-0-	9	1	235	2	Y	-0-					-0-
07	1027	N	1027	-0-	-0-	-0-	33	1	994	2	Y	-0-					-0-
08	952	N	952	-0-	-0-	-0-	24	1	927	2	Y	1	1	8			-0-
							1	9									

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

SPENCE, RALPH WELL #: 6 RRCID -> 183296 COMPL. DATE 02/20/2003 TOTAL DEPTH 11268 PERF. 9191 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	9	-0-	-22	-0-	9	2			Y	-0-					-0-
04	28	N	28	-0-	-0-	-0-	1	1	27	2	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	2	Y	-0-					-0-
06	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-

VANCE, MAE B. "A" WELL #: 4 RRCID -> 183324 COMPL. DATE 05/28/2001 TOTAL DEPTH 11032 PERF.10659 - 10807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1569	N	1569	-0-	-0-	-0-	62	1	1507	2	Y	-0-					-0-
04	1482	N	1482	-0-	-0-	-0-	61	1	1421	2	Y	-0-					-0-
05	1385	N	1385	-0-	-0-	-0-	49	1	1336	2	Y	-0-					-0-
06	1530	N	604	-0-	-926	-0-	21	1	583	2	Y	-0-					-0-
07	1519	N	438	-0-	-1081	-0-	14	1	424	2	Y	-0-					-0-
08	1395	N	-0-	-0-	-1395	-0-					Y	-0-					-0-

EASTERLING, A.R. ET AL UNIT WELL #: 6 RRCID -> 183682 COMPL. DATE 06/17/2001 TOTAL DEPTH 11650 PERF.11140 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	960	N	960	-0-	-0-	-0-	38	1	922	2	N	-0-					-0-
04	900	N	900	-0-	-0-	-0-	37	1	863	2	N	-0-					-0-
05	912	N	912	-0-	-0-	-0-	32	1	880	2	N	-0-					-0-
06	930	N	862	-0-	-68	-0-	30	1	832	2	N	-0-					-0-
07	930	N	906	-0-	-24	-0-	29	1	877	2	N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	23	1	892	2	N	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 3 RRCID -> 183918 COMPL. DATE 07/04/2001 TOTAL DEPTH 10980 PERF.10709 - 10789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1109	-0-	-224	-0-	44	1	1065	2	Y	-0-					-0-
04	1113	N	1113	-0-	-0-	-0-	45	1	1068	2	Y	-0-					-0-
05	1145	N	1145	-0-	-0-	-0-	41	1	1104	2	Y	-0-					-0-
06	1080	N	866	-0-	-214	-0-	30	1	836	2	Y	-0-					-0-
07	1147	N	732	-0-	-415	-0-	24	1	708	2	Y	-0-					-0-
08	1147	N	1130	-0-	-17	-0-	29	1	1101	2	Y	-0-					-0-

JACKSON, JAMES W. JR. WELL #: 7 RRCID -> 184024 COMPL. DATE 10/04/2012 TOTAL DEPTH 11234 PERF. 9124 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	109	-0-	-170	-0-	4	1	105	2	Y	-0-					-0-
04	240	N	193	-0-	-47	-0-	8	1	185	2	Y	-0-					-0-
05	276	N	276	-0-	-0-	-0-	10	1	266	2	Y	-0-					-0-
06	261	N	261	-0-	-0-	-0-	9	1	252	2	Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	9	1	281	2	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	7	1	275	2	Y	-0-					-0-

RAINES, B. J. WELL #: 9 RRCID -> 184259 COMPL. DATE 05/16/2001 TOTAL DEPTH 11560 PERF.11130 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	328	-0-	-44	-0-	13	1	315	2	Y	-0-					-0-
04	360	N	223	-0-	-137	-0-	9	1	214	2	Y	-0-					-0-
05	419	N	419	-0-	-0-	-0-	15	1	404	2	Y	-0-					-0-
06	384	N	384	-0-	-0-	-0-	13	1	371	2	Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	13	1	379	2	Y	-0-					-0-
08	434	N	393	-0-	-41	-0-	10	1	383	2	Y	-0-					-0-

ROTHERMEL, PAUL WELL #: 8 RRCID -> 184278 COMPL. DATE 07/17/2001 TOTAL DEPTH 11342 PERF.10842 - 11129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1190	N	1190	-0-	-0-	-0-	47	1	1143	2	Y	-0-					-0-
04	1143	N	1143	-0-	-0-	-0-	47	1	1096	2	Y	-0-					-0-
05	1209	N	1173	-0-	-36	-0-	42	1	1131	2	Y	-0-					-0-
06	1140	N	1093	-0-	-47	-0-	38	1	1055	2	Y	-0-					-0-
07	1178	N	1157	-0-	-21	-0-	38	1	1119	2	Y	-0-					-0-
08	1178	N	1143	-0-	-35	-0-	29	1	1114	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STONE, R.E. GAS UNIT WELL #: 5 RRCID -> 184281 COMPL. DATE 07/31/2001 TOTAL DEPTH 11338 PERF.10985 - 11119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1509	N	1509	-0-	-0-	-0-	60	1	1449	2	Y	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	58	1	1368	2	Y	-0-					-0-
05	1471	N	1471	-0-	-0-	-0-	52	1	1419	2	Y	-0-					-0-
06	1470	N	1401	-0-	-69	-0-	49	1	1352	2	Y	-0-					-0-
07	1488	N	1462	-0-	-26	-0-	48	1	1414	2	Y	-0-					-0-
08	1457	N	1450	-0-	-7	-0-	37	1	1413	2	Y	-0-					-0-

JACKSON, R. F. -C- WELL #: 2 RRCID -> 184666 COMPL. DATE 08/21/2001 TOTAL DEPTH 11124 PERF.10754 - 10861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1386	-0-	-226	-0-	55	1	1331	2	Y	-0-					-0-
04	1410	N	1305	-0-	-105	-0-	53	1	1252	2	Y	-0-					-0-
05	1426	N	1347	-0-	-79	-0-	48	1	1299	2	Y	-0-					-0-
06	1350	N	1298	-0-	-52	-0-	45	1	1253	2	Y	-0-					-0-
07	1364	N	1296	-0-	-68	-0-	42	1	1254	2	Y	-0-					-0-
08	1333	N	1309	-0-	-24	-0-	33	1	1276	2	Y	-0-					-0-

PRICHARD, J.C. G.U. WELL #: 2 RRCID -> 184929 COMPL. DATE 08/07/2001 TOTAL DEPTH 11108 PERF.10744 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1117	N	1117	-0-	-0-	-0-	44	1	1073	2	N	-0-					-0-
04	1098	N	1098	-0-	-0-	-0-	45	1	1053	2	N	-0-					-0-
05	1054	N	952	-0-	-102	-0-	34	1	918	2	N	-0-					-0-
06	1080	N	841	-0-	-239	-0-	29	1	812	2	N	-0-					-0-
07	1147	N	602	-0-	-545	-0-	20	1	582	2	N	-0-					-0-
08	961	N	825	-0-	-136	-0-	21	1	804	2	N	-0-					-0-

FERGUSON GAS UNIT WELL #: 6 RRCID -> 184937 COMPL. DATE 08/02/2001 TOTAL DEPTH 11470 PERF.11000 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	657	-0-	-87	-0-	26	1	631	2	N	-0-					-0-
04	750	N	626	-0-	-124	-0-	26	1	600	2	N	-0-					-0-
05	713	N	659	-0-	-54	-0-	23	1	636	2	N	-0-					-0-
06	630	N	629	-0-	-1	-0-	22	1	607	2	N	-0-					-0-
07	651	N	635	-0-	-16	-0-	21	1	614	2	N	-0-					-0-
08	651	N	621	-0-	-30	-0-	16	1	605	2	N	-0-					-0-

MUSE-TUCKER WELL #: 3 RRCID -> 185046 COMPL. DATE 09/05/2001 TOTAL DEPTH 11816 PERF.11542 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	1223	-0-	-17	-0-	48	1	1175	2	N	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	52	1	1220	2	N	-0-					-0-
05	1426	N	1331	-0-	-95	-0-	47	1	1284	2	N	-0-					-0-
06	1170	N	947	-0-	-223	-0-	33	1	914	2	N	-0-					-0-
07	1302	N	1013	-0-	-289	-0-	33	1	980	2	N	-0-					-0-
08	1333	N	1260	-0-	-73	-0-	32	1	1228	2	N	-0-					-0-

BURLESON-MCBAY GU WELL #: 6 RRCID -> 185277 COMPL. DATE 09/21/2001 TOTAL DEPTH 11670 PERF.10010 - 11419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	125	N	125	-0-	-0-	-0-	4	1	121	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	1	1	50	2	N	-0-					-0-

DUKE, FLOYD WELL #: 4 RRCID -> 187565 COMPL. DATE 01/30/2002 TOTAL DEPTH 11500 PERF.11139 - 11343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1518	-0-	-1	-0-	60	1	1458	2	N	-0-					-0-
04	1636	N	1636	-0-	-0-	-0-	67	1	1569	2	N	-0-					-0-
05	1512	N	1512	-0-	-0-	-0-	54	1	1458	2	N	-0-					-0-
06	1537	N	1537	-0-	-0-	-0-	54	1	1483	2	N	-0-					-0-
07	1612	N	1575	-0-	-37	-0-	51	1	1524	2	N	-0-					-0-
08	1578	N	1578	-0-	-0-	-0-	40	1	1538	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MUSE-DUKE WELL #: 4 RRCID -> 188000 COMPL. DATE 03/02/2002 TOTAL DEPTH 11750 PERF.11337 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFTON, ARTHUR WELL #: 4 RRCID -> 191278 COMPL. DATE 08/10/2002 TOTAL DEPTH 11850 PERF. 9948 - 11548

03	217	N	193	-0-	-24	-0-	8	1	185	2	Y	-0-					-0-
04	240	N	188	-0-	-52	-0-	8	1	180	2	Y	-0-					-0-
05	174	N	174	-0-	-0-	-0-	6	1	168	2	Y	-0-					-0-
06	180	N	140	-0-	-40	-0-	5	1	135	2	Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	4	1	125	2	Y	-0-					-0-
08	186	N	131	-0-	-55	-0-	3	1	128	2	Y	-0-					-0-

SADLER, PRESLEY GAS UNIT WELL #: 9 RRCID -> 202292 COMPL. DATE 01/29/2016 TOTAL DEPTH 11200 PERF. 9148 - 9402

03	261	N	261	-0-	-0-	-0-	10	1	251	2	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPENCE, RALPH WELL #: 7 RRCID -> 202836 COMPL. DATE 03/20/2004 TOTAL DEPTH 11130 PERF. 9184 - 10925

03	1103	N	1103	-0-	-0-	-0-	44	1	1056	2	Y	3	3	8			-0-
							3	9									
04	1198	N	1198	-0-	-0-	-0-	49	1	1148	2	Y	1	1	8			-0-
							1	9									
05	1210	N	1210	-0-	-0-	-0-	43	1	1166	2	Y	1	1	8			-0-
							1	9									
06	1125	N	1125	-0-	-0-	-0-	39	1	1085	2	Y	1	1	8			-0-
							1	9									
07	1240	N	885	-0-	-355	-0-	29	1	856	2	Y	-0-					-0-
08	1209	N	1046	-0-	-163	-0-	27	1	1019	2	Y	-0-					-0-

ALEXANDER, TONI WELL #: 2 RRCID -> 203218 COMPL. DATE 04/23/2004 TOTAL DEPTH 10990 PERF. 9122 - 10834

03	7285	X	6480	-0-	-805	-0-	799	1	4154	2	Y	4	4	8			-0-
							1523	5	4	9							
04	7050	X	6293	-0-	-757	-0-	782	1	4369	2	Y	8	8	8			-0-
							1133	5	9	9							
05	7285	X	5962	-0-	-1323	-0-	793	1	4297	2	Y	17	17	8			-0-
							853	5	19	9							
06	6270	X	4855	-0-	-1415	-0-	706	1	3202	2	Y	12	12	8			-0-
							934	5	13	9							
07	6510	X	4678	-0-	-1832	-0-	689	1	2686	2	Y	14	14	8			-0-
							1288	5	15	9							
08	6510	X	4318	-0-	-2192	-0-	641	1	2502	2	Y	11	11	8			-0-
							1163	5	12	9							

CLANCY, JOE A. WELL #: 6 RRCID -> 203539 COMPL. DATE 03/29/2004 TOTAL DEPTH 11008 PERF. 9162 - 10841

03	155	N	154	-0-	-1	-0-	6	1	148	2	Y	-0-					-0-
04	150	N	131	-0-	-19	-0-	5	1	126	2	Y	-0-					-0-
05	155	N	117	-0-	-38	-0-	4	1	113	2	Y	-0-					-0-
06	150	N	61	-0-	-89	-0-	2	1	59	2	Y	-0-					-0-
07	124	N	75	-0-	-49	-0-	2	1	73	2	Y	-0-					-0-
08	124	N	64	-0-	-60	-0-	2	1	62	2	Y	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STONE, R.E. GAS UNIT WELL #: 6 RRCID -> 204449 COMPL. DATE 06/27/2004 TOTAL DEPTH 11170 PERF.10837 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	829	-0-	-194	-0-	33	1	796	2	Y	-0-					-0-
04	991	N	991	-0-	-0-	-0-	40	1	951	2	Y	-0-					-0-
05	1054	N	982	-0-	-72	-0-	35	1	947	2	Y	-0-					-0-
06	954	N	954	-0-	-0-	-0-	33	1	921	2	Y	-0-					-0-
07	1023	N	998	-0-	-25	-0-	32	1	966	2	Y	-0-					-0-
08	992	N	964	-0-	-28	-0-	24	1	940	2	Y	-0-					-0-

DEVON FEE NP SWD WELL #: 1 RRCID -> 205092 COMPL. DATE 08/23/2020 TOTAL DEPTH 5200 PERF. 4774 - 5093

03	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	INJECT	-0-	-0-	-0-	-0-						N	-0-					-0-

CROFT, M.V. WELL #: 5 RRCID -> 205613 COMPL. DATE 07/06/2004 TOTAL DEPTH 10850 PERF. 9039 - 10662

03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MUSE, MCGILLIVRAY WELL #: 7 RRCID -> 220693 COMPL. DATE 02/15/2006 TOTAL DEPTH 11468 PERF.11101 - 11264

03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	2	Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JACKSON, R. F. -B- WELL #: 4 RRCID -> 221680 COMPL. DATE 04/07/2006 TOTAL DEPTH 11270 PERF.10958 - 11131

03	693	N	693	-0-	-0-	-0-	27	1	666	2	Y	-0-					-0-
04	690	N	644	-0-	-46	-0-	26	1	618	2	Y	-0-					-0-
05	744	N	655	-0-	-89	-0-	23	1	632	2	Y	-0-					-0-
06	660	N	429	-0-	-231	-0-	15	1	414	2	Y	-0-					-0-
07	651	N	345	-0-	-306	-0-	11	1	332	2	Y	2	2	8			-0-
							2	9									
08	914	N	914	-0-	-0-	-0-	23	1	891	2	Y	-0-					-0-

RENFROE, R. L. WELL #: 5 RRCID -> 221715 COMPL. DATE 05/10/2006 TOTAL DEPTH 11260 PERF.10866 - 11042

03	1472	N	1472	-0-	-0-	-0-	58	1	1414	2	N	-0-					-0-
04	1434	N	1434	-0-	-0-	-0-	59	1	1375	2	N	-0-					-0-
05	1487	N	1487	-0-	-0-	-0-	53	1	1434	2	N	-0-					-0-
06	1435	N	1435	-0-	-0-	-0-	50	1	1385	2	N	-0-					-0-
07	1488	N	1477	-0-	-11	-0-	48	1	1429	2	N	-0-					-0-
08	1494	N	1494	-0-	-0-	-0-	38	1	1456	2	N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
SMYTHE, E. L. WELL #: 12H RRCID -> 228668 COMPL. DATE 02/03/2007 TOTAL DEPTH 14282 PERF.11083 - 14138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2304	-0-	-548	-0-	91	1	2212	2	N	1	1	8			-0-
							1	9									
04	2760	X	2658	-0-	-102	-0-	109	1	2548	2	N	1	1	8			-0-
							1	9									
05	2480	N	2416	-0-	-64	-0-	86	1	2330	2	N	-0-					-0-
06	2220	N	1862	-0-	-358	-0-	65	1	1797	2	N	-0-					-0-
07	2759	N	2587	-0-	-172	-0-	84	1	2503	2	N	-0-					-0-
08	2418	N	1690	-0-	-728	-0-	43	1	1646	2	N	1	1	8			-0-
							1	9									

STONE, R. E. GAS UNIT WELL #: 7H RRCID -> 232480 COMPL. DATE 08/31/2007 TOTAL DEPTH 11015 PERF.11119 - 15060

03	2976	X	2715	-0-	-261	-0-	107	1	2608	2	N	-0-					-0-
04	2880	X	2619	-0-	-261	-0-	107	1	2512	2	N	-0-					-0-
05	2976	X	2697	-0-	-279	-0-	96	1	2601	2	N	-0-					-0-
06	2880	X	2616	-0-	-264	-0-	91	1	2525	2	N	-0-					-0-
07	2974	X	2974	-0-	-0-	-0-	97	1	2877	2	N	-0-					-0-
08	2882	X	2882	-0-	-0-	-0-	73	1	2809	2	N	-0-					-0-

V MCFERRAN-KERR-LAURENCE (SA) WELL #: 1H RRCID -> 259909 COMPL. DATE 11/11/2010 TOTAL DEPTH 11281 PERF.11725 - 15533

03	2821	X	2091	-0-	-730	-0-	83	1	2008	2	Y	-0-					-0-
04	3750	X	1157	-0-	-2593	-0-	47	1	1110	2	Y	-0-					-0-
05	5218	X	5218	-0-	-0-	-0-	185	1	5033	2	Y	-0-					-0-
06	3750	X	2713	-0-	-1037	-0-	95	1	2618	2	Y	-0-					-0-
07	4301	X	4301	-0-	-0-	-0-	140	1	4161	2	Y	-0-					-0-
08	5208	X	2551	-0-	-2657	-0-	65	1	2486	2	Y	-0-					-0-

LENAMON-THURMAN-JACKSON "C" (SA) WELL #: 1H RRCID -> 267789 COMPL. DATE 01/10/2019 TOTAL DEPTH 10780 PERF.11076 - 15889

03	4805	X	2446	-0-	-2359	-0-	97	1	2349	2	N	-0-					-0-
04	4650	X	2997	-0-	-1653	-0-	122	1	2875	2	N	-0-					-0-
05	4030	X	2779	-0-	-1251	-0-	99	1	2680	2	N	-0-					-0-
06	4025	X	4025	-0-	-0-	-0-	141	1	3884	2	N	-0-					-0-
07	3517	X	3517	-0-	-0-	-0-	115	1	3402	2	N	-0-					-0-
08	3208	X	3208	-0-	-0-	-0-	82	1	3126	2	N	-0-					-0-

VANCE-JACKSON (SA) WELL #: 1H RRCID -> 267796 COMPL. DATE 11/16/2011 TOTAL DEPTH 11000 PERF.11220 - 16601

03	7409	X	6934	-0-	-475	-0-	274	1	6651	2	Y	8	8	8			-0-
							9	9									
04	7110	X	5864	-0-	-1246	-0-	239	1	5622	2	Y	3	3	8			-0-
							3	9									
05	7316	X	7166	-0-	-150	-0-	254	1	6910	2	Y	2	2	8			-0-
							2	9									
06	6810	X	6625	-0-	-185	-0-	232	1	6392	2	Y	1	1	8			-0-
							1	9									
07	7128	X	7128	-0-	-0-	-0-	232	1	6896	2	Y	-0-					-0-
08	7161	X	6907	-0-	-254	-0-	175	1	6730	2	Y	2	2	8			-0-
							2	9									

HILCORP ENERGY COMPANY 386310
SIMON "B" WELL #: 1 RRCID -> 075846 COMPL. DATE N/A TOTAL DEPTH 12720 PERF. 9645 - 10318

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ALLEN "A" WELL #: 1 RRCID -> 077134 COMPL. DATE 04/18/1978 TOTAL DEPTH 11740 PERF.11198 - 11317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2480	N	2298	-0-	-182	-0-	2298	2			N	-0-					-0-
04	2520	N	2429	-0-	-91	-0-	2428	2	1	9	N	1	1	8			-0-
05	2604	N	2344	-0-	-260	-0-	2344	2			N	-0-					-0-
06	2242	N	2242	-0-	-0-	-0-	2242	2			N	-0-					-0-
07	2511	N	2372	-0-	-139	-0-	2372	2			N	-0-					-0-
08	2356	N	2286	-0-	-70	-0-	2285	2	1	9	N	1	1	8			-0-

JONES "J" WELL #: 1 RRCID -> 078079 COMPL. DATE 06/22/1978 TOTAL DEPTH 11591 PERF.11188 - 11121

03	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
04	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
05	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
06	806	N	806	-0-	-0-	-0-	806	2			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-

EASTERLING WELL #: 1 RRCID -> 081248 COMPL. DATE 12/21/1978 TOTAL DEPTH 11808 PERF.11628 - 11676

03	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-

JONES "J" WELL #: 2 RRCID -> 099217 COMPL. DATE 03/29/1982 TOTAL DEPTH 11412 PERF.11050 - 11107

03	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
05	310	N	301	-0-	-9	-0-	301	2			N	-0-					-0-
06	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
08	310	N	148	-0-	-162	-0-	148	2			N	-0-					-0-

ALLEN "A" WELL #: 2 RRCID -> 100727 COMPL. DATE 05/28/1982 TOTAL DEPTH 11650 PERF. 9758 - 9982

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMON "B" WELL #: 2 RRCID -> 102189 COMPL. DATE 08/19/1982 TOTAL DEPTH 11427 PERF.11128 - 11209

03	2170	N	2092	-0-	-78	-0-	2092	2			N	-0-					-0-
04	2087	N	2087	-0-	-0-	-0-	2085	2	2	9	N	2	2	8			-0-
05	3069	N	2008	-0-	-1061	-0-	2007	2	1	9	N	1	1	8			-0-
06	2555	N	2555	-0-	-0-	-0-	2554	2	1	9	N	1	1	8			-0-
07	2501	N	2501	-0-	-0-	-0-	2501	2			N	-0-					-0-
08	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-					-0-

FORTSON WELL #: 2 RRCID -> 112516 COMPL. DATE 07/20/1984 TOTAL DEPTH 11350 PERF.11114 - 11145

03	713	N	514	-0-	-199	-0-	514	2			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	2			N	-0-					-0-
05	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
06	2097	N	2097	-0-	-0-	-0-	2097	2			N	-0-					-0-
07	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					-0-
08	1395	N	913	-0-	-482	-0-	913	2			N	-0-					-0-

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SIMON "B" WELL #: 3 RRCID -> 168589 COMPL. DATE 04/11/1998 TOTAL DEPTH 11400 PERF.10940 - 11093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					25
04	2954	X	2954	-0-	-0-	-0-	2954	2			N	-0-					25
05	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-					25
06	3030	X	2381	-0-	-649	-0-	2381	2			N	-0-					25
07	3038	X	2112	-0-	-926	-0-	2112	2			N	-0-					25
08	3038	X	2070	-0-	-968	-0-	2070	2			N	-0-					25

CHAMBERS, O. W. WELL #: 2 RRCID -> 244058 COMPL. DATE 10/21/2008 TOTAL DEPTH 11000 PERF. 7898 - 10912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	974	N	974	-0-	-0-	-0-	973	2	1	9	N	1	1	8			-0-
04	390	N	311	-0-	-79	-0-	311	2			N	-0-					-0-
05	434	N	380	-0-	-54	-0-	379	2	1	9	N	1	1	8			-0-
06	1536	N	1536	-0-	-0-	-0-	1530	2	6	9	N	5	5	8			-0-
07	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
08	672	N	672	-0-	-0-	-0-	668	2	4	9	N	4	4	8			-0-

JONES "J" WELL #: 3 RRCID -> 244954 COMPL. DATE 11/15/2008 TOTAL DEPTH 11370 PERF.11040 - 11167

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
05	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
06	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-

STROUD PETROLEUM, INC. 828082
KOTT WELL #: 2 RRCID -> 181726 COMPL. DATE 02/12/2001 TOTAL DEPTH 11250 PERF.10888 - 11105

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	428	-0-	-285	-0-	19	1	409	2	N	-0-					64
04	1033	N	1033	-0-	-0-	-0-	47	1	986	2	N	-0-					64
05	742	N	742	-0-	-0-	-0-	33	1	709	2	N	-0-					64
06	682	N	682	-0-	-0-	-0-	31	1	651	2	N	-0-					64
07	837	N	644	-0-	-193	-0-	29	1	615	2	N	-0-					64
08	744	N	727	-0-	-17	-0-	33	1	694	2	N	-0-					64

OAKES, C.W. ESTATE WELL #: 3 RRCID -> 209539 COMPL. DATE 01/04/2021 TOTAL DEPTH 11400 PERF. 9784 - 10959

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	2492	-0-	-205	-0-	2492	2			N	-0-					120
04	2610	X	2130	-0-	-480	-0-	2130	2			N	-0-					120
05	3055	X	3055	-0-	-0-	-0-	3055	2			N	-0-					120
06	3268	X	3268	-0-	-0-	-0-	3268	2			N	-0-					120
07	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					120
08	2697	X	1936	-0-	-761	-0-	1936	2			N	-0-					120

CARLSON, JACK WELL #: 2 RRCID -> 227154 COMPL. DATE 01/27/2007 TOTAL DEPTH 11800 PERF.10497 - 11297

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					83
04	858	N	858	-0-	-0-	-0-	858	2			N	-0-					83
05	1457	N	948	-0-	-509	-0-	948	2			N	-0-					83
06	1080	N	984	-0-	-96	-0-	984	2			N	-0-					83
07	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					83
08	1185	N	1185	-0-	-0-	-0-	1185	2			N	-0-					83

PERSONVILLE, N (CV CONSOLIDATED)//CONT.// 70794 475 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
STROUD PETROLEUM, INC. //CONT.// 828082
MCCLARAN, J. C. WELL #: 3 RRCID -> 228229 COMPL. DATE 07/20/2022 TOTAL DEPTH 11390 PERF. 9809 - 10973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41

OAKES, C.W. ESTATE WELL #: 4 RRCID -> 241809 COMPL. DATE 08/17/2008 TOTAL DEPTH 11884 PERF.10576 - 11728

03	2161	X	2161	-0-	-0-	-0-	2161	2			N	-0-					70
04	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					70
05	2697	X	2206	-0-	-491	-0-	2206	2			N	-0-					70
06	2610	X	2033	-0-	-577	-0-	2033	2			N	-0-					70
07	2697	X	1940	-0-	-757	-0-	1940	2			N	-0-					70
08	3394	X	3394	-0-	-0-	-0-	3394	2			N	-0-					70

COOPER WELL #: 1 RRCID -> 244880 COMPL. DATE 12/07/2025 TOTAL DEPTH 11409 PERF. 9990 - 11616

03	42270	X	12881	-0-	-29389	-0-	12881	2			N	-0-					66
04	11576	X	11576	-0-	-0-	-0-	11576	2			N	-0-					66
05	10982	X	10982	-0-	-0-	-0-	10982	2			N	-0-					66
06	10332	X	10332	-0-	-0-	-0-	10332	2			N	-0-					66
07	10715	X	10715	-0-	-0-	-0-	10715	2			N	-0-					66
08	9342	X	9342	-0-	-0-	-0-	9342	2			N	-0-					66

VALENCE OPERATING COMPANY 881167
SCHULTZ "E" WELL #: 1 RRCID -> 091951 COMPL. DATE 08/18/1980 TOTAL DEPTH 11400 PERF.11225 - 11274

03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHULTZ "E" WELL #: 9 RRCID -> 182947 COMPL. DATE 04/08/2001 TOTAL DEPTH 11689 PERF. 9534 - 11448

03	2852	X	2805	-0-	-47	-0-	2805	2			Y	-0-					-0-
04	3030	X	2515	-0-	-515	-0-	2515	2			Y	-0-					-0-
05	3131	X	2537	-0-	-594	-0-	2537	2			Y	-0-					-0-
06	3030	X	2297	-0-	-733	-0-	2297	2			Y	-0-					-0-
07	2790	X	2425	-0-	-365	-0-	2425	2			Y	-0-					-0-
08	2790	X	2697	-0-	-93	-0-	2697	2			Y	-0-					-0-

PERSONVILLE, NE. (COTTON VALLEY) 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM, J. A. UNIT WELL #: 1 RRCID -> 069388 COMPL. DATE 07/20/1976 TOTAL DEPTH 12500 PERF.12288 - 12387

03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PERSONVILLE, NE. (COTTON VALLEY)//CONT.// 70796 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
GILLIAM, J.A. GAS UNIT II WELL #: 1 RRCID -> 085490 COMPL. DATE 10/24/1979 TOTAL DEPTH 12700 PERF.12424 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS WELL #: 1 RRCID -> 088497 COMPL. DATE 06/05/2007 TOTAL DEPTH 12680 PERF.11198 - 12546

03	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
05	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-

J. A. GILLIAM UNIT WELL #: 2 RRCID -> 185941 COMPL. DATE 08/06/2005 TOTAL DEPTH 12616 PERF.10809 - 11477

03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PETEY WISENBAKER (GLEN ROSE "G") 70878 500 NON-ASSOCIATED CAPACITY CNTY: LEON
JAY MANAGEMENT COMPANY, LLC 430368
VAUGHN, LOIS WELL #: 1 RRCID -> 118040 COMPL. DATE 05/21/1985 TOTAL DEPTH 10313 PERF.10234 - 10248

03	2511	N	2467	-0-	-44	-0-	577	1	1807	2	N	75					112
							83	9									
04	2406	N	2406	-0-	-0-	-0-	562	1	1764	2	N	73					185
							80	9									
05	2477	N	2477	-0-	-0-	-0-	605	1	1783	2	N	81	191	1			75
							89	9									
06	2400	N	2387	-0-	-13	-0-	576	1	1728	2	N	75					150
							83	9									
07	2480	N	2443	-0-	-37	-0-	575	1	1796	2	N	65					215
							72	9									
08	2480	N	2422	-0-	-58	-0-	614	1	1794	2	N	13					228
							14	9									

PICKTON (BACON LIME) 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
PICKTON GAS STORAGE LLC 103775
PICKTON PROJECT UNIT WELL #: 9 RRCID -> 036841 COMPL. DATE 02/16/1945 TOTAL DEPTH 7938 PERF. 7895 - 7905

03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 26 RRCID -> 036843 COMPL. DATE 12/13/1945 TOTAL DEPTH 7923 PERF. 7918 - 7923

03	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG	WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
PICKTON GAS STORAGE LLC //CONT.// 103775

PICKTON PROJECT UNIT WELL #: 27 RRCID -> 036844 COMPL. DATE 09/17/1955 TOTAL DEPTH 7957 PERF. 7919 - 7927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 28 RRCID -> 036845 COMPL. DATE 06/01/1949 TOTAL DEPTH 7949 PERF. 7942 - 7949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 34 RRCID -> 036846 COMPL. DATE 03/17/1950 TOTAL DEPTH 7913 PERF. 7900 - 7905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 40 RRCID -> 036847 COMPL. DATE 10/10/1946 TOTAL DEPTH 7913 PERF. 7906 - 7913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 71 RRCID -> 036852 COMPL. DATE 04/04/1949 TOTAL DEPTH N/A PERF. 7940 - 7945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 76 RRCID -> 036853 COMPL. DATE 06/12/1951 TOTAL DEPTH N/A PERF. 7979 - 7987

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 77 RRCID -> 036854 COMPL. DATE 05/30/1950 TOTAL DEPTH 7925 PERF. 7914 - 7925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
PICKTON GAS STORAGE LLC //CONT.// 103775
PICKTON PROJECT UNIT WELL #: 78 RRCID -> 036855 COMPL. DATE 07/07/1950 TOTAL DEPTH 7972 PERF. 7950 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 96 RRCID -> 036858 COMPL. DATE 03/21/1952 TOTAL DEPTH N/A PERF. 7945 - 7971

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 99 RRCID -> 037595 COMPL. DATE 04/05/1952 TOTAL DEPTH 7936 PERF. 7924 - 7929

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 154 RRCID -> 038494 COMPL. DATE 04/17/1952 TOTAL DEPTH 7760 PERF. 7719 - 7728

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 74 RRCID -> 045663 COMPL. DATE 12/26/1950 TOTAL DEPTH 7965 PERF. 7945 - 7965

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			143
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			143
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			143
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			143

PECKTON PROJECT UNIT WELL #: 143 RRCID -> 046578 COMPL. DATE 04/07/1951 TOTAL DEPTH 7890 PERF. 7844 - 7860

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON PROJECT UNIT WELL #: 30 RRCID -> 047898 COMPL. DATE 09/20/1949 TOTAL DEPTH 7939 PERF. 7929 - 7934

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
PICKTON GAS STORAGE LLC //CONT.// 103775
PICKTON PROJECT UNIT WELL #: 166 RRCID -> 054513 COMPL. DATE 03/29/1951 TOTAL DEPTH 7860 PERF. 7834 - 7860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 111 RRCID -> 054514 COMPL. DATE 04/12/1951 TOTAL DEPTH 7875 PERF. 7845 - 7875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 127 RRCID -> 054516 COMPL. DATE 04/15/1951 TOTAL DEPTH 7885 PERF. 7845 - 7885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 138 RRCID -> 054517 COMPL. DATE 09/12/1951 TOTAL DEPTH 7819 PERF. 7774 - 7784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 141 RRCID -> 054518 COMPL. DATE 02/10/1952 TOTAL DEPTH 7760 PERF. 7720 - 7732

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 45 RRCID -> 057171 COMPL. DATE 04/11/1945 TOTAL DEPTH 7950 PERF. 7885 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 89 RRCID -> 057172 COMPL. DATE 08/24/1950 TOTAL DEPTH 7910 PERF. 7882 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON (BACON LIME) //CONT.// 71356 333 NON-ASSOCIATED STORAGE CNTY: HOPKINS
PICKTON GAS STORAGE LLC //CONT.// 103775
PICKTON PROJECT UNIT WELL #: 94 RRCID -> 057173 COMPL. DATE 11/27/1950 TOTAL DEPTH 7930 PERF. 7902 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 100 RRCID -> 057174 COMPL. DATE 03/19/1952 TOTAL DEPTH 7882 PERF. 7870 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PICKTON PROJECT UNIT WELL #: 120 RRCID -> 058172 COMPL. DATE 07/10/1951 TOTAL DEPTH 7850 PERF. 7823 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINE OAK CREEK, N. (BOSSIER) 71624 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
GILLIAM "B" WELL #: 1 RRCID -> 113473 COMPL. DATE 09/06/1984 TOTAL DEPTH 12000 PERF.11459 - 11663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLIAM "C" WELL #: 1 RRCID -> 117288 COMPL. DATE 04/22/1985 TOTAL DEPTH 11870 PERF.11525 - 11760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (PETTIT) 72170 300 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
SCHARFF GAS UNIT WELL #: 2 RRCID -> 251747 COMPL. DATE 12/19/2008 TOTAL DEPTH 10140 PERF. 6965 - 6970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POKEY (TRAVIS PEAK) 72170 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
VANCE, MAE B. "A" WELL #: 3 RRCID -> 179692 COMPL. DATE 01/30/2023 TOTAL DEPTH 11300 PERF. 7170 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGAR ENTERPRISES, LLC 828356
VANCE, MAE B. WELL #: 1 RRCID -> 015645 COMPL. DATE 09/16/1962 TOTAL DEPTH N/A PERF. 7247 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
04	2886	X	2886	-0-	-0-	-0-	2886	2			N	-0-					-0-
05	3012	X	3012	-0-	-0-	-0-	3012	2			N	-0-					-0-
06	2861	X	2861	-0-	-0-	-0-	2861	2			N	-0-					-0-
07	2749	X	2749	-0-	-0-	-0-	2749	2			N	-0-					-0-
08	2046	N	NO RPT	-0-	-2046	-0-					N	NO RPT					-0-

POKEY (TRAVIS PEAK LOWER 1) 72170 710 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
MCCLINTIC, JAMES W. GAS UNIT WELL #: 1 RRCID -> 159208 COMPL. DATE 04/01/2017 TOTAL DEPTH 7747 PERF. 7189 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4819	-0-	-296	-0-	190	1	4623	2	Y	5	5	8			6
							6	9									
04	4800	X	4604	-0-	-196	-0-	188	1	4414	2	Y	2	2	8			6
							2	9									
05	4867	X	4549	-0-	-318	-0-	161	1	4387	2	Y	1	1	8			6
							1	9									
06	4710	X	4548	-0-	-162	-0-	159	1	4388	2	Y	1	1	8			6
							1	9									
07	4867	X	4649	-0-	-218	-0-	151	1	4498	2	Y	-0-					6
08	4805	X	4574	-0-	-231	-0-	116	1	4450	2	Y	7	7	8			6
							8	9									

ARCHER, A. E. WELL #: 1 RRCID -> 160810 COMPL. DATE 11/06/1996 TOTAL DEPTH 7812 PERF. 7280 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4185	X	3582	-0-	-603	-0-	142	1	3440	2	Y	-0-					-0-
04	4050	X	3342	-0-	-708	-0-	137	1	3205	2	Y	-0-					-0-
05	4185	X	3434	-0-	-751	-0-	122	1	3312	2	Y	-0-					-0-
06	3510	X	3151	-0-	-359	-0-	110	1	3041	2	Y	-0-					-0-
07	3627	X	3255	-0-	-372	-0-	106	1	3146	2	Y	3	3	8			-0-
							3	9									
08	3596	X	2765	-0-	-831	-0-	70	1	2695	2	Y	-0-					-0-

WILD TURKEY WELL #: 2 RRCID -> 168081 COMPL. DATE 02/11/1998 TOTAL DEPTH 7580 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BATES, LUTHER WELL #: 1 RRCID -> 169956 COMPL. DATE 07/06/1998 TOTAL DEPTH 7650 PERF. 7324 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

POKEY (TRAVIS PEAK UPPER) 72170 900 NON-ASSOCIATED ONE WELL CNTY: LIMESTONE
VISTA RESOURCES LLC 100139
MASTERS GAS UNIT WELL #: 1 RRCID -> 241205 COMPL. DATE 01/07/2009 TOTAL DEPTH 11463 PERF. 7218 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					97
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					97
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					97
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					97
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					97
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					97

POKEY (RODESSA B) 72710 401 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
SMYTHE GAS UNIT WELL #: 2 RRCID -> 290426 COMPL. DATE 07/11/2015 TOTAL DEPTH 12000 PERF. 6567 - 6580

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

IMAGERY EXPLORATION, INC. 422898
MILLER WELL #: 1 RRCID -> 204224 COMPL. DATE 08/28/2004 TOTAL DEPTH 6900 PERF. 6340 - 6352

03	620	N	617	-0-	-3	-0-	617	2			N	-0-					59
04	578	N	578	-0-	-0-	-0-	578	2			N	-0-					59
05	620	N	505	-0-	-115	-0-	505	2			N	-0-					59
06	600	N	518	-0-	-82	-0-	518	2			N	-0-					59
07	589	N	546	-0-	-43	-0-	546	2			N	-0-					59
*08	536	N	536	-0-	-0-	-0-	536	2			N	-0-					59

POWELL (WOODBINE 3600) 72802 750 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
KO OPERATING LLC 101928
PUGH, L. W. WELL #: 2SW RRCID -> 285190 COMPL. DATE 05/12/2018 TOTAL DEPTH 3484 PERF. 3020 - 3340

03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRAIRIE GROVE (COTTON VALLEY) 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
M. E. OPERATING & SERVICES, INC. 518265
SADLER WELL #: 1 RRCID -> 161189 COMPL. DATE 11/20/1996 TOTAL DEPTH 11146 PERF. 10735 - 10966

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HARDISON WELL #: 1 RRCID -> 161190 COMPL. DATE 09/24/1997 TOTAL DEPTH 11000 PERF. 9594 - 9670

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRAIRIE GROVE (COTTON VALLEY) //CONT.// 72890 500 NON-ASSOCIATED EXEMPT CNTY: LIMESTONE
TEXAS, LES & CO. 846666
PARSONS, F. B. WELL #: 1 RRCID -> 049015 COMPL. DATE 01/02/1970 TOTAL DEPTH 11725 PERF.10370 - 10388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROARK GAS UNIT WELL #: 2 RRCID -> 117601 COMPL. DATE 01/31/1986 TOTAL DEPTH 11000 PERF.10592 - 10797

03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTWICK (LEWISVILLE) 73053 500 NON-ASSOCIATED ONE WELL CNTY: LEON
TC OIL AND GAS, LLC 840303
BELL METZ WELL #: 1 RRCID -> 281174 COMPL. DATE 12/23/2014 TOTAL DEPTH 6400 PERF. 5832 - 6278

03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					45

PLUGGED AND ABANDONED_____ 02/18/2026

RED LAKE (RODESSA 8300) 75305 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
SHILOH WELL #: 3 RRCID -> 241808 COMPL. DATE 06/01/2008 TOTAL DEPTH 13485 PERF. 8294 - 8296

03	1652 N	1652	-0-	-0-	-0-	1652	2			N	-0-					83
04	1726 N	1726	-0-	-0-	-0-	1726	2			N	-0-					83
05	1741 N	1741	-0-	-0-	-0-	1669	2	72	9	N	65					148
06	1293 N	1293	-0-	-0-	-0-	1293	2			N	-0-					148
07	1756 N	1756	-0-	-0-	-0-	1756	2			N	-0-					148
08	1023 N	996	-0-	-27	-0-	996	2			N	-0-					148

DIVERSIFIED PRODUCTION LLC 220903
BURGHER "A" WELL #: 3 RRCID -> 176465 COMPL. DATE 12/25/1999 TOTAL DEPTH 8410 PERF. 8223 - 8279

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

STROUD PETROLEUM, INC. 828082
HORTON WELL #: 1 RRCID -> 282331 COMPL. DATE 09/17/2016 TOTAL DEPTH 12750 PERF. 8210 - 8225

03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

RED LAKE (SUB-CLARKSVILLE) 75305 400 ASSOCIATED CAPACITY CNTY: FREESTONE
BIG RUN PRODUCTION COMPANY 070370
BALL, P. D. C. EST. WELL #: 2A RRCID -> 038361 COMPL. DATE 02/20/1966 TOTAL DEPTH 4600 PERF. 4536 - 4546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			113
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			113
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			113
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			113
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			113
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			113

BALL, P. D. C. EST. WELL #: 1 RRCID -> 273060 COMPL. DATE 02/28/2014 TOTAL DEPTH 5400 PERF. 4564 - 4573

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
*07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			8

RED LAKE (TRAVIS PEAK) 75305 410 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
CR3 ENERGY, LLC 104129
MCADAMS "B" WELL #: 4U RRCID -> 233228 COMPL. DATE 03/18/2007 TOTAL DEPTH 12730 PERF. 9946 - 10179

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RED LAKE (WOODBINE) 75305 600 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
NACOGDOCHES OIL AND GAS, INC. 598796
BRACKENS WELL #: 1 RRCID -> 225552 COMPL. DATE 11/03/2006 TOTAL DEPTH 5504 PERF. 4918 - 4948

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

STUDDARD-STEWARD WELL #: 1R RRCID -> 230180 COMPL. DATE 01/18/2007 TOTAL DEPTH 5516 PERF. 4835 - 4838

03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

RED OAK (DEXTER) 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON 1 WELL #: 1W RRCID -> 214188 COMPL. DATE 12/07/2005 TOTAL DEPTH 6920 PERF. 6510 - 6517

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			80

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
REEDER, W.B. WELL #: 1 RRCID -> 221011 COMPL. DATE 05/12/2006 TOTAL DEPTH 6800 PERF. 6457 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					257
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					257
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					257
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					257
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					257
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					257

COLDIRON WELL #: 2 RRCID -> 221069 COMPL. DATE 06/24/2006 TOTAL DEPTH 7006 PERF. 6486 - 6500

03	0	#	-0-	-0-	-0-	-0-					N	-0-					178
04	0	#	-0-	-0-	-0-	-0-					N	-0-					178
05	0	#	-0-	-0-	-0-	-0-					N	-0-					178
06	0	#	-0-	-0-	-0-	-0-					N	-0-					178
07	0	#	-0-	-0-	-0-	-0-					N	-0-					178
08	0	#	-0-	-0-	-0-	-0-					N	-0-					178

HEIL WELL #: 1 RRCID -> 221073 COMPL. DATE 06/28/2006 TOTAL DEPTH 6895 PERF. 6550 - 6460

03	14B2	EXT	-0-	-0-	-0-	-0-					N	12					109
04	14B2	EXT	-0-	-0-	-0-	-0-					N	53					162
05	14B2	EXT	-0-	-0-	-0-	-0-					N	47					209
06	14B2	EXT	-0-	-0-	-0-	-0-					N	63	165	1			107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	53					160
08	14B2	EXT	-0-	-0-	-0-	-0-					N	28					188

MILLER #1, EVA MAE WELL #: 1 RRCID -> 221080 COMPL. DATE 06/03/2006 TOTAL DEPTH 6800 PERF. 6448 - 6460

03	2258	R	2258	-0-	-0-	-0-	2233	2	25	9	N	23					105
04	2190	R	2190	-0-	-0-	-0-	2190	2			N	-0-					105
05	2015	#	1812	-0-	-203	-0-	1812	2			N	-0-					105
06	1950	#	1870	-0-	-80	-0-	1870	2			N	-0-					105
07	2015	#	386	-0-	-1629	-0-	383	2	3	9	N	3					108
08	2015	#	-0-	-0-	-2015	-0-					N	7					115

MILLER, EVA MAE WELL #: 2 RRCID -> 221081 COMPL. DATE 07/21/2006 TOTAL DEPTH 6800 PERF. 6425 - 6447

03	3427	R	3427	-0-	-0-	-0-	3413	2	14	9	N	13					108
04	3294	R	3294	-0-	-0-	-0-	3285	2	9	9	N	8					116
05	3474	R	3474	-0-	-0-	-0-	3474	2			N	-0-					116
06	3030	#	3020	-0-	-10	-0-	3009	2	11	9	N	10					126
07	3131	#	1061	-0-	-2070	-0-	1052	2	9	9	N	8					134
08	3131	#	832	-0-	-2299	-0-	824	2	8	9	N	7					141

WILLIAMS WELL #: RRCID -> 229873 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6466 - 6474

03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/04/2015

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
SOUDERS WELL #: 1 RRCID -> 229880 COMPL. DATE 02/10/2007 TOTAL DEPTH 6767 PERF. 6434 - 6450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			107

GREEN WELL #: RRCID -> 230047 COMPL. DATE 06/01/2007 TOTAL DEPTH 6786 PERF. 6494 - 6499

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			153
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			153

PLUGGED AND ABANDONED_____ 04/28/2015

REEDER WELL #: 2 RRCID -> 230048 COMPL. DATE 04/10/2007 TOTAL DEPTH 6767 PERF. 6467 - 6471

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98

ALLBRITTON WELL #: RRCID -> 230049 COMPL. DATE 06/14/2007 TOTAL DEPTH 6767 PERF. 6412 - 6417

03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			78
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			78

PLUGGED AND ABANDONED_____ 04/22/2015

CARMICHAEL WELL #: 1 RRCID -> 230760 COMPL. DATE 11/12/2007 TOTAL DEPTH N/A PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87

CASEY "C" WELL #: 1 RRCID -> 232118 COMPL. DATE 07/28/2007 TOTAL DEPTH 6767 PERF. 6468 - 6483

03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			60

RED OAK (DEXTER) //CONT.// 75363 080 ASSOCIATED 49B CNTY: LEON
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
HAMMOND WELL #: 1 RRCID -> 241242 COMPL. DATE 12/15/2007 TOTAL DEPTH 6800 PERF. 6410 - 6420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			152

RUSK ENERGY OPERATING LLC 735144
DOT CADENHEAD WELL #: 3 RRCID -> 222735 COMPL. DATE 10/05/2006 TOTAL DEPTH 6760 PERF. 6416 - 6431

03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

DOT CADENHEAD "A" WELL #: 1 RRCID -> 223578 COMPL. DATE 10/05/2006 TOTAL DEPTH 6750 PERF. 6444 - 6464

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOT CADENHEAD "B" WELL #: 1 RRCID -> 223583 COMPL. DATE 10/13/2006 TOTAL DEPTH 6757 PERF. 6426 - 6442

03	0 #	-0-	-0-	-0-	-0-				N	-0-			69
04	0 #	-0-	-0-	-0-	-0-				N	-0-			69
05	0 #	-0-	-0-	-0-	-0-				N	-0-			69
06	0 #	-0-	-0-	-0-	-0-				N	-0-			69
07	0 #	-0-	-0-	-0-	-0-				N	-0-			69
08	0 #	-0-	-0-	-0-	-0-				N	-0-			69

DOT CADENHEAD "C" WELL #: 1 RRCID -> 225635 COMPL. DATE 12/27/2006 TOTAL DEPTH 6750 PERF. 6413 - 6433

03	0 #	-0-	-0-	-0-	-0-				N	-0-			37
04	0 #	-0-	-0-	-0-	-0-				N	-0-			37
05	0 #	-0-	-0-	-0-	-0-				N	-0-			37
06	0 #	-0-	-0-	-0-	-0-				N	-0-			37
07	0 #	-0-	-0-	-0-	-0-				N	-0-			37
08	0 #	-0-	-0-	-0-	-0-				N	-0-			37

DOT CADENHEAD -D- WELL #: 1WS RRCID -> 228170 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RED OAK (FB-A, SUB CLARKSVILLE) 75363 250 ASSOCIATED CAPACITY CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
GLENN, IVA WELL #: 1 RRCID -> 148246 COMPL. DATE 12/15/1993 TOTAL DEPTH 5851 PERF. 5726 - 5742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			27

HILCORP ENERGY COMPANY 386310
WEBB, MARY ETHEL WELL #: 2 RRCID -> 250597 COMPL. DATE 03/03/2009 TOTAL DEPTH 6750 PERF. 5565 - 5575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ITALIAN-AMERICAN OIL CO., INC. 426984
HARRIS, B.R. WELL #: RRCID -> 146788 COMPL. DATE 06/03/1993 TOTAL DEPTH 5704 PERF. 5642 - 5656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			35

PLUGGED AND ABANDONED_____ 02/08/2023

HARRIS, B. R. WELL #: RRCID -> 154858 COMPL. DATE 08/04/1994 TOTAL DEPTH 5769 PERF. 5656 - 5666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			96

PLUGGED AND ABANDONED_____ 12/29/2022

HARRINGTON, J. M. WELL #: RRCID -> 164240 COMPL. DATE 03/20/1997 TOTAL DEPTH 5835 PERF. 5702 - 5709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			59

PLUGGED AND ABANDONED_____ 01/10/2023

HARRINGTON, N. G. WELL #: RRCID -> 174209 COMPL. DATE 04/24/1999 TOTAL DEPTH 5829 PERF. 5752 - 5762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
06	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
07	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79
08	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			79

PLUGGED AND ABANDONED_____ 01/19/2023

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
ROBERTS & HAMMACK INC. 718512
DORIS STONE WELL #: 1 RRCID -> 075458 COMPL. DATE 08/28/1975 TOTAL DEPTH 5850 PERF. 5743 - 5749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	166	N	166	-0-	-0-	-0-	5	1	161	3	N	-0-					160
04	120	N	-0-	-0-	-120	-0-					N	-0-					160
05	212	N	212	-0-	-0-	-0-	7	1	205	3	N	-0-					160
06	228	N	228	-0-	-0-	-0-	7	1	221	3	N	-0-					160
07	295	N	295	-0-	-0-	-0-	9	1	286	3	N	-0-					160
08	202	N	202	-0-	-0-	-0-	5	1	197	3	N	-0-					160

TEXAS ROYALTY CORP. 847991
DALE GAS UNIT NO.1 WELL #: 1 RRCID -> 131904 COMPL. DATE 06/05/1989 TOTAL DEPTH 5725 PERF. 5600 - 5610

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

DALE G.U. NO. 2 WELL #: 2 RRCID -> 135318 COMPL. DATE 05/19/1990 TOTAL DEPTH 5735 PERF. 5626 - 5637

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					52
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					52
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

LEACH WELL #: 1 RRCID -> 137080 COMPL. DATE 12/05/1990 TOTAL DEPTH 5840 PERF. 5708 - 5720

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

MOORE ESTATE WELL #: 1 RRCID -> 139371 COMPL. DATE 08/29/1991 TOTAL DEPTH 5900 PERF. 5785 - 5806

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					14
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

EAMES WELL #: 1 RRCID -> 139923 COMPL. DATE 10/22/1991 TOTAL DEPTH 5780 PERF. 5689 - 5706

03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					41
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					41
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

RED OAK (FB-A, SUB CLARKSVILLE) //CONT.// 75363 250 ASSOCIATED CAPACITY CNTY: LEON
TEXAS ROYALTY CORP. //CONT.// 847991
HENSON WELL #: 1 RRCID -> 142278 COMPL. DATE 08/27/1992 TOTAL DEPTH 5800 PERF. 5584 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			107
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			107
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			107

JOHNSON WELL #: 1 RRCID -> 144857 COMPL. DATE 03/19/1993 TOTAL DEPTH 5960 PERF. 5849 - 5864

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			18
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			18

MAE, JAMES WELL #: 1 RRCID -> 147899 COMPL. DATE 11/22/1993 TOTAL DEPTH 5720 PERF. 5580 - 5600

03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			38
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
05	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
06	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
07	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			38
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			38

NORCOM WELL #: 1 RRCID -> 246811 COMPL. DATE 07/20/2008 TOTAL DEPTH 6730 PERF. 5779 - 5786

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			68
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			68

RED OAK (FB-B, SUB-CLARKSVILLE) 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. 426984
CADENHEAD, C. L. WELL #: 1 RRCID -> 045424 COMPL. DATE 11/09/1968 TOTAL DEPTH 6101 PERF. 5697 - 5701

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			31

CADENHEAD, C. L. WELL #: RRCID -> 053991 COMPL. DATE 11/12/1972 TOTAL DEPTH 5838 PERF. 5769 - 5774

03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			7
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			7
05	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			7
06	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			7
07	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			7
08	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			7

PLUGGED AND ABANDONED_____ 02/27/2023

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
ITALIAN-AMERICAN OIL CO., INC. //CONT.// 426984
JOWERS WELL #: RRCID -> 055724 COMPL. DATE 07/18/1973 TOTAL DEPTH 5784 PERF. 5720 - 5730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					45

PLUGGED AND ABANDONED_____ 02/03/2023

JOWERS WELL #: RRCID -> 055725 COMPL. DATE 07/16/1973 TOTAL DEPTH 5740 PERF. 5679 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
05	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
06	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
07	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46
08	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

PLUGGED AND ABANDONED_____ 12/21/2022

ROBERTS & HAMMACK INC. 718512
ALLBRIGHT, JETER WELL #: 1 RRCID -> 049496 COMPL. DATE 03/09/1970 TOTAL DEPTH 5800 PERF. 5727 - 5733

03	186	N	157	-0-	-29	-0-	5	1	152	3	N	-0-					92
04	210	N	167	-0-	-43	-0-	5	1	162	3	N	-0-					92
05	259	N	259	-0-	-0-	-0-	8	1	251	3	N	-0-					92
06	303	N	303	-0-	-0-	-0-	10	1	293	3	N	-0-					92
07	250	N	250	-0-	-0-	-0-	8	1	242	3	N	-0-					92
08	222	N	222	-0-	-0-	-0-	6	1	216	3	N	-0-					92

RUSK ENERGY OPERATING LLC 735144
CADENHEAD "C" WELL #: 1 RRCID -> 217078 COMPL. DATE 11/12/2005 TOTAL DEPTH 6750 PERF. 5788 - 5791

03	208	N	208	-0-	-0-	-0-	60	1	109	3	N	35					189
							39	9									
04	243	N	243	-0-	-0-	-0-	77	1	86	3	N	73	168	1			94
							80	9									
05	295	N	295	-0-	-0-	-0-	108	1	142	3	N	41					135
							45	9									
06	210	N	72	-0-	-138	-0-	55	3	17	9	N	15					150
07	248	N	190	-0-	-58	-0-	60	1	98	3	N	29					179
							32	9									
08	310	N	118	-0-	-192	-0-	45	1	27	3	N	42	169	1			52
							46	9									

COLEMAN WELL #: 1 RRCID -> 218230 COMPL. DATE 05/21/2006 TOTAL DEPTH 6750 PERF. 5737 - 5741

03	453	N	453	-0-	-0-	-0-	162	1	291	3	N	-0-					287
04	441	N	441	-0-	-0-	-0-	209	1	232	3	N	-0-					287
05	687	N	687	-0-	-0-	-0-	295	1	392	3	N	-0-					287
06	390	N	353	-0-	-37	-0-	353	3			N	-0-					287
07	525	N	525	-0-	-0-	-0-	200	1	325	3	N	-0-					287
08	403	N	109	-0-	-294	-0-	68	1	41	3	N	-0-					287

DOT CADENHEAD A WELL #: 1 RRCID -> 282367 COMPL. DATE 03/06/2017 TOTAL DEPTH 6750 PERF. N/A

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RED OAK (FB-B, SUB-CLARKSVILLE) //CONT.// 75363 500 NON-ASSOCIATED EXEMPT CNTY: LEON
RUSK ENERGY OPERATING LLC //CONT.// 735144
DOT CADENHEAD WELL #: 3 RRCID -> 282377 COMPL. DATE 09/25/2017 TOTAL DEPTH 6760 PERF. 5716 - 5720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

RED OAK (SUB-CLARKSVILLE) 75363 750 ASSOCIATED PRORATED CNTY: LEON
BARROW-SHAVER RESOURCES CO. 053321
COLDIRON GAS UNIT #1 WELL #: 2 RRCID -> 141634 COMPL. DATE 05/31/1992 TOTAL DEPTH 5791 PERF. 5674 - 5690

03	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
04	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
05	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					27

09/01 BALANCING DATE STATUS -> -0-

ROBERTS & HAMMACK INC. 718512
HARCROW, T. E. WELL #: 2 RRCID -> 031479 COMPL. DATE 05/26/1963 TOTAL DEPTH 5810 PERF. 5759 - 5767

03/01 BALANCING DATE STATUS -> -0-

03	214	N	214	-0-	-0-	B	-0-	7	1	207	3	N	-0-				-0-
04	240	N	206	-0-	-34	B	-0-	7	1	199	3	N	-0-				-0-
05	217	N	207	-0-	-10	B	-0-	7	1	200	3	N	-0-				-0-
06	239	N	239	-0-	-0-	B	-0-	7	1	232	3	N	-0-				-0-
07	217	N	178	-0-	-39	B	-0-	5	1	173	3	N	-0-				-0-
*08	223	N	223	-0-	-0-	B	-0-	6	1	217	3	N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

LEVINE, SAM, ET AL WELL #: 1 RRCID -> 032589 COMPL. DATE 11/26/1963 TOTAL DEPTH 6555 PERF. 5708 - 5720

03/01 BALANCING DATE STATUS -> -0-

03	550	N	550	-0-	-0-	B	-0-	18	1	532	3	N	-0-				-0-
04	580	N	580	-0-	-0-	B	-0-	19	1	561	3	N	-0-				-0-
05	434	N	362	-0-	-72	B	-0-	12	1	350	3	N	-0-				-0-
06	424	N	424	-0-	-0-	B	-0-	14	1	410	3	N	-0-				-0-
07	576	N	576	-0-	-0-	B	-0-	17	1	559	3	N	-0-				-0-
*08	511	N	511	-0-	-0-	B	-0-	14	1	497	3	N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

PETERSON, G. C. WELL #: 1 RRCID -> 033616 COMPL. DATE 02/08/1964 TOTAL DEPTH N/A PERF. 5682 - 5690

03/01 BALANCING DATE STATUS -> -0-

03	124	N	106	-0-	-18	B	-0-	3	1	103	3	N	-0-				-0-
04	144	N	144	-0-	-0-	B	-0-	5	1	139	3	N	-0-				-0-
05	124	N	11	-0-	-113	B	-0-	11	3			N	-0-				-0-
06	111	N	111	-0-	-0-	B	-0-	3	1	108	3	N	-0-				-0-
07	124	N	104	-0-	-20	B	-0-	3	1	101	3	N	-0-				-0-
*08	124	N	124	-0-	-0-	B	-0-	3	1	121	3	N	-0-				-0-

09/01 BALANCING DATE STATUS -> -0-

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
VERCHER, O. D. WELL #: 1 RRCID -> 036682 COMPL. DATE 01/07/1965 TOTAL DEPTH 5900 PERF. 5777 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	226	N	226	-0-		-0-	B	-0-	7	1	219	3	N	-0-					-0-
04	120	N	120	-0-		-0-	B	-0-	4	1	116	3	N	-0-					-0-
05	217	N	217	-0-		-0-	B	-0-	7	1	210	3	N	-0-					-0-
06	254	N	254	-0-		-0-	B	-0-	8	1	246	3	N	-0-					-0-
07	168	N	168	-0-		-0-	B	-0-	5	1	163	3	N	-0-					-0-
*08	155	N	155	-0-		-0-	B	-0-	4	1	151	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

GRAHAM, MYRTLE WELL #: 1 RRCID -> 045615 COMPL. DATE 12/22/1968 TOTAL DEPTH 5807 PERF. 5676 - 5681

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	1092	N	1092	-0-		-0-	B	-0-	35	1	1057	3	N	-0-					146
04	1103	N	1103	-0-		-0-	B	-0-	36	1	1067	3	N	-0-					146
05	1101	N	1101	-0-		-0-	B	-0-	36	1	1065	3	N	-0-					146
06	1429	N	1429	-0-		-0-	B	-0-	46	1	1383	3	N	-0-					146
07	1229	N	1229	-0-		-0-	B	-0-	37	1	1192	3	N	-0-					146
*08	1388	N	1388	-0-		-0-	B	-0-	37	1	1351	3	N	-0-					146
09/01 BALANCING DATE STATUS -> -0-																			

BROWN, HENRY T. ET AL WELL #: 1 RRCID -> 061296 COMPL. DATE 12/01/1974 TOTAL DEPTH 5850 PERF. 5762 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	400	N	400	-0-		-0-	B	-0-	13	1	387	3	N	-0-					125
04	390	N	387	-0-		-3	B	-0-	13	1	374	3	N	-0-					125
05	527	N	72	-0-		-455	B	-0-	2	1	70	3	N	-0-					125
06	390	N	316	-0-		-74	B	-0-	10	1	306	3	N	-0-					125
07	403	N	358	-0-		-45	B	-0-	11	1	347	3	N	-0-					125
*08	381	N	381	-0-		-0-	B	-0-	10	1	371	3	N	-0-					125
09/01 BALANCING DATE STATUS -> -0-																			

PETERSON GAS UNIT # 1 WELL #: 2 RRCID -> 062617 COMPL. DATE 01/09/1975 TOTAL DEPTH 5790 PERF. 5709 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	212	N	212	-0-		-0-	B	-0-	7	1	205	3	N	-0-					-0-
04	363	N	363	-0-		-0-	B	-0-	12	1	351	3	N	-0-					-0-
05	343	N	343	-0-		-0-	B	-0-	11	1	332	3	N	-0-					-0-
06	301	N	301	-0-		-0-	B	-0-	10	1	291	3	N	-0-					-0-
07	387	N	387	-0-		-0-	B	-0-	11	1	376	3	N	-0-					-0-
*08	289	N	289	-0-		-0-	B	-0-	8	1	281	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

HARCROW, T. E. UNIT #1 WELL #: 2 RRCID -> 062858 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5730 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																			
03	93	N	77	-0-		-16	B	-0-	2	1	75	3	N	-0-					-0-
04	95	N	95	-0-		-0-	B	-0-	3	1	92	3	N	-0-					-0-
05	143	N	143	-0-		-0-	B	-0-	5	1	138	3	N	-0-					-0-
06	167	N	167	-0-		-0-	B	-0-	5	1	162	3	N	-0-					-0-
07	113	N	113	-0-		-0-	B	-0-	3	1	110	3	N	-0-					-0-
*08	166	N	166	-0-		-0-	B	-0-	4	1	162	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
JONES, RUTH WELL #: 1 RRCID -> 070205 COMPL. DATE 09/20/1976 TOTAL DEPTH 5915 PERF. 5835 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	365	N	365	-0-	-0-	B	-0-	12	1	347	3	N	5					105
								6	9									
04	90	N	55	-0-	-35	B	-0-	2	1	52	3	N	1					106
								1	9									
05	277	N	277	-0-	-0-	B	-0-	9	1	257	3	N	10					116
								11	9									
06	291	N	291	-0-	-0-	B	-0-	9	1	282	3	N	-0-					116
07	237	N	237	-0-	-0-	B	-0-	7	1	210	3	N	18					134
								20	9									
*08	206	N	206	-0-	-0-	B	-0-	5	1	183	3	N	16					150
								18	9									
09/01 BALANCING DATE STATUS -> -0-																		

ALLBRITTON, E. R. "B" WELL #: 2 RRCID -> 075138 COMPL. DATE 10/07/1976 TOTAL DEPTH 5830 PERF. 5710 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	860	N	860	-0-	-0-	B	-0-	28	1	832	3	N	-0-					192
04	668	N	668	-0-	-0-	B	-0-	22	1	646	3	N	-0-					192
05	496	N	416	-0-	-80	B	-0-	14	1	402	3	N	-0-					192
06	487	N	487	-0-	-0-	B	-0-	16	1	471	3	N	-0-					192
07	519	N	519	-0-	-0-	B	-0-	16	1	503	3	N	-0-					192
*08	506	N	506	-0-	-0-	B	-0-	13	1	493	3	N	-0-					192
09/01 BALANCING DATE STATUS -> -0-																		

ALLBRITTON, WELDON WELL #: 2 RRCID -> 085464 COMPL. DATE 05/11/1979 TOTAL DEPTH 5818 PERF. 5765 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	249	N	249	-0-	-0-	B	-0-	8	1	241	3	N	-0-					67
04	250	N	250	-0-	-0-	B	-0-	8	1	242	3	N	-0-					67
05	217	N	210	-0-	-7	B	-0-	7	1	203	3	N	-0-					67
06	245	N	245	-0-	-0-	B	-0-	8	1	237	3	N	-0-					67
07	338	N	338	-0-	-0-	B	-0-	10	1	328	3	N	-0-					67
08	264	N	264	-0-	-0-	B	-0-	7	1	257	3	N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																		

LEVINE, SAM WELL #: 2 RRCID -> 088771 COMPL. DATE 09/22/1979 TOTAL DEPTH 5850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																		
03	870	N	870	-0-	-0-	B	-0-	28	1	836	3	N	5					50
								6	9									
04	800	N	800	-0-	-0-	B	-0-	26	1	768	3	N	5					55
								6	9									
05	651	N	651	-0-	-0-	B	-0-	21	1	630	3	N	-0-					55
06	617	N	617	-0-	-0-	B	-0-	19	1	592	3	N	5					60
								6	9									
07	838	N	838	-0-	-0-	B	-0-	25	1	813	3	N	-0-					60
08	740	N	740	-0-	-0-	B	-0-	20	1	714	3	N	5					65
								6	9									
09/01 BALANCING DATE STATUS -> -0-																		

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
C.L.CADENHEAD WELL #: 2 RRCID -> 091548 COMPL. DATE 11/09/1980 TOTAL DEPTH 5853 PERF. 5777 - 5783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	327	N	327	-0-	-0- B	-0-	10	1	317	3	N	-0-					20
04	381	N	381	-0-	-0- B	-0-	12	1	369	3	N	-0-					20
05	364	N	364	-0-	-0- B	-0-	12	1	349	3	N	3					23
							3	9									
06	347	N	347	-0-	-0- B	-0-	11	1	336	3	N	-0-					23
07	387	N	387	-0-	-0- B	-0-	12	1	375	3	N	-0-					23
08	281	N	281	-0-	-0- B	-0-	7	1	274	3	N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	

ALLBRITTON, BESSIE GAS UNIT -A- WELL #: 2 RRCID -> 097464 COMPL. DATE 11/24/1981 TOTAL DEPTH 5884 PERF. 5780 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	19	1	561	3	N	-0-					64
04	682	N	682	-0-	-0- B	-0-	22	1	660	3	N	-0-					64
05	496	N	332	-0-	-164 B	-0-	11	1	321	3	N	-0-					64
06	480	N	388	-0-	-92 B	-0-	12	1	376	3	N	-0-					64
07	662	N	662	-0-	-0- B	-0-	20	1	642	3	N	-0-					64
08	556	N	556	-0-	-0- B	-0-	15	1	541	3	N	-0-					64
09/01 BALANCING DATE STATUS -> -0-																	

DONAHOE, JAMES WELL #: 2 RRCID -> 097465 COMPL. DATE 01/06/1982 TOTAL DEPTH 5848 PERF. 5728 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	186	N	120	-0-	-66 B	-0-	4	1	114	3	N	2					140
							2	9									
04	210	N	36	-0-	-174 B	-0-	1	1	35	3	N	-0-					140
05	228	N	228	-0-	-0- B	-0-	7	1	221	3	N	-0-					140
06	267	N	267	-0-	-0- B	-0-	9	1	258	3	N	-0-					140
07	168	N	168	-0-	-0- B	-0-	5	1	163	3	N	-0-					140
08	217	N	214	-0-	-3 B	-0-	6	1	205	3	N	3					143
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	

ALLBRITTON, E.R. UNIT 1 WELL #: 3 RRCID -> 198726 COMPL. DATE 08/06/2003 TOTAL DEPTH 5774 PERF. 5632 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	703	N	703	-0-	-0- B	-0-	23	1	680	3	N	-0-					51
04	675	N	675	-0-	-0- B	-0-	22	1	653	3	N	-0-					51
05	744	N	639	-0-	-105 B	-0-	21	1	618	3	N	-0-					51
06	748	N	748	-0-	-0- B	-0-	24	1	724	3	N	-0-					51
07	713	N	674	-0-	-39 B	-0-	21	1	653	3	N	-0-					51
08	668	N	668	-0-	-0- B	-0-	18	1	641	3	N	8					59
							9	9									
09/01 BALANCING DATE STATUS -> -0-																	

HARCROW, T.E. UNIT 1 WELL #: 3 RRCID -> 217878 COMPL. DATE 01/18/2006 TOTAL DEPTH 5830 PERF. 5715 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	61	-0-	-32 B	-0-	2	1	59	3	N	-0-					26
04	93	N	93	-0-	-0- B	-0-	3	1	90	3	N	-0-					26
05	93	N	54	-0-	-39 B	-0-	2	1	52	3	N	-0-					26
06	117	N	117	-0-	-0- B	-0-	4	1	113	3	N	-0-					26
07	219	N	219	-0-	-0- B	-0-	7	1	212	3	N	-0-					26
08	201	N	201	-0-	-0- B	-0-	5	1	192	3	N	4					30
							4	9									
09/01 BALANCING DATE STATUS -> -0-																	

RED OAK (SUB-CLARKSVILLE) //CONT.// 75363 750 ASSOCIATED PRORATED CNTY: LEON
ROBERTS & HAMMACK INC. //CONT.// 718512
R. A. PORTER WELL #: 3 RRCID -> 298103 COMPL. DATE 09/01/2024 TOTAL DEPTH 5992 PERF. 5758 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03/01 BALANCING DATE STATUS -> -0-																	
03	651	N	638	-0-	-13 B	-0-	20	1	607	3	N	10					52
							11	9									
04	570	N	458	-0-	-112 B	-0-	14	1	416	3	N	25					77
							28	9									
05	465	N	370	-0-	-95 B	-0-	11	1	334	3	N	23					100
							25	9									
06	630	N	415	-0-	-215 B	-0-	13	1	391	3	N	10					110
							11	9									
07	465	N	382	-0-	-83 B	-0-	12	1	370	3	N	-0-					110
08	509	N	509	-0-	-0- B	-0-	13	1	485	3	N	10					120
							11	9									
09/01 BALANCING DATE STATUS -> -0-																	

REED (PETTIT) 75509 275 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 6 C RRCID -> 173816 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 7746 - 7766

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 179965 COMPL. DATE 12/30/2009 TOTAL DEPTH 9900 PERF. 7732 - 7884

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3C RRCID -> 188427 COMPL. DATE 09/30/2000 TOTAL DEPTH 12215 PERF. 7735 - 7748

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 190059 COMPL. DATE 09/01/2000 TOTAL DEPTH 11153 PERF. 7739 - 7769

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 10U RRCID -> 191523 COMPL. DATE 06/23/2000 TOTAL DEPTH 9902 PERF. 7760 - 7782

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REED (RODESSA) 75509 332 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BUFFCO PRODUCTION INC. 106406
PATRICK WELL #: 1 RRCID -> 219222 COMPL. DATE 03/15/2006 TOTAL DEPTH 10750 PERF. 6758 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
SNEED GAS UNIT WELL #: 7 RRCID -> 171815 COMPL. DATE 12/22/1998 TOTAL DEPTH 11292 PERF. 7297 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHEN GAS UNIT WELL #: 5 RRCID -> 200853 COMPL. DATE 12/10/2024 TOTAL DEPTH 9877 PERF. 7260 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	1961	2	1	9	N	1	1	8			-0-
05	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					-0-
06	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
07	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
08	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 7 RRCID -> 278060 COMPL. DATE 08/19/2015 TOTAL DEPTH 11153 PERF. 7182 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
05	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
06	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 6 RRCID -> 298921 COMPL. DATE 11/27/2024 TOTAL DEPTH 9900 PERF. 7170 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4087	X	4087	-0-	-0-	-0-	3877	2	210	9	N	191	189	1	1	8	340
04	3694	X	3694	-0-	-0-	-0-	3692	2	2	9	N	2	2	8			340
05	3512	X	3512	-0-	-0-	-0-	3511	2	1	9	N	1	1	8			340
06	3092	X	3092	-0-	-0-	-0-	3091	2	1	9	N	1	1	8			340
07	3041	X	3041	-0-	-0-	-0-	3041	2			N	-0-					340
08	2877	X	2877	-0-	-0-	-0-	2876	2	1	9	N	1	1	8			340

SNEED GAS UNIT WELL #: 5 RRCID -> 299338 COMPL. DATE 02/06/2025 TOTAL DEPTH 11402 PERF. 7202 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	22	-0-	-257	-0-	22	2			N	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

REED (TRAVIS PEAK) 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
WILLIFORD, C.N. WELL #: 1 RRCID -> 086410 COMPL. DATE 11/19/1979 TOTAL DEPTH 8714 PERF. 8228 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	641	-0-	-41	-0-	641	2			N	-0-					-0-
04	660	N	658	-0-	-2	-0-	658	2			N	-0-					-0-
05	682	N	679	-0-	-3	-0-	679	2			N	-0-					-0-
06	630	N	553	-0-	-77	-0-	553	2			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 4 RRCID -> 148941 COMPL. DATE 02/24/1994 TOTAL DEPTH 9000 PERF. 8222 - 8528

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 10L RRCID -> 159102 COMPL. DATE 12/14/1998 TOTAL DEPTH 9902 PERF. 8325 - 8588

03	3224	X	3174	-0-	-50	-0-	3174	2			N	-0-					194
04	3060	X	2987	-0-	-73	-0-	2987	2			N	-0-					194
05	3224	X	3083	-0-	-141	-0-	3068	2	15	9	N	14	14	8			194
06	3120	X	2940	-0-	-180	-0-	2925	2	15	9	N	14	14	8			194
07	3224	X	3045	-0-	-179	-0-	3037	2	8	9	N	7	7	8			194
08	3162	X	3011	-0-	-151	-0-	2999	2	12	9	N	11	11	8			194

NORTHEN GAS UNIT WELL #: 3T RRCID -> 171186 COMPL. DATE 11/01/1998 TOTAL DEPTH 12215 PERF. 9588 - 9678

03	3598	X	3598	-0-	-0-	-0-	3592	2	6	9	N	5	5	8			-0-
04	3247	X	3247	-0-	-0-	-0-	3234	2	13	9	N	12	12	8			-0-
05	3313	X	3313	-0-	-0-	-0-	3306	2	7	9	N	6	6	8			-0-
06	3219	X	3219	-0-	-0-	-0-	3212	2	7	9	N	6	6	8			-0-
07	3347	X	3347	-0-	-0-	-0-	3341	2	6	9	N	5	5	8			-0-
08	3225	X	3225	-0-	-0-	-0-	3221	2	4	9	N	4	4	8			-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173814 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED GAS UNIT WELL #: 7 RRCID -> 179340 COMPL. DATE 04/17/2000 TOTAL DEPTH 11292 PERF. 8183 - 8200

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 3 RRCID -> 205617 COMPL. DATE 12/17/2004 TOTAL DEPTH 11365 PERF. 9306 - 8322

03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED (TRAVIS PEAK) //CONT.// 75509 498 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED GU #4 WELL #: 6 RRCID -> 209787 COMPL. DATE 10/03/2005 TOTAL DEPTH 11367 PERF. 8404 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD, C. N. WELL #: 2 RRCID -> 223247 COMPL. DATE 10/24/2006 TOTAL DEPTH 11450 PERF. 8209 - 8331

03	5084	X	5061	-0-	-23	-0-	5060	2	1	9	N	1	1	8			18
04	4920	X	4885	-0-	-35	-0-	4882	2	3	9	N	3	3	8			18
05	5099	X	5099	-0-	-0-	-0-	5097	2	2	9	N	2	2	8			18
06	5008	X	5008	-0-	-0-	-0-	5006	2	2	9	N	2	2	8			18
07	5084	X	4968	-0-	-116	-0-	4967	2	1	9	N	1	1	8			18
08	5445	X	5445	-0-	-0-	-0-	5443	2	2	9	N	2	2	8			18

REED (WOODBINE) 75509 664 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
NORTHEN GAS UNIT WELL #: 4 RRCID -> 298939 COMPL. DATE 12/05/2024 TOTAL DEPTH 9896 PERF. 4220 - 4225

03	7750		-0-	-0-	-7750	3250					N	-0-					-0-
04	3250	R	-0-	-0-	-3250	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GU WELL #: 5 RRCID -> 299148 COMPL. DATE 01/22/2025 TOTAL DEPTH 11400 PERF. 4204 - 4233

03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REED, WEST (TRAVIS PEAK) 75524 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
CHANCELLOR UNIT NO. 1 WELL #: 1 RRCID -> 049823 COMPL. DATE N/A TOTAL DEPTH 13700 PERF. 8188 - 8202

03	372	N	219	-0-	-153	-0-	9	1	210	2	Y	-0-					-0-
04	300	N	218	-0-	-82	-0-	9	1	209	2	Y	-0-					-0-
05	372	N	353	-0-	-19	-0-	15	1	338	2	Y	-0-					-0-
06	272	N	272	-0-	-0-	-0-	7	1	265	2	Y	-0-					-0-
07	285	N	285	-0-	-0-	-0-	8	1	277	2	Y	-0-					-0-
08	404	N	404	-0-	-0-	-0-	15	1	389	2	Y	-0-					-0-

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 243043 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. N/A

03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

REKA (COTTON VALLEY LIME) 75825 250 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
OLD UNION OPERATING COMPANY 621149
ANDERSON GAS UNIT WELL #: 1 RRCID -> 046571 COMPL. DATE 05/03/1969 TOTAL DEPTH 12020 PERF.10196 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	14	-0-	-172	-0-	14	2			N	-0-					92
04	30	N	-0-	-0-	-30	-0-					N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92
06	14	N	6	-0-	-8	-0-	6	2			N	-0-					92
07	0	N	-0-	-0-	-0-	-0-					N	-0-					92
08	0	N	-0-	-0-	-0-	-0-					N	-0-					92

RISCHERS STORE (DAVIS SAND) 76889 085 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 RRCID -> 119014 COMPL. DATE 08/16/1992 TOTAL DEPTH 7805 PERF. 7247 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	819	N	819	-0-	-0-	-0-	819	2			Y	-0-					147
04	808	N	808	-0-	-0-	-0-	767	2	41	9	Y	37					184
05	651	N	462	-0-	-189	-0-	462	2			Y	-0-					184
06	690	N	679	-0-	-11	-0-	679	2			Y	-0-					184
07	713	N	-0-	-0-	-713	-0-					Y	-0-					184
08	822	N	822	-0-	-0-	-0-	821	2	1	9	Y	1					185

RISCHERS STORE (HANSON SAND) 76889 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON, FLORENCE WELL #: 1 RRCID -> 108872 COMPL. DATE 11/23/1983 TOTAL DEPTH 7600 PERF. 7292 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (MAYNARD SAND) 76889 150 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
MAYNARD WELL #: 1 RRCID -> 105148 COMPL. DATE 12/30/1988 TOTAL DEPTH 7600 PERF. 7296 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1671	N	1671	-0-	-0-	-0-	1671	2			N	-0-					196
04	1110	N	370	-0-	-740	-0-	362	2	8	9	N	7	175	1			28
05	1736	N	1298	-0-	-438	-0-	1298	2			N	-0-					28
06	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					28
07	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					28
08	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					28

HANSON UNIT #1 WELL #: 2 RRCID -> 119230 COMPL. DATE 12/28/1988 TOTAL DEPTH 7750 PERF. 7297 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RISCHERS STORE (PETTIT) 76889 200 ASSOCIATED CAPACITY CNTY: FREESTONE
PROLINE ENERGY RESOURCES INC 681327
ORANSKY, M. B. ET AL WELL #: 1 RRCID -> 272748 COMPL. DATE 06/04/2013 TOTAL DEPTH 12000 PERF. 7403 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52
06	0	N	-0-	-0-	-0-	-0-					N	-0-					52
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					52
08	0	N	-0-	-0-	-0-	-0-					N	-0-					52

RISCHERS STORE (RODESSA) 76889 400 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON UNIT WELL #: 1 RRCID -> 171908 COMPL. DATE 12/20/1998 TOTAL DEPTH 7600 PERF. 6412 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

RISCHERS STORE (TRAVIS PEAK) 76889 600 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
HANSON WELL #: 2 RRCID -> 138819 COMPL. DATE 10/15/1996 TOTAL DEPTH 7750 PERF. 7120 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LOPER GAS UNIT WELL #: 1 RRCID -> 301543 COMPL. DATE 01/10/2026 TOTAL DEPTH 10787 PERF. 7242 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		21821	-0-	21821	43654	21406	2	415	9	N	377	380	1			110
04	53361	X	9707	-0-	-43654	-0-	9590	2	117	9	N	106	189	1	2	8	25
*05	27993	X	361	-0-	-27632	-0-	227	2	134	9	N	122	15	8			132
*06	27090	X	45	-0-	-27045	-0-	28	2	17	9	N	15	15	8			132
*07	27993	X	38	-0-	-27955	-0-	20	2	18	9	N	16	16	8			132
08	27993	X	2007	-0-	-25986	-0-	1975	2	32	9	N	29	29	8			132

OLD UNION OPERATING COMPANY 621149
DAVIS HEIRS WELL #: 1 T RRCID -> 119013 COMPL. DATE 10/18/1985 TOTAL DEPTH 7805 PERF. 7300 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

BONNER WELL #: 1 RRCID -> 290098 COMPL. DATE 09/22/2020 TOTAL DEPTH 7525 PERF. 7126 - 7239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	1					112
04	30	N	19	-0-	-11	-0-	18	2	1	9	N	1					113
05	16	N	16	-0-	-0-	-0-	15	2	1	9	N	1					114
06	0	N	-0-	-0-	-0-	-0-					N	1					115
07	31	N	-0-	-0-	-31	-0-					N	1					116
08	31	N	-0-	-0-	-31	-0-					N	1					117

ROUND PRAIRIE (CVL) 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC 902815
SEALE GAS UNIT WELL #: 1 RRCID -> 095187 COMPL. DATE 05/28/1981 TOTAL DEPTH 12275 PERF.10814 - 10833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					52

ROUND PRAIRIE (CVL) //CONT.// 78553 150 NON-ASSOCIATED EXEMPT CNTY: NAVARRO
WEATHERLY OIL & GAS, LLC //CONT.// 902815
HULAN, M. B. WELL #: 1 RRCID -> 098837 COMPL. DATE 04/13/1982 TOTAL DEPTH 12702 PERF.10770 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					15

ROUNDHOUSE (HAYNESVILLE) 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
ATOKA ENERGY LLC 101705
IRVINE, CHARLES WELL #: 1 RRCID -> 187419 COMPL. DATE 05/30/2003 TOTAL DEPTH 11500 PERF.10568 - 10628

03	1085	N	776	-0-	-309	-0-	776	2			N	-0-					85
04	492	N	492	-0-	-0-	-0-	492	2			N	-0-					85
05	713	N	556	-0-	-157	-0-	556	2			N	-0-					85
06	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					85
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					85
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					85

IRVINE, CHARLES WELL #: 2 RRCID -> 211217 COMPL. DATE 04/15/2005 TOTAL DEPTH 10750 PERF.10484 - 10634

03	62	N	-0-	-0-	-62	-0-					N	-0-					15
04	10	N	-0-	-0-	-10	-0-					N	-0-					15
05	7	N	-0-	-0-	-7	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15

CRATON OPERATING LLC 186717
HULAN HEIRS WELL #: 1 RRCID -> 219230 COMPL. DATE 04/26/2006 TOTAL DEPTH 10645 PERF.10344 - 10548

03	1380	N	1380	-0-	-0-	-0-	1281	2	99	9	N	90					295
04	979	N	979	-0-	-0-	-0-	927	2	52	9	N	47	189	1			153
05	1834	N	1834	-0-	-0-	-0-	1727	2	107	9	N	97					250
06	1350	N	1294	-0-	-56	-0-	1242	2	52	9	N	47					297
*07	1616	N	1616	-0-	-0-	-0-	1605	2	11	9	N	10	171	1			136
08	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-	114	1			22

INMON, J.C. WELL #: 1 RRCID -> 227284 COMPL. DATE 02/15/2007 TOTAL DEPTH 10810 PERF.10465 - 10693

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11

HAMILTON ESTATE WELL #: 1 RRCID -> 231690 COMPL. DATE 12/30/2007 TOTAL DEPTH 11223 PERF.10589 - 11005

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

ROUNDHOUSE (HAYNESVILLE) //CONT.// 78585 333 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
CRATON OPERATING LLC //CONT.// 186717
HULAN HEIRS WELL #: 2 RRCID -> 277474 COMPL. DATE 01/18/2015 TOTAL DEPTH 10771 PERF.10378 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	585	N	585	-0-	-0-	-0-	585	2			N	-0-					
04	835	N	835	-0-	-0-	-0-	785	2	50	9	N	45					111
05	802	N	802	-0-	-0-	-0-	730	2	72	9	N	65	175	1			1
06	937	N	937	-0-	-0-	-0-	904	2	33	9	N	30					31
07	1181	N	1181	-0-	-0-	-0-	1137	2	44	9	N	40					71
08	1128	N	1128	-0-	-0-	-0-	1065	2	63	9	N	57	65	1			63

MARSHALL R. YOUNG OPERATING, LLC 527861
MCCASLIN, G. M. GAS UNIT O/A WELL #: 2 RRCID -> 108961 COMPL. DATE 01/04/1984 TOTAL DEPTH 11000 PERF.10854 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2213	N	2213	-0-	-0-	-0-	2178	2	35	9	N	32					144
04	1357	N	1357	-0-	-0-	-0-	1335	2	22	9	N	20					164
05	0	N	-0-	-0-	-0-	-0-					N	-0-					164
06	1697	N	1697	-0-	-0-	-0-	1675	2	22	9	N	20					184
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

ROUNDHOUSE (PETTIT) 78585 666 NON-ASSOCIATED ONE WELL CNTY: NAVARRO
ATOKA ENERGY LLC 101705
GRANTHAM HEIRS WELL #: 2 RRCID -> 197544 COMPL. DATE 11/08/2001 TOTAL DEPTH 8533 PERF. 7303 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-

RURAL SHADE, S. (RODESSA) 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC 278755
J.D. KILCREASE WELL #: 1 RRCID -> 276152 COMPL. DATE 12/13/2014 TOTAL DEPTH 8052 PERF. 7331 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	188	N	188	-0-	-0-	-0-	168	2	20	9	N	18					126
04	176	N	176	-0-	-0-	-0-	161	2	15	9	N	14					140
05	167	N	167	-0-	-0-	-0-	159	2	8	9	N	7					147
06	166	N	166	-0-	-0-	-0-	159	2	7	9	N	6					153
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					153
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

KILCREASE-BOWLES WELL #: 1 RRCID -> 276153 COMPL. DATE 01/16/2015 TOTAL DEPTH 8059 PERF. 7387 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1301	N	1301	-0-	-0-	-0-	1213	2	88	9	N	80					210
04	1230	N	1230	-0-	-0-	-0-	1158	2	72	9	N	65					275
05	1195	N	1195	-0-	-0-	-0-	1149	2	46	9	N	42					317
06	1204	N	1204	-0-	-0-	-0-	1148	2	56	9	N	51	296	1			72
07	1252	N	1252	-0-	-0-	-0-	1175	2	77	9	N	70					142
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

MARGIE SANDERS WELL #: 1 RRCID -> 277130 COMPL. DATE 04/20/2017 TOTAL DEPTH 8212 PERF. 7320 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1063	N	1063	-0-	-0-	-0-	1040	2	23	9	N	21					118
04	993	N	993	-0-	-0-	-0-	993	2			N	-0-					118
05	993	N	993	-0-	-0-	-0-	985	2	8	9	N	7					125
06	996	N	996	-0-	-0-	-0-	985	2	11	9	N	10					135
07	1017	N	1017	-0-	-0-	-0-	1008	2	9	9	N	8					143
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

RURAL SHADE, S. (RODESSA) //CONT.// 78957 400 NON-ASSOCIATED CAPACITY CNTY: NAVARRO
FORTUNE RESOURCES LLC //CONT.// 278755
SILVER TUSK JONES UNIT WELL #: 1 RRCID -> 279352 COMPL. DATE 11/01/2015 TOTAL DEPTH 7650 PERF. 7350 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	929	N	929	-0-	-0-	-0-	809	2	120	9	N	109					241
04	858	N	858	-0-	-0-	-0-	773	2	85	9	N	77	183	1			135
05	816	N	816	-0-	-0-	-0-	766	2	50	9	N	45					180
06	853	N	853	-0-	-0-	-0-	766	2	87	9	N	79					259
07	891	N	891	-0-	-0-	-0-	784	2	107	9	N	97	169	1			187
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

HARDY-INGRAM WELL #: 1 RRCID -> 279617 COMPL. DATE 02/12/2016 TOTAL DEPTH 7652 PERF. 7323 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2031	N	2031	-0-	-0-	-0-	1991	2	40	9	N	36					205
04	1930	N	1930	-0-	-0-	-0-	1900	2	30	9	N	27					232
05	1916	N	1916	-0-	-0-	-0-	1885	2	31	9	N	28	191	1			69
06	1920	N	1920	-0-	-0-	-0-	1884	2	36	9	N	33					102
07	1969	N	1969	-0-	-0-	-0-	1928	2	41	9	N	37					139
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

SHEER ENERGY, LLC 772753
KILCREASE-BOWLES WELL #: 2 RRCID -> 279614 COMPL. DATE 09/01/2015 TOTAL DEPTH 7650 PERF. 7370 - 7385

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER TUSK JONES UNIT WELL #: 2 RRCID -> 280401 COMPL. DATE 02/24/2016 TOTAL DEPTH 7650 PERF. 7339 - 7343

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALT BREAK (SMACKOVER) 79878 500 NON-ASSOCIATED 49B CNTY: NAVARRO
O'RYAN OIL AND GAS 617042
HULAN YARBER (SMACKOVER) UNIT WELL #: 3 RRCID -> 249007 COMPL. DATE 12/16/2009 TOTAL DEPTH 9400 PERF. 9133 - 9230

03	0	#	-0-	-0-	-0-	-0-					Y	1					586
04	0	#	-0-	-0-	-0-	-0-					Y	1					587
05	0	#	-0-	-0-	-0-	-0-					Y	1					588
06	0	#	-0-	-0-	-0-	-0-					Y	1					589
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					589
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					589

SAND TRAP (JAMES LIME) 80541 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
HIGHMARK ENERGY OPERATING, LLC 385847
STRINGFIELD, TOMMYE WELL #: 1 RRCID -> 123556 COMPL. DATE 05/06/1999 TOTAL DEPTH 11000 PERF.10321 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14105	X	12977	-0-	-1128	-0-	996	1	11981	2	N	-0-					275
04	14711	X	14711	-0-	-0-	-0-	964	1	13530	2	N	197	437	1			35
							217	9									
05	14105	X	11412	-0-	-2693	-0-	987	1	10425	2	N	-0-					35
06	13650	X	12310	-0-	-1340	-0-	964	1	11318	2	N	25					60
							28	9									
07	14105	X	13284	-0-	-821	-0-	870	1	12412	2	N	2					62
							2	9									
08	14469	X	14469	-0-	-0-	-0-	996	1	13432	2	N	37					99
							41	9									

ROBERTS/MILLER-HOLLOWAY G.U. WELL #: 1 RRCID -> 124987 COMPL. DATE 06/27/1987 TOTAL DEPTH 10790 PERF.10464 - 10574

03	P&A COND	-0-	-0-	-0-	-0-						N	-0-					137
04	P&A COND	-0-	-0-	-0-	-0-						N	-0-	98	1			39
05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					39

PLUGGED AND ABANDONED_____ 03/28/2025

SAVELL (BOSSIER SAND) 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
COMSTOCK OIL & GAS, LLC 170038
MORGAN, TRAVIS WELL #: 1 RRCID -> 221026 COMPL. DATE 06/14/2006 TOTAL DEPTH 16315 PERF.14646 - 15746

03	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-

MORGAN, TRAVIS WELL #: 2 RRCID -> 223608 COMPL. DATE 10/25/2006 TOTAL DEPTH 16500 PERF.14230 - 15028

03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN, TRAVIS WELL #: 3 RRCID -> 253369 COMPL. DATE 02/07/2009 TOTAL DEPTH 13930 PERF. N/A

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIVERSIFIED PRODUCTION LLC 220903
T-BAR-X/H. COLE GAS UNIT WELL #: 1 RRCID -> 196308 COMPL. DATE 12/19/2003 TOTAL DEPTH 14471 PERF.13052 - 13625

03	2897	N	2897	-0-	-0-	-0-	176	1	2721	2	N	-0-					-0-
04	2807	N	2807	-0-	-0-	-0-	104	1	2703	2	N	-0-					-0-
05	2845	N	2845	-0-	-0-	-0-	135	1	2710	2	N	-0-					-0-
06	2790	N	2747	-0-	-43	-0-	144	1	2603	2	N	-0-					-0-
07	2914	N	2786	-0-	-128	-0-	155	1	2631	2	N	-0-					-0-
08	2852	N	2830	-0-	-22	-0-	132	1	2698	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/R/ BREWER GAS UNIT WELL #: 1 RRCID -> 197644 COMPL. DATE 05/15/2003 TOTAL DEPTH 14156 PERF.13678 - 13863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	45	N	45	-0-	-0-	-0-	3	1	42	2	N	-0-			-0-
04	60	N	54	-0-	-6	-0-	2	1	52	2	N	-0-			-0-
05	62	N	45	-0-	-17	-0-	2	1	43	2	N	-0-			-0-
06	60	N	60	-0-	-0-	-0-	3	1	57	2	N	-0-			-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	N	-0-			-0-
08	31	N	23	-0-	-8	-0-	1	1	22	2	N	-0-			-0-

T-BAR-X/MARTIN WELL #: 1 RRCID -> 200195 COMPL. DATE 10/06/2003 TOTAL DEPTH 13850 PERF.13155 - 13669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7006	X	6	-0-	-7000	-0-	6	2			N	-0-			-0-
04	6780	X	14	-0-	-6766	-0-	1	1	13	2	N	-0-			-0-
05	6572	X	6	-0-	-6566	-0-	6	2			N	-0-			-0-
06	4200	X	28	-0-	-4172	-0-	1	1	27	2	N	-0-			-0-
07	217	X	-0-	-0-	-217	-0-					N	-0-			-0-
08	25	X	25	-0-	-0-	-0-	1	1	24	2	N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 1 RRCID -> 202380 COMPL. DATE 04/07/2004 TOTAL DEPTH 15200 PERF.14482 - 14743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2135	X	2135	-0-	-0-	-0-	130	1	2005	2	N	-0-			-0-
04	2681	X	2681	-0-	-0-	-0-	99	1	2582	2	N	-0-			-0-
05	2494	X	2494	-0-	-0-	-0-	118	1	2376	2	N	-0-			-0-
06	1958	X	1958	-0-	-0-	-0-	102	1	1856	2	N	-0-			-0-
07	4632	X	4632	-0-	-0-	-0-	258	1	4374	2	N	-0-			-0-
08	3706	X	3706	-0-	-0-	-0-	172	1	3534	2	N	-0-			-0-

T-BAR-X/BOTTS GAS UNIT WELL #: 1 RRCID -> 205117 COMPL. DATE 03/06/2017 TOTAL DEPTH 15906 PERF.14240 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	555	-0-	-282	-0-	34	1	521	2	N	-0-			-0-
04	600	N	348	-0-	-252	-0-	13	1	335	2	N	-0-			-0-
05	651	N	480	-0-	-171	-0-	23	1	457	2	N	-0-			-0-
06	540	N	526	-0-	-14	-0-	27	1	499	2	N	-0-			-0-
07	600	N	600	-0-	-0-	-0-	33	1	567	2	N	-0-			-0-
08	762	N	762	-0-	-0-	-0-	35	1	727	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 2 RRCID -> 209018 COMPL. DATE 01/25/2005 TOTAL DEPTH 14921 PERF.14419 - 14716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	41974	X	36355	-0-	-5619	-0-	2211	1	34144	2	N	-0-			-0-
04	40320	X	33214	-0-	-7106	-0-	1229	1	31985	2	N	-0-			-0-
05	39153	X	33297	-0-	-5856	-0-	1581	1	31716	2	N	-0-			-0-
06	37890	X	32777	-0-	-5113	-0-	1713	1	31064	2	N	-0-			-0-
07	39153	X	35322	-0-	-3831	-0-	1969	1	33353	2	N	-0-			-0-
08	38897	X	38897	-0-	-0-	-0-	1809	1	37088	2	N	-0-			-0-

T-BAR-X/HARRIS GAS UNIT WELL #: 1 RRCID -> 209019 COMPL. DATE 02/08/2006 TOTAL DEPTH 16300 PERF.13892 - 13963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	46	N	46	-0-	-0-	-0-	3	1	43	2	N	-0-			-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-			-0-
05	31	N	28	-0-	-3	-0-	1	1	27	2	N	-0-			-0-
06	30	N	8	-0-	-22	-0-	8	2			N	-0-			-0-
07	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-			-0-
08	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 1 RRCID -> 209257 COMPL. DATE 03/02/2005 TOTAL DEPTH 15200 PERF.14624 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	9486	X	2466	-0-	-7020	-0-	150	1	2316	2	N	-0-			-0-
04	7500	X	2330	-0-	-5170	-0-	86	1	2244	2	N	-0-			-0-
05	8897	X	2665	-0-	-6232	-0-	127	1	2538	2	N	-0-			-0-
06	8610	X	3938	-0-	-4672	-0-	206	1	3732	2	N	-0-			-0-
07	8897	X	3591	-0-	-5306	-0-	200	1	3391	2	N	-0-			-0-
08	2666	X	1686	-0-	-980	-0-	78	1	1608	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/MARTIN WELL #: 3 RRCID -> 209658 COMPL. DATE 03/08/2005 TOTAL DEPTH 15300 PERF.14654 - 14728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	6541	X	5502	-0-	-1039	-0-	335	1	5167	2	N	-0-			-0-
04	6330	X	4693	-0-	-1637	-0-	174	1	4519	2	N	-0-			-0-
05	6541	X	5376	-0-	-1165	-0-	255	1	5121	2	N	-0-			-0-
06	6150	X	3673	-0-	-2477	-0-	192	1	3481	2	N	-0-			-0-
07	6355	X	5655	-0-	-700	-0-	315	1	5340	2	N	-0-			-0-
08	5487	X	5182	-0-	-305	-0-	241	1	4941	2	N	-0-			-0-

T-BAR-X/READ WELL #: 1 RRCID -> 211859 COMPL. DATE 03/07/2017 TOTAL DEPTH 15600 PERF.13866 - 14411

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/GAAS GAS UNIT WELL #: 1 RRCID -> 214143 COMPL. DATE 07/21/2005 TOTAL DEPTH 18020 PERF.14570 - 14610

03	3	N	3	-0-	-0-	-0-	3	2			N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
05	341	N	341	-0-	-0-	-0-	16	1	325	2	N	-0-			-0-
06	173	N	173	-0-	-0-	-0-	9	1	164	2	N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-			-0-
08	341	N	12	-0-	-329	-0-	1	1	11	2	N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 1 RRCID -> 214883 COMPL. DATE 07/11/2005 TOTAL DEPTH 15300 PERF.14612 - 14683

03	7643	X	7643	-0-	-0-	-0-	465	1	7178	2	N	-0-			-0-
04	7359	X	7359	-0-	-0-	-0-	272	1	7087	2	N	-0-			-0-
05	7719	X	7633	-0-	-86	-0-	362	1	7271	2	N	-0-			-0-
06	7470	X	7027	-0-	-443	-0-	367	1	6660	2	N	-0-			-0-
07	7719	X	7048	-0-	-671	-0-	393	1	6655	2	N	-0-			-0-
08	7657	X	7096	-0-	-561	-0-	330	1	6766	2	N	-0-			-0-

T-BAR-X/METCALF GAS UNIT WELL #: 1 RRCID -> 214893 COMPL. DATE 07/23/2005 TOTAL DEPTH 16000 PERF.14622 - 14628

03	4311	X	4311	-0-	-0-	-0-	262	1	4049	2	N	-0-			-0-
04	4275	X	4275	-0-	-0-	-0-	158	1	4117	2	N	-0-			-0-
05	4419	X	4419	-0-	-0-	-0-	210	1	4209	2	N	-0-			-0-
06	4381	X	4381	-0-	-0-	-0-	229	1	4152	2	N	-0-			-0-
07	4356	X	4356	-0-	-0-	-0-	243	1	4113	2	N	-0-			-0-
08	4219	X	4219	-0-	-0-	-0-	196	1	4023	2	N	-0-			-0-

TBAR-X/RABE GAS UNIT WELL #: 1 RRCID -> 216087 COMPL. DATE 08/24/2005 TOTAL DEPTH 16075 PERF.14955 - 14997

03	283	N	283	-0-	-0-	-0-	17	1	266	2	N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	8	1	203	2	N	-0-			-0-
05	508	N	508	-0-	-0-	-0-	24	1	484	2	N	-0-			-0-
06	695	N	695	-0-	-0-	-0-	36	1	659	2	N	-0-			-0-
07	398	N	398	-0-	-0-	-0-	22	1	376	2	N	-0-			-0-
08	536	N	536	-0-	-0-	-0-	25	1	511	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 1 RRCID -> 216737 COMPL. DATE 10/05/2005 TOTAL DEPTH 14000 PERF.13618 - 13650

03	651	N	-0-	-0-	-651	-0-					N	-0-			-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/TULLOUS WELL #: 1 RRCID -> 216866 COMPL. DATE 10/11/2005 TOTAL DEPTH 15375 PERF.14757 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	38876	X	38876	-0-	-0-	-0-	2364	1	36512	2	N	-0-			-0-
04	37652	X	37652	-0-	-0-	-0-	1393	1	36259	2	N	-0-			-0-
05	39122	X	38994	-0-	-128	-0-	1852	1	37142	2	N	-0-			-0-
06	37860	X	35989	-0-	-1871	-0-	1880	1	34109	2	N	-0-			-0-
07	41231	X	41231	-0-	-0-	-0-	2298	1	38933	2	N	-0-			-0-
08	41950	X	41950	-0-	-0-	-0-	1951	1	39999	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 1 RRCID -> 217385 COMPL. DATE 07/05/2016 TOTAL DEPTH 15250 PERF.13935 - 13965

03	2957	N	2957	-0-	-0-	-0-	180	1	2777	2	N	-0-			-0-
04	1922	N	1922	-0-	-0-	-0-	71	1	1851	2	N	-0-			-0-
05	2108	N	1108	-0-	-1000	-0-	53	1	1055	2	N	-0-			-0-
06	2040	N	124	-0-	-1916	-0-	6	1	118	2	N	-0-			-0-
07	1984	N	116	-0-	-1868	-0-	6	1	110	2	N	-0-			-0-
08	3100	N	8126	-0-	5026	5026	378	1	7748	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 1 RRCID -> 217916 COMPL. DATE 01/10/2006 TOTAL DEPTH 15200 PERF.14748 - 14774

03	21514	X	19445	-0-	-2069	-0-	1182	1	18263	2	N	-0-			-0-
04	20820	X	15201	-0-	-5619	-0-	563	1	14638	2	N	-0-			-0-
05	21514	X	19254	-0-	-2260	-0-	914	1	18340	2	N	-0-			-0-
06	19620	X	17244	-0-	-2376	-0-	901	1	16343	2	N	-0-			-0-
07	19871	X	16021	-0-	-3850	-0-	893	1	15128	2	N	-0-			-0-
08	19437	X	16842	-0-	-2595	-0-	783	1	16059	2	N	-0-			-0-

T-BAR-X/SMITH GAS UNIT WELL #: 2 RRCID -> 217946 COMPL. DATE 01/24/2006 TOTAL DEPTH 15500 PERF.14894 - 14999

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 2 RRCID -> 218154 COMPL. DATE 03/28/2006 TOTAL DEPTH 15155 PERF.14530 - 14849

03	26629	X	24503	-0-	-2126	-0-	1490	1	23013	2	N	-0-			-0-
04	25620	X	24156	-0-	-1464	-0-	894	1	23262	2	N	-0-			-0-
05	26474	X	23685	-0-	-2789	-0-	1125	1	22560	2	N	-0-			-0-
06	25620	X	20538	-0-	-5082	-0-	1073	1	19465	2	N	-0-			-0-
07	24955	X	24533	-0-	-422	-0-	1367	1	23166	2	N	-0-			-0-
08	24955	X	20990	-0-	-3965	-0-	976	1	20014	2	N	-0-			-0-

T-BAR-X/R&H 290 WELL #: 1 RRCID -> 221009 COMPL. DATE 06/14/2006 TOTAL DEPTH 15200 PERF.14867 - 14877

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 2 RRCID -> 222528 COMPL. DATE 06/01/2006 TOTAL DEPTH 15150 PERF.14550 - 14867

03	32116	X	20376	-0-	-11740	-0-	1239	1	19137	2	N	-0-			-0-
04	25710	X	22744	-0-	-2966	-0-	842	1	21902	2	N	-0-			-0-
05	29574	X	28154	-0-	-1420	-0-	1337	1	26817	2	N	-0-			-0-
06	28620	X	26769	-0-	-1851	-0-	1399	1	25370	2	N	-0-			-0-
07	29574	X	21852	-0-	-7722	-0-	1218	1	20634	2	N	-0-			-0-
08	28148	X	6947	-0-	-21201	-0-	323	1	6624	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
T-BAR-X/BREWER G.U. WELL #: 2 RRCID -> 224258 COMPL. DATE 09/07/2006 TOTAL DEPTH 13950 PERF.13637 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/MOREAUX WELL #: 1 RRCID -> 225548 COMPL. DATE 07/06/2006 TOTAL DEPTH 14200 PERF.13824 - 13966

03	1546	N	1546	-0-	-0-	-0-	94	1	1452	2	N	-0-			-0-
04	1420	N	1420	-0-	-0-	-0-	53	1	1367	2	N	-0-			-0-
05	1303	N	1303	-0-	-0-	-0-	62	1	1241	2	N	-0-			-0-
06	1260	N	1233	-0-	-27	-0-	64	1	1169	2	N	-0-			-0-
07	1302	N	1269	-0-	-33	-0-	71	1	1198	2	N	-0-			-0-
08	1302	N	1247	-0-	-55	-0-	58	1	1189	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 3 RRCID -> 227312 COMPL. DATE 06/10/2006 TOTAL DEPTH 14000 PERF.13599 - 13789

03	2326	N	2326	-0-	-0-	-0-	165	1	2161	2	N	-0-			-0-
04	2200	N	2200	-0-	-0-	-0-	102	1	2098	2	N	-0-			-0-
05	2384	N	2384	-0-	-0-	-0-	104	1	2280	2	N	-0-			-0-
06	2251	N	2251	-0-	-0-	-0-	146	1	2105	2	N	-0-			-0-
07	2362	N	2362	-0-	-0-	-0-	164	1	2198	2	N	-0-			-0-
08	2201	N	2201	-0-	-0-	-0-	114	1	2087	2	N	-0-			-0-

T-BAR-X/H. COLE GAS UNIT WELL #: 3 RRCID -> 228117 COMPL. DATE 10/28/2006 TOTAL DEPTH 15300 PERF.14657 - 15016

03	10323	X	9151	-0-	-1172	-0-	556	1	8595	2	N	-0-			-0-
04	9690	X	5065	-0-	-4625	-0-	187	1	4878	2	N	-0-			-0-
05	9424	X	4244	-0-	-5180	-0-	202	1	4042	2	N	-0-			-0-
06	9090	X	108	-0-	-8982	-0-	6	1	102	2	N	-0-			-0-
07	9145	X	-0-	-0-	-9145	-0-					N	-0-			-0-
08	9145	X	-0-	-0-	-9145	-0-					N	-0-			-0-

T-BAR-X/BREWER G. U. WELL #: 4 RRCID -> 228119 COMPL. DATE 11/27/2017 TOTAL DEPTH 14018 PERF.12782 - 13120

03	1488	X	1378	-0-	-110	-0-	84	1	1294	2	N	-0-			-0-
04	1770	N	460	-0-	-1310	-0-	17	1	443	2	N	-0-			-0-
05	1643	N	1303	-0-	-340	-0-	62	1	1241	2	N	-0-			-0-
06	1320	N	1183	-0-	-137	-0-	62	1	1121	2	N	-0-			-0-
07	1300	N	1300	-0-	-0-	-0-	72	1	1228	2	N	-0-			-0-
08	1302	N	1289	-0-	-13	-0-	60	1	1229	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 2 RRCID -> 228523 COMPL. DATE 07/20/2006 TOTAL DEPTH 15250 PERF.14716 - 14726

03	7213	X	7213	-0-	-0-	-0-	439	1	6774	2	N	-0-			-0-
04	6259	X	6259	-0-	-0-	-0-	232	1	6027	2	N	-0-			-0-
05	6577	X	6577	-0-	-0-	-0-	312	1	6265	2	N	-0-			-0-
06	7269	X	7269	-0-	-0-	-0-	380	1	6889	2	N	-0-			-0-
07	7208	X	7208	-0-	-0-	-0-	402	1	6806	2	N	-0-			-0-
08	7237	X	7237	-0-	-0-	-0-	337	1	6900	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 6 RRCID -> 228869 COMPL. DATE 10/19/2006 TOTAL DEPTH 13705 PERF.12992 - 13474

03	11005	X	9674	-0-	-1331	-0-	685	1	8989	2	N	-0-			-0-
04	9780	X	8531	-0-	-1249	-0-	396	1	8135	2	N	-0-			-0-
05	10106	X	9974	-0-	-132	-0-	437	1	9537	2	N	-0-			-0-
06	9780	X	8759	-0-	-1021	-0-	566	1	8193	2	N	-0-			-0-
07	9889	X	7184	-0-	-2705	-0-	500	1	6684	2	N	-0-			-0-
08	9982	X	8785	-0-	-1197	-0-	455	1	8330	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

T-BAR-X/SAVELL GAS UNIT WELL #: 2 RRCID -> 229721 COMPL. DATE 01/13/2007 TOTAL DEPTH 14100 PERF.13485 - 13753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7006	X	6803	-0-	-203	-0-	482	1	6321	2	N	-0-					-0-
04	6780	X	6660	-0-	-120	-0-	309	1	6351	2	N	-0-					-0-
05	6944	X	6835	-0-	-109	-0-	299	1	6536	2	N	-0-					-0-
06	6691	X	6691	-0-	-0-	-0-	433	1	6258	2	N	-0-					-0-
07	6882	X	6876	-0-	-6	-0-	478	1	6398	2	N	-0-					-0-
08	6882	X	6827	-0-	-55	-0-	354	1	6473	2	N	-0-					-0-

T-BAR-X/READ WELL #: 2 RRCID -> 229870 COMPL. DATE 10/18/2017 TOTAL DEPTH 15300 PERF.14828 - 15068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	226	-0-	-22	-0-	14	1	212	2	N	-0-					-0-
04	180	N	174	-0-	-6	-0-	6	1	168	2	N	-0-					-0-
05	248	N	179	-0-	-69	-0-	9	1	170	2	N	-0-					-0-
06	210	N	99	-0-	-111	-0-	5	1	94	2	N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	27	1	459	2	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	16	1	329	2	N	-0-					-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 4 RRCID -> 229871 COMPL. DATE 04/02/2007 TOTAL DEPTH 14141 PERF.13386 - 13677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2328	N	2328	-0-	-0-	-0-	165	1	2163	2	N	-0-					-0-
04	2162	N	2162	-0-	-0-	-0-	100	1	2062	2	N	-0-					-0-
05	2197	N	2197	-0-	-0-	-0-	96	1	2101	2	N	-0-					-0-
06	2070	N	883	-0-	-1187	-0-	57	1	826	2	N	-0-					-0-
07	2139	N	509	-0-	-1630	-0-	35	1	474	2	N	-0-					-0-
08	2177	N	2177	-0-	-0-	-0-	113	1	2064	2	N	-0-					-0-

BR/TURNER WELL #: 1 RRCID -> 229919 COMPL. DATE 02/06/2007 TOTAL DEPTH 18000 PERF.15048 - 15473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	37200	X	36863	-0-	-337	-0-	2241	1	34622	2	N	-0-					-0-
04	35910	X	35818	-0-	-92	-0-	1326	1	34492	2	N	-0-					-0-
05	36602	X	36602	-0-	-0-	-0-	1738	1	34864	2	N	-0-					-0-
06	35670	X	35388	-0-	-282	-0-	1849	1	33539	2	N	-0-					-0-
07	37014	X	36059	-0-	-955	-0-	2010	1	34049	2	N	-0-					-0-
08	37014	X	35219	-0-	-1795	-0-	1638	1	33581	2	N	-0-					-0-

KNIGHT WELL #: 1 RRCID -> 229921 COMPL. DATE 09/10/2006 TOTAL DEPTH 15200 PERF.12890 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2683	X	2683	-0-	-0-	-0-	2683	2			N	-0-					-0-
04	1392	X	1392	-0-	-0-	-0-	1	1	1391	2	N	-0-					-0-
05	1426	X	1070	-0-	-356	-0-	1070	2			N	-0-					-0-
06	2610	X	11	-0-	-2599	-0-	11	2			N	-0-					-0-
07	2697	X	1862	-0-	-835	-0-	1862	2			N	-0-					-0-
08	2697	X	2652	-0-	-45	-0-	2652	2			N	-0-					-0-

KNIGHT WELL #: 2 RRCID -> 229938 COMPL. DATE 04/16/2007 TOTAL DEPTH 14500 PERF.12594 - 13844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3751	X	2364	-0-	-1387	-0-	2364	2			N	-0-					-0-
04	3360	X	2105	-0-	-1255	-0-	1	1	2104	2	N	-0-					-0-
05	2976	X	2498	-0-	-478	-0-	2498	2			N	-0-					-0-
06	2880	X	2452	-0-	-428	-0-	2452	2			N	-0-					-0-
07	2976	X	2628	-0-	-348	-0-	2628	2			N	-0-					-0-
08	2603	X	2603	-0-	-0-	-0-	2603	2			N	-0-					-0-

BR/STEGALL WELL #: 1 RRCID -> 230150 COMPL. DATE 09/07/2006 TOTAL DEPTH 13800 PERF.13223 - 13371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1996	N	1996	-0-	-0-	-0-	141	1	1855	2	N	-0-					-0-
04	1889	N	1889	-0-	-0-	-0-	88	1	1801	2	N	-0-					-0-
05	1920	N	1920	-0-	-0-	-0-	84	1	1836	2	N	-0-					-0-
06	1920	N	1836	-0-	-84	-0-	119	1	1717	2	N	-0-					-0-
07	1953	N	1911	-0-	-42	-0-	133	1	1778	2	N	-0-					-0-
08	1922	N	1862	-0-	-60	-0-	96	1	1766	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WILLIAMS WELL #: 1 RRCID -> 230160 COMPL. DATE 07/02/2006 TOTAL DEPTH 14200 PERF.12312 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1300	-0-	-2	-0-	1300	2			N	-0-					-0-
04	1530	N	1366	-0-	-164	-0-	1	1	1365	2	N	-0-					-0-
05	1651	N	1651	-0-	-0-	-0-	1651	2			N	-0-					-0-
06	1870	N	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
07	1828	N	1828	-0-	-0-	-0-	1828	2			N	-0-					-0-
08	1643	N	1442	-0-	-201	-0-	1442	2			N	-0-					-0-

BR\STEGALL WELL #: 2 RRCID -> 230441 COMPL. DATE 10/24/2017 TOTAL DEPTH 13600 PERF.12521 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2275	N	2275	-0-	-0-	-0-	161	1	2114	2	N	-0-					-0-
04	2175	N	2175	-0-	-0-	-0-	101	1	2074	2	N	-0-					-0-
05	2231	N	2231	-0-	-0-	-0-	98	1	2133	2	N	-0-					-0-
06	2123	N	2123	-0-	-0-	-0-	137	1	1986	2	N	-0-					-0-
07	2139	N	2128	-0-	-11	-0-	148	1	1980	2	N	-0-					-0-
08	2158	N	2158	-0-	-0-	-0-	112	1	2046	2	N	-0-					-0-

BR\STEGALL WELL #: 3 RRCID -> 231230 COMPL. DATE 04/17/2007 TOTAL DEPTH 13750 PERF.13381 - 13535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10168	X	10159	-0-	-9	-0-	719	1	9440	2	N	-0-					-0-
04	9840	X	6801	-0-	-3039	-0-	315	1	6486	2	N	-0-					-0-
05	10450	X	10450	-0-	-0-	-0-	457	1	9993	2	N	-0-					-0-
06	9840	X	9560	-0-	-280	-0-	618	1	8942	2	N	-0-					-0-
07	10168	X	9262	-0-	-906	-0-	644	1	8618	2	N	-0-					-0-
08	10168	X	8910	-0-	-1258	-0-	461	1	8449	2	N	-0-					-0-

BR/SPILLER GAS UNIT WELL #: 1 RRCID -> 231556 COMPL. DATE 01/03/2007 TOTAL DEPTH 14300 PERF.13473 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2194	N	2194	-0-	-0-	-0-	133	1	2061	2	N	-0-					-0-
04	2105	N	2105	-0-	-0-	-0-	78	1	2027	2	N	-0-					-0-
05	2511	N	1685	-0-	-826	-0-	80	1	1605	2	N	-0-					-0-
06	3000	N	4006	-0-	1006	1006	209	1	3797	2	N	-0-					-0-
07	3100	N	4196	-0-	1096	2102	234	1	3962	2	N	-0-					-0-
08	3100	N	1929	-0-	-1171	931	90	1	1839	2	N	-0-					-0-

BR/WALTS WELL #: 3 RRCID -> 232018 COMPL. DATE 07/27/2007 TOTAL DEPTH 14200 PERF.13230 - 13239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	891	-0-	-349	-0-	63	1	828	2	N	-0-					-0-
04	1050	N	955	-0-	-95	-0-	44	1	911	2	N	-0-					-0-
05	1147	N	938	-0-	-209	-0-	41	1	897	2	N	-0-					-0-
06	870	N	833	-0-	-37	-0-	54	1	779	2	N	-0-					-0-
07	1032	N	1032	-0-	-0-	-0-	72	1	960	2	N	-0-					-0-
08	930	N	765	-0-	-165	-0-	40	1	725	2	N	-0-					-0-

BR\WALTS WELL #: 2 RRCID -> 232021 COMPL. DATE 05/01/2007 TOTAL DEPTH 13700 PERF.13053 - 13469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4274	X	4274	-0-	-0-	-0-	303	1	3971	2	N	-0-					-0-
04	3746	X	3746	-0-	-0-	-0-	174	1	3572	2	N	-0-					-0-
05	3663	X	3663	-0-	-0-	-0-	160	1	3503	2	N	-0-					-0-
06	3183	X	3183	-0-	-0-	-0-	206	1	2977	2	N	-0-					-0-
07	3286	X	3111	-0-	-175	-0-	216	1	2895	2	N	-0-					-0-
08	3286	X	1462	-0-	-1824	-0-	76	1	1386	2	N	-0-					-0-

T-BAR-X/MARTIN WELL #: 4 RRCID -> 232217 COMPL. DATE 05/22/2007 TOTAL DEPTH 15020 PERF.14420 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	27681	X	27681	-0-	-0-	-0-	1683	1	25998	2	N	-0-					-0-
04	24399	X	24399	-0-	-0-	-0-	903	1	23496	2	N	-0-					-0-
05	23560	X	21426	-0-	-2134	-0-	1017	1	20409	2	N	-0-					-0-
06	26790	X	20885	-0-	-5905	-0-	1091	1	19794	2	N	-0-					-0-
07	27683	X	23516	-0-	-4167	-0-	1311	1	22205	2	N	-0-					-0-
08	27683	X	24521	-0-	-3162	-0-	1140	1	23381	2	N	-0-					-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 1 RRCID -> 232218 COMPL. DATE 04/01/2007 TOTAL DEPTH 16400 PERF.15384 - 15780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	19	N	19	-0-	-0-	-0-	1	1	18	2	N	-0-			-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-			-0-
05	8	N	3	-0-	-5	-0-	3	2			N	-0-			-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-			-0-

T-BAR-X/TULLOUS WELL #: 2 RRCID -> 232219 COMPL. DATE 05/31/2007 TOTAL DEPTH 14930 PERF.14172 - 14867

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/FELDMAN WELL #: 1 RRCID -> 232462 COMPL. DATE 09/07/2007 TOTAL DEPTH 17315 PERF.13074 - 14728

03	3814	X	3814	-0-	-0-	-0-	3814	2			N	-0-			-0-
04	3932	X	3932	-0-	-0-	-0-	2	1	3930	2	N	-0-			-0-
05	1540	X	1540	-0-	-0-	-0-	1540	2			N	-0-			-0-
06	750	X	79	-0-	-671	-0-	79	2			N	-0-			-0-
07	2897	X	2897	-0-	-0-	-0-	2897	2			N	-0-			-0-
08	2219	X	2219	-0-	-0-	-0-	2219	2			N	-0-			-0-

BR/WALTS WELL #: 1 RRCID -> 232474 COMPL. DATE 08/06/2007 TOTAL DEPTH 13800 PERF.13260 - 13633

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

T-BAR-X/SULLIVAN GAS UNIT WELL #: 3 RRCID -> 233460 COMPL. DATE 09/26/2007 TOTAL DEPTH 15300 PERF.13955 - 14788

03	1676	N	1676	-0-	-0-	-0-	102	1	1574	2	N	-0-			-0-
04	1650	N	1636	-0-	-14	-0-	61	1	1575	2	N	-0-			-0-
05	1717	N	1717	-0-	-0-	-0-	82	1	1635	2	N	-0-			-0-
06	1685	N	1685	-0-	-0-	-0-	88	1	1597	2	N	-0-			-0-
07	1781	N	1781	-0-	-0-	-0-	99	1	1682	2	N	-0-			-0-
08	1705	N	1704	-0-	-1	-0-	79	1	1625	2	N	-0-			-0-

WILLIAMS WELL #: 2 RRCID -> 233590 COMPL. DATE 12/01/2007 TOTAL DEPTH 14470 PERF.12367 - 14272

03	1836	N	1836	-0-	-0-	-0-	1836	2			N	-0-			-0-
04	1747	N	1747	-0-	-0-	-0-	1	1	1746	2	N	-0-			-0-
05	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-			-0-
06	1770	N	1763	-0-	-7	-0-	1763	2			N	-0-			-0-
07	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-			-0-
08	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-			-0-

T-BAR-X/RABE GAS UNIT WELL #: 3 RRCID -> 233594 COMPL. DATE 12/04/2007 TOTAL DEPTH 16190 PERF.15128 - 15915

03	42	X	42	-0-	-0-	-0-	3	1	39	2	N	-0-			-0-
04	66	X	66	-0-	-0-	-0-	2	1	64	2	N	-0-			-0-
05	39	X	39	-0-	-0-	-0-	2	1	37	2	N	-0-			-0-
06	663	X	663	-0-	-0-	-0-	35	1	628	2	N	-0-			-0-
07	49	X	49	-0-	-0-	-0-	3	1	46	2	N	-0-			-0-
08	35	X	35	-0-	-0-	-0-	2	1	33	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/DOOLEY GAS UNIT WELL #: 1 RRCID -> 233595 COMPL. DATE 10/25/2007 TOTAL DEPTH 15391 PERF.14379 - 15006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1387	X	1387	-0-	-0-	-0-	84	1	1303	2	N	-0-			-0-
04	1599	X	1599	-0-	-0-	-0-	59	1	1540	2	N	-0-			-0-
05	1627	X	1627	-0-	-0-	-0-	77	1	1550	2	N	-0-			-0-
06	1516	X	1516	-0-	-0-	-0-	79	1	1437	2	N	-0-			-0-
07	1643	X	1284	-0-	-359	-0-	72	1	1212	2	N	-0-			-0-
08	1643	X	1395	-0-	-248	-0-	65	1	1330	2	N	-0-			-0-

BR/BOYD WELL #: 1 RRCID -> 234563 COMPL. DATE 01/22/2008 TOTAL DEPTH 14700 PERF.13260 - 14244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	642	N	642	-0-	-0-	-0-	39	1	603	2	N	-0-			-0-
04	598	N	598	-0-	-0-	-0-	22	1	576	2	N	-0-			-0-
05	535	N	535	-0-	-0-	-0-	25	1	510	2	N	-0-			-0-
06	472	N	472	-0-	-0-	-0-	25	1	447	2	N	-0-			-0-
07	939	N	939	-0-	-0-	-0-	52	1	887	2	N	-0-			-0-
08	538	N	538	-0-	-0-	-0-	25	1	513	2	N	-0-			-0-

KNIGHT WELL #: 4 RRCID -> 235623 COMPL. DATE 11/16/2007 TOTAL DEPTH 14800 PERF.12206 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1769	X	1769	-0-	-0-	-0-	1769	2			N	-0-			-0-
04	1650	X	1612	-0-	-38	-0-	1	1	1611	2	N	-0-			-0-
05	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-			-0-
06	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-			-0-
07	1955	N	1955	-0-	-0-	-0-	1955	2			N	-0-			-0-
08	2101	N	2101	-0-	-0-	-0-	2101	2			N	-0-			-0-

KNIGHT WELL #: 5 RRCID -> 235950 COMPL. DATE 02/24/2008 TOTAL DEPTH 14500 PERF.12090 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3937	X	1333	-0-	-2604	-0-	1333	2			N	-0-			-0-
04	3300	X	1478	-0-	-1822	-0-	1	1	1477	2	N	-0-			-0-
05	2759	X	2679	-0-	-80	-0-	2679	2			N	-0-			-0-
06	1858	X	1858	-0-	-0-	-0-	1858	2			N	-0-			-0-
07	1919	X	1919	-0-	-0-	-0-	1919	2			N	-0-			-0-
08	2843	X	2843	-0-	-0-	-0-	2843	2			N	-0-			-0-

BR/WHATLEY GAS UNIT WELL #: 1 RRCID -> 235952 COMPL. DATE 03/12/2008 TOTAL DEPTH 15785 PERF.14099 - 14672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	93	N	55	-0-	-38	-0-	3	1	52	2	N	-0-			-0-
04	60	N	34	-0-	-26	-0-	1	1	33	2	N	-0-			-0-
05	75	N	75	-0-	-0-	-0-	4	1	71	2	N	-0-			-0-
06	60	N	54	-0-	-6	-0-	3	1	51	2	N	-0-			-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	2	N	-0-			-0-
08	62	N	46	-0-	-16	-0-	2	1	44	2	N	-0-			-0-

T-BAR-X/SAVELL GAS UNIT WELL #: 5 RRCID -> 238301 COMPL. DATE 01/24/2007 TOTAL DEPTH 13796 PERF.13410 - 13544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 1 RRCID -> 238305 COMPL. DATE 07/28/2007 TOTAL DEPTH 16732 PERF.15173 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4422	X	4422	-0-	-0-	-0-	269	1	4153	2	N	-0-			-0-
04	4170	X	4068	-0-	-102	-0-	151	1	3917	2	N	-0-			-0-
05	4615	X	4615	-0-	-0-	-0-	219	1	4396	2	N	-0-			-0-
06	4290	X	4001	-0-	-289	-0-	209	1	3792	2	N	-0-			-0-
07	4433	X	4101	-0-	-332	-0-	229	1	3872	2	N	-0-			-0-
08	4619	X	3971	-0-	-648	-0-	185	1	3786	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

BR/GASSEN WELL #: 1 RRCID -> 238722 COMPL. DATE 08/29/2007 TOTAL DEPTH 16000 PERF.12503 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	963	N	963	-0-	-0-	-0-	963	2			N	-0-			-0-
04	1058	N	1058	-0-	-0-	-0-	1	1	1057	2	N	-0-			-0-
05	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-			-0-
06	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-			-0-
07	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-			-0-
08	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-			-0-

BR PETTY WELL #: 1 RRCID -> 241377 COMPL. DATE 06/04/2008 TOTAL DEPTH 15170 PERF.14850 - 15051

03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TURNER, BR JOHN AND VIRGINIA WELL #: 1 RRCID -> 241415 COMPL. DATE 06/06/2008 TOTAL DEPTH 15700 PERF.15112 - 15353

03	2418	N	2355	-0-	-63	-0-	143	1	2212	2	N	-0-			-0-
04	2370	N	2307	-0-	-63	-0-	85	1	2222	2	N	-0-			-0-
05	2418	N	1951	-0-	-467	-0-	93	1	1858	2	N	-0-			-0-
06	2360	N	2360	-0-	-0-	-0-	123	1	2237	2	N	-0-			-0-
07	2387	N	2237	-0-	-150	-0-	125	1	2112	2	N	-0-			-0-
08	2439	N	2439	-0-	-0-	-0-	113	1	2326	2	N	-0-			-0-

BR/MARGERUM WELL #: 2 RRCID -> 241445 COMPL. DATE 04/28/2008 TOTAL DEPTH 16275 PERF.15440 - 16084

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BR/BECKTOLD WELL #: 2 RRCID -> 242946 COMPL. DATE 08/08/2008 TOTAL DEPTH 16344 PERF.15222 - 16240

03	578	N	578	-0-	-0-	-0-	35	1	543	2	N	-0-			-0-
04	221	N	221	-0-	-0-	-0-	8	1	213	2	N	-0-			-0-
05	282	N	282	-0-	-0-	-0-	13	1	269	2	N	-0-			-0-
06	437	N	437	-0-	-0-	-0-	23	1	414	2	N	-0-			-0-
07	259	N	259	-0-	-0-	-0-	14	1	245	2	N	-0-			-0-
08	247	N	247	-0-	-0-	-0-	11	1	236	2	N	-0-			-0-

BR 2-14 RANCH WELL #: 1 RRCID -> 243019 COMPL. DATE 10/08/2008 TOTAL DEPTH 16300 PERF.14754 - 15289

03	8277	X	8277	-0-	-0-	-0-	503	1	7774	2	N	-0-			-0-
04	7410	X	5856	-0-	-1554	-0-	217	1	5639	2	N	-0-			-0-
05	6882	X	6551	-0-	-331	-0-	311	1	6240	2	N	-0-			-0-
06	8010	X	6887	-0-	-1123	-0-	360	1	6527	2	N	-0-			-0-
07	8277	X	8046	-0-	-231	-0-	448	1	7598	2	N	-0-			-0-
08	8277	X	6498	-0-	-1779	-0-	302	1	6196	2	N	-0-			-0-

T-BAR-X/SORRELS GAS UNIT WELL #: 3 RRCID -> 244884 COMPL. DATE 10/11/2008 TOTAL DEPTH 14904 PERF.14349 - 14613

03	18290	X	16051	-0-	-2239	-0-	976	1	15075	2	N	-0-			-0-
04	16560	X	14709	-0-	-1851	-0-	544	1	14165	2	N	-0-			-0-
05	17112	X	16095	-0-	-1017	-0-	764	1	15331	2	N	-0-			-0-
06	16560	X	15206	-0-	-1354	-0-	794	1	14412	2	N	-0-			-0-
07	16058	X	14190	-0-	-1868	-0-	791	1	13399	2	N	-0-			-0-
08	16089	X	13524	-0-	-2565	-0-	629	1	12895	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGERUM WELL #: 3 RRCID -> 246787 COMPL. DATE 01/12/2008 TOTAL DEPTH 16325 PERF.15292 - 16191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	161	N	161	-0-	-0-	-0-	10	1	151	2	N	-0-			-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-
05	556	N	556	-0-	-0-	-0-	26	1	530	2	N	-0-			-0-
06	150	N	72	-0-	-78	-0-	4	1	68	2	N	-0-			-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-			-0-

T-BAR-X/REAGAN GAS UNIT WELL #: 3 RRCID -> 246814 COMPL. DATE 11/06/2008 TOTAL DEPTH 15100 PERF.14102 - 14855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	35	1	541	2	N	-0-			-0-
04	265	N	265	-0-	-0-	-0-	10	1	255	2	N	-0-			-0-
05	208	N	208	-0-	-0-	-0-	10	1	198	2	N	-0-			-0-
06	150	N	139	-0-	-11	-0-	7	1	132	2	N	-0-			-0-
07	231	N	231	-0-	-0-	-0-	13	1	218	2	N	-0-			-0-
08	195	N	195	-0-	-0-	-0-	9	1	186	2	N	-0-			-0-

T-BAR-X/SHAW WELL #: 1 RRCID -> 247628 COMPL. DATE 11/08/2017 TOTAL DEPTH 13990 PERF.12990 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	868	N	308	-0-	-560	-0-	19	1	289	2	N	-0-			-0-
04	509	N	509	-0-	-0-	-0-	19	1	490	2	N	-0-			-0-
05	236	N	236	-0-	-0-	-0-	11	1	225	2	N	-0-			-0-
06	300	N	277	-0-	-23	-0-	14	1	263	2	N	-0-			-0-
07	726	N	726	-0-	-0-	-0-	40	1	686	2	N	-0-			-0-
08	504	N	504	-0-	-0-	-0-	23	1	481	2	N	-0-			-0-

T-BAR-X/BREWER GAS UNIT WELL #: 3 RRCID -> 249769 COMPL. DATE 02/17/2007 TOTAL DEPTH 13965 PERF.13568 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1891	N	455	-0-	-1436	-0-	28	1	427	2	N	-0-			-0-
04	1950	N	159	-0-	-1791	-0-	6	1	153	2	N	-0-			-0-
05	930	N	175	-0-	-755	-0-	8	1	167	2	N	-0-			-0-
06	3000	N	3667	-0-	667	667	192	1	3475	2	N	-0-			-0-
07	1775	N	1108	-0-	-667	-0-	62	1	1046	2	N	-0-			-0-
08	1685	N	1685	-0-	-0-	-0-	78	1	1607	2	N	-0-			-0-

T-BAR-X/CARLETON GAS UNIT WELL #: 3 RRCID -> 249792 COMPL. DATE 01/13/2009 TOTAL DEPTH 15200 PERF.14009 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3999	X	3861	-0-	-138	-0-	235	1	3626	2	N	-0-			-0-
04	3870	X	3740	-0-	-130	-0-	138	1	3602	2	N	-0-			-0-
05	3875	X	3858	-0-	-17	-0-	183	1	3675	2	N	-0-			-0-
06	3750	X	3750	-0-	-0-	-0-	196	1	3554	2	N	-0-			-0-
07	3878	X	3878	-0-	-0-	-0-	216	1	3662	2	N	-0-			-0-
08	3875	X	3608	-0-	-267	-0-	168	1	3440	2	N	-0-			-0-

BR/STEGALL WELL #: 8 RRCID -> 250551 COMPL. DATE 05/25/2016 TOTAL DEPTH 15893 PERF.12912 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	279	N	25	-0-	-254	-0-	25	2			N	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
05	279	N	202	-0-	-77	-0-	202	2			N	-0-			-0-
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-			-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-			-0-
08	217	N	78	-0-	-139	-0-	78	2			N	-0-			-0-

BR/STEGALL WELL #: 5 RRCID -> 251904 COMPL. DATE 12/08/2010 TOTAL DEPTH 15978 PERF.14810 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	18135	X	15908	-0-	-2227	-0-	1126	1	14782	2	N	-0-			-0-
04	17550	X	16700	-0-	-850	-0-	775	1	15925	2	N	-0-			-0-
05	15345	X	14364	-0-	-981	-0-	629	1	13735	2	N	-0-			-0-
06	15390	X	9782	-0-	-5608	-0-	632	1	9150	2	N	-0-			-0-
07	17267	X	4107	-0-	-13160	-0-	286	1	3821	2	N	-0-			-0-
08	17267	X	12405	-0-	-4862	-0-	642	1	11763	2	N	-0-			-0-

SAVELL (BOSSIER SAND) //CONT.// 81262 050 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BR/MARGUERITE WELL #: 1 RRCID -> 251907 COMPL. DATE 12/16/2007 TOTAL DEPTH 16600 PERF.14987 - 16406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	12989	X	11026	-0-	-1963	-0-	670	1	10356	2	N	-0-					-0-
04	11550	X	11179	-0-	-371	-0-	414	1	10765	2	N	-0-					-0-
05	13547	X	10470	-0-	-3077	-0-	497	1	9973	2	N	-0-					-0-
06	13110	X	11600	-0-	-1510	-0-	606	1	10994	2	N	-0-					-0-
07	13547	X	11339	-0-	-2208	-0-	632	1	10707	2	N	-0-					-0-
08	11563	X	10211	-0-	-1352	-0-	475	1	9736	2	N	-0-					-0-

T-BAR-X/GAAS GAS UNIT WELL #: 2 RRCID -> 252840 COMPL. DATE 06/22/2009 TOTAL DEPTH 14849 PERF.14368 - 14929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	25947	X	25418	-0-	-529	-0-	1546	1	23872	2	N	-0-					-0-
04	28351	X	28351	-0-	-0-	-0-	1049	1	27302	2	N	-0-					-0-
05	28303	X	23707	-0-	-4596	-0-	1126	1	22581	2	N	-0-					-0-
06	27390	X	23126	-0-	-4264	-0-	1208	1	21918	2	N	-0-					-0-
07	28675	X	18424	-0-	-10251	-0-	1027	1	17397	2	N	-0-					-0-
08	28675	X	17500	-0-	-11175	-0-	814	1	16686	2	N	-0-					-0-

T-BAR-X/SORRELS WELL #: 4 RRCID -> 284060 COMPL. DATE 12/29/2017 TOTAL DEPTH 14892 PERF.14370 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	78151	X	77826	-0-	-325	-0-	4732	1	73094	2	N	-0-					-0-
04	80340	X	67166	-0-	-13174	-0-	2486	1	64680	2	N	-0-					-0-
05	83018	X	65748	-0-	-17270	-0-	3122	1	62626	2	N	-0-					-0-
06	80340	X	63639	-0-	-16701	-0-	3325	1	60314	2	N	-0-					-0-
07	77841	X	69775	-0-	-8066	-0-	3889	1	65886	2	N	-0-					-0-
08	77841	X	67385	-0-	-10456	-0-	3134	1	64251	2	N	-0-					-0-

TOPCAT TRUCK WASH, LLC 862569
MCCORMICK WELL #: 1 RRCID -> 265338 COMPL. DATE 04/21/2008 TOTAL DEPTH 16525 PERF.13162 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	48427					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	48427					N	NO RPT					-0-

WEATHERLY OIL & GAS, LLC 902815
ARMSTRONG, W. S. WELL #: 1 RRCID -> 245139 COMPL. DATE 11/26/2008 TOTAL DEPTH 15879 PERF.14935 - 14954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCURLOCK (COTTON VALLEY LIME) 81842 075 NON-ASSOCIATED ONE WELL CNTY: LEON
DIVERSIFIED PRODUCTION LLC 220903
SCURLOCK WELL #: 1 RRCID -> 161762 COMPL. DATE 09/27/1996 TOTAL DEPTH 14732 PERF.14329 - 14635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1035	-0-	-50	-0-	1035	2			N	-0-					-0-
04	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
05	992	N	880	-0-	-112	-0-	880	2			N	-0-					-0-
06	990	N	913	-0-	-77	-0-	8	1	905	2	N	-0-					-0-
07	1178	N	817	-0-	-361	-0-	10	1	807	2	N	-0-					-0-
08	868	N	866	-0-	-2	-0-	866	2			N	-0-					-0-

SILVER CREEK (C.V.LIME) 83596 510 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
PEARLSTONE UNIT WELL #: 1 RRCID -> 163996 COMPL. DATE 01/17/1997 TOTAL DEPTH 15478 PERF.14870 - 15080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	N	1420	-0-	-502	-0-	1420	2			N	-0-					-0-
04	1860	N	1261	-0-	-599	-0-	1261	2			N	-0-					-0-
05	1364	N	1162	-0-	-202	-0-	1162	2			N	-0-					-0-
06	1380	N	836	-0-	-544	-0-	836	2			N	-0-					-0-
07	1302	N	1206	-0-	-96	-0-	1206	2			N	-0-					-0-
08	1290	N	1290	-0-	-0-	-0-	1290	2			N	-0-					-0-

SOHO (BOSSIER SAND) 84492 050 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
NORTH LAKE RESOURCES LLC 100308
COLEMAN UNIT WELL #: 1 RRCID -> 189805 COMPL. DATE 02/14/2001 TOTAL DEPTH 16600 PERF.15332 - 15423

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					45

STEELE CREEK (COTTON VALLEY) 85809 300 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
SKLAR EXPLORATION COMPANY LLC 785940
JACKSON UNIT 2 WELL #: 2 RRCID -> 188478 COMPL. DATE 01/16/2002 TOTAL DEPTH 9360 PERF. 8920 - 9090

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON UNIT 2 WELL #: 3 RRCID -> 244651 COMPL. DATE 12/25/2008 TOTAL DEPTH 9500 PERF. 8752 - 9064

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWARDS MILL (CV CONSOLIDATED) 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
THORNTON UNIT WELL #: 1 RRCID -> 202998 COMPL. DATE 05/03/2006 TOTAL DEPTH 11930 PERF.10140 - 10670

03	62	N	43	-0-	-19	-0-	7	1	36	2	N	-0-					-0-
04	60	N	21	-0-	-39	-0-	2	1	19	2	N	-0-					-0-
05	62	N	44	-0-	-18	-0-	4	1	40	2	N	-0-					-0-
06	36	N	36	-0-	-0-	-0-	5	1	31	2	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	6	1	33	2	N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	6	1	51	2	N	-0-					-0-

BEST UNIT WELL #: 3 RRCID -> 204416 COMPL. DATE 01/20/2006 TOTAL DEPTH 11985 PERF.10590 - 11022

03	65	N	65	-0-	-0-	-0-	11	1	54	2	N	-0-					51
04	60	N	46	-0-	-14	-0-	4	1	42	2	N	-0-					51
05	62	N	4	-0-	-58	-0-	4	2			N	-0-					51
06	74	N	74	-0-	-0-	-0-	11	1	63	2	N	-0-					51
07	62	N	54	-0-	-8	-0-	8	1	46	2	N	-0-					51
08	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					51

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEST UNIT WELL #: 2 RRCID -> 217952 COMPL. DATE 11/29/2005 TOTAL DEPTH 11900 PERF.10590 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	2	-0-	-91	-0-	2	2			N	-0-					33
04	27	N	27	-0-	-0-	-0-	3	1	24	2	N	-0-					33
05	4	N	-0-	-0-	-4	-0-					N	-0-					33
06	37	N	37	-0-	-0-	-0-	6	1	31	2	N	-0-					33
07	292	N	292	-0-	-0-	-0-	44	1	248	2	N	-0-					33
08	306	N	306	-0-	-0-	-0-	33	1	273	2	N	-0-					33

BEST UNIT WELL #: 1 RRCID -> 223857 COMPL. DATE 11/11/2005 TOTAL DEPTH 12022 PERF.10560 - 11866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	879	-0-	-20	-0-	174 6	1 9	699	2	N	5					82
04	1230	N	588	-0-	-642	-0-	82	1	506	2	N	-0-					82
05	1147	N	259	-0-	-888	-0-	49	1	210	2	N	-0-					82
06	840	N	448	-0-	-392	-0-	93	1	355	2	N	-0-					82
07	725	N	725	-0-	-0-	-0-	135	1	590	2	N	-0-					82
08	1039	N	1039	-0-	-0-	-0-	141	1	898	2	N	-0-					82

BEST UNIT WELL #: 4 RRCID -> 223858 COMPL. DATE 10/12/2005 TOTAL DEPTH 12132 PERF.10640 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1496	N	1496	-0-	-0-	-0-	254	1	1242	2	N	-0-					43
04	1609	N	1609	-0-	-0-	-0-	150	1	1459	2	N	-0-					43
05	1505	N	1505	-0-	-0-	-0-	121	1	1384	2	N	-0-					43
06	1369	N	1369	-0-	-0-	-0-	206	1	1163	2	N	-0-					43
07	1437	N	1437	-0-	-0-	-0-	216	1	1221	2	N	-0-					43
08	1507	N	1507	-0-	-0-	-0-	164	1	1343	2	N	-0-					43

THORNTON UNIT WELL #: 2 RRCID -> 252225 COMPL. DATE 09/12/2005 TOTAL DEPTH 12010 PERF.10580 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	978	N	978	-0-	-0-	-0-	166	1	812	2	N	-0-					77
04	575	N	575	-0-	-0-	-0-	54	1	521	2	N	-0-					77
05	664	N	664	-0-	-0-	-0-	53	1	611	2	N	-0-					77
06	660	N	428	-0-	-232	-0-	64	1	364	2	N	-0-					77
07	589	N	414	-0-	-175	-0-	62	1	352	2	N	-0-					77
08	854	N	854	-0-	-0-	-0-	93	1	761	2	N	-0-					77

PYRAMID LAND WELL #: 1 RRCID -> 268335 COMPL. DATE 09/19/2012 TOTAL DEPTH 12000 PERF.10420 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	0	N	-0-	-0-	-0-	-0-					N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
08	0	N	-0-	-0-	-0-	-0-					N	-0-					62

HILCORP ENERGY COMPANY 386310
WATSON GAS UNIT WELL #: 1 RRCID -> 229936 COMPL. DATE 06/23/2007 TOTAL DEPTH 11880 PERF.10719 - 11654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					120
04	90	N	40	-0-	-50	-0-	40	2			N	-0-					120
05	62	N	61	-0-	-1	-0-	61	2			N	-0-					120
06	60	N	44	-0-	-16	-0-	44	2			N	-0-					120
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					120
08	62	N	37	-0-	-25	-0-	37	2			N	-0-					120

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BRAGG GAS UNIT WELL #: 1 RRCID -> 241784 COMPL. DATE 07/23/2008 TOTAL DEPTH 12360 PERF.11239 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAGG GAS UNIT WELL #: 2 RRCID -> 270561 COMPL. DATE 04/02/2013 TOTAL DEPTH 12270 PERF.11930 - 12090

03	211	N	211	-0-	-0-	-0-	211	2			N	-0-					48
04	240	N	212	-0-	-28	-0-	212	2			N	-0-					48
05	279	N	205	-0-	-74	-0-	205	2			N	-0-					48
06	210	N	70	-0-	-140	-0-	70	2			N	-0-					48
07	217	N	60	-0-	-157	-0-	60	2			N	-0-					48
08	217	N	57	-0-	-160	-0-	57	2			N	-0-					48

OLD UNION OPERATING COMPANY 621149
WOLENS HEIRS WELL #: 2 RRCID -> 072593 COMPL. DATE 07/01/1977 TOTAL DEPTH 12008 PERF.11660 - 11890

03	155	N	138	-0-	-17	-0-	138	2			N	-0-					19
04	151	N	151	-0-	-0-	-0-	151	2			N	-0-					19
05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					19
06	137	N	137	-0-	-0-	-0-	137	2			N	-0-					19
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					19
08	217	N	127	-0-	-90	-0-	127	2			N	-0-					19

SM OPERATING COMPANY LLC 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 1 RRCID -> 226499 COMPL. DATE 01/31/2007 TOTAL DEPTH 12145 PERF.10618 - 12031

03	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					41
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					41
05	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					41
06	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					41
07	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					41
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

MCELROY, JENNY #1 GAS UNIT WELL #: 2 RRCID -> 230283 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10608 - 11728

03	5516	X	5516	-0-	-0-	-0-	5516	3			Y	-0-					35
04	4950	X	3691	-0-	-1259	-0-	3691	3			Y	-0-					35
05	5115	X	4415	-0-	-700	-0-	4415	3			Y	-0-					35
06	4950	X	3842	-0-	-1108	-0-	3842	3			Y	-0-					35
07	5115	X	3468	-0-	-1647	-0-	3468	3			Y	-0-					35
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					35

MCELROY, JENNY #1 GAS UNIT WELL #: 3 RRCID -> 231353 COMPL. DATE N/A TOTAL DEPTH 12015 PERF.10251 - 11740

03	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					40
04	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					40
05	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					40
06	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					40
07	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					40
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SM OPERATING COMPANY LLC //CONT.// 788993
MCELROY, JENNY #1 GAS UNIT WELL #: 4 RRCID -> 233356 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.11039 - 11910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					83
04	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					83
05	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					83
06	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					83
07	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					83
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					83

MCELROY, JENNY #1 GAS UNIT WELL #: 5 RRCID -> 233697 COMPL. DATE 07/21/2008 TOTAL DEPTH 12000 PERF.10188 - 11695

03	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					22
04	370	N	370	-0-	-0-	-0-	370	3			Y	-0-					22
05	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					22
06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					22
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					22
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					22

STROUD PETROLEUM, INC. 828082
CAMERON -A- WELL #: 1 RRCID -> 095965 COMPL. DATE 02/24/1982 TOTAL DEPTH 12200 PERF.11097 - 11292

03	279	N	272	-0-	-7	-0-	272	2			N	-0-					22
04	270	N	206	-0-	-64	-0-	206	2			N	-0-					22
05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					22
06	270	N	236	-0-	-34	-0-	236	2			N	-0-					22
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					22
08	310	N	63	-0-	-247	-0-	63	2			N	-0-					22

VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT #4 WELL #: 1 RRCID -> 069164 COMPL. DATE 09/16/1976 TOTAL DEPTH 12021 PERF.11709 - 11716

03	1364	X	689	-0-	-675	-0-	19	1	558	2	Y	102	186	1			85
							112	9									
04	840	X	603	-0-	-237	-0-	18	1	524	2	Y	55					140
							61	9									
05	891	X	891	-0-	-0-	-0-	32	1	787	2	Y	65					205
							72	9									
06	894	X	894	-0-	-0-	-0-	18	1	679	2	Y	179	184	1			200
							197	9									
07	831	X	831	-0-	-0-	-0-	19	1	674	2	Y	125	181	1			144
							138	9									
08	987	X	987	-0-	-0-	-0-	21	1	827	2	Y	126	168	1			102
							139	9									

STEWARDS MILL GAS UNIT #1 WELL #: 2 RRCID -> 079859 COMPL. DATE 11/06/1978 TOTAL DEPTH 11850 PERF.11582 - 11720

03	670	N	670	-0-	-0-	-0-	23	1	647	2	Y	-0-					-0-
04	597	N	597	-0-	-0-	-0-	20	1	577	2	Y	-0-					-0-
05	527	N	275	-0-	-252	-0-	11	1	264	2	Y	-0-					-0-
06	660	N	414	-0-	-246	-0-	11	1	403	2	Y	-0-					-0-
07	928	N	928	-0-	-0-	-0-	26	1	902	2	Y	-0-					-0-
08	634	N	634	-0-	-0-	-0-	16	1	618	2	Y	-0-					-0-

STEWARDS MILL GAS UNIT #5 WELL #: 1 RRCID -> 081247 COMPL. DATE 08/01/2005 TOTAL DEPTH 11950 PERF.10570 - 11862

03	1073	N	1073	-0-	-0-	-0-	36	1	1037	2	Y	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	37	1	1099	2	Y	-0-					-0-
05	1302	N	1035	-0-	-267	-0-	40	1	995	2	Y	-0-					-0-
06	1050	N	1046	-0-	-4	-0-	27	1	1019	2	Y	-0-					-0-
07	1178	N	994	-0-	-184	-0-	28	1	966	2	Y	-0-					-0-
08	1265	N	1265	-0-	-0-	-0-	32	1	1233	2	Y	-0-					-0-

STEWARDS MILL (CV CONSOLIDATED) //CONT.// 86066 210 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WHATLEY "B" WELL #: 1 RRCID -> 176229 COMPL. DATE 08/01/2005 TOTAL DEPTH 12000 PERF.10698 - 11915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	845	N	845	-0-	-0-	-0-	28	1	817	2	Y	-0-					-0-
04	690	N	684	-0-	-6	-0-	23	1	661	2	Y	-0-					-0-
05	1062	N	1062	-0-	-0-	-0-	42	1	1020	2	Y	-0-					-0-
06	3000	N	4174	-0-	1174	1174	107	1	4067	2	Y	-0-					-0-
07	3100	N	4653	-0-	1553	2727	130	1	4523	2	Y	-0-					-0-
08	3100	N	4761	-0-	1661	4388	121	1	4640	2	Y	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 185339 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10540 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	155	-0-	-589	-0-	155	2			N	-0-					39
04	720	N	240	-0-	-480	-0-	240	2			N	-0-					39
05	682	N	263	-0-	-419	-0-	263	2			N	-0-					39
06	312	N	312	-0-	-0-	-0-	312	2			N	-0-					39
07	990	N	990	-0-	-0-	-0-	990	2			N	-0-					39
08	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					39

STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203166 COMPL. DATE 08/01/2005 TOTAL DEPTH 11910 PERF. 7966 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1642	N	1642	-0-	-0-	-0-	55	1	1587	2	Y	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	43	1	1257	2	Y	-0-					-0-
05	1641	N	1641	-0-	-0-	-0-	64	1	1577	2	Y	-0-					-0-
06	1250	N	1250	-0-	-0-	-0-	32	1	1218	2	Y	-0-					-0-
07	1502	N	1502	-0-	-0-	-0-	42	1	1460	2	Y	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	26	1	1001	2	Y	-0-					-0-

MITCHELL - WILLIAMS TRUST WELL #: 3 RRCID -> 213632 COMPL. DATE 08/04/2005 TOTAL DEPTH 12154 PERF.10680 - 10690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHATLEY "B" WELL #: 2 RRCID -> 217862 COMPL. DATE 11/03/2005 TOTAL DEPTH 12200 PERF.10685 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2294	X	1417	-0-	-877	-0-	48	1	1369	2	Y	-0-					-0-
04	1110	X	825	-0-	-285	-0-	27	1	798	2	Y	-0-					-0-
05	1054	X	-0-	-0-	-1054	-0-					Y	-0-					-0-
06	1380	X	1172	-0-	-208	-0-	30	1	1142	2	Y	-0-					-0-
07	1426	X	1290	-0-	-136	-0-	36	1	1254	2	Y	-0-					-0-
08	T. A.		1364	-0-	1364	1364	35	1	1329	2	Y	-0-					-0-

WHATLEY "B" WELL #: 5 RRCID -> 235976 COMPL. DATE 03/12/2008 TOTAL DEPTH 12070 PERF.10730 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	643	N	643	-0-	-0-	-0-	22	1	621	2	Y	-0-					-0-
04	540	N	396	-0-	-144	-0-	13	1	383	2	Y	-0-					-0-
05	651	N	540	-0-	-111	-0-	21	1	519	2	Y	-0-					-0-
06	630	N	168	-0-	-462	-0-	4	1	164	2	Y	-0-					-0-
07	403	N	271	-0-	-132	-0-	8	1	263	2	Y	-0-					-0-
08	527	N	388	-0-	-139	-0-	10	1	378	2	Y	-0-					-0-

STEWARDS MILL (PETTIT 7600) 86066 332 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
WOOD "C" WELL #: 1 RRCID -> 256037 COMPL. DATE 01/14/2010 TOTAL DEPTH 11850 PERF. 7645 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBINSON "S" WELL #: 1 RRCID -> 283992 COMPL. DATE 09/08/2022 TOTAL DEPTH 8330 PERF. 7655 - 7708

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					202

STEWARDS MILL (TRAVIS PEAK) 86066 700 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
VALENCE OPERATING COMPANY 881167
STEWARDS MILL GAS UNIT 4 WELL #: 4 RRCID -> 203974 COMPL. DATE 05/08/2004 TOTAL DEPTH 11910 PERF. 7966 - 8044

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWARDS MILL, E. (RODESSA -A-) 86067 500 NON-ASSOCIATED EXEMPT CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHITAKER WELL #: 2 RRCID -> 185538 COMPL. DATE 01/05/2022 TOTAL DEPTH 7760 PERF. 4296 - 4714

03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWARDS MILL, NE. (CVL) 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MARSTERS, CHRISTINE WELL #: 1 RRCID -> 151355 COMPL. DATE 08/23/1994 TOTAL DEPTH 12020 PERF. 11770 - 11920

03	124	N	41	-0-	-83	-0-	7	1	34	2	N	-0-					13
04	30	N	22	-0-	-8	-0-	2	1	20	2	N	-0-					13
05	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					13
06	30	N	11	-0-	-19	-0-	2	1	9	2	N	-0-					13
07	31	N	11	-0-	-20	-0-	2	1	9	2	N	-0-					13
08	64	N	64	-0-	-0-	-0-	7	1	57	2	N	-0-					13

ARCO FEE WELL #: 4 T RRCID -> 167176 COMPL. DATE 07/14/1999 TOTAL DEPTH 11759 PERF. 10744 - 11614

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SUE WELL #: 2 RRCID -> 167227 COMPL. DATE 12/26/1997 TOTAL DEPTH 11900 PERF.11630 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

NEAL, GLAYDENE WELL #: 3 RRCID -> 168193 COMPL. DATE 07/15/1999 TOTAL DEPTH 11825 PERF.11661 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	886	N	886	-0-	-0-	-0-	150	1	736	2	N	-0-					62
04	825	N	825	-0-	-0-	-0-	77	1	748	2	N	-0-					62
05	847	N	847	-0-	-0-	-0-	68	1	779	2	N	-0-					62
06	699	N	699	-0-	-0-	-0-	105	1	594	2	N	-0-					62
07	356	N	356	-0-	-0-	-0-	54	1	302	2	N	-0-					62
08	821	N	821	-0-	-0-	-0-	89	1	732	2	N	-0-					62

BEST WELL #: 3 RRCID -> 169332 COMPL. DATE 07/31/1999 TOTAL DEPTH 11800 PERF.10750 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2137	N	2137	-0-	-0-	-0-	388	1	1749	2	N	-0-					63
04	2046	N	2046	-0-	-0-	-0-	218	1	1828	2	N	-0-					63
05	2001	N	2001	-0-	-0-	-0-	189	1	1812	2	N	-0-					63
06	2070	N	1922	-0-	-148	-0-	315	1	1605	2	N	2					65
							2	9									
07	2129	N	2129	-0-	-0-	-0-	346	1	1783	2	N	-0-					65
08	2015	N	1316	-0-	-699	-0-	171	1	1145	2	N	-0-					65

BEST WELL #: 4 RRCID -> 170924 COMPL. DATE 10/11/1999 TOTAL DEPTH 11850 PERF.10740 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	143	1	699	2	N	-0-					45
04	600	N	584	-0-	-16	-0-	54	1	530	2	N	-0-					45
05	617	N	617	-0-	-0-	-0-	50	1	567	2	N	-0-					45
06	720	N	592	-0-	-128	-0-	89	1	503	2	N	-0-					45
07	602	N	602	-0-	-0-	-0-	90	1	512	2	N	-0-					45
08	620	N	295	-0-	-325	-0-	32	1	263	2	N	-0-					45

NEAL, GLAYDENE WELL #: 5 RRCID -> 172727 COMPL. DATE 09/01/1999 TOTAL DEPTH 12000 PERF.10834 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	416	N	416	-0-	-0-	-0-	96	1	320	2	N	-0-					77
04	448	N	448	-0-	-0-	-0-	69	1	379	2	N	-0-					77
05	527	N	438	-0-	-89	-0-	64	1	374	2	N	-0-					77
06	432	N	432	-0-	-0-	-0-	91	1	341	2	N	-0-					77
07	465	N	453	-0-	-12	-0-	94	1	359	2	N	-0-					77
08	434	N	216	-0-	-218	-0-	51	1	165	2	N	-0-					77

NEAL, GLAYDENE WELL #: 4 RRCID -> 172750 COMPL. DATE 05/12/2000 TOTAL DEPTH 12000 PERF.10788 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	867	-0-	-373	-0-	173	1	694	2	N	-0-					90
04	1350	N	952	-0-	-398	-0-	116	1	836	2	N	-0-					90
05	1581	N	1175	-0-	-406	-0-	123	1	1052	2	N	-0-					90
06	1049	N	1049	-0-	-0-	-0-	184	1	865	2	N	-0-					90
07	1038	N	1038	-0-	-0-	-0-	182	1	856	2	N	-0-					90
08	1178	N	1157	-0-	-21	-0-	154	1	1003	2	N	-0-					90

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
THORNTON, SARAH WELL #: 2 T RRCID -> 172914 COMPL. DATE 03/24/1999 TOTAL DEPTH 11940 PERF.11688 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

URESTE WELL #: 2 RRCID -> 173209 COMPL. DATE 04/30/2000 TOTAL DEPTH 12000 PERF.10948 - 11813

03	1550	N	1446	-0-	-104	-0-	245	1	1201	2	N	-0-			72
04	1470	N	1366	-0-	-104	-0-	127	1	1239	2	N	-0-			72
05	1519	N	1302	-0-	-217	-0-	105	1	1197	2	N	-0-			72
06	1410	N	1146	-0-	-264	-0-	173	1	973	2	N	-0-			72
07	1426	N	961	-0-	-465	-0-	144	1	817	2	N	-0-			72
08	1302	N	850	-0-	-452	-0-	93	1	757	2	N	-0-			72

THORNTON, SUE WELL #: 3 RRCID -> 189012 COMPL. DATE 05/01/2002 TOTAL DEPTH 12090 PERF.11784 - 11912

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

BEST UNIT WELL #: 1 RRCID -> 190800 COMPL. DATE 08/15/2002 TOTAL DEPTH 12022 PERF.11806 - 11866

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

BEST UNIT WELL #: 2 RRCID -> 195265 COMPL. DATE 02/25/2003 TOTAL DEPTH 11900 PERF.11655 - 11745

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

THORNTON UNIT WELL #: 1 RRCID -> 196633 COMPL. DATE 05/17/2003 TOTAL DEPTH 11930 PERF.11570 - 11633

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

BEST UNIT WELL #: 3 RRCID -> 202288 COMPL. DATE 04/26/2004 TOTAL DEPTH 11985 PERF.11554 - 11739

03	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-			-0-

STEWARDS MILL, NE. (CVL) //CONT.// 86069 100 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BEST UNIT WELL #: 4 RRCID -> 202692 COMPL. DATE 05/18/2004 TOTAL DEPTH 12132 PERF.11614 - 11692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
06	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
07	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
08	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

BONNER, LAURA WELL #: 2 RRCID -> 262414 COMPL. DATE 03/30/2011 TOTAL DEPTH 12000 PERF.10959 - 11676

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20

BONNER, TOM WELL #: 1 RRCID -> 271765 COMPL. DATE 08/21/2013 TOTAL DEPTH 10730 PERF.10661 - 10677

03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

NITRO OIL & GAS, LLC 611014
MARSTERS WELL #: 1 RRCID -> 098886 COMPL. DATE 03/07/1982 TOTAL DEPTH 12917 PERF.11636 - 11902

03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			60
04	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			60
05	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			60
06	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			60
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			60
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			60

OLD UNION OPERATING COMPANY 621149
EPPES, C. A. ET AL WELL #: 1 T RRCID -> 116845 COMPL. DATE 03/07/1985 TOTAL DEPTH 12500 PERF.11605 - 11772

03	387 N	387	-0-	-0-	-0-	387	2		Y	-0-			181
04	442 N	442	-0-	-0-	-0-	442	2		Y	-0-			181
05	463 N	463	-0-	-0-	-0-	463	2		Y	-0-			181
06	438 N	438	-0-	-0-	-0-	438	2		Y	-0-			181
07	465 N	462	-0-	-3	-0-	462	2		Y	-0-			181
08	465 N	388	-0-	-77	-0-	388	2		Y	-0-			181

STEWARDS MILL, NE. (RODESSA) 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FORMATION RESOUR FIELD SVCS, LLC 100566
WATSON TRUST GU WELL #: 1 RRCID -> 219279 COMPL. DATE 06/24/2005 TOTAL DEPTH 11175 PERF. 7240 - 7746

03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STEWARDS MILL, NE. (RODESSA) //CONT.// 86069 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
MARSTERS WELL #: 3 RRCID -> 162155 COMPL. DATE 04/11/2011 TOTAL DEPTH 11225 PERF. 7108 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEST WELL #: 2 RRCID -> 271463 COMPL. DATE 08/13/2012 TOTAL DEPTH 11600 PERF. 6704 - 6927

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FULLSPIKE ENERGY LLC 289935
WATSON TRUST G.U. WELL #: 2 RRCID -> 172940 COMPL. DATE N/A TOTAL DEPTH 7912 PERF. 7719 - 7727

03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUCKY (COTTON VALLEY LIME) 86804 075 NON-ASSOCIATED ONE WELL CNTY: LEON
HILCORP ENERGY COMPANY 386310
UPR/T-BAR-X KING COBRA WELL #: 1 RRCID -> 167450 COMPL. DATE 12/24/1997 TOTAL DEPTH 18038 PERF.16512 - 16996

03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TALL CITY (COTTON VALLEY LIME) 88217 075 NON-ASSOCIATED CAPACITY CNTY: ROBERTSON
WILDFIRE ENERGY OPERATING LLC 923444
FAZZINO, J.C. UNIT WELL #: 1 RRCID -> 172868 COMPL. DATE 01/15/1999 TOTAL DEPTH 16163 PERF.15400 - 16100

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAZZINO, J.C. UNIT WELL #: 2 RRCID -> 176088 COMPL. DATE 09/10/1999 TOTAL DEPTH 16513 PERF.15720 - 16350

03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BARROW-SHAVER RESOURCES CO. 053321
BROWN "AG" WELL #: 1 RRCID -> 117026 COMPL. DATE 05/10/2001 TOTAL DEPTH 13040 PERF.12344 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

CORSA RESOURCES, LLC 100584
EUBANKS TRUST WELL #: 8 RRCID -> 184649 COMPL. DATE 05/18/2001 TOTAL DEPTH 12435 PERF.12030 - 12250

03	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
06	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
08	DLQ G-10		47	-0-	47	47	47	2			Y	-0-					-0-

HILL "A" WELL #: 4 RRCID -> 187988 COMPL. DATE 01/31/2002 TOTAL DEPTH 12415 PERF.11908 - 12230

03	77	N	77	-0-	-0-	-0-	77	2			Y	-0-					-0-
04	150	N	44	-0-	-106	-0-	44	2			Y	-0-					-0-
05	155	N	32	-0-	-123	-0-	32	2			Y	-0-					-0-
06	60	N	23	-0-	-37	-0-	23	2			Y	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			Y	-0-					-0-
08	DLQ G-10		20	-0-	20	20	20	2			Y	-0-					-0-

MOORE, ALMA WELL #: 14 RRCID -> 188032 COMPL. DATE 07/18/2001 TOTAL DEPTH 12600 PERF.12194 - 12290

03	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
07	93	N	70	-0-	-23	-0-	70	2			Y	-0-					-0-
08	DLQ G-10		78	-0-	78	78	78	2			Y	-0-					-0-

LEDBETTER "A" WELL #: 4 RRCID -> 188277 COMPL. DATE 01/21/2002 TOTAL DEPTH 12165 PERF.11458 - 11621

03	0	X	NO RPT	-0-	-0-	48					Y	NO RPT					-0-
04	48	N	-0-	-0-	-48	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON WELL #: 15 RRCID -> 203983 COMPL. DATE 06/17/2004 TOTAL DEPTH 12815 PERF.12336 - 12591

03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CORSA RESOURCES, LLC //CONT.// 100584
MOORE, ALMA WELL #: 16 RRCID -> 209008 COMPL. DATE 11/03/2004 TOTAL DEPTH 12730 PERF.12228 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	2			Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					-0-
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					-0-
08	DLQ G-10		71	-0-	71	71	71	2			Y	-0-					-0-

HARTLEY WELL #: 12H RRCID -> 218429 COMPL. DATE 02/22/2006 TOTAL DEPTH 12473 PERF.12674 - 14284

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		4	-0-	4	4	4	2			N	-0-					-0-
05	14B2 EXT		1	-0-	1	5	1	2			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	5					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	5					N	-0-					-0-
08	5	X	-0-	-0-	-5	-0-					N	-0-					-0-

MONTEX DRILLING COMPANY, LLC 100614
FORTSON WELL #: 1 RRCID -> 070756 COMPL. DATE 08/30/1976 TOTAL DEPTH 11400 PERF.11079 - 11154

03	965	N	965	-0-	-0-	-0-	222	1	739	2	N	4					33
							4	9									
04	870	N	792	-0-	-78	-0-	187	1	601	2	N	4					37
							4	9									
05	939	N	939	-0-	-0-	-0-	155	1	783	2	N	1					38
							1	9									
06	889	N	889	-0-	-0-	-0-	160	1	725	2	N	4					42
							4	9									
07	1015	N	1015	-0-	-0-	-0-	205	1	810	2	N	-0-					42
08	996	N	996	-0-	-0-	-0-	137	1	859	2	N	-0-					42

BUFFCO PRODUCTION INC. 106406
HARRIS HEIRS WELL #: 1 RRCID -> 191367 COMPL. DATE 01/21/2004 TOTAL DEPTH 12166 PERF.11550 - 12063

03	549	N	549	-0-	-0-	-0-	548	2	1	9	N	1					111
04	210	N	85	-0-	-125	-0-	83	2	2	9	N	2					113
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					113
06	540	N	275	-0-	-265	-0-	274	2	1	9	N	1					114
07	163	N	163	-0-	-0-	-0-	163	2			N	-0-					114
08	186	N	175	-0-	-11	-0-	175	2			N	-0-					114

PATRICK WELL #: 1 RRCID -> 220252 COMPL. DATE 07/21/2006 TOTAL DEPTH 10750 PERF.10022 - 10446

03	0	N	-0-	-0-	-0-	-0-					N	-0-					23
04	0	N	-0-	-0-	-0-	-0-					N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23
06	0	N	-0-	-0-	-0-	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23

BURK ROYALTY CO., LTD. 108799
UTLEY #1 WELL #: 1 RRCID -> 076764 COMPL. DATE 10/03/1977 TOTAL DEPTH 13300 PERF.12313 - 12426

03	381	N	381	-0-	-0-	-0-	381	2			N	-0-					23
04	542	N	542	-0-	-0-	-0-	542	2			N	-0-					23
05	527	N	421	-0-	-106	-0-	421	2			N	-0-	1	1			22
06	529	N	529	-0-	-0-	-0-	529	2			N	-0-					22
07	527	N	519	-0-	-8	-0-	519	2			N	-0-					22
*08	434	N	99	-0-	-335	-0-	99	2			N	-0-					22

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 2 RRCID -> 111457 COMPL. DATE 06/19/1984 TOTAL DEPTH 12536 PERF.12298 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4055	X	4055	-0-	-0-	-0-	4052	2	3	9	N	3					94
04	3739	X	3739	-0-	-0-	-0-	3737	2	2	9	N	2					96
05	3813	X	3726	-0-	-87	-0-	3722	2	4	9	N	4	11	1			89
06	3930	X	3581	-0-	-349	-0-	3563	2	18	9	N	16					105
07	4061	X	3850	-0-	-211	-0-	3850	2			N	-0-	7	1			98
*08	4061	X	3867	-0-	-194	-0-	3867	2			N	-0-					98

UTLEY #1 WELL #: 3 RRCID -> 179333 COMPL. DATE 08/02/2000 TOTAL DEPTH 12574 PERF.12308 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1354	N	1354	-0-	-0-	-0-	1353	2	1	9	N	1					6
04	1414	N	1414	-0-	-0-	-0-	1413	2	1	9	N	1					7
05	1310	N	1310	-0-	-0-	-0-	1308	2	2	9	N	2	5	1			4
06	1140	N	293	-0-	-847	-0-	293	2			N	-0-					4
07	1178	N	321	-0-	-857	-0-	321	2			N	-0-	2	1			2
*08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					2

UTLEY #1 WELL #: 4 RRCID -> 182586 COMPL. DATE 03/31/2001 TOTAL DEPTH 12625 PERF.12350 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

UTLEY #1 WELL #: 5 RRCID -> 184773 COMPL. DATE 07/25/2001 TOTAL DEPTH 12550 PERF.12306 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3072	N	3072	-0-	-0-	-0-	3070	2	2	9	N	2					7
04	3000	N	4204	-0-	1204	1204	4192	2	12	9	N	11					18
05	3100	N	4157	-0-	1057	2261	4154	2	3	9	N	3	7	1			14
06	3000	N	3839	-0-	839	3100	3835	2	4	9	N	4					18
07	6930	X	3830	-0-	-3100	-0-	3829	2	1	9	N	1	3	1			16
08	3381	X	3381	-0-	-0-	-0-	3381	2			N	-0-					16

MIDDLETON "E" WELL #: 2 RRCID -> 185857 COMPL. DATE 06/24/2008 TOTAL DEPTH 12525 PERF.11941 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1294	N	1294	-0-	-0-	-0-	1292	2	2	9	N	2					33
04	1380	N	861	-0-	-519	-0-	860	2	1	9	N	1					34
05	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-	1	1			33
06	1260	N	744	-0-	-516	-0-	742	2	2	9	N	2					35
07	907	N	907	-0-	-0-	-0-	907	2			N	-0-	3	1			32
08	1023	N	47	-0-	-976	-0-	47	2			N	-0-					32

MIDDLETON "E" WELL #: 3 RRCID -> 185979 COMPL. DATE 06/09/2008 TOTAL DEPTH 12610 PERF.12015 - 12109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2504	N	2504	-0-	-0-	-0-	2502	2	2	9	N	2					32
04	2664	N	2664	-0-	-0-	-0-	2662	2	2	9	N	2					34
05	3057	N	3057	-0-	-0-	-0-	3054	2	3	9	N	3	8	1			29
06	2640	N	2640	-0-	-0-	-0-	2638	2	2	9	N	2					31
07	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-	5	1			26
08	2046	N	1144	-0-	-902	-0-	1144	2			N	-0-					26

UTLEY #1 WELL #: 6 RRCID -> 189404 COMPL. DATE 05/12/2002 TOTAL DEPTH 12560 PERF.12290 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1					74
04	1855	N	1855	-0-	-0-	-0-	1853	2	2	9	N	2					76
05	1839	N	1839	-0-	-0-	-0-	1837	2	2	9	N	2	6	1			72
06	1848	N	1848	-0-	-0-	-0-	1845	2	3	9	N	3					75
07	1430	N	1430	-0-	-0-	-0-	1428	2	2	9	N	2	4	1			73
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					73

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 7 RRCID -> 189405 COMPL. DATE 05/30/2002 TOTAL DEPTH 12525 PERF.12285 - 12425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1246	N	1246	-0-	-0-	-0-	1245	2	1	9	N	1					19
04	1165	N	1165	-0-	-0-	-0-	1164	2	1	9	N	1					20
05	982	N	982	-0-	-0-	-0-	981	2	1	9	N	1	4	1			17
06	780	N	735	-0-	-45	-0-	734	2	1	9	N	1					18
07	806	N	615	-0-	-191	-0-	615	2			N	-0-	2	1			16
*08	806	N	746	-0-	-60	-0-	746	2			N	-0-					16

UTLEY #1 WELL #: 8 RRCID -> 191248 COMPL. DATE 02/18/2008 TOTAL DEPTH 12550 PERF.11870 - 12056

03	2198	N	2198	-0-	-0-	-0-	2195	2	3	9	N	3					325
04	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					325
05	1350	N	1350	-0-	-0-	-0-	1348	2	2	9	N	2	4	1			323
06	1304	N	1304	-0-	-0-	-0-	1302	2	2	9	N	2					325
07	1147	N	408	-0-	-739	-0-	408	2			N	-0-	4	1			321
*08	1147	N	681	-0-	-466	-0-	681	2			N	-0-					321

UTLEY #1 WELL #: 10 RRCID -> 192533 COMPL. DATE 12/11/2002 TOTAL DEPTH 12487 PERF.12306 - 12346

03	3659	X	3659	-0-	-0-	-0-	3656	2	3	9	N	3					133
04	3720	X	3720	-0-	-0-	-0-	3717	2	3	9	N	3					136
05	3538	X	3538	-0-	-0-	-0-	3535	2	3	9	N	3	12	1			127
06	3461	X	3461	-0-	-0-	-0-	3435	2	26	9	N	24					151
07	1093	X	1093	-0-	-0-	-0-	1090	2	3	9	N	3	74	1			80
*08	306	X	306	-0-	-0-	-0-	306	2			N	-0-					80

UTLEY #1 WELL #: 9 RRCID -> 194147 COMPL. DATE 02/14/2003 TOTAL DEPTH 12610 PERF.12330 - 12430

03	1705	N	1486	-0-	-219	-0-	1485	2	1	9	N	1					49
04	1707	N	1707	-0-	-0-	-0-	1706	2	1	9	N	1					50
05	1519	N	1311	-0-	-208	-0-	1311	2			N	-0-	5	1			45
06	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	N	1					46
07	1767	N	948	-0-	-819	-0-	948	2			N	-0-	3	1			43
08	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					43

UTLEY #1 WELL #: 11 RRCID -> 194211 COMPL. DATE 08/11/2008 TOTAL DEPTH 12575 PERF.11852 - 11996

03	620	X	29	-0-	-591	-0-	29	2			N	-0-					48
04	1573	X	1573	-0-	-0-	-0-	1573	2			N	-0-					48
05	3477	X	3477	-0-	-0-	-0-	3476	2	1	9	N	1	7	1			42
06	600	X	27	-0-	-573	-0-	21	2	6	9	N	5					47
07	3545	X	3545	-0-	-0-	-0-	3527	2	18	9	N	16	3	1			60
*08	620	X	620	-0-	-0-	-0-	617	2	3	9	N	3					63

UTLEY #1 WELL #: 13 RRCID -> 197066 COMPL. DATE 05/15/2003 TOTAL DEPTH 12727 PERF.12320 - 12440

03	1767	N	1734	-0-	-33	-0-	1732	2	2	9	N	2					52
04	1650	N	1566	-0-	-84	-0-	1565	2	1	9	N	1					53
05	1736	N	1696	-0-	-40	-0-	1695	2	1	9	N	1	5	1			49
06	1748	N	1748	-0-	-0-	-0-	1746	2	2	9	N	2					51
07	1612	N	1532	-0-	-80	-0-	1532	2			N	-0-	3	1			48
08	1705	N	1473	-0-	-232	-0-	1473	2			N	-0-					48

UTLEY #1 WELL #: 12 RRCID -> 197249 COMPL. DATE 06/22/2003 TOTAL DEPTH 12660 PERF.12330 - 12440

03	0	N	-0-	-0-	-0-	-0-					N	-0-					62
04	0	N	-0-	-0-	-0-	-0-					N	-0-					62
05	0	N	-0-	-0-	-0-	-0-					N	-0-					62
06	24	N	24	-0-	-0-	-0-	24	2			N	-0-					62
07	0	N	-0-	-0-	-0-	-0-					N	-0-					62
*08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					62

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
UTLEY #1 WELL #: 14 RRCID -> 197676 COMPL. DATE 06/18/2003 TOTAL DEPTH 12739 PERF.12440 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	727	-0-	-48	-0-	727	2			N	-0-					16
04	1015	N	1015	-0-	-0-	-0-	1014	2	1	9	N	1					17
05	682	N	466	-0-	-216	-0-	466	2			N	-0-	1	1			16
06	854	N	854	-0-	-0-	-0-	853	2	1	9	N	1					17
07	1054	N	463	-0-	-591	-0-	463	2			N	-0-	1	1			16
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					16

UTLEY #1 WELL #: 16 RRCID -> 199189 COMPL. DATE 08/15/2004 TOTAL DEPTH 12700 PERF.12024 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	564	N	564	-0-	-0-	-0-	564	2			N	-0-					9
04	253	N	253	-0-	-0-	-0-	253	2			N	-0-					9
05	1594	N	1594	-0-	-0-	-0-	1592	2	2	9	N	2	2	1			9
06	1907	N	1907	-0-	-0-	-0-	1899	2	8	9	N	7					16
07	248	N	246	-0-	-2	-0-	246	2			N	-0-	2	1			14
08	868	N	429	-0-	-439	-0-	429	2			N	-0-					14

UTLEY #1 WELL #: 19 RRCID -> 200477 COMPL. DATE 12/28/2003 TOTAL DEPTH 12650 PERF.12390 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2975	X	2975	-0-	-0-	-0-	2974	2	1	9	N	1					83
04	2010	X	1798	-0-	-212	-0-	1798	2			N	-0-					83
05	2077	X	232	-0-	-1845	-0-	232	2			N	-0-	14	1			69
06	2525	X	2525	-0-	-0-	-0-	2510	2	15	9	N	14					83
07	2077	X	10	-0-	-2067	-0-	10	2			N	-0-	3	1			80
*08	2077	X	1434	-0-	-643	-0-	1434	2			N	-0-					80

UTLEY #1 WELL #: 20 RRCID -> 200865 COMPL. DATE 12/21/2003 TOTAL DEPTH 12640 PERF.12000 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-					1
05	23	N	23	-0-	-0-	-0-	23	2			N	-0-					1
06	90	N	27	-0-	-63	-0-	27	2			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*08	31	N	11	-0-	-20	-0-	11	2			N	-0-					1

UTLEY #1 WELL #: 15 RRCID -> 200866 COMPL. DATE 02/25/2004 TOTAL DEPTH 12500 PERF.11938 - 11988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1910	N	1910	-0-	-0-	-0-	1909	2	1	9	N	1					88
04	1744	N	1744	-0-	-0-	-0-	1742	2	2	9	N	2					90
05	1937	N	1937	-0-	-0-	-0-	1936	2	1	9	N	1	4	1			87
06	2084	N	2084	-0-	-0-	-0-	2082	2	2	9	N	2					89
07	2370	N	2370	-0-	-0-	-0-	2369	2	1	9	N	1	4	1			86
08	2373	N	2373	-0-	-0-	-0-	2373	2			N	-0-					86

UTLEY #1 WELL #: 17 RRCID -> 203093 COMPL. DATE 04/16/2004 TOTAL DEPTH 12630 PERF.12320 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4015	-0-	915	915	4013	2	2	9	N	2					23
04	2790	X	318	-0-	-2472	-0-	318	2			N	-0-					23
05	2883	X	2861	-0-	-22	-0-	2857	2	4	9	N	4	3	1			24
06	2790	X	2538	-0-	-252	-0-	2532	2	6	9	N	5					29
07	2883	X	250	-0-	-2633	-0-	250	2			N	-0-	4	1			25
*08	2883	X	201	-0-	-2682	-0-	201	2			N	-0-					25

MIDDLETON "E" WELL #: 5 RRCID -> 203341 COMPL. DATE 05/26/2006 TOTAL DEPTH 12695 PERF.12004 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799
MIDDLETON "E" WELL #: 4 RRCID -> 203342 COMPL. DATE 03/27/2004 TOTAL DEPTH 12665 PERF.12376 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	630	N	630	-0-	-0-	-0-	629	2	1	9	N	1					7
04	870	N	820	-0-	-50	-0-	820	2			N	-0-					7
05	767	N	767	-0-	-0-	-0-	766	2	1	9	N	1	1	1			7
06	628	N	628	-0-	-0-	-0-	628	2			N	-0-					7
07	837	N	284	-0-	-553	-0-	284	2			N	-0-	2	1			5
08	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					5

UTLEY #1 WELL #: 18 RRCID -> 206080 COMPL. DATE 08/26/2004 TOTAL DEPTH 12600 PERF.12270 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					45
04	0	N	-0-	-0-	-0-	-0-					N	-0-					45
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					45

UTLEY #1 WELL #: 21 RRCID -> 207006 COMPL. DATE 06/23/2006 TOTAL DEPTH 12620 PERF.11946 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1479	-0-	-226	-0-	1478	2	1	9	N	1					72
04	1830	N	1072	-0-	-758	-0-	1071	2	1	9	N	1					73
05	1860	N	1295	-0-	-565	-0-	1294	2	1	9	N	1	5	1			69
06	1638	N	1638	-0-	-0-	-0-	1636	2	2	9	N	2					71
07	2245	N	2245	-0-	-0-	-0-	2245	2			N	-0-	3	1			68
08	1302	N	993	-0-	-309	-0-	993	2			N	-0-					68

MIDDLETON "E" WELL #: 6 RRCID -> 207343 COMPL. DATE 04/19/2006 TOTAL DEPTH 12700 PERF.12020 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	375	-0-	-524	-0-	375	2			N	-0-					7
04	856	N	856	-0-	-0-	-0-	855	2	1	9	N	1					8
05	495	N	495	-0-	-0-	-0-	495	2			N	-0-	3	1			5
06	360	N	11	-0-	-349	-0-	11	2			N	-0-					5
07	899	N	-0-	-0-	-899	-0-					N	-0-	1	1			4
*08	496	N	-0-	-0-	-496	-0-					N	-0-					4

MIDDLETON "E" WELL #: 7 RRCID -> 208043 COMPL. DATE 04/19/2007 TOTAL DEPTH 12711 PERF.12056 - 12528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	X	1544	-0-	-843	-0-	1543	2	1	9	N	1					8
04	2310	X	1314	-0-	-996	-0-	1313	2	1	9	N	1					9
05	2387	X	2269	-0-	-118	-0-	2268	2	1	9	N	1	6	1			4
06	2310	X	912	-0-	-1398	-0-	911	2	1	9	N	1					5
07	2387	X	1595	-0-	-792	-0-	1595	2			N	-0-	2	1			3
*08	2263	X	404	-0-	-1859	-0-	404	2			N	-0-					3

MIDDLETON "E" WELL #: 8 RRCID -> 210798 COMPL. DATE 02/16/2005 TOTAL DEPTH 12771 PERF.12318 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	263	-0-	-171	-0-	263	2			N	-0-					1
04	420	N	379	-0-	-41	-0-	379	2			N	-0-					1
05	341	N	322	-0-	-19	-0-	322	2			N	-0-					1
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					1
07	403	N	323	-0-	-80	-0-	323	2			N	-0-	1	1			-0-
08	310	N	155	-0-	-155	-0-	155	2			N	-0-					-0-

MIDDLETON "E" WELL #: 10 RRCID -> 211537 COMPL. DATE 02/18/2005 TOTAL DEPTH 12668 PERF.12400 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	X	428	-0-	-1091	-0-	428	2			N	-0-					6
04	3839	X	3839	-0-	-0-	-0-	3836	2	3	9	N	3					9
05	3223	X	3223	-0-	-0-	-0-	3219	2	4	9	N	4	5	1			8
06	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					8
07	1519	X	1206	-0-	-313	-0-	1206	2			N	-0-	6	1			2
08	2877	X	2877	-0-	-0-	-0-	2877	2			N	-0-					2

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

MIDDLETON "E" WELL #: 11 RRCID -> 217240 COMPL. DATE 03/15/2005 TOTAL DEPTH 12900 PERF.11991 - 12144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	576	N	576	-0-	-0-	-0-	575	2	1	9	N	1					2
04	570	N	431	-0-	-139	-0-	431	2			N	-0-					2
05	445	N	445	-0-	-0-	-0-	444	2	1	9	N	1	1	1			2
06	570	N	326	-0-	-244	-0-	326	2			N	-0-					2
07	434	N	258	-0-	-176	-0-	258	2			N	-0-	1	1			1
*08	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					1

UTLEY "B" WELL #: 2 RRCID -> 217271 COMPL. DATE 07/07/2005 TOTAL DEPTH 12710 PERF.12438 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2336	N	2336	-0-	-0-	-0-	2334	2	2	9	N	2					59
04	2127	N	2127	-0-	-0-	-0-	2125	2	2	9	N	2					61
05	2517	N	2517	-0-	-0-	-0-	2515	2	2	9	N	2	7	1			56
06	2008	N	2008	-0-	-0-	-0-	2006	2	2	9	N	2					58
07	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-	4	1			54
*08	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					54

UTLEY "1" WELL #: 22 RRCID -> 217519 COMPL. DATE 03/24/2008 TOTAL DEPTH 12640 PERF.11918 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	919	N	919	-0-	-0-	-0-	918	2	1	9	N	1					4
04	1193	N	1193	-0-	-0-	-0-	1192	2	1	9	N	1					5
05	1136	N	1136	-0-	-0-	-0-	1135	2	1	9	N	1	2	1			4
06	420	N	316	-0-	-104	-0-	316	2			N	-0-					4
07	486	N	486	-0-	-0-	-0-	486	2			N	-0-	1	1			3
*08	434	N	383	-0-	-51	-0-	383	2			N	-0-					3

MIDDLETON "E" WELL #: 12 RRCID -> 217564 COMPL. DATE 10/20/2005 TOTAL DEPTH 12750 PERF.12086 - 12584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1701	N	1701	-0-	-0-	-0-	1700	2	1	9	N	1					7
04	1534	N	1534	-0-	-0-	-0-	1532	2	2	9	N	2					9
05	1329	N	1329	-0-	-0-	-0-	1328	2	1	9	N	1	6	1			4
06	1470	N	1332	-0-	-138	-0-	1330	2	2	9	N	2					6
07	1519	N	1441	-0-	-78	-0-	1441	2			N	-0-	3	1			3
08	1333	N	748	-0-	-585	-0-	748	2			N	-0-					3

WEBSTER, M. A. WELL #: 5 RRCID -> 217616 COMPL. DATE 07/15/2005 TOTAL DEPTH 12629 PERF.11968 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2297	X	2297	-0-	-0-	-0-	2295	2	2	9	N	2					10
04	2022	X	2022	-0-	-0-	-0-	2021	2	1	9	N	1					11
05	2311	N	2311	-0-	-0-	-0-	2309	2	2	9	N	2	7	1			6
06	2002	N	2002	-0-	-0-	-0-	2000	2	2	9	N	2					8
07	2164	N	2164	-0-	-0-	-0-	2163	2	1	9	N	1	5	1			4
08	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					4

MIDDLETON "E" WELL #: 9 RRCID -> 217704 COMPL. DATE 06/12/2005 TOTAL DEPTH 12725 PERF.12118 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	1977	-0-	-1123	2414	1975	2	2	9	N	2					12
04	4756	X	2342	-0-	-2414	-0-	2340	2	2	9	N	2					14
05	2139	X	1773	-0-	-366	-0-	1771	2	2	9	N	2	9	1			7
06	2070	X	1452	-0-	-618	-0-	1450	2	2	9	N	2					9
07	5332	X	5332	-0-	-0-	-0-	5332	2			N	-0-	2	1			7
*08	4121	X	4121	-0-	-0-	-0-	4121	2			N	-0-					7

WEBSTER, M. A. WELL #: 2 RRCID -> 217869 COMPL. DATE 08/11/2005 TOTAL DEPTH 12693 PERF.12054 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
BURK ROYALTY CO., LTD. //CONT.// 108799

WEBSTER, M. A. WELL #: 4 RRCID -> 218163 COMPL. DATE 08/13/2005 TOTAL DEPTH 12727 PERF.11996 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2755	X	2755	-0-	-0-	-0-	2753	2	2	9	N	2					12
04	3116	X	3116	-0-	-0-	-0-	3113	2	3	9	N	3					15
05	899	X	605	-0-	-294	-0-	605	2			N	-0-	10	1			5
06	3791	X	3791	-0-	-0-	-0-	3787	2	4	9	N	4					9
07	3053	X	3053	-0-	-0-	-0-	3051	2	2	9	N	2	5	1			6
08	3364	X	3364	-0-	-0-	-0-	3364	2			N	-0-					6

WEBSTER, M. A. WELL #: 1 RRCID -> 218165 COMPL. DATE 08/24/2005 TOTAL DEPTH 12635 PERF.12002 - 12200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2234	N	2234	-0-	-0-	-0-	2232	2	2	9	N	2					21
04	2158	N	2158	-0-	-0-	-0-	2157	2	1	9	N	1					22
05	2108	N	1929	-0-	-179	-0-	1926	2	3	9	N	3	7	1			18
06	2040	N	1966	-0-	-74	-0-	1965	2	1	9	N	1					19
07	2160	N	2160	-0-	-0-	-0-	2159	2	1	9	N	1	4	1			16
*08	2187	N	2187	-0-	-0-	-0-	2187	2			N	-0-					16

UTLEY "1" WELL #: 25 RRCID -> 221681 COMPL. DATE 08/04/2006 TOTAL DEPTH 12689 PERF.12420 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					12
04	36	N	36	-0-	-0-	-0-	36	2			N	-0-					12
05	465	N	14	-0-	-451	-0-	14	2			N	-0-	1	1			11
06	909	N	909	-0-	-0-	-0-	908	2	1	9	N	1					12
07	31	N	-0-	-0-	-31	-0-					N	-0-	1	1			11
*08	14	N	6	-0-	-8	-0-	6	2			N	-0-					11

UTLEY #1 WELL #: 23 RRCID -> 230147 COMPL. DATE 09/09/2006 TOTAL DEPTH 12614 PERF.12440 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4889	X	4889	-0-	-0-	-0-	4887	2	2	9	N	2					33
04	1770	X	1442	-0-	-328	-0-	1441	2	1	9	N	1					34
05	1829	X	1065	-0-	-764	-0-	1064	2	1	9	N	1	11	1			24
06	1770	X	273	-0-	-1497	-0-	273	2			N	-0-					24
07	1829	X	262	-0-	-1567	-0-	261	2	1	9	N	1	5	1			20
*08	1829	X	128	-0-	-1701	-0-	128	2			N	-0-					20

UTLEY #1 WELL #: 24 RRCID -> 230606 COMPL. DATE 01/11/2007 TOTAL DEPTH 12655 PERF.11966 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	290	-0-	-51	-0-	290	2			N	-0-					23
04	540	N	500	-0-	-40	-0-	500	2			N	-0-					23
05	483	N	483	-0-	-0-	-0-	483	2			N	-0-					23
06	270	N	2	-0-	-268	-0-	2	2			N	-0-					23
07	527	N	425	-0-	-102	-0-	425	2			N	-0-	1	1			22
*08	496	N	460	-0-	-36	-0-	460	2			N	-0-					22

UTLEY #1 WELL #: 26 RRCID -> 234296 COMPL. DATE 10/10/2007 TOTAL DEPTH 12670 PERF.12343 - 12399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CBMONCRIEF OPERATING, LLC 140525
JACKSON WELL #: 1 RRCID -> 106882 COMPL. DATE 08/07/1983 TOTAL DEPTH 11350 PERF.11162 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1961	N	1961	-0-	-0-	-0-	388	1	1555	2	N	16					165
							18	9									
04	2054	N	2054	-0-	-0-	-0-	412	1	1627	2	N	14	148	1			31
							15	9									
05	2855	N	2855	-0-	-0-	-0-	472	1	2379	2	N	4					35
							4	9									
06	2477	N	2477	-0-	-0-	-0-	447	1	2027	2	N	3					38
							3	9									
07	2030	N	2030	-0-	-0-	-0-	408	1	1616	2	N	5					43
							6	9									
*08	3100	N	3872	-0-	772	772	529	1	3330	2	N	12					55
							13	9									

BEENE WELL #: 1 RRCID -> 112826 COMPL. DATE 08/14/1984 TOTAL DEPTH 11475 PERF.11244 - 11298

03	849	N	849	-0-	-0-	-0-	172	1	677	2	N	-0-					21
04	771	N	771	-0-	-0-	-0-	157	1	614	2	N	-0-					21
05	931	N	931	-0-	-0-	-0-	154	1	777	2	N	-0-					21
06	825	N	825	-0-	-0-	-0-	149	1	676	2	N	-0-					21
07	834	N	834	-0-	-0-	-0-	168	1	666	2	N	-0-					21
*08	848	N	848	-0-	-0-	-0-	116	1	732	2	N	-0-					21

CRATON OPERATING LLC 186717
JACKSON GAS UNIT 1 WELL #: 1 RRCID -> 175414 COMPL. DATE 08/22/1999 TOTAL DEPTH 11106 PERF. 9657 - 9664

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIVERSIFIED PRODUCTION LLC 220903
BONNER WELL #: 1 RRCID -> 081164 COMPL. DATE 01/25/1979 TOTAL DEPTH 12350 PERF.12147 - 12166

03	2294	N	2294	-0-	-0-	-0-	4	1	2290	2	N	-0-					57
04	3000	N	3048	-0-	48	48	3048	2			N	-0-					57
05	3041	N	2993	-0-	-48	-0-	2993	2			N	-0-					57
06	2792	N	2792	-0-	-0-	-0-	2792	2			N	-0-					57
07	2681	X	2681	-0-	-0-	-0-	139	1	2542	2	N	-0-					57
08	2293	X	2293	-0-	-0-	-0-	137	1	2156	2	N	-0-					57

AYCOCK "1" WELL #: 1 RRCID -> 094941 COMPL. DATE 07/03/1981 TOTAL DEPTH 13400 PERF.13370 - 1240

03	376	N	376	-0-	-0-	-0-	42	1	334	2	N	-0-					50
04	661	N	661	-0-	-0-	-0-	69	1	592	2	N	-0-					50
05	367	N	367	-0-	-0-	-0-	24	1	343	2	N	-0-					50
06	180	N	117	-0-	-63	-0-	10	1	107	2	N	-0-					50
07	578	N	578	-0-	-0-	-0-	38	1	540	2	N	-0-					50
08	250	N	250	-0-	-0-	-0-	20	1	230	2	N	-0-					50

UTLEY "C" WELL #: 1X RRCID -> 103296 COMPL. DATE 11/21/1982 TOTAL DEPTH 12525 PERF.12324 - 12415

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
AYCOCK #1 WELL #: 2 RRCID -> 106643 COMPL. DATE 07/14/1983 TOTAL DEPTH 12550 PERF.12262 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 1 RRCID -> 108643 COMPL. DATE 09/30/1983 TOTAL DEPTH 12655 PERF.12488 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BONNER WELL #: 2 RRCID -> 110018 COMPL. DATE 03/01/1984 TOTAL DEPTH 12160 PERF.11147 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112

DANIEL "G" WELL #: 1 RRCID -> 110788 COMPL. DATE 04/26/1984 TOTAL DEPTH 12650 PERF.12397 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1161	N	1161	-0-	-0-	-0-	130	1	1031	2	Y	-0-					-0-
04	1590	N	573	-0-	-1017	-0-	60	1	513	2	Y	-0-					-0-
05	1984	N	489	-0-	-1495	-0-	33	1	456	2	Y	-0-					-0-
06	1110	N	226	-0-	-884	-0-	19	1	207	2	Y	-0-					-0-
07	589	N	377	-0-	-212	-0-	25	1	352	2	Y	-0-					-0-
08	496	N	312	-0-	-184	-0-	25	1	287	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 1 RRCID -> 117580 COMPL. DATE 01/13/1985 TOTAL DEPTH 12505 PERF.11966 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	252	N	252	-0-	-0-	-0-	137	1	115	2	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	135	1	109	2	Y	-0-					-0-
05	257	N	257	-0-	-0-	-0-	146	1	111	2	Y	-0-					-0-
06	231	N	231	-0-	-0-	-0-	130	1	101	2	Y	-0-					-0-
07	217	N	216	-0-	-1	-0-	118	1	98	2	Y	-0-					-0-
08	205	N	205	-0-	-0-	-0-	110	1	95	2	Y	-0-					-0-

UTLEY "A" WELL #: 2X RRCID -> 136132 COMPL. DATE 06/12/1990 TOTAL DEPTH 12420 PERF.12276 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	917	-0-	-168	-0-	917	2			N	-0-					17
04	630	N	-0-	-0-	-630	-0-					N	-0-					17
05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					17
06	900	N	767	-0-	-133	-0-	33	1	734	2	N	-0-					17
07	1620	N	1620	-0-	-0-	-0-	1620	2			N	-0-					17
08	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					17

UTLEY "C" WELL #: 2 RRCID -> 136133 COMPL. DATE 04/27/1990 TOTAL DEPTH 12665 PERF.12516 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 2 RRCID -> 137065 COMPL. DATE 12/07/1990 TOTAL DEPTH 12650 PERF.12278 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	8	1	72	2	N	-0-					-0-
05	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	93	N	2	-0-	-91	-0-	2	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	10	1	116	2	N	-0-					-0-

UTLEY "H" WELL #: 2 RRCID -> 137070 COMPL. DATE 11/28/1990 TOTAL DEPTH 12800 PERF.12168 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	206	-0-	-228	-0-	51	1	155	2	N	-0-					-0-
04	480	N	394	-0-	-86	-0-	68	1	326	2	N	-0-					-0-
05	279	N	31	-0-	-248	-0-	31	1			N	-0-					-0-
06	784	N	784	-0-	-0-	-0-	92	1	692	2	N	-0-					-0-
07	1956	N	1956	-0-	-0-	-0-	158	1	1798	2	N	-0-					-0-
08	1008	N	1008	-0-	-0-	-0-	109	1	899	2	N	-0-					-0-

STRADFORD GAS UNIT WELL #: 1 RRCID -> 152540 COMPL. DATE 11/16/1994 TOTAL DEPTH 12850 PERF.12551 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	9	-0-	-53	-0-	9	2			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
05	67	N	67	-0-	-0-	-0-	2	1	65	2	Y	-0-					-0-
06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	2	1	55	2	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	2	1	52	2	Y	-0-					-0-

DANIEL "G" WELL #: 2 RRCID -> 153305 COMPL. DATE 03/10/2008 TOTAL DEPTH 12700 PERF.12102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2609	N	2609	-0-	-0-	-0-	293	1	2316	2	N	-0-					40
04	2520	N	2520	-0-	-0-	-0-	262	1	2258	2	N	-0-					40
05	2006	N	2006	-0-	-0-	-0-	134	1	1872	2	N	-0-					40
06	1140	N	519	-0-	-621	-0-	43	1	476	2	N	-0-					40
07	1230	N	1230	-0-	-0-	-0-	81	1	1149	2	N	-0-					40
08	1178	N	904	-0-	-274	-0-	72	1	832	2	N	-0-					40

MCILVEEN GAS UNIT WELL #: 1 RRCID -> 155987 COMPL. DATE 08/17/1995 TOTAL DEPTH 12625 PERF.12321 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	842	N	842	-0-	-0-	-0-	26	1	816	2	N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	20	1	475	2	N	-0-					-0-
05	314	N	314	-0-	-0-	-0-	11	1	303	2	N	-0-					-0-
06	226	N	226	-0-	-0-	-0-	5	1	221	2	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	9	1	197	2	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	7	1	174	2	N	-0-					-0-

AYCOCK GAS UNIT WELL #: 1 RRCID -> 156081 COMPL. DATE 08/21/1995 TOTAL DEPTH 12925 PERF.12572 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2139	N	1839	-0-	-300	-0-	56	1	1783	2	Y	-0-					-0-
04	1950	N	1728	-0-	-222	-0-	71	1	1657	2	Y	-0-					-0-
05	2078	N	2078	-0-	-0-	-0-	71	1	2007	2	Y	-0-					-0-
06	1770	N	1399	-0-	-371	-0-	30	1	1369	2	Y	-0-					-0-
07	2737	N	2737	-0-	-0-	-0-	120	1	2617	2	Y	-0-					-0-
08	2683	X	2683	-0-	-0-	-0-	107	1	2576	2	Y	-0-					-0-

STRADFORD GAS UNIT WELL #: 2 RRCID -> 156338 COMPL. DATE 11/10/1995 TOTAL DEPTH 12850 PERF.12512 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	489	-0-	-193	-0-	15	1	474	2	Y	-0-					-0-
04	1596	N	1596	-0-	-0-	-0-	66	1	1530	2	Y	-0-					-0-
05	3100	N	3293	-0-	193	193	113	1	3180	2	Y	-0-					-0-
06	755	N	562	-0-	-193	-0-	12	1	550	2	Y	-0-					-0-
07	837	N	576	-0-	-261	-0-	25	1	551	2	Y	-0-					-0-
08	3286	X	576	-0-	-2710	-0-	23	1	553	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
EUBANKS TRUST WELL #: 1 RRCID -> 158593 COMPL. DATE 03/18/1996 TOTAL DEPTH 12700 PERF.12169 - 12229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	546	N	546	-0-	-0-	-0-	31	1	515	2	Y	-0-					-0-
04	810	N	463	-0-	-347	-0-	28	1	435	2	Y	-0-					-0-
05	1147	N	245	-0-	-902	-0-	15	1	230	2	Y	-0-					-0-
06	540	N	507	-0-	-33	-0-	37	1	470	2	Y	-0-					-0-
07	465	N	448	-0-	-17	-0-	24	1	424	2	Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	25	1	414	2	Y	-0-					-0-

MOORE, ALMA WELL #: 1 RRCID -> 160425 COMPL. DATE 06/27/1996 TOTAL DEPTH 12350 PERF.11912 - 12184

03	1129	N	1129	-0-	-0-	-0-	63	1	1066	2	Y	-0-					-0-
04	1230	N	1229	-0-	-1	-0-	73	1	1156	2	Y	-0-					-0-
05	1209	N	699	-0-	-510	-0-	42	1	657	2	Y	-0-					-0-
06	1080	N	974	-0-	-106	-0-	70	1	904	2	Y	-0-					-0-
07	1271	N	914	-0-	-357	-0-	48	1	866	2	Y	-0-					-0-
08	1271	X	931	-0-	-340	-0-	53	1	878	2	Y	-0-					-0-

ENGLISH WELL #: 1 RRCID -> 160441 COMPL. DATE 07/31/1996 TOTAL DEPTH 12250 PERF.12040 - 12110

03	3059	X	3059	-0-	-0-	-0-	172	1	2887	2	Y	-0-					-0-
04	2587	X	2587	-0-	-0-	-0-	154	1	2433	2	Y	-0-					-0-
05	2759	X	2721	-0-	-38	-0-	162	1	2559	2	Y	-0-					-0-
06	2970	X	2566	-0-	-404	-0-	185	1	2381	2	Y	-0-					-0-
07	3069	X	2762	-0-	-307	-0-	146	1	2616	2	Y	-0-					-0-
08	3069	X	2796	-0-	-273	-0-	160	1	2636	2	Y	-0-					-0-

MOORE, J. H. WELL #: 1 RRCID -> 161968 COMPL. DATE 10/22/1996 TOTAL DEPTH 12500 PERF.11860 - 12200

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FERRELL "A" WELL #: 1 RRCID -> 163225 COMPL. DATE N/A TOTAL DEPTH 12500 PERF.11254 - 11796

03	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	2	Y	-0-					-0-
05	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
06	30	N	12	-0-	-18	-0-	1	1	11	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	Y	-0-					-0-
08	62	N	32	-0-	-30	-0-	2	1	30	2	Y	-0-					-0-

MOODY ESTATE WELL #: 1 RRCID -> 163689 COMPL. DATE 05/20/1997 TOTAL DEPTH 12700 PERF.12254 - 12479

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 163776 COMPL. DATE 04/22/1997 TOTAL DEPTH 12800 PERF.12020 - 12256

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		99	-0-	99	99	7	1	92	2	Y	-0-					-0-
07	14B2 EXT		4127	-0-	4127	4226	219	1	3908	2	Y	-0-					-0-
08	4226	X	-0-	-0-	-4226	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
LEDBETTER "A" WELL #: 1 RRCID -> 163922 COMPL. DATE 04/23/1997 TOTAL DEPTH 12300 PERF.10700 - 11953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	837	N	106	-0-	-731	-0-	6	1	100	2	Y	-0-			-0-
04	150	N	98	-0-	-52	-0-	6	1	92	2	Y	-0-			-0-
05	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-			-0-
06	94	N	94	-0-	-0-	-0-	7	1	87	2	Y	-0-			-0-
07	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-			-0-
08	193	N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-			-0-

CLARY WELL #: 1 RRCID -> 164201 COMPL. DATE 07/14/1997 TOTAL DEPTH 12620 PERF.12174 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	222	N	222	-0-	-0-	-0-	12	1	210	2	Y	-0-			-0-
04	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-			-0-
05	279	N	221	-0-	-58	-0-	13	1	208	2	Y	-0-			-0-
06	227	N	227	-0-	-0-	-0-	16	1	211	2	Y	-0-			-0-
07	264	N	264	-0-	-0-	-0-	14	1	250	2	Y	-0-			-0-
08	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-			-0-

HARTLEY WELL #: 1 RRCID -> 164476 COMPL. DATE 07/14/1997 TOTAL DEPTH 12750 PERF.12380 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	445	N	445	-0-	-0-	-0-	25	1	420	2	Y	-0-			-0-
04	421	N	421	-0-	-0-	-0-	25	1	396	2	Y	-0-			-0-
05	442	N	442	-0-	-0-	-0-	26	1	416	2	Y	-0-			-0-
06	407	N	407	-0-	-0-	-0-	29	1	378	2	Y	-0-			-0-
07	459	N	459	-0-	-0-	-0-	24	1	435	2	Y	-0-			-0-
08	470	N	470	-0-	-0-	-0-	27	1	443	2	Y	-0-			-0-

HILL "A" WELL #: 1 RRCID -> 164525 COMPL. DATE 04/24/1999 TOTAL DEPTH 12350 PERF.11634 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	205	-0-	-12	-0-	12	1	193	2	Y	-0-			-0-
04	210	N	198	-0-	-12	-0-	12	1	186	2	Y	-0-			-0-
05	217	N	204	-0-	-13	-0-	12	1	192	2	Y	-0-			-0-
06	210	N	192	-0-	-18	-0-	14	1	178	2	Y	-0-			-0-
07	217	N	205	-0-	-12	-0-	11	1	194	2	Y	-0-			-0-
08	217	N	204	-0-	-13	-0-	12	1	192	2	Y	-0-			-0-

MOORE, ALMA WELL #: 2 RRCID -> 165124 COMPL. DATE 08/12/1997 TOTAL DEPTH 12400 PERF.12106 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	878	N	878	-0-	-0-	-0-	49	1	829	2	Y	-0-			-0-
04	857	N	857	-0-	-0-	-0-	51	1	806	2	Y	-0-			-0-
05	890	N	890	-0-	-0-	-0-	53	1	837	2	Y	-0-			-0-
06	869	N	869	-0-	-0-	-0-	63	1	806	2	Y	-0-			-0-
07	907	N	907	-0-	-0-	-0-	48	1	859	2	Y	-0-			-0-
08	900	N	900	-0-	-0-	-0-	52	1	848	2	Y	-0-			-0-

MOODY ESTATE GU #2 WELL #: 2 RRCID -> 166131 COMPL. DATE 09/29/1997 TOTAL DEPTH 12552 PERF.12352 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1159	N	1159	-0-	-0-	-0-	99	1	1060	2	N	-0-			-0-
04	1050	N	1008	-0-	-42	-0-	109	1	899	2	N	-0-			-0-
05	1116	N	1010	-0-	-106	-0-	138	1	872	2	N	-0-			-0-
06	1110	N	689	-0-	-421	-0-	87	1	602	2	N	-0-			-0-
07	1054	N	1	-0-	-1053	-0-	1	2			N	-0-			-0-
08	1023	N	2	-0-	-1021	-0-	2	2			N	-0-			-0-

WHITTINGTON WELL #: 1 RRCID -> 166132 COMPL. DATE 09/09/1997 TOTAL DEPTH 12768 PERF.12721 - 12755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 2 RRCID -> 166630 COMPL. DATE 11/17/1997 TOTAL DEPTH 12450 PERF.10250 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

COLEMAN "A" WELL #: 102 RRCID -> 166956 COMPL. DATE 09/09/2008 TOTAL DEPTH 11522 PERF.10952 - 11382

03	466	N	466	-0-	-0-	-0-	1	1	465	2	N	-0-					-0-
04	300	N	217	-0-	-83	-0-	217	2			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	2			N	-0-					-0-
06	330	N	196	-0-	-134	-0-	196	2			N	-0-					-0-
07	217	N	60	-0-	-157	-0-	3	1	57	2	N	-0-					-0-
08	279	N	218	-0-	-61	-0-	13	1	205	2	N	-0-					-0-

MOORE, ALMA WELL #: 3 RRCID -> 169766 COMPL. DATE 04/16/1998 TOTAL DEPTH 14650 PERF.12557 - 14650

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 3 RRCID -> 169929 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12184 - 12292

03	2717	N	2717	-0-	-0-	-0-	153	1	2564	2	Y	-0-					-0-
04	2028	N	2028	-0-	-0-	-0-	121	1	1907	2	Y	-0-					-0-
05	1718	N	1718	-0-	-0-	-0-	102	1	1616	2	Y	-0-					-0-
06	1475	N	1475	-0-	-0-	-0-	107	1	1368	2	Y	-0-					-0-
07	1537	N	1537	-0-	-0-	-0-	81	1	1456	2	Y	-0-					-0-
08	2728	X	1384	-0-	-1344	-0-	79	1	1305	2	Y	-0-					-0-

ENGLISH WELL #: 4 RRCID -> 169958 COMPL. DATE 08/07/1998 TOTAL DEPTH 12600 PERF.12159 - 12314

03	193	N	193	-0-	-0-	-0-	11	1	182	2	Y	-0-					-0-
04	1702	N	1702	-0-	-0-	-0-	101	1	1601	2	Y	-0-					-0-
05	1174	N	1174	-0-	-0-	-0-	70	1	1104	2	Y	-0-					-0-
06	433	N	433	-0-	-0-	-0-	31	1	402	2	Y	-0-					-0-
07	403	N	208	-0-	-195	-0-	11	1	197	2	Y	-0-					-0-
08	1767	X	465	-0-	-1302	-0-	27	1	438	2	Y	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 170005 COMPL. DATE 07/02/1998 TOTAL DEPTH 13000 PERF.12210 - 12428

03	654	N	654	-0-	-0-	-0-	37	1	617	2	Y	-0-					-0-
04	630	N	628	-0-	-2	-0-	37	1	591	2	Y	-0-					-0-
05	651	N	645	-0-	-6	-0-	38	1	607	2	Y	-0-					-0-
06	630	N	607	-0-	-23	-0-	44	1	563	2	Y	-0-					-0-
07	651	N	640	-0-	-11	-0-	34	1	606	2	Y	-0-					-0-
08	651	N	624	-0-	-27	-0-	36	1	588	2	Y	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 170284 COMPL. DATE 08/23/1998 TOTAL DEPTH 12838 PERF.12347 - 12643

03	992	N	928	-0-	-64	-0-	52	1	876	2	Y	-0-					-0-
04	900	N	873	-0-	-27	-0-	52	1	821	2	Y	-0-					-0-
05	930	N	903	-0-	-27	-0-	54	1	849	2	Y	-0-					-0-
06	911	N	911	-0-	-0-	-0-	66	1	845	2	Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	51	1	906	2	Y	-0-					-0-
08	899	N	866	-0-	-33	-0-	50	1	816	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 4 RRCID -> 170285 COMPL. DATE 11/21/2000 TOTAL DEPTH 12750 PERF.12207 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	752	-0-	-302	-0-	42	1	710	2	Y	-0-					-0-
04	940	N	940	-0-	-0-	-0-	56	1	884	2	Y	-0-					-0-
05	899	N	878	-0-	-21	-0-	52	1	826	2	Y	-0-					-0-
06	864	N	864	-0-	-0-	-0-	62	1	802	2	Y	-0-					-0-
07	961	N	825	-0-	-136	-0-	44	1	781	2	Y	-0-					-0-
08	868	N	753	-0-	-115	-0-	43	1	710	2	Y	-0-					-0-

MOORE, J. H. WELL #: 2 RRCID -> 170910 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.12065 - 12237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	X	1126	-0-	-424	-0-	63	1	1063	2	Y	-0-					-0-
04	1038	X	1038	-0-	-0-	-0-	62	1	976	2	Y	-0-					-0-
05	1364	X	562	-0-	-802	-0-	33	1	529	2	Y	-0-					-0-
06	1320	X	811	-0-	-509	-0-	59	1	752	2	Y	-0-					-0-
07	1364	X	696	-0-	-668	-0-	37	1	659	2	Y	-0-					-0-
08	769	N	769	-0-	-0-	-0-	44	1	725	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 3 RRCID -> 170927 COMPL. DATE 09/27/1998 TOTAL DEPTH 12560 PERF.12094 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	346	-0-	-26	-0-	19	1	327	2	Y	-0-					-0-
04	387	N	387	-0-	-0-	-0-	23	1	364	2	Y	-0-					-0-
05	312	N	312	-0-	-0-	-0-	19	1	293	2	Y	-0-					-0-
06	330	N	290	-0-	-40	-0-	21	1	269	2	Y	-0-					-0-
07	403	N	169	-0-	-234	-0-	9	1	160	2	Y	-0-					-0-
08	403	X	-0-	-0-	-403	-0-					Y	-0-					-0-

ENGLISH WELL #: 3 RRCID -> 171058 COMPL. DATE 06/12/1998 TOTAL DEPTH 12900 PERF.12050 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2987	X	2987	-0-	-0-	-0-	168	1	2819	2	Y	-0-					-0-
04	3008	X	3008	-0-	-0-	-0-	179	1	2829	2	Y	-0-					-0-
05	3056	X	3056	-0-	-0-	-0-	182	1	2874	2	Y	-0-					-0-
06	2880	X	2464	-0-	-416	-0-	178	1	2286	2	Y	-0-					-0-
07	3100	X	1551	-0-	-1549	-0-	82	1	1469	2	Y	-0-					-0-
08	3100	X	2137	-0-	-963	-0-	122	1	2015	2	Y	-0-					-0-

WHITE, H. E. WELL #: 2 RRCID -> 171121 COMPL. DATE 08/18/1998 TOTAL DEPTH 12950 PERF.12507 - 12710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2214	N	2214	-0-	-0-	-0-	124	1	2090	2	Y	-0-					-0-
04	1920	N	1605	-0-	-315	-0-	95	1	1510	2	Y	-0-					-0-
05	1891	N	1838	-0-	-53	-0-	109	1	1729	2	Y	-0-					-0-
06	2130	N	1901	-0-	-229	-0-	137	1	1764	2	Y	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	101	1	1810	2	Y	-0-					-0-
08	2382	X	2382	-0-	-0-	-0-	136	1	2246	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 2 RRCID -> 171346 COMPL. DATE 09/18/1998 TOTAL DEPTH 12550 PERF.11992 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	108	-0-	-78	-0-	6	1	102	2	Y	-0-					-0-
04	180	N	21	-0-	-159	-0-	1	1	20	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-

MOORE, ALMA WELL #: 4 RRCID -> 171348 COMPL. DATE 10/08/1998 TOTAL DEPTH 12600 PERF.12101 - 12416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	369	-0-	-530	-0-	21	1	348	2	Y	-0-					-0-
04	385	N	385	-0-	-0-	-0-	23	1	362	2	Y	-0-					-0-
05	413	N	413	-0-	-0-	-0-	25	1	388	2	Y	-0-					-0-
06	360	N	303	-0-	-57	-0-	22	1	281	2	Y	-0-					-0-
07	403	N	305	-0-	-98	-0-	16	1	289	2	Y	-0-					-0-
08	664	N	664	-0-	-0-	-0-	38	1	626	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
CLARY WELL #: 3 RRCID -> 171350 COMPL. DATE 10/13/1998 TOTAL DEPTH 12770 PERF.12324 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1077	-0-	-194	-0-	61	1	1016	2	Y	-0-					-0-
04	1205	N	1205	-0-	-0-	-0-	72	1	1133	2	Y	-0-					-0-
05	1581	N	595	-0-	-986	-0-	35	1	560	2	Y	-0-					-0-
06	1050	N	258	-0-	-792	-0-	19	1	239	2	Y	-0-					-0-
07	1240	N	138	-0-	-1102	-0-	7	1	131	2	Y	-0-					-0-
08	1240	X	873	-0-	-367	-0-	50	1	823	2	Y	-0-					-0-

CLARY WELL #: 2 RRCID -> 171422 COMPL. DATE 11/11/1998 TOTAL DEPTH 12700 PERF.12235 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2883	X	2448	-0-	-435	-0-	138	1	2310	2	Y	-0-					-0-
04	2790	X	2377	-0-	-413	-0-	141	1	2236	2	Y	-0-					-0-
05	2883	X	2285	-0-	-598	-0-	136	1	2149	2	Y	-0-					-0-
06	2730	X	1409	-0-	-1321	-0-	102	1	1307	2	Y	-0-					-0-
07	2604	X	1431	-0-	-1173	-0-	76	1	1355	2	Y	-0-					-0-
08	2449	X	1720	-0-	-729	-0-	99	1	1621	2	Y	-0-					-0-

WHITTINGTON WELL #: 2 RRCID -> 171424 COMPL. DATE 11/13/1998 TOTAL DEPTH 13000 PERF.12586 - 12829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
04	90	N	41	-0-	-49	-0-	2	1	39	2	Y	-0-					-0-
05	124	N	37	-0-	-87	-0-	2	1	35	2	Y	-0-					-0-
06	60	N	38	-0-	-22	-0-	3	1	35	2	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-

HARTLEY WELL #: 2 RRCID -> 171432 COMPL. DATE 11/14/1998 TOTAL DEPTH 12790 PERF.12412 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	795	-0-	-73	-0-	45	1	750	2	Y	-0-					-0-
04	840	N	777	-0-	-63	-0-	46	1	731	2	Y	-0-					-0-
05	806	N	777	-0-	-29	-0-	46	1	731	2	Y	-0-					-0-
06	780	N	654	-0-	-126	-0-	47	1	607	2	Y	-0-					-0-
07	806	N	353	-0-	-453	-0-	19	1	334	2	Y	-0-					-0-
08	775	N	291	-0-	-484	-0-	17	1	274	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 2 RRCID -> 171845 COMPL. DATE 08/25/1998 TOTAL DEPTH 12448 PERF.12248 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 4 RRCID -> 171892 COMPL. DATE 01/09/1999 TOTAL DEPTH 12700 PERF.12167 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	3	1	46	2	Y	-0-					-0-
05	62	N	38	-0-	-24	-0-	2	1	36	2	Y	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	2	1	37	2	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 3 RRCID -> 171986 COMPL. DATE 01/15/1999 TOTAL DEPTH 13100 PERF.12601 - 12893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4929	X	3444	-0-	-1485	-0-	193	1	3248	2	Y	3	3	8			-0-
							3	9									
04	5790	X	3190	-0-	-2600	-0-	190	1	2997	2	Y	3	3	8			-0-
							3	9									
05	5983	X	3090	-0-	-2893	-0-	184	1	2905	2	Y	1	1	8			-0-
							1	9									
06	5790	X	3102	-0-	-2688	-0-	224	1	2877	2	Y	1	1	8			-0-
							1	9									
07	5983	X	2589	-0-	-3394	-0-	137	1	2451	2	Y	1	1	8			-0-
							1	9									
08	3441	X	2622	-0-	-819	-0-	150	1	2471	2	Y	1	1	8			-0-
							1	9									

HARTLEY WELL #: 3 RRCID -> 172336 COMPL. DATE 02/19/1999 TOTAL DEPTH 12900 PERF.12391 - 12710

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAPPS WELL #: 1 RRCID -> 172767 COMPL. DATE 08/04/2008 TOTAL DEPTH 12450 PERF.11410 - 12294

03	368	N	368	-0-	-0-	-0-	1	1	367	2	N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
06	360	N	273	-0-	-87	-0-	273	2			N	-0-					-0-
07	341	N	289	-0-	-52	-0-	15	1	274	2	N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	16	1	256	2	N	-0-					-0-

WHITE, H. E. WELL #: 4 RRCID -> 172947 COMPL. DATE 04/06/1999 TOTAL DEPTH 13250 PERF.12691 - 13014

03	663	N	663	-0-	-0-	-0-	37	1	626	2	Y	-0-					-0-
04	650	N	650	-0-	-0-	-0-	39	1	611	2	Y	-0-					-0-
05	682	N	675	-0-	-7	-0-	40	1	635	2	Y	-0-					-0-
06	655	N	655	-0-	-0-	-0-	47	1	608	2	Y	-0-					-0-
07	682	N	664	-0-	-18	-0-	35	1	629	2	Y	-0-					-0-
08	682	N	670	-0-	-12	-0-	38	1	632	2	Y	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 1 RRCID -> 173076 COMPL. DATE 01/17/1999 TOTAL DEPTH 12450 PERF.11534 - 11764

03	980	N	980	-0-	-0-	-0-	532	1	448	2	Y	-0-					-0-
04	948	N	948	-0-	-0-	-0-	525	1	423	2	Y	-0-					-0-
05	976	N	976	-0-	-0-	-0-	554	1	422	2	Y	-0-					-0-
06	667	N	667	-0-	-0-	-0-	376	1	291	2	Y	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

CLARY WELL #: 4 RRCID -> 173415 COMPL. DATE 05/16/1999 TOTAL DEPTH 12685 PERF.12234 - 12519

03	68	N	68	-0-	-0-	-0-	4	1	64	2	Y	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
05	186	N	7	-0-	-179	-0-	7	2			Y	-0-					-0-
06	60	N	8	-0-	-52	-0-	1	1	7	2	Y	-0-					-0-
07	26	N	26	-0-	-0-	-0-	1	1	25	2	Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 6 RRCID -> 173441 COMPL. DATE 05/25/1999 TOTAL DEPTH 12600 PERF.12164 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-			-0-
04	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-			-0-
05	62	N	60	-0-	-2	-0-	4	1	56	2	Y	-0-			-0-
06	66	N	66	-0-	-0-	-0-	5	1	61	2	Y	-0-			-0-
07	62	N	51	-0-	-11	-0-	3	1	48	2	Y	-0-			-0-
08	62	N	55	-0-	-7	-0-	3	1	52	2	Y	-0-			-0-

HENDERSON WELL #: 5 RRCID -> 174218 COMPL. DATE 06/21/1999 TOTAL DEPTH 12540 PERF.12042 - 12335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	310	N	302	-0-	-8	-0-	17	1	285	2	Y	-0-			-0-
04	300	N	295	-0-	-5	-0-	18	1	277	2	Y	-0-			-0-
05	310	N	301	-0-	-9	-0-	18	1	283	2	Y	-0-			-0-
06	300	N	286	-0-	-14	-0-	21	1	265	2	Y	-0-			-0-
07	314	N	314	-0-	-0-	-0-	17	1	297	2	Y	-0-			-0-
08	310	N	305	-0-	-5	-0-	17	1	288	2	Y	-0-			-0-

ENGLISH WELL #: 5 RRCID -> 174226 COMPL. DATE 07/08/1999 TOTAL DEPTH 12450 PERF.11952 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-			-0-
04	381	N	381	-0-	-0-	-0-	23	1	358	2	Y	-0-			-0-
05	372	N	371	-0-	-1	-0-	22	1	349	2	Y	-0-			-0-
06	384	N	384	-0-	-0-	-0-	28	1	356	2	Y	-0-			-0-
07	403	N	368	-0-	-35	-0-	19	1	349	2	Y	-0-			-0-
08	372	N	372	-0-	-0-	-0-	21	1	351	2	Y	-0-			-0-

WHITTINGTON WELL #: 3 RRCID -> 174900 COMPL. DATE 07/14/1999 TOTAL DEPTH 13081 PERF.12635 - 12912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-			-0-
04	1509	N	1509	-0-	-0-	-0-	90	1	1419	2	Y	-0-			-0-
05	1484	N	1484	-0-	-0-	-0-	88	1	1396	2	Y	-0-			-0-
06	437	N	437	-0-	-0-	-0-	32	1	405	2	Y	-0-			-0-
07	403	N	364	-0-	-39	-0-	19	1	345	2	Y	-0-			-0-
08	1550	X	452	-0-	-1098	-0-	26	1	426	2	Y	-0-			-0-

MOORE, ALMA WELL #: 5 RRCID -> 175024 COMPL. DATE 01/07/2013 TOTAL DEPTH 12760 PERF.12246 - 12595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-			-0-
04	120	N	108	-0-	-12	-0-	6	1	102	2	Y	-0-			-0-
05	124	N	114	-0-	-10	-0-	7	1	107	2	Y	-0-			-0-
06	120	N	109	-0-	-11	-0-	8	1	101	2	Y	-0-			-0-
07	124	N	119	-0-	-5	-0-	6	1	113	2	Y	-0-			-0-
08	124	N	51	-0-	-73	-0-	3	1	48	2	Y	-0-			-0-

MOORE, ALMA WELL #: 6 RRCID -> 175435 COMPL. DATE 09/23/1999 TOTAL DEPTH 12410 PERF.11927 - 12243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1940	N	1940	-0-	-0-	-0-	109	1	1831	2	Y	-0-			-0-
04	1920	N	1917	-0-	-3	-0-	114	1	1803	2	Y	-0-			-0-
05	2077	N	1834	-0-	-243	-0-	109	1	1725	2	Y	-0-			-0-
06	1890	N	1607	-0-	-283	-0-	116	1	1491	2	Y	-0-			-0-
07	1984	N	1725	-0-	-259	-0-	91	1	1634	2	Y	-0-			-0-
08	1829	N	1483	-0-	-346	-0-	85	1	1398	2	Y	-0-			-0-

ENGLISH WELL #: 8 RRCID -> 175761 COMPL. DATE 10/08/1999 TOTAL DEPTH 12350 PERF.11928 - 12161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	4402	X	3945	-0-	-457	-0-	222	1	3723	2	Y	-0-			-0-
04	4110	X	3587	-0-	-523	-0-	213	1	3374	2	Y	-0-			-0-
05	4247	X	1369	-0-	-2878	-0-	81	1	1288	2	Y	-0-			-0-
06	3930	X	3769	-0-	-161	-0-	272	1	3497	2	Y	-0-			-0-
07	4061	X	3872	-0-	-189	-0-	205	1	3667	2	Y	-0-			-0-
08	3963	X	3963	-0-	-0-	-0-	227	1	3736	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
ENGLISH WELL #: 7 RRCID -> 175763 COMPL. DATE 10/14/1999 TOTAL DEPTH 12530 PERF.12088 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-					-0-
04	155	N	155	-0-	-0-	-0-	9	1	146	2	Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	7	1	107	2	Y	-0-					-0-
06	240	N	192	-0-	-48	-0-	14	1	178	2	Y	-0-					-0-
07	293	N	293	-0-	-0-	-0-	16	1	277	2	Y	-0-					-0-
08	241	N	241	-0-	-0-	-0-	14	1	227	2	Y	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 176164 COMPL. DATE 11/17/1999 TOTAL DEPTH 12760 PERF.12170 - 12479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	877	-0-	-363	-0-	49	1	828	2	Y	-0-					-0-
04	840	N	768	-0-	-72	-0-	46	1	722	2	Y	-0-					-0-
05	1364	N	283	-0-	-1081	-0-	17	1	266	2	Y	-0-					-0-
06	1147	N	1147	-0-	-0-	-0-	83	1	1064	2	Y	-0-					-0-
07	806	N	446	-0-	-360	-0-	24	1	422	2	Y	-0-					-0-
08	1188	X	1188	-0-	-0-	-0-	68	1	1120	2	Y	-0-					-0-

HENDERSON WELL #: 7 RRCID -> 176166 COMPL. DATE 12/14/1999 TOTAL DEPTH 12880 PERF.12383 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1550	N	1502	-0-	-48	-0-	84	1	1418	2	Y	-0-					-0-
04	1500	N	1150	-0-	-350	-0-	68	1	1082	2	Y	-0-					-0-
05	1581	N	1131	-0-	-450	-0-	67	1	1064	2	Y	-0-					-0-
06	1440	N	1021	-0-	-419	-0-	74	1	947	2	Y	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	64	1	1137	2	Y	-0-					-0-
08	1686	N	1686	-0-	-0-	-0-	97	1	1589	2	Y	-0-					-0-

UTLEY "C" WELL #: 3 RRCID -> 176231 COMPL. DATE 10/26/1999 TOTAL DEPTH 12655 PERF.12390 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1458	N	1458	-0-	-0-	-0-	163	1	1295	2	N	-0-					-0-
04	994	N	994	-0-	-0-	-0-	104	1	890	2	N	-0-					-0-
05	1588	N	1588	-0-	-0-	-0-	106	1	1482	2	N	-0-					-0-
06	930	N	593	-0-	-337	-0-	49	1	544	2	N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	65	1	920	2	N	-0-					-0-
08	1020	N	1020	-0-	-0-	-0-	81	1	939	2	N	-0-					-0-

WHITTINGTON WELL #: 4 RRCID -> 176280 COMPL. DATE 12/16/1999 TOTAL DEPTH 13320 PERF.12609 - 12967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EUBANKS TRUST WELL #: 5 RRCID -> 176283 COMPL. DATE 12/01/1999 TOTAL DEPTH 12580 PERF.12097 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1078	N	1078	-0-	-0-	-0-	61	1	1017	2	Y	-0-					-0-
04	1084	N	1084	-0-	-0-	-0-	64	1	1020	2	Y	-0-					-0-
05	1120	N	1120	-0-	-0-	-0-	67	1	1053	2	Y	-0-					-0-
06	1064	N	1064	-0-	-0-	-0-	77	1	987	2	Y	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	56	1	1009	2	Y	-0-					-0-
08	1116	N	1107	-0-	-9	-0-	63	1	1044	2	Y	-0-					-0-

MOORE, J. H. WELL #: 4 RRCID -> 176351 COMPL. DATE 01/14/2000 TOTAL DEPTH 12500 PERF.12094 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	1	1	15	2	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					-0-
05	854	N	854	-0-	-0-	-0-	51	1	803	2	Y	-0-					-0-
06	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
07	641	N	641	-0-	-0-	-0-	34	1	607	2	Y	-0-					-0-
08	1022	X	1022	-0-	-0-	-0-	59	1	963	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOORE, ALMA WELL #: 7 RRCID -> 176708 COMPL. DATE 12/09/1999 TOTAL DEPTH 12630 PERF.12080 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1559	N	1559	-0-	-0-	-0-	87	1	1470	2	Y	2	2	8			-0-
							2	9									
04	1869	N	1869	-0-	-0-	-0-	111	1	1758	2	Y	-0-					-0-
05	1612	N	551	-0-	-1061	-0-	33	1	518	2	Y	-0-					-0-
06	1500	N	767	-0-	-733	-0-	55	1	712	2	Y	-0-					-0-
07	1705	N	576	-0-	-1129	-0-	31	1	545	2	Y	-0-					-0-
08	1922	X	840	-0-	-1082	-0-	48	1	792	2	Y	-0-					-0-

MOORE, ALMA WELL #: 8 RRCID -> 176814 COMPL. DATE 02/12/2000 TOTAL DEPTH 12430 PERF.11933 - 12258

03	407	N	407	-0-	-0-	-0-	23	1	384	2	Y	-0-					-0-
04	395	N	395	-0-	-0-	-0-	24	1	371	2	Y	-0-					-0-
05	407	N	407	-0-	-0-	-0-	24	1	383	2	Y	-0-					-0-
06	390	N	385	-0-	-5	-0-	28	1	357	2	Y	-0-					-0-
07	484	N	484	-0-	-0-	-0-	26	1	458	2	Y	-0-					-0-
08	403	N	256	-0-	-147	-0-	15	1	241	2	Y	-0-					-0-

MOORE, J. H. WELL #: 6 RRCID -> 176818 COMPL. DATE 02/23/2000 TOTAL DEPTH 12450 PERF.12018 - 12232

03	1364	N	1188	-0-	-176	-0-	67	1	1121	2	Y	-0-					-0-
04	1290	N	1191	-0-	-99	-0-	71	1	1120	2	Y	-0-					-0-
05	1333	N	1171	-0-	-162	-0-	70	1	1101	2	Y	-0-					-0-
06	1140	N	528	-0-	-612	-0-	38	1	490	2	Y	-0-					-0-
07	1240	N	196	-0-	-1044	-0-	10	1	186	2	Y	-0-					-0-
08	1240	X	10	-0-	-1230	-0-	1	1	9	2	Y	-0-					-0-

UTLEY "C" WELL #: 4 RRCID -> 176956 COMPL. DATE 02/16/2000 TOTAL DEPTH 12600 PERF.12369 - 12493

03	520	N	520	-0-	-0-	-0-	58	1	462	2	N	-0-					78
04	871	N	871	-0-	-0-	-0-	91	1	780	2	N	-0-					78
05	983	N	983	-0-	-0-	-0-	65	1	918	2	N	-0-					78
06	1446	N	1446	-0-	-0-	-0-	119	1	1327	2	N	-0-					78
07	930	N	930	-0-	-0-	-0-	61	1	869	2	N	-0-					78
08	992	N	918	-0-	-74	-0-	73	1	845	2	N	-0-					78

DANIEL "G" WELL #: 3 RRCID -> 177775 COMPL. DATE 03/31/2000 TOTAL DEPTH 12705 PERF.12030 - 12199

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, J. H. WELL #: 5 RRCID -> 177840 COMPL. DATE 04/27/2000 TOTAL DEPTH 12390 PERF.11947 - 12035

03	186	N	185	-0-	-1	-0-	10	1	175	2	Y	-0-					-0-
04	174	N	174	-0-	-0-	-0-	10	1	164	2	Y	-0-					-0-
05	217	N	175	-0-	-42	-0-	10	1	165	2	Y	-0-					-0-
06	180	N	138	-0-	-42	-0-	10	1	128	2	Y	-0-					-0-
07	186	N	31	-0-	-155	-0-	2	1	29	2	Y	-0-					-0-
08	186	N	143	-0-	-43	-0-	8	1	135	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 5 RRCID -> 177864 COMPL. DATE 05/03/2000 TOTAL DEPTH 13050 PERF.12533 - 12866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	341	N	159	-0-	-182	-0-	9	1	150	2	Y	-0-			-0-
04	979	N	979	-0-	-0-	-0-	58	1	921	2	Y	-0-			-0-
05	341	N	251	-0-	-90	-0-	15	1	236	2	Y	-0-			-0-
06	150	N	124	-0-	-26	-0-	9	1	115	2	Y	-0-			-0-
07	443	N	443	-0-	-0-	-0-	23	1	420	2	Y	-0-			-0-
08	248	N	63	-0-	-185	-0-	4	1	59	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 6 RRCID -> 177947 COMPL. DATE 03/17/2000 TOTAL DEPTH 12470 PERF.11988 - 12285

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

EUBANKS TRUST WELL #: 7 RRCID -> 177974 COMPL. DATE 03/29/2000 TOTAL DEPTH 12440 PERF.12115 - 12260

03	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-			-0-
04	53	N	53	-0-	-0-	-0-	3	1	50	2	Y	-0-			-0-
05	93	N	20	-0-	-73	-0-	1	1	19	2	Y	-0-			-0-
06	60	N	59	-0-	-1	-0-	4	1	55	2	Y	-0-			-0-
07	62	N	5	-0-	-57	-0-	5	2			Y	-0-			-0-
08	42	N	42	-0-	-0-	-0-	2	1	40	2	Y	-0-			-0-

HENDERSON WELL #: 9 RRCID -> 178286 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11873 - 12012

03	460	N	460	-0-	-0-	-0-	26	1	434	2	Y	-0-			-0-
04	433	N	433	-0-	-0-	-0-	26	1	407	2	Y	-0-			-0-
05	464	N	464	-0-	-0-	-0-	28	1	436	2	Y	-0-			-0-
06	450	N	445	-0-	-5	-0-	32	1	413	2	Y	-0-			-0-
07	454	N	454	-0-	-0-	-0-	24	1	430	2	Y	-0-			-0-
08	465	N	461	-0-	-4	-0-	26	1	435	2	Y	-0-			-0-

MOORE, J. H. WELL #: 7 RRCID -> 178328 COMPL. DATE 06/02/2000 TOTAL DEPTH 12470 PERF.12022 - 12207

03	958	N	958	-0-	-0-	-0-	54	1	904	2	Y	-0-			-0-
04	796	N	796	-0-	-0-	-0-	47	1	749	2	Y	-0-			-0-
05	936	N	936	-0-	-0-	-0-	56	1	880	2	Y	-0-			-0-
06	930	N	525	-0-	-405	-0-	38	1	487	2	Y	-0-			-0-
07	837	N	515	-0-	-322	-0-	27	1	488	2	Y	-0-			-0-
08	961	X	337	-0-	-624	-0-	19	1	318	2	Y	-0-			-0-

ENGLISH WELL #: 9 RRCID -> 178329 COMPL. DATE 05/31/2000 TOTAL DEPTH 12505 PERF.12146 - 12294

03	1736	N	1641	-0-	-95	-0-	92	1	1549	2	Y	-0-			-0-
04	1650	N	1596	-0-	-54	-0-	95	1	1501	2	Y	-0-			-0-
05	1643	N	1632	-0-	-11	-0-	97	1	1535	2	Y	-0-			-0-
06	1644	N	1644	-0-	-0-	-0-	119	1	1525	2	Y	-0-			-0-
07	1852	N	1852	-0-	-0-	-0-	98	1	1754	2	Y	-0-			-0-
08	1643	N	1543	-0-	-100	-0-	88	1	1455	2	Y	-0-			-0-

EUBANKS TRUST WELL #: 9 RRCID -> 178332 COMPL. DATE 06/03/2000 TOTAL DEPTH 12416 PERF.11994 - 12218

03	248	N	237	-0-	-11	-0-	13	1	224	2	Y	-0-			-0-
04	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-			-0-
05	124	N	8	-0-	-116	-0-	8	2			Y	-0-			-0-
06	258	N	258	-0-	-0-	-0-	19	1	239	2	Y	-0-			-0-
07	186	N	153	-0-	-33	-0-	8	1	145	2	Y	-0-			-0-
08	248	X	152	-0-	-96	-0-	9	1	143	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

MOORE, ALMA WELL #: 10 RRCID -> 178749 COMPL. DATE 06/16/2000 TOTAL DEPTH 12500 PERF.12024 - 12289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-			-0-
04	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-			-0-
05	102	N	102	-0-	-0-	-0-	6	1	96	2	Y	-0-			-0-
06	190	N	190	-0-	-0-	-0-	14	1	176	2	Y	-0-			-0-
07	99	N	99	-0-	-0-	-0-	5	1	94	2	Y	-0-			-0-
08	279	X	102	-0-	-177	-0-	6	1	96	2	Y	-0-			-0-

MOORE, ALMA WELL #: 12 RRCID -> 178766 COMPL. DATE 07/27/2000 TOTAL DEPTH 12650 PERF.12204 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	29	1	487	2	Y	-0-			-0-
04	567	N	567	-0-	-0-	-0-	34	1	533	2	Y	-0-			-0-
05	573	N	573	-0-	-0-	-0-	34	1	539	2	Y	-0-			-0-
06	510	N	178	-0-	-332	-0-	13	1	165	2	Y	-0-			-0-
07	993	N	993	-0-	-0-	-0-	53	1	940	2	Y	-0-			-0-
08	558	N	508	-0-	-50	-0-	29	1	479	2	Y	-0-			-0-

HILL "G" WELL #: 1 RRCID -> 179038 COMPL. DATE 07/17/2000 TOTAL DEPTH 12290 PERF.12027 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MOORE, ALMA WELL #: 11 RRCID -> 179065 COMPL. DATE 08/22/2000 TOTAL DEPTH 12550 PERF.12164 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	384	N	384	-0-	-0-	-0-	22	1	362	2	Y	-0-			-0-
04	375	N	375	-0-	-0-	-0-	22	1	353	2	Y	-0-			-0-
05	383	N	383	-0-	-0-	-0-	23	1	360	2	Y	-0-			-0-
06	367	N	367	-0-	-0-	-0-	27	1	340	2	Y	-0-			-0-
07	403	N	384	-0-	-19	-0-	20	1	364	2	Y	-0-			-0-
08	372	N	371	-0-	-1	-0-	21	1	350	2	Y	-0-			-0-

HENDERSON WELL #: 8 RRCID -> 179262 COMPL. DATE 05/17/2000 TOTAL DEPTH 12470 PERF.12020 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	427	N	427	-0-	-0-	-0-	24	1	403	2	Y	-0-			-0-
04	442	N	442	-0-	-0-	-0-	26	1	416	2	Y	-0-			-0-
05	473	N	473	-0-	-0-	-0-	28	1	445	2	Y	-0-			-0-
06	665	N	665	-0-	-0-	-0-	48	1	617	2	Y	-0-			-0-
07	465	N	-0-	-0-	-465	-0-					Y	-0-			-0-
08	766	N	766	-0-	-0-	-0-	44	1	722	2	Y	-0-			-0-

HENDERSON WELL #: 11 RRCID -> 179263 COMPL. DATE 06/08/2000 TOTAL DEPTH 12810 PERF.12313 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2054	N	2054	-0-	-0-	-0-	115	1	1939	2	Y	-0-			-0-
04	2158	N	2158	-0-	-0-	-0-	128	1	2030	2	Y	-0-			-0-
05	1615	N	1615	-0-	-0-	-0-	96	1	1519	2	Y	-0-			-0-
06	1980	N	1150	-0-	-830	-0-	83	1	1067	2	Y	-0-			-0-
07	2232	N	2186	-0-	-46	-0-	116	1	2070	2	Y	-0-			-0-
08	2232	X	1776	-0-	-456	-0-	102	1	1674	2	Y	-0-			-0-

UTLEY "C" WELL #: 5 RRCID -> 179306 COMPL. DATE 05/13/2000 TOTAL DEPTH 12693 PERF.12442 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	468	N	468	-0-	-0-	-0-	52	1	416	2	N	-0-			-0-
04	437	N	437	-0-	-0-	-0-	46	1	391	2	N	-0-			-0-
05	682	N	283	-0-	-399	-0-	19	1	264	2	N	-0-			-0-
06	536	N	536	-0-	-0-	-0-	44	1	492	2	N	-0-			-0-
07	465	N	338	-0-	-127	-0-	22	1	316	2	N	-0-			-0-
08	304	N	304	-0-	-0-	-0-	24	1	280	2	N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 6 RRCID -> 179307 COMPL. DATE 06/24/2000 TOTAL DEPTH 12650 PERF.12402 - 12452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ALMA WELL #: 9 RRCID -> 179511 COMPL. DATE 08/30/2000 TOTAL DEPTH 12385 PERF.11927 - 12236

03	2294	N	2270	-0-	-24	-0-	127	1	2140	2	Y	3	3	8			-0-
							3	9									
04	2400	N	2307	-0-	-93	-0-	137	1	2167	2	Y	3	3	8			-0-
							3	9									
05	2480	N	2078	-0-	-402	-0-	124	1	1953	2	Y	1	1	8			-0-
							1	9									
06	2190	N	1603	-0-	-587	-0-	116	1	1486	2	Y	1	1	8			-0-
							1	9									
07	2387	N	1807	-0-	-580	-0-	96	1	1710	2	Y	1	1	8			-0-
							1	9									
08	2387	X	1883	-0-	-504	-0-	108	1	1773	2	Y	2	2	8			-0-
							2	9									

IVY "B" GAS UNIT 1 WELL #: 2 RRCID -> 179604 COMPL. DATE 10/01/2000 TOTAL DEPTH 12330 PERF.11918 - 12059

03	2108	N	1841	-0-	-267	-0-	158	1	1683	2	Y	-0-					18
04	1914	N	1914	-0-	-0-	-0-	208	1	1706	2	Y	-0-					18
05	1883	N	1883	-0-	-0-	-0-	256	1	1627	2	Y	-0-					18
06	1770	N	1690	-0-	-80	-0-	213	1	1477	2	Y	-0-					18
07	2045	N	2045	-0-	-0-	-0-	187	1	1858	2	Y	-0-					18
08	1891	N	1867	-0-	-24	-0-	128	1	1739	2	Y	-0-					18

HENDERSON WELL #: 10 RRCID -> 180072 COMPL. DATE 09/06/2000 TOTAL DEPTH 12710 PERF.12246 - 12542

03	647	N	647	-0-	-0-	-0-	36	1	611	2	Y	-0-					-0-
04	622	N	622	-0-	-0-	-0-	37	1	585	2	Y	-0-					-0-
05	651	N	633	-0-	-18	-0-	38	1	595	2	Y	-0-					-0-
06	630	N	566	-0-	-64	-0-	41	1	525	2	Y	-0-					-0-
07	651	N	641	-0-	-10	-0-	34	1	607	2	Y	-0-					-0-
08	626	N	626	-0-	-0-	-0-	36	1	590	2	Y	-0-					-0-

PHILIP IVY GAS UNIT WELL #: 3 RRCID -> 180332 COMPL. DATE 09/22/2000 TOTAL DEPTH 12375 PERF.12029 - 12168

03	93	N	25	-0-	-68	-0-	14	1	11	2	Y	-0-					-0-
04	810	N	1	-0-	-809	-0-	1	1			Y	-0-					-0-
05	1643	N	23	-0-	-1620	-0-	13	1	10	2	Y	-0-					-0-
06	30	N	7	-0-	-23	-0-	4	1	3	2	Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	915	N	915	-0-	-0-	-0-	489	1	426	2	Y	-0-					-0-

ENGLISH WELL #: 10 RRCID -> 180375 COMPL. DATE 10/25/2000 TOTAL DEPTH 12750 PERF.12014 - 12380

03	1147	N	1061	-0-	-86	-0-	60	1	1001	2	Y	-0-					-0-
04	1080	N	1035	-0-	-45	-0-	62	1	973	2	Y	-0-					-0-
05	1070	N	1070	-0-	-0-	-0-	64	1	1006	2	Y	-0-					-0-
06	1045	N	1045	-0-	-0-	-0-	75	1	970	2	Y	-0-					-0-
07	1127	N	1127	-0-	-0-	-0-	60	1	1067	2	Y	-0-					-0-
08	1085	N	1019	-0-	-66	-0-	58	1	961	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 12 RRCID -> 181013 COMPL. DATE 12/09/2000 TOTAL DEPTH 12850 PERF.12394 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1480	N	1480	-0-	-0-	-0-	83	1	1397	2	Y	-0-					-0-
04	1479	N	1479	-0-	-0-	-0-	88	1	1391	2	Y	-0-					-0-
05	1488	N	1441	-0-	-47	-0-	86	1	1355	2	Y	-0-					-0-
06	1440	N	1329	-0-	-111	-0-	96	1	1233	2	Y	-0-					-0-
07	1519	N	1388	-0-	-131	-0-	74	1	1314	2	Y	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	84	1	1380	2	Y	-0-					-0-

HARTLEY WELL #: 4 RRCID -> 181345 COMPL. DATE 01/24/2001 TOTAL DEPTH 12870 PERF.12396 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	602	-0-	-18	-0-	34	1	568	2	Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	34	1	540	2	Y	-0-					-0-
05	589	N	552	-0-	-37	-0-	33	1	519	2	Y	-0-					-0-
06	570	N	198	-0-	-372	-0-	14	1	184	2	Y	-0-					-0-
07	589	N	196	-0-	-393	-0-	10	1	186	2	Y	-0-					-0-
08	558	N	236	-0-	-322	-0-	14	1	222	2	Y	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 4 RRCID -> 181948 COMPL. DATE 01/11/2001 TOTAL DEPTH 12414 PERF.12302 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6220	X	6220	-0-	-0-	-0-	3377	1	2843	2	Y	-0-					-0-
04	6102	X	6102	-0-	-0-	-0-	3382	1	2720	2	Y	-0-					-0-
05	4558	X	4558	-0-	-0-	-0-	2589	1	1969	2	Y	-0-					-0-
06	3424	X	3424	-0-	-0-	-0-	1928	1	1496	2	Y	-0-					-0-
07	4071	X	4071	-0-	-0-	-0-	2222	1	1849	2	Y	-0-					-0-
08	4210	X	4210	-0-	-0-	-0-	2249	1	1961	2	Y	-0-					-0-

BASS "A" WELL #: 3 RRCID -> 182176 COMPL. DATE 02/03/2001 TOTAL DEPTH 12710 PERF.12476 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	702	-0-	-11	-0-	79	1	623	2	N	-0-					-0-
04	690	N	612	-0-	-78	-0-	64	1	548	2	N	-0-					-0-
05	772	N	772	-0-	-0-	-0-	51	1	721	2	N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	57	1	641	2	N	-0-					-0-
07	620	N	618	-0-	-2	-0-	41	1	577	2	N	-0-					-0-
08	775	N	602	-0-	-173	-0-	48	1	554	2	N	-0-					-0-

MOORE, J. H. WELL #: 9 RRCID -> 182640 COMPL. DATE 03/16/2001 TOTAL DEPTH 12297 PERF.11738 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MOORE, ALMA WELL #: 15 RRCID -> 183306 COMPL. DATE 04/08/2001 TOTAL DEPTH 12550 PERF.12136 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	103	-0-	-52	-0-	6	1	97	2	Y	-0-					-0-
04	120	N	76	-0-	-44	-0-	5	1	71	2	Y	-0-					-0-
05	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-
06	90	N	84	-0-	-6	-0-	6	1	78	2	Y	-0-					-0-
07	93	N	75	-0-	-18	-0-	4	1	71	2	Y	-0-					-0-
08	93	N	71	-0-	-22	-0-	4	1	67	2	Y	-0-					-0-

MOORE, ALMA WELL #: 13 RRCID -> 183517 COMPL. DATE 04/13/2001 TOTAL DEPTH 12623 PERF.12175 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	152	-0-	-3	-0-	9	1	143	2	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	9	1	135	2	Y	-0-					-0-
05	155	N	118	-0-	-37	-0-	7	1	111	2	Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY ESTATE GU #2 WELL #: 3 RRCID -> 183891 COMPL. DATE 03/01/2003 TOTAL DEPTH 12600 PERF.11909 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	629	N	629	-0-	-0-	-0-	54	1	575	2	N	-0-					-0-
04	540	N	280	-0-	-260	-0-	30	1	250	2	N	-0-					-0-
05	558	N	7	-0-	-551	-0-	1	1	6	2	N	-0-					-0-
06	540	N	322	-0-	-218	-0-	41	1	281	2	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	49	1	484	2	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-

UTLEY "C" WELL #: 7X RRCID -> 183911 COMPL. DATE 06/10/2001 TOTAL DEPTH 12567 PERF.12375 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6036	X	6036	-0-	-0-	-0-	677	1	5359	2	N	-0-					-0-
04	5861	X	5861	-0-	-0-	-0-	610	1	5251	2	N	-0-					-0-
05	4588	X	4321	-0-	-267	-0-	288	1	4033	2	N	-0-					-0-
06	4440	X	2843	-0-	-1597	-0-	234	1	2609	2	N	-0-					-0-
07	4588	X	2057	-0-	-2531	-0-	135	1	1922	2	N	-0-					-0-
08	4588	X	2274	-0-	-2314	-0-	181	1	2093	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 3 RRCID -> 184028 COMPL. DATE 12/10/2020 TOTAL DEPTH 12685 PERF.11592 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2245	N	2245	-0-	-0-	-0-	1219	1	1026	2	Y	-0-					55
04	1425	N	1425	-0-	-0-	-0-	790	1	635	2	Y	-0-					55
05	1612	N	1442	-0-	-170	-0-	819	1	623	2	Y	-0-					55
06	1969	N	1969	-0-	-0-	-0-	1109	1	860	2	Y	-0-					55
07	1488	N	439	-0-	-1049	-0-	240	1	199	2	Y	-0-					55
08	1457	N	478	-0-	-979	-0-	255	1	223	2	Y	-0-					55

LEDBETTER "A" WELL #: 2 RRCID -> 184230 COMPL. DATE 06/07/2001 TOTAL DEPTH 12208 PERF.11822 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1044	N	1044	-0-	-0-	-0-	59	1	985	2	Y	-0-					-0-
04	1020	N	997	-0-	-23	-0-	59	1	938	2	Y	-0-					-0-
05	1054	N	1039	-0-	-15	-0-	62	1	977	2	Y	-0-					-0-
06	1020	N	885	-0-	-135	-0-	64	1	821	2	Y	-0-					-0-
07	1023	N	571	-0-	-452	-0-	30	1	541	2	Y	-0-					-0-
08	1054	N	533	-0-	-521	-0-	31	1	502	2	Y	-0-					-0-

EUBANKS TRUST WELL #: 10 RRCID -> 184644 COMPL. DATE 06/28/2001 TOTAL DEPTH 12525 PERF.11987 - 12333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1368	N	1368	-0-	-0-	-0-	77	1	1291	2	Y	-0-					-0-
04	1260	N	1217	-0-	-43	-0-	72	1	1145	2	Y	-0-					-0-
05	961	N	835	-0-	-126	-0-	50	1	785	2	Y	-0-					-0-
06	1320	N	1051	-0-	-269	-0-	76	1	975	2	Y	-0-					-0-
07	1271	N	1126	-0-	-145	-0-	60	1	1066	2	Y	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	64	1	1048	2	Y	-0-					-0-

HARTLEY WELL #: 5 RRCID -> 184903 COMPL. DATE 07/19/2001 TOTAL DEPTH 12950 PERF.12462 - 12786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1773	-0-	-211	-0-	99 3	1 9	1671	2	Y	3	3	8			-0-
04	1845	N	1845	-0-	-0-	-0-	110 2	1 9	1733	2	Y	2	2	8			-0-
05	1581	N	1581	-0-	-0-	-0-	94	1	1487	2	Y	-0-					-0-
06	1710	N	1121	-0-	-589	-0-	81	1	1040	2	Y	-0-					-0-
07	1922	N	1323	-0-	-599	-0-	70	1	1253	2	Y	-0-					-0-
08	1581	N	1239	-0-	-342	-0-	71	1	1168	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
STRADFORD GAS UNIT WELL #: 3 RRCID -> 185177 COMPL. DATE 08/15/2001 TOTAL DEPTH 12741 PERF.12478 - 12663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1556	-0-	-87	-0-	47	1	1509	2	Y	-0-					-0-
04	2010	N	1445	-0-	-565	-0-	60	1	1385	2	Y	-0-					-0-
05	1581	N	1477	-0-	-104	-0-	51	1	1426	2	Y	-0-					-0-
06	1500	N	1451	-0-	-49	-0-	32	1	1419	2	Y	-0-					-0-
07	1488	N	1420	-0-	-68	-0-	62	1	1358	2	Y	-0-					-0-
08	1488	N	1399	-0-	-89	-0-	56	1	1343	2	Y	-0-					-0-

MOORE, J. H. WELL #: 8 RRCID -> 185632 COMPL. DATE 08/01/2001 TOTAL DEPTH 12430 PERF.11857 - 12249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1765	-0-	-95	-0-	99	1	1666	2	Y	-0-					-0-
04	1680	N	1643	-0-	-37	-0-	98	1	1545	2	Y	-0-					-0-
05	1777	N	1777	-0-	-0-	-0-	106	1	1671	2	Y	-0-					-0-
06	1710	N	1589	-0-	-121	-0-	115	1	1474	2	Y	-0-					-0-
07	1718	N	1718	-0-	-0-	-0-	91	1	1627	2	Y	-0-					-0-
08	1834	N	1834	-0-	-0-	-0-	105	1	1729	2	Y	-0-					-0-

UTLEY "A" WELL #: 4 RRCID -> 187176 COMPL. DATE 11/30/2001 TOTAL DEPTH 12554 PERF.12280 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2430	N	2430	-0-	-0-	-0-	272	1	2158	2	N	-0-					62
04	1869	N	1869	-0-	-0-	-0-	195	1	1674	2	N	-0-					62
05	1715	N	1715	-0-	-0-	-0-	114	1	1601	2	N	-0-					62
06	2130	N	1630	-0-	-500	-0-	134	1	1496	2	N	-0-					62
07	1922	N	711	-0-	-1211	-0-	47	1	664	2	N	-0-					62
08	1705	N	578	-0-	-1127	-0-	46	1	532	2	N	-0-					62

EUBANKS TRUST WELL #: 12 RRCID -> 187180 COMPL. DATE 08/31/2001 TOTAL DEPTH 12315 PERF.11848 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2284	N	2284	-0-	-0-	-0-	128	1	2156	2	Y	-0-					-0-
04	2248	N	2248	-0-	-0-	-0-	134	1	2114	2	Y	-0-					-0-
05	1923	N	1923	-0-	-0-	-0-	114	1	1809	2	Y	-0-					-0-
06	1494	N	1494	-0-	-0-	-0-	108	1	1386	2	Y	-0-					-0-
07	1148	N	1148	-0-	-0-	-0-	61	1	1087	2	Y	-0-					-0-
08	1922	N	1323	-0-	-599	-0-	76	1	1247	2	Y	-0-					-0-

ENGLISH WELL #: 12 RRCID -> 187203 COMPL. DATE 10/22/2001 TOTAL DEPTH 12368 PERF.12086 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2364	N	2364	-0-	-0-	-0-	133	1	2231	2	Y	-0-					-0-
04	2340	N	1479	-0-	-861	-0-	88	1	1391	2	Y	-0-					-0-
05	2325	N	1565	-0-	-760	-0-	93	1	1472	2	Y	-0-					-0-
06	2280	N	1926	-0-	-354	-0-	139	1	1787	2	Y	-0-					-0-
07	1753	N	1753	-0-	-0-	-0-	93	1	1660	2	Y	-0-					-0-
08	2356	X	2024	-0-	-332	-0-	116	1	1908	2	Y	-0-					-0-

ENGLISH WELL #: 11 RRCID -> 187239 COMPL. DATE 10/02/2001 TOTAL DEPTH 12475 PERF.12124 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3296	X	3296	-0-	-0-	-0-	185	1	3111	2	Y	-0-					-0-
04	3211	X	3211	-0-	-0-	-0-	191	1	3020	2	Y	-0-					-0-
05	3358	X	3358	-0-	-0-	-0-	200	1	3158	2	Y	-0-					-0-
06	3180	X	2590	-0-	-590	-0-	187	1	2403	2	Y	-0-					-0-
07	3317	X	1839	-0-	-1478	-0-	97	1	1742	2	Y	-0-					-0-
08	3348	X	2702	-0-	-646	-0-	155	1	2547	2	Y	-0-					-0-

LEDBETTER "A" WELL #: 3 RRCID -> 187278 COMPL. DATE 10/31/2001 TOTAL DEPTH 12150 PERF.11792 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
04	210	N	201	-0-	-9	-0-	12	1	189	2	Y	-0-					-0-
05	217	N	193	-0-	-24	-0-	11	1	182	2	Y	-0-					-0-
06	210	N	171	-0-	-39	-0-	12	1	159	2	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	10	1	184	2	Y	-0-					-0-
08	208	N	208	-0-	-0-	-0-	12	1	196	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

DANIEL "G" WELL #: 4 RRCID -> 187304 COMPL. DATE 01/04/2002 TOTAL DEPTH 12690 PERF.12446 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	701	-0-	-12	-0-	79	1	622	2	N	-0-					13
04	690	N	558	-0-	-132	-0-	58	1	500	2	N	-0-					13
05	713	N	642	-0-	-71	-0-	43	1	599	2	N	-0-					13
06	829	N	829	-0-	-0-	-0-	68	1	761	2	N	-0-					13
07	762	N	762	-0-	-0-	-0-	50	1	712	2	N	-0-					13
08	665	N	665	-0-	-0-	-0-	53	1	612	2	N	-0-					13

EUBANKS TRUST WELL #: 11 RRCID -> 187310 COMPL. DATE 11/03/2001 TOTAL DEPTH 12373 PERF.11953 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	183	-0-	-499	-0-	10	1	173	2	Y	-0-					-0-
04	330	N	217	-0-	-113	-0-	13	1	204	2	Y	-0-					-0-
05	124	N	43	-0-	-81	-0-	3	1	40	2	Y	-0-					-0-
06	180	N	4	-0-	-176	-0-	4	2			Y	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-

S. SENTER GAS UNIT WELL #: 1 RRCID -> 187353 COMPL. DATE 07/01/2006 TOTAL DEPTH 12300 PERF.10772 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	434	-0-	-341	-0-	434	2			N	-0-					5
04	600	N	398	-0-	-202	-0-	87	1	311	2	N	-0-					5
05	775	N	665	-0-	-110	-0-	49	1	616	2	N	-0-					5
06	837	N	837	-0-	-0-	-0-	20	1	817	2	N	-0-					5
07	857	N	857	-0-	-0-	-0-	857	2			N	-0-					5
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					5

FERRELL "A" WELL #: 3 RRCID -> 187919 COMPL. DATE 01/15/2002 TOTAL DEPTH 12280 PERF.11638 - 11926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	556	-0-	-498	-0-	31	1	525	2	Y	-0-					-0-
04	630	N	478	-0-	-152	-0-	28	1	450	2	Y	-0-					-0-
05	1023	N	38	-0-	-985	-0-	2	1	36	2	Y	-0-					-0-
06	540	N	-0-	-0-	-540	-0-					Y	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
08	558	X	-0-	-0-	-558	-0-					Y	-0-					-0-

CLARY WELL #: 5 RRCID -> 187989 COMPL. DATE 01/16/2002 TOTAL DEPTH 12705 PERF.12262 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	N	922	-0-	-39	-0-	52	1	870	2	Y	-0-					-0-
04	930	N	903	-0-	-27	-0-	54	1	849	2	Y	-0-					-0-
05	930	N	882	-0-	-48	-0-	52	1	830	2	Y	-0-					-0-
06	932	N	932	-0-	-0-	-0-	67	1	865	2	Y	-0-					-0-
07	953	N	953	-0-	-0-	-0-	50	1	903	2	Y	-0-					-0-
08	874	N	874	-0-	-0-	-0-	50	1	824	2	Y	-0-					-0-

HILL "A" WELL #: 3 RRCID -> 187992 COMPL. DATE 01/31/2002 TOTAL DEPTH 12476 PERF.11804 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	N	1203	-0-	-130	-0-	67 2	1 9	1134	2	Y	2	2	8			-0-
04	1230	N	1079	-0-	-151	-0-	64	1	1015	2	Y	-0-					-0-
05	1178	N	1130	-0-	-48	-0-	67	1	1063	2	Y	-0-					-0-
06	1170	N	1103	-0-	-67	-0-	80	1	1023	2	Y	-0-					-0-
07	1152	N	1152	-0-	-0-	-0-	61	1	1091	2	Y	-0-					-0-
08	1209	X	1100	-0-	-109	-0-	63	1	1037	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 7 RRCID -> 188115 COMPL. DATE 02/13/2002 TOTAL DEPTH 12975 PERF.12464 - 12741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1302	N	169	-0-	-1133	-0-	9	1	160	2	Y	-0-			-0-
04	1344	N	1344	-0-	-0-	-0-	80	1	1264	2	Y	-0-			-0-
05	218	N	218	-0-	-0-	-0-	13	1	205	2	Y	-0-			-0-
06	150	N	66	-0-	-84	-0-	5	1	61	2	Y	-0-			-0-
07	1395	N	334	-0-	-1061	-0-	18	1	316	2	Y	-0-			-0-
08	1395	X	58	-0-	-1337	-0-	3	1	55	2	Y	-0-			-0-

HARTLEY WELL #: 8 RRCID -> 188117 COMPL. DATE 02/07/2002 TOTAL DEPTH 12954 PERF.12306 - 12729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2848	N	2848	-0-	-0-	-0-	160	1	2688	2	Y	-0-			-0-
04	2580	N	1389	-0-	-1191	-0-	83	1	1306	2	Y	-0-			-0-
05	2666	N	896	-0-	-1770	-0-	53	1	843	2	Y	-0-			-0-
06	2580	N	818	-0-	-1762	-0-	59	1	759	2	Y	-0-			-0-
07	1426	N	972	-0-	-454	-0-	51	1	921	2	Y	-0-			-0-
08	2852	X	738	-0-	-2114	-0-	42	1	696	2	Y	-0-			-0-

HILL "A" WELL #: 2 RRCID -> 188121 COMPL. DATE 12/09/2001 TOTAL DEPTH 12600 PERF.12246 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	713	N	712	-0-	-1	-0-	40	1	672	2	Y	-0-			-0-
04	720	N	641	-0-	-79	-0-	38	1	603	2	Y	-0-			-0-
05	744	N	676	-0-	-68	-0-	40	1	636	2	Y	-0-			-0-
06	846	N	846	-0-	-0-	-0-	61	1	785	2	Y	-0-			-0-
07	713	N	713	-0-	-0-	-0-	38	1	675	2	Y	-0-			-0-
08	682	N	616	-0-	-66	-0-	35	1	581	2	Y	-0-			-0-

WHITTINGTON WELL #: 7 RRCID -> 188734 COMPL. DATE 04/23/2002 TOTAL DEPTH 13004 PERF.12756 - 12781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2294	N	14	-0-	-2280	-0-	1	1	13	2	Y	-0-			-0-
04	420	N	11	-0-	-409	-0-	1	1	10	2	Y	-0-			-0-
05	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-			-0-
06	108	N	108	-0-	-0-	-0-	8	1	100	2	Y	-0-			-0-
07	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-			-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

HARTLEY WELL #: 6 RRCID -> 188735 COMPL. DATE 02/15/2002 TOTAL DEPTH 12915 PERF.12410 - 12657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1116	N	1092	-0-	-24	-0-	61	1	1031	2	Y	-0-			-0-
04	1044	N	1044	-0-	-0-	-0-	62	1	982	2	Y	-0-			-0-
05	1116	N	1077	-0-	-39	-0-	64	1	1013	2	Y	-0-			-0-
06	1050	N	964	-0-	-86	-0-	70	1	894	2	Y	-0-			-0-
07	1085	N	1073	-0-	-12	-0-	57	1	1016	2	Y	-0-			-0-
08	1085	N	1047	-0-	-38	-0-	60	1	987	2	Y	-0-			-0-

WHITTINGTON WELL #: 5 RRCID -> 188740 COMPL. DATE 04/05/2002 TOTAL DEPTH 12920 PERF.12482 - 12766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

BASS "A" WELL #: 4 RRCID -> 189445 COMPL. DATE 05/12/2002 TOTAL DEPTH 12625 PERF.12390 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	889	N	889	-0-	-0-	-0-	100	1	789	2	N	-0-			10
04	894	N	894	-0-	-0-	-0-	93	1	801	2	N	-0-			10
05	740	N	740	-0-	-0-	-0-	49	1	691	2	N	-0-			10
06	1069	N	1069	-0-	-0-	-0-	88	1	981	2	N	-0-			10
07	735	N	735	-0-	-0-	-0-	48	1	687	2	N	-0-			10
08	869	N	869	-0-	-0-	-0-	69	1	800	2	N	-0-			10

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 10 RRCID -> 190083 COMPL. DATE 03/13/2009 TOTAL DEPTH 12650 PERF.11901 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	X	1639	-0-	-996	-0-	211	1	1428	2	N	-0-					42
04	2550	X	782	-0-	-1768	-0-	108	1	674	2	N	-0-					42
05	2108	X	696	-0-	-1412	-0-	75	1	621	2	N	-0-					42
06	1590	X	1031	-0-	-559	-0-	112	1	919	2	N	-0-					42
07	2050	X	2050	-0-	-0-	-0-	164	1	1886	2	N	-0-					42
08	1491	N	1491	-0-	-0-	-0-	147	1	1344	2	N	-0-					42

UTLEY "C" WELL #: 8 RRCID -> 190288 COMPL. DATE 03/16/2009 TOTAL DEPTH 12598 PERF.12014 - 12152

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 5 RRCID -> 192384 COMPL. DATE 04/29/2008 TOTAL DEPTH 12653 PERF.12078 - 12190

03	1147	N	536	-0-	-611	-0-	60	1	476	2	N	-0-					73
04	1110	N	537	-0-	-573	-0-	56	1	481	2	N	-0-					73
05	837	N	560	-0-	-277	-0-	37	1	523	2	N	-0-					73
06	725	N	725	-0-	-0-	-0-	60	1	665	2	N	-0-					73
07	766	N	766	-0-	-0-	-0-	50	1	716	2	N	-0-					73
08	558	N	54	-0-	-504	-0-	4	1	50	2	N	-0-					73

UTLEY "A" WELL #: 5 RRCID -> 192459 COMPL. DATE 10/17/2002 TOTAL DEPTH 12512 PERF.12290 - 12370

03	837	N	698	-0-	-139	-0-	106	1	592	2	N	-0-					-0-
04	810	N	590	-0-	-220	-0-	88	1	502	2	N	-0-					-0-
05	620	N	201	-0-	-419	-0-	42	1	159	2	N	-0-					-0-
06	690	N	624	-0-	-66	-0-	79	1	545	2	N	-0-					-0-
07	620	N	546	-0-	-74	-0-	65	1	481	2	N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	99	1	785	2	N	-0-					-0-

IVY "B" GAS UNIT 1 WELL #: 4 RRCID -> 193358 COMPL. DATE 04/20/2021 TOTAL DEPTH 12275 PERF.10764 - 12152

03	3309	X	3309	-0-	-0-	-0-	1796	1	1513	2	Y	-0-					-0-
04	3600	X	2800	-0-	-800	-0-	1552	1	1248	2	Y	-0-					-0-
05	3720	X	3569	-0-	-151	-0-	2028	1	1541	2	Y	-0-					-0-
06	3600	X	508	-0-	-3092	-0-	286	1	222	2	Y	-0-					-0-
07	4608	X	4608	-0-	-0-	-0-	2515	1	2093	2	Y	-0-					-0-
08	3565	X	1072	-0-	-2493	-0-	573	1	499	2	Y	-0-					-0-

AYCOCK "1" WELL #: 3 RRCID -> 193526 COMPL. DATE 01/23/2003 TOTAL DEPTH 12470 PERF.11966 - 12028

03	1173	N	1173	-0-	-0-	-0-	132	1	1041	2	N	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	123	1	1058	2	N	-0-					-0-
05	1326	N	1326	-0-	-0-	-0-	88	1	1238	2	N	-0-					-0-
06	1308	N	1308	-0-	-0-	-0-	108	1	1200	2	N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	99	1	1406	2	N	-0-					-0-
08	1506	N	1506	-0-	-0-	-0-	120	1	1386	2	N	-0-					-0-

UTLEY "A" WELL #: 6 RRCID -> 196758 COMPL. DATE 10/06/2008 TOTAL DEPTH 12620 PERF.11868 - 12450

03	2089	N	2089	-0-	-0-	-0-	262	1	1827	2	N	-0-					4
04	2280	N	2067	-0-	-213	-0-	242	1	1825	2	N	-0-					4
05	2232	N	1927	-0-	-305	-0-	157	1	1770	2	N	-0-					4
06	2010	N	1882	-0-	-128	-0-	182	1	1700	2	N	-0-					4
07	2139	N	1600	-0-	-539	-0-	134	1	1466	2	N	-0-					4
08	2103	N	2103	-0-	-0-	-0-	196	1	1907	2	N	-0-					4

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

UTLEY "C" WELL #: 12 RRCID -> 197375 COMPL. DATE 07/31/2003 TOTAL DEPTH 12693 PERF.12380 - 12490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2302	-0-	-85	-0-	286	1	2016	2	N	-0-					-0-
04	2310	N	1142	-0-	-1168	-0-	146	1	996	2	N	-0-					-0-
05	2294	N	1026	-0-	-1268	-0-	97	1	929	2	N	-0-					-0-
06	2220	N	1321	-0-	-899	-0-	136	1	1185	2	N	-0-					-0-
07	1178	N	901	-0-	-277	-0-	88	1	813	2	N	-0-					-0-
08	2000	N	2000	-0-	-0-	-0-	188	1	1812	2	N	-0-					-0-

ENGLISH WELL #: 13 RRCID -> 197385 COMPL. DATE 07/10/2003 TOTAL DEPTH 12600 PERF.12189 - 12274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2996	-0-	-104	209	168	1	2828	2	Y	-0-					-0-
04	2440	N	2231	-0-	-209	-0-	133	1	2098	2	Y	-0-					-0-
05	1990	X	1990	-0-	-0-	-0-	118	1	1872	2	Y	-0-					-0-
06	2111	X	2111	-0-	-0-	-0-	152	1	1959	2	Y	-0-					-0-
07	2039	X	2039	-0-	-0-	-0-	108	1	1931	2	Y	-0-					-0-
08	3007	X	1983	-0-	-1024	-0-	114	1	1869	2	Y	-0-					-0-

HENDERSON WELL #: 13 RRCID -> 197862 COMPL. DATE 08/13/2003 TOTAL DEPTH 12735 PERF.12170 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1066	-0-	-50	-0-	60	1	1006	2	Y	-0-					-0-
04	1050	N	1029	-0-	-21	-0-	61	1	968	2	Y	-0-					-0-
05	1085	N	1048	-0-	-37	-0-	62	1	986	2	Y	-0-					-0-
06	1020	N	949	-0-	-71	-0-	69	1	880	2	Y	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	56	1	1006	2	Y	-0-					-0-
08	1054	N	1023	-0-	-31	-0-	59	1	964	2	Y	-0-					-0-

DANIEL "G" WELL #: 5 RRCID -> 198450 COMPL. DATE 04/19/2006 TOTAL DEPTH 12725 PERF.12056 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	288	-0-	-53	-0-	32	1	256	2	N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	35	1	302	2	N	-0-					-0-
05	507	N	507	-0-	-0-	-0-	34	1	473	2	N	-0-					-0-
06	627	N	627	-0-	-0-	-0-	52	1	575	2	N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	66	1	942	2	N	-0-					-0-
08	496	N	205	-0-	-291	-0-	16	1	189	2	N	-0-					-0-

UTLEY "A" WELL #: 8 RRCID -> 198981 COMPL. DATE 08/27/2007 TOTAL DEPTH 12640 PERF.11932 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2072	N	2072	-0-	-0-	-0-	260	1	1812	2	Y	-0-					1
04	1560	N	1305	-0-	-255	-0-	163	1	1142	2	Y	-0-					1
05	1612	N	1254	-0-	-358	-0-	112	1	1142	2	Y	-0-					1
06	1560	N	1314	-0-	-246	-0-	136	1	1178	2	Y	-0-					1
07	1364	N	209	-0-	-1155	-0-	43	1	166	2	Y	-0-					1
08	1240	N	136	-0-	-1104	-0-	39	1	97	2	Y	-0-					1

UTLEY "C" WELL #: 14 RRCID -> 199166 COMPL. DATE 09/28/2003 TOTAL DEPTH 12665 PERF.11977 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	15	1	173	2	N	-0-					-0-

IVY, PHILIP GAS UNIT WELL #: 5 RRCID -> 199838 COMPL. DATE 08/25/2003 TOTAL DEPTH 12446 PERF.12308 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2992	X	2992	-0-	-0-	-0-	1624	1	1368	2	Y	-0-					-0-
04	2840	X	2840	-0-	-0-	-0-	1574	1	1266	2	Y	-0-					-0-
05	2889	X	2889	-0-	-0-	-0-	1641	1	1248	2	Y	-0-					-0-
06	2610	X	2182	-0-	-428	-0-	1229	1	953	2	Y	-0-					-0-
07	3347	X	3347	-0-	-0-	-0-	1826	1	1521	2	Y	-0-					-0-
08	3056	X	3056	-0-	-0-	-0-	1633	1	1423	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "A" WELL #: 7 RRCID -> 199901 COMPL. DATE 10/12/2008 TOTAL DEPTH 12555 PERF.11957 - 12049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	2790	X	2667	-0-	-123	-0-	327	1	2340	2	N	-0-			25
04	2520	X	1947	-0-	-573	-0-	230	1	1717	2	N	-0-			25
05	2573	X	585	-0-	-1988	-0-	68	1	517	2	N	-0-			25
06	2580	X	1574	-0-	-1006	-0-	157	1	1417	2	N	-0-			25
07	2666	X	806	-0-	-1860	-0-	82	1	724	2	N	-0-			25
08	2666	X	1244	-0-	-1422	-0-	128	1	1116	2	N	-0-			25

UTLEY "A" WELL #: 9 RRCID -> 200069 COMPL. DATE 09/25/2008 TOTAL DEPTH 12722 PERF.11900 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	2077	X	1553	-0-	-524	-0-	174	1	1379	2	N	-0-			18
04	2258	X	2258	-0-	-0-	-0-	235	1	2023	2	N	-0-			18
05	2447	X	2447	-0-	-0-	-0-	163	1	2284	2	N	-0-			18
06	2281	X	2281	-0-	-0-	-0-	188	1	2093	2	N	-0-			18
07	2325	X	785	-0-	-1540	-0-	52	1	733	2	N	-0-			18
08	2449	X	2058	-0-	-391	-0-	164	1	1894	2	N	-0-			18

UTLEY "A" WELL #: 10 RRCID -> 200112 COMPL. DATE 10/01/2008 TOTAL DEPTH N/A PERF.11916 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	7713	X	7713	-0-	-0-	-0-	863	1	6833	2	N	15			97
							17	9							
04	6528	X	6528	-0-	-0-	-0-	680	1	5848	2	N	-0-			97
05	6562	X	6562	-0-	-0-	-0-	437	1	6125	2	N	-0-			97
06	5299	X	5299	-0-	-0-	-0-	436	1	4863	2	N	-0-			97
07	6165	X	6165	-0-	-0-	-0-	406	1	5759	2	N	-0-			97
08	6030	X	6030	-0-	-0-	-0-	481	1	5549	2	N	-0-			97

UTLEY "C" WELL #: 15 RRCID -> 200142 COMPL. DATE 10/22/2003 TOTAL DEPTH 12693 PERF.12380 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	3548	X	3548	-0-	-0-	-0-	425	1	3123	2	N	-0-			-0-
04	3516	X	3516	-0-	-0-	-0-	393	1	3123	2	N	-0-			-0-
05	3193	X	2442	-0-	-751	-0-	192	1	2250	2	N	-0-			-0-
06	3090	X	1945	-0-	-1145	-0-	188	1	1757	2	N	-0-			-0-
07	3193	X	1934	-0-	-1259	-0-	156	1	1778	2	N	-0-			-0-
08	3193	X	1995	-0-	-1198	-0-	188	1	1807	2	N	-0-			-0-

UTLEY "C" WELL #: 16 RRCID -> 200349 COMPL. DATE 10/27/2007 TOTAL DEPTH 12746 PERF.12006 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	1054	X	834	-0-	-220	-0-	121	1	713	2	N	-0-			-0-
04	1020	X	822	-0-	-198	-0-	112	1	710	2	N	-0-			-0-
05	1054	X	814	-0-	-240	-0-	83	1	731	2	N	-0-			-0-
06	810	N	731	-0-	-79	-0-	88	1	643	2	N	-0-			-0-
07	1862	N	1862	-0-	-0-	-0-	152	1	1710	2	N	-0-			-0-
08	806	N	758	-0-	-48	-0-	89	1	669	2	N	-0-			-0-

WHITTINGTON WELL #: 8 RRCID -> 200429 COMPL. DATE 01/07/2004 TOTAL DEPTH 13050 PERF.12596 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* DISPOSITIONS * CODE	AMT	* DISPOSITIONS * CODE	C M	COND PROD	* DISPOSITIONS * AMT CODE	* DISPOSITIONS * AMT CODE	EOM BALANCE
03	279	N	266	-0-	-13	-0-	15	1	251	2	Y	-0-			-0-
04	257	N	257	-0-	-0-	-0-	15	1	242	2	Y	-0-			-0-
05	279	N	103	-0-	-176	-0-	6	1	97	2	Y	-0-			-0-
06	584	N	584	-0-	-0-	-0-	42	1	542	2	Y	-0-			-0-
07	341	N	341	-0-	-0-	-0-	18	1	323	2	Y	-0-			-0-
08	262	N	262	-0-	-0-	-0-	15	1	247	2	Y	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HENDERSON WELL #: 14 RRCID -> 200454 COMPL. DATE 01/30/2004 TOTAL DEPTH 12775 PERF.12256 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	611	N	611	-0-	-0-	-0-	34	1	577	2	Y	-0-					-0-
04	579	N	579	-0-	-0-	-0-	34	1	545	2	Y	-0-					-0-
05	527	N	449	-0-	-78	-0-	27	1	422	2	Y	-0-					-0-
06	540	N	513	-0-	-27	-0-	37	1	476	2	Y	-0-					-0-
07	558	N	418	-0-	-140	-0-	22	1	396	2	Y	-0-					-0-
08	620	X	363	-0-	-257	-0-	21	1	342	2	Y	-0-					-0-

UTLEY "C" WELL #: 13 RRCID -> 200664 COMPL. DATE 11/21/2003 TOTAL DEPTH 12707 PERF.12390 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	825	N	825	-0-	-0-	-0-	120	1	705	2	N	-0-					-0-
04	526	N	526	-0-	-0-	-0-	82	1	444	2	N	-0-					-0-
05	511	N	511	-0-	-0-	-0-	63	1	448	2	N	-0-					-0-
06	810	N	563	-0-	-247	-0-	74	1	489	2	N	-0-					-0-
07	649	N	649	-0-	-0-	-0-	72	1	577	2	N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	69	1	443	2	N	-0-					-0-

UTLEY "A" WELL #: 11 RRCID -> 200671 COMPL. DATE 02/12/2004 TOTAL DEPTH 12725 PERF.12380 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2945	X	1741	-0-	-1204	-0-	195	1	1546	2	Y	-0-					1
04	2670	X	2282	-0-	-388	-0-	238	1	2044	2	Y	-0-					1
05	2604	X	2111	-0-	-493	-0-	141	1	1970	2	Y	-0-					1
06	2520	X	2391	-0-	-129	-0-	197	1	2194	2	Y	-0-					1
07	2604	X	2201	-0-	-403	-0-	145	1	2056	2	Y	-0-					1
08	3276	X	3276	-0-	-0-	-0-	261	1	3015	2	Y	-0-					1

DANIEL "G" WELL #: 6 RRCID -> 200850 COMPL. DATE 01/28/2004 TOTAL DEPTH 12750 PERF.12502 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1539	-0-	-42	-0-	173	1	1366	2	N	-0-					-0-
04	1770	N	1429	-0-	-341	-0-	149	1	1280	2	N	-0-					-0-
05	1550	N	1472	-0-	-78	-0-	98	1	1374	2	N	-0-					-0-
06	1500	N	1269	-0-	-231	-0-	104	1	1165	2	N	-0-					-0-
07	1488	N	1316	-0-	-172	-0-	87	1	1229	2	N	-0-					-0-
08	1457	N	1159	-0-	-298	-0-	92	1	1067	2	N	-0-					-0-

ENGLISH WELL #: 14 RRCID -> 201166 COMPL. DATE 01/27/2004 TOTAL DEPTH 12475 PERF.12100 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	545	N	545	-0-	-0-	-0-	31	1	514	2	Y	-0-					-0-
04	692	N	692	-0-	-0-	-0-	41	1	651	2	Y	-0-					-0-
05	1002	N	1002	-0-	-0-	-0-	60	1	942	2	Y	-0-					-0-
06	1342	N	1342	-0-	-0-	-0-	97	1	1245	2	Y	-0-					-0-
07	2139	N	2139	-0-	-0-	-0-	113	1	2026	2	Y	-0-					-0-
08	2142	N	2142	-0-	-0-	-0-	123	1	2019	2	Y	-0-					-0-

CLARY WELL #: 7 RRCID -> 201551 COMPL. DATE 03/05/2004 TOTAL DEPTH 12695 PERF.12342 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1372	-0-	-23	-0-	77 3	1 9	1292	2	Y	3	3	8			-0-
04	1290	N	1180	-0-	-110	-0-	70 2	1 9	1108	2	Y	2	2	8			-0-
05	1364	N	1249	-0-	-115	-0-	74	1	1175	2	Y	-0-					-0-
06	1320	N	1100	-0-	-220	-0-	79	1	1021	2	Y	-0-					-0-
07	1339	N	1339	-0-	-0-	-0-	71	1	1268	2	Y	-0-					-0-
08	1312	N	1312	-0-	-0-	-0-	75	1	1237	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DANIEL "G" WELL #: 7 RRCID -> 202840 COMPL. DATE 02/26/2004 TOTAL DEPTH 12678 PERF.12430 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1305	X	1305	-0-	-0-	-0-	146	1	1159	2	N	-0-					-0-
04	1897	N	1897	-0-	-0-	-0-	198	1	1699	2	N	-0-					-0-
05	2173	N	2173	-0-	-0-	-0-	145	1	2028	2	N	-0-					-0-
06	1867	N	1867	-0-	-0-	-0-	154	1	1713	2	N	-0-					-0-
07	2150	N	2150	-0-	-0-	-0-	142	1	2008	2	N	-0-					-0-
08	2541	N	2541	-0-	-0-	-0-	203	1	2338	2	N	-0-					-0-

HENDERSON WELL #: 16 RRCID -> 203985 COMPL. DATE 07/30/2004 TOTAL DEPTH 12775 PERF.12240 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
05	9	N	9	-0-	-0-	-0-	1	1	8	2	Y	-0-					-0-
06	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

WHITTINGTON WELL #: 6 RRCID -> 204212 COMPL. DATE 03/05/2004 TOTAL DEPTH 13156 PERF.12574 - 12832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	15	1	232	2	Y	-0-					-0-
05	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					-0-
06	270	N	230	-0-	-40	-0-	17	1	213	2	Y	-0-					-0-
07	250	N	250	-0-	-0-	-0-	13	1	237	2	Y	-0-					-0-
08	248	N	243	-0-	-5	-0-	14	1	229	2	Y	-0-					-0-

UTLEY "C" WELL #: 17 RRCID -> 204376 COMPL. DATE 05/03/2008 TOTAL DEPTH 12658 PERF.11989 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1125	-0-	-518	-0-	154	1	971	2	N	-0-					-0-
04	1350	N	1022	-0-	-328	-0-	133	1	889	2	N	-0-					-0-
05	1426	N	1204	-0-	-222	-0-	109	1	1095	2	N	-0-					-0-
06	1080	N	903	-0-	-177	-0-	102	1	801	2	N	-0-					-0-
07	2132	N	2132	-0-	-0-	-0-	169	1	1963	2	N	-0-					-0-
08	2179	N	2179	-0-	-0-	-0-	202	1	1977	2	N	-0-					-0-

UTLEY "C" WELL #: 19 RRCID -> 204738 COMPL. DATE 05/27/2004 TOTAL DEPTH 12745 PERF.12470 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2379	-0-	-8	-0-	294	1	2085	2	Y	-0-					-0-
04	2430	N	2197	-0-	-233	-0-	256	1	1941	2	Y	-0-					-0-
05	2511	N	1350	-0-	-1161	-0-	119	1	1231	2	Y	-0-					-0-
06	2310	N	1851	-0-	-459	-0-	180	1	1671	2	Y	-0-					-0-
07	2263	N	2171	-0-	-92	-0-	172	1	1999	2	Y	-0-					-0-
08	2387	X	1916	-0-	-471	-0-	181	1	1735	2	Y	-0-					-0-

UTLEY "C" WELL #: 22 RRCID -> 204740 COMPL. DATE 05/14/2004 TOTAL DEPTH 12600 PERF.12344 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	974	-0-	-452	-0-	109	1	865	2	N	-0-					37
04	600	N	384	-0-	-216	-0-	40	1	344	2	N	-0-					37
05	1209	N	983	-0-	-226	-0-	65	1	918	2	N	-0-					37
06	955	N	955	-0-	-0-	-0-	79	1	876	2	N	-0-					37
07	2014	N	2014	-0-	-0-	-0-	133	1	1881	2	N	-0-					37
08	2033	N	2033	-0-	-0-	-0-	162	1	1871	2	N	-0-					37

HENDERSON WELL #: 17 RRCID -> 204840 COMPL. DATE 04/05/2004 TOTAL DEPTH 12750 PERF.12256 - 12538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	X	1394	-0-	-869	-0-	78	1	1316	2	Y	-0-					-0-
04	1830	X	1373	-0-	-457	-0-	82	1	1291	2	Y	-0-					-0-
05	1488	X	1418	-0-	-70	-0-	84	1	1334	2	Y	-0-					-0-
06	1350	X	1254	-0-	-96	-0-	91	1	1163	2	Y	-0-					-0-
07	1719	X	1719	-0-	-0-	-0-	91	1	1628	2	Y	-0-					-0-
08	1500	N	1500	-0-	-0-	-0-	86	1	1414	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

WHITTINGTON WELL #: 10 RRCID -> 204857 COMPL. DATE 07/04/2004 TOTAL DEPTH 12975 PERF.12578 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	12	-0-	-50	-0-	1	1	11	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
06	75	N	75	-0-	-0-	-0-	5	1	70	2	Y	-0-					-0-
07	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-

ENGLISH WELL #: 19 RRCID -> 205345 COMPL. DATE 08/03/2004 TOTAL DEPTH 12570 PERF.12232 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1596	X	1596	-0-	-0-	-0-	90	1	1506	2	Y	-0-					-0-
04	1920	X	1484	-0-	-436	-0-	88	1	1396	2	Y	-0-					-0-
05	1984	X	750	-0-	-1234	-0-	45	1	705	2	Y	-0-					-0-
06	2045	X	2045	-0-	-0-	-0-	148	1	1897	2	Y	-0-					-0-
07	1953	X	1686	-0-	-267	-0-	89	1	1597	2	Y	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	61	1	1009	2	Y	-0-					-0-

WHITTINGTON WELL #: 9 RRCID -> 205541 COMPL. DATE 08/20/2004 TOTAL DEPTH 13071 PERF.12598 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2635	N	2609	-0-	-26	-0-	147	1	2462	2	Y	-0-					-0-
04	2100	N	2008	-0-	-92	-0-	119	1	1889	2	Y	-0-					-0-
05	2914	N	1966	-0-	-948	-0-	117	1	1849	2	Y	-0-					-0-
06	2520	N	2454	-0-	-66	-0-	177	1	2277	2	Y	-0-					-0-
07	2612	N	2612	-0-	-0-	-0-	138	1	2474	2	Y	-0-					-0-
08	2604	X	2351	-0-	-253	-0-	135	1	2216	2	Y	-0-					-0-

UTLEY "C" WELL #: 18 RRCID -> 206177 COMPL. DATE 08/01/2007 TOTAL DEPTH 12709 PERF.12050 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1283	N	1283	-0-	-0-	-0-	144	1	1139	2	N	-0-					-0-
04	1500	N	1168	-0-	-332	-0-	122	1	1046	2	N	-0-					-0-
05	1688	N	1688	-0-	-0-	-0-	112	1	1576	2	N	-0-					-0-
06	1535	N	1535	-0-	-0-	-0-	126	1	1409	2	N	-0-					-0-
07	1690	N	1690	-0-	-0-	-0-	111	1	1579	2	N	-0-					-0-
08	1974	N	1974	-0-	-0-	-0-	157	1	1817	2	N	-0-					-0-

CLARY WELL #: 8 RRCID -> 206507 COMPL. DATE 10/26/2004 TOTAL DEPTH 12711 PERF.12467 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1521	N	1521	-0-	-0-	-0-	85 3	1 9	1433	2	Y	3	3	8			-0-
04	1380	N	1378	-0-	-2	-0-	82 2	1 9	1294	2	Y	2	2	8			-0-
05	1387	N	1387	-0-	-0-	-0-	83	1	1304	2	Y	-0-					-0-
06	1470	N	656	-0-	-814	-0-	47	1	609	2	Y	-0-					-0-
07	1426	N	1164	-0-	-262	-0-	62	1	1102	2	Y	-0-					-0-
08	1395	N	862	-0-	-533	-0-	49	1	813	2	Y	-0-					-0-

UTLEY "A" WELL #: 12 RRCID -> 206679 COMPL. DATE 05/01/2007 TOTAL DEPTH 12552 PERF.11934 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2697	X	2416	-0-	-281	-0-	271	1	2145	2	Y	-0-					1
04	2610	X	1863	-0-	-747	-0-	194	1	1669	2	Y	-0-					1
05	2387	X	2114	-0-	-273	-0-	141	1	1973	2	Y	-0-					1
06	2340	X	2211	-0-	-129	-0-	182	1	2029	2	Y	-0-					1
07	2418	X	1669	-0-	-749	-0-	110	1	1559	2	Y	-0-					1
08	2418	X	1817	-0-	-601	-0-	145	1	1672	2	Y	-0-					1

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
WHITE, H. E. WELL #: 9 RRCID -> 207030 COMPL. DATE 12/09/2004 TOTAL DEPTH 13060 PERF.12473 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2633	-0-	-498	-0-	148	1	2485	2	Y	-0-					-0-
04	2820	X	2451	-0-	-369	-0-	146	1	2305	2	Y	-0-					-0-
05	2728	X	2484	-0-	-244	-0-	148	1	2336	2	Y	-0-					-0-
06	2550	X	2159	-0-	-391	-0-	156	1	2003	2	Y	-0-					-0-
07	2635	X	2216	-0-	-419	-0-	117	1	2099	2	Y	-0-					-0-
08	2480	N	2181	-0-	-299	-0-	125	1	2056	2	Y	-0-					-0-

ENGLISH WELL #: 18 RRCID -> 207179 COMPL. DATE 09/22/2004 TOTAL DEPTH 12725 PERF.12218 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	119	-0-	-67	-0-	7	1	112	2	Y	-0-					-0-
04	180	N	126	-0-	-54	-0-	7	1	119	2	Y	-0-					-0-
05	248	N	114	-0-	-134	-0-	7	1	107	2	Y	-0-					-0-
06	120	N	87	-0-	-33	-0-	6	1	81	2	Y	-0-					-0-
07	124	N	86	-0-	-38	-0-	5	1	81	2	Y	-0-					-0-
08	173	X	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-

UTLEY "A" WELL #: 14 RRCID -> 207242 COMPL. DATE 07/22/2007 TOTAL DEPTH 12629 PERF.11954 - 12426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	707	N	707	-0-	-0-	-0-	79	1	628	2	N	-0-					-0-
04	1324	N	1324	-0-	-0-	-0-	138	1	1186	2	N	-0-					-0-
05	180	N	180	-0-	-0-	-0-	12	1	168	2	N	-0-					-0-
06	470	N	470	-0-	-0-	-0-	39	1	431	2	N	-0-					-0-
07	1243	N	1243	-0-	-0-	-0-	82	1	1161	2	N	-0-					-0-
08	901	N	901	-0-	-0-	-0-	72	1	829	2	N	-0-					-0-

LONG "A" WELL #: 2 RRCID -> 207254 COMPL. DATE 11/06/2004 TOTAL DEPTH 13110 PERF.12582 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1204	N	1204	-0-	-0-	-0-	68	1	1136	2	N	-0-					-0-
04	1133	N	1133	-0-	-0-	-0-	67	1	1066	2	N	-0-					-0-
05	1178	N	1142	-0-	-36	-0-	68	1	1074	2	N	-0-					-0-
06	1140	N	1115	-0-	-25	-0-	81	1	1034	2	N	-0-					-0-
07	1202	N	1202	-0-	-0-	-0-	64	1	1138	2	N	-0-					-0-
08	1147	N	1130	-0-	-17	-0-	65	1	1065	2	N	-0-					-0-

UTLEY "A" WELL #: 15 RRCID -> 207295 COMPL. DATE 09/23/2004 TOTAL DEPTH 12550 PERF.11956 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	830	N	830	-0-	-0-	-0-	121	1	709	2	N	-0-					63
04	630	N	414	-0-	-216	-0-	70	1	344	2	N	-0-					63
05	713	N	629	-0-	-84	-0-	71	1	558	2	N	-0-					63
06	697	N	697	-0-	-0-	-0-	85	1	612	2	N	-0-					63
07	697	N	697	-0-	-0-	-0-	75	1	622	2	N	-0-					63
08	620	N	515	-0-	-105	-0-	70	1	445	2	N	-0-					63

UTLEY "C" WELL #: 20 RRCID -> 207306 COMPL. DATE 06/25/2007 TOTAL DEPTH 12702 PERF.12040 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	755	-0-	-113	-0-	85	1	670	2	N	-0-					20
04	774	N	774	-0-	-0-	-0-	81	1	693	2	N	-0-					20
05	1601	N	1601	-0-	-0-	-0-	107	1	1494	2	N	-0-					20
06	1006	N	1006	-0-	-0-	-0-	83	1	923	2	N	-0-					20
07	965	N	965	-0-	-0-	-0-	64	1	901	2	N	-0-					20
08	1454	N	1454	-0-	-0-	-0-	116	1	1338	2	N	-0-					20

BASS "A" WELL #: 6 RRCID -> 207969 COMPL. DATE 09/26/2004 TOTAL DEPTH 12608 PERF.12395 - 12435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1122	N	1122	-0-	-0-	-0-	126	1	996	2	N	-0-					-0-
04	1110	N	1054	-0-	-56	-0-	110	1	944	2	N	-0-					-0-
05	1178	N	987	-0-	-191	-0-	66	1	921	2	N	-0-					-0-
06	1080	N	773	-0-	-307	-0-	64	1	709	2	N	-0-					-0-
07	1085	N	451	-0-	-634	-0-	30	1	421	2	N	-0-					-0-
08	1391	N	1391	-0-	-0-	-0-	111	1	1280	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "A" WELL #: 13 RRCID -> 208128 COMPL. DATE 09/25/2008 TOTAL DEPTH 12667 PERF.11955 - 12047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY WELL #: 10 RRCID -> 210448 COMPL. DATE 03/30/2005 TOTAL DEPTH 12885 PERF.12444 - 12695

03	1333	N	898	-0-	-435	-0-	50	1	848	2	Y	-0-					-0-
04	1110	N	580	-0-	-530	-0-	35	1	545	2	Y	-0-					-0-
05	1111	N	1111	-0-	-0-	-0-	66	1	1045	2	Y	-0-					-0-
06	870	N	757	-0-	-113	-0-	55	1	702	2	Y	-0-					-0-
07	621	N	621	-0-	-0-	-0-	33	1	588	2	Y	-0-					-0-
08	1116	N	879	-0-	-237	-0-	50	1	829	2	Y	-0-					-0-

WHITE, H. E. WELL #: 10 RRCID -> 210501 COMPL. DATE 01/07/2005 TOTAL DEPTH 12947 PERF.12484 - 12648

03	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	3	1	40	2	Y	-0-					-0-
05	124	N	102	-0-	-22	-0-	6	1	96	2	Y	-0-					-0-
06	90	N	46	-0-	-44	-0-	3	1	43	2	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
08	93	N	57	-0-	-36	-0-	3	1	54	2	Y	-0-					-0-

WHITE, H. E. WELL #: 11 RRCID -> 210502 COMPL. DATE 02/10/2005 TOTAL DEPTH 12995 PERF.12586 - 12843

03	1178	N	938	-0-	-240	-0-	53	1	885	2	Y	-0-					-0-
04	1050	N	880	-0-	-170	-0-	52	1	828	2	Y	-0-					-0-
05	992	N	863	-0-	-129	-0-	51	1	812	2	Y	-0-					-0-
06	900	N	814	-0-	-86	-0-	59	1	755	2	Y	-0-					-0-
07	899	N	789	-0-	-110	-0-	42	1	747	2	Y	-0-					-0-
08	868	N	770	-0-	-98	-0-	44	1	726	2	Y	-0-					-0-

ENGLISH WELL #: 21 RRCID -> 210733 COMPL. DATE 01/18/2005 TOTAL DEPTH 12820 PERF.11906 - 12680

03	1583	N	1583	-0-	-0-	-0-	89	1	1494	2	Y	-0-					-0-
04	1972	N	1972	-0-	-0-	-0-	117	1	1855	2	Y	-0-					-0-
05	1364	N	1348	-0-	-16	-0-	80	1	1268	2	Y	-0-					-0-
06	1530	N	788	-0-	-742	-0-	57	1	731	2	Y	-0-					-0-
07	2046	N	327	-0-	-1719	-0-	17	1	310	2	Y	-0-					-0-
08	2046	X	782	-0-	-1264	-0-	45	1	737	2	Y	-0-					-0-

ENGLISH WELL #: 20 RRCID -> 210735 COMPL. DATE 03/02/2005 TOTAL DEPTH 12840 PERF.11989 - 12748

03	989	N	989	-0-	-0-	-0-	56	1	933	2	Y	-0-					-0-
04	805	N	805	-0-	-0-	-0-	48	1	757	2	Y	-0-					-0-
05	899	N	596	-0-	-303	-0-	35	1	561	2	Y	-0-					-0-
06	960	N	912	-0-	-48	-0-	66	1	846	2	Y	-0-					-0-
07	837	N	740	-0-	-97	-0-	39	1	701	2	Y	-0-					-0-
08	992	X	990	-0-	-2	-0-	57	1	933	2	Y	-0-					-0-

UTLEY "C" WELL #: 24 RRCID -> 211615 COMPL. DATE 05/23/2008 TOTAL DEPTH 12762 PERF.12109 - 12208

03	2222	X	2222	-0-	-0-	-0-	249	1	1973	2	Y	-0-					-0-
04	2000	X	2000	-0-	-0-	-0-	208	1	1792	2	Y	-0-					-0-
05	1960	X	1960	-0-	-0-	-0-	131	1	1829	2	Y	-0-					-0-
06	3120	X	3120	-0-	-0-	-0-	257	1	2863	2	Y	-0-					-0-
07	3198	X	3198	-0-	-0-	-0-	211	1	2987	2	Y	-0-					-0-
08	2232	X	2031	-0-	-201	-0-	162	1	1869	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
HARTLEY WELL #: 11 RRCID -> 212097 COMPL. DATE 04/07/2005 TOTAL DEPTH 12921 PERF.12449 - 12737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2376	N	2376	-0-	-0-	-0-	133	1	2240	2	Y	3	3	8			-0-
							3	9									
04	2231	N	2231	-0-	-0-	-0-	133	1	2096	2	Y	2	2	8			-0-
							2	9									
05	1526	N	1526	-0-	-0-	-0-	91	1	1435	2	Y	-0-					-0-
06	1320	N	1161	-0-	-159	-0-	84	1	1077	2	Y	-0-					-0-
07	1623	N	1623	-0-	-0-	-0-	86	1	1537	2	Y	-0-					-0-
08	2387	X	1926	-0-	-461	-0-	110	1	1816	2	Y	-0-					-0-

UTLEY "C" WELL #: 21 RRCID -> 212118 COMPL. DATE 06/16/2006 TOTAL DEPTH 12704 PERF.12158 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	796	-0-	-723	-0-	89	1	707	2	Y	-0-					-0-
04	1260	N	834	-0-	-426	-0-	87	1	747	2	Y	-0-					-0-
05	1550	N	702	-0-	-848	-0-	47	1	655	2	Y	-0-					-0-
06	780	N	522	-0-	-258	-0-	43	1	479	2	Y	-0-					-0-
07	1172	N	1172	-0-	-0-	-0-	77	1	1095	2	Y	-0-					-0-
08	868	X	792	-0-	-76	-0-	63	1	729	2	Y	-0-					-0-

BASS "A" WELL #: 8 RRCID -> 212422 COMPL. DATE 02/16/2006 TOTAL DEPTH 12770 PERF.12104 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2356	X	2312	-0-	-44	-0-	287	1	2025	2	N	-0-					15
04	2377	X	2377	-0-	-0-	-0-	274	1	2103	2	N	-0-					15
05	2692	X	2692	-0-	-0-	-0-	208	1	2484	2	N	-0-					15
06	2502	X	2502	-0-	-0-	-0-	233	1	2269	2	N	-0-					15
07	2449	X	1331	-0-	-1118	-0-	117	1	1214	2	N	-0-					15
08	2697	X	1155	-0-	-1542	-0-	121	1	1034	2	N	-0-					15

BASS "A" WELL #: 7 RRCID -> 212489 COMPL. DATE 02/15/2005 TOTAL DEPTH 12600 PERF.12414 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	854	N	854	-0-	-0-	-0-	96	1	758	2	N	-0-					32
04	600	N	361	-0-	-239	-0-	38	1	323	2	N	-0-					32
05	1052	N	1052	-0-	-0-	-0-	70	1	982	2	N	-0-					32
06	1138	N	1138	-0-	-0-	-0-	94	1	1044	2	N	-0-					32
07	1397	N	1397	-0-	-0-	-0-	92	1	1305	2	N	-0-					32
08	1489	N	1489	-0-	-0-	-0-	119	1	1370	2	N	-0-					32

DANIEL "G" WELL #: 9 RRCID -> 213048 COMPL. DATE 02/02/2005 TOTAL DEPTH 12826 PERF.12580 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

DANIEL "G" WELL #: 8 RRCID -> 213051 COMPL. DATE 03/30/2005 TOTAL DEPTH 12794 PERF.12260 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	369	-0-	-220	-0-	41	1	328	2	Y	-0-					12
04	690	N	309	-0-	-381	-0-	32	1	277	2	Y	-0-					12
05	217	N	155	-0-	-62	-0-	10	1	145	2	Y	-0-					12
06	360	N	5	-0-	-355	-0-	5	2			Y	-0-					12
07	310	N	11	-0-	-299	-0-	1	1	10	2	Y	-0-					12
08	3100	N	3493	-0-	393	393	278	1	3215	2	Y	-0-					12

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

DUBOSE WELL #: 3 RRCID -> 213104 COMPL. DATE 03/04/2005 TOTAL DEPTH 12250 PERF.10172 - 11236

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	496	2			N	-0-					17
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-					17
05	610	N	610	-0-	-0-	-0-	65	1	545	2	N	-0-					17
06	1130	N	1130	-0-	-0-	-0-	208	1	922	2	N	-0-					17
07	1140	N	1140	-0-	-0-	-0-	182	1	958	2	N	-0-					17
08	1389	N	1389	-0-	-0-	-0-	294	1	1095	2	N	-0-					17

UTLEY "C" WELL #: 25 RRCID -> 214153 COMPL. DATE 02/13/2006 TOTAL DEPTH 12730 PERF.12170 - 12440

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1333	X	13	-0-	-1320	-0-	1	1	12	2	N	-0-					23
04	240	X	63	-0-	-177	-0-	7	1	56	2	N	-0-					23
05	9	X	9	-0-	-0-	-0-	1	1	8	2	N	-0-					23
06	904	N	904	-0-	-0-	-0-	74	1	830	2	N	-0-					23
07	2880	N	2880	-0-	-0-	-0-	190	1	2690	2	N	-0-					23
08	2757	N	2757	-0-	-0-	-0-	220	1	2537	2	N	-0-					23

DUBOSE WELL #: 1 RRCID -> 215511 COMPL. DATE 06/01/2005 TOTAL DEPTH 12235 PERF.11210 - 12056

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1711	N	1711	-0-	-0-	-0-	1711	2			N	-0-					-0-
04	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
05	217	N	164	-0-	-53	-0-	18	1	146	2	N	-0-					-0-
06	210	N	76	-0-	-134	-0-	14	1	62	2	N	-0-					-0-
07	217	N	76	-0-	-141	-0-	12	1	64	2	N	-0-					-0-
08	155	N	63	-0-	-92	-0-	13	1	50	2	N	-0-					-0-

BASS "A" WELL #: 9 RRCID -> 216615 COMPL. DATE 05/17/2005 TOTAL DEPTH 12822 PERF.12626 - 12656

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1753	N	1753	-0-	-0-	-0-	224	1	1529	2	N	-0-					-0-
04	1560	N	1456	-0-	-104	-0-	178	1	1278	2	N	-0-					-0-
05	1612	N	857	-0-	-755	-0-	86	1	771	2	N	-0-					-0-
06	1560	N	1536	-0-	-24	-0-	154	1	1382	2	N	-0-					-0-
07	1519	N	1001	-0-	-518	-0-	95	1	906	2	N	-0-					-0-
08	1122	N	1122	-0-	-0-	-0-	118	1	1004	2	N	-0-					-0-

BASS "A" WELL #: 11 RRCID -> 216618 COMPL. DATE 07/12/2008 TOTAL DEPTH 12843 PERF.12111 - 12636

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2451	-0-	-618	-0-	275	1	2176	2	N	-0-					-0-
04	2970	X	2211	-0-	-759	-0-	230	1	1981	2	N	-0-					-0-
05	3069	X	2685	-0-	-384	-0-	179	1	2506	2	N	-0-					-0-
06	2760	X	1548	-0-	-1212	-0-	127	1	1421	2	N	-0-					-0-
07	2511	X	300	-0-	-2211	-0-	20	1	280	2	N	-0-					-0-
08	2697	X	341	-0-	-2356	-0-	27	1	314	2	N	-0-					-0-

UTLEY "C" WELL #: 27 RRCID -> 216978 COMPL. DATE 03/24/2008 TOTAL DEPTH 12708 PERF. 0 - 12134

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1039	N	1039	-0-	-0-	-0-	116	1	923	2	N	-0-					-0-
04	992	N	992	-0-	-0-	-0-	103	1	889	2	N	-0-					-0-
05	808	N	808	-0-	-0-	-0-	54	1	754	2	N	-0-					-0-
06	1020	N	117	-0-	-903	-0-	10	1	107	2	N	-0-					-0-
07	1313	N	1313	-0-	-0-	-0-	86	1	1227	2	N	-0-					-0-
08	1034	N	1034	-0-	-0-	-0-	82	1	952	2	N	-0-					-0-

MOODY ESTATE GU #2 WELL #: 4 RRCID -> 217308 COMPL. DATE N/A TOTAL DEPTH 12380 PERF.11804 - 12190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
BASS "A" WELL #: 12 RRCID -> 217416 COMPL. DATE 09/21/2005 TOTAL DEPTH 12263 PERF.12550 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1457	N	1351	-0-	-106	-0-	151	1	1200	2	N	-0-			-0-
04	1410	N	1389	-0-	-21	-0-	145	1	1244	2	N	-0-			-0-
05	1604	N	1604	-0-	-0-	-0-	107	1	1497	2	N	-0-			-0-
06	1320	N	568	-0-	-752	-0-	47	1	521	2	N	-0-			-0-
07	1426	N	860	-0-	-566	-0-	57	1	803	2	N	-0-			-0-
08	1457	N	350	-0-	-1107	-0-	28	1	322	2	N	-0-			-0-

UTLEY "C" WELL #: 28 RRCID -> 217518 COMPL. DATE 09/02/2005 TOTAL DEPTH 12645 PERF.12288 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

UTLEY "H" WELL #: 7 RRCID -> 217560 COMPL. DATE 08/26/2005 TOTAL DEPTH 12719 PERF.12308 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3044	N	3044	-0-	-0-	-0-	369	1	2675	2	N	-0-			56
04	3000	N	3500	-0-	500	500	391	1	3109	2	N	-0-			56
05	3100	N	3352	-0-	252	752	252	1	3100	2	N	-0-			56
06	2868	N	2116	-0-	-752	-0-	202	1	1914	2	N	-0-			56
07	2937	X	2937	-0-	-0-	-0-	222	1	2715	2	N	-0-			56
08	2955	X	2955	-0-	-0-	-0-	264	1	2691	2	N	-0-			56

BASS "A" WELL #: 10 RRCID -> 217619 COMPL. DATE 12/08/2005 TOTAL DEPTH 12744 PERF.12588 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	518	N	518	-0-	-0-	-0-	58	1	460	2	N	-0-			-0-
04	540	N	540	-0-	-0-	-0-	56	1	484	2	N	-0-			-0-
05	597	N	597	-0-	-0-	-0-	40	1	557	2	N	-0-			-0-
06	533	N	533	-0-	-0-	-0-	44	1	489	2	N	-0-			-0-
07	742	N	742	-0-	-0-	-0-	49	1	693	2	N	-0-			-0-
08	482	N	482	-0-	-0-	-0-	38	1	444	2	N	-0-			-0-

MITCHELL, J. W. GAS UNIT WELL #: 1 RRCID -> 217642 COMPL. DATE 08/15/2005 TOTAL DEPTH 12240 PERF.11754 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2358	N	2358	-0-	-0-	-0-	2356	2	2	9	N	2			35
04	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-			35
05	2075	N	2075	-0-	-0-	-0-	222	1	1853	2	N	-0-			35
06	1650	N	1633	-0-	-17	-0-	300	1	1333	2	N	-0-			35
07	1942	N	1942	-0-	-0-	-0-	310	1	1632	2	N	-0-			35
08	2145	N	2145	-0-	-0-	-0-	453	1	1692	2	N	-0-			35

MITCHELL, J. W. GAS UNIT WELL #: 2 RRCID -> 217653 COMPL. DATE 10/30/2005 TOTAL DEPTH 12130 PERF.11870 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-			102
04	3468	X	3468	-0-	-0-	-0-	3468	2			N	-0-			102
05	3575	X	3575	-0-	-0-	-0-	410	1	3165	2	N	-0-			102
06	3055	X	3055	-0-	-0-	-0-	586	1	2469	2	N	-0-			102
07	3484	X	3484	-0-	-0-	-0-	580	1	2893	2	N	10			112
							11	9							
08	3288	X	3288	-0-	-0-	-0-	719	1	2569	2	N	-0-			112

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
DANIEL "G" WELL #: 10 RRCID -> 217917 COMPL. DATE 02/14/2006 TOTAL DEPTH 12730 PERF.12044 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	73	-0-	-113	-0-	8	1	65	2	N	-0-					-0-
04	180	N	111	-0-	-69	-0-	12	1	99	2	N	-0-					-0-
05	155	N	102	-0-	-53	-0-	7	1	95	2	N	-0-					-0-
06	60	N	52	-0-	-8	-0-	4	1	48	2	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	16	1	224	2	N	-0-					-0-
08	93	N	45	-0-	-48	-0-	4	1	41	2	N	-0-					-0-

UTLEY "H" WELL #: 3 RRCID -> 217918 COMPL. DATE 05/12/2005 TOTAL DEPTH 12781 PERF.12584 - 12644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3447	X	3447	-0-	-0-	-0-	414	1	3033	2	N	-0-					-0-
04	3390	X	3216	-0-	-174	-0-	362	1	2854	2	N	-0-					-0-
05	3503	X	3069	-0-	-434	-0-	233	1	2836	2	N	-0-					-0-
06	3390	X	2575	-0-	-815	-0-	239	1	2336	2	N	-0-					-0-
07	3836	X	3836	-0-	-0-	-0-	282	1	3554	2	N	-0-					-0-
08	3548	X	3548	-0-	-0-	-0-	311	1	3237	2	N	-0-					-0-

UTLEY "H" WELL #: 5 RRCID -> 217921 COMPL. DATE 07/26/2005 TOTAL DEPTH 12720 PERF.12172 - 12592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	882	-0-	-17	-0-	99	1	783	2	N	-0-					67
04	870	N	852	-0-	-18	-0-	89	1	763	2	N	-0-					67
05	874	N	874	-0-	-0-	-0-	58	1	816	2	N	-0-					67
06	863	N	863	-0-	-0-	-0-	71	1	792	2	N	-0-					67
07	868	N	865	-0-	-3	-0-	57	1	808	2	N	-0-					67
08	868	N	794	-0-	-74	-0-	63	1	731	2	N	-0-					67

BASS "A" WELL #: 16 RRCID -> 217925 COMPL. DATE 12/20/2005 TOTAL DEPTH 12865 PERF.12630 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 13 RRCID -> 217960 COMPL. DATE 12/08/2005 TOTAL DEPTH 12833 PERF.12612 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 14 RRCID -> 217964 COMPL. DATE 11/18/2005 TOTAL DEPTH 12780 PERF.12076 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS "A" WELL #: 17 RRCID -> 218949 COMPL. DATE 01/11/2006 TOTAL DEPTH 12714 PERF.12144 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "A" WELL #: 18 RRCID -> 220475 COMPL. DATE 09/19/2007 TOTAL DEPTH 12611 PERF.11942 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2759	X	2125	-0-	-634	-0-	266	1	1859	2	N	-0-					63
04	2070	X	1886	-0-	-184	-0-	223	1	1663	2	N	-0-					63
05	2139	X	1391	-0-	-748	-0-	122	1	1269	2	N	-0-					63
06	2070	X	1268	-0-	-802	-0-	132	1	1136	2	N	-0-					63
07	3150	X	3150	-0-	-0-	-0-	236	1	2914	2	N	-0-					63
08	2139	X	827	-0-	-1312	-0-	94	1	733	2	N	-0-					63

BASS "A" WELL #: 18 RRCID -> 220481 COMPL. DATE 03/16/2006 TOTAL DEPTH 12715 PERF.12507 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "C" WELL #: 29 RRCID -> 220506 COMPL. DATE 08/25/2008 TOTAL DEPTH 12765 PERF.11990 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1482	N	1482	-0-	-0-	-0-	166	1	1316	2	N	-0-					33
04	1149	N	1149	-0-	-0-	-0-	120	1	1029	2	N	-0-					33
05	961	N	903	-0-	-58	-0-	60	1	843	2	N	-0-					33
06	1290	N	509	-0-	-781	-0-	42	1	467	2	N	-0-					33
07	1178	N	1178	-0-	-0-	-0-	78	1	1100	2	N	-0-					33
08	1075	N	1075	-0-	-0-	-0-	86	1	989	2	N	-0-					33

KEILS, W. A. WELL #: 3 RRCID -> 220509 COMPL. DATE 10/09/2008 TOTAL DEPTH 11620 PERF. 9532 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	255	1	240	2	N	-0-					-0-
04	1364	N	1364	-0-	-0-	-0-	554	1	810	2	N	-0-					-0-
05	767	N	767	-0-	-0-	-0-	434	1	333	2	N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	91	1	665	2	N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	143	1	403	2	N	-0-					-0-
08	496	N	465	-0-	-31	-0-	18	1	447	2	N	-0-					-0-

DANIEL "G" WELL #: 11 RRCID -> 220518 COMPL. DATE 04/12/2006 TOTAL DEPTH 12905 PERF.12680 - 12734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	11	1	94	2	N	-0-					-0-
05	1389	N	1389	-0-	-0-	-0-	92	1	1297	2	N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	61	1	682	2	N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	16	1	220	2	N	-0-					-0-
08	527	N	113	-0-	-414	-0-	9	1	104	2	N	-0-					-0-

AYCOCK "1" WELL #: 4 RRCID -> 220655 COMPL. DATE 11/22/2007 TOTAL DEPTH 12682 PERF.11952 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	541	-0-	-17	-0-	61	1	480	2	N	-0-					-0-
04	540	N	440	-0-	-100	-0-	46	1	394	2	N	-0-					-0-
05	527	N	421	-0-	-106	-0-	28	1	393	2	N	-0-					-0-
06	510	N	265	-0-	-245	-0-	22	1	243	2	N	-0-					-0-
07	985	N	985	-0-	-0-	-0-	65	1	920	2	N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	53	1	609	2	N	-0-					-0-

UTLEY "C" WELL #: 23 RRCID -> 221474 COMPL. DATE 02/24/2006 TOTAL DEPTH 12770 PERF.12470 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1076	-0-	-226	-0-	148	1	928	2	N	-0-					-0-
04	1350	N	1219	-0-	-131	-0-	154	1	1065	2	N	-0-					-0-
05	1433	N	1433	-0-	-0-	-0-	124	1	1309	2	N	-0-					-0-
06	1050	N	915	-0-	-135	-0-	103	1	812	2	N	-0-					-0-
07	1271	N	1095	-0-	-176	-0-	101	1	994	2	N	-0-					-0-
08	1486	N	1486	-0-	-0-	-0-	147	1	1339	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "C" WELL #: 30 RRCID -> 221507 COMPL. DATE 06/10/2006 TOTAL DEPTH 12658 PERF.12360 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1313	N	1313	-0-	-0-	-0-	147	1	1166	2	N	-0-			20
04	1521	N	1521	-0-	-0-	-0-	158	1	1363	2	N	-0-			20
05	1331	N	1331	-0-	-0-	-0-	89	1	1242	2	N	-0-			20
06	1162	N	1162	-0-	-0-	-0-	96	1	1066	2	N	-0-			20
07	870	N	870	-0-	-0-	-0-	57	1	813	2	N	-0-			20
08	868	N	494	-0-	-374	-0-	39	1	455	2	N	-0-			20

MOODY ESTATE GU #2 WELL #: 5 RRCID -> 223348 COMPL. DATE 08/09/2006 TOTAL DEPTH 12400 PERF.12084 - 12190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1953	N	660	-0-	-1293	-0-	85	1	575	2	N	-0-			-0-
04	1890	N	1230	-0-	-660	-0-	160	1	1070	2	N	-0-			-0-
05	1818	N	1818	-0-	-0-	-0-	274	1	1544	2	N	-0-			-0-
06	1174	N	1174	-0-	-0-	-0-	174	1	1000	2	N	-0-			-0-
07	2283	N	2283	-0-	-0-	-0-	237	1	2046	2	N	-0-			-0-
08	1829	N	1739	-0-	-90	-0-	148	1	1591	2	N	-0-			-0-

UTLEY "C" WELL #: 31 RRCID -> 224217 COMPL. DATE 03/31/2008 TOTAL DEPTH 12620 PERF.12061 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	51	1	407	2	N	-0-			19
04	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-			19
05	437	N	437	-0-	-0-	-0-	29	1	408	2	N	-0-			19
06	2088	N	2088	-0-	-0-	-0-	172	1	1916	2	N	-0-			19
07	146	N	146	-0-	-0-	-0-	10	1	136	2	N	-0-			19
08	428	N	428	-0-	-0-	-0-	34	1	394	2	N	-0-			19

BASS "A" WELL #: 15 RRCID -> 224792 COMPL. DATE 10/25/2006 TOTAL DEPTH 12650 PERF.11950 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	1501	X	1501	-0-	-0-	-0-	168	1	1333	2	N	-0-			35
04	1347	X	1347	-0-	-0-	-0-	140	1	1207	2	N	-0-			35
05	1471	X	1471	-0-	-0-	-0-	98	1	1373	2	N	-0-			35
06	1110	N	1100	-0-	-10	-0-	90	1	1010	2	N	-0-			35
07	1448	N	1448	-0-	-0-	-0-	95	1	1353	2	N	-0-			35
08	1233	N	1233	-0-	-0-	-0-	98	1	1135	2	N	-0-			35

UTLEY "A" WELL #: 16 RRCID -> 226555 COMPL. DATE 05/12/2006 TOTAL DEPTH 12700 PERF.12054 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	217	N	201	-0-	-16	-0-	23	1	178	2	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	13	1	111	2	N	-0-			-0-
05	372	N	2	-0-	-370	-0-	2	2			N	-0-			-0-
06	180	N	10	-0-	-170	-0-	1	1	9	2	N	-0-			-0-
07	124	N	100	-0-	-24	-0-	7	1	93	2	N	-0-			-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

BASS A WELL #: 19 RRCID -> 228602 COMPL. DATE 04/29/2007 TOTAL DEPTH 12650 PERF.11876 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BASS "A" WELL #: 23 RRCID -> 229196 COMPL. DATE 03/29/2007 TOTAL DEPTH 12808 PERF.12050 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
UTLEY "H" WELL #: 6 RRCID -> 229202 COMPL. DATE 02/08/2007 TOTAL DEPTH 13037 PERF. 1282 - 12744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	961	X	834	-0-	-127	-0-	94	1	740	2	N	-0-					138
04	930	X	750	-0-	-180	-0-	78	1	672	2	N	-0-					138
05	1184	X	1184	-0-	-0-	-0-	79	1	1105	2	N	-0-					138
06	930	X	910	-0-	-20	-0-	75	1	835	2	N	-0-					138
07	1127	X	1127	-0-	-0-	-0-	74	1	1053	2	N	-0-					138
08	961	X	720	-0-	-241	-0-	57	1	663	2	N	-0-					138

UTLEY "A" WELL #: 17 RRCID -> 229262 COMPL. DATE 04/20/2005 TOTAL DEPTH 12630 PERF.12347 - 12397

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1938	N	1938	-0-	-0-	-0-	245	1	1693	2	N	-0-					22
04	2578	N	2578	-0-	-0-	-0-	295	1	2283	2	N	-0-					22
05	2277	N	2277	-0-	-0-	-0-	181	1	2096	2	N	-0-					22
06	1890	N	1677	-0-	-213	-0-	165	1	1512	2	N	-0-					22
07	2108	N	379	-0-	-1729	-0-	54	1	325	2	N	-0-					22
08	2108	N	31	-0-	-2077	-0-	31	1			N	-0-					22

CLARY WELL #: 10 RRCID -> 230182 COMPL. DATE 05/18/2007 TOTAL DEPTH 12694 PERF.12132 - 12588

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4515	X	4515	-0-	-0-	-0-	254	1	4261	2	Y	-0-					-0-
04	4161	X	4161	-0-	-0-	-0-	248	1	3913	2	Y	-0-					-0-
05	3968	X	3787	-0-	-181	-0-	225	1	3562	2	Y	-0-					-0-
06	3840	X	3303	-0-	-537	-0-	239	1	3064	2	Y	-0-					-0-
07	3968	X	3763	-0-	-205	-0-	199	1	3564	2	Y	-0-					-0-
08	4526	X	4013	-0-	-513	-0-	230	1	3783	2	Y	-0-					-0-

WHITE, H. E. WELL #: 13 RRCID -> 230192 COMPL. DATE 04/12/2007 TOTAL DEPTH 13150 PERF.12652 - 12930

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	494	-0-	-281	-0-	28	1	463	2	Y	3	3	8			-0-
							3	9									
04	750	N	261	-0-	-489	-0-	15	1	244	2	Y	2	2	8			-0-
							2	9									
05	775	N	143	-0-	-632	-0-	9	1	134	2	Y	-0-					-0-
06	480	N	90	-0-	-390	-0-	6	1	84	2	Y	-0-					-0-
07	279	N	167	-0-	-112	-0-	9	1	158	2	Y	-0-					-0-
08	453	N	453	-0-	-0-	-0-	26	1	427	2	Y	-0-					-0-

UTLEY "A" WELL #: 20 RRCID -> 231234 COMPL. DATE 08/25/2007 TOTAL DEPTH 12653 PERF.12093 - 12214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	64	-0-	-680	-0-	7	1	57	2	N	-0-					8
04	390	N	147	-0-	-243	-0-	15	1	132	2	N	-0-					8
05	39	N	39	-0-	-0-	-0-	3	1	36	2	N	-0-					8
06	232	N	232	-0-	-0-	-0-	19	1	213	2	N	-0-					8
07	155	N	77	-0-	-78	-0-	5	1	72	2	N	-0-					8
08	306	N	306	-0-	-0-	-0-	24	1	282	2	N	-0-					8

UTLEY "A" WELL #: 21 RRCID -> 231237 COMPL. DATE 08/10/2007 TOTAL DEPTH 12589 PERF.12005 - 12164

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	434	N	418	-0-	-16	-0-	47	1	371	2	N	-0-					22
04	420	N	405	-0-	-15	-0-	42	1	363	2	N	-0-					22
05	434	N	419	-0-	-15	-0-	28	1	391	2	N	-0-					22
06	390	N	360	-0-	-30	-0-	30	1	330	2	N	-0-					22
07	434	N	430	-0-	-4	-0-	28	1	402	2	N	-0-					22
08	434	N	395	-0-	-39	-0-	31	1	364	2	N	-0-					22

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903

DANIEL "G" WELL #: 12 RRCID -> 231873 COMPL. DATE 09/10/2007 TOTAL DEPTH 12706 PERF.12244 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UTLEY "H" WELL #: 4 RRCID -> 232106 COMPL. DATE 01/04/2007 TOTAL DEPTH 12756 PERF.12128 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 2 RRCID -> 232284 COMPL. DATE 10/25/2007 TOTAL DEPTH 12215 PERF.11073 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	1890	N	1838	-0-	-52	-0-	4 8	1 9	1826	2	N	7					60
*10	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					60
*11	1890	N	1530	-0-	-360	-0-	69	1	1461	2	N	-0-					60
*12	2147	N	2147	-0-	-0-	-0-	2147	2			N	-0-					60
*01	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					60
*02	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					60
*03	1953	N	1454	-0-	-499	-0-	33	1	1421	2	N	-0-					60
*04	1890	N	1592	-0-	-298	-0-	20	1	1572	2	N	-0-					60
*05	1953	N	1616	-0-	-337	-0-	1616	2			N	-0-					60
*06	1410	N	1243	-0-	-167	-0-	1243	2			N	-0-					60
*07	1688	N	1688	-0-	-0-	-0-	117	1	1571	2	N	-0-					60
*08	1888	N	1888	-0-	-0-	-0-	142	1	1746	2	N	-0-					60

UTLEY "A" WELL #: 23 RRCID -> 232301 COMPL. DATE 05/25/2007 TOTAL DEPTH 12700 PERF.12330 - 12370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AYCOCK "1" WELL #: 5 RRCID -> 233510 COMPL. DATE 11/01/2007 TOTAL DEPTH 12664 PERF.11977 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	534	-0-	-86	-0-	60	1	474	2	N	-0-					-0-
04	540	N	500	-0-	-40	-0-	52	1	448	2	N	-0-					-0-
05	558	N	501	-0-	-57	-0-	33	1	468	2	N	-0-					-0-
06	510	N	360	-0-	-150	-0-	30	1	330	2	N	-0-					-0-
07	527	N	479	-0-	-48	-0-	32	1	447	2	N	-0-					-0-
08	496	N	493	-0-	-3	-0-	39	1	454	2	N	-0-					-0-

BASS "A" WELL #: 20 RRCID -> 234291 COMPL. DATE 03/01/2007 TOTAL DEPTH 12781 PERF.12183 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	495	N	495	-0-	-0-	-0-	56	1	439	2	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	41	1	352	2	N	-0-					-0-
05	382	N	382	-0-	-0-	-0-	25	1	357	2	N	-0-					-0-
06	264	N	264	-0-	-0-	-0-	22	1	242	2	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	24	1	341	2	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	47	1	537	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY ESTATE GU #2 WELL #: 6HZ RRCID -> 234738 COMPL. DATE 05/16/2008 TOTAL DEPTH 12464 PERF. 0 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	3532	-0-	-777	-0-	303	1	3229	2	N	-0-					-0-
04	4170	X	2882	-0-	-1288	-0-	313	1	2569	2	N	-0-					-0-
05	5035	X	5035	-0-	-0-	-0-	686	1	4349	2	N	-0-					-0-
06	3561	X	3561	-0-	-0-	-0-	449	1	3112	2	N	-0-					-0-
07	4451	X	4451	-0-	-0-	-0-	407	1	4044	2	N	-0-					-0-
08	4309	X	3902	-0-	-407	-0-	267	1	3635	2	N	-0-					-0-

UTLEY "C" WELL #: 26 RRCID -> 234864 COMPL. DATE 04/17/2005 TOTAL DEPTH 12650 PERF.12366 - 12376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1282	N	1282	-0-	-0-	-0-	144	1	1138	2	N	-0-					57
04	470	N	470	-0-	-0-	-0-	49	1	421	2	N	-0-					57
05	296	N	296	-0-	-0-	-0-	20	1	276	2	N	-0-					57
06	619	N	619	-0-	-0-	-0-	51	1	568	2	N	-0-					57
07	62	N	58	-0-	-4	-0-	4	1	54	2	N	-0-					57
08	781	N	781	-0-	-0-	-0-	62	1	719	2	N	-0-					57

UTLEY "C" WELL #: 32 RRCID -> 236032 COMPL. DATE 12/09/2007 TOTAL DEPTH 12625 PERF.11999 - 12149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	120	N	120	-0-	-0-	-0-	13	1	107	2	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	16	1	135	2	N	-0-					-0-
05	82	N	82	-0-	-0-	-0-	5	1	77	2	N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	6	1	68	2	N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	57	1	812	2	N	-0-					-0-
08	1208	N	1208	-0-	-0-	-0-	96	1	1112	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 7H RRCID -> 250608 COMPL. DATE 02/20/2009 TOTAL DEPTH 12287 PERF. 0 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8823	X	8823	-0-	-0-	-0-	756	1	8067	2	N	-0-					-0-
04	7291	X	7291	-0-	-0-	-0-	791	1	6500	2	N	-0-					-0-
05	7316	X	7316	-0-	-0-	-0-	997	1	6319	2	N	-0-					-0-
06	5905	X	5905	-0-	-0-	-0-	744	1	5161	2	N	-0-					-0-
07	5022	X	4864	-0-	-158	-0-	445	1	4419	2	N	-0-					-0-
08	6340	X	6340	-0-	-0-	-0-	434	1	5906	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 8H RRCID -> 259539 COMPL. DATE 10/12/2022 TOTAL DEPTH 12650 PERF.13020 - 17370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10079	X	10079	-0-	-0-	-0-	864	1	9215	2	N	-0-					-0-
04	9000	X	5602	-0-	-3398	-0-	608	1	4994	2	N	-0-					-0-
05	9300	X	4663	-0-	-4637	-0-	635	1	4028	2	N	-0-					-0-
06	12102	X	12102	-0-	-0-	-0-	1525	1	10577	2	N	-0-					-0-
07	10075	X	9352	-0-	-723	-0-	855	1	8497	2	N	-0-					-0-
08	10075	X	9406	-0-	-669	-0-	644	1	8762	2	N	-0-					-0-

MOODY ESTATE GAS UNIT 2 WELL #: 9H RRCID -> 259798 COMPL. DATE 07/31/2010 TOTAL DEPTH 12319 PERF.16570 - 17583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	X	2237	-0-	-274	-0-	192	1	2045	2	N	-0-					-0-
04	3145	X	3145	-0-	-0-	-0-	341	1	2804	2	N	-0-					-0-
05	2201	X	2075	-0-	-126	-0-	283	1	1792	2	N	-0-					-0-
06	2160	X	1316	-0-	-844	-0-	166	1	1150	2	N	-0-					-0-
07	3255	X	516	-0-	-2739	-0-	47	1	469	2	N	-0-					-0-
08	3255	X	879	-0-	-2376	-0-	60	1	819	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC //CONT.// 220903
MOODY ESTATE GAS UNIT 2 WELL #: 12H RRCID -> 261220 COMPL. DATE 11/07/2010 TOTAL DEPTH 11826 PERF.12495 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3777	X	3777	-0-	-0-	-0-	352	1	3425	2	N	-0-			40
04	3300	X	2169	-0-	-1131	-0-	262	1	1907	2	N	-0-			40
05	3978	X	3978	-0-	-0-	-0-	569	1	3409	2	N	-0-			40
06	3600	X	2657	-0-	-943	-0-	361	1	2296	2	N	-0-			40
07	4262	X	4262	-0-	-0-	-0-	416	1	3832	2	N	13			53
							14	9							
08	3720	X	3383	-0-	-337	-0-	261	1	3122	2	N	-0-			53

MOODY ESTATES GAS UNIT 1 WELL #: 10H RRCID -> 261741 COMPL. DATE 12/23/2010 TOTAL DEPTH 12472 PERF.13000 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	12245	X	9956	-0-	-2289	-0-	882	1	9074	2	N	-0-			-0-
04	13384	X	13384	-0-	-0-	-0-	1479	1	11905	2	N	-0-			-0-
05	12245	X	11001	-0-	-1244	-0-	1525	1	9476	2	N	-0-			-0-
06	11850	X	10199	-0-	-1651	-0-	1312	1	8887	2	N	-0-			-0-
07	13826	X	13826	-0-	-0-	-0-	1292	1	12534	2	N	-0-			-0-
08	12552	X	12552	-0-	-0-	-0-	889	1	11663	2	N	-0-			-0-

MITCHELL, J. W. GAS UNIT WELL #: 3 RRCID -> 271865 COMPL. DATE 10/19/2013 TOTAL DEPTH 12250 PERF.11048 - 12090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*09	721	N	721	-0-	-0-	-0-	28	1	693	2	N	-0-			10
*10	806	N	631	-0-	-175	-0-	631	2			N	-0-			10
*11	720	N	587	-0-	-133	-0-	27	1	560	2	N	-0-			10
*12	518	N	518	-0-	-0-	-0-	518	2			N	-0-			10
*01	651	N	449	-0-	-202	-0-	10	1	439	2	N	-0-			10
*02	560	N	488	-0-	-72	-0-	488	2			N	-0-			10
*03	527	N	344	-0-	-183	-0-	344	2			N	-0-			10
*04	671	N	671	-0-	-0-	-0-	671	2			N	-0-			10
*05	527	N	504	-0-	-23	-0-	54	1	450	2	N	-0-			10
*06	484	N	484	-0-	-0-	-0-	89	1	395	2	N	-0-			10
*07	682	N	497	-0-	-185	-0-	79	1	418	2	N	-0-			10
*08	496	N	459	-0-	-37	-0-	97	1	362	2	N	-0-			10

UTLEY 'A' WELL #: 26 RRCID -> 275552 COMPL. DATE 11/14/2013 TOTAL DEPTH 13456 PERF.12394 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	3782	X	2992	-0-	-790	-0-	363	1	2629	2	N	-0-			99
04	3600	X	3024	-0-	-576	-0-	342	1	2682	2	N	-0-			99
05	3317	X	3165	-0-	-152	-0-	240	1	2925	2	N	-0-			99
06	3180	X	2867	-0-	-313	-0-	263	1	2604	2	N	-0-			99
07	3459	X	3459	-0-	-0-	-0-	257	1	3202	2	N	-0-			99
08	3162	X	3095	-0-	-67	-0-	275	1	2820	2	N	-0-			99

MOODY ESTATE GAS UNIT NO. 2 WELL #: 11H RRCID -> 277486 COMPL. DATE 12/16/2014 TOTAL DEPTH 12433 PERF.12885 - 14610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	7232	X	7232	-0-	-0-	-0-	620	1	6612	2	N	-0-			-0-
04	4444	X	4444	-0-	-0-	-0-	482	1	3962	2	N	-0-			-0-
05	3472	X	3049	-0-	-423	-0-	415	1	2634	2	N	-0-			-0-
06	3360	X	2859	-0-	-501	-0-	360	1	2499	2	N	-0-			-0-
07	3472	X	3423	-0-	-49	-0-	313	1	3110	2	N	-0-			-0-
08	3472	X	2674	-0-	-798	-0-	183	1	2491	2	N	-0-			-0-

HILCORP ENERGY COMPANY 386310
IRVIN GAS UNIT WELL #: 1 RRCID -> 057648 COMPL. DATE 12/15/1973 TOTAL DEPTH 13852 PERF.12262 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 1 RRCID -> 064171 COMPL. DATE 05/14/1975 TOTAL DEPTH 12500 PERF.12280 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
05	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	2			N	-0-					-0-
08	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 1 RRCID -> 064172 COMPL. DATE 10/07/1974 TOTAL DEPTH 13883 PERF.12262 - 12370

03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 2 RRCID -> 064227 COMPL. DATE 12/10/1974 TOTAL DEPTH 14092 PERF.12180 - 12340

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 1 RRCID -> 064573 COMPL. DATE 04/30/2015 TOTAL DEPTH 12490 PERF.11574 - 12365

03	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
06	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 1 RRCID -> 068892 COMPL. DATE 10/07/1976 TOTAL DEPTH 12219 PERF.11985 - 12008

03	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	2			N	-0-					-0-
05	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	2			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
08	310	N	234	-0-	-76	-0-	234	2			N	-0-					-0-

BROWN, J. W. WELL #: 1 RRCID -> 068963 COMPL. DATE 05/08/2025 TOTAL DEPTH 12300 PERF.10956 - 12103

03	1558	N	1558	-0-	-0-	-0-	1556	2	2	9	N	2	2	8			270
04	1509	N	1509	-0-	-0-	-0-	1503	2	6	9	N	5	5	8			270
05	1421	N	1421	-0-	-0-	-0-	1419	2	2	9	N	2	2	8			270
06	1398	N	1398	-0-	-0-	-0-	1397	2	1	9	N	1	1	8			270
07	1436	N	1436	-0-	-0-	-0-	1435	2	1	9	N	1	1	8			270
08	1335	N	1335	-0-	-0-	-0-	1334	2	1	9	N	1	1	8			270

KIRSCH GAS UNIT WELL #: 1 RRCID -> 069555 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11416 - 12391

03	1966	N	1966	-0-	-0-	-0-	1966	2			N	-0-					-0-
04	1885	N	1885	-0-	-0-	-0-	1885	2			N	-0-					-0-
05	1612	N	1174	-0-	-438	-0-	1174	2			N	-0-					-0-
06	1890	N	1728	-0-	-162	-0-	1728	2			N	-0-					-0-
07	1953	N	1440	-0-	-513	-0-	1440	2			N	-0-					-0-
08	1665	N	1665	-0-	-0-	-0-	1665	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 1 RRCID -> 070062 COMPL. DATE 07/01/2006 TOTAL DEPTH 12688 PERF.11634 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
06	60	N	3	-0-	-57	-0-	3	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 2 RRCID -> 070299 COMPL. DATE 02/12/1977 TOTAL DEPTH 12395 PERF. N/A

03	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
05	860	N	860	-0-	-0-	-0-	860	2			N	-0-					-0-
06	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
07	775	N	713	-0-	-62	-0-	713	2			N	-0-					-0-
08	775	N	649	-0-	-126	-0-	649	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 1 RRCID -> 070352 COMPL. DATE 03/01/2009 TOTAL DEPTH 12221 PERF.10960 - 11067

03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
05	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

REED GU #4 WELL #: 1 RRCID -> 072369 COMPL. DATE 04/14/1977 TOTAL DEPTH 12200 PERF.11994 - 12024

03	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
04	780	N	738	-0-	-42	-0-	738	2			N	-0-					-0-
05	806	N	685	-0-	-121	-0-	685	2			N	-0-					-0-
06	780	N	641	-0-	-139	-0-	641	2			N	-0-					-0-
07	775	N	649	-0-	-126	-0-	649	2			N	-0-					-0-
08	682	N	635	-0-	-47	-0-	635	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 1 RRCID -> 072370 COMPL. DATE 02/11/2010 TOTAL DEPTH 12300 PERF.10967 - 12098

03	2697	N	2657	-0-	-40	-0-	2657	2			N	-0-					-0-
04	2425	N	2425	-0-	-0-	-0-	2423	2	2	9	N	2	2	8			-0-
05	2676	N	2676	-0-	-0-	-0-	2676	2			N	-0-					-0-
06	2580	N	2434	-0-	-146	-0-	2433	2	1	9	N	1	1	8			-0-
07	2511	N	2448	-0-	-63	-0-	2447	2	1	9	N	1	1	8			-0-
08	2666	N	2548	-0-	-118	-0-	2548	2			N	-0-					-0-

TURNER, C. E. WELL #: 1 RRCID -> 073294 COMPL. DATE 11/01/2007 TOTAL DEPTH 12500 PERF.10500 - 11018

03	8436	X	8436	-0-	-0-	-0-	8435	2	1	9	N	1	1	8			-0-
04	7242	X	7242	-0-	-0-	-0-	7240	2	2	9	N	2	2	8			-0-
05	8392	X	8392	-0-	-0-	-0-	8391	2	1	9	N	1	1	8			-0-
06	6411	X	6411	-0-	-0-	-0-	6410	2	1	9	N	1	1	8			-0-
07	7721	X	7721	-0-	-0-	-0-	7720	2	1	9	N	1	1	8			-0-
08	6057	X	6057	-0-	-0-	-0-	6056	2	1	9	N	1	1	8			-0-

ZENO KING GAS UNIT WELL #: 1 RRCID -> 073550 COMPL. DATE 06/14/1977 TOTAL DEPTH 12500 PERF.12213 - 12255

03	2303	X	2303	-0-	-0-	-0-	2303	2			N	-0-					-0-
04	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					-0-
05	2444	X	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
06	2503	X	2503	-0-	-0-	-0-	2503	2			N	-0-					-0-
07	2564	X	2564	-0-	-0-	-0-	2564	2			N	-0-					-0-
08	2311	X	2311	-0-	-0-	-0-	2311	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IVY, ATHEL WELL #: 1 RRCID -> 074628 COMPL. DATE 07/23/2014 TOTAL DEPTH 12400 PERF.11038 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1729	-0-	-100	-0-	1728	2	1	9	N	1	1	8			-0-
04	1680	N	1633	-0-	-47	-0-	1631	2	2	9	N	2	2	8			-0-
05	1692	N	1692	-0-	-0-	-0-	1691	2	1	9	N	1	1	8			-0-
06	1680	N	1618	-0-	-62	-0-	1617	2	1	9	N	1	1	8			-0-
07	1674	N	1653	-0-	-21	-0-	1653	2			N	-0-					-0-
08	1705	N	1628	-0-	-77	-0-	1626	2	2	9	N	2	2	8			-0-

BLACK, H. D. UNIT WELL #: 1 RRCID -> 076924 COMPL. DATE 04/13/1978 TOTAL DEPTH 12350 PERF.11954 - 12077

03	1395	N	1299	-0-	-96	-0-	1299	2			N	-0-					-0-
04	1350	N	1070	-0-	-280	-0-	1070	2			N	-0-					-0-
05	1395	N	913	-0-	-482	-0-	913	2			N	-0-					-0-
06	1260	N	653	-0-	-607	-0-	653	2			N	-0-					-0-
07	1116	N	602	-0-	-514	-0-	602	2			N	-0-					-0-
08	899	N	467	-0-	-432	-0-	467	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 3 RRCID -> 077133 COMPL. DATE 03/04/1978 TOTAL DEPTH 12300 PERF.11903 - 12138

03	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
06	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 1 RRCID -> 077395 COMPL. DATE 04/27/1978 TOTAL DEPTH 12300 PERF.11983 - 12117

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SARTOR WELL #: 1 RRCID -> 077531 COMPL. DATE 05/10/2007 TOTAL DEPTH 12350 PERF.10996 - 12132

03	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
07	465	N	460	-0-	-5	-0-	460	2			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

SENTER WELL #: 1 RRCID -> 077651 COMPL. DATE 03/12/2008 TOTAL DEPTH 12550 PERF.10930 - 12393

03	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					-0-
04	2545	N	2545	-0-	-0-	-0-	2545	2			N	-0-					-0-
05	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
06	2601	N	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
07	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
08	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-

BOYD "A" WELL #: 2 RRCID -> 078080 COMPL. DATE 07/08/1978 TOTAL DEPTH 12500 PERF.12061 - 12153

03	3299	X	3299	-0-	-0-	-0-	3299	2			N	-0-					-0-
04	3160	X	3160	-0-	-0-	-0-	3159	2	1	9	N	1	1	8			-0-
05	3535	X	3535	-0-	-0-	-0-	3535	2			N	-0-					-0-
06	3388	X	3388	-0-	-0-	-0-	3388	2			N	-0-					-0-
07	2977	X	2977	-0-	-0-	-0-	2977	2			N	-0-					-0-
08	2976	X	2972	-0-	-4	-0-	2972	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WETTERMARK WELL #: 1 RRCID -> 078939 COMPL. DATE N/A TOTAL DEPTH 12480 PERF.11032 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	448	-0-	-79	-0-	448	2			N	-0-					-0-
04	510	N	420	-0-	-90	-0-	420	2			N	-0-					-0-
05	496	N	452	-0-	-44	-0-	452	2			N	-0-					-0-
06	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
07	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-					-0-
08	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-

HALE UNIT WELL #: 1 RRCID -> 079860 COMPL. DATE 09/30/1978 TOTAL DEPTH 12550 PERF.12298 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	2			N	-0-					-0-

COOPER WELL #: 1 RRCID -> 079932 COMPL. DATE 07/06/2009 TOTAL DEPTH 12461 PERF.11256 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	1	-0-	-216	-0-	1	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUMPHRIES WELL #: 1 RRCID -> 079933 COMPL. DATE 01/06/2006 TOTAL DEPTH 12650 PERF.11036 - 12473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 1 RRCID -> 080048 COMPL. DATE 08/15/1978 TOTAL DEPTH 12200 PERF.12010 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 2 RRCID -> 080172 COMPL. DATE 07/01/2006 TOTAL DEPTH 12439 PERF.11400 - 12283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
05	992	N	913	-0-	-79	-0-	913	2			N	-0-					-0-
06	960	N	808	-0-	-152	-0-	808	2			N	-0-					-0-
07	992	N	776	-0-	-216	-0-	776	2			N	-0-					-0-
08	899	N	697	-0-	-202	-0-	697	2			N	-0-					-0-

REED GU #4 WELL #: 2 RRCID -> 080361 COMPL. DATE 12/06/1978 TOTAL DEPTH 12320 PERF.11990 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2263	N	2184	-0-	-79	-0-	2184	2			N	-0-					-0-
04	2250	N	2138	-0-	-112	-0-	2138	2			N	-0-					-0-
05	2232	N	2202	-0-	-30	-0-	2202	2			N	-0-					-0-
06	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					-0-
07	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
08	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KEILS, W. A. GAS UNIT WELL #: 1 RRCID -> 080944 COMPL. DATE 04/13/2011 TOTAL DEPTH 12450 PERF.11039 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1207	-0-	-374	-0-	1207	2			N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
05	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
06	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
07	1736	N	1593	-0-	-143	-0-	1593	2			N	-0-					-0-
08	1719	N	1719	-0-	-0-	-0-	1719	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 2 RRCID -> 081026 COMPL. DATE 03/22/2010 TOTAL DEPTH 12425 PERF.11131 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2117	N	2117	-0-	-0-	-0-	2117	2			N	-0-					-0-
04	2100	N	2100	-0-	-0-	-0-	2100	2			N	-0-					-0-
05	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
06	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					-0-
07	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
08	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 1 RRCID -> 081617 COMPL. DATE 05/22/2018 TOTAL DEPTH 12374 PERF.11100 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1843	-0-	-48	-0-	1841	2	2	9	N	2	2	8			-0-
04	1726	N	1726	-0-	-0-	-0-	1723	2	3	9	N	3	3	8			-0-
05	1984	N	1733	-0-	-251	-0-	1730	2	3	9	N	3	3	8			-0-
06	1770	N	1732	-0-	-38	-0-	1732	2			N	-0-					-0-
07	1798	N	1721	-0-	-77	-0-	1720	2	1	9	N	1	1	8			-0-
08	1736	N	1640	-0-	-96	-0-	1638	2	2	9	N	2	2	8			-0-

TEAGUE GAS UNIT 1 WELL #: 2 RRCID -> 081679 COMPL. DATE 01/09/1979 TOTAL DEPTH 11699 PERF.11296 - 11444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5177	X	5058	-0-	-119	-0-	5058	2			N	-0-					-0-
04	5010	X	4751	-0-	-259	-0-	4751	2			N	-0-					-0-
05	5177	X	4919	-0-	-258	-0-	4919	2			N	-0-					-0-
06	4890	X	4303	-0-	-587	-0-	4303	2			N	-0-					-0-
07	5053	X	4770	-0-	-283	-0-	4770	2			N	-0-					-0-
08	5053	X	3311	-0-	-1742	-0-	3311	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 1 RRCID -> 082000 COMPL. DATE 03/24/2013 TOTAL DEPTH 12550 PERF.11044 - 11228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 1 RRCID -> 082194 COMPL. DATE 09/03/2009 TOTAL DEPTH 12297 PERF.11069 - 11261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1872	N	1872	-0-	-0-	-0-	1872	2			N	-0-					-0-
04	1767	N	1767	-0-	-0-	-0-	1767	2			N	-0-					-0-
05	1863	N	1863	-0-	-0-	-0-	1863	2			N	-0-					-0-
06	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
07	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					-0-
08	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-

TURNER, C.E. WELL #: 2 RRCID -> 083712 COMPL. DATE 07/26/1979 TOTAL DEPTH 11800 PERF.11280 - 11293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	120	N	46	-0-	-74	-0-	46	2			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
06	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROPER WELL #: 2 RRCID -> 086179 COMPL. DATE 01/02/1980 TOTAL DEPTH 12300 PERF.12026 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
05	766	N	766	-0-	-0-	-0-	766	2			N	-0-					-0-
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 1 RRCID -> 087064 COMPL. DATE 11/27/1979 TOTAL DEPTH 11550 PERF.11395 - 11305

03	3196	X	3196	-0-	-0-	-0-	3196	2			N	-0-					-0-
04	2649	X	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
05	2946	X	2946	-0-	-0-	-0-	2946	2			N	-0-					-0-
06	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					-0-
07	2811	X	2811	-0-	-0-	-0-	2811	2			N	-0-					-0-
08	2080	X	2080	-0-	-0-	-0-	2080	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 1 RRCID -> 089511 COMPL. DATE 06/13/2006 TOTAL DEPTH 12470 PERF.11157 - 12226

03	1875	N	1875	-0-	-0-	-0-	1873	2	2	9	N	2	2	8			-0-
04	1513	N	1513	-0-	-0-	-0-	1512	2	1	9	N	1	1	8			-0-
05	1523	N	1523	-0-	-0-	-0-	1521	2	2	9	N	2	2	8			-0-
06	1290	N	1269	-0-	-21	-0-	1267	2	2	9	N	2	2	8			-0-
07	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	N	1	1	8			-0-
08	1333	N	1243	-0-	-90	-0-	1242	2	1	9	N	1	1	8			-0-

ORAND WELL #: 1 RRCID -> 090002 COMPL. DATE 07/15/1980 TOTAL DEPTH 12500 PERF.12074 - 12093

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 2 RRCID -> 090811 COMPL. DATE 07/02/1980 TOTAL DEPTH 12327 PERF.12152 - 12288

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WETTERMARK WELL #: 2 RRCID -> 091202 COMPL. DATE 04/25/2010 TOTAL DEPTH 12800 PERF.11118 - 12297

03	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
04	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
05	1581	N	1451	-0-	-130	-0-	1451	2			N	-0-					-0-
06	1530	N	1265	-0-	-265	-0-	1265	2			N	-0-					-0-
07	1581	N	1522	-0-	-59	-0-	1522	2			N	-0-					-0-
08	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-

FREEMAN UNIT WELL #: 1 RRCID -> 091450 COMPL. DATE 12/15/1980 TOTAL DEPTH 12240 PERF.11856 - 11895

03	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SHORT WELL #: 1 RRCID -> 091549 COMPL. DATE 12/27/1978 TOTAL DEPTH 12618 PERF.10160 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 1 RRCID -> 091953 COMPL. DATE 10/19/2010 TOTAL DEPTH 12650 PERF.11348 - 12426

03	2352	N	2352	-0-	-0-	-0-	2350	2	2	9	N	2	2	8			-0-
04	2097	N	2097	-0-	-0-	-0-	2091	2	6	9	N	5	5	8			-0-
05	2009	N	2009	-0-	-0-	-0-	2007	2	2	9	N	2	2	8			-0-
06	1540	N	1540	-0-	-0-	-0-	1539	2	1	9	N	1	1	8			-0-
07	1849	N	1849	-0-	-0-	-0-	1848	2	1	9	N	1	1	8			-0-
08	704	N	704	-0-	-0-	-0-	702	2	2	9	N	2	2	8			-0-

PICKETT #1 GAS UNIT WELL #: 2 RRCID -> 092890 COMPL. DATE 02/13/2010 TOTAL DEPTH 12396 PERF.11106 - 11254

03	186	N	95	-0-	-91	-0-	95	2			N	-0-					25
04	182	N	182	-0-	-0-	-0-	182	2			N	-0-					25
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					25
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					25
07	186	N	87	-0-	-99	-0-	87	2			N	-0-					25
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					25

ORAND -A- WELL #: 1 RRCID -> 096261 COMPL. DATE 03/02/2020 TOTAL DEPTH 13100 PERF.11382 - 11908

03	3100	N	3113	-0-	13	13	3110	2	3	9	N	3	3	8			-0-
04	2660	N	2647	-0-	-13	-0-	2641	2	6	9	N	5	5	8			-0-
05	2509	N	2509	-0-	-0-	-0-	2507	2	2	9	N	2	2	8			-0-
06	3000	N	2399	-0-	-601	-0-	2397	2	2	9	N	2	2	8			-0-
07	2728	N	2492	-0-	-236	-0-	2491	2	1	9	N	1	1	8			-0-
08	2543	N	2543	-0-	-0-	-0-	2541	2	2	9	N	2	2	8			-0-

IVY, ATHEL UNIT WELL #: 2 RRCID -> 096668 COMPL. DATE 11/20/1981 TOTAL DEPTH 12376 PERF.12099 - 12197

03	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	2			N	-0-					-0-
05	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-
06	510	N	488	-0-	-22	-0-	488	2			N	-0-					-0-
07	496	N	446	-0-	-50	-0-	446	2			N	-0-					-0-
08	527	N	447	-0-	-80	-0-	447	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 1 RRCID -> 098584 COMPL. DATE 08/13/2009 TOTAL DEPTH 12457 PERF.11197 - 12294

03	1457	N	1371	-0-	-86	-0-	1369	2	2	9	N	2	2	8			-0-
04	1290	N	1133	-0-	-157	-0-	1130	2	3	9	N	3	3	8			-0-
05	1432	N	1432	-0-	-0-	-0-	1430	2	2	9	N	2	2	8			-0-
06	1320	N	1278	-0-	-42	-0-	1277	2	1	9	N	1	1	8			-0-
07	2014	N	2014	-0-	-0-	-0-	2014	2			N	-0-					-0-
08	1618	N	1618	-0-	-0-	-0-	1618	2			N	-0-					-0-

TEAGUE GAS UNIT 1 WELL #: 3 RRCID -> 099218 COMPL. DATE 04/01/1982 TOTAL DEPTH 11650 PERF.11434 - 11521

03	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
05	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KING, ZENO UNIT II WELL #: 2 RRCID -> 099220 COMPL. DATE 04/26/1982 TOTAL DEPTH 12560 PERF.12223 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1744	-0-	-54	-0-	1744	2			N	-0-					-0-
04	1770	N	1550	-0-	-220	-0-	1550	2			N	-0-					-0-
05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-
06	1680	N	1617	-0-	-63	-0-	1617	2			N	-0-					-0-
07	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-
08	1725	N	1725	-0-	-0-	-0-	1725	2			N	-0-					-0-

WHITE, H. E. WELL #: 1 RRCID -> 099478 COMPL. DATE 02/12/1982 TOTAL DEPTH 13991 PERF.12534 - 12885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	671	N	671	-0-	-0-	-0-	664	2	7	9	N	6	6	8			-0-
04	697	N	697	-0-	-0-	-0-	677	2	20	9	N	18	18	8			-0-
05	573	N	573	-0-	-0-	-0-	567	2	6	9	N	5	5	8			-0-
06	506	N	506	-0-	-0-	-0-	502	2	4	9	N	4	4	8			-0-
07	520	N	520	-0-	-0-	-0-	518	2	2	9	N	2	2	8			-0-
08	521	N	521	-0-	-0-	-0-	519	2	2	9	N	2	2	8			-0-

LEVELS UNIT NO. 1 WELL #: 2 RRCID -> 100688 COMPL. DATE 06/25/1982 TOTAL DEPTH 12475 PERF.12072 - 12223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIFORD GAS UNIT #1 WELL #: 2 RRCID -> 101744 COMPL. DATE 07/08/1982 TOTAL DEPTH 12405 PERF.12271 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2624	X	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
04	2563	X	2563	-0-	-0-	-0-	2562	2	1	9	N	1	1	8			-0-
05	2719	N	2719	-0-	-0-	-0-	2719	2			N	-0-					-0-
06	2566	N	2566	-0-	-0-	-0-	2566	2			N	-0-					-0-
07	2721	N	2721	-0-	-0-	-0-	2721	2			N	-0-					-0-
08	2670	N	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-

TEAGUE GAS UNIT 3 WELL #: 2 RRCID -> 103298 COMPL. DATE 07/30/1982 TOTAL DEPTH 11530 PERF.11288 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	783	N	783	-0-	-0-	-0-	782	2	1	9	N	1	1	8			25
04	759	N	759	-0-	-0-	-0-	755	2	4	9	N	4	4	8			25
05	782	N	782	-0-	-0-	-0-	770	2	12	9	N	11	1	8			35
06	758	N	758	-0-	-0-	-0-	757	2	1	9	N	1	1	8			35
07	860	N	860	-0-	-0-	-0-	738	2	122	9	N	111	1	8			145
08	717	N	717	-0-	-0-	-0-	716	2	1	9	N	1	1	8			145

WILLIFORD "A" WELL #: 2 RRCID -> 104034 COMPL. DATE 11/30/1982 TOTAL DEPTH 12150 PERF.11919 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE IND. SCHOOL DISTRICT WELL #: 2 RRCID -> 104036 COMPL. DATE 02/03/1983 TOTAL DEPTH 12266 PERF.12069 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1568	N	1568	-0-	-0-	-0-	1568	2			N	-0-					-0-
04	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
05	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
07	1116	N	1016	-0-	-100	-0-	1016	2			N	-0-					-0-
08	1116	N	838	-0-	-278	-0-	838	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BROWN, J. W. G. U. WELL #: 2 RRCID -> 107824 COMPL. DATE 03/31/2010 TOTAL DEPTH 12290 PERF.10976 - 12113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1833	N	1833	-0-	-0-	-0-	1833	2			N	-0-					-0-
04	2054	N	2054	-0-	-0-	-0-	2054	2			N	-0-					-0-
05	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
06	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
07	1984	N	1763	-0-	-221	-0-	1763	2			N	-0-					-0-
08	1984	N	1682	-0-	-302	-0-	1682	2			N	-0-					-0-

MCMICHAEL UNIT II WELL #: 2 RRCID -> 108109 COMPL. DATE 04/08/2013 TOTAL DEPTH 12500 PERF.11041 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1715	N	1715	-0-	-0-	-0-	1715	2			N	-0-					-0-
04	1608	N	1608	-0-	-0-	-0-	1608	2			N	-0-					-0-
05	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
08	1606	N	1606	-0-	-0-	-0-	1606	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 2 RRCID -> 108965 COMPL. DATE 10/04/1983 TOTAL DEPTH 12551 PERF.12292 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 2 RRCID -> 109291 COMPL. DATE 03/31/2007 TOTAL DEPTH 12336 PERF.11038 - 12179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
04	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
05	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
06	2008	N	2008	-0-	-0-	-0-	2008	2			N	-0-					-0-
07	2213	N	2213	-0-	-0-	-0-	2213	2			N	-0-					-0-
08	1819	N	1819	-0-	-0-	-0-	1819	2			N	-0-					-0-

JONES, L.V. "A" WELL #: 1 RRCID -> 109811 COMPL. DATE 07/17/2014 TOTAL DEPTH 12373 PERF.11014 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2511	N	2511	-0-	-0-	-0-	2511	2			N	-0-					-0-
04	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
05	2604	N	2417	-0-	-187	-0-	2417	2			N	-0-					-0-
06	2430	N	2332	-0-	-98	-0-	2332	2			N	-0-					-0-
07	2449	N	2350	-0-	-99	-0-	2350	2			N	-0-					-0-
08	2418	N	2332	-0-	-86	-0-	2332	2			N	-0-					-0-

COSSON WELL #: 3 RRCID -> 109979 COMPL. DATE 03/28/2017 TOTAL DEPTH 12451 PERF.11242 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4419	X	4419	-0-	-0-	-0-	4416	2	3	9	N	3	3	8			-0-
04	4274	X	4274	-0-	-0-	-0-	4267	2	7	9	N	6	6	8			-0-
05	4398	X	4398	-0-	-0-	-0-	4395	2	3	9	N	3	3	8			-0-
06	3685	X	3685	-0-	-0-	-0-	3682	2	3	9	N	3	3	8			-0-
07	5084	X	5084	-0-	-0-	-0-	5082	2	2	9	N	2	2	8			-0-
08	5166	X	5166	-0-	-0-	-0-	5164	2	2	9	N	2	2	8			-0-

TEAGUE GAS UNIT #4 WELL #: 3 RRCID -> 112404 COMPL. DATE 07/16/1984 TOTAL DEPTH 11460 PERF.11261 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
04	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
05	1660	N	1660	-0-	-0-	-0-	1660	2			N	-0-					-0-
06	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
07	2004	N	2004	-0-	-0-	-0-	2004	2			N	-0-					-0-
08	1395	N	1014	-0-	-381	-0-	1014	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BONNER, J. WELL #: 1 RRCID -> 113277 COMPL. DATE 05/12/1984 TOTAL DEPTH 12845 PERF.11875 - 11949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					-0-
05	465	N	424	-0-	-41	-0-	424	2			Y	-0-					-0-
06	450	N	406	-0-	-44	-0-	406	2			Y	-0-					-0-
07	465	N	372	-0-	-93	-0-	372	2			Y	-0-					-0-
08	434	N	363	-0-	-71	-0-	363	2			Y	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 2 RRCID -> 113960 COMPL. DATE 02/14/2007 TOTAL DEPTH 12400 PERF.11087 - 12232

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 2 RRCID -> 114076 COMPL. DATE 05/08/2010 TOTAL DEPTH 12514 PERF.11304 - 11695

03	2922	N	2922	-0-	-0-	-0-	2921	2	1	9	N	1	1	8			-0-
04	3000	N	3104	-0-	104	104	3103	2	1	9	N	1	1	8			-0-
05	3100	N	3193	-0-	93	197	3193	2			N	-0-					-0-
06	3000	N	3202	-0-	202	399	3202	2			N	-0-					-0-
07	3932	X	3533	-0-	-399	-0-	3533	2			N	-0-					-0-
08	3166	X	3166	-0-	-0-	-0-	3166	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 2 RRCID -> 114079 COMPL. DATE 07/01/2006 TOTAL DEPTH 12560 PERF.11798 - 12518

03	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
04	690	N	638	-0-	-52	-0-	638	2			N	-0-					-0-
05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
06	630	N	620	-0-	-10	-0-	620	2			N	-0-					-0-
07	651	N	628	-0-	-23	-0-	628	2			N	-0-					-0-
08	651	N	639	-0-	-12	-0-	639	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 2 RRCID -> 114715 COMPL. DATE 12/14/1984 TOTAL DEPTH 12275 PERF.11279 - 11346

03	961	N	939	-0-	-22	-0-	939	2			N	-0-					-0-
04	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					-0-
06	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
07	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					-0-
08	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-

MOODY ESTATE WELL #: 2 RRCID -> 116359 COMPL. DATE 04/18/1985 TOTAL DEPTH 12491 PERF.12046 - 12141

03	0	N	-0-	-0-	-0-	-0-					N	-0-					8
04	0	N	-0-	-0-	-0-	-0-					N	-0-					8
05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8

TERRY "B" NO. 1 GAS UNIT WELL #: 2 RRCID -> 116864 COMPL. DATE 12/13/2013 TOTAL DEPTH 12500 PERF.11188 - 11627

03	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
06	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
08	15	N	5	-0-	-10	-0-	5	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JONES, L. V. GAS UNIT WELL #: 2 RRCID -> 117025 COMPL. DATE 04/13/1985 TOTAL DEPTH 12300 PERF.12106 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4004	X	4004	-0-	-0-	-0-	4004	2			N	-0-					-0-
04	3844	X	3844	-0-	-0-	-0-	3844	2			N	-0-					-0-
05	3973	X	3973	-0-	-0-	-0-	3973	2			N	-0-					-0-
06	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					-0-
07	3959	X	3959	-0-	-0-	-0-	3959	2			N	-0-					-0-
08	3923	X	3923	-0-	-0-	-0-	3923	2			N	-0-					-0-

WINFREE WELL #: 2 RRCID -> 117405 COMPL. DATE 07/01/2006 TOTAL DEPTH 12578 PERF.11740 - 12367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
05	558	N	529	-0-	-29	-0-	529	2			N	-0-					-0-
06	540	N	525	-0-	-15	-0-	525	2			N	-0-					-0-
07	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-

WARD, J. B. WELL #: 1 RRCID -> 117579 COMPL. DATE 07/21/1985 TOTAL DEPTH 12200 PERF.11898 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1528	N	1528	-0-	-0-	-0-	1528	2			N	-0-					242
04	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					242
05	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					242
06	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-					242
07	1470	N	1470	-0-	-0-	-0-	1470	2			N	-0-					242
08	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					242

PENN-SENTER WELL #: 1 RRCID -> 119008 COMPL. DATE 07/12/2010 TOTAL DEPTH 12271 PERF.10949 - 12167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSCH GAS UNIT WELL #: 3 RRCID -> 119991 COMPL. DATE 04/13/2012 TOTAL DEPTH 12757 PERF.11566 - 11997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 2 RRCID -> 126208 COMPL. DATE 11/26/1987 TOTAL DEPTH 12360 PERF.12003 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 2 RRCID -> 133813 COMPL. DATE 01/21/1990 TOTAL DEPTH 12375 PERF.12147 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED, HUGH D. NO. 1 GAS UNIT WELL #: 1 RRCID -> 134307 COMPL. DATE 03/14/1990 TOTAL DEPTH 12501 PERF.12060 - 12084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
05	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
06	600	N	511	-0-	-89	-0-	511	2			N	-0-					-0-
07	620	N	504	-0-	-116	-0-	504	2			N	-0-					-0-
08	620	N	462	-0-	-158	-0-	462	2			N	-0-					-0-

COOPER WELL #: 2 RRCID -> 134929 COMPL. DATE 09/04/2008 TOTAL DEPTH 12448 PERF.11305 - 12356

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-

SENTER WELL #: 2 RRCID -> 136538 COMPL. DATE 03/24/2007 TOTAL DEPTH 12540 PERF.10870 - 12269

03	186	N	32	-0-	-154	-0-	32	2			N	-0-					-0-
04	180	N	84	-0-	-96	-0-	84	2			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	2			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-

WILLIFORD WELL #: 2 RRCID -> 138693 COMPL. DATE 05/17/1991 TOTAL DEPTH 12120 PERF.11772 - 11784

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTS, L. F. WELL #: 3 RRCID -> 140362 COMPL. DATE 12/09/1991 TOTAL DEPTH 12600 PERF.12202 - 12383

03	2009	N	2009	-0-	-0-	-0-	2008	2	1	9	N	1	1	8			-0-
04	1731	N	1731	-0-	-0-	-0-	1729	2	2	9	N	2	2	8			-0-
05	1996	N	1996	-0-	-0-	-0-	1995	2	1	9	N	1	1	8			-0-
06	2043	N	2043	-0-	-0-	-0-	2042	2	1	9	N	1	1	8			-0-
07	1954	N	1954	-0-	-0-	-0-	1953	2	1	9	N	1	1	8			-0-
08	1984	N	1910	-0-	-74	-0-	1909	2	1	9	N	1	1	8			-0-

WILLIFORD "A" WELL #: 1 RRCID -> 141175 COMPL. DATE 03/09/1992 TOTAL DEPTH 12300 PERF.10140 - 10240

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 3 RRCID -> 151119 COMPL. DATE 08/22/1994 TOTAL DEPTH 12215 PERF.11847 - 11949

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROBERTS, L. F. WELL #: 1 RRCID -> 152389 COMPL. DATE 11/17/1994 TOTAL DEPTH 12550 PERF.11084 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
05	1363	N	1363	-0-	-0-	-0-	1363	2			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
07	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
08	1482	N	1482	-0-	-0-	-0-	1482	2			N	-0-					-0-

HAM GAS UNIT WELL #: 5 RRCID -> 153461 COMPL. DATE 01/26/1995 TOTAL DEPTH 12450 PERF.12139 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 2 RRCID -> 158095 COMPL. DATE 02/01/2000 TOTAL DEPTH 12626 PERF. 9038 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ORAND #1 WELL #: 2 RRCID -> 158553 COMPL. DATE 11/26/2013 TOTAL DEPTH 12315 PERF.10168 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3230	-0-	-211	-0-	3221	2	9	9	N	8	8	8			-0-
04	3300	X	3279	-0-	-21	-0-	3257	2	22	9	N	20	20	8			-0-
05	3596	X	3385	-0-	-211	-0-	3375	2	10	9	N	9	9	8			-0-
06	3480	X	3302	-0-	-178	-0-	3291	2	11	9	N	10	10	8			-0-
07	3596	X	3127	-0-	-469	-0-	3119	2	8	9	N	7	7	8			-0-
08	3379	X	3139	-0-	-240	-0-	3133	2	6	9	N	5	5	8			-0-

REED GU #4 WELL #: 3 RRCID -> 159091 COMPL. DATE N/A TOTAL DEPTH 12290 PERF.12084 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	682	N	639	-0-	-43	-0-	639	2			N	-0-					58
04	660	N	615	-0-	-45	-0-	615	2			N	-0-					58
05	682	N	662	-0-	-20	-0-	662	2			N	-0-					58
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					58
07	651	N	645	-0-	-6	-0-	645	2			N	-0-					58
08	651	N	609	-0-	-42	-0-	609	2			N	-0-					58

WILLIFORD WELL #: 1 RRCID -> 159412 COMPL. DATE 07/17/1996 TOTAL DEPTH 12100 PERF.10274 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MOODY ESTATE WELL #: 1 RRCID -> 159904 COMPL. DATE 10/06/2013 TOTAL DEPTH 12500 PERF.10941 - 11342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	399	N	399	-0-	-0-	-0-	398	2	1	9	N	1	1	8			-0-
04	1142	N	1142	-0-	-0-	-0-	1134	2	8	9	N	7	7	8			-0-
05	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD GAS UNIT #1 WELL #: 1 RRCID -> 161872 COMPL. DATE 12/11/1996 TOTAL DEPTH 12422 PERF.11395 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALE UNIT WELL #: 2 RRCID -> 162932 COMPL. DATE 07/23/2005 TOTAL DEPTH 12555 PERF.11144 - 12307

03	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	1568	2	2	9	N	2	2	8			-0-
05	1489	N	1489	-0-	-0-	-0-	1488	2	1	9	N	1	1	8			-0-
06	2406	N	2406	-0-	-0-	-0-	2405	2	1	9	N	1	1	8			-0-
07	2457	N	2457	-0-	-0-	-0-	2456	2	1	9	N	1	1	8			-0-
08	2348	N	2348	-0-	-0-	-0-	2347	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 9 RRCID -> 163686 COMPL. DATE 09/29/2000 TOTAL DEPTH 11155 PERF. 8915 - 10133

03	10610	X	10610	-0-	-0-	-0-	10610	2			N	-0-					-0-
04	9254	X	9254	-0-	-0-	-0-	9254	2			N	-0-					-0-
05	8163	X	8163	-0-	-0-	-0-	8163	2			N	-0-					-0-
06	7687	X	7687	-0-	-0-	-0-	7687	2			N	-0-					-0-
07	7104	X	7104	-0-	-0-	-0-	7104	2			N	-0-					-0-
08	7235	X	7235	-0-	-0-	-0-	7235	2			N	-0-					-0-

HAM GAS UNIT WELL #: 8 RRCID -> 163828 COMPL. DATE 08/26/2000 TOTAL DEPTH 11144 PERF. 8528 - 9372

03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 164207 COMPL. DATE 06/26/1997 TOTAL DEPTH 12610 PERF.11372 - 11456

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED GU #4 WELL #: 4 RRCID -> 164904 COMPL. DATE 08/01/2005 TOTAL DEPTH 12300 PERF.10540 - 12230

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 4 RRCID -> 165118 COMPL. DATE 04/27/2013 TOTAL DEPTH 11363 PERF.10310 - 10874

03	1959	N	1959	-0-	-0-	-0-	1956	2	3	9	N	3	3	8			-0-
04	1994	N	1994	-0-	-0-	-0-	1983	2	11	9	N	10	10	8			-0-
05	2013	N	2013	-0-	-0-	-0-	2011	2	2	9	N	2	2	8			-0-
06	1852	N	1852	-0-	-0-	-0-	1848	2	4	9	N	4	4	8			-0-
07	1891	N	1838	-0-	-53	-0-	1836	2	2	9	N	2	2	8			-0-
08	1891	N	1719	-0-	-172	-0-	1715	2	4	9	N	4	4	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 4 RRCID -> 165145 COMPL. DATE 07/01/2006 TOTAL DEPTH 11800 PERF.10060 - 10630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARTLEY UNIT WELL #: 2 RRCID -> 165486 COMPL. DATE 12/10/2009 TOTAL DEPTH 12614 PERF.10877 - 11446

03	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
05	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 3 L RRCID -> 165752 COMPL. DATE N/A TOTAL DEPTH 11875 PERF.11635 - 11746

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 165944 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10006 - 10742

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 7D RRCID -> 166571 COMPL. DATE 08/06/1997 TOTAL DEPTH 10545 PERF. 9114 - 9160

03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 3 RRCID -> 167792 COMPL. DATE 02/20/1998 TOTAL DEPTH 12082 PERF.11882 - 11969

03	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
04	474	N	474	-0-	-0-	-0-	473	2	1	9	N	1	1	8			-0-
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
06	450	N	448	-0-	-2	-0-	448	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-

FOOTBALL FIELD WELL #: 1 RRCID -> 170964 COMPL. DATE 07/01/2006 TOTAL DEPTH 12502 PERF.11428 - 12291

03	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
04	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
05	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					-0-
06	1860	N	1693	-0-	-167	-0-	1693	2			N	-0-					-0-
07	1922	N	1856	-0-	-66	-0-	1856	2			N	-0-					-0-
08	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD WELL #: 1 RRCID -> 172497 COMPL. DATE 01/11/1999 TOTAL DEPTH 12850 PERF.11872 - 11897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
05	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-

SNEED GAS UNIT WELL #: 6 T RRCID -> 173813 COMPL. DATE 06/14/1999 TOTAL DEPTH 10200 PERF. 8205 - 9918

03	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

JONES, L. V. GAS UNIT WELL #: 1 RRCID -> 174122 COMPL. DATE 07/02/1999 TOTAL DEPTH 12322 PERF.11354 - 11490

03	1643	N	1596	-0-	-47	-0-	1596	2			N	-0-					-0-
04	1680	N	1650	-0-	-30	-0-	1650	2			N	-0-					-0-
05	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
06	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
07	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
08	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-

BOYD "A" WELL #: 3 RRCID -> 174597 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10094 - 11984

03	3100	N	2290	-0-	-810	7179	2290	2			N	-0-					-0-
04	8623	X	1444	-0-	-7179	-0-	1444	2			N	-0-					-0-
05	1829	X	1732	-0-	-97	-0-	1732	2			N	-0-					-0-
06	8404	X	8404	-0-	-0-	-0-	8400	2	4	9	N	4	4	8			-0-
07	8441	X	8441	-0-	-0-	-0-	8438	2	3	9	N	3	3	8			-0-
08	7221	X	7221	-0-	-0-	-0-	7218	2	3	9	N	3	3	8			-0-

DUNLAP GAS UNIT #1 WELL #: 3 RRCID -> 176241 COMPL. DATE 01/18/2025 TOTAL DEPTH 12465 PERF.11024 - 12064

03	961	N	788	-0-	-173	-0-	787	2	1	9	N	1	1	8			-0-
04	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	N	2	2	8			-0-
05	1469	N	1469	-0-	-0-	-0-	1467	2	2	9	N	2	2	8			-0-
06	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	1002	2	1	9	N	1	1	8			-0-

HENDERSON, JOHN G.U. WELL #: 3 RRCID -> 176732 COMPL. DATE 07/01/2006 TOTAL DEPTH 11676 PERF.10776 - 11419

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMICHAEL "B" GAS UNIT WELL #: 1 RRCID -> 179976 COMPL. DATE 02/19/2013 TOTAL DEPTH 12350 PERF.10844 - 11304

03	2264	X	2264	-0-	-0-	-0-	2264	2			N	-0-					-0-
04	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-
05	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					-0-
06	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					-0-
07	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
08	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BLACK, H.D. UNIT WELL #: 3 RRCID -> 184909 COMPL. DATE 07/01/2006 TOTAL DEPTH 12509 PERF.11010 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1705	-0-	-310	-0-	1704	2	1	9	N	1	1	8			-0-
04	1721	N	1721	-0-	-0-	-0-	1715	2	6	9	N	5	5	8			-0-
05	2011	N	2011	-0-	-0-	-0-	2009	2	2	9	N	2	2	8			-0-
06	1998	N	1998	-0-	-0-	-0-	1997	2	1	9	N	1	1	8			-0-
07	1974	N	1974	-0-	-0-	-0-	1973	2	1	9	N	1	1	8			-0-
08	2015	N	1875	-0-	-140	-0-	1873	2	2	9	N	2	2	8			-0-

WETTERMARK WELL #: 3 RRCID -> 185472 COMPL. DATE 05/24/2018 TOTAL DEPTH 12495 PERF.11106 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1964	N	1964	-0-	-0-	-0-	1962	2	2	9	N	2	2	8			-0-
04	1015	N	1015	-0-	-0-	-0-	1013	2	2	9	N	2	2	8			-0-
05	529	N	529	-0-	-0-	-0-	528	2	1	9	N	1	1	8			-0-
06	1800	N	93	-0-	-1707	-0-	93	2			N	-0-					-0-
07	1054	N	86	-0-	-968	-0-	86	2			N	-0-					-0-
08	527	N	22	-0-	-505	-0-	22	2			N	-0-					-0-

ATHEL IVY UNIT WELL #: 3 RRCID -> 185486 COMPL. DATE 01/10/2006 TOTAL DEPTH 12496 PERF.11150 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3138	X	3138	-0-	-0-	-0-	3137	2	1	9	N	1	1	8			63
04	2944	N	2944	-0-	-0-	-0-	2942	2	2	9	N	2	2	8			63
05	2627	N	2627	-0-	-0-	-0-	2626	2	1	9	N	1	1	8			63
*06	2104	X	2104	-0-	-0-	-0-	2104	2			N	-0-					63
07	2475	X	2475	-0-	-0-	-0-	2471	2	4	9	N	4					46
08	1965	X	1965	-0-	-0-	-0-	1965	2			N	-0-					46

BONNER, J. WELL #: 2 RRCID -> 186084 COMPL. DATE 07/06/2001 TOTAL DEPTH 11970 PERF.11570 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3338	-0-	238	238	3338	2			Y	-0-					-0-
04	3753	X	3515	-0-	-238	-0-	3515	2			Y	-0-					-0-
05	3555	X	3555	-0-	-0-	-0-	3555	2			Y	-0-					-0-
06	2720	X	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-
07	3029	X	3029	-0-	-0-	-0-	3029	2			Y	-0-					-0-
08	2758	X	2758	-0-	-0-	-0-	2758	2			Y	-0-					-0-

BONNER, J. WELL #: 3 RRCID -> 186131 COMPL. DATE 05/16/2011 TOTAL DEPTH 12095 PERF.11558 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
05	620	N	460	-0-	-160	-0-	460	2			Y	-0-					-0-
06	600	N	431	-0-	-169	-0-	431	2			Y	-0-					-0-
07	620	N	376	-0-	-244	-0-	376	2			Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			Y	-0-					-0-

TURNER, C.E. #2 GAS UNIT WELL #: 2 RRCID -> 186272 COMPL. DATE 11/28/2001 TOTAL DEPTH 11850 PERF.10655 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
04	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					-0-
06	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	1234	2			N	-0-					-0-
08	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-

WILLIFORD, C. N. WELL #: 4 RRCID -> 186360 COMPL. DATE N/A TOTAL DEPTH 11505 PERF.10874 - 11222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
04	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
07	558	N	106	-0-	-452	-0-	106	2			N	-0-					-0-
08	558	N	159	-0-	-399	-0-	159	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JOHNSON HEIRS WELL #: 1 RRCID -> 187576 COMPL. DATE 01/10/2002 TOTAL DEPTH 12330 PERF.11744 - 12198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3431	X	3431	-0-	-0-	-0-	3431	2			Y	-0-					-0-
04	3250	X	3250	-0-	-0-	-0-	3250	2			Y	-0-					-0-
05	3184	X	3184	-0-	-0-	-0-	3184	2			Y	-0-					-0-
06	2985	X	2985	-0-	-0-	-0-	2985	2			Y	-0-					-0-
07	3023	X	3023	-0-	-0-	-0-	3023	2			Y	-0-					-0-
08	2761	X	2761	-0-	-0-	-0-	2761	2			Y	-0-					-0-

BONNER, J. WELL #: 4 RRCID -> 187618 COMPL. DATE 02/11/2002 TOTAL DEPTH 11994 PERF.11360 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	86	-0-	-7	-0-	86	2			Y	-0-					-0-
04	120	N	61	-0-	-59	-0-	61	2			Y	-0-					-0-
05	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					-0-
06	90	N	26	-0-	-64	-0-	26	2			Y	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	2			Y	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	2			Y	-0-					-0-

JONES, L.V. UNIT WELL #: 1 RRCID -> 188573 COMPL. DATE 04/23/2002 TOTAL DEPTH 12320 PERF.10948 - 11279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5323	X	5323	-0-	-0-	-0-	5323	2			N	-0-					-0-
04	999	X	999	-0-	-0-	-0-	999	2			N	-0-					-0-
05	992	X	673	-0-	-319	-0-	673	2			N	-0-					-0-
06	960	X	439	-0-	-521	-0-	439	2			N	-0-					-0-
07	992	X	309	-0-	-683	-0-	309	2			N	-0-					-0-
08	992	X	342	-0-	-650	-0-	342	2			N	-0-					-0-

HILL, F. E. III WELL #: 2 RRCID -> 190845 COMPL. DATE 09/08/2002 TOTAL DEPTH 12481 PERF.10946 - 11346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	N	1	1	8			-0-
04	1345	N	1345	-0-	-0-	-0-	1339	2	6	9	N	5	5	8			-0-
05	1329	N	1329	-0-	-0-	-0-	1327	2	2	9	N	2	2	8			-0-
06	1238	N	1238	-0-	-0-	-0-	1237	2	1	9	N	1	1	8			-0-
07	1239	N	1239	-0-	-0-	-0-	1238	2	1	9	N	1	1	8			-0-
08	1196	N	1196	-0-	-0-	-0-	1195	2	1	9	N	1	1	8			-0-

HILL, F. E. III WELL #: 1 RRCID -> 192838 COMPL. DATE 01/07/2003 TOTAL DEPTH 12500 PERF.10972 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	783	-0-	-23	-0-	783	2			N	-0-					-0-
04	720	N	702	-0-	-18	-0-	702	2			N	-0-					-0-
05	806	N	681	-0-	-125	-0-	681	2			N	-0-					-0-
06	750	N	632	-0-	-118	-0-	632	2			N	-0-					-0-
07	713	N	658	-0-	-55	-0-	658	2			N	-0-					-0-
08	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-

STARK WELL #: 1 RRCID -> 194216 COMPL. DATE 02/14/2003 TOTAL DEPTH 11950 PERF.11734 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
05	620	N	579	-0-	-41	-0-	579	2			N	-0-					-0-
06	600	N	458	-0-	-142	-0-	458	2			N	-0-					-0-
07	589	N	413	-0-	-176	-0-	413	2			N	-0-					-0-
08	589	N	376	-0-	-213	-0-	376	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 4 RRCID -> 194857 COMPL. DATE 04/16/2003 TOTAL DEPTH 12969 PERF.11633 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1528	-0-	-518	-0-	1527	2	1	9	N	1	1	8			-0-
04	1980	N	830	-0-	-1150	-0-	829	2	1	9	N	1	1	8			-0-
05	1984	N	1106	-0-	-878	-0-	1105	2	1	9	N	1	1	8			-0-
06	1470	N	391	-0-	-1079	-0-	390	2	1	9	N	1	1	8			-0-
07	868	N	207	-0-	-661	-0-	207	2			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1166	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON SWD WELL #: 1 RRCID -> 195551 COMPL. DATE 06/28/2003 TOTAL DEPTH 5000 PERF. 4448 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKE GAS UNIT WELL #: 3 RRCID -> 195986 COMPL. DATE 06/07/2003 TOTAL DEPTH 12424 PERF.11690 - 12328

03	1178	N	1015	-0-	-163	-0-	1015	2			N	-0-					-0-
04	1020	N	826	-0-	-194	-0-	826	2			N	-0-					-0-
05	961	N	772	-0-	-189	-0-	772	2			N	-0-					-0-
06	990	N	757	-0-	-233	-0-	757	2			N	-0-					-0-
07	868	N	816	-0-	-52	-0-	816	2			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 5 RRCID -> 195990 COMPL. DATE 07/01/2006 TOTAL DEPTH 13020 PERF.11504 - 12650

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 4 RRCID -> 196018 COMPL. DATE 04/26/2003 TOTAL DEPTH 13040 PERF.11650 - 12216

03	1209	N	1127	-0-	-82	-0-	1127	2			N	-0-					-0-
04	1170	N	1161	-0-	-9	-0-	1161	2			N	-0-					-0-
05	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
07	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					-0-
08	1333	N	1138	-0-	-195	-0-	1138	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 5 RRCID -> 196019 COMPL. DATE 06/06/2003 TOTAL DEPTH 13000 PERF.11230 - 11950

03	3100	N	3954	-0-	854	854	3953	2	1	9	N	1	1	8			-0-
04	3000	N	3646	-0-	646	1500	3645	2	1	9	N	1	1	8			-0-
05	3100	N	3501	-0-	401	1901	3500	2	1	9	N	1	1	8			-0-
06	5211	X	3310	-0-	-1901	-0-	3309	2	1	9	N	1	1	8			-0-
07	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-
08	3038	X	3038	-0-	-0-	-0-	3037	2	1	9	N	1	1	8			-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 196596 COMPL. DATE 05/30/2003 TOTAL DEPTH 13020 PERF.11632 - 11808

03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINFREE GAS UNIT WELL #: 7 RRCID -> 196885 COMPL. DATE 07/01/2006 TOTAL DEPTH 12650 PERF.11374 - 12524

03	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	1074	2			N	-0-					-0-
05	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-
06	1020	N	957	-0-	-63	-0-	957	2			N	-0-					-0-
07	1054	N	999	-0-	-55	-0-	999	2			N	-0-					-0-
08	1054	N	991	-0-	-63	-0-	991	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 5 RRCID -> 197137 COMPL. DATE 08/05/2003 TOTAL DEPTH 12140 PERF.11520 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	516	-0-	-42	-0-	516	2			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	539	2	1	9	N	1	1	8			-0-
05	558	N	548	-0-	-10	-0-	548	2			N	-0-					-0-
06	510	N	474	-0-	-36	-0-	474	2			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	2			N	-0-					-0-
08	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-

PROFFIT UNIT WELL #: 1 RRCID -> 197247 COMPL. DATE 07/25/2003 TOTAL DEPTH 12900 PERF.11560 - 11570

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 4 RRCID -> 197318 COMPL. DATE 08/14/2003 TOTAL DEPTH 12769 PERF.10726 - 11710

03	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 6 RRCID -> 197625 COMPL. DATE 07/01/2003 TOTAL DEPTH 12340 PERF.11636 - 12208

03	1152	N	1152	-0-	-0-	-0-	1152	2			N	-0-					-0-
04	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	N	1	1	8			-0-
05	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
06	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					-0-
07	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					-0-
08	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 6 RRCID -> 197944 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11494 - 12624

03	1759	N	1759	-0-	-0-	-0-	1758	2	1	9	N	1	1	8			-0-
04	1709	N	1709	-0-	-0-	-0-	1702	2	7	9	N	6	6	8			-0-
05	1705	N	1549	-0-	-156	-0-	1547	2	2	9	N	2	2	8			-0-
06	1710	N	1638	-0-	-72	-0-	1636	2	2	9	N	2	2	8			-0-
07	1767	N	1746	-0-	-21	-0-	1745	2	1	9	N	1	1	8			-0-
08	1902	N	1902	-0-	-0-	-0-	1901	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 4 RRCID -> 198537 COMPL. DATE 02/13/2004 TOTAL DEPTH 12345 PERF.11650 - 12188

03	2697	X	2408	-0-	-289	-0-	2407	2	1	9	N	1	1	8			-0-
04	2610	X	2115	-0-	-495	-0-	2114	2	1	9	N	1	1	8			-0-
05	2697	X	1704	-0-	-993	-0-	1704	2			N	-0-					-0-
06	2460	X	2260	-0-	-200	-0-	2260	2			N	-0-					-0-
07	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
08	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 2 RRCID -> 198595 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.10810 - 12424

03	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
05	93	N	29	-0-	-64	-0-	29	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	2			N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PICKETT #1 GAS UNIT WELL #: 3 RRCID -> 198610 COMPL. DATE 07/01/2006 TOTAL DEPTH 12485 PERF.11120 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1705	N	1427	-0-	-278	-0-	1426	2	1	9	N	1	1	8			-0-
04	1675	N	1675	-0-	-0-	-0-	1672	2	3	9	N	3	3	8			-0-
05	1650	N	1650	-0-	-0-	-0-	1649	2	1	9	N	1	1	8			-0-
06	1380	N	1299	-0-	-81	-0-	1299	2			N	-0-					-0-
07	1705	N	1142	-0-	-563	-0-	1141	2	1	9	N	1	1	8			-0-
08	1643	N	1489	-0-	-154	-0-	1488	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 6 RRCID -> 198785 COMPL. DATE N/A TOTAL DEPTH 12775 PERF.10992 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
04	60	N	22	-0-	-38	-0-	22	2			N	-0-					-0-
05	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-
06	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 7 RRCID -> 198882 COMPL. DATE 11/07/2003 TOTAL DEPTH 12400 PERF.11350 - 12104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	781	N	781	-0-	-0-	-0-	780	2	1	9	N	1	1	8			-0-
04	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1	1	8			-0-
05	744	N	628	-0-	-116	-0-	627	2	1	9	N	1	1	8			-0-
06	780	N	780	-0-	-0-	-0-	779	2	1	9	N	1	1	8			-0-
07	744	N	715	-0-	-29	-0-	714	2	1	9	N	1	1	8			-0-
08	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 3 RRCID -> 198967 COMPL. DATE 07/27/2015 TOTAL DEPTH 12655 PERF.10365 - 10720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	9	N	4	-0-	-5	-0-	4	2			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 199057 COMPL. DATE 07/01/2006 TOTAL DEPTH 12672 PERF.11346 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. V. GAS UNIT WELL #: 3 RRCID -> 199147 COMPL. DATE 08/19/2003 TOTAL DEPTH 12420 PERF.11198 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 8 RRCID -> 199620 COMPL. DATE 12/14/2003 TOTAL DEPTH 12422 PERF.11680 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2352	N	2352	-0-	-0-	-0-	2351	2	1	9	N	1	1	8			-0-
04	2018	N	2018	-0-	-0-	-0-	2016	2	2	9	N	2	2	8			-0-
05	2080	N	2080	-0-	-0-	-0-	2079	2	1	9	N	1	1	8			-0-
06	2220	N	1804	-0-	-416	-0-	1803	2	1	9	N	1	1	8			-0-
07	2077	N	2060	-0-	-17	-0-	2059	2	1	9	N	1	1	8			-0-
08	2077	N	1912	-0-	-165	-0-	1911	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 5 RRCID -> 199839 COMPL. DATE 03/27/2004 TOTAL DEPTH 12315 PERF.11128 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
05	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
06	1049	N	1049	-0-	-0-	-0-	1049	2			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					-0-
08	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 3 RRCID -> 199986 COMPL. DATE 07/01/2006 TOTAL DEPTH 12740 PERF.10810 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	909	2	3	9	N	3	3	8			-0-
05	837	N	591	-0-	-246	-0-	590	2	1	9	N	1	1	8			-0-
06	810	N	704	-0-	-106	-0-	703	2	1	9	N	1	1	8			-0-
07	930	N	650	-0-	-280	-0-	649	2	1	9	N	1	1	8			-0-
08	1018	N	1018	-0-	-0-	-0-	1016	2	2	9	N	2	2	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 4 RRCID -> 199990 COMPL. DATE 07/01/2006 TOTAL DEPTH 12550 PERF.11158 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	30	-0-	-1458	-0-	30	2			N	-0-					-0-
04	1380	N	6	-0-	-1374	-0-	6	2			N	-0-					-0-
05	186	N	37	-0-	-149	-0-	37	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
08	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 5 RRCID -> 200280 COMPL. DATE 07/01/2006 TOTAL DEPTH 12460 PERF.10710 - 12164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
04	720	N	598	-0-	-122	-0-	598	2			N	-0-					-0-
05	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
06	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
07	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					-0-
08	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 200636 COMPL. DATE 06/18/2015 TOTAL DEPTH 12656 PERF. 8588 - 11138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	264	-0-	-263	-0-	263	2	1	9	N	1	1	8			-0-
04	270	N	226	-0-	-44	-0-	225	2	1	9	N	1	1	8			-0-
05	404	N	404	-0-	-0-	-0-	403	2	1	9	N	1	1	8			-0-
06	406	N	406	-0-	-0-	-0-	405	2	1	9	N	1	1	8			-0-
07	470	N	470	-0-	-0-	-0-	469	2	1	9	N	1	1	8			-0-
08	828	N	828	-0-	-0-	-0-	827	2	1	9	N	1	1	8			-0-

JOHNSON HEIRS WELL #: 2 RRCID -> 200913 COMPL. DATE 03/05/2004 TOTAL DEPTH 12400 PERF.11745 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2254	N	2254	-0-	-0-	-0-	2254	2			Y	-0-					-0-
04	2284	N	2284	-0-	-0-	-0-	2283	2	1	9	Y	1	1	8			-0-
05	2108	N	2056	-0-	-52	-0-	2056	2			Y	-0-					-0-
06	2189	N	2189	-0-	-0-	-0-	2188	2	1	9	Y	1	1	8			-0-
07	2132	N	2132	-0-	-0-	-0-	2132	2			Y	-0-					-0-
08	2046	N	1884	-0-	-162	-0-	1884	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 9 RRCID -> 201370 COMPL. DATE 01/10/2004 TOTAL DEPTH 12335 PERF.11682 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1493	N	1493	-0-	-0-	-0-	1492	2	1	9	N	1	1	8			-0-
04	1419	N	1419	-0-	-0-	-0-	1417	2	2	9	N	2	2	8			-0-
05	1296	N	1296	-0-	-0-	-0-	1295	2	1	9	N	1	1	8			-0-
06	2563	N	2563	-0-	-0-	-0-	2562	2	1	9	N	1	1	8			-0-
07	2186	N	2186	-0-	-0-	-0-	2185	2	1	9	N	1	1	8			-0-
08	1703	N	1703	-0-	-0-	-0-	1702	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 7 RRCID -> 201537 COMPL. DATE 03/25/2004 TOTAL DEPTH 12634 PERF.12224 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
04	270	N	154	-0-	-116	-0-	153	2	1	9	N	1	1	8			-0-
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					-0-
06	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-

BONNER, J. WELL #: 5 RRCID -> 201573 COMPL. DATE 04/02/2004 TOTAL DEPTH 12208 PERF.11570 - 11993

03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COSSON GAS UNIT WELL #: 5 RRCID -> 201721 COMPL. DATE 07/01/2006 TOTAL DEPTH 12636 PERF.11652 - 12430

03	2485	N	2485	-0-	-0-	-0-	2485	2			N	-0-					-0-
04	2329	N	2329	-0-	-0-	-0-	2328	2	1	9	N	1	1	8			-0-
05	2432	N	2432	-0-	-0-	-0-	2432	2			N	-0-					-0-
06	2400	N	2381	-0-	-19	-0-	2381	2			N	-0-					-0-
07	2493	N	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
08	2418	N	2275	-0-	-143	-0-	2275	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 11 RRCID -> 201788 COMPL. DATE 03/26/2004 TOTAL DEPTH 12305 PERF.11646 - 12222

03	1306	N	1306	-0-	-0-	-0-	1305	2	1	9	N	1	1	8			-0-
04	1110	N	1075	-0-	-35	-0-	1074	2	1	9	N	1	1	8			-0-
05	1023	N	796	-0-	-227	-0-	796	2			N	-0-					-0-
06	1260	N	783	-0-	-477	-0-	783	2			N	-0-					-0-
07	1116	N	784	-0-	-332	-0-	784	2			N	-0-					-0-
08	806	N	802	-0-	-4	-0-	802	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 6 RRCID -> 202285 COMPL. DATE 04/09/2004 TOTAL DEPTH 12300 PERF.11568 - 12150

03	3751	X	2680	-0-	-1071	-0-	2679	2	1	9	N	1	1	8			-0-
04	3300	X	2498	-0-	-802	-0-	2496	2	2	9	N	2	2	8			-0-
05	3968	X	3312	-0-	-656	-0-	3311	2	1	9	N	1	1	8			-0-
06	3840	X	3069	-0-	-771	-0-	3068	2	1	9	N	1	1	8			-0-
07	3968	X	2754	-0-	-1214	-0-	2753	2	1	9	N	1	1	8			-0-
08	3317	X	3165	-0-	-152	-0-	3164	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 5 RRCID -> 202621 COMPL. DATE 05/25/2004 TOTAL DEPTH 12511 PERF.11882 - 12368

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED, HUGH "A" WELL #: 1 RRCID -> 202650 COMPL. DATE 04/18/2009 TOTAL DEPTH 12500 PERF.11115 - 11454

03	2901	N	2901	-0-	-0-	-0-	2899	2	2	9	N	2	2	8			-0-
04	3000	N	3070	-0-	70	70	3063	2	7	9	N	6	6	8			-0-
05	3100	N	3077	-0-	-23	47	3075	2	2	9	N	2	2	8			-0-
06	2965	N	2918	-0-	-47	-0-	2916	2	2	9	N	2	2	8			-0-
07	3053	X	3053	-0-	-0-	-0-	3052	2	1	9	N	1	1	8			-0-
08	2988	X	2988	-0-	-0-	-0-	2988	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

WINFREE GAS UNIT WELL #: 9 RRCID -> 202828 COMPL. DATE 05/28/2004 TOTAL DEPTH 13062 PERF.11586 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
05	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
08	2296	N	2296	-0-	-0-	-0-	2296	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 8 RRCID -> 202862 COMPL. DATE 05/19/2004 TOTAL DEPTH 12591 PERF.12278 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1242	N	1242	-0-	-0-	-0-	1241	2	1	9	N	1	1	8			-0-
04	1052	N	1052	-0-	-0-	-0-	1051	2	1	9	N	1	1	8			-0-
05	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	N	1	1	8			-0-
06	1200	N	1007	-0-	-193	-0-	1006	2	1	9	N	1	1	8			-0-
07	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 7 RRCID -> 202970 COMPL. DATE 08/15/2004 TOTAL DEPTH 12213 PERF.11598 - 12108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	831	-0-	-657	-0-	830	2	1	9	N	1	1	8			-0-
04	1350	N	909	-0-	-441	-0-	907	2	2	9	N	2	2	8			-0-
05	1855	N	1855	-0-	-0-	-0-	1854	2	1	9	N	1	1	8			-0-
06	2011	N	2011	-0-	-0-	-0-	2010	2	1	9	N	1	1	8			-0-
07	3100	N	3342	-0-	242	242	3341	2	1	9	N	1	1	8			-0-
08	3100	N	3669	-0-	569	811	3668	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 8 RRCID -> 203491 COMPL. DATE 07/01/2006 TOTAL DEPTH 12693 PERF.11380 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1498	-0-	-176	-0-	1497	2	1	9	N	1	1	8			-0-
04	1343	N	1343	-0-	-0-	-0-	1341	2	2	9	N	2	2	8			-0-
05	1765	N	1765	-0-	-0-	-0-	1764	2	1	9	N	1	1	8			-0-
06	1764	N	1764	-0-	-0-	-0-	1763	2	1	9	N	1	1	8			-0-
07	1575	N	1575	-0-	-0-	-0-	1574	2	1	9	N	1	1	8			-0-
08	1674	N	1549	-0-	-125	-0-	1548	2	1	9	N	1	1	8			-0-

BONNER, J. WELL #: 6 RRCID -> 203537 COMPL. DATE 06/25/2004 TOTAL DEPTH 12150 PERF.11581 - 11922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1582	N	1582	-0-	-0-	-0-	1582	2			Y	-0-					-0-
04	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					-0-
05	1302	N	874	-0-	-428	-0-	874	2			Y	-0-					-0-
06	1530	N	680	-0-	-850	-0-	680	2			Y	-0-					-0-
07	1240	N	567	-0-	-673	-0-	567	2			Y	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-

CLARKE GAS UNIT WELL #: 15 RRCID -> 203877 COMPL. DATE 07/15/2004 TOTAL DEPTH 12430 PERF.11816 - 12282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
04	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	372	N	102	-0-	-270	-0-	102	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 10 RRCID -> 204536 COMPL. DATE 08/23/2004 TOTAL DEPTH 12200 PERF.11612 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	515	-0-	-43	-0-	515	2			N	-0-					-0-
04	540	N	332	-0-	-208	-0-	331	2	1	9	N	1	1	8			-0-
05	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
06	972	N	972	-0-	-0-	-0-	972	2			N	-0-					-0-
07	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
08	1635	N	1635	-0-	-0-	-0-	1634	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 8 RRCID -> 204826 COMPL. DATE 08/06/2004 TOTAL DEPTH 12200 PERF.11608 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1023	N	925	-0-	-98	-0-	925	2			N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
05	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
06	900	N	612	-0-	-288	-0-	612	2			N	-0-					-0-
07	1023	N	739	-0-	-284	-0-	739	2			N	-0-					-0-
08	1023	N	644	-0-	-379	-0-	644	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 7 RRCID -> 205548 COMPL. DATE 07/01/2006 TOTAL DEPTH 12437 PERF.11116 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2757	-0-	-343	410	2756	2	1	9	N	1	1	8			-0-
04	3016	X	2606	-0-	-410	-0-	2604	2	2	9	N	2	2	8			-0-
05	2139	X	2101	-0-	-38	-0-	2101	2			N	-0-					-0-
06	2385	X	2385	-0-	-0-	-0-	2383	2	2	9	N	2	2	8			-0-
07	2139	X	1967	-0-	-172	-0-	1966	2	1	9	N	1	1	8			-0-
08	2139	X	2106	-0-	-33	-0-	2106	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 4 RRCID -> 205554 COMPL. DATE 07/01/2006 TOTAL DEPTH 12773 PERF.11392 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 9 RRCID -> 205556 COMPL. DATE 07/01/2006 TOTAL DEPTH 12700 PERF.11708 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1394	-0-	-125	-0-	1394	2			N	-0-					-0-
04	1380	N	1097	-0-	-283	-0-	1097	2			N	-0-					-0-
05	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
06	1350	N	1205	-0-	-145	-0-	1205	2			N	-0-					-0-
07	1265	N	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
08	1488	N	1293	-0-	-195	-0-	1293	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 3 RRCID -> 205570 COMPL. DATE 07/01/2006 TOTAL DEPTH 12531 PERF.11225 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2696	X	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
04	2551	X	2551	-0-	-0-	-0-	2551	2			N	-0-					-0-
05	2553	X	2553	-0-	-0-	-0-	2553	2			N	-0-					-0-
06	2601	X	2601	-0-	-0-	-0-	2601	2			N	-0-					-0-
07	2646	X	2646	-0-	-0-	-0-	2646	2			N	-0-					-0-
08	2563	N	2563	-0-	-0-	-0-	2562	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 7 RRCID -> 206185 COMPL. DATE 03/16/2007 TOTAL DEPTH 12763 PERF.11404 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1182	-0-	-120	-0-	1181	2	1	9	N	1	1	8			-0-
04	1230	N	1122	-0-	-108	-0-	1119	2	3	9	N	3	3	8			-0-
05	1271	N	1108	-0-	-163	-0-	1107	2	1	9	N	1	1	8			-0-
06	1140	N	1089	-0-	-51	-0-	1088	2	1	9	N	1	1	8			-0-
07	1154	N	1154	-0-	-0-	-0-	1153	2	1	9	N	1	1	8			-0-
08	1116	N	1100	-0-	-16	-0-	1099	2	1	9	N	1	1	8			-0-

CURRY GAS UNIT WELL #: 5 RRCID -> 206623 COMPL. DATE 07/01/2006 TOTAL DEPTH 12759 PERF.11284 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1645	N	1645	-0-	-0-	-0-	1645	2			N	-0-					-0-
04	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
05	1534	N	1534	-0-	-0-	-0-	1534	2			N	-0-					-0-
06	1545	N	1545	-0-	-0-	-0-	1545	2			N	-0-					-0-
07	1559	N	1559	-0-	-0-	-0-	1559	2			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 7 RRCID -> 206640 COMPL. DATE 07/01/2006 TOTAL DEPTH 12678 PERF.11360 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1683	N	1683	-0-	-0-	-0-	1682	2	1	9	N	1	1	8			-0-
04	1572	N	1572	-0-	-0-	-0-	1570	2	2	9	N	2	2	8			-0-
05	1652	N	1652	-0-	-0-	-0-	1651	2	1	9	N	1	1	8			-0-
06	1351	N	1351	-0-	-0-	-0-	1350	2	1	9	N	1	1	8			-0-
07	1472	N	1472	-0-	-0-	-0-	1471	2	1	9	N	1	1	8			-0-
08	1749	N	1749	-0-	-0-	-0-	1748	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 10 RRCID -> 207038 COMPL. DATE 07/01/2006 TOTAL DEPTH 12654 PERF.11340 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3183	X	3183	-0-	-0-	-0-	3182	2	1	9	N	1	1	8			-0-
04	3152	X	3152	-0-	-0-	-0-	3150	2	2	9	N	2	2	8			-0-
05	3131	X	3131	-0-	-0-	-0-	3130	2	1	9	N	1	1	8			-0-
06	2850	X	2798	-0-	-52	-0-	2797	2	1	9	N	1	1	8			-0-
07	2945	X	2593	-0-	-352	-0-	2592	2	1	9	N	1	1	8			-0-
08	2945	X	2629	-0-	-316	-0-	2628	2	1	9	N	1	1	8			-0-

BONNER, J. WELL #: 7 RRCID -> 207049 COMPL. DATE 12/31/2004 TOTAL DEPTH 12100 PERF.11529 - 11898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARKE GAS UNIT WELL #: 16 RRCID -> 207350 COMPL. DATE 11/19/2004 TOTAL DEPTH 12320 PERF.11778 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 8 RRCID -> 207364 COMPL. DATE 10/21/2004 TOTAL DEPTH 12576 PERF.12272 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
05	1798	N	1748	-0-	-50	-0-	1748	2			N	-0-					-0-
06	1890	N	1850	-0-	-40	-0-	1850	2			N	-0-					-0-
07	1519	N	1104	-0-	-415	-0-	1104	2			N	-0-					-0-
08	1736	N	222	-0-	-1514	-0-	222	2			N	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 8 RRCID -> 207381 COMPL. DATE 07/01/2006 TOTAL DEPTH 12505 PERF.11192 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3403	X	3403	-0-	-0-	-0-	3402	2	1	9	N	1	1	8			-0-
04	3121	X	3121	-0-	-0-	-0-	3118	2	3	9	N	3	3	8			-0-
05	3023	X	3023	-0-	-0-	-0-	3023	2			N	-0-					-0-
06	3073	X	3073	-0-	-0-	-0-	3072	2	1	9	N	1	1	8			-0-
07	3057	X	3057	-0-	-0-	-0-	3056	2	1	9	N	1	1	8			-0-
08	2739	X	2739	-0-	-0-	-0-	2738	2	1	9	N	1	1	8			-0-

PICKETT #1 GAS UNIT WELL #: 4 RRCID -> 207445 COMPL. DATE 07/01/2006 TOTAL DEPTH 12486 PERF.10622 - 12234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CLARKE GAS UNIT WELL #: 14 RRCID -> 207463 COMPL. DATE 11/10/2004 TOTAL DEPTH 12268 PERF.11598 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	797	-0-	-9	-0-	797	2			N	-0-					-0-
04	780	N	750	-0-	-30	-0-	749	2	1	9	N	1	1	8			-0-
05	806	N	774	-0-	-32	-0-	774	2			N	-0-					-0-
06	780	N	750	-0-	-30	-0-	750	2			N	-0-					-0-
07	775	N	749	-0-	-26	-0-	749	2			N	-0-					-0-
08	775	N	733	-0-	-42	-0-	733	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 10 RRCID -> 207470 COMPL. DATE 01/16/2005 TOTAL DEPTH 12223 PERF.11586 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
04	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
05	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
06	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
08	372	N	230	-0-	-142	-0-	230	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 6 RRCID -> 208406 COMPL. DATE 01/21/2005 TOTAL DEPTH 12690 PERF.12373 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
04	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
07	899	N	847	-0-	-52	-0-	847	2			N	-0-					-0-
08	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 8 RRCID -> 208411 COMPL. DATE 07/01/2006 TOTAL DEPTH 12765 PERF.11438 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	2			N	-0-					-0-
05	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 6 RRCID -> 208999 COMPL. DATE 07/01/2006 TOTAL DEPTH 12500 PERF.11540 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1807	-0-	-270	-0-	1807	2			N	-0-					-0-
04	1890	N	1741	-0-	-149	-0-	1741	2			N	-0-					-0-
05	1860	N	1804	-0-	-56	-0-	1804	2			N	-0-					-0-
06	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
07	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
08	1798	N	1771	-0-	-27	-0-	1771	2			N	-0-					-0-

BONNER, J. WELL #: 8 RRCID -> 209659 COMPL. DATE 04/01/2005 TOTAL DEPTH 12300 PERF.12044 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2457	X	2457	-0-	-0-	-0-	2457	2			Y	-0-					-0-
04	2349	N	2349	-0-	-0-	-0-	2349	2			Y	-0-					-0-
05	2876	N	2876	-0-	-0-	-0-	2876	2			Y	-0-					-0-
06	2130	N	2124	-0-	-6	-0-	2124	2			Y	-0-					-0-
07	2473	N	2473	-0-	-0-	-0-	2473	2			Y	-0-					-0-
08	2534	N	2534	-0-	-0-	-0-	2534	2			Y	-0-					-0-

BOYD-PICKETT GAS UNIT WELL #: 6 RRCID -> 209683 COMPL. DATE 07/01/2006 TOTAL DEPTH 12614 PERF.11230 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3789	X	3789	-0-	-0-	-0-	3787	2	2	9	N	2	2	8			-0-
04	3372	X	3372	-0-	-0-	-0-	3370	2	2	9	N	2	2	8			-0-
05	3225	X	3225	-0-	-0-	-0-	3224	2	1	9	N	1	1	8			-0-
06	2483	X	2483	-0-	-0-	-0-	2482	2	1	9	N	1	1	8			-0-
07	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
08	2678	X	2678	-0-	-0-	-0-	2677	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 4 RRCID -> 210129 COMPL. DATE 07/01/2006 TOTAL DEPTH 12800 PERF.11454 - 12580

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	240	N	169	-0-	-71	-0-	169	2			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 5 RRCID -> 210380 COMPL. DATE 07/01/2006 TOTAL DEPTH 12516 PERF.11218 - 12436

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2295	N	2295	-0-	-0-	-0-	2294	2	1	9	N	1	1	8			-0-
04	1726	N	1726	-0-	-0-	-0-	1724	2	2	9	N	2	2	8			-0-
05	1426	N	1095	-0-	-331	-0-	1094	2	1	9	N	1	1	8			-0-
06	1470	N	858	-0-	-612	-0-	857	2	1	9	N	1	1	8			-0-
07	2345	N	2345	-0-	-0-	-0-	2344	2	1	9	N	1	1	8			-0-
08	1328	N	1328	-0-	-0-	-0-	1327	2	1	9	N	1	1	8			-0-

NORTHEN GAS UNIT WELL #: 11 RRCID -> 211145 COMPL. DATE 06/28/2005 TOTAL DEPTH 12325 PERF.10784 - 12033

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2499	X	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
04	2720	X	2720	-0-	-0-	-0-	2720	2			N	-0-					-0-
05	2662	X	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
06	2481	X	2481	-0-	-0-	-0-	2481	2			N	-0-					-0-
07	2584	X	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
08	2371	X	2371	-0-	-0-	-0-	2371	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 5 RRCID -> 211247 COMPL. DATE 11/01/2007 TOTAL DEPTH 12960 PERF.11480 - 12658

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3782	X	3242	-0-	-540	-0-	3241	2	1	9	N	1	1	8			-0-
04	3330	X	3163	-0-	-167	-0-	3160	2	3	9	N	3	3	8			-0-
05	3255	X	3222	-0-	-33	-0-	3220	2	2	9	N	2	2	8			-0-
06	3150	X	3078	-0-	-72	-0-	3076	2	2	9	N	2	2	8			-0-
07	3456	X	3456	-0-	-0-	-0-	3456	2			N	-0-					-0-
08	3661	X	3661	-0-	-0-	-0-	3660	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 9 RRCID -> 211466 COMPL. DATE 07/01/2006 TOTAL DEPTH 12667 PERF.11330 - 12496

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 6 RRCID -> 212135 COMPL. DATE 02/26/2005 TOTAL DEPTH 12705 PERF.11280 - 12464

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	93	N	68	-0-	-25	-0-	68	2			N	-0-					-0-
04	270	N	49	-0-	-221	-0-	49	2			N	-0-					-0-
05	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
06	60	N	10	-0-	-50	-0-	10	2			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	2			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 8 RRCID -> 212137 COMPL. DATE 07/01/2006 TOTAL DEPTH 12540 PERF.10638 - 12306

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
S. SENTER GAS UNIT WELL #: 2 RRCID -> 213219 COMPL. DATE 04/15/2005 TOTAL DEPTH 12330 PERF.10788 - 11274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 8 RRCID -> 215793 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11360 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	186	N	80	-0-	-106	-0-	80	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-

HAM GAS UNIT WELL #: 16 RRCID -> 215798 COMPL. DATE 07/01/2006 TOTAL DEPTH 12530 PERF.11214 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1876	N	1876	-0-	-0-	-0-	1876	2			N	-0-					-0-
04	1560	N	1205	-0-	-355	-0-	1205	2			N	-0-					-0-
05	1147	N	909	-0-	-238	-0-	909	2			N	-0-					-0-
06	1560	N	906	-0-	-654	-0-	906	2			N	-0-					-0-
07	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					-0-
08	1946	N	1946	-0-	-0-	-0-	1945	2	1	9	N	1	1	8			-0-

RUBY MIDDLETON GAS UNIT WELL #: 6 RRCID -> 216479 COMPL. DATE 12/09/2005 TOTAL DEPTH 12245 PERF.10916 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2721	N	2721	-0-	-0-	-0-	2719	2	2	9	N	2	2	8			-0-
04	2130	N	2106	-0-	-24	-0-	2104	2	2	9	N	2	2	8			-0-
05	2095	N	2095	-0-	-0-	-0-	2094	2	1	9	N	1	1	8			-0-
06	2220	N	2149	-0-	-71	-0-	2148	2	1	9	N	1	1	8			-0-
07	2198	N	2198	-0-	-0-	-0-	2197	2	1	9	N	1	1	8			-0-
08	2201	N	2201	-0-	-0-	-0-	2200	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 13 RRCID -> 216528 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF.11764 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	675	-0-	-410	-0-	675	2			N	-0-					-0-
04	720	N	564	-0-	-156	-0-	563	2	1	9	N	1	1	8			-0-
05	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
06	660	N	377	-0-	-283	-0-	377	2			N	-0-					-0-
07	589	N	367	-0-	-222	-0-	367	2			N	-0-					-0-
08	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 12 RRCID -> 216529 COMPL. DATE 06/11/2005 TOTAL DEPTH 12516 PERF.11794 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	730	2	1	9	N	1	1	8			-0-
05	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
06	720	N	542	-0-	-178	-0-	542	2			N	-0-					-0-
07	744	N	563	-0-	-181	-0-	563	2			N	-0-					-0-
08	682	N	585	-0-	-97	-0-	585	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 12 RRCID -> 216572 COMPL. DATE 07/01/2006 TOTAL DEPTH 12756 PERF.11368 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 6 RRCID -> 216667 COMPL. DATE 09/09/2005 TOTAL DEPTH 12300 PERF.11646 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	661	N	661	-0-	-0-	-0-	660	2	1	9	N	1	1	8			-0-
04	662	N	662	-0-	-0-	-0-	660	2	2	9	N	2	2	8			-0-
05	620	N	503	-0-	-117	-0-	502	2	1	9	N	1	1	8			-0-
06	630	N	477	-0-	-153	-0-	476	2	1	9	N	1	1	8			-0-
07	682	N	474	-0-	-208	-0-	473	2	1	9	N	1	1	8			-0-
08	496	N	418	-0-	-78	-0-	417	2	1	9	N	1	1	8			-0-

BONNER, J. WELL #: 9 RRCID -> 216933 COMPL. DATE 11/04/2005 TOTAL DEPTH 12230 PERF.11703 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	802	-0-	-593	-0-	802	2			Y	-0-					-0-
04	1350	N	786	-0-	-564	-0-	786	2			Y	-0-					-0-
05	744	N	225	-0-	-519	-0-	225	2			Y	-0-					-0-
06	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
07	2001	N	2001	-0-	-0-	-0-	2001	2			Y	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	2			Y	-0-					-0-

HARTLEY UNIT WELL #: 3 RRCID -> 217461 COMPL. DATE 09/02/2011 TOTAL DEPTH 12447 PERF.10124 - 12270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-					-0-
04	1110	N	909	-0-	-201	-0-	909	2			N	-0-					-0-
05	868	N	797	-0-	-71	-0-	797	2			N	-0-					-0-
06	1080	N	772	-0-	-308	-0-	772	2			N	-0-					-0-
07	930	N	877	-0-	-53	-0-	877	2			N	-0-					-0-
08	954	N	954	-0-	-0-	-0-	954	2			N	-0-					-0-

HAM GAS UNIT WELL #: 18 RRCID -> 217612 COMPL. DATE 09/08/2005 TOTAL DEPTH 12580 PERF.11276 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2433	-0-	-636	-0-	2433	2			N	-0-					-0-
04	2940	X	2490	-0-	-450	-0-	2490	2			N	-0-					-0-
05	3038	X	2373	-0-	-665	-0-	2373	2			N	-0-					-0-
06	2760	X	1780	-0-	-980	-0-	1780	2			N	-0-					-0-
07	2852	X	2037	-0-	-815	-0-	2037	2			N	-0-					-0-
08	2573	X	2143	-0-	-430	-0-	2143	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 6 RRCID -> 217647 COMPL. DATE 11/13/2005 TOTAL DEPTH 12686 PERF.11308 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H.D. UNIT WELL #: 2 RRCID -> 217659 COMPL. DATE 01/05/2006 TOTAL DEPTH 12320 PERF.10171 - 12139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1895	-0-	-89	-0-	1895	2			N	-0-					-0-
04	2050	N	2050	-0-	-0-	-0-	2050	2			N	-0-					-0-
05	1984	N	1562	-0-	-422	-0-	1562	2			N	-0-					-0-
06	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					-0-
07	2218	N	2218	-0-	-0-	-0-	2217	2	1	9	N	1	1	8			-0-
08	1904	N	1904	-0-	-0-	-0-	1903	2	1	9	N	1	1	8			-0-

ZENO KING GAS UNIT II WELL #: 1 RRCID -> 217787 COMPL. DATE 07/01/2006 TOTAL DEPTH 12525 PERF.11099 - 12351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	544	N	544	-0-	-0-	-0-	544	2			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	2			N	-0-					-0-
05	558	N	527	-0-	-31	-0-	527	2			N	-0-					-0-
06	540	N	482	-0-	-58	-0-	482	2			N	-0-					-0-
07	527	N	512	-0-	-15	-0-	512	2			N	-0-					-0-
08	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLARD GAS UNIT NO. 2 WELL #: 1 RRCID -> 217808 COMPL. DATE 11/17/2005 TOTAL DEPTH 12694 PERF.11234 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2201	N	1812	-0-	-389	-0-	1811	2	1	9	N	1	1	8			-0-
04	2634	N	2634	-0-	-0-	-0-	2630	2	4	9	N	4	4	8			-0-
05	2201	N	1837	-0-	-364	-0-	1836	2	1	9	N	1	1	8			-0-
06	2136	N	2136	-0-	-0-	-0-	2133	2	3	9	N	3	3	8			-0-
07	2201	N	2089	-0-	-112	-0-	2087	2	2	9	N	2	2	8			-0-
08	1882	N	1882	-0-	-0-	-0-	1880	2	2	9	N	2	2	8			-0-

WILLIFORD GAS UNIT NO. 1 WELL #: 5 RRCID -> 217809 COMPL. DATE 12/15/2005 TOTAL DEPTH 12495 PERF.11087 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2018	N	2018	-0-	-0-	-0-	2017	2	1	9	N	1	1	8			1
04	1831	N	1831	-0-	-0-	-0-	1828	2	3	9	N	3	3	8			1
05	1859	N	1859	-0-	-0-	-0-	1858	2	1	9	N	1	1	8			1
06	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	N	1	1	8			1
07	1820	N	1820	-0-	-0-	-0-	1819	2	1	9	N	1	1	8			1
08	1800	N	1800	-0-	-0-	-0-	1799	2	1	9	N	1	1	8			1

REED GU #4 WELL #: 7 RRCID -> 217939 COMPL. DATE 01/20/2006 TOTAL DEPTH 12490 PERF.11112 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
04	2545	N	2545	-0-	-0-	-0-	2541	2	4	9	N	4	4	8			-0-
05	2611	N	2611	-0-	-0-	-0-	2610	2	1	9	N	1	1	8			-0-
06	2472	N	2472	-0-	-0-	-0-	2471	2	1	9	N	1	1	8			-0-
07	2553	N	2553	-0-	-0-	-0-	2552	2	1	9	N	1	1	8			-0-
08	2543	N	2543	-0-	-0-	-0-	2542	2	1	9	N	1	1	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 4 RRCID -> 217962 COMPL. DATE 02/08/2006 TOTAL DEPTH 12749 PERF.11424 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2032	N	2032	-0-	-0-	-0-	2031	2	1	9	N	1	1	8			-0-
04	1958	N	1958	-0-	-0-	-0-	1955	2	3	9	N	3	3	8			-0-
05	1962	N	1962	-0-	-0-	-0-	1961	2	1	9	N	1	1	8			-0-
06	2268	N	2268	-0-	-0-	-0-	2266	2	2	9	N	2	2	8			-0-
07	2166	N	2166	-0-	-0-	-0-	2165	2	1	9	N	1	1	8			-0-
08	2208	N	2208	-0-	-0-	-0-	2208	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 5 RRCID -> 217975 COMPL. DATE 07/01/2006 TOTAL DEPTH 12780 PERF.11260 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2666	N	1745	-0-	-921	-0-	1702	2	43	9	N	39	39	8			-0-
04	2691	N	2691	-0-	-0-	-0-	2542	2	149	9	N	135	135	8			-0-
05	2561	N	2561	-0-	-0-	-0-	2504	2	57	9	N	52	52	8			-0-
06	2454	N	2454	-0-	-0-	-0-	2389	2	65	9	N	59	59	8			-0-
07	2728	N	2407	-0-	-321	-0-	2346	2	61	9	N	55	55	8			-0-
08	2573	N	2548	-0-	-25	-0-	2494	2	54	9	N	49	49	8			-0-

DUNLAP GAS UNIT #1 WELL #: 6 RRCID -> 217989 COMPL. DATE 02/08/2006 TOTAL DEPTH 12515 PERF.11141 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2665	-0-	-373	-0-	2662	2	3	9	N	3	3	8			188
04	3049	X	3049	-0-	-0-	-0-	3048	2	1	9	N	1	1	8			188
05	3038	X	2477	-0-	-561	-0-	2476	2	1	9	N	1	1	8			188
06	2910	X	2155	-0-	-755	-0-	2155	2			N	-0-					188
07	3162	X	1934	-0-	-1228	-0-	1934	2			N	-0-					188
08	3162	X	2223	-0-	-939	-0-	2223	2			N	-0-					188

DUNLAP GAS UNIT NO. 1 WELL #: 8 RRCID -> 218009 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11025 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1860	N	1508	-0-	-352	-0-	1508	2			N	-0-					-0-
04	1770	N	1438	-0-	-332	-0-	1438	2			N	-0-					-0-
05	2369	N	2369	-0-	-0-	-0-	2368	2	1	9	N	1	1	8			-0-
06	2267	N	2267	-0-	-0-	-0-	2266	2	1	9	N	1	1	8			-0-
07	2262	N	2262	-0-	-0-	-0-	2262	2			N	-0-					-0-
08	2356	N	2130	-0-	-226	-0-	2130	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 22 RRCID -> 218066 COMPL. DATE 07/01/2006 TOTAL DEPTH 12444 PERF.11810 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1195	-0-	-76	-0-	1195	2			N	-0-					-0-
04	1231	N	1231	-0-	-0-	-0-	1230	2	1	9	N	1	1	8			-0-
05	1302	N	1286	-0-	-16	-0-	1286	2			N	-0-					-0-
06	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
07	1271	N	1248	-0-	-23	-0-	1248	2			N	-0-					-0-
08	1271	N	1153	-0-	-118	-0-	1153	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 10 RRCID -> 218068 COMPL. DATE 07/01/2006 TOTAL DEPTH 12770 PERF.11422 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2059	N	2059	-0-	-0-	-0-	2058	2	1	9	N	1	1	8			-0-
04	1634	N	1634	-0-	-0-	-0-	1633	2	1	9	N	1	1	8			-0-
05	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
06	1851	N	1851	-0-	-0-	-0-	1850	2	1	9	N	1	1	8			-0-
07	1737	N	1737	-0-	-0-	-0-	1737	2			N	-0-					-0-
08	1671	N	1671	-0-	-0-	-0-	1670	2	1	9	N	1	1	8			-0-

COOPER WELL #: 4 RRCID -> 218070 COMPL. DATE 07/01/2006 TOTAL DEPTH 12592 PERF.11260 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2077	N	1809	-0-	-268	-0-	1809	2			N	-0-					-0-
04	1920	N	1911	-0-	-9	-0-	1911	2			N	-0-					-0-
05	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
06	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
07	1984	N	818	-0-	-1166	-0-	818	2			N	-0-					-0-
08	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 20 RRCID -> 218075 COMPL. DATE 12/15/2005 TOTAL DEPTH 12546 PERF.11868 - 12385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	982	-0-	-630	-0-	980	2	2	9	N	2	2	8			-0-
04	1650	N	1054	-0-	-596	-0-	1048	2	6	9	N	5	5	8			-0-
05	1364	N	1128	-0-	-236	-0-	1127	2	1	9	N	1	1	8			-0-
06	1540	N	1540	-0-	-0-	-0-	1538	2	2	9	N	2	2	8			-0-
07	1849	N	1849	-0-	-0-	-0-	1847	2	2	9	N	2	2	8			-0-
08	1431	N	1431	-0-	-0-	-0-	1429	2	2	9	N	2	2	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 11 RRCID -> 218077 COMPL. DATE 07/01/2006 TOTAL DEPTH 12384 PERF.11070 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	835	N	835	-0-	-0-	-0-	835	2			N	-0-					-0-
04	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
05	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	2			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 15 RRCID -> 218093 COMPL. DATE 07/01/2006 TOTAL DEPTH 12855 PERF.11420 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	229	2	1	9	N	1	1	8			-0-
05	237	N	237	-0-	-0-	-0-	236	2	1	9	N	1	1	8			-0-
06	240	N	225	-0-	-15	-0-	224	2	1	9	N	1	1	8			-0-
07	248	N	230	-0-	-18	-0-	229	2	1	9	N	1	1	8			-0-
08	248	N	200	-0-	-48	-0-	199	2	1	9	N	1	1	8			-0-

BROWN, J.W. GAS UNIT WELL #: 4 RRCID -> 218242 COMPL. DATE 07/01/2006 TOTAL DEPTH 12315 PERF.10973 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1664	N	1664	-0-	-0-	-0-	1663	2	1	9	N	1	1	8			-0-
04	1592	N	1592	-0-	-0-	-0-	1589	2	3	9	N	3	3	8			-0-
05	1638	N	1638	-0-	-0-	-0-	1637	2	1	9	N	1	1	8			-0-
06	1508	N	1508	-0-	-0-	-0-	1507	2	1	9	N	1	1	8			-0-
07	1460	N	1460	-0-	-0-	-0-	1459	2	1	9	N	1	1	8			-0-
08	1426	N	1417	-0-	-9	-0-	1416	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 12 RRCID -> 218295 COMPL. DATE 07/01/2006 TOTAL DEPTH 12797 PERF.11460 - 12527

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	341	N	228	-0-	-113	-0-	228	2			N	-0-					-0-
04	300	N	259	-0-	-41	-0-	259	2			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
07	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 7 RRCID -> 218304 COMPL. DATE 07/01/2006 TOTAL DEPTH 12788 PERF.11279 - 11211

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2260	N	2260	-0-	-0-	-0-	2258	2	2	9	N	2	2	8			-0-
04	1957	N	1957	-0-	-0-	-0-	1953	2	4	9	N	4	4	8			-0-
05	2223	N	2223	-0-	-0-	-0-	2220	2	3	9	N	3	3	8			-0-
06	2171	N	2171	-0-	-0-	-0-	2168	2	3	9	N	3	3	8			-0-
07	2015	N	1924	-0-	-91	-0-	1924	2			N	-0-					-0-
08	2015	N	1489	-0-	-526	-0-	1488	2	1	9	N	1	1	8			-0-

JONES, L. V. GAS UNIT WELL #: 4 RRCID -> 218965 COMPL. DATE 01/23/2015 TOTAL DEPTH 12300 PERF.10930 - 12150

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	2			N	-0-					-0-
05	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-
06	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
08	989	N	989	-0-	-0-	-0-	989	2			N	-0-					-0-

DUNLAP GAS UNIT #1 WELL #: 4 RRCID -> 219063 COMPL. DATE 02/17/2006 TOTAL DEPTH 12390 PERF.11084 - 12214

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					-0-
04	2294	N	2294	-0-	-0-	-0-	2294	2			N	-0-					-0-
05	2259	N	2259	-0-	-0-	-0-	2259	2			N	-0-					-0-
06	2368	N	2368	-0-	-0-	-0-	2368	2			N	-0-					-0-
07	2068	N	2068	-0-	-0-	-0-	2068	2			N	-0-					-0-
08	1949	N	1949	-0-	-0-	-0-	1949	2			N	-0-					-0-

HALE UNIT WELL #: 3 RRCID -> 219064 COMPL. DATE 03/18/2006 TOTAL DEPTH 12620 PERF.11138 - 12402

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	670	-0-	-229	-0-	669	2	1	9	N	1	1	8			-0-
04	720	N	625	-0-	-95	-0-	624	2	1	9	N	1	1	8			-0-
05	789	N	789	-0-	-0-	-0-	788	2	1	9	N	1	1	8			-0-
06	660	N	657	-0-	-3	-0-	656	2	1	9	N	1	1	8			-0-
07	798	N	798	-0-	-0-	-0-	797	2	1	9	N	1	1	8			-0-
08	825	N	825	-0-	-0-	-0-	824	2	1	9	N	1	1	8			-0-

HUMPHRIES GAS UNIT WELL #: 3 RRCID -> 219327 COMPL. DATE 07/01/2006 TOTAL DEPTH 12659 PERF.10897 - 12512

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
05	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 3 RRCID -> 219341 COMPL. DATE 09/14/2006 TOTAL DEPTH 12450 PERF.11039 - 12235

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2125	N	2125	-0-	-0-	-0-	2125	2			N	-0-					-0-
04	2056	N	2056	-0-	-0-	-0-	2056	2			N	-0-					-0-
05	2035	N	2035	-0-	-0-	-0-	2035	2			N	-0-					-0-
06	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
07	1903	N	1903	-0-	-0-	-0-	1903	2			N	-0-					-0-
08	1856	N	1856	-0-	-0-	-0-	1856	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 7 RRCID -> 219836 COMPL. DATE 05/26/2006 TOTAL DEPTH 12570 PERF.11191 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
04	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-
05	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
06	1560	N	1300	-0-	-260	-0-	1300	2			N	-0-					-0-
07	1550	N	1320	-0-	-230	-0-	1320	2			N	-0-					-0-
08	1643	N	1294	-0-	-349	-0-	1294	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 10 RRCID -> 219904 COMPL. DATE 07/01/2006 TOTAL DEPTH 12630 PERF.11295 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1423	N	1423	-0-	-0-	-0-	1421	2	2	9	N	2	2	8			-0-
06	3000	N	4127	-0-	1127	1127	4125	2	2	9	N	2	2	8			-0-
07	3100	N	5470	-0-	2370	3497	5467	2	3	9	N	3	3	8			-0-
08	3100	N	6175	-0-	3075	6572	6172	2	3	9	N	3	3	8			-0-

CURRY GAS UNIT WELL #: 10 RRCID -> 219908 COMPL. DATE 05/13/2006 TOTAL DEPTH 12807 PERF.11295 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3055	X	3055	-0-	-0-	-0-	3052	2	3	9	N	3	3	8			-0-
04	2695	X	2695	-0-	-0-	-0-	2691	2	4	9	N	4	4	8			-0-
05	3298	X	3298	-0-	-0-	-0-	3296	2	2	9	N	2	2	8			-0-
06	3420	X	3420	-0-	-0-	-0-	3418	2	2	9	N	2	2	8			-0-
07	3945	X	3945	-0-	-0-	-0-	3943	2	2	9	N	2	2	8			-0-
08	4388	X	4388	-0-	-0-	-0-	4385	2	3	9	N	3	3	8			-0-

BUTLER GAS UNIT WELL #: 13 RRCID -> 220097 COMPL. DATE 07/01/2006 TOTAL DEPTH 12880 PERF.11427 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROPER WELL #: 3 RRCID -> 221366 COMPL. DATE 07/04/2006 TOTAL DEPTH 12370 PERF.10985 - 12110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	672	-0-	-382	-0-	672	2			N	-0-					-0-
04	747	N	747	-0-	-0-	-0-	747	2			N	-0-					-0-
05	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-
07	775	N	654	-0-	-121	-0-	654	2			N	-0-					-0-
08	1149	N	1149	-0-	-0-	-0-	1148	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 8 RRCID -> 221370 COMPL. DATE 06/23/2006 TOTAL DEPTH 12636 PERF.11311 - 12516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2392	N	2392	-0-	-0-	-0-	2391	2	1	9	N	1	1	8			-0-
04	2230	N	2230	-0-	-0-	-0-	2228	2	2	9	N	2	2	8			-0-
05	2294	N	2243	-0-	-51	-0-	2242	2	1	9	N	1	1	8			-0-
06	2310	N	2081	-0-	-229	-0-	2080	2	1	9	N	1	1	8			-0-
07	2294	N	2076	-0-	-218	-0-	2075	2	1	9	N	1	1	8			-0-
08	2232	N	1851	-0-	-381	-0-	1850	2	1	9	N	1	1	8			-0-

KEILS, W. A. GAS UNIT WELL #: 4 RRCID -> 222551 COMPL. DATE 06/14/2006 TOTAL DEPTH 12453 PERF.11109 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3038	X	2952	-0-	-86	-0-	2952	2			N	-0-					-0-
04	2940	X	2708	-0-	-232	-0-	2708	2			N	-0-					-0-
05	2914	X	2696	-0-	-218	-0-	2696	2			N	-0-					-0-
06	2850	X	2823	-0-	-27	-0-	2823	2			N	-0-					-0-
07	2945	X	2908	-0-	-37	-0-	2908	2			N	-0-					-0-
08	2945	X	2639	-0-	-306	-0-	2639	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
PENN-SENTER WELL #: 2 RRCID -> 222586 COMPL. DATE 07/01/2006 TOTAL DEPTH 12400 PERF.10981 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3713	X	3713	-0-	-0-	-0-	3711	2	2	9	N	2	2	8			-0-
04	3480	X	2762	-0-	-718	-0-	2759	2	3	9	N	3	3	8			-0-
05	3582	X	3582	-0-	-0-	-0-	3580	2	2	9	N	2	2	8			-0-
06	3480	X	2817	-0-	-663	-0-	2814	2	3	9	N	3	3	8			-0-
07	3596	X	3527	-0-	-69	-0-	3526	2	1	9	N	1	1	8			-0-
08	3596	X	2951	-0-	-645	-0-	2949	2	2	9	N	2	2	8			-0-

COSSON GAS UNIT WELL #: 13 RRCID -> 222651 COMPL. DATE 09/16/2006 TOTAL DEPTH 12512 PERF.11509 - 12329

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 3 RRCID -> 222688 COMPL. DATE 08/05/2006 TOTAL DEPTH 12487 PERF.11122 - 12311

03	3286	X	936	-0-	-2350	-0-	936	2			N	-0-					-0-
04	3120	X	759	-0-	-2361	-0-	759	2			N	-0-					-0-
05	3193	X	856	-0-	-2337	-0-	856	2			N	-0-					-0-
06	2880	X	2049	-0-	-831	-0-	2049	2			N	-0-					-0-
07	4192	X	4192	-0-	-0-	-0-	4192	2			N	-0-					-0-
08	3623	X	3623	-0-	-0-	-0-	3623	2			N	-0-					-0-

IVY, ATHEL GAS UNIT WELL #: 4 RRCID -> 222848 COMPL. DATE 06/24/2006 TOTAL DEPTH 12516 PERF.11144 - 12258

03	372	X	254	-0-	-118	-0-	254	2			N	-0-					-0-
04	360	X	282	-0-	-78	-0-	282	2			N	-0-					-0-
05	372	X	283	-0-	-89	-0-	283	2			N	-0-					-0-
06	329	X	329	-0-	-0-	-0-	329	2			N	-0-					-0-
07	1590	X	1590	-0-	-0-	-0-	1588	2	2	9	N	2	2	8			-0-
08	2340	X	2340	-0-	-0-	-0-	2338	2	2	9	N	2	2	8			-0-

AWALT GAS UNIT WELL #: 1 RRCID -> 222861 COMPL. DATE 08/27/2006 TOTAL DEPTH 11769 PERF.10206 - 11288

03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
04	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

WILLARD GAS UNIT NO. 2 WELL #: 3 RRCID -> 222966 COMPL. DATE 10/06/2014 TOTAL DEPTH 12410 PERF.10200 - 10210

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHEN GAS UNIT WELL #: 12 RRCID -> 222970 COMPL. DATE 10/20/2006 TOTAL DEPTH 12415 PERF.10736 - 11954

03	2728	X	2276	-0-	-452	-0-	2276	2			N	-0-					-0-
04	2640	X	1989	-0-	-651	-0-	1989	2			N	-0-					-0-
05	2728	X	2702	-0-	-26	-0-	2702	2			N	-0-					-0-
06	3000	N	3549	-0-	549	549	3549	2			N	-0-					-0-
07	3100	N	3003	-0-	-97	452	3003	2			N	-0-					-0-
08	3019	N	2567	-0-	-452	-0-	2567	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CLARKE GAS UNIT WELL #: 18 RRCID -> 223844 COMPL. DATE 11/19/2005 TOTAL DEPTH 12302 PERF.11584 - 12067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2170	-0-	-155	-0-	2170	2			N	-0-					-0-
04	1937	N	1937	-0-	-0-	-0-	1936	2	1	9	N	1	1	8			-0-
05	1829	N	1650	-0-	-179	-0-	1650	2			N	-0-					-0-
06	2100	N	1642	-0-	-458	-0-	1642	2			N	-0-					-0-
07	2015	N	2011	-0-	-4	-0-	2011	2			N	-0-					-0-
08	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 13 RRCID -> 224224 COMPL. DATE 08/31/2006 TOTAL DEPTH 12780 PERF.11327 - 12548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	X	882	-0-	-1102	-0-	881	2	1	9	N	1	1	8			-0-
04	1920	X	1741	-0-	-179	-0-	1737	2	4	9	N	4	4	8			-0-
05	2161	X	2161	-0-	-0-	-0-	2158	2	3	9	N	3	3	8			-0-
06	2114	X	2114	-0-	-0-	-0-	2113	2	1	9	N	1	1	8			-0-
07	1817	X	1817	-0-	-0-	-0-	1815	2	2	9	N	2	2	8			-0-
08	1984	N	50	-0-	-1934	-0-	50	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 3 RRCID -> 224240 COMPL. DATE 08/14/2006 TOTAL DEPTH 12388 PERF.10979 - 12201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2100	N	2100	-0-	-0-	-0-	2098	2	2	9	N	2	2	8			-0-
04	1927	N	1927	-0-	-0-	-0-	1923	2	4	9	N	4	4	8			-0-
05	2083	N	2083	-0-	-0-	-0-	2080	2	3	9	N	3	3	8			-0-
06	1998	N	1998	-0-	-0-	-0-	1997	2	1	9	N	1	1	8			-0-
07	2084	N	2084	-0-	-0-	-0-	2083	2	1	9	N	1	1	8			-0-
08	2036	N	2036	-0-	-0-	-0-	2034	2	2	9	N	2	2	8			-0-

COSSON GAS UNIT WELL #: 11 RRCID -> 224248 COMPL. DATE 08/09/2006 TOTAL DEPTH 12559 PERF.11273 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
08	310	N	303	-0-	-7	-0-	303	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 9 RRCID -> 224363 COMPL. DATE 10/21/2006 TOTAL DEPTH 12580 PERF.10760 - 12415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					-0-
04	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
06	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
07	1894	N	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
08	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 13 RRCID -> 224797 COMPL. DATE 07/23/2006 TOTAL DEPTH 12720 PERF.11372 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1770	-0-	-214	-0-	1769	2	1	9	N	1	1	8			-0-
04	1803	N	1803	-0-	-0-	-0-	1801	2	2	9	N	2	2	8			-0-
05	1891	N	1845	-0-	-46	-0-	1844	2	1	9	N	1	1	8			-0-
06	1710	N	1555	-0-	-155	-0-	1554	2	1	9	N	1	1	8			-0-
07	1860	N	1662	-0-	-198	-0-	1661	2	1	9	N	1	1	8			-0-
08	1894	N	1894	-0-	-0-	-0-	1893	2	1	9	N	1	1	8			-0-

ROPER WELL #: 5 RRCID -> 225343 COMPL. DATE 11/16/2006 TOTAL DEPTH 12365 PERF.11054 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2994	X	2994	-0-	-0-	-0-	2994	2			Y	-0-					-0-
04	2676	X	2676	-0-	-0-	-0-	2676	2			Y	-0-					-0-
05	2480	X	1978	-0-	-502	-0-	1978	2			Y	-0-					-0-
06	2400	X	2058	-0-	-342	-0-	2058	2			Y	-0-					-0-
07	2729	X	2729	-0-	-0-	-0-	2729	2			Y	-0-					-0-
08	T. A.		2812	-0-	2812	2812	2812	2			Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 13 RRCID -> 225696 COMPL. DATE 12/29/2006 TOTAL DEPTH 12863 PERF.10898 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3147	X	3147	-0-	-0-	-0-	3147	2			N	-0-					-0-
04	2976	X	2976	-0-	-0-	-0-	2976	2			N	-0-					-0-
05	3241	X	3241	-0-	-0-	-0-	3241	2			N	-0-					-0-
06	3075	X	3075	-0-	-0-	-0-	3075	2			N	-0-					-0-
07	3028	X	3028	-0-	-0-	-0-	3028	2			N	-0-					-0-
08	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 2 RRCID -> 225703 COMPL. DATE 01/06/2007 TOTAL DEPTH 12765 PERF.11354 - 12515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6126	X	6126	-0-	-0-	-0-	6126	2			N	-0-					-0-
04	5054	X	5054	-0-	-0-	-0-	5054	2			N	-0-					-0-
05	5270	X	4503	-0-	-767	-0-	4503	2			N	-0-					-0-
06	5430	X	4612	-0-	-818	-0-	4612	2			N	-0-					-0-
07	5611	X	4320	-0-	-1291	-0-	4320	2			N	-0-					-0-
08	5611	X	4874	-0-	-737	-0-	4874	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 6 RRCID -> 225706 COMPL. DATE 01/04/2007 TOTAL DEPTH 12654 PERF.11240 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1891	N	1234	-0-	-657	-0-	1234	2			N	-0-					-0-
04	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
05	2279	N	2279	-0-	-0-	-0-	2279	2			N	-0-					-0-
06	1802	N	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-
07	2077	N	1520	-0-	-557	-0-	1520	2			N	-0-					-0-
08	2077	N	954	-0-	-1123	-0-	954	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 19 RRCID -> 226294 COMPL. DATE 01/06/2007 TOTAL DEPTH 12518 PERF.11190 - 12395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
04	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
06	1650	N	1478	-0-	-172	-0-	1478	2			N	-0-					-0-
07	1705	N	1530	-0-	-175	-0-	1530	2			N	-0-					-0-
08	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-

SENTER WELL #: 3 RRCID -> 226308 COMPL. DATE 02/08/2007 TOTAL DEPTH 12554 PERF.10945 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1056	-0-	-60	-0-	1056	2			N	-0-					-0-
04	1140	N	592	-0-	-548	-0-	592	2			N	-0-					-0-
05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
06	1020	N	807	-0-	-213	-0-	807	2			N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	867	2			N	-0-					-0-
08	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-

CITY OF FAIRFIELD WELL #: 2 RRCID -> 226502 COMPL. DATE 01/25/2007 TOTAL DEPTH 13240 PERF.11887 - 12984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3029	X	3029	-0-	-0-	-0-	3028	2	1	9	N	1	1	8			-0-
04	2864	X	2864	-0-	-0-	-0-	2862	2	2	9	N	2	2	8			-0-
05	3299	X	3299	-0-	-0-	-0-	3298	2	1	9	N	1	1	8			-0-
06	3295	X	3295	-0-	-0-	-0-	3294	2	1	9	N	1	1	8			-0-
07	3319	X	3319	-0-	-0-	-0-	3318	2	1	9	N	1	1	8			-0-
08	3267	X	3267	-0-	-0-	-0-	3266	2	1	9	N	1	1	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 4 RRCID -> 226939 COMPL. DATE 09/09/2006 TOTAL DEPTH 12357 PERF.10990 - 12121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROGERS GAS UNIT WELL #: 17 RRCID -> 228132 COMPL. DATE 01/09/2007 TOTAL DEPTH 12200 PERF.11274 - 11985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1768	N	1768	-0-	-0-	-0-	1767	2	1	9	N	1	1	8			-0-
04	1710	N	1561	-0-	-149	-0-	1558	2	3	9	N	3	3	8			-0-
05	1767	N	1549	-0-	-218	-0-	1548	2	1	9	N	1	1	8			-0-
06	1710	N	1529	-0-	-181	-0-	1528	2	1	9	N	1	1	8			-0-
07	1612	N	1603	-0-	-9	-0-	1602	2	1	9	N	1	1	8			-0-
08	1550	N	1514	-0-	-36	-0-	1513	2	1	9	N	1	1	8			-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 3 RRCID -> 228141 COMPL. DATE 08/08/2007 TOTAL DEPTH 12494 PERF.11100 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	3257	-0-	-60	-0-	3255	2	2	9	N	2	2	8			-0-
04	3116	X	3116	-0-	-0-	-0-	3112	2	4	9	N	4	4	8			-0-
05	3442	X	3442	-0-	-0-	-0-	3440	2	2	9	N	2	2	8			-0-
06	3240	X	2912	-0-	-328	-0-	2910	2	2	9	N	2	2	8			-0-
07	3348	X	3121	-0-	-227	-0-	3120	2	1	9	N	1	1	8			-0-
08	3441	X	3052	-0-	-389	-0-	3050	2	2	9	N	2	2	8			-0-

HAM GAS UNIT WELL #: 30 RRCID -> 228143 COMPL. DATE 12/31/2006 TOTAL DEPTH 12400 PERF.10797 - 12326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1363	-0-	-1	-0-	1363	2			N	-0-					-0-
04	1345	N	1345	-0-	-0-	-0-	1344	2	1	9	N	1	1	8			-0-
05	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
06	1347	N	1347	-0-	-0-	-0-	1347	2			N	-0-					-0-
07	1364	N	1330	-0-	-34	-0-	1330	2			N	-0-					-0-
08	1364	N	1064	-0-	-300	-0-	1063	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 19 RRCID -> 228160 COMPL. DATE 02/23/2007 TOTAL DEPTH 12667 PERF.11348 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	1084	-0-	-1	-0-	1083	2	1	9	N	1	1	8			-0-
04	993	N	993	-0-	-0-	-0-	990	2	3	9	N	3	3	8			-0-
05	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	N	1	1	8			-0-
06	1050	N	1038	-0-	-12	-0-	1037	2	1	9	N	1	1	8			-0-
07	1025	N	1025	-0-	-0-	-0-	1024	2	1	9	N	1	1	8			-0-
08	1054	N	925	-0-	-129	-0-	924	2	1	9	N	1	1	8			-0-

RUBY MIDDLETON GU WELL #: 8 RRCID -> 228175 COMPL. DATE 04/13/2007 TOTAL DEPTH 12600 PERF.10972 - 12156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
04	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	3100	N	9068	-0-	5968	5968	9068	2			N	-0-					-0-

BAKER, M. A. GAS UNIT WELL #: 1 RRCID -> 228219 COMPL. DATE 01/27/2007 TOTAL DEPTH 12035 PERF.10308 - 11736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	2			N	-0-					-0-
08	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 3 RRCID -> 228513 COMPL. DATE 01/20/2007 TOTAL DEPTH 12313 PERF.10859 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2821	N	2790	-0-	-31	-0-	2789	2	1	9	N	1	1	8			-0-
04	2735	N	2735	-0-	-0-	-0-	2732	2	3	9	N	3	3	8			-0-
05	2821	N	2799	-0-	-22	-0-	2797	2	2	9	N	2	2	8			-0-
06	2700	N	2066	-0-	-634	-0-	2065	2	1	9	N	1	1	8			-0-
07	2878	N	2878	-0-	-0-	-0-	2876	2	2	9	N	2	2	8			-0-
08	2790	N	2778	-0-	-12	-0-	2776	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED, HUGH "A" WELL #: 3 RRCID -> 228516 COMPL. DATE 02/28/2007 TOTAL DEPTH 12575 PERF.11072 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
04	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
05	2293	N	2293	-0-	-0-	-0-	2293	2			N	-0-					-0-
06	2057	N	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
07	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
08	1983	N	1983	-0-	-0-	-0-	1983	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 5 RRCID -> 228519 COMPL. DATE 02/20/2007 TOTAL DEPTH 12795 PERF.11331 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2362	X	2362	-0-	-0-	-0-	2362	2			N	-0-					-0-
04	2160	X	2087	-0-	-73	-0-	2085	2	2	9	N	2	2	8			-0-
05	2015	X	1874	-0-	-141	-0-	1873	2	1	9	N	1	1	8			-0-
06	2439	N	2439	-0-	-0-	-0-	2437	2	2	9	N	2	2	8			-0-
07	2303	N	2303	-0-	-0-	-0-	2302	2	1	9	N	1	1	8			-0-
08	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 11 RRCID -> 228520 COMPL. DATE 01/14/2007 TOTAL DEPTH 12022 PERF.11285 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	943	-0-	-1072	-0-	943	2			N	-0-					-0-
04	870	N	851	-0-	-19	-0-	851	2			N	-0-					-0-
05	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
06	900	N	814	-0-	-86	-0-	814	2			N	-0-					-0-
07	868	N	847	-0-	-21	-0-	847	2			N	-0-					-0-
08	868	N	857	-0-	-11	-0-	857	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 11 RRCID -> 228524 COMPL. DATE 03/16/2007 TOTAL DEPTH 12810 PERF.10918 - 12629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1209	-0-	-0-	-0-	1208	2	1	9	N	1	1	8			-0-
04	1140	N	1019	-0-	-121	-0-	1019	2			N	-0-					-0-
05	1457	N	1318	-0-	-139	-0-	1318	2			N	-0-					-0-
06	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					-0-
07	1054	N	887	-0-	-167	-0-	887	2			N	-0-					-0-
08	1333	N	1096	-0-	-237	-0-	1096	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 2 RRCID -> 228610 COMPL. DATE 02/28/2007 TOTAL DEPTH 12325 PERF.10944 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3207	-0-	107	107	3207	2			N	-0-					-0-
04	2952	N	2845	-0-	-107	-0-	2845	2			N	-0-					-0-
05	2945	N	2827	-0-	-118	-0-	2827	2			N	-0-					-0-
06	2880	X	2683	-0-	-197	-0-	2683	2			N	-0-					-0-
07	2976	X	2801	-0-	-175	-0-	2801	2			N	-0-					-0-
08	2976	X	2849	-0-	-127	-0-	2849	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 9 RRCID -> 228964 COMPL. DATE 04/22/2007 TOTAL DEPTH 12709 PERF.11369 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 3R RRCID -> 229414 COMPL. DATE 03/27/2007 TOTAL DEPTH 12600 PERF.11060 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					-0-
04	1605	N	1605	-0-	-0-	-0-	1605	2			N	-0-					-0-
05	1614	N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
06	1650	N	1517	-0-	-133	-0-	1517	2			N	-0-					-0-
07	1674	N	1577	-0-	-97	-0-	1577	2			N	-0-					-0-
08	1612	N	1533	-0-	-79	-0-	1533	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 11 RRCID -> 229425 COMPL. DATE 03/31/2007 TOTAL DEPTH 12647 PERF.11323 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4588	X	3471	-0-	-1117	-0-	3469	2	2	9	N	2	2	8			-0-
04	4230	X	3961	-0-	-269	-0-	3957	2	4	9	N	4	4	8			-0-
05	4371	X	3870	-0-	-501	-0-	3869	2	1	9	N	1	1	8			-0-
06	4230	X	3419	-0-	-811	-0-	3418	2	1	9	N	1	1	8			-0-
07	4309	X	3443	-0-	-866	-0-	3442	2	1	9	N	1	1	8			-0-
08	4092	X	3883	-0-	-209	-0-	3881	2	2	9	N	2	2	8			-0-

COOPER WELL #: 3 RRCID -> 229508 COMPL. DATE 04/30/2007 TOTAL DEPTH 12530 PERF.10760 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	317	-0-	-396	-0-	317	2			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
06	599	N	599	-0-	-0-	-0-	598	2	1	9	N	1	1	8			-0-
07	1347	N	1347	-0-	-0-	-0-	1345	2	2	9	N	2	2	8			-0-
08	1223	N	1223	-0-	-0-	-0-	1221	2	2	9	N	2	2	8			-0-

WILLARD GAS UNIT NO.1 WELL #: 2 RRCID -> 229509 COMPL. DATE 03/28/2007 TOTAL DEPTH 12815 PERF.11339 - 12611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
04	2177	N	2177	-0-	-0-	-0-	2177	2			N	-0-					-0-
05	2205	N	2205	-0-	-0-	-0-	2205	2			N	-0-					-0-
06	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-
07	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
08	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					-0-

ORAND #1 WELL #: 3 RRCID -> 229514 COMPL. DATE 03/26/2007 TOTAL DEPTH 12514 PERF.10980 - 12160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2087	N	2087	-0-	-0-	-0-	2086	2	1	9	N	1	1	8			-0-
04	2021	N	2021	-0-	-0-	-0-	2017	2	4	9	N	4	4	8			-0-
05	2098	N	2098	-0-	-0-	-0-	2096	2	2	9	N	2	2	8			-0-
06	1920	N	1655	-0-	-265	-0-	1653	2	2	9	N	2	2	8			-0-
07	1984	N	1858	-0-	-126	-0-	1857	2	1	9	N	1	1	8			-0-
08	1984	N	1808	-0-	-176	-0-	1807	2	1	9	N	1	1	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 5 RRCID -> 229529 COMPL. DATE 05/02/2007 TOTAL DEPTH 12800 PERF.11519 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3117	X	3117	-0-	-0-	-0-	3117	2			N	-0-					-0-
04	2970	X	2930	-0-	-40	-0-	2930	2			N	-0-					-0-
05	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
06	3157	X	3157	-0-	-0-	-0-	3157	2			N	-0-					-0-
07	3131	X	2799	-0-	-332	-0-	2799	2			N	-0-					-0-
08	3167	X	3167	-0-	-0-	-0-	3167	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 7 RRCID -> 229531 COMPL. DATE 06/03/2007 TOTAL DEPTH 12229 PERF.10600 - 12037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
04	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
05	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					-0-
06	1230	N	782	-0-	-448	-0-	782	2			N	-0-					-0-
07	1488	N	1352	-0-	-136	-0-	1352	2			N	-0-					-0-
08	1426	N	1188	-0-	-238	-0-	1188	2			N	-0-					-0-

HILL, F. E. III WELL #: 5 RRCID -> 229547 COMPL. DATE 04/25/2007 TOTAL DEPTH 12355 PERF.10876 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4309	X	4308	-0-	-1	-0-	4307	2	1	9	N	1	1	8			-0-
04	4197	X	4197	-0-	-0-	-0-	4196	2	1	9	N	1	1	8			-0-
05	4309	X	4300	-0-	-9	-0-	4300	2			N	-0-					-0-
06	4170	X	4049	-0-	-121	-0-	4048	2	1	9	N	1	1	8			-0-
07	4340	X	4122	-0-	-218	-0-	4121	2	1	9	N	1	1	8			-0-
08	4340	X	4057	-0-	-283	-0-	4056	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT #1 WELL #: 5 RRCID -> 229668 COMPL. DATE 05/12/2007 TOTAL DEPTH 12307 PERF.10982 - 12099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					-0-
04	1740	N	1563	-0-	-177	-0-	1563	2			N	-0-					-0-
05	1901	N	1901	-0-	-0-	-0-	1901	2			N	-0-					-0-
06	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					-0-
07	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					-0-
08	1946	N	1946	-0-	-0-	-0-	1946	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 12 RRCID -> 229677 COMPL. DATE 05/10/2007 TOTAL DEPTH 12943 PERF.11474 - 12679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2286	-0-	-442	-0-	2286	2			N	-0-					-0-
04	2342	X	2342	-0-	-0-	-0-	2342	2			N	-0-					-0-
05	2387	X	2159	-0-	-228	-0-	2159	2			N	-0-					-0-
06	2310	X	2159	-0-	-151	-0-	2159	2			N	-0-					-0-
07	2418	N	1932	-0-	-486	-0-	1932	2			N	-0-					-0-
08	2221	N	2221	-0-	-0-	-0-	2221	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 17 RRCID -> 229679 COMPL. DATE 04/13/2007 TOTAL DEPTH 12650 PERF.11311 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS GAS UNIT WELL #: 10 RRCID -> 229846 COMPL. DATE 05/18/2007 TOTAL DEPTH 12667 PERF.11382 - 12485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
05	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
06	330	N	236	-0-	-94	-0-	236	2			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 14 RRCID -> 229888 COMPL. DATE 06/27/2007 TOTAL DEPTH 12704 PERF.10840 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	982	-0-	-72	-0-	981	2	1	9	N	1	1	8			-0-
04	882	N	882	-0-	-0-	-0-	880	2	2	9	N	2	2	8			-0-
05	896	N	896	-0-	-0-	-0-	894	2	2	9	N	2	2	8			-0-
06	961	N	961	-0-	-0-	-0-	959	2	2	9	N	2	2	8			-0-
07	899	N	498	-0-	-401	-0-	496	2	2	9	N	2	2	8			-0-
08	1093	N	1093	-0-	-0-	-0-	1090	2	3	9	N	3	3	8			-0-

WINFREE GAS UNIT WELL #: 14 RRCID -> 229902 COMPL. DATE 06/30/2007 TOTAL DEPTH 12716 PERF.11404 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					-0-
04	2609	N	2609	-0-	-0-	-0-	2608	2	1	9	N	1	1	8			-0-
05	2662	N	2662	-0-	-0-	-0-	2662	2			N	-0-					-0-
06	2375	N	2375	-0-	-0-	-0-	2375	2			N	-0-					-0-
07	2443	N	2443	-0-	-0-	-0-	2443	2			N	-0-					-0-
08	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 4 RRCID -> 229904 COMPL. DATE 06/04/2007 TOTAL DEPTH 12555 PERF.11039 - 12451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1574	N	1574	-0-	-0-	-0-	1574	2			N	-0-					-0-
04	1320	N	1277	-0-	-43	-0-	1277	2			N	-0-					-0-
05	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
06	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					-0-
07	1491	N	1491	-0-	-0-	-0-	1491	2			N	-0-					-0-
08	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JONES, L. V. GAS UNIT WELL #: 6 RRCID -> 229909 COMPL. DATE 06/04/2007 TOTAL DEPTH 12414 PERF.10940 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					5
04	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					5
05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					5
06	1260	N	848	-0-	-412	-0-	848	2			N	-0-					5
07	1302	N	978	-0-	-324	-0-	978	2			N	-0-					5
08	1302	N	1010	-0-	-292	-0-	1010	2			N	-0-					5

CURRY GAS UNIT WELL #: 15 RRCID -> 229926 COMPL. DATE 07/16/2007 TOTAL DEPTH 12660 PERF.11265 - 12493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
05	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
06	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
07	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-

SENTER WELL #: 4 RRCID -> 229928 COMPL. DATE 07/14/2007 TOTAL DEPTH 12286 PERF.10650 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	630	N	551	-0-	-79	-0-	551	2			N	-0-					-0-
05	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
06	630	N	586	-0-	-44	-0-	586	2			N	-0-					-0-
07	558	N	473	-0-	-85	-0-	473	2			N	-0-					-0-
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 4H RRCID -> 229930 COMPL. DATE 06/20/2007 TOTAL DEPTH 14327 PERF.12650 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2527	X	2527	-0-	-0-	-0-	2527	2			N	-0-					-0-
04	2569	X	2569	-0-	-0-	-0-	2569	2			N	-0-					-0-
05	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
06	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
07	2778	N	2778	-0-	-0-	-0-	2778	2			N	-0-					-0-
08	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 18 RRCID -> 229935 COMPL. DATE 07/01/2007 TOTAL DEPTH 12654 PERF.11310 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1747	-0-	-82	-0-	1747	2			N	-0-					-0-
04	1680	N	1666	-0-	-14	-0-	1666	2			N	-0-					-0-
05	1767	N	1679	-0-	-88	-0-	1679	2			N	-0-					-0-
06	1680	N	1560	-0-	-120	-0-	1560	2			N	-0-					-0-
07	1736	N	1622	-0-	-114	-0-	1622	2			N	-0-					-0-
08	1674	N	1521	-0-	-153	-0-	1521	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 18 RRCID -> 229941 COMPL. DATE 05/31/2007 TOTAL DEPTH 12344 PERF.11658 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2562	N	2562	-0-	-0-	-0-	2561	2	1	9	N	1	1	8			-0-
04	2146	N	2146	-0-	-0-	-0-	2145	2	1	9	N	1	1	8			-0-
05	2077	N	2007	-0-	-70	-0-	2007	2			N	-0-					-0-
06	2033	N	2033	-0-	-0-	-0-	2033	2			N	-0-					-0-
07	2231	N	2231	-0-	-0-	-0-	2231	2			N	-0-					-0-
08	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-

ORAND -A- WELL #: 2 RRCID -> 229968 COMPL. DATE 07/03/2007 TOTAL DEPTH 12850 PERF.11471 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					-0-
04	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					-0-
05	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					-0-
06	1620	N	893	-0-	-727	-0-	893	2			N	-0-					-0-
07	1736	N	631	-0-	-1105	-0-	631	2			N	-0-					-0-
08	1519	N	587	-0-	-932	-0-	587	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 18 RRCID -> 229974 COMPL. DATE 07/12/2007 TOTAL DEPTH 12136 PERF.11474 - 11935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1561	N	1561	-0-	-0-	-0-	1560	2	1	9	N	1	1	8			-0-
04	1564	N	1564	-0-	-0-	-0-	1563	2	1	9	N	1	1	8			-0-
05	1594	N	1594	-0-	-0-	-0-	1593	2	1	9	N	1	1	8			-0-
06	1574	N	1574	-0-	-0-	-0-	1573	2	1	9	N	1	1	8			-0-
07	1612	N	1565	-0-	-47	-0-	1565	2			N	-0-					-0-
08	1581	N	1471	-0-	-110	-0-	1470	2	1	9	N	1	1	8			-0-

WILLIFORD GAS UNIT WELL #: 3 RRCID -> 229983 COMPL. DATE 11/01/2007 TOTAL DEPTH 12200 PERF.10600 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-
05	434	N	430	-0-	-4	-0-	430	2			N	-0-					-0-
06	420	N	408	-0-	-12	-0-	408	2			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
08	434	N	380	-0-	-54	-0-	380	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 10 RRCID -> 230028 COMPL. DATE 07/19/2007 TOTAL DEPTH 12886 PERF.11454 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2233	N	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
04	2113	N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
05	2283	N	2283	-0-	-0-	-0-	2283	2			N	-0-					-0-
06	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
07	2440	N	2440	-0-	-0-	-0-	2440	2			N	-0-					-0-
08	2356	N	2356	-0-	-0-	-0-	2356	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 19 RRCID -> 230029 COMPL. DATE 07/24/2007 TOTAL DEPTH 12830 PERF.11462 - 12607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	519	-0-	-39	-0-	519	2			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	2			N	-0-					-0-
05	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
06	510	N	482	-0-	-28	-0-	482	2			N	-0-					-0-
07	527	N	489	-0-	-38	-0-	489	2			N	-0-					-0-
08	527	N	478	-0-	-49	-0-	478	2			N	-0-					-0-

WILLIFORD GAS UNIT WELL #: 4 RRCID -> 230111 COMPL. DATE 11/01/2007 TOTAL DEPTH 12110 PERF.10589 - 11836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 14 RRCID -> 230156 COMPL. DATE 11/14/2006 TOTAL DEPTH 12614 PERF.11191 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 8 RRCID -> 230184 COMPL. DATE 02/03/2007 TOTAL DEPTH 12476 PERF.11297 - 12361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1792	N	1792	-0-	-0-	-0-	1792	2			N	-0-					-0-
04	1500	N	1399	-0-	-101	-0-	1398	2	1	9	N	1	1	8			-0-
05	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
06	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-
07	1911	N	1911	-0-	-0-	-0-	1911	2			N	-0-					-0-
08	1751	N	1751	-0-	-0-	-0-	1750	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 4 RRCID -> 230185 COMPL. DATE 06/26/2007 TOTAL DEPTH 12350 PERF.11078 - 12196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3193	X	2968	-0-	-225	-0-	2968	2			N	-0-					-0-
04	3030	X	2860	-0-	-170	-0-	2860	2			N	-0-					-0-
05	3373	X	3373	-0-	-0-	-0-	3373	2			N	-0-					-0-
06	3305	X	3305	-0-	-0-	-0-	3305	2			N	-0-					-0-
07	3234	X	3234	-0-	-0-	-0-	3234	2			N	-0-					-0-
08	3348	X	3225	-0-	-123	-0-	3225	2			N	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 5 RRCID -> 230186 COMPL. DATE 06/09/2007 TOTAL DEPTH 12541 PERF.11167 - 12415

03	62	N	9	-0-	-53	-0-	9	2			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
06	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
07	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
08	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 10 RRCID -> 230279 COMPL. DATE 02/04/2007 TOTAL DEPTH 12575 PERF.11293 - 12371

03	2495	N	2495	-0-	-0-	-0-	2495	2			N	-0-					-0-
04	2491	N	2491	-0-	-0-	-0-	2490	2	1	9	N	1	1	8			-0-
05	2654	N	2654	-0-	-0-	-0-	2654	2			N	-0-					-0-
06	2844	N	2844	-0-	-0-	-0-	2844	2			N	-0-					-0-
07	3009	N	3009	-0-	-0-	-0-	3009	2			N	-0-					-0-
08	2832	N	2832	-0-	-0-	-0-	2832	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 14 RRCID -> 230287 COMPL. DATE 08/28/2018 TOTAL DEPTH 12595 PERF.11306 - 12428

03	3968	X	3749	-0-	-219	-0-	3741	2	8	9	N	7	7	8			-0-
04	3720	X	3576	-0-	-144	-0-	3558	2	18	9	N	16	16	8			-0-
05	3782	X	3660	-0-	-122	-0-	3654	2	6	9	N	5	5	8			-0-
06	3630	X	3496	-0-	-134	-0-	3490	2	6	9	N	5	5	8			-0-
07	3751	X	3607	-0-	-144	-0-	3601	2	6	9	N	5	5	8			-0-
08	3751	X	3534	-0-	-217	-0-	3526	2	8	9	N	7	7	8			-0-

ZENO KING GAS UNIT WELL #: 5 RRCID -> 230430 COMPL. DATE 07/30/2007 TOTAL DEPTH 12376 PERF.11012 - 12162

03	806	N	715	-0-	-91	-0-	715	2			N	-0-					-0-
04	750	N	737	-0-	-13	-0-	737	2			N	-0-					-0-
05	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	775	N	687	-0-	-88	-0-	687	2			N	-0-					-0-
08	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 230431 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WYNNE, H. E. GAS UNIT WELL #: 1 RRCID -> 230438 COMPL. DATE 03/24/2007 TOTAL DEPTH 11000 PERF. 9488 - 9852

03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
06	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

CURRY GAS UNIT WELL #: 7 RRCID -> 230452 COMPL. DATE 08/28/2007 TOTAL DEPTH 12750 PERF.11302 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2618	-0-	-513	-0-	2615	2	3	9	N	3	3	8			-0-
04	2832	X	2832	-0-	-0-	-0-	2822	2	10	9	N	9	9	8			-0-
05	3081	X	3081	-0-	-0-	-0-	3078	2	3	9	N	3	3	8			-0-
06	2828	X	2828	-0-	-0-	-0-	2824	2	4	9	N	4	4	8			-0-
07	2914	X	2908	-0-	-6	-0-	2905	2	3	9	N	3	3	8			-0-
08	3069	X	2838	-0-	-231	-0-	2835	2	3	9	N	3	3	8			-0-

CLARKE GAS UNIT WELL #: 7 RRCID -> 230459 COMPL. DATE 08/09/2007 TOTAL DEPTH 12212 PERF.11604 - 12062

03	496	N	449	-0-	-47	-0-	448	2	1	9	N	1	1	8			-0-
04	432	N	432	-0-	-0-	-0-	429	2	3	9	N	3	3	8			-0-
05	440	N	440	-0-	-0-	-0-	439	2	1	9	N	1	1	8			-0-
06	420	N	416	-0-	-4	-0-	415	2	1	9	N	1	1	8			-0-
07	434	N	414	-0-	-20	-0-	413	2	1	9	N	1	1	8			-0-
08	434	N	396	-0-	-38	-0-	395	2	1	9	N	1	1	8			-0-

WILLIFORD GAS UNIT NO.1 WELL #: 6 RRCID -> 231242 COMPL. DATE 09/20/2007 TOTAL DEPTH 12527 PERF.11046 - 12279

03	310	N	290	-0-	-20	-0-	290	2			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	2			N	-0-					-0-
06	270	N	262	-0-	-8	-0-	262	2			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 4 RRCID -> 231244 COMPL. DATE 08/30/2007 TOTAL DEPTH 12637 PERF.11277 - 12388

03	2273	N	2273	-0-	-0-	-0-	2272	2	1	9	N	1	1	8			-0-
04	1694	N	1694	-0-	-0-	-0-	1690	2	4	9	N	4	4	8			-0-
05	2339	N	2339	-0-	-0-	-0-	2339	2			N	-0-					-0-
06	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
07	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
08	2365	N	2365	-0-	-0-	-0-	2365	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 16 RRCID -> 231331 COMPL. DATE 09/15/2007 TOTAL DEPTH 12090 PERF.11552 - 12011

03	1023	N	876	-0-	-147	-0-	875	2	1	9	N	1	1	8			-0-
04	1017	N	1017	-0-	-0-	-0-	1015	2	2	9	N	2	2	8			-0-
05	1089	N	1089	-0-	-0-	-0-	1088	2	1	9	N	1	1	8			-0-
06	1052	N	1052	-0-	-0-	-0-	1051	2	1	9	N	1	1	8			-0-
07	1071	N	1071	-0-	-0-	-0-	1070	2	1	9	N	1	1	8			-0-
08	1085	N	1060	-0-	-25	-0-	1059	2	1	9	N	1	1	8			-0-

TEAGUE GAS UNIT 1 WELL #: 4 RRCID -> 231356 COMPL. DATE 08/16/2007 TOTAL DEPTH 11540 PERF.11238 - 11430

03	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
04	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
05	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
06	870	N	759	-0-	-111	-0-	759	2			N	-0-					-0-
07	930	N	780	-0-	-150	-0-	780	2			N	-0-					-0-
08	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 14 RRCID -> 231508 COMPL. DATE 08/25/2007 TOTAL DEPTH 12505 PERF.11212 - 12312

03	403	N	238	-0-	-165	-0-	237	2	1	9	N	1	1	8			-0-
04	390	N	151	-0-	-239	-0-	148	2	3	9	N	3	3	8			-0-
05	403	N	124	-0-	-279	-0-	123	2	1	9	N	1	1	8			-0-
06	240	N	50	-0-	-190	-0-	49	2	1	9	N	1	1	8			-0-
07	155	N	155	-0-	-0-	-0-	154	2	1	9	N	1	1	8			-0-
08	124	N	108	-0-	-16	-0-	107	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HUMPHRIES GAS UNIT WELL #: 2 RRCID -> 231852 COMPL. DATE 10/11/2007 TOTAL DEPTH 12618 PERF.10998 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1426	N	1426	-0-	-0-	-0-	1425	2	1	9	N	1	1	8			-0-
04	1394	N	1394	-0-	-0-	-0-	1391	2	3	9	N	3	3	8			-0-
05	1426	N	1301	-0-	-125	-0-	1299	2	2	9	N	2	2	8			-0-
06	1380	N	1257	-0-	-123	-0-	1256	2	1	9	N	1	1	8			-0-
07	1485	N	1485	-0-	-0-	-0-	1484	2	1	9	N	1	1	8			-0-
08	1497	N	1497	-0-	-0-	-0-	1495	2	2	9	N	2	2	8			-0-

WINFREE GAS UNIT WELL #: 16 RRCID -> 231879 COMPL. DATE 10/06/2007 TOTAL DEPTH 12614 PERF.11340 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1596	-0-	-140	-0-	1595	2	1	9	N	1	1	8			-0-
04	1735	N	1735	-0-	-0-	-0-	1733	2	2	9	N	2	2	8			-0-
05	1822	N	1822	-0-	-0-	-0-	1821	2	1	9	N	1	1	8			-0-
06	1609	N	1609	-0-	-0-	-0-	1608	2	1	9	N	1	1	8			-0-
07	1798	N	1673	-0-	-125	-0-	1672	2	1	9	N	1	1	8			-0-
08	1829	N	1721	-0-	-108	-0-	1720	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 11 RRCID -> 231880 COMPL. DATE 09/14/2007 TOTAL DEPTH 12690 PERF.11365 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1894	X	1894	-0-	-0-	-0-	1894	2			N	-0-					-0-
04	1750	X	1750	-0-	-0-	-0-	1749	2	1	9	N	1	1	8			-0-
05	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
06	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-
07	1736	N	1371	-0-	-365	-0-	1371	2			N	-0-					-0-
08	1736	N	1334	-0-	-402	-0-	1334	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 3 RRCID -> 231928 COMPL. DATE 10/17/2007 TOTAL DEPTH 12430 PERF.11076 - 12209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	X	2902	-0-	-198	-0-	2899	2	3	9	N	3	3	8			-0-
04	3000	X	2645	-0-	-355	-0-	2642	2	3	9	N	3	3	8			-0-
05	3100	X	2764	-0-	-336	-0-	2763	2	1	9	N	1	1	8			-0-
06	2820	X	2564	-0-	-256	-0-	2560	2	4	9	N	4	4	8			-0-
07	2914	X	2517	-0-	-397	-0-	2516	2	1	9	N	1	1	8			-0-
08	2914	X	2131	-0-	-783	-0-	2129	2	2	9	N	2	2	8			-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 6 RRCID -> 231930 COMPL. DATE 10/06/2007 TOTAL DEPTH 12577 PERF.11132 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 24 RRCID -> 232008 COMPL. DATE 10/20/2007 TOTAL DEPTH 12405 PERF.10856 - 12299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 11 RRCID -> 232123 COMPL. DATE 10/12/2007 TOTAL DEPTH 12200 PERF.11599 - 12050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
HAM GAS UNIT WELL #: 28 RRCID -> 232178 COMPL. DATE 10/06/2009 TOTAL DEPTH 12688 PERF.10418 - 11406																	
03	1069	N	1069	-0-	-0-	-0-	1068	2	1	9	N	1	1	8			-0-
04	1050	N	1034	-0-	-16	-0-	1030	2	4	9	N	4	4	8			-0-
05	1085	N	1060	-0-	-25	-0-	1059	2	1	9	N	1	1	8			-0-
06	1020	N	977	-0-	-43	-0-	976	2	1	9	N	1	1	8			-0-
07	1054	N	948	-0-	-106	-0-	947	2	1	9	N	1	1	8			-0-
08	1065	N	1065	-0-	-0-	-0-	1064	2	1	9	N	1	1	8			-0-
CLARKE GAS UNIT WELL #: 22 RRCID -> 232374 COMPL. DATE 11/05/2007 TOTAL DEPTH 12366 PERF.11694 - 12185																	
03	3664	X	3664	-0-	-0-	-0-	3662	2	2	9	N	2	2	8			-0-
04	3379	X	3379	-0-	-0-	-0-	3373	2	6	9	N	5	5	8			-0-
05	3658	X	3271	-0-	-387	-0-	3270	2	1	9	N	1	1	8			-0-
06	3540	X	3230	-0-	-310	-0-	3228	2	2	9	N	2	2	8			-0-
07	3658	X	3197	-0-	-461	-0-	3196	2	1	9	N	1	1	8			-0-
08	3658	X	3091	-0-	-567	-0-	3089	2	2	9	N	2	2	8			-0-
HILL, F. E. III WELL #: 3 RRCID -> 232457 COMPL. DATE 11/09/2007 TOTAL DEPTH 12404 PERF.10901 - 11414																	
03	2862	N	2862	-0-	-0-	-0-	2862	2			N	-0-					9
04	2574	N	2574	-0-	-0-	-0-	2574	2			N	-0-					9
05	2660	N	2660	-0-	-0-	-0-	2660	2			N	-0-					9
06	2730	N	1971	-0-	-759	-0-	1971	2			N	-0-					9
07	2787	N	2787	-0-	-0-	-0-	2787	2			N	-0-					9
08	2666	N	2467	-0-	-199	-0-	2467	2			N	-0-					9
CURRY GAS UNIT WELL #: 18 RRCID -> 232459 COMPL. DATE 11/05/2007 TOTAL DEPTH 12857 PERF.11377 - 12715																	
03	5301	X	3037	-0-	-2264	-0-	3035	2	2	9	N	2	2	8			200
04	4950	X	1467	-0-	-3483	-0-	1461	2	6	9	N	5	5	8			200
05	5115	X	4103	-0-	-1012	-0-	4101	2	2	9	N	2	2	8			200
06	4950	X	1112	-0-	-3838	-0-	1111	2	1	9	N	1	1	8			200
07	4290	X	4290	-0-	-0-	-0-	4289	2	1	9	N	1	1	8			200
08	4092	X	2383	-0-	-1709	-0-	2382	2	1	9	N	1	1	8			200
PERSON UNIT WELL #: 1 RRCID -> 233015 COMPL. DATE 08/08/2007 TOTAL DEPTH 12360 PERF.10927 - 12208																	
03	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
05	310	N	229	-0-	-81	-0-	229	2			N	-0-					-0-
06	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
PENN-SENTER WELL #: 3 RRCID -> 233024 COMPL. DATE 01/27/2007 TOTAL DEPTH 12659 PERF.11088 - 12430																	
03	1519	N	970	-0-	-549	-0-	970	2			N	-0-					-0-
04	1961	N	1961	-0-	-0-	-0-	1961	2			N	-0-					-0-
05	1341	N	1341	-0-	-0-	-0-	1341	2			N	-0-					-0-
06	2011	N	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
07	1519	N	992	-0-	-527	-0-	992	2			N	-0-					-0-
08	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
CLARKE GAS UNIT WELL #: 23 RRCID -> 233256 COMPL. DATE 11/22/2007 TOTAL DEPTH 12420 PERF.11783 - 12199																	
03	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
04	990	N	902	-0-	-88	-0-	902	2			N	-0-					-0-
05	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
07	930	N	651	-0-	-279	-0-	651	2			N	-0-					-0-
08	1116	N	321	-0-	-795	-0-	321	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 21 RRCID -> 233263 COMPL. DATE 11/21/2007 TOTAL DEPTH 12480 PERF.11175 - 12333

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	973	N	973	-0-	-0-	-0-	971	2	2	9	N	2	2	8			-0-
04	731	N	731	-0-	-0-	-0-	727	2	4	9	N	4	4	8			-0-
05	833	N	833	-0-	-0-	-0-	831	2	2	9	N	2	2	8			-0-
06	1015	N	1015	-0-	-0-	-0-	1013	2	2	9	N	2	2	8			-0-
07	1155	N	1155	-0-	-0-	-0-	1153	2	2	9	N	2	2	8			-0-
08	1158	N	1158	-0-	-0-	-0-	1156	2	2	9	N	2	2	8			-0-

HENDERSON-LOTT NO.1 GAS UNIT WELL #: 12 RRCID -> 233264 COMPL. DATE 09/26/2007 TOTAL DEPTH 13015 PERF.11514 - 12817

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	410	-0-	-55	-0-	410	2			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	390	N	350	-0-	-40	-0-	350	2			N	-0-					-0-
07	434	N	280	-0-	-154	-0-	280	2			N	-0-					-0-
08	465	N	306	-0-	-159	-0-	306	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 9 RRCID -> 233268 COMPL. DATE 11/15/2007 TOTAL DEPTH 12832 PERF.11353 - 12564

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1736	N	1581	-0-	-155	-0-	1580	2	1	9	N	1	1	8			-0-
04	1529	N	1529	-0-	-0-	-0-	1526	2	3	9	N	3	3	8			-0-
05	1457	N	1440	-0-	-17	-0-	1439	2	1	9	N	1	1	8			-0-
06	1530	N	1120	-0-	-410	-0-	1119	2	1	9	N	1	1	8			-0-
07	1699	N	1699	-0-	-0-	-0-	1698	2	1	9	N	1	1	8			-0-
08	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-

ROUSE GAS UNIT WELL #: 1 RRCID -> 233321 COMPL. DATE 10/26/2007 TOTAL DEPTH 11700 PERF.10719 - 11406

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	246	-0-	-219	-0-	246	2			N	-0-					138
04	295	N	295	-0-	-0-	-0-	295	2			N	-0-					138
05	217	N	154	-0-	-63	-0-	154	2			N	-0-					138
06	240	N	187	-0-	-53	-0-	187	2			N	-0-					138
07	310	N	100	-0-	-210	-0-	100	2			N	-0-					138
08	155	N	65	-0-	-90	-0-	65	2			N	-0-					138

CURRY GAS UNIT WELL #: 17 RRCID -> 233328 COMPL. DATE 11/21/2007 TOTAL DEPTH 12802 PERF.11331 - 12510

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5363	X	4808	-0-	-555	-0-	4806	2	2	9	N	2	2	8			-0-
04	6286	X	6286	-0-	-0-	-0-	6280	2	6	9	N	5	5	8			-0-
05	5414	X	5414	-0-	-0-	-0-	5412	2	2	9	N	2	2	8			-0-
06	5257	X	5257	-0-	-0-	-0-	5255	2	2	9	N	2	2	8			-0-
07	6045	X	5071	-0-	-974	-0-	5070	2	1	9	N	1	1	8			-0-
08	6045	X	5239	-0-	-806	-0-	5237	2	2	9	N	2	2	8			-0-

BARNETT GAS UNIT WELL #: 16 RRCID -> 233358 COMPL. DATE 12/23/2007 TOTAL DEPTH 12288 PERF.11673 - 12140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4182	X	4182	-0-	-0-	-0-	4182	2			N	-0-					-0-
04	5394	X	5394	-0-	-0-	-0-	5394	2			N	-0-					-0-
05	5284	X	5284	-0-	-0-	-0-	5284	2			N	-0-					-0-
06	4791	X	4791	-0-	-0-	-0-	4789	2	2	9	N	2	2	8			-0-
07	3813	X	2771	-0-	-1042	-0-	2770	2	1	9	N	1	1	8			-0-
08	3813	X	2176	-0-	-1637	-0-	2164	2	12	9	N	11	11	8			-0-

IVY, ATHEL GAS UNIT WELL #: 7H RRCID -> 233360 COMPL. DATE 11/09/2007 TOTAL DEPTH 12107 PERF.12600 - 15104

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3192	X	3192	-0-	-0-	-0-	3191	2	1	9	N	1	1	8			-0-
04	8431	X	8431	-0-	-0-	-0-	8427	2	4	9	N	4	4	8			-0-
05	6654	X	6654	-0-	-0-	-0-	6652	2	2	9	N	2	2	8			-0-
06	126	X	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	575	X	575	-0-	-0-	-0-	574	2	1	9	N	1	1	8			-0-
08	8668	X	8668	-0-	-0-	-0-	8666	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COOPER WELL #: 6 RRCID -> 233486 COMPL. DATE 11/07/2007 TOTAL DEPTH 12530 PERF.11214 - 12269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5535	X	5535	-0-	-0-	-0-	5534	2	1	9	N	1	1	8			-0-
04	3993	X	3993	-0-	-0-	-0-	3989	2	4	9	N	4	4	8			-0-
05	4669	X	4669	-0-	-0-	-0-	4668	2	1	9	N	1	1	8			-0-
06	4187	X	4187	-0-	-0-	-0-	4186	2	1	9	N	1	1	8			-0-
07	3799	X	3799	-0-	-0-	-0-	3798	2	1	9	N	1	1	8			-0-
08	3257	X	3257	-0-	-0-	-0-	3256	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 13 RRCID -> 233490 COMPL. DATE 12/03/2007 TOTAL DEPTH 13020 PERF.11554 - 11980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1101	N	1101	-0-	-0-	-0-	1100	2	1	9	N	1	1	8			-0-
04	1110	N	651	-0-	-459	-0-	649	2	2	9	N	2	2	8			-0-
05	1271	N	738	-0-	-533	-0-	737	2	1	9	N	1	1	8			-0-
06	1080	N	807	-0-	-273	-0-	806	2	1	9	N	1	1	8			-0-
07	730	N	730	-0-	-0-	-0-	729	2	1	9	N	1	1	8			-0-
08	866	N	866	-0-	-0-	-0-	865	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 14 RRCID -> 233491 COMPL. DATE 12/29/2007 TOTAL DEPTH 12080 PERF.11310 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
05	1674	N	1674	-0-	-0-	-0-	1674	2			N	-0-					-0-
06	1726	N	1726	-0-	-0-	-0-	1726	2			N	-0-					-0-
07	1333	N	1141	-0-	-192	-0-	1141	2			N	-0-					-0-
08	1674	N	1026	-0-	-648	-0-	1026	2			N	-0-					-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 233528 COMPL. DATE 01/25/2008 TOTAL DEPTH 12958 PERF.11462 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRSCH GAS UNIT WELL #: 18 RRCID -> 233531 COMPL. DATE 01/20/2008 TOTAL DEPTH 12550 PERF.11229 - 12408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	974	N	974	-0-	-0-	-0-	974	2			N	-0-					-0-
04	840	N	785	-0-	-55	-0-	785	2			N	-0-					-0-
05	868	N	623	-0-	-245	-0-	623	2			N	-0-					-0-
06	840	N	637	-0-	-203	-0-	637	2			N	-0-					-0-
07	806	N	729	-0-	-77	-0-	729	2			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 8 RRCID -> 233702 COMPL. DATE 01/05/2008 TOTAL DEPTH 12726 PERF.11400 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2134	N	2134	-0-	-0-	-0-	2133	2	1	9	N	1	1	8			-0-
04	1968	N	1968	-0-	-0-	-0-	1965	2	3	9	N	3	3	8			-0-
05	2176	N	2176	-0-	-0-	-0-	2174	2	2	9	N	2	2	8			-0-
06	1927	N	1927	-0-	-0-	-0-	1925	2	2	9	N	2	2	8			-0-
07	2076	N	2076	-0-	-0-	-0-	2075	2	1	9	N	1	1	8			-0-
08	2082	N	2082	-0-	-0-	-0-	2080	2	2	9	N	2	2	8			-0-

CLARKE GAS UNIT WELL #: 21 RRCID -> 233703 COMPL. DATE 01/26/2008 TOTAL DEPTH 12180 PERF.11600 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	150	N	87	-0-	-63	-0-	87	2			N	-0-					-0-
05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
06	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT # 1 WELL #: 9 RRCID -> 233704 COMPL. DATE 01/25/2025 TOTAL DEPTH 12450 PERF.11072 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					-0-
04	2040	N	1803	-0-	-237	-0-	1802	2	1	9	N	1	1	8			-0-
05	2364	N	2364	-0-	-0-	-0-	2363	2	1	9	N	1	1	8			-0-
06	2100	N	1944	-0-	-156	-0-	1943	2	1	9	N	1	1	8			-0-
07	1884	N	1884	-0-	-0-	-0-	1883	2	1	9	N	1	1	8			-0-
08	2356	N	1922	-0-	-434	-0-	1922	2			N	-0-					-0-

ORAND -A- WELL #: 3 RRCID -> 233729 COMPL. DATE 02/19/2008 TOTAL DEPTH 12969 PERF.11428 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5408	X	5408	-0-	-0-	-0-	5406	2	2	9	N	2	2	8			-0-
04	5072	X	5072	-0-	-0-	-0-	5068	2	4	9	N	4	4	8			-0-
05	4956	X	4956	-0-	-0-	-0-	4955	2	1	9	N	1	1	8			-0-
06	4321	X	4321	-0-	-0-	-0-	4319	2	2	9	N	2	2	8			-0-
07	5019	X	5019	-0-	-0-	-0-	5018	2	1	9	N	1	1	8			-0-
08	4920	X	4920	-0-	-0-	-0-	4919	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 17 RRCID -> 233744 COMPL. DATE 08/10/2015 TOTAL DEPTH 12965 PERF.11518 - 11956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2012	-0-	-220	-0-	2012	2			N	-0-					-0-
04	1962	N	1962	-0-	-0-	-0-	1961	2	1	9	N	1	1	8			-0-
05	2016	N	2016	-0-	-0-	-0-	2016	2			N	-0-					-0-
06	1950	N	1816	-0-	-134	-0-	1816	2			N	-0-					-0-
07	2074	N	2074	-0-	-0-	-0-	2074	2			N	-0-					-0-
08	2015	N	1878	-0-	-137	-0-	1878	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 12 RRCID -> 233747 COMPL. DATE 02/22/2008 TOTAL DEPTH 12147 PERF.11487 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1141	N	1141	-0-	-0-	-0-	1140	2	1	9	N	1	1	8			-0-
04	1165	N	1165	-0-	-0-	-0-	1163	2	2	9	N	2	2	8			-0-
05	992	N	911	-0-	-81	-0-	910	2	1	9	N	1	1	8			-0-
06	1110	N	754	-0-	-356	-0-	753	2	1	9	N	1	1	8			-0-
07	1209	N	1154	-0-	-55	-0-	1153	2	1	9	N	1	1	8			-0-
08	1336	N	1336	-0-	-0-	-0-	1335	2	1	9	N	1	1	8			-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 10 RRCID -> 233748 COMPL. DATE 01/31/2008 TOTAL DEPTH 12857 PERF.11448 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2575	-0-	-432	-0-	2574	2	1	9	N	1	1	8			-0-
04	2910	X	2549	-0-	-361	-0-	2545	2	4	9	N	4	4	8			-0-
05	3007	X	2773	-0-	-234	-0-	2772	2	1	9	N	1	1	8			-0-
06	2820	X	2672	-0-	-148	-0-	2672	2			N	-0-					-0-
07	2914	X	2777	-0-	-137	-0-	2776	2	1	9	N	1	1	8			-0-
08	2759	N	2712	-0-	-47	-0-	2712	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 8 RRCID -> 233957 COMPL. DATE 01/26/2008 TOTAL DEPTH 12540 PERF.11225 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
04	810	N	474	-0-	-336	-0-	474	2			N	-0-					-0-
05	1240	N	-0-	-0-	-1240	-0-					N	-0-					-0-
06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
08	1725	N	1725	-0-	-0-	-0-	1724	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 20 RRCID -> 234065 COMPL. DATE 02/15/2008 TOTAL DEPTH 12527 PERF.11186 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1938	N	1938	-0-	-0-	-0-	1938	2			N	-0-					-0-
04	1590	N	1079	-0-	-511	-0-	1078	2	1	9	N	1	1	8			-0-
05	1643	N	942	-0-	-701	-0-	942	2			N	-0-					-0-
06	1590	N	998	-0-	-592	-0-	998	2			N	-0-					-0-
07	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
08	2215	N	2215	-0-	-0-	-0-	2214	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 9 RRCID -> 234754 COMPL. DATE 02/12/2008 TOTAL DEPTH 12616 PERF.11214 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	35	-0-	-337	-0-	35	2			N	-0-					-0-
04	450	N	292	-0-	-158	-0-	292	2			N	-0-					-0-
05	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
06	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 3 RRCID -> 234840 COMPL. DATE 04/17/2008 TOTAL DEPTH 12400 PERF.11148 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
04	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-
05	1757	N	1757	-0-	-0-	-0-	1757	2			N	-0-					-0-
06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
07	2537	N	2537	-0-	-0-	-0-	2537	2			N	-0-					-0-
08	1612	N	1155	-0-	-457	-0-	1155	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 6 RRCID -> 234865 COMPL. DATE 08/16/2007 TOTAL DEPTH 12810 PERF.11423 - 12698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	62	-0-	-62	-0-	62	2			N	-0-					-0-
04	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-

HAM GAS UNIT WELL #: 17H RRCID -> 234866 COMPL. DATE 09/09/2007 TOTAL DEPTH 12192 PERF.12700 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
04	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
05	217	N	83	-0-	-134	-0-	83	2			N	-0-					-0-
06	150	N	48	-0-	-102	-0-	48	2			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 16 RRCID -> 235613 COMPL. DATE 02/28/2008 TOTAL DEPTH 12040 PERF.11526 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
04	1909	N	1909	-0-	-0-	-0-	1908	2	1	9	N	1	1	8			-0-
05	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					-0-
06	1860	N	1660	-0-	-200	-0-	1660	2			N	-0-					-0-
07	1922	N	1678	-0-	-244	-0-	1678	2			N	-0-					-0-
08	1829	N	1593	-0-	-236	-0-	1593	2			N	-0-					-0-

HAM GAS UNIT WELL #: 23 RRCID -> 235616 COMPL. DATE 03/28/2008 TOTAL DEPTH 12544 PERF.11201 - 12339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
04	1081	N	1081	-0-	-0-	-0-	1080	2	1	9	N	1	1	8			-0-
05	1178	N	1078	-0-	-100	-0-	1078	2			N	-0-					-0-
06	1140	N	1102	-0-	-38	-0-	1101	2	1	9	N	1	1	8			-0-
07	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
08	1085	N	1077	-0-	-8	-0-	1076	2	1	9	N	1	1	8			-0-

TURNER, C. E. #2 GAS UNIT WELL #: 3 RRCID -> 235629 COMPL. DATE 01/24/2008 TOTAL DEPTH 11768 PERF.10619 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
05	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
06	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
NORTHEN GAS UNIT WELL #: 13 RRCID -> 235719 COMPL. DATE 04/23/2008 TOTAL DEPTH 12415 PERF.10936 - 11967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	755	-0-	-51	-0-	755	2			N	-0-					-0-
04	750	N	718	-0-	-32	-0-	718	2			N	-0-					-0-
05	775	N	751	-0-	-24	-0-	751	2			N	-0-					-0-
06	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
08	744	N	742	-0-	-2	-0-	742	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 12 RRCID -> 235835 COMPL. DATE 04/08/2008 TOTAL DEPTH 12785 PERF.11455 - 12618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 11 RRCID -> 235881 COMPL. DATE 03/31/2008 TOTAL DEPTH 12935 PERF.11473 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	77	-0-	-481	-0-	77	2			N	-0-					-0-
04	780	N	149	-0-	-631	-0-	149	2			N	-0-					-0-
05	372	N	174	-0-	-198	-0-	174	2			N	-0-					-0-
06	672	N	672	-0-	-0-	-0-	671	2	1	9	N	1	1	8			-0-
07	547	N	547	-0-	-0-	-0-	546	2	1	9	N	1	1	8			-0-
08	2179	N	2179	-0-	-0-	-0-	2176	2	3	9	N	3	3	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 2 RRCID -> 236035 COMPL. DATE 01/26/2008 TOTAL DEPTH 13188 PERF.11582 - 12708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1609	-0-	-3	-0-	1608	2	1	9	N	1	1	8			-0-
04	1666	N	1666	-0-	-0-	-0-	1663	2	3	9	N	3	3	8			-0-
05	1705	N	1273	-0-	-432	-0-	1272	2	1	9	N	1	1	8			-0-
06	1560	N	1458	-0-	-102	-0-	1457	2	1	9	N	1	1	8			-0-
07	1736	N	1690	-0-	-46	-0-	1689	2	1	9	N	1	1	8			-0-
08	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-

TURNER, C. E. #2 GAS UNIT WELL #: 4 RRCID -> 236059 COMPL. DATE 03/28/2008 TOTAL DEPTH 11850 PERF.10792 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
04	1986	N	1986	-0-	-0-	-0-	1985	2	1	9	N	1	1	8			-0-
05	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
06	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
07	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 7 RRCID -> 237227 COMPL. DATE 01/24/2008 TOTAL DEPTH 12640 PERF.11283 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	230	-0-	-49	-0-	230	2			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	2			N	-0-					-0-
05	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

ORAND -A- WELL #: 5 RRCID -> 237238 COMPL. DATE 10/12/2010 TOTAL DEPTH 13134 PERF.11660 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	X	1489	-0-	-960	-0-	1489	2			N	-0-					-0-
04	2370	X	1659	-0-	-711	-0-	1658	2	1	9	N	1	1	8			-0-
05	2755	X	2755	-0-	-0-	-0-	2755	2			N	-0-					-0-
06	3062	X	3062	-0-	-0-	-0-	3061	2	1	9	N	1	1	8			-0-
07	2680	X	2680	-0-	-0-	-0-	2680	2			N	-0-					-0-
08	2609	X	2609	-0-	-0-	-0-	2609	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
REED, HUGH D. NO. 1 GAS UNIT WELL #: 8 RRCID -> 237736 COMPL. DATE 04/15/2008 TOTAL DEPTH 12468 PERF.11014 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1798	-0-	-0-	-0-	1796	2	2	9	N	2	2	8			-0-
04	1809	N	1809	-0-	-0-	-0-	1801	2	8	9	N	7	7	8			-0-
05	1827	N	1827	-0-	-0-	-0-	1825	2	2	9	N	2	2	8			-0-
06	1761	N	1761	-0-	-0-	-0-	1759	2	2	9	N	2	2	8			-0-
07	1860	N	1788	-0-	-72	-0-	1786	2	2	9	N	2	2	8			-0-
08	1829	N	1717	-0-	-112	-0-	1715	2	2	9	N	2	2	8			-0-

HENDERSON GAS UNIT WELL #: 16 RRCID -> 238971 COMPL. DATE 04/30/2008 TOTAL DEPTH 12865 PERF.11489 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

HAM GAS UNIT WELL #: 29 RRCID -> 238972 COMPL. DATE 04/19/2008 TOTAL DEPTH 12558 PERF.11162 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1505	N	1505	-0-	-0-	-0-	1504	2	1	9	N	1	1	8			-0-
04	1585	N	1585	-0-	-0-	-0-	1583	2	2	9	N	2	2	8			-0-
05	1736	N	1635	-0-	-101	-0-	1634	2	1	9	N	1	1	8			-0-
06	1470	N	1430	-0-	-40	-0-	1429	2	1	9	N	1	1	8			-0-
07	1643	N	1635	-0-	-8	-0-	1634	2	1	9	N	1	1	8			-0-
08	1643	N	1530	-0-	-113	-0-	1529	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 14 RRCID -> 238978 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1182	N	1182	-0-	-0-	-0-	1178	2	4	9	N	4	4	8			-0-
04	1917	N	1917	-0-	-0-	-0-	1911	2	6	9	N	5	5	8			-0-
05	1635	N	1635	-0-	-0-	-0-	1629	2	6	9	N	5	5	8			-0-
06	1293	N	1293	-0-	-0-	-0-	1286	2	7	9	N	6	6	8			-0-
07	3022	N	3022	-0-	-0-	-0-	3018	2	4	9	N	4	4	8			-0-
08	3100	N	3580	-0-	480	480	3571	2	9	9	N	8	8	8			-0-

COSSON GAS UNIT WELL #: 12 RRCID -> 240351 COMPL. DATE 04/30/2008 TOTAL DEPTH 12570 PERF.12252 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	227	X	227	-0-	-0-	-0-	227	2			N	-0-					-0-
04	183	X	183	-0-	-0-	-0-	182	2	1	9	N	1	1	8			-0-
05	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
06	231	X	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	145	X	145	-0-	-0-	-0-	145	2			N	-0-					-0-
08	783	X	783	-0-	-0-	-0-	783	2			N	-0-					-0-

HAM GAS UNIT WELL #: 19 RRCID -> 240368 COMPL. DATE 04/22/2025 TOTAL DEPTH 11743 PERF.10379 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	11645					N	-0-					-0-

MIDDLETON, RUBY GAS UNIT WELL #: 7 RRCID -> 240448 COMPL. DATE 07/26/2008 TOTAL DEPTH 12290 PERF.10956 - 11961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1798	N	1165	-0-	-633	-0-	1165	2			N	-0-					-0-
04	1740	N	1288	-0-	-452	-0-	1288	2			N	-0-					-0-
05	1705	N	1447	-0-	-258	-0-	1447	2			N	-0-					-0-
06	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					-0-
08	1457	N	1399	-0-	-58	-0-	1399	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 6 RRCID -> 240544 COMPL. DATE 05/24/2008 TOTAL DEPTH 12637 PERF.11244 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
05	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	93	N	52	-0-	-41	-0-	52	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 13 RRCID -> 240546 COMPL. DATE 06/15/2008 TOTAL DEPTH 12315 PERF.11683 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3069	X	2368	-0-	-701	-0-	2368	2			N	-0-					-0-
04	2970	X	1546	-0-	-1424	-0-	1545	2	1	9	N	1	1	8			-0-
05	2790	X	2096	-0-	-694	-0-	2096	2			N	-0-					-0-
06	2700	X	2526	-0-	-174	-0-	2526	2			N	-0-					-0-
07	2418	X	2374	-0-	-44	-0-	2374	2			N	-0-					-0-
08	2108	N	2010	-0-	-98	-0-	2010	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 12 RRCID -> 240671 COMPL. DATE 06/26/2008 TOTAL DEPTH 12860 PERF.11462 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	821	-0-	-109	-0-	820	2	1	9	N	1	1	8			-0-
04	1338	N	1338	-0-	-0-	-0-	1336	2	2	9	N	2	2	8			-0-
05	1395	N	1395	-0-	-0-	-0-	1394	2	1	9	N	1	1	8			-0-
06	1204	N	1204	-0-	-0-	-0-	1203	2	1	9	N	1	1	8			-0-
07	1395	N	1244	-0-	-151	-0-	1243	2	1	9	N	1	1	8			-0-
08	1395	N	1124	-0-	-271	-0-	1123	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 15 RRCID -> 241173 COMPL. DATE 11/22/2011 TOTAL DEPTH 12630 PERF.11322 - 12476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	668	X	668	-0-	-0-	-0-	668	2			N	-0-					-0-
04	657	X	657	-0-	-0-	-0-	657	2			N	-0-					-0-
05	671	X	671	-0-	-0-	-0-	671	2			N	-0-					-0-
06	664	X	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
08	614	X	614	-0-	-0-	-0-	614	2			N	-0-					-0-

NORTHEN GAS UNIT WELL #: 14 RRCID -> 241232 COMPL. DATE 07/28/2008 TOTAL DEPTH 12318 PERF.10747 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	849	-0-	-19	-0-	849	2			N	-0-					114
04	824	N	824	-0-	-0-	-0-	824	2			N	-0-					114
05	844	N	844	-0-	-0-	-0-	844	2			N	-0-					114
06	821	N	821	-0-	-0-	-0-	821	2			N	-0-					114
07	837	N	546	-0-	-291	-0-	546	2			N	-0-					114
08	837	N	-0-	-0-	-837	-0-					N	-0-					114

CURRY GAS UNIT WELL #: 16 RRCID -> 241234 COMPL. DATE 07/02/2008 TOTAL DEPTH 12678 PERF.11275 - 12443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
04	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
05	1281	N	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
06	1230	N	1174	-0-	-56	-0-	1174	2			N	-0-					-0-
07	1271	N	1173	-0-	-98	-0-	1173	2			N	-0-					-0-
08	1271	N	1164	-0-	-107	-0-	1164	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 17 RRCID -> 241497 COMPL. DATE 07/18/2008 TOTAL DEPTH 12154 PERF.11545 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3898	X	3898	-0-	-0-	-0-	3896	2	2	9	N	2	2	8			-0-
04	3846	X	3846	-0-	-0-	-0-	3840	2	6	9	N	5	5	8			-0-
05	3782	X	2374	-0-	-1408	-0-	2372	2	2	9	N	2	2	8			-0-
06	3780	X	2326	-0-	-1454	-0-	2324	2	2	9	N	2	2	8			-0-
07	3968	X	2462	-0-	-1506	-0-	2460	2	2	9	N	2	2	8			-0-
08	7768	X	7768	-0-	-0-	-0-	7765	2	3	9	N	3	3	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 14 RRCID -> 241498 COMPL. DATE 07/11/2008 TOTAL DEPTH 12651 PERF.11210 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3406	X	3406	-0-	-0-	-0-	3404	2	2	9	N	2	2	8			-0-
04	3270	X	3085	-0-	-185	-0-	3081	2	4	9	N	4	4	8			-0-
05	3348	X	3244	-0-	-104	-0-	3241	2	3	9	N	3	3	8			-0-
06	3300	X	3071	-0-	-229	-0-	3070	2	1	9	N	1	1	8			-0-
07	3480	X	3480	-0-	-0-	-0-	3479	2	1	9	N	1	1	8			-0-
08	3410	X	3269	-0-	-141	-0-	3267	2	2	9	N	2	2	8			-0-

ROGERS GAS UNIT WELL #: 9 RRCID -> 241652 COMPL. DATE 07/17/2008 TOTAL DEPTH 12255 PERF.11601 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17807	X	3616	-0-	-14191	-0-	3616	2			N	-0-					-0-
04	2813	X	2813	-0-	-0-	-0-	2812	2	1	9	N	1	1	8			-0-
05	4747	X	4747	-0-	-0-	-0-	4747	2			N	-0-					-0-
06	5651	X	5651	-0-	-0-	-0-	5651	2			N	-0-					-0-
07	5417	X	5417	-0-	-0-	-0-	5417	2			N	-0-					-0-
08	4956	X	4956	-0-	-0-	-0-	4956	2			N	-0-					-0-

BONNER, J. WELL #: 10 RRCID -> 241720 COMPL. DATE 07/18/2008 TOTAL DEPTH 12250 PERF.11632 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1514	N	1514	-0-	-0-	-0-	1514	2			Y	-0-					-0-
04	1439	N	1439	-0-	-0-	-0-	1438	2	1	9	Y	1	1	8			-0-
05	1488	N	1457	-0-	-31	-0-	1456	2	1	9	Y	1	1	8			-0-
06	1470	N	1452	-0-	-18	-0-	1451	2	1	9	Y	1	1	8			-0-
07	1488	N	1474	-0-	-14	-0-	1474	2			Y	-0-					-0-
08	1457	N	1375	-0-	-82	-0-	1375	2			Y	-0-					-0-

PICKETT #1 GAS UNIT WELL #: 10 RRCID -> 241773 COMPL. DATE 08/13/2008 TOTAL DEPTH 12770 PERF.11351 - 12612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	2315	-0-	-1126	-0-	2314	2	1	9	N	1	1	8			-0-
04	3330	X	2768	-0-	-562	-0-	2766	2	2	9	N	2	2	8			-0-
05	3441	X	2570	-0-	-871	-0-	2569	2	1	9	N	1	1	8			-0-
06	2460	X	1860	-0-	-600	-0-	1859	2	1	9	N	1	1	8			-0-
07	2852	X	2600	-0-	-252	-0-	2599	2	1	9	N	1	1	8			-0-
08	2852	X	2648	-0-	-204	-0-	2647	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 25 RRCID -> 241778 COMPL. DATE 08/23/2008 TOTAL DEPTH 12520 PERF.11206 - 12371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	275	N	275	-0-	-0-	-0-	275	2			N	-0-					7
04	90	N	-0-	-0-	-90	-0-					N	-0-					7
05	0	N	-0-	-0-	-0-	-0-					N	1	1	8			7
*06	3000	N	3192	-0-	192	192	3191	2	1	9	N	1	1	8			7
*07	3100	N	5897	-0-	2797	2989	5897	2			N	-0-					7
08	3100	N	2761	-0-	-339	2650	2761	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 19 RRCID -> 241780 COMPL. DATE 08/22/2008 TOTAL DEPTH 12415 PERF.11641 - 12134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
04	1571	N	1571	-0-	-0-	-0-	1570	2	1	9	N	1	1	8			-0-
05	1741	N	1741	-0-	-0-	-0-	1741	2			N	-0-					-0-
06	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
08	1736	N	1516	-0-	-220	-0-	1516	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 15 RRCID -> 241783 COMPL. DATE 07/31/2008 TOTAL DEPTH 12134 PERF.11327 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3318	-0-	218	460	3317	2	1	9	N	1	1	8			-0-
04	3000	N	3053	-0-	53	513	3050	2	3	9	N	3	3	8			-0-
05	3535	X	3022	-0-	-513	-0-	3020	2	2	9	N	2	2	8			-0-
06	2706	X	2706	-0-	-0-	-0-	2705	2	1	9	N	1	1	8			-0-
07	2648	X	2648	-0-	-0-	-0-	2647	2	1	9	N	1	1	8			-0-
08	2573	X	2403	-0-	-170	-0-	2401	2	2	9	N	2	2	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
CURRY GAS UNIT WELL #: 11 RRCID -> 241818 COMPL. DATE 09/16/2008 TOTAL DEPTH 12606 PERF.11182 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
08	3100	N	3716	-0-	616	616	3709	2	7	9	N	6	6	8			-0-

PICKETT #1 GAS UNIT WELL #: 9 RRCID -> 241819 COMPL. DATE 09/26/2008 TOTAL DEPTH 12667 PERF.11246 - 12416

03	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
04	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					-0-
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
07	1364	N	984	-0-	-380	-0-	984	2			N	-0-					-0-
08	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 9 RRCID -> 241835 COMPL. DATE 08/21/2008 TOTAL DEPTH 12561 PERF.11169 - 12422

03	2604	X	2036	-0-	-568	-0-	2036	2			N	-0-					-0-
04	2370	X	1952	-0-	-418	-0-	1950	2	2	9	N	2	2	8			-0-
05	2294	X	2294	-0-	-0-	-0-	2293	2	1	9	N	1	1	8			-0-
06	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
07	2046	X	1951	-0-	-95	-0-	1951	2			N	-0-					-0-
08	2294	X	1564	-0-	-730	-0-	1564	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 11 RRCID -> 241905 COMPL. DATE 07/24/2008 TOTAL DEPTH 12383 PERF.11665 - 12169

03	1488	N	605	-0-	-883	-0-	605	2			N	-0-					-0-
04	1020	N	914	-0-	-106	-0-	913	2	1	9	N	1	1	8			-0-
05	2378	N	2378	-0-	-0-	-0-	2378	2			N	-0-					-0-
06	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
07	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
08	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 14 RRCID -> 241911 COMPL. DATE 08/02/2008 TOTAL DEPTH 12350 PERF.11661 - 12114

03	2800	N	2800	-0-	-0-	-0-	2800	2			N	-0-					-0-
04	1817	N	1817	-0-	-0-	-0-	1816	2	1	9	N	1	1	8			-0-
05	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					-0-
06	2700	N	1676	-0-	-1024	-0-	1676	2			N	-0-					-0-
07	1891	N	1079	-0-	-812	-0-	1079	2			N	-0-					-0-
08	1705	N	1244	-0-	-461	-0-	1244	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 15 RRCID -> 241916 COMPL. DATE 09/09/2008 TOTAL DEPTH 12659 PERF.11334 - 12472

03	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	N	1	1	8			-0-
04	1110	N	1097	-0-	-13	-0-	1094	2	3	9	N	3	3	8			-0-
05	1147	N	1137	-0-	-10	-0-	1135	2	2	9	N	2	2	8			-0-
06	1110	N	1044	-0-	-66	-0-	1042	2	2	9	N	2	2	8			-0-
07	1147	N	1126	-0-	-21	-0-	1125	2	1	9	N	1	1	8			-0-
08	1147	N	1130	-0-	-17	-0-	1128	2	2	9	N	2	2	8			-0-

HENDERSON GAS UNIT WELL #: 12 RRCID -> 242944 COMPL. DATE 07/27/2008 TOTAL DEPTH 12249 PERF.11533 - 12028

03	3007	X	2710	-0-	-297	-0-	2709	2	1	9	N	1	1	8			-0-
04	2910	X	2374	-0-	-536	-0-	2372	2	2	9	N	2	2	8			-0-
05	3007	X	2441	-0-	-566	-0-	2440	2	1	9	N	1	1	8			-0-
06	2910	X	2357	-0-	-553	-0-	2356	2	1	9	N	1	1	8			-0-
07	2697	X	2466	-0-	-231	-0-	2465	2	1	9	N	1	1	8			-0-
08	2697	X	2314	-0-	-383	-0-	2313	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
TEAGUE GAS UNIT 3 WELL #: 4 RRCID -> 243006 COMPL. DATE 09/17/2008 TOTAL DEPTH 11654 PERF.10053 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1938	N	1938	-0-	-0-	-0-	1935	2	3	9	N	3	3	8			-0-
04	2403	N	2403	-0-	-0-	-0-	2391	2	12	9	N	11	11	8			-0-
05	2660	N	2660	-0-	-0-	-0-	2654	2	6	9	N	5	5	8			-0-
06	2407	N	2407	-0-	-0-	-0-	2403	2	4	9	N	4	4	8			-0-
07	2786	N	2786	-0-	-0-	-0-	2783	2	3	9	N	3	3	8			-0-
08	2998	N	2998	-0-	-0-	-0-	2992	2	6	9	N	5	5	8			-0-

TERRY "B" NO. 1 GAS UNIT WELL #: 8 RRCID -> 243533 COMPL. DATE 10/30/2008 TOTAL DEPTH 12750 PERF.11390 - 12514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2430	N	2430	-0-	-0-	-0-	2428	2	2	9	N	2	2	8			-0-
04	2031	N	2031	-0-	-0-	-0-	2028	2	3	9	N	3	3	8			-0-
05	1860	N	1557	-0-	-303	-0-	1556	2	1	9	N	1	1	8			-0-
06	1972	N	1972	-0-	-0-	-0-	1969	2	3	9	N	3	3	8			-0-
07	1922	N	1763	-0-	-159	-0-	1763	2			N	-0-					-0-
08	1697	N	1697	-0-	-0-	-0-	1696	2	1	9	N	1	1	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 13 RRCID -> 243542 COMPL. DATE 10/27/2008 TOTAL DEPTH 11700 PERF.11148 - 11380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2989	X	2989	-0-	-0-	-0-	2989	2			N	-0-					-0-
04	2580	X	2580	-0-	-0-	-0-	2580	2			N	-0-					-0-
05	2849	X	2849	-0-	-0-	-0-	2849	2			N	-0-					-0-
06	2820	N	1869	-0-	-951	-0-	1869	2			N	-0-					-0-
07	2666	N	2140	-0-	-526	-0-	2140	2			N	-0-					-0-
08	2852	N	2306	-0-	-546	-0-	2306	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 15 RRCID -> 243561 COMPL. DATE 07/09/2008 TOTAL DEPTH 12180 PERF.11487 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	885	N	885	-0-	-0-	-0-	885	2			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	776	2	1	9	N	1	1	8			-0-
05	868	N	769	-0-	-99	-0-	769	2			N	-0-					-0-
06	870	N	824	-0-	-46	-0-	824	2			N	-0-					-0-
07	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
08	775	N	658	-0-	-117	-0-	658	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 14 RRCID -> 243808 COMPL. DATE 10/24/2008 TOTAL DEPTH 12631 PERF.11300 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	475	-0-	-83	-0-	475	2			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	2			N	-0-					-0-
05	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	620	N	536	-0-	-84	-0-	536	2			N	-0-					-0-
08	589	N	514	-0-	-75	-0-	514	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 11 RRCID -> 243810 COMPL. DATE 09/26/2008 TOTAL DEPTH 12695 PERF.11346 - 12533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
05	155	N	75	-0-	-80	-0-	75	2			N	-0-					-0-
06	150	N	36	-0-	-114	-0-	36	2			N	-0-					-0-
07	124	N	58	-0-	-66	-0-	58	2			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 13 RRCID -> 243811 COMPL. DATE 10/17/2008 TOTAL DEPTH 12711 PERF.11345 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	150	N	80	-0-	-70	-0-	80	2			N	-0-					-0-
05	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 13 RRCID -> 243812 COMPL. DATE 10/09/2008 TOTAL DEPTH 12245 PERF.11492 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
04	1452	N	1452	-0-	-0-	-0-	1451	2	1	9	N	1	1	8			-0-
05	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					-0-
06	1230	N	1223	-0-	-7	-0-	1223	2			N	-0-					-0-
07	1457	N	923	-0-	-534	-0-	923	2			N	-0-					-0-
08	1364	N	1083	-0-	-281	-0-	1082	2	1	9	N	1	1	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 9 RRCID -> 244060 COMPL. DATE 10/03/2008 TOTAL DEPTH 12422 PERF.11139 - 12302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3689	X	1769	-0-	-1920	-0-	1769	2			N	-0-					-0-
04	3420	X	2247	-0-	-1173	-0-	2247	2			N	-0-					-0-
05	3534	X	2082	-0-	-1452	-0-	2082	2			N	-0-					-0-
06	3120	X	2272	-0-	-848	-0-	2272	2			N	-0-					-0-
07	2325	X	1874	-0-	-451	-0-	1874	2			N	-0-					-0-
08	2736	X	2736	-0-	-0-	-0-	2736	2			N	-0-					-0-

BARNETT GAS UNIT WELL #: 9 RRCID -> 244061 COMPL. DATE 11/01/2008 TOTAL DEPTH 12779 PERF.11414 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 7 RRCID -> 244066 COMPL. DATE 10/20/2008 TOTAL DEPTH 12770 PERF.11339 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	42	-0-	-20	-0-	42	2			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-
05	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 4 RRCID -> 244076 COMPL. DATE 12/12/2024 TOTAL DEPTH 12410 PERF.10962 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2852	X	2279	-0-	-573	-0-	2278	2	1	9	N	1	1	8			25
04	2760	X	2618	-0-	-142	-0-	2617	2	1	9	N	1	1	8			25
05	2672	X	2672	-0-	-0-	-0-	2672	2			N	-0-					25
06	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					25
07	3248	X	3248	-0-	-0-	-0-	3248	2			N	-0-					25
08	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					25

BOYD-PICKETT GAS UNIT WELL #: 12 RRCID -> 244666 COMPL. DATE 11/15/2008 TOTAL DEPTH 12388 PERF.11052 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1767	N	1686	-0-	-81	-0-	1685	2	1	9	N	1	1	8			-0-
04	1860	N	1609	-0-	-251	-0-	1608	2	1	9	N	1	1	8			-0-
05	1685	N	1685	-0-	-0-	-0-	1684	2	1	9	N	1	1	8			-0-
06	1620	N	1599	-0-	-21	-0-	1598	2	1	9	N	1	1	8			-0-
07	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
08	1765	N	1765	-0-	-0-	-0-	1765	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 17 RRCID -> 244680 COMPL. DATE 11/26/2008 TOTAL DEPTH 12040 PERF.11489 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					-0-
04	2760	X	2589	-0-	-171	-0-	2588	2	1	9	N	1	1	8			-0-
05	2759	X	2085	-0-	-674	-0-	2085	2			N	-0-					-0-
06	3060	X	2878	-0-	-182	-0-	2878	2			N	-0-					-0-
07	3162	X	2650	-0-	-512	-0-	2650	2			N	-0-					-0-
08	3162	X	2416	-0-	-746	-0-	2415	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
IRVIN GAS UNIT WELL #: 12 RRCID -> 244681 COMPL. DATE 10/16/2008 TOTAL DEPTH 12785 PERF.11392 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1847	N	1847	-0-	-0-	-0-	1846	2	1	9	N	1	1	8			-0-
04	2459	N	2459	-0-	-0-	-0-	2458	2	1	9	N	1	1	8			-0-
05	2284	N	2284	-0-	-0-	-0-	2283	2	1	9	N	1	1	8			-0-
06	2098	N	2098	-0-	-0-	-0-	2097	2	1	9	N	1	1	8			-0-
07	2542	N	1926	-0-	-616	-0-	1925	2	1	9	N	1	1	8			-0-
08	2294	N	1612	-0-	-682	-0-	1611	2	1	9	N	1	1	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 6 RRCID -> 244689 COMPL. DATE 09/23/2008 TOTAL DEPTH 12290 PERF.10862 - 11994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8488	X	8488	-0-	-0-	-0-	8487	2	1	9	N	1	1	8			-0-
04	8020	X	8020	-0-	-0-	-0-	8019	2	1	9	N	1	1	8			-0-
05	7930	X	7930	-0-	-0-	-0-	7928	2	2	9	N	2	2	8			-0-
06	7782	X	7782	-0-	-0-	-0-	7781	2	1	9	N	1	1	8			-0-
07	8036	X	8036	-0-	-0-	-0-	8035	2	1	9	N	1	1	8			-0-
08	7815	X	7815	-0-	-0-	-0-	7814	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 22 RRCID -> 244951 COMPL. DATE 01/08/2009 TOTAL DEPTH 12205 PERF.11600 - 12074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2845	N	2845	-0-	-0-	-0-	2844	2	1	9	N	1	1	8			-0-
04	2575	N	2575	-0-	-0-	-0-	2573	2	2	9	N	2	2	8			-0-
05	2388	N	2388	-0-	-0-	-0-	2387	2	1	9	N	1	1	8			-0-
06	2230	N	2230	-0-	-0-	-0-	2229	2	1	9	N	1	1	8			-0-
07	2170	N	2116	-0-	-54	-0-	2115	2	1	9	N	1	1	8			-0-
08	2170	N	1945	-0-	-225	-0-	1944	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 15 RRCID -> 244959 COMPL. DATE 12/17/2008 TOTAL DEPTH 11978 PERF.11368 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2034	N	2034	-0-	-0-	-0-	2033	2	1	9	N	1	1	8			-0-
04	984	N	984	-0-	-0-	-0-	982	2	2	9	N	2	2	8			-0-
05	1912	N	1912	-0-	-0-	-0-	1911	2	1	9	N	1	1	8			-0-
06	2440	N	2440	-0-	-0-	-0-	2439	2	1	9	N	1	1	8			-0-
07	2083	N	2083	-0-	-0-	-0-	2082	2	1	9	N	1	1	8			-0-
08	1774	N	1774	-0-	-0-	-0-	1773	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244960 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4557	X	4141	-0-	-416	-0-	4141	2			N	-0-					-0-
04	4410	X	4211	-0-	-199	-0-	4211	2			N	-0-					-0-
05	4557	X	4275	-0-	-282	-0-	4275	2			N	-0-					-0-
06	4140	X	4107	-0-	-33	-0-	4107	2			N	-0-					-0-
07	4459	X	4459	-0-	-0-	-0-	4459	2			N	-0-					-0-
08	4340	X	4250	-0-	-90	-0-	4250	2			N	-0-					-0-

HUGH REED "A" WELL #: 2 RRCID -> 245007 COMPL. DATE 09/08/2008 TOTAL DEPTH 12688 PERF.11377 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2284	N	2284	-0-	-0-	-0-	2282	2	2	9	N	2	2	8			-0-
04	2103	N	2103	-0-	-0-	-0-	2099	2	4	9	N	4	4	8			-0-
05	1902	N	1902	-0-	-0-	-0-	1900	2	2	9	N	2	2	8			-0-
06	2042	N	2042	-0-	-0-	-0-	2039	2	3	9	N	3	3	8			-0-
07	2073	N	2073	-0-	-0-	-0-	2072	2	1	9	N	1	1	8			-0-
08	2148	N	2148	-0-	-0-	-0-	2148	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 7 RRCID -> 247407 COMPL. DATE 08/07/2008 TOTAL DEPTH 12620 PERF.11174 - 12431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2065	N	2065	-0-	-0-	-0-	2063	2	2	9	N	2	2	8			-0-
04	1868	N	1868	-0-	-0-	-0-	1861	2	7	9	N	6	6	8			-0-
05	1911	N	1911	-0-	-0-	-0-	1908	2	3	9	N	3	3	8			-0-
06	2005	N	2005	-0-	-0-	-0-	2003	2	2	9	N	2	2	8			-0-
07	1999	N	1999	-0-	-0-	-0-	1998	2	1	9	N	1	1	8			-0-
08	1953	N	1953	-0-	-0-	-0-	1952	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DAY, W. H. ETAL GAS UNIT #1 WELL #: 6H RRCID -> 247425 COMPL. DATE 03/21/2012 TOTAL DEPTH 12117 PERF.11116 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5471	X	5471	-0-	-0-	-0-	5471	2			N	-0-					-0-
04	5021	X	5021	-0-	-0-	-0-	5021	2			N	-0-					-0-
05	4832	X	4832	-0-	-0-	-0-	4832	2			N	-0-					-0-
06	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					-0-
07	4780	X	4780	-0-	-0-	-0-	4780	2			N	-0-					-0-
08	4848	X	4848	-0-	-0-	-0-	4848	2			N	-0-					-0-

SCARBOROUGH GAS UNIT WELL #: 1 RRCID -> 247473 COMPL. DATE 02/27/2008 TOTAL DEPTH 11200 PERF.10142 - 11053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	134	N	134	-0-	-0-	-0-	134	2			N	-0-					46
04	197	N	197	-0-	-0-	-0-	197	2			N	-0-					46
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					46
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					46
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					46
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					46

BOYD-PICKETT GAS UNIT WELL #: 10 RRCID -> 247798 COMPL. DATE 01/14/2009 TOTAL DEPTH 12578 PERF.11202 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2728	X	2563	-0-	-165	-0-	2562	2	1	9	N	1	1	8			-0-
04	2640	X	2462	-0-	-178	-0-	2459	2	3	9	N	3	3	8			-0-
05	3074	X	3074	-0-	-0-	-0-	3072	2	2	9	N	2	2	8			-0-
06	3376	X	3376	-0-	-0-	-0-	3374	2	2	9	N	2	2	8			-0-
07	2745	X	2745	-0-	-0-	-0-	2744	2	1	9	N	1	1	8			-0-
08	3069	X	3043	-0-	-26	-0-	3042	2	1	9	N	1	1	8			-0-

NORTHEN GAS UNIT WELL #: 15 RRCID -> 247802 COMPL. DATE 10/31/2008 TOTAL DEPTH 12655 PERF.11132 - 12232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2060	N	2060	-0-	-0-	-0-	2060	2			N	-0-					-0-
04	1995	N	1995	-0-	-0-	-0-	1995	2			N	-0-					-0-
05	2044	N	2044	-0-	-0-	-0-	2044	2			N	-0-					-0-
06	1963	N	1963	-0-	-0-	-0-	1963	2			N	-0-					-0-
07	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					-0-
08	1999	N	1999	-0-	-0-	-0-	1999	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 12 RRCID -> 247878 COMPL. DATE 10/04/2008 TOTAL DEPTH 12580 PERF.11174 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1377	N	1377	-0-	-0-	-0-	1376	2	1	9	N	1	1	8			-0-
04	1154	N	1154	-0-	-0-	-0-	1151	2	3	9	N	3	3	8			-0-
05	1338	N	1338	-0-	-0-	-0-	1336	2	2	9	N	2	2	8			-0-
06	1320	N	1236	-0-	-84	-0-	1235	2	1	9	N	1	1	8			-0-
07	1226	N	1226	-0-	-0-	-0-	1225	2	1	9	N	1	1	8			-0-
08	1333	N	1093	-0-	-240	-0-	1092	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 21 RRCID -> 247922 COMPL. DATE 02/20/2009 TOTAL DEPTH 11895 PERF.11350 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	589	N	577	-0-	-12	-0-	576	2	1	9	N	1	1	8			-0-
04	866	N	866	-0-	-0-	-0-	865	2	1	9	N	1	1	8			-0-
05	845	N	845	-0-	-0-	-0-	844	2	1	9	N	1	1	8			-0-
06	792	N	792	-0-	-0-	-0-	791	2	1	9	N	1	1	8			-0-
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					-0-
08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 20 RRCID -> 247925 COMPL. DATE 12/13/2008 TOTAL DEPTH 12555 PERF.11182 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1054	-0-	-124	-0-	1052	2	2	9	N	2	2	8			-0-
04	1470	N	1105	-0-	-365	-0-	1099	2	6	9	N	5	5	8			-0-
05	1116	N	1116	-0-	-0-	-0-	1113	2	3	9	N	3	3	8			-0-
06	1054	N	1054	-0-	-0-	-0-	1052	2	2	9	N	2	2	8			-0-
07	1210	N	1210	-0-	-0-	-0-	1208	2	2	9	N	2	2	8			-0-
08	1116	N	763	-0-	-353	-0-	760	2	3	9	N	3	3	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BOYD-PICKETT GAS UNIT WELL #: 15 RRCID -> 247927 COMPL. DATE 02/10/2009 TOTAL DEPTH 12567 PERF.11135 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3392	X	3392	-0-	-0-	-0-	3392	2			N	-0-					-0-
04	2952	X	2952	-0-	-0-	-0-	2950	2	2	9	N	2	2	8			-0-
05	2147	X	2147	-0-	-0-	-0-	2146	2	1	9	N	1	1	8			-0-
06	1770	X	1662	-0-	-108	-0-	1662	2			N	-0-					-0-
07	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
08	1829	X	1821	-0-	-8	-0-	1820	2	1	9	N	1	1	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 10 RRCID -> 247929 COMPL. DATE 03/04/2009 TOTAL DEPTH 12683 PERF.11330 - 12454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2616	X	2616	-0-	-0-	-0-	2615	2	1	9	N	1	1	8			-0-
04	2497	X	2497	-0-	-0-	-0-	2493	2	4	9	N	4	4	8			-0-
05	2659	X	2659	-0-	-0-	-0-	2657	2	2	9	N	2	2	8			-0-
06	2609	X	2609	-0-	-0-	-0-	2606	2	3	9	N	3	3	8			-0-
07	2774	X	2774	-0-	-0-	-0-	2774	2			N	-0-					-0-
08	2656	X	2656	-0-	-0-	-0-	2653	2	3	9	N	3	3	8			-0-

HENDERSON, JOHN GAS UNIT WELL #: 10 RRCID -> 247997 COMPL. DATE 03/07/2012 TOTAL DEPTH 12515 PERF.10372 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	452	-0-	-261	-0-	452	2			N	-0-					-0-
04	690	N	462	-0-	-228	-0-	462	2			N	-0-					-0-
05	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
06	450	N	430	-0-	-20	-0-	430	2			N	-0-					-0-
07	465	N	359	-0-	-106	-0-	359	2			N	-0-					-0-
08	465	N	385	-0-	-80	-0-	385	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 7 RRCID -> 247999 COMPL. DATE 02/06/2009 TOTAL DEPTH 12317 PERF.11200 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4053	X	4053	-0-	-0-	-0-	4051	2	2	9	N	2	2	8			-0-
04	3789	X	3789	-0-	-0-	-0-	3783	2	6	9	N	5	5	8			-0-
05	3747	X	3747	-0-	-0-	-0-	3744	2	3	9	N	3	3	8			-0-
06	3930	X	3714	-0-	-216	-0-	3712	2	2	9	N	2	2	8			-0-
07	4061	X	4000	-0-	-61	-0-	3998	2	2	9	N	2	2	8			-0-
08	4061	X	3850	-0-	-211	-0-	3848	2	2	9	N	2	2	8			-0-

DUNLAP GAS UNIT NO. 2 WELL #: 5 RRCID -> 248188 COMPL. DATE 01/03/2009 TOTAL DEPTH 12841 PERF.11363 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
04	474	X	474	-0-	-0-	-0-	474	2			N	-0-					-0-
05	498	X	498	-0-	-0-	-0-	498	2			N	-0-					-0-
06	455	X	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	472	X	472	-0-	-0-	-0-	472	2			N	-0-					-0-
08	452	X	452	-0-	-0-	-0-	452	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 5H RRCID -> 248210 COMPL. DATE 11/20/2007 TOTAL DEPTH 14676 PERF.12900 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5050	X	5050	-0-	-0-	-0-	5050	2			N	-0-					-0-
04	3914	X	3914	-0-	-0-	-0-	3914	2			N	-0-					-0-
05	2258	X	2258	-0-	-0-	-0-	2258	2			N	-0-					-0-
06	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
07	1178	X	1010	-0-	-168	-0-	1010	2			N	-0-					-0-
08	1178	X	323	-0-	-855	-0-	323	2			N	-0-					-0-

DOWELL GAS UNIT WELL #: 1 RRCID -> 248217 COMPL. DATE 09/02/2008 TOTAL DEPTH 12554 PERF.10788 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					-0-
04	1806	N	1806	-0-	-0-	-0-	1806	2			N	-0-					-0-
05	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					-0-
06	2608	N	2608	-0-	-0-	-0-	2608	2			N	-0-					-0-
07	2615	N	2615	-0-	-0-	-0-	2615	2			N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

BOYD "A" WELL #: 4 RRCID -> 250549 COMPL. DATE 06/10/2008 TOTAL DEPTH 12240 PERF.10951 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	2959	-0-	-141	141	2958	2	1	9	N	1	1	8			-0-
04	2819	N	2678	-0-	-141	-0-	2675	2	3	9	N	3	3	8			-0-
05	2723	X	2723	-0-	-0-	-0-	2722	2	1	9	N	1	1	8			-0-
06	2227	X	2227	-0-	-0-	-0-	2226	2	1	9	N	1	1	8			-0-
07	2709	X	2709	-0-	-0-	-0-	2708	2	1	9	N	1	1	8			-0-
08	2632	X	2632	-0-	-0-	-0-	2631	2	1	9	N	1	1	8			-0-

BOYD "A" WELL #: 6 RRCID -> 250550 COMPL. DATE 06/10/2008 TOTAL DEPTH 12304 PERF.10980 - 12087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	3205	-0-	-50	-0-	3204	2	1	9	N	1	1	8			-0-
04	3120	X	3074	-0-	-46	-0-	3073	2	1	9	N	1	1	8			-0-
05	3224	X	3191	-0-	-33	-0-	3190	2	1	9	N	1	1	8			-0-
06	3123	X	3123	-0-	-0-	-0-	3122	2	1	9	N	1	1	8			-0-
07	3193	X	3174	-0-	-19	-0-	3174	2			N	-0-					-0-
08	3193	X	3151	-0-	-42	-0-	3150	2	1	9	N	1	1	8			-0-

ORAND #1 WELL #: 4 RRCID -> 250578 COMPL. DATE 01/30/2009 TOTAL DEPTH 12385 PERF.10592 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5103	X	5103	-0-	-0-	-0-	5097	2	6	9	N	5	5	8			-0-
04	5017	X	5017	-0-	-0-	-0-	4999	2	18	9	N	16	16	8			-0-
05	4344	X	4344	-0-	-0-	-0-	4337	2	7	9	N	6	6	8			-0-
06	3480	X	3392	-0-	-88	-0-	3388	2	4	9	N	4	4	8			-0-
07	4490	X	4490	-0-	-0-	-0-	4486	2	4	9	N	4	4	8			-0-
08	4162	X	4162	-0-	-0-	-0-	4156	2	6	9	N	5	5	8			-0-

BOYD-PICKETT GAS UNIT WELL #: 17 RRCID -> 250843 COMPL. DATE 04/09/2009 TOTAL DEPTH 12305 PERF.11008 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1488	N	1291	-0-	-197	-0-	1290	2	1	9	N	1	1	8			-0-
04	1380	N	1013	-0-	-367	-0-	1012	2	1	9	N	1	1	8			-0-
05	1368	N	1368	-0-	-0-	-0-	1367	2	1	9	N	1	1	8			-0-
06	1260	N	1035	-0-	-225	-0-	1035	2			N	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	1175	2			N	-0-					-0-
08	1364	N	1165	-0-	-199	-0-	1165	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 23 RRCID -> 250864 COMPL. DATE 04/02/2009 TOTAL DEPTH 11882 PERF.11313 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1876	N	1876	-0-	-0-	-0-	1875	2	1	9	N	1	1	8			-0-
04	1807	N	1807	-0-	-0-	-0-	1806	2	1	9	N	1	1	8			-0-
05	1519	N	1252	-0-	-267	-0-	1251	2	1	9	N	1	1	8			-0-
06	1794	N	1794	-0-	-0-	-0-	1793	2	1	9	N	1	1	8			-0-
07	1889	N	1889	-0-	-0-	-0-	1888	2	1	9	N	1	1	8			-0-
08	2478	N	2478	-0-	-0-	-0-	2477	2	1	9	N	1	1	8			-0-

JOHN HENDERSON GAS UNIT WELL #: 4 RRCID -> 250894 COMPL. DATE 01/24/2009 TOTAL DEPTH 12688 PERF.11246 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	713	N	581	-0-	-132	-0-	581	2			N	-0-					-0-
04	630	N	136	-0-	-494	-0-	136	2			N	-0-					-0-
05	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-					-0-
06	3000	N	4191	-0-	1191	1191	4191	2			N	-0-					-0-
07	3100	N	3777	-0-	677	1868	3777	2			N	-0-					-0-
08	3100	N	3411	-0-	311	2179	3411	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 12 RRCID -> 250901 COMPL. DATE 04/08/2009 TOTAL DEPTH 12708 PERF.11260 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2786	N	2786	-0-	-0-	-0-	2785	2	1	9	N	1	1	8			-0-
04	2490	N	2290	-0-	-200	-0-	2289	2	1	9	N	1	1	8			-0-
05	2573	N	1982	-0-	-591	-0-	1981	2	1	9	N	1	1	8			-0-
06	2490	N	2368	-0-	-122	-0-	2367	2	1	9	N	1	1	8			-0-
07	3042	N	3042	-0-	-0-	-0-	3041	2	1	9	N	1	1	8			-0-
08	2328	N	2328	-0-	-0-	-0-	2327	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 9 RRCID -> 250935 COMPL. DATE 03/26/2009 TOTAL DEPTH 12720 PERF.11351 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 11 RRCID -> 250997 COMPL. DATE 05/01/2009 TOTAL DEPTH 12545 PERF.11230 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	809	X	809	-0-	-0-	-0-	809	2			N	-0-					-0-
04	778	X	778	-0-	-0-	-0-	778	2			N	-0-					-0-
05	795	X	795	-0-	-0-	-0-	795	2			N	-0-					-0-
06	774	X	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	610	X	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	438	X	438	-0-	-0-	-0-	438	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 10 RRCID -> 251014 COMPL. DATE 02/11/2009 TOTAL DEPTH 12658 PERF.11323 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLARD GAS UNIT NO. 1 WELL #: 3 RRCID -> 251015 COMPL. DATE 04/04/2009 TOTAL DEPTH 12870 PERF.11528 - 12686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3720	X	3359	-0-	-361	-0-	3357	2	2	9	N	2	2	8			-0-
04	3548	X	3548	-0-	-0-	-0-	3542	2	6	9	N	5	5	8			-0-
05	3570	X	3570	-0-	-0-	-0-	3569	2	1	9	N	1	1	8			-0-
06	3799	X	3799	-0-	-0-	-0-	3795	2	4	9	N	4	4	8			-0-
07	4176	X	4176	-0-	-0-	-0-	4176	2			N	-0-					-0-
08	4032	X	4032	-0-	-0-	-0-	4031	2	1	9	N	1	1	8			-0-

ORAND GAS UNIT NO. 1 WELL #: 7 RRCID -> 251031 COMPL. DATE 03/07/2009 TOTAL DEPTH 12539 PERF.11114 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1337	-0-	-27	-0-	1337	2			N	-0-					-0-
04	1320	N	1308	-0-	-12	-0-	1308	2			N	-0-					-0-
05	1364	N	1290	-0-	-74	-0-	1290	2			N	-0-					-0-
06	1290	N	1149	-0-	-141	-0-	1149	2			N	-0-					-0-
07	1364	N	1136	-0-	-228	-0-	1136	2			N	-0-					-0-
08	1302	N	1196	-0-	-106	-0-	1196	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 11 RRCID -> 251033 COMPL. DATE 03/21/2009 TOTAL DEPTH 12571 PERF.11292 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1104	-0-	-74	-0-	1104	2			N	-0-					-0-
04	1052	N	1052	-0-	-0-	-0-	1052	2			N	-0-					-0-
05	1147	N	1101	-0-	-46	-0-	1101	2			N	-0-					-0-
06	1080	N	1033	-0-	-47	-0-	1033	2			N	-0-					-0-
07	1085	N	1065	-0-	-20	-0-	1065	2			N	-0-					-0-
08	1116	N	1058	-0-	-58	-0-	1058	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 4 RRCID -> 251080 COMPL. DATE 03/20/2009 TOTAL DEPTH 12636 PERF.11294 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
04	3263	X	3263	-0-	-0-	-0-	3261	2	2	9	N	2	2	8			-0-
05	2974	X	2974	-0-	-0-	-0-	2973	2	1	9	N	1	1	8			-0-
06	2336	X	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-
07	2142	X	2142	-0-	-0-	-0-	2141	2	1	9	N	1	1	8			-0-
08	2116	X	2116	-0-	-0-	-0-	2115	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

PICKETT NO. 1 GAS UNIT WELL #: 8 RRCID -> 251248 COMPL. DATE 07/08/2009 TOTAL DEPTH 12539 PERF.11169 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	268	2			N	-0-					-0-
05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
08	310	N	207	-0-	-103	-0-	207	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 7 RRCID -> 251249 COMPL. DATE 07/14/2009 TOTAL DEPTH 12580 PERF.11170 - 12324

03	2617	X	2617	-0-	-0-	-0-	2617	2			N	-0-					-0-
04	1890	X	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
05	1953	X	1171	-0-	-782	-0-	1171	2			N	-0-					-0-
06	2233	X	2233	-0-	-0-	-0-	2233	2			N	-0-					-0-
07	1953	N	1573	-0-	-380	-0-	1573	2			N	-0-					-0-
08	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 22 RRCID -> 251284 COMPL. DATE 05/07/2009 TOTAL DEPTH 12755 PERF.11258 - 12526

03	1922	N	1614	-0-	-308	-0-	1614	2			N	-0-					-0-
04	1740	N	1668	-0-	-72	-0-	1668	2			N	-0-					-0-
05	1694	N	1694	-0-	-0-	-0-	1694	2			N	-0-					-0-
06	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
07	1736	N	1440	-0-	-296	-0-	1440	2			N	-0-					-0-
08	1749	N	1749	-0-	-0-	-0-	1749	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 8 RRCID -> 251286 COMPL. DATE 12/24/2008 TOTAL DEPTH 12447 PERF.11156 - 12296

03	1815	N	1815	-0-	-0-	-0-	1815	2			N	-0-					-0-
04	1470	N	1262	-0-	-208	-0-	1262	2			N	-0-					-0-
05	1519	N	1378	-0-	-141	-0-	1378	2			N	-0-					-0-
06	1530	N	1338	-0-	-192	-0-	1338	2			N	-0-					-0-
07	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
08	1364	N	1361	-0-	-3	-0-	1361	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 24 RRCID -> 251287 COMPL. DATE 04/05/2009 TOTAL DEPTH 12439 PERF.11794 - 12308

03	591	N	591	-0-	-0-	-0-	590	2	1	9	N	1	1	8			-0-
04	2193	N	2193	-0-	-0-	-0-	2191	2	2	9	N	2	2	8			-0-
05	527	N	263	-0-	-264	-0-	263	2			N	-0-					-0-
06	510	N	239	-0-	-271	-0-	239	2			N	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	1656	2	1	9	N	1	1	8			-0-
08	248	N	185	-0-	-63	-0-	185	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 31 RRCID -> 251323 COMPL. DATE 05/22/2009 TOTAL DEPTH 11900 PERF.11286 - 11790

03	3596	X	1443	-0-	-2153	-0-	1443	2			N	-0-					-0-
04	2190	X	1689	-0-	-501	-0-	1689	2			N	-0-					-0-
05	3324	X	3324	-0-	-0-	-0-	3323	2	1	9	N	1	1	8			-0-
06	3248	X	3248	-0-	-0-	-0-	3247	2	1	9	N	1	1	8			-0-
07	3498	X	3498	-0-	-0-	-0-	3497	2	1	9	N	1	1	8			-0-
08	3317	X	1712	-0-	-1605	-0-	1711	2	1	9	N	1	1	8			-0-

WINFREE GAS UNIT WELL #: 26 RRCID -> 251367 COMPL. DATE 05/23/2009 TOTAL DEPTH 11911 PERF.11364 - 11760

03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
05	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
06	270	N	269	-0-	-1	-0-	269	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIFORD "A" GAS UNIT WELL #: 4 RRCID -> 251399 COMPL. DATE 05/14/2009 TOTAL DEPTH 12300 PERF.10934 - 12172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2446	N	2446	-0-	-0-	-0-	2445	2	1	9	N	1	1	8			-0-
04	2257	N	2257	-0-	-0-	-0-	2256	2	1	9	N	1	1	8			-0-
05	2338	N	2338	-0-	-0-	-0-	2338	2			N	-0-					-0-
06	2287	N	2287	-0-	-0-	-0-	2287	2			N	-0-					-0-
07	2501	N	2501	-0-	-0-	-0-	2500	2	1	9	N	1	1	8			-0-
08	2497	N	2497	-0-	-0-	-0-	2496	2	1	9	N	1	1	8			-0-

PICKETT #1 GAS UNIT WELL #: 13 RRCID -> 251403 COMPL. DATE 05/29/2009 TOTAL DEPTH 12693 PERF.11280 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1299	N	1299	-0-	-0-	-0-	1297	2	2	9	N	2	2	8			-0-
04	1019	N	1019	-0-	-0-	-0-	1017	2	2	9	N	2	2	8			-0-
05	1085	N	851	-0-	-234	-0-	849	2	2	9	N	2	2	8			-0-
06	1260	N	1132	-0-	-128	-0-	1130	2	2	9	N	2	2	8			-0-
07	1054	N	650	-0-	-404	-0-	650	2			N	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1029	2	2	9	N	2	2	8			-0-

CURRY GAS UNIT WELL #: 19 RRCID -> 251406 COMPL. DATE 06/04/2009 TOTAL DEPTH 12877 PERF.11373 - 12532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	1771	-0-	-337	-0-	1771	2			N	-0-					-0-
04	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
05	1085	N	1052	-0-	-33	-0-	1051	2	1	9	N	1	1	8			-0-
06	1710	N	782	-0-	-928	-0-	782	2			N	-0-					-0-
07	1803	N	1803	-0-	-0-	-0-	1802	2	1	9	N	1	1	8			-0-
08	2448	N	2448	-0-	-0-	-0-	2446	2	2	9	N	2	2	8			-0-

CAPPS NO. 1 GAS UNIT WELL #: 3H RRCID -> 251463 COMPL. DATE 01/07/2013 TOTAL DEPTH 12515 PERF.11571 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
04	450	N	420	-0-	-30	-0-	420	2			N	-0-					-0-
05	682	N	439	-0-	-243	-0-	439	2			N	-0-					-0-
06	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-
08	434	N	162	-0-	-272	-0-	162	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 25 RRCID -> 251655 COMPL. DATE 05/01/2009 TOTAL DEPTH 12435 PERF.11814 - 12242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
04	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
05	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
06	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
07	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-

HILL, F. E. III WELL #: 4H RRCID -> 251749 COMPL. DATE 03/26/2009 TOTAL DEPTH 13605 PERF.10904 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2398	N	2398	-0-	-0-	-0-	2396	2	2	9	N	2	2	8			-0-
04	2334	N	2334	-0-	-0-	-0-	2331	2	3	9	N	3	3	8			-0-
05	2550	N	2550	-0-	-0-	-0-	2548	2	2	9	N	2	2	8			-0-
06	2379	N	2379	-0-	-0-	-0-	2377	2	2	9	N	2	2	8			-0-
07	2382	N	2382	-0-	-0-	-0-	2381	2	1	9	N	1	1	8			-0-
08	2509	N	2509	-0-	-0-	-0-	2507	2	2	9	N	2	2	8			-0-

PICKETT NO. 1 GAS UNIT WELL #: 14 RRCID -> 252114 COMPL. DATE 05/28/2009 TOTAL DEPTH 12825 PERF.11368 - 12579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ORAND GAS UNIT NO. 1 WELL #: 6 RRCID -> 252359 COMPL. DATE 03/08/2009 TOTAL DEPTH 12846 PERF.11472 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1085	N	930	-0-	-155	-0-	930	2			N	-0-					-0-
04	1230	N	1093	-0-	-137	-0-	1093	2			N	-0-					-0-
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
06	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
07	1626	N	1626	-0-	-0-	-0-	1626	2			N	-0-					-0-
08	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					-0-

ZENO KING GAS UNIT II WELL #: 4 RRCID -> 252362 COMPL. DATE 07/28/2009 TOTAL DEPTH 12616 PERF.10909 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	779	N	779	-0-	-0-	-0-	778	2	1	9	N	1	1	8			-0-
04	842	N	842	-0-	-0-	-0-	840	2	2	9	N	2	2	8			-0-
05	1056	N	1056	-0-	-0-	-0-	1055	2	1	9	N	1	1	8			-0-
06	1248	N	1248	-0-	-0-	-0-	1244	2	4	9	N	4	4	8			-0-
07	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	N	2	2	8			-0-
08	1072	N	1072	-0-	-0-	-0-	1069	2	3	9	N	3	3	8			-0-

ZENO KING GAS UNIT WELL #: 6 RRCID -> 252365 COMPL. DATE 06/26/2009 TOTAL DEPTH 12431 PERF.11005 - 12244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1460	N	1460	-0-	-0-	-0-	1460	2			N	-0-					-0-
04	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
05	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
07	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					-0-
08	868	N	85	-0-	-783	-0-	85	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 26 RRCID -> 252436 COMPL. DATE 06/30/2009 TOTAL DEPTH 12415 PERF.11174 - 12205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1169	N	1169	-0-	-0-	-0-	1168	2	1	9	N	1	1	8			-0-
04	1128	N	1128	-0-	-0-	-0-	1127	2	1	9	N	1	1	8			-0-
05	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
06	1140	N	1048	-0-	-92	-0-	1048	2			N	-0-					-0-
07	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					-0-
08	1219	N	1219	-0-	-0-	-0-	1218	2	1	9	N	1	1	8			-0-

L. V. JONES GAS UNIT WELL #: 8 RRCID -> 252440 COMPL. DATE 05/30/2009 TOTAL DEPTH 12450 PERF.11006 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1371	-0-	-24	-0-	1371	2			N	-0-					-0-
04	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
05	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
06	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					-0-
07	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
08	1364	N	1358	-0-	-6	-0-	1358	2			N	-0-					-0-

JOHN HENDERSON GAS UNIT WELL #: 13 RRCID -> 252686 COMPL. DATE 07/11/2009 TOTAL DEPTH 12838 PERF.11324 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1916	N	1916	-0-	-0-	-0-	1915	2	1	9	N	1	1	8			-0-
04	2055	N	2055	-0-	-0-	-0-	2053	2	2	9	N	2	2	8			-0-
05	2273	N	2273	-0-	-0-	-0-	2272	2	1	9	N	1	1	8			-0-
06	2202	N	2202	-0-	-0-	-0-	2201	2	1	9	N	1	1	8			-0-
07	2506	N	2506	-0-	-0-	-0-	2505	2	1	9	N	1	1	8			-0-
08	2376	N	2376	-0-	-0-	-0-	2375	2	1	9	N	1	1	8			-0-

JONES, L. V. GAS UNIT WELL #: 5 RRCID -> 252870 COMPL. DATE 07/10/2009 TOTAL DEPTH 12468 PERF.11045 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					-0-
04	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
05	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
06	2398	N	2398	-0-	-0-	-0-	2398	2			N	-0-					-0-
07	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					-0-
08	2345	N	2345	-0-	-0-	-0-	2345	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 8 RRCID -> 252874 COMPL. DATE 08/01/2009 TOTAL DEPTH 12701 PERF.11318 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1438	X	1438	-0-	-0-	-0-	1437	2	1	9	N	1	1	8			-0-
04	1333	X	1333	-0-	-0-	-0-	1331	2	2	9	N	2	2	8			-0-
05	1429	X	1429	-0-	-0-	-0-	1428	2	1	9	N	1	1	8			-0-
06	1040	X	1040	-0-	-0-	-0-	1039	2	1	9	N	1	1	8			-0-
07	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
08	276	X	276	-0-	-0-	-0-	276	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 5 RRCID -> 252875 COMPL. DATE 07/31/2009 TOTAL DEPTH 12320 PERF.10951 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4136	X	4136	-0-	-0-	-0-	4135	2	1	9	N	1	1	8			130
04	4068	X	4068	-0-	-0-	-0-	4066	2	2	9	N	2	2	8			130
05	4227	X	4227	-0-	-0-	-0-	4226	2	1	9	N	1	1	8			130
06	3533	X	3533	-0-	-0-	-0-	3532	2	1	9	N	1	1	8			130
07	3694	X	3694	-0-	-0-	-0-	3693	2	1	9	N	1	1	8			130
08	3968	X	3968	-0-	-0-	-0-	3967	2	1	9	N	1	1	8			130

WINFREE GAS UNIT WELL #: 18 RRCID -> 252883 COMPL. DATE 07/29/2009 TOTAL DEPTH 12235 PERF.11674 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					-0-
04	3114	X	3114	-0-	-0-	-0-	3114	2			N	-0-					-0-
05	3738	X	3738	-0-	-0-	-0-	3738	2			N	-0-					-0-
06	3150	X	738	-0-	-2412	-0-	738	2			N	-0-					-0-
07	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-
08	3751	X	3227	-0-	-524	-0-	3227	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 20 RRCID -> 252888 COMPL. DATE 08/01/2009 TOTAL DEPTH 11910 PERF.11347 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1792	N	1792	-0-	-0-	-0-	1791	2	1	9	N	1	1	8			-0-
04	1672	N	1672	-0-	-0-	-0-	1670	2	2	9	N	2	2	8			-0-
05	1706	N	1706	-0-	-0-	-0-	1705	2	1	9	N	1	1	8			-0-
06	1502	N	1502	-0-	-0-	-0-	1501	2	1	9	N	1	1	8			-0-
07	1550	N	1487	-0-	-63	-0-	1486	2	1	9	N	1	1	8			-0-
08	1550	N	1456	-0-	-94	-0-	1455	2	1	9	N	1	1	8			-0-

BONNER, J. WELL #: 17 RRCID -> 252889 COMPL. DATE 08/10/2009 TOTAL DEPTH 12245 PERF.11516 - 11675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OWENS "C" WELL #: 4 RRCID -> 252901 COMPL. DATE 07/29/2009 TOTAL DEPTH 12560 PERF.10669 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1606	N	1606	-0-	-0-	-0-	1603	2	3	9	N	3	3	8			-0-
04	1436	N	1436	-0-	-0-	-0-	1429	2	7	9	N	6	6	8			-0-
05	1550	N	1412	-0-	-138	-0-	1410	2	2	9	N	2	2	8			-0-
06	1500	N	1349	-0-	-151	-0-	1346	2	3	9	N	3	3	8			-0-
07	1488	N	1403	-0-	-85	-0-	1401	2	2	9	N	2	2	8			-0-
08	1426	N	1412	-0-	-14	-0-	1410	2	2	9	N	2	2	8			-0-

KIRSCH GAS UNIT WELL #: 21 RRCID -> 252918 COMPL. DATE 08/21/2009 TOTAL DEPTH 11892 PERF.11213 - 11711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					-0-
04	1050	N	1030	-0-	-20	-0-	1030	2			N	-0-					-0-
05	1085	N	1063	-0-	-22	-0-	1063	2			N	-0-					-0-
06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
08	1054	N	1039	-0-	-15	-0-	1039	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 20 RRCID -> 252934 COMPL. DATE 08/30/2009 TOTAL DEPTH 12246 PERF.11624 - 12060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	2019	-0-	-27	-0-	2019	2			N	-0-					-0-
04	2261	N	2261	-0-	-0-	-0-	2260	2	1	9	N	1	1	8			-0-
05	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					-0-
06	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
07	2325	N	2172	-0-	-153	-0-	2172	2			N	-0-					-0-
08	2263	N	2137	-0-	-126	-0-	2137	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 29 RRCID -> 253246 COMPL. DATE 10/06/2009 TOTAL DEPTH 12375 PERF.11657 - 12160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1260	N	1260	-0-	-0-	-0-	1258	2	2	9	N	2	2	8			-0-
04	1140	N	832	-0-	-308	-0-	828	2	4	9	N	4	4	8			-0-
05	1209	N	1188	-0-	-21	-0-	1187	2	1	9	N	1	1	8			-0-
06	1230	N	1224	-0-	-6	-0-	1223	2	1	9	N	1	1	8			-0-
07	1393	N	1393	-0-	-0-	-0-	1392	2	1	9	N	1	1	8			-0-
08	3089	N	3089	-0-	-0-	-0-	3088	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 22 RRCID -> 253248 COMPL. DATE 09/14/2009 TOTAL DEPTH 11936 PERF.11366 - 11516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, H. D.GAS UNIT WELL #: 7 RRCID -> 253252 COMPL. DATE 10/29/2009 TOTAL DEPTH 12400 PERF.11074 - 12249

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2573	N	856	-0-	-1717	-0-	856	2			N	-0-					-0-
04	1950	N	730	-0-	-1220	-0-	728	2	2	9	N	2	2	8			-0-
05	2394	N	2394	-0-	-0-	-0-	2390	2	4	9	N	4	4	8			-0-
06	1773	N	1773	-0-	-0-	-0-	1772	2	1	9	N	1	1	8			-0-
07	2234	N	2234	-0-	-0-	-0-	2233	2	1	9	N	1	1	8			-0-
08	2387	N	2239	-0-	-148	-0-	2237	2	2	9	N	2	2	8			-0-

HENDERSON GAS UNIT WELL #: 24 RRCID -> 253256 COMPL. DATE 10/18/2009 TOTAL DEPTH 11963 PERF.11282 - 11676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
04	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
05	2210	N	2210	-0-	-0-	-0-	2210	2			N	-0-					-0-
06	2029	N	2029	-0-	-0-	-0-	2029	2			N	-0-					-0-
07	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
08	2201	N	1846	-0-	-355	-0-	1846	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 28 RRCID -> 253422 COMPL. DATE 09/24/2009 TOTAL DEPTH 11854 PERF.11240 - 11714

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1490	N	1490	-0-	-0-	-0-	1489	2	1	9	N	1	1	8			-0-
04	1500	N	1466	-0-	-34	-0-	1464	2	2	9	N	2	2	8			-0-
05	1488	N	1446	-0-	-42	-0-	1445	2	1	9	N	1	1	8			-0-
06	1440	N	1331	-0-	-109	-0-	1330	2	1	9	N	1	1	8			-0-
07	1519	N	1291	-0-	-228	-0-	1290	2	1	9	N	1	1	8			-0-
08	1457	N	1159	-0-	-298	-0-	1158	2	1	9	N	1	1	8			-0-

IVY, ATHEL GAS UNIT WELL #: 6 RRCID -> 253429 COMPL. DATE 09/30/2009 TOTAL DEPTH 12208 PERF.11105 - 12208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
LEVELS, MARION WELL #: 4 RRCID -> 253502 COMPL. DATE 11/06/2009 TOTAL DEPTH 12477 PERF.11018 - 12324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2536	N	2536	-0-	-0-	-0-	2535	2	1	9	N	1	1	8			-0-
04	2436	N	2436	-0-	-0-	-0-	2433	2	3	9	N	3	3	8			-0-
05	2573	N	2389	-0-	-184	-0-	2388	2	1	9	N	1	1	8			-0-
06	2460	N	2230	-0-	-230	-0-	2229	2	1	9	N	1	1	8			-0-
07	2511	N	2445	-0-	-66	-0-	2444	2	1	9	N	1	1	8			-0-
08	2413	N	2413	-0-	-0-	-0-	2412	2	1	9	N	1	1	8			-0-

BOOTH GAS UNIT WELL #: 2 RRCID -> 253503 COMPL. DATE 09/30/2009 TOTAL DEPTH 12700 PERF.11089 - 12421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2424	X	2424	-0-	-0-	-0-	2423	2	1	9	N	1	1	8			-0-
04	2195	X	2195	-0-	-0-	-0-	2192	2	3	9	N	3	3	8			-0-
05	2269	X	2269	-0-	-0-	-0-	2268	2	1	9	N	1	1	8			-0-
06	1770	X	1721	-0-	-49	-0-	1720	2	1	9	N	1	1	8			-0-
07	1916	X	1916	-0-	-0-	-0-	1915	2	1	9	N	1	1	8			-0-
08	2321	X	2321	-0-	-0-	-0-	2320	2	1	9	N	1	1	8			-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 9 RRCID -> 253504 COMPL. DATE 07/05/2014 TOTAL DEPTH 12310 PERF.10503 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1521	N	1521	-0-	-0-	-0-	1521	2			N	-0-					-0-
04	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
05	1507	N	1507	-0-	-0-	-0-	1507	2			N	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	1395	2			N	-0-					-0-
07	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
08	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-

MONTGOMERY, WELDON GAS UNIT II WELL #: 1 RRCID -> 253525 COMPL. DATE 12/08/2014 TOTAL DEPTH 12683 PERF.10150 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 17 RRCID -> 253528 COMPL. DATE 11/05/2009 TOTAL DEPTH 11995 PERF.11312 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	238	X	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	249	X	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	250	X	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	251	X	251	-0-	-0-	-0-	251	2			N	-0-					-0-
08	242	X	242	-0-	-0-	-0-	242	2			N	-0-					-0-

BOYD "A" GAS UNIT WELL #: 5 RRCID -> 253532 COMPL. DATE 11/21/2009 TOTAL DEPTH 12260 PERF.11003 - 12032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1695	N	1695	-0-	-0-	-0-	1694	2	1	9	N	1	1	8			-0-
04	1526	N	1526	-0-	-0-	-0-	1525	2	1	9	N	1	1	8			-0-
05	1554	N	1554	-0-	-0-	-0-	1553	2	1	9	N	1	1	8			-0-
06	1650	N	1457	-0-	-193	-0-	1456	2	1	9	N	1	1	8			-0-
07	1581	N	1562	-0-	-19	-0-	1562	2			N	-0-					-0-
08	1757	N	1757	-0-	-0-	-0-	1756	2	1	9	N	1	1	8			-0-

HUMPHRIES GAS UNIT WELL #: 6 RRCID -> 254033 COMPL. DATE 09/18/2009 TOTAL DEPTH 12452 PERF.10707 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					71
04	529	N	529	-0-	-0-	-0-	529	2			N	-0-					71
05	636	N	636	-0-	-0-	-0-	636	2			N	-0-					71
06	622	N	622	-0-	-0-	-0-	622	2			N	-0-					71
07	607	N	607	-0-	-0-	-0-	607	2			N	-0-					71
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					71

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 30 RRCID -> 254052 COMPL. DATE 10/31/2009 TOTAL DEPTH 12355 PERF.11720 - 12238

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1839	N	1839	-0-	-0-	-0-	1838	2	1	9	N	1	1	8			-0-
04	1466	N	1466	-0-	-0-	-0-	1464	2	2	9	N	2	2	8			-0-
05	1674	N	1668	-0-	-6	-0-	1667	2	1	9	N	1	1	8			-0-
06	1770	N	1457	-0-	-313	-0-	1456	2	1	9	N	1	1	8			-0-
07	1519	N	1516	-0-	-3	-0-	1515	2	1	9	N	1	1	8			-0-
08	1674	N	1266	-0-	-408	-0-	1265	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 254054 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 11392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4357	X	4357	-0-	-0-	-0-	4339	2	18	9	N	16	16	8			-0-
04	4284	X	4284	-0-	-0-	-0-	4244	2	40	9	N	36	36	8			-0-
05	4203	X	4203	-0-	-0-	-0-	4191	2	12	9	N	11	11	8			-0-
06	4323	X	4323	-0-	-0-	-0-	4310	2	13	9	N	12	12	8			-0-
07	5276	X	5276	-0-	-0-	-0-	5263	2	13	9	N	12	12	8			-0-
08	4480	X	4480	-0-	-0-	-0-	4465	2	15	9	N	14	14	8			-0-

BLACK, H. D. GAS UNIT WELL #: 4 RRCID -> 254355 COMPL. DATE 12/19/2009 TOTAL DEPTH 12410 PERF.11010 - 12097

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2275	N	2275	-0-	-0-	-0-	2274	2	1	9	N	1	1	8			-0-
04	1890	N	1438	-0-	-452	-0-	1435	2	3	9	N	3	3	8			-0-
05	2466	N	2466	-0-	-0-	-0-	2465	2	1	9	N	1	1	8			-0-
06	2190	N	2189	-0-	-1	-0-	2188	2	1	9	N	1	1	8			-0-
07	2620	N	2620	-0-	-0-	-0-	2619	2	1	9	N	1	1	8			-0-
08	2623	N	2623	-0-	-0-	-0-	2622	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 18 RRCID -> 254356 COMPL. DATE 11/20/2009 TOTAL DEPTH 11944 PERF.11278 - 11676

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1007	X	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-
04	1027	X	1027	-0-	-0-	-0-	1026	2	1	9	N	1	1	8			-0-
05	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
06	937	X	937	-0-	-0-	-0-	937	2			N	-0-					-0-
07	967	X	967	-0-	-0-	-0-	967	2			N	-0-					-0-
08	952	X	952	-0-	-0-	-0-	952	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 5 RRCID -> 254358 COMPL. DATE 12/11/2009 TOTAL DEPTH 12492 PERF.11057 - 12233

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
04	1930	N	1930	-0-	-0-	-0-	1930	2			N	-0-					-0-
05	2015	N	1910	-0-	-105	-0-	1910	2			N	-0-					-0-
06	1950	N	1902	-0-	-48	-0-	1902	2			N	-0-					-0-
07	1984	N	1965	-0-	-19	-0-	1965	2			N	-0-					-0-
08	1922	N	1870	-0-	-52	-0-	1870	2			N	-0-					-0-

KEILS, W. A. GAS UNIT WELL #: 6 RRCID -> 254364 COMPL. DATE 11/20/2009 TOTAL DEPTH 12506 PERF.11131 - 12331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1828	N	1828	-0-	-0-	-0-	1827	2	1	9	N	1	1	8			-0-
04	1740	N	1600	-0-	-140	-0-	1598	2	2	9	N	2	2	8			-0-
05	1846	N	1846	-0-	-0-	-0-	1845	2	1	9	N	1	1	8			-0-
06	1740	N	1655	-0-	-85	-0-	1654	2	1	9	N	1	1	8			-0-
07	1643	N	1494	-0-	-149	-0-	1494	2			N	-0-					-0-
08	1798	N	1662	-0-	-136	-0-	1661	2	1	9	N	1	1	8			-0-

MOODY ESTATE WELL #: 4 RRCID -> 254455 COMPL. DATE 12/04/2009 TOTAL DEPTH 12450 PERF.10969 - 12280

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2853	X	2853	-0-	-0-	-0-	2852	2	1	9	N	1	1	8			-0-
04	2700	X	2610	-0-	-90	-0-	2607	2	3	9	N	3	3	8			-0-
05	2728	X	2404	-0-	-324	-0-	2403	2	1	9	N	1	1	8			-0-
06	2760	X	2518	-0-	-242	-0-	2517	2	1	9	N	1	1	8			-0-
07	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
08	3010	X	3010	-0-	-0-	-0-	3009	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
WINFREE GAS UNIT WELL #: 20 RRCID -> 254618 COMPL. DATE 02/08/2009 TOTAL DEPTH 12022 PERF.11354 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
06	60	N	19	-0-	-41	-0-	19	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 15 RRCID -> 254634 COMPL. DATE 12/31/2009 TOTAL DEPTH 12669 PERF.11330 - 12547

03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	180	N	54	-0-	-126	-0-	54	2			N	-0-					-0-
05	341	N	70	-0-	-271	-0-	70	2			N	-0-					-0-
06	270	N	2	-0-	-268	-0-	2	2			N	-0-					-0-
07	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 24 RRCID -> 254636 COMPL. DATE 12/14/2009 TOTAL DEPTH 12143 PERF.11497 - 11934

03	1984	N	1171	-0-	-813	-0-	1170	2	1	9	N	1	1	8			-0-
04	1200	N	891	-0-	-309	-0-	889	2	2	9	N	2	2	8			-0-
05	1116	N	904	-0-	-212	-0-	903	2	1	9	N	1	1	8			-0-
06	1140	N	949	-0-	-191	-0-	948	2	1	9	N	1	1	8			-0-
07	1069	N	1069	-0-	-0-	-0-	1068	2	1	9	N	1	1	8			-0-
08	1089	N	1089	-0-	-0-	-0-	1088	2	1	9	N	1	1	8			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 254639 COMPL. DATE 12/29/2009 TOTAL DEPTH 11917 PERF.11375 - 11546

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN, J. W. GAS UNIT WELL #: 3H RRCID -> 254742 COMPL. DATE 09/29/2009 TOTAL DEPTH 12044 PERF.12300 - 14571

03	5301	X	4849	-0-	-452	-0-	4848	2	1	9	N	1	1	8			-0-
04	5550	X	5122	-0-	-428	-0-	5120	2	2	9	N	2	2	8			-0-
05	5735	X	3031	-0-	-2704	-0-	3030	2	1	9	N	1	1	8			-0-
06	5627	X	5627	-0-	-0-	-0-	5626	2	1	9	N	1	1	8			-0-
07	5484	X	5484	-0-	-0-	-0-	5483	2	1	9	N	1	1	8			-0-
08	5301	X	2879	-0-	-2422	-0-	2879	2			N	-0-					-0-

HENDERSON-LOTT NO. 1 GAS UNIT WELL #: 13 RRCID -> 255179 COMPL. DATE 02/10/2010 TOTAL DEPTH 12130 PERF.11558 - 11982

03	4598	X	4598	-0-	-0-	-0-	4597	2	1	9	N	1	1	8			-0-
04	4631	X	4631	-0-	-0-	-0-	4629	2	2	9	N	2	2	8			-0-
05	4359	X	4359	-0-	-0-	-0-	4358	2	1	9	N	1	1	8			-0-
06	1740	X	1509	-0-	-231	-0-	1508	2	1	9	N	1	1	8			-0-
07	1798	X	1734	-0-	-64	-0-	1733	2	1	9	N	1	1	8			-0-
08	1798	X	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-

HARTLEY UNIT WELL #: 4 RRCID -> 255182 COMPL. DATE 02/20/2010 TOTAL DEPTH 12420 PERF.10965 - 12260

03	2821	X	2013	-0-	-808	-0-	2013	2			N	-0-					-0-
04	2900	X	2900	-0-	-0-	-0-	2900	2			N	-0-					-0-
05	2945	X	2616	-0-	-329	-0-	2616	2			N	-0-					-0-
06	2850	X	2581	-0-	-269	-0-	2581	2			N	-0-					-0-
07	3007	X	2621	-0-	-386	-0-	2621	2			N	-0-					-0-
08	3007	X	2353	-0-	-654	-0-	2353	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
AYCOCK INTERESTS L.P. GAS UNIT WELL #: 1 RRCID -> 255910 COMPL. DATE 03/20/2010 TOTAL DEPTH 12512 PERF.10917 - 12262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	2			N	-0-					-0-
06	180	N	140	-0-	-40	-0-	140	2			N	-0-					-0-
07	248	N	172	-0-	-76	-0-	172	2			N	-0-					-0-
08	217	N	155	-0-	-62	-0-	155	2			N	-0-					-0-

BOOTH GAS UNIT WELL #: 1 RRCID -> 255913 COMPL. DATE 02/17/2010 TOTAL DEPTH 12467 PERF.10951 - 12388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 255914 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 11484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5172	X	5172	-0-	-0-	-0-	5172	2			N	-0-					-0-
04	4536	X	4536	-0-	-0-	-0-	4536	2			N	-0-					-0-
05	4115	X	4115	-0-	-0-	-0-	4115	2			N	-0-					-0-
06	4200	X	2771	-0-	-1429	-0-	2771	2			N	-0-					-0-
07	4340	X	3417	-0-	-923	-0-	3417	2			N	-0-					-0-
08	4340	X	3565	-0-	-775	-0-	3565	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 20 RRCID -> 255916 COMPL. DATE 01/27/2010 TOTAL DEPTH 11985 PERF.11390 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3131	X	2645	-0-	-486	-0-	2644	2	1	9	N	1	1	8			-0-
04	2820	X	1269	-0-	-1551	-0-	1268	2	1	9	N	1	1	8			-0-
05	3091	X	3091	-0-	-0-	-0-	3089	2	2	9	N	2	2	8			-0-
06	2747	X	2747	-0-	-0-	-0-	2746	2	1	9	N	1	1	8			-0-
07	2790	X	2719	-0-	-71	-0-	2718	2	1	9	N	1	1	8			-0-
08	3100	X	2680	-0-	-420	-0-	2679	2	1	9	N	1	1	8			-0-

FOOTBALL FIELD GAS UNIT WELL #: 3 RRCID -> 255919 COMPL. DATE 03/17/2010 TOTAL DEPTH 12550 PERF.10939 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	733	-0-	-476	-0-	733	2			N	-0-					-0-
04	1230	N	498	-0-	-732	-0-	497	2	1	9	N	1	1	8			-0-
05	1240	N	940	-0-	-300	-0-	940	2			N	-0-					-0-
06	809	N	809	-0-	-0-	-0-	808	2	1	9	N	1	1	8			-0-
07	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1	1	8			-0-
08	930	N	550	-0-	-380	-0-	549	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 31 RRCID -> 255930 COMPL. DATE 03/18/2010 TOTAL DEPTH 12350 PERF.11720 - 12238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
04	690	N	655	-0-	-35	-0-	654	2	1	9	N	1	1	8			-0-
05	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
06	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-
07	682	N	675	-0-	-7	-0-	675	2			N	-0-					-0-
08	713	N	667	-0-	-46	-0-	667	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 19 RRCID -> 255941 COMPL. DATE 03/31/2010 TOTAL DEPTH 12067 PERF.11480 - 11925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1581	N	1461	-0-	-120	-0-	1461	2			N	-0-					-0-
04	1570	N	1570	-0-	-0-	-0-	1569	2	1	9	N	1	1	8			-0-
05	1624	N	1624	-0-	-0-	-0-	1623	2	1	9	N	1	1	8			-0-
06	1434	N	1434	-0-	-0-	-0-	1433	2	1	9	N	1	1	8			-0-
07	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
08	1612	N	1528	-0-	-84	-0-	1527	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 2B RRCID -> 255942 COMPL. DATE 01/25/2010 TOTAL DEPTH 11953 PERF.11384 - 11790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 6 RRCID -> 255945 COMPL. DATE 03/25/2010 TOTAL DEPTH 12700 PERF.11228 - 12480

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2478	N	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
04	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					-0-
05	2312	N	2312	-0-	-0-	-0-	2312	2			N	-0-					-0-
06	2400	N	2053	-0-	-347	-0-	2053	2			N	-0-					-0-
07	2356	N	2135	-0-	-221	-0-	2135	2			N	-0-					-0-
08	2325	N	2137	-0-	-188	-0-	2137	2			N	-0-					-0-

WILLIFORD "A" GAS UNIT WELL #: 7 RRCID -> 255984 COMPL. DATE 11/24/2009 TOTAL DEPTH 12245 PERF.10932 - 12009

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2847	N	2847	-0-	-0-	-0-	2845	2	2	9	N	2	2	8			-0-
04	2683	N	2683	-0-	-0-	-0-	2679	2	4	9	N	4	4	8			-0-
05	2952	N	2952	-0-	-0-	-0-	2950	2	2	9	N	2	2	8			-0-
06	2905	N	2905	-0-	-0-	-0-	2903	2	2	9	N	2	2	8			-0-
07	3095	N	3095	-0-	-0-	-0-	3094	2	1	9	N	1	1	8			-0-
08	3060	N	3060	-0-	-0-	-0-	3058	2	2	9	N	2	2	8			-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 5 RRCID -> 256536 COMPL. DATE 04/23/2010 TOTAL DEPTH 12455 PERF.11030 - 12247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3348	X	3285	-0-	-63	-0-	3281	2	4	9	N	4	4	8			-0-
04	3339	X	3339	-0-	-0-	-0-	3329	2	10	9	N	9	9	8			-0-
05	3348	X	3220	-0-	-128	-0-	3217	2	3	9	N	3	3	8			-0-
06	3180	X	3035	-0-	-145	-0-	3032	2	3	9	N	3	3	8			-0-
07	3441	X	3104	-0-	-337	-0-	3103	2	1	9	N	1	1	8			-0-
08	3441	X	3077	-0-	-364	-0-	3075	2	2	9	N	2	2	8			-0-

W. A. KEILS GAS UNIT WELL #: 7 RRCID -> 256540 COMPL. DATE 04/15/2010 TOTAL DEPTH 12430 PERF.11096 - 12371

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1982	N	1982	-0-	-0-	-0-	1982	2			N	-0-					-0-
04	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					-0-
05	1980	N	1980	-0-	-0-	-0-	1980	2			N	-0-					-0-
06	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
07	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-					-0-
08	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 4 RRCID -> 256620 COMPL. DATE 03/10/2010 TOTAL DEPTH 12335 PERF.11747 - 12206

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	938	N	938	-0-	-0-	-0-	937	2	1	9	N	1	1	8			-0-
04	528	N	528	-0-	-0-	-0-	526	2	2	9	N	2	2	8			-0-
05	995	N	995	-0-	-0-	-0-	994	2	1	9	N	1	1	8			-0-
06	1066	N	1066	-0-	-0-	-0-	1065	2	1	9	N	1	1	8			-0-
07	925	N	925	-0-	-0-	-0-	924	2	1	9	N	1	1	8			-0-
08	394	N	394	-0-	-0-	-0-	393	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 15H RRCID -> 256621 COMPL. DATE 03/31/2010 TOTAL DEPTH 14984 PERF.12400 - 14950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3302	X	3302	-0-	-0-	-0-	3302	2			N	-0-					-0-
04	3222	X	3222	-0-	-0-	-0-	3221	2	1	9	N	1	1	8			-0-
05	3100	X	3100	-0-	-0-	-0-	3099	2	1	9	N	1	1	8			-0-
06	3210	X	2768	-0-	-442	-0-	2767	2	1	9	N	1	1	8			-0-
07	3317	X	2818	-0-	-499	-0-	2817	2	1	9	N	1	1	8			-0-
08	3317	X	2277	-0-	-1040	-0-	2276	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROPER GAS UNIT WELL #: 4H RRCID -> 256636 COMPL. DATE 02/02/2010 TOTAL DEPTH 11674 PERF.11059 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

C. N. WILLIFORD WELL #: 7 RRCID -> 256677 COMPL. DATE 04/16/2010 TOTAL DEPTH 12355 PERF.10904 - 12183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2449	N	2376	-0-	-73	-0-	2375	2	1	9	N	1	1	8			-0-
04	2320	N	2320	-0-	-0-	-0-	2318	2	2	9	N	2	2	8			-0-
05	2449	N	2308	-0-	-141	-0-	2307	2	1	9	N	1	1	8			-0-
06	2310	N	1974	-0-	-336	-0-	1973	2	1	9	N	1	1	8			-0-
07	2387	N	1843	-0-	-544	-0-	1843	2			N	-0-					-0-
08	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 256841 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 11370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2976	X	2617	-0-	-359	-0-	2614	2	3	9	N	3	3	8			-0-
04	2770	X	2770	-0-	-0-	-0-	2760	2	10	9	N	9	9	8			-0-
05	2697	X	2683	-0-	-14	-0-	2679	2	4	9	N	4	4	8			-0-
06	3055	X	3055	-0-	-0-	-0-	3051	2	4	9	N	4	4	8			-0-
07	2852	N	2633	-0-	-219	-0-	2629	2	4	9	N	4	4	8			-0-
08	2894	N	2894	-0-	-0-	-0-	2886	2	8	9	N	7	7	8			-0-

HENDERSON GAS UNIT WELL #: 29 RRCID -> 256848 COMPL. DATE 05/20/2010 TOTAL DEPTH 11975 PERF.11364 - 11824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	310	N	217	-0-	-93	-0-	217	2			N	-0-					-0-
04	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
05	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
06	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					-0-
07	1780	N	1780	-0-	-0-	-0-	1780	2			N	-0-					-0-
08	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 256850 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	806	N	786	-0-	-20	-0-	777	2	9	9	N	8	8	8			-0-
04	773	N	773	-0-	-0-	-0-	761	2	12	9	N	11	11	8			-0-
05	817	N	817	-0-	-0-	-0-	804	2	13	9	N	12	12	8			-0-
06	750	N	684	-0-	-66	-0-	670	2	14	9	N	13	13	8			-0-
07	806	N	621	-0-	-185	-0-	610	2	11	9	N	10	10	8			-0-
08	3084	N	3084	-0-	-0-	-0-	3069	2	15	9	N	14	14	8			-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 256903 COMPL. DATE 04/08/2025 TOTAL DEPTH 11875 PERF. 8679 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON GAS UNIT WELL #: 22 RRCID -> 257050 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 11605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4621	X	4621	-0-	-0-	-0-	4618	2	3	9	N	3	3	8			-0-
04	4410	X	4289	-0-	-121	-0-	4283	2	6	9	N	5	5	8			-0-
05	4557	X	4430	-0-	-127	-0-	4424	2	6	9	N	5	5	8			-0-
06	4470	X	4311	-0-	-159	-0-	4305	2	6	9	N	5	5	8			-0-
07	4619	X	4330	-0-	-289	-0-	4326	2	4	9	N	4	4	8			-0-
08	4619	X	3719	-0-	-900	-0-	3711	2	8	9	N	7	7	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HENDERSON GAS UNIT WELL #: 21 RRCID -> 257054 COMPL. DATE 05/03/2010 TOTAL DEPTH 12072 PERF.11368 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	520	-0-	-255	-0-	520	2			N	-0-					-0-
04	780	N	760	-0-	-20	-0-	759	2	1	9	N	1	1	8			-0-
05	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
06	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
07	775	N	720	-0-	-55	-0-	720	2			N	-0-					-0-
08	775	N	685	-0-	-90	-0-	685	2			N	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 4 RRCID -> 257055 COMPL. DATE 05/03/2010 TOTAL DEPTH 12273 PERF.10892 - 12273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2387	N	2132	-0-	-255	-0-	2129	2	3	9	N	3	3	8			-0-
04	2310	N	2006	-0-	-304	-0-	1998	2	8	9	N	7	7	8			-0-
05	2294	N	2135	-0-	-159	-0-	2132	2	3	9	N	3	3	8			-0-
06	2151	N	2151	-0-	-0-	-0-	2145	2	6	9	N	5	5	8			-0-
07	2357	N	2357	-0-	-0-	-0-	2356	2	1	9	N	1	1	8			-0-
08	2551	N	2551	-0-	-0-	-0-	2549	2	2	9	N	2	2	8			-0-

SARTOR GAS UNIT WELL #: 5 RRCID -> 257218 COMPL. DATE 07/08/2010 TOTAL DEPTH 12580 PERF.11171 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2046	N	1682	-0-	-364	-0-	1681	2	1	9	N	1	1	8			-0-
04	2011	N	2011	-0-	-0-	-0-	2010	2	1	9	N	1	1	8			-0-
05	1912	N	1912	-0-	-0-	-0-	1911	2	1	9	N	1	1	8			-0-
06	1934	N	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-
07	2077	N	2019	-0-	-58	-0-	2019	2			N	-0-					-0-
08	1979	N	1979	-0-	-0-	-0-	1979	2			N	-0-					-0-

TEAGUE I.S.D. GAS UNIT WELL #: 4 RRCID -> 257237 COMPL. DATE 05/25/2010 TOTAL DEPTH 12490 PERF.10907 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2626	N	2626	-0-	-0-	-0-	2625	2	1	9	N	1	1	8			-0-
04	2320	N	2320	-0-	-0-	-0-	2316	2	4	9	N	4	4	8			-0-
05	2458	N	2458	-0-	-0-	-0-	2457	2	1	9	N	1	1	8			-0-
06	3000	N	3212	-0-	212	212	3209	2	3	9	N	3	3	8			-0-
07	2485	N	2273	-0-	-212	-0-	2273	2			N	-0-					-0-
08	2449	N	1535	-0-	-914	-0-	1534	2	1	9	N	1	1	8			-0-

PICKETT NO. 1 GAS UNIT WELL #: 15 RRCID -> 257291 COMPL. DATE 06/23/2010 TOTAL DEPTH 12135 PERF.11828 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5022	X	3374	-0-	-1648	-0-	3373	2	1	9	N	1	1	8			21
04	4860	X	4097	-0-	-763	-0-	4095	2	2	9	N	2	2	8			21
05	4588	X	3327	-0-	-1261	-0-	3326	2	1	9	N	1	1	8			21
06	4440	X	3628	-0-	-812	-0-	3627	2	1	9	N	1	1	8			21
07	4588	X	3234	-0-	-1354	-0-	3233	2	1	9	N	1	1	8			21
08	4247	X	2277	-0-	-1970	-0-	2276	2	1	9	N	1	1	8			21

SNEED GAS UNIT WELL #: 13 RRCID -> 257394 COMPL. DATE 07/28/2010 TOTAL DEPTH 12325 PERF.10888 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3187	X	3187	-0-	-0-	-0-	3186	2	1	9	N	1	1	8			-0-
04	3063	X	3063	-0-	-0-	-0-	3060	2	3	9	N	3	3	8			-0-
05	3189	X	3189	-0-	-0-	-0-	3188	2	1	9	N	1	1	8			-0-
06	3024	X	3024	-0-	-0-	-0-	3022	2	2	9	N	2	2	8			-0-
07	3070	X	3070	-0-	-0-	-0-	3069	2	1	9	N	1	1	8			-0-
08	3114	X	3114	-0-	-0-	-0-	3113	2	1	9	N	1	1	8			-0-

HALE UNIT WELL #: 6 RRCID -> 257613 COMPL. DATE 06/22/2010 TOTAL DEPTH 12255 PERF.11048 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
05	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
06	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROGERS GAS UNIT WELL #: 22 RRCID -> 257753 COMPL. DATE 08/08/2010 TOTAL DEPTH 12010 PERF.11444 - 11803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	651	-0-	-0-	-0-	650	2	1	9	N	1	1	8			-0-
04	588	N	588	-0-	-0-	-0-	586	2	2	9	N	2	2	8			-0-
05	651	N	651	-0-	-0-	-0-	650	2	1	9	N	1	1	8			-0-
06	604	N	604	-0-	-0-	-0-	603	2	1	9	N	1	1	8			-0-
07	572	N	572	-0-	-0-	-0-	571	2	1	9	N	1	1	8			-0-
08	691	N	691	-0-	-0-	-0-	690	2	1	9	N	1	1	8			-0-

HARTLEY UNIT WELL #: 7 RRCID -> 257910 COMPL. DATE 09/02/2010 TOTAL DEPTH 12504 PERF.10831 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1050	N	1050	-0-	-0-	-0-	1049	2	1	9	N	1	1	8			-0-
04	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
05	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 33 RRCID -> 257911 COMPL. DATE 08/26/2010 TOTAL DEPTH 12035 PERF.11430 - 11888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	1484	-0-	-128	-0-	1483	2	1	9	N	1	1	8			-0-
04	1560	N	1453	-0-	-107	-0-	1451	2	2	9	N	2	2	8			-0-
05	2266	N	2266	-0-	-0-	-0-	2265	2	1	9	N	1	1	8			-0-
06	1476	N	1476	-0-	-0-	-0-	1475	2	1	9	N	1	1	8			-0-
07	1488	N	1362	-0-	-126	-0-	1361	2	1	9	N	1	1	8			-0-
08	1860	N	1198	-0-	-662	-0-	1197	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 29 RRCID -> 258012 COMPL. DATE 08/17/2010 TOTAL DEPTH 11935 PERF.11502 - 11785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3441	X	3411	-0-	-30	-0-	3411	2			N	-0-					-0-
04	3330	X	3130	-0-	-200	-0-	3129	2	1	9	N	1	1	8			-0-
05	3441	X	3391	-0-	-50	-0-	3390	2	1	9	N	1	1	8			-0-
06	3300	X	2605	-0-	-695	-0-	2605	2			N	-0-					-0-
07	3410	X	3236	-0-	-174	-0-	3236	2			N	-0-					-0-
08	3410	X	2989	-0-	-421	-0-	2988	2	1	9	N	1	1	8			-0-

BUTLER GAS UNIT WELL #: 7 RRCID -> 258023 COMPL. DATE 03/04/2011 TOTAL DEPTH 12015 PERF.10830 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
04	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
05	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
07	939	N	939	-0-	-0-	-0-	939	2			N	-0-					-0-
08	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 23 RRCID -> 258024 COMPL. DATE 08/25/2010 TOTAL DEPTH 11992 PERF.11276 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1	1	8			-0-
05	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	62	N	16	-0-	-46	-0-	16	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 23 RRCID -> 258449 COMPL. DATE 08/04/2010 TOTAL DEPTH 12104 PERF.11526 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	922	N	922	-0-	-0-	-0-	921	2	1	9	N	1	1	8			-0-
04	1264	N	1264	-0-	-0-	-0-	1262	2	2	9	N	2	2	8			-0-
05	1251	N	1251	-0-	-0-	-0-	1250	2	1	9	N	1	1	8			-0-
06	1031	N	1031	-0-	-0-	-0-	1030	2	1	9	N	1	1	8			-0-
07	1302	N	1115	-0-	-187	-0-	1114	2	1	9	N	1	1	8			-0-
08	1240	N	1078	-0-	-162	-0-	1077	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
DUNLAP GAS UNIT NO. 2 WELL #: 13 RRCID -> 259045 COMPL. DATE 09/10/2010 TOTAL DEPTH 12380 PERF.10986 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-
04	1165	N	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-
05	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
06	1410	N	1333	-0-	-77	-0-	1333	2			N	-0-					-0-
07	1209	N	1163	-0-	-46	-0-	1163	2			N	-0-					-0-
08	1240	N	800	-0-	-440	-0-	800	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 28 RRCID -> 259193 COMPL. DATE 09/29/2010 TOTAL DEPTH 12124 PERF.11414 - 11851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1457	N	1196	-0-	-261	-0-	1195	2	1	9	N	1	1	8			-0-
04	1138	N	1138	-0-	-0-	-0-	1135	2	3	9	N	3	3	8			-0-
05	1023	N	651	-0-	-372	-0-	650	2	1	9	N	1	1	8			-0-
06	1212	N	1212	-0-	-0-	-0-	1211	2	1	9	N	1	1	8			-0-
07	1178	N	1149	-0-	-29	-0-	1148	2	1	9	N	1	1	8			-0-
08	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	N	1	1	8			-0-

L. V. JONES GAS UNIT I WELL #: 4 RRCID -> 259195 COMPL. DATE 08/11/2010 TOTAL DEPTH 12430 PERF.11332 - 12469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	868	N	805	-0-	-63	-0-	805	2			Y	-0-					-0-
04	810	N	717	-0-	-93	-0-	717	2			Y	-0-					-0-
05	744	N	730	-0-	-14	-0-	730	2			Y	-0-					-0-
06	780	N	690	-0-	-90	-0-	690	2			Y	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	2			Y	-0-					-0-
08	744	N	660	-0-	-84	-0-	660	2			Y	-0-					-0-

WETTERMARK GAS UNIT WELL #: 8 RRCID -> 259196 COMPL. DATE 08/18/2010 TOTAL DEPTH 12520 PERF.11091 - 12322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
04	960	N	918	-0-	-42	-0-	918	2			N	-0-					-0-
05	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-
06	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
07	961	N	921	-0-	-40	-0-	921	2			N	-0-					-0-
08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					-0-

L. V. JONES GAS UNIT I WELL #: 6 RRCID -> 259334 COMPL. DATE 08/11/2010 TOTAL DEPTH 12490 PERF.11476 - 12617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3283	X	3283	-0-	-0-	-0-	3283	2			Y	-0-					-0-
04	3240	X	3043	-0-	-197	-0-	3043	2			Y	-0-					-0-
05	3348	X	3130	-0-	-218	-0-	3130	2			Y	-0-					-0-
06	3240	X	3061	-0-	-179	-0-	3061	2			Y	-0-					-0-
07	3317	X	3140	-0-	-177	-0-	3140	2			Y	-0-					-0-
08	3286	X	3189	-0-	-97	-0-	3189	2			Y	-0-					-0-

HUMPHRIES GAS UNIT WELL #: 5 RRCID -> 259340 COMPL. DATE 07/13/2010 TOTAL DEPTH 12520 PERF.10820 - 12280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2554	-0-	-360	-0-	2553	2	1	9	N	1	1	8			-0-
04	2854	X	2854	-0-	-0-	-0-	2850	2	4	9	N	4	4	8			-0-
05	2852	X	2305	-0-	-547	-0-	2303	2	2	9	N	2	2	8			-0-
06	2584	X	2584	-0-	-0-	-0-	2582	2	2	9	N	2	2	8			-0-
07	2945	X	1987	-0-	-958	-0-	1986	2	1	9	N	1	1	8			-0-
08	2945	X	2641	-0-	-304	-0-	2639	2	2	9	N	2	2	8			-0-

CLARKE GAS UNIT WELL #: 27 RRCID -> 259834 COMPL. DATE 10/08/2010 TOTAL DEPTH 12337 PERF.11644 - 12088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1178	N	1138	-0-	-40	-0-	1137	2	1	9	N	1	1	8			-0-
04	1020	N	708	-0-	-312	-0-	706	2	2	9	N	2	2	8			-0-
05	1147	N	1127	-0-	-20	-0-	1126	2	1	9	N	1	1	8			-0-
06	1110	N	994	-0-	-116	-0-	993	2	1	9	N	1	1	8			-0-
07	1220	N	1220	-0-	-0-	-0-	1219	2	1	9	N	1	1	8			-0-
08	1263	N	1263	-0-	-0-	-0-	1262	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
J. W. BROWN GAS UNIT WELL #: 5 RRCID -> 259835 COMPL. DATE 10/11/2010 TOTAL DEPTH 12402 PERF.11008 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	899	N	857	-0-	-42	-0-	857	2			N	-0-					-0-
04	870	N	511	-0-	-359	-0-	511	2			N	-0-					-0-
05	899	N	475	-0-	-424	-0-	475	2			N	-0-					-0-
06	840	N	502	-0-	-338	-0-	502	2			N	-0-					-0-
07	527	N	440	-0-	-87	-0-	440	2			N	-0-					-0-
08	465	N	391	-0-	-74	-0-	391	2			N	-0-					-0-

OMA MCMICHAEL GAS UNIT WELL #: 4 RRCID -> 259879 COMPL. DATE 12/20/2010 TOTAL DEPTH 12495 PERF.11129 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	2			N	-0-					-0-
05	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
06	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 35 RRCID -> 259880 COMPL. DATE 12/03/2010 TOTAL DEPTH 11965 PERF.11507 - 11823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3231	-0-	131	131	3231	2			N	-0-					-0-
04	2910	X	2753	-0-	-157	-0-	2753	2			N	-0-					-0-
05	3007	X	2586	-0-	-421	-0-	2585	2	1	9	N	1	1	8			-0-
06	2910	X	2711	-0-	-199	-0-	2711	2			N	-0-					-0-
07	3007	X	2779	-0-	-228	-0-	2779	2			N	-0-					-0-
08	3125	X	3125	-0-	-0-	-0-	3125	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 5 RRCID -> 259881 COMPL. DATE 04/07/2014 TOTAL DEPTH 12561 PERF.11120 - 12338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4296	X	4296	-0-	-0-	-0-	4294	2	2	9	N	2	2	8			-0-
04	4217	X	4217	-0-	-0-	-0-	4211	2	6	9	N	5	5	8			-0-
05	4285	X	4285	-0-	-0-	-0-	4283	2	2	9	N	2	2	8			-0-
06	3909	X	3909	-0-	-0-	-0-	3906	2	3	9	N	3	3	8			-0-
07	4379	X	4379	-0-	-0-	-0-	4378	2	1	9	N	1	1	8			-0-
08	4278	X	4278	-0-	-0-	-0-	4276	2	2	9	N	2	2	8			-0-

PENN-SENTER GAS UNIT WELL #: 5 RRCID -> 259892 COMPL. DATE 12/03/2010 TOTAL DEPTH 12575 PERF.11078 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					-0-
04	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-
05	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-
06	1440	N	1354	-0-	-86	-0-	1354	2			N	-0-					-0-
07	1658	N	1658	-0-	-0-	-0-	1658	2			N	-0-					-0-
08	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 34 RRCID -> 259897 COMPL. DATE 11/08/2010 TOTAL DEPTH 12225 PERF.11512 - 12030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2271	N	2271	-0-	-0-	-0-	2270	2	1	9	N	1	1	8			-0-
04	2137	N	2137	-0-	-0-	-0-	2134	2	3	9	N	3	3	8			-0-
05	2009	N	2009	-0-	-0-	-0-	2008	2	1	9	N	1	1	8			-0-
06	1770	N	1690	-0-	-80	-0-	1689	2	1	9	N	1	1	8			-0-
07	2355	N	2355	-0-	-0-	-0-	2354	2	1	9	N	1	1	8			-0-
08	1829	N	1747	-0-	-82	-0-	1746	2	1	9	N	1	1	8			-0-

COSSON GAS UNIT WELL #: 23 RRCID -> 259944 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4556	X	4556	-0-	-0-	-0-	4526	2	30	9	N	27	27	8			-0-
04	4580	X	4580	-0-	-0-	-0-	4511	2	69	9	N	63	63	8			-0-
05	4556	X	4556	-0-	-0-	-0-	4521	2	35	9	N	32	32	8			-0-
06	4237	X	4237	-0-	-0-	-0-	4201	2	36	9	N	33	33	8			-0-
07	4091	X	4091	-0-	-0-	-0-	4068	2	23	9	N	21	21	8			-0-
08	4507	X	4507	-0-	-0-	-0-	4481	2	26	9	N	24	24	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ZENO KING GAS UNIT II WELL #: 7 RRCID -> 259950 COMPL. DATE 01/27/2011 TOTAL DEPTH 12590 PERF.11072 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	312	-0-	-91	-0-	312	2			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	2			N	-0-					-0-
08	496	N	470	-0-	-26	-0-	470	2			N	-0-					-0-

HALE UNIT WELL #: 4 RRCID -> 259955 COMPL. DATE 01/26/2011 TOTAL DEPTH 12563 PERF.11098 - 12313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	979	N	979	-0-	-0-	-0-	978	2	1	9	N	1	1	8			-0-
04	951	N	951	-0-	-0-	-0-	949	2	2	9	N	2	2	8			-0-
05	1109	N	1109	-0-	-0-	-0-	1108	2	1	9	N	1	1	8			-0-
06	994	N	994	-0-	-0-	-0-	993	2	1	9	N	1	1	8			-0-
07	1044	N	1044	-0-	-0-	-0-	1043	2	1	9	N	1	1	8			-0-
08	838	N	838	-0-	-0-	-0-	837	2	1	9	N	1	1	8			-0-

ZENO KING GAS UNIT II WELL #: 5 RRCID -> 259956 COMPL. DATE 02/12/2011 TOTAL DEPTH 12610 PERF.11091 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1209	N	1189	-0-	-20	-0-	1188	2	1	9	N	1	1	8			-0-
04	1140	N	1038	-0-	-102	-0-	1036	2	2	9	N	2	2	8			-0-
05	1209	N	758	-0-	-451	-0-	758	2			N	-0-					-0-
06	1140	N	864	-0-	-276	-0-	863	2	1	9	N	1	1	8			-0-
07	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-

CLARKE GAS UNIT WELL #: 30 RRCID -> 259988 COMPL. DATE 02/17/2011 TOTAL DEPTH 12306 PERF.11721 - 12184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1612	N	81	-0-	-1531	-0-	80	2	1	9	N	1	1	8			-0-
04	1200	N	63	-0-	-1137	-0-	60	2	3	9	N	3	3	8			-0-
05	93	N	34	-0-	-59	-0-	34	2			N	-0-					-0-
06	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	57	2	1	9	N	1	1	8			-0-
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 8 RRCID -> 260316 COMPL. DATE 02/18/2011 TOTAL DEPTH 12660 PERF.11280 - 12499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3307	X	3307	-0-	-0-	-0-	3307	2			N	-0-					-0-
04	2966	X	2966	-0-	-0-	-0-	2966	2			N	-0-					-0-
05	3100	X	3100	-0-	-0-	-0-	3098	2	2	9	N	2	2	8			-0-
06	3210	X	2757	-0-	-453	-0-	2756	2	1	9	N	1	1	8			-0-
07	3317	X	2933	-0-	-384	-0-	2932	2	1	9	N	1	1	8			-0-
08	3317	X	2934	-0-	-383	-0-	2934	2			N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 12 RRCID -> 260318 COMPL. DATE 03/10/2011 TOTAL DEPTH 12358 PERF.10931 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1581	-0-	-403	-0-	1580	2	1	9	N	1	1	8			-0-
04	1829	N	1829	-0-	-0-	-0-	1826	2	3	9	N	3	3	8			-0-
05	1798	N	1759	-0-	-39	-0-	1757	2	2	9	N	2	2	8			-0-
06	1661	N	1661	-0-	-0-	-0-	1659	2	2	9	N	2	2	8			-0-
07	1891	N	1622	-0-	-269	-0-	1621	2	1	9	N	1	1	8			-0-
08	1767	N	1430	-0-	-337	-0-	1428	2	2	9	N	2	2	8			-0-

ORAND GAS UNIT NO. 1 WELL #: 5 RRCID -> 260322 COMPL. DATE 01/27/2011 TOTAL DEPTH 12348 PERF.10907 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6200	X	4380	-0-	-1820	-0-	4379	2	1	9	N	1	1	8			-0-
04	6111	X	6111	-0-	-0-	-0-	6105	2	6	9	N	5	5	8			-0-
05	6914	X	6914	-0-	-0-	-0-	6912	2	2	9	N	2	2	8			-0-
06	6321	X	6321	-0-	-0-	-0-	6319	2	2	9	N	2	2	8			-0-
07	6335	X	6335	-0-	-0-	-0-	6334	2	1	9	N	1	1	8			-0-
08	6851	X	6271	-0-	-580	-0-	6268	2	3	9	N	3	3	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
SARTOR GAS UNIT WELL #: 6 RRCID -> 260708 COMPL. DATE 03/12/2011 TOTAL DEPTH 12460 PERF.11105 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1364	N	1001	-0-	-363	-0-	1001	2			N	-0-					-0-
04	780	N	580	-0-	-200	-0-	580	2			N	-0-					-0-
05	1550	N	1283	-0-	-267	-0-	1283	2			N	-0-					-0-
06	2000	N	2000	-0-	-0-	-0-	2000	2			N	-0-					-0-
07	1612	N	1612	-0-	-0-	-0-	1612	2			N	-0-					-0-
08	1458	N	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 4 RRCID -> 260711 COMPL. DATE 03/16/2011 TOTAL DEPTH 12475 PERF.11125 - 12240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
04	1127	N	1127	-0-	-0-	-0-	1127	2			N	-0-					-0-
05	1268	N	1268	-0-	-0-	-0-	1268	2			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
07	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					-0-
08	1085	N	742	-0-	-343	-0-	742	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 32 RRCID -> 260716 COMPL. DATE 03/25/2011 TOTAL DEPTH 12290 PERF.11560 - 12003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	775	N	745	-0-	-30	-0-	744	2	1	9	N	1	1	8			-0-
04	870	N	424	-0-	-446	-0-	422	2	2	9	N	2	2	8			-0-
05	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					-0-
06	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					-0-
07	833	N	833	-0-	-0-	-0-	831	2	2	9	N	2	2	8			-0-
08	1178	N	869	-0-	-309	-0-	867	2	2	9	N	2	2	8			-0-

HAM GAS UNIT WELL #: 32 RRCID -> 260754 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4340	X	3658	-0-	-682	-0-	3658	2			N	-0-					-0-
04	4200	X	2652	-0-	-1548	-0-	2652	2			N	-0-					-0-
05	3782	X	2585	-0-	-1197	-0-	2585	2			N	-0-					-0-
06	3660	X	2950	-0-	-710	-0-	2950	2			N	-0-					-0-
07	3658	X	3108	-0-	-550	-0-	3108	2			N	-0-					-0-
08	3658	X	3217	-0-	-441	-0-	3217	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 25 RRCID -> 260764 COMPL. DATE 04/15/2011 TOTAL DEPTH 11892 PERF.11280 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
04	1050	N	967	-0-	-83	-0-	967	2			N	-0-					-0-
05	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
06	1352	N	1352	-0-	-0-	-0-	1351	2	1	9	N	1	1	8			-0-
07	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-

HAM GAS UNIT WELL #: 33 RRCID -> 260776 COMPL. DATE 04/26/2011 TOTAL DEPTH 11615 PERF.10335 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	358	-0-	-45	-0-	358	2			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	375	2	1	9	N	1	1	8			-0-
05	403	N	403	-0-	-0-	-0-	402	2	1	9	N	1	1	8			-0-
06	408	N	408	-0-	-0-	-0-	407	2	1	9	N	1	1	8			-0-
07	420	N	420	-0-	-0-	-0-	419	2	1	9	N	1	1	8			-0-
08	403	N	374	-0-	-29	-0-	373	2	1	9	N	1	1	8			-0-

J. W. BROWN GAS UNIT WELL #: 7 RRCID -> 260803 COMPL. DATE 05/26/2011 TOTAL DEPTH 12410 PERF.10970 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5115	X	4219	-0-	-896	-0-	4217	2	2	9	N	2	2	8			-0-
04	4950	X	3138	-0-	-1812	-0-	3135	2	3	9	N	3	3	8			-0-
05	5115	X	3345	-0-	-1770	-0-	3343	2	2	9	N	2	2	8			-0-
06	4890	X	3037	-0-	-1853	-0-	3035	2	2	9	N	2	2	8			-0-
07	5053	X	4093	-0-	-960	-0-	4091	2	2	9	N	2	2	8			-0-
08	4216	X	3840	-0-	-376	-0-	3839	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
W. A. KEILS GAS UNIT WELL #: 8 RRCID -> 260936 COMPL. DATE 05/21/2011 TOTAL DEPTH 12510 PERF.11053 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1674	N	1620	-0-	-54	-0-	1619	2	1	9	N	1	1	8			-0-
04	1598	N	1598	-0-	-0-	-0-	1596	2	2	9	N	2	2	8			-0-
05	1674	N	1666	-0-	-8	-0-	1665	2	1	9	N	1	1	8			-0-
06	1561	N	1561	-0-	-0-	-0-	1560	2	1	9	N	1	1	8			-0-
07	1643	N	1582	-0-	-61	-0-	1581	2	1	9	N	1	1	8			-0-
08	1674	N	1571	-0-	-103	-0-	1570	2	1	9	N	1	1	8			-0-

DOWELL GAS UNIT WELL #: 2 RRCID -> 260955 COMPL. DATE 06/12/2011 TOTAL DEPTH 12420 PERF.10571 - 12094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1750	N	1750	-0-	-0-	-0-	1748	2	2	9	N	2	2	8			-0-
04	1655	N	1655	-0-	-0-	-0-	1651	2	4	9	N	4	4	8			-0-
05	1719	N	1719	-0-	-0-	-0-	1717	2	2	9	N	2	2	8			-0-
06	1680	N	1579	-0-	-101	-0-	1577	2	2	9	N	2	2	8			-0-
07	1705	N	1190	-0-	-515	-0-	1189	2	1	9	N	1	1	8			-0-
08	1705	N	1336	-0-	-369	-0-	1335	2	1	9	N	1	1	8			-0-

H. D. BLACK GAS UNIT WELL #: 5H RRCID -> 261190 COMPL. DATE 01/10/2011 TOTAL DEPTH 12055 PERF.12150 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3937	X	2149	-0-	-1788	-0-	2149	2			N	-0-					-0-
04	3810	X	1721	-0-	-2089	-0-	1721	2			N	-0-					-0-
05	3937	X	1617	-0-	-2320	-0-	1617	2			N	-0-					-0-
06	2490	X	1568	-0-	-922	-0-	1568	2			N	-0-					-0-
07	8267	X	8267	-0-	-0-	-0-	8267	2			N	-0-					-0-
08	6737	X	6737	-0-	-0-	-0-	6737	2			N	-0-					-0-

DUNLAP GAS UNIT NO. 2 WELL #: 12 RRCID -> 261196 COMPL. DATE 09/16/2010 TOTAL DEPTH 12703 PERF.11665 - 12776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	X	2128	-0-	-104	-0-	2127	2	1	9	N	1	1	8			-0-
04	1920	X	1672	-0-	-248	-0-	1670	2	2	9	N	2	2	8			-0-
05	1705	N	1389	-0-	-316	-0-	1389	2			N	-0-					-0-
06	2070	N	1369	-0-	-701	-0-	1368	2	1	9	N	1	1	8			-0-
07	1736	N	1330	-0-	-406	-0-	1330	2			N	-0-					-0-
08	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 32 RRCID -> 261197 COMPL. DATE 11/13/2010 TOTAL DEPTH 11975 PERF.11446 - 11801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
05	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					-0-
07	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 29 RRCID -> 261198 COMPL. DATE 02/17/2011 TOTAL DEPTH 12350 PERF.11767 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2119	N	2119	-0-	-0-	-0-	2119	2			N	-0-					-0-
04	2037	N	2037	-0-	-0-	-0-	2036	2	1	9	N	1	1	8			-0-
05	2046	N	1945	-0-	-101	-0-	1945	2			N	-0-					-0-
06	2040	N	2025	-0-	-15	-0-	2025	2			N	-0-					-0-
07	2108	N	1928	-0-	-180	-0-	1928	2			N	-0-					-0-
08	2059	N	2059	-0-	-0-	-0-	2059	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 261202 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	958	N	958	-0-	-0-	-0-	955	2	3	9	N	3	3	8			-0-
04	966	N	966	-0-	-0-	-0-	960	2	6	9	N	5	5	8			-0-
05	918	N	918	-0-	-0-	-0-	912	2	6	9	N	5	5	8			-0-
06	930	N	865	-0-	-65	-0-	859	2	6	9	N	5	5	8			-0-
07	992	N	898	-0-	-94	-0-	894	2	4	9	N	4	4	8			-0-
08	930	N	800	-0-	-130	-0-	792	2	8	9	N	7	7	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROPER GAS UNIT WELL #: 7 RRCID -> 261209 COMPL. DATE 11/27/2010 TOTAL DEPTH 12327 PERF.11376 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2438	N	2438	-0-	-0-	-0-	2437	2	1	9	Y	1	1	8			-0-
04	2198	N	2198	-0-	-0-	-0-	2197	2	1	9	Y	1	1	8			-0-
05	2163	N	2163	-0-	-0-	-0-	2162	2	1	9	Y	1	1	8			-0-
06	1920	N	1850	-0-	-70	-0-	1849	2	1	9	Y	1	1	8			-0-
07	2074	N	2074	-0-	-0-	-0-	2073	2	1	9	Y	1	1	8			-0-
08	1984	N	1304	-0-	-680	-0-	1303	2	1	9	Y	1	1	8			-0-

ROPER GAS UNIT WELL #: 4HR RRCID -> 261214 COMPL. DATE 09/13/2010 TOTAL DEPTH 12119 PERF.12350 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	14997	-0-	11897	36161	14997	2			N	-0-					-0-
04	48178	X	12017	-0-	-36161	-0-	12017	2			N	-0-					-0-
05	11250	X	11250	-0-	-0-	-0-	11250	2			N	-0-					-0-
06	9386	X	9386	-0-	-0-	-0-	9386	2			N	-0-					-0-
07	8872	X	8872	-0-	-0-	-0-	8872	2			N	-0-					-0-
08	7495	X	7495	-0-	-0-	-0-	7495	2			N	-0-					-0-

CURRY GAS UNIT WELL #: 23 RRCID -> 261216 COMPL. DATE 03/09/2011 TOTAL DEPTH 11939 PERF.11333 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON GAS UNIT WELL #: 33 RRCID -> 261217 COMPL. DATE 10/29/2010 TOTAL DEPTH 12139 PERF.11605 - 11992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CURRY GAS UNIT WELL #: 22 RRCID -> 261250 COMPL. DATE 03/17/2011 TOTAL DEPTH 11956 PERF.11382 - 11842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	527	N	464	-0-	-63	-0-	464	2			N	-0-					-0-
04	570	N	264	-0-	-306	-0-	264	2			N	-0-					-0-
05	527	N	414	-0-	-113	-0-	414	2			N	-0-					-0-
06	450	N	363	-0-	-87	-0-	363	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-

HAM GAS UNIT WELL #: 35 RRCID -> 261262 COMPL. DATE 05/21/2011 TOTAL DEPTH 11619 PERF.10549 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1572	N	1572	-0-	-0-	-0-	1571	2	1	9	N	1	1	8			-0-
04	1350	N	1273	-0-	-77	-0-	1272	2	1	9	N	1	1	8			-0-
05	1531	N	1531	-0-	-0-	-0-	1530	2	1	9	N	1	1	8			-0-
06	1530	N	1474	-0-	-56	-0-	1473	2	1	9	N	1	1	8			-0-
07	1399	N	1399	-0-	-0-	-0-	1398	2	1	9	N	1	1	8			-0-
08	1519	N	1224	-0-	-295	-0-	1222	2	2	9	N	2	2	8			-0-

HENDERSON GAS UNIT WELL #: 35 RRCID -> 261359 COMPL. DATE 03/17/2011 TOTAL DEPTH 12060 PERF.11427 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	549	N	549	-0-	-0-	-0-	548	2	1	9	N	1	1	8			-0-
04	510	N	504	-0-	-6	-0-	502	2	2	9	N	2	2	8			-0-
05	527	N	521	-0-	-6	-0-	520	2	1	9	N	1	1	8			-0-
06	540	N	498	-0-	-42	-0-	497	2	1	9	N	1	1	8			-0-
07	527	N	481	-0-	-46	-0-	480	2	1	9	N	1	1	8			-0-
08	527	N	478	-0-	-49	-0-	477	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
KIRSCH GAS UNIT WELL #: 27 RRCID -> 261495 COMPL. DATE 06/14/2011 TOTAL DEPTH 11941 PERF.11410 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
05	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-

KIRSCH GAS UNIT WELL #: 24 RRCID -> 261545 COMPL. DATE 05/20/2011 TOTAL DEPTH 12094 PERF.11500 - 11972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	496	-0-	-0-	-0-	495	2	1	9	N	1	1	8			-0-
04	505	N	505	-0-	-0-	-0-	504	2	1	9	N	1	1	8			-0-
05	450	N	450	-0-	-0-	-0-	449	2	1	9	N	1	1	8			-0-
06	420	N	414	-0-	-6	-0-	413	2	1	9	N	1	1	8			-0-
07	434	N	411	-0-	-23	-0-	410	2	1	9	N	1	1	8			-0-
08	434	N	382	-0-	-52	-0-	381	2	1	9	N	1	1	8			-0-

HENDERSON GAS UNIT WELL #: 27 RRCID -> 261551 COMPL. DATE 06/09/2011 TOTAL DEPTH 12007 PERF.11460 - 11944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	444	-0-	-21	-0-	443	2	1	9	N	1	1	8			-0-
04	450	N	415	-0-	-35	-0-	412	2	3	9	N	3	3	8			-0-
05	434	N	419	-0-	-15	-0-	418	2	1	9	N	1	1	8			-0-
06	420	N	403	-0-	-17	-0-	402	2	1	9	N	1	1	8			-0-
07	434	N	408	-0-	-26	-0-	407	2	1	9	N	1	1	8			-0-
08	434	N	402	-0-	-32	-0-	401	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 34 RRCID -> 261558 COMPL. DATE 07/22/2011 TOTAL DEPTH 11962 PERF.11324 - 11815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1809	N	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-
04	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
05	1933	N	1933	-0-	-0-	-0-	1933	2			N	-0-					-0-
06	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					-0-
07	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
08	1922	N	1909	-0-	-13	-0-	1909	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 24 RRCID -> 261559 COMPL. DATE 07/22/2011 TOTAL DEPTH 12420 PERF.11651 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2583	X	2583	-0-	-0-	-0-	2583	2			N	-0-					-0-
04	1950	X	1869	-0-	-81	-0-	1868	2	1	9	N	1	1	8			-0-
05	1902	N	1902	-0-	-0-	-0-	1901	2	1	9	N	1	1	8			-0-
06	2070	N	1843	-0-	-227	-0-	1842	2	1	9	N	1	1	8			-0-
07	1922	N	1800	-0-	-122	-0-	1800	2			N	-0-					-0-
08	1891	N	1713	-0-	-178	-0-	1713	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 26 RRCID -> 261564 COMPL. DATE 06/30/2011 TOTAL DEPTH 12052 PERF.11440 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1097	-0-	-887	-0-	1096	2	1	9	N	1	1	8			-0-
04	2026	N	2026	-0-	-0-	-0-	2024	2	2	9	N	2	2	8			-0-
05	2469	N	2469	-0-	-0-	-0-	2468	2	1	9	N	1	1	8			-0-
06	2818	N	2818	-0-	-0-	-0-	2817	2	1	9	N	1	1	8			-0-
07	3036	N	3036	-0-	-0-	-0-	3035	2	1	9	N	1	1	8			-0-
08	3100	N	3219	-0-	119	119	3218	2	1	9	N	1	1	8			-0-

KIRSCH GAS UNIT WELL #: 26 RRCID -> 262398 COMPL. DATE 06/28/2011 TOTAL DEPTH 11582 PERF.11250 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
W. A. KEILS GAS UNIT WELL #: 9 RRCID -> 262460 COMPL. DATE 08/25/2011 TOTAL DEPTH 12572 PERF.11050 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1478	N	1478	-0-	-0-	-0-	1478	2			N	-0-					-0-
04	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
05	1538	N	1538	-0-	-0-	-0-	1538	2			N	-0-					-0-
06	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
07	1519	N	1500	-0-	-19	-0-	1500	2			N	-0-					-0-
08	1519	N	1472	-0-	-47	-0-	1472	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 28 RRCID -> 262485 COMPL. DATE 07/28/2011 TOTAL DEPTH 12302 PERF.11678 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	1042	-0-	-260	-0-	1042	2			N	-0-					-0-
04	1735	N	1735	-0-	-0-	-0-	1734	2	1	9	N	1	1	8			-0-
05	1926	N	1926	-0-	-0-	-0-	1926	2			N	-0-					-0-
06	2114	N	2114	-0-	-0-	-0-	2114	2			N	-0-					-0-
07	1891	N	1891	-0-	-0-	-0-	1891	2			N	-0-					-0-
08	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					-0-

SARTOR GAS UNIT WELL #: 7 RRCID -> 262518 COMPL. DATE 09/15/2011 TOTAL DEPTH 12615 PERF.11202 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-
04	1313	N	1313	-0-	-0-	-0-	1313	2			N	-0-					-0-
05	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
06	990	N	988	-0-	-2	-0-	988	2			N	-0-					-0-
07	1023	N	800	-0-	-223	-0-	800	2			N	-0-					-0-
08	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262613 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2124	N	2124	-0-	-0-	-0-	2117	2	7	9	N	6	6	8			-0-
04	2214	N	2214	-0-	-0-	-0-	2205	2	9	9	N	8	8	8			-0-
05	2356	N	2184	-0-	-172	-0-	2174	2	10	9	N	9	9	8			-0-
06	2104	N	2104	-0-	-0-	-0-	2094	2	10	9	N	9	9	8			-0-
07	2540	N	2540	-0-	-0-	-0-	2531	2	9	9	N	8	8	8			-0-
08	2553	N	2553	-0-	-0-	-0-	2539	2	14	9	N	13	13	8			-0-

COOPER GAS UNIT WELL #: 7 RRCID -> 262642 COMPL. DATE 09/25/2011 TOTAL DEPTH 12824 PERF.11358 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	186	N	161	-0-	-25	-0-	161	2			N	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
05	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 36 RRCID -> 262644 COMPL. DATE 08/31/2011 TOTAL DEPTH 11944 PERF.11358 - 11796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	X	2778	-0-	-136	-0-	2777	2	1	9	N	1	1	8			-0-
04	2790	X	2577	-0-	-213	-0-	2575	2	2	9	N	2	2	8			-0-
05	2945	X	2609	-0-	-336	-0-	2608	2	1	9	N	1	1	8			-0-
06	2850	X	2419	-0-	-431	-0-	2418	2	1	9	N	1	1	8			-0-
07	2945	X	2382	-0-	-563	-0-	2381	2	1	9	N	1	1	8			-0-
08	2790	X	2299	-0-	-491	-0-	2298	2	1	9	N	1	1	8			-0-

CLARKE GAS UNIT WELL #: 32 RRCID -> 262670 COMPL. DATE 10/04/2011 TOTAL DEPTH 12409 PERF.11650 - 12212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2040	N	2040	-0-	-0-	-0-	2039	2	1	9	N	1	1	8			-0-
04	1842	N	1842	-0-	-0-	-0-	1840	2	2	9	N	2	2	8			-0-
05	1871	N	1871	-0-	-0-	-0-	1870	2	1	9	N	1	1	8			-0-
06	1800	N	1666	-0-	-134	-0-	1665	2	1	9	N	1	1	8			-0-
07	1860	N	1392	-0-	-468	-0-	1392	2			N	-0-					-0-
08	1860	N	1711	-0-	-149	-0-	1710	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 38 RRCID -> 262724 COMPL. DATE 10/28/2011 TOTAL DEPTH 11464 PERF.10264 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
04	1691	N	1691	-0-	-0-	-0-	1690	2	1	9	N	1	1	8			-0-
05	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
06	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
07	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					-0-
08	1519	N	1516	-0-	-3	-0-	1515	2	1	9	N	1	1	8			-0-

W. A. KEILS GAS UNIT WELL #: 10 RRCID -> 262730 COMPL. DATE 11/04/2011 TOTAL DEPTH 12640 PERF.11170 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2232	N	2178	-0-	-54	-0-	2178	2			N	-0-					-0-
04	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
05	2301	N	2301	-0-	-0-	-0-	2301	2			N	-0-					-0-
06	2100	N	2069	-0-	-31	-0-	2069	2			N	-0-					-0-
07	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
08	2364	N	2364	-0-	-0-	-0-	2364	2			N	-0-					-0-

MARION LEVELS WELL #: 3 RRCID -> 262741 COMPL. DATE 09/21/2011 TOTAL DEPTH 12526 PERF.11007 - 12345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2542	N	2490	-0-	-52	-0-	2490	2			N	-0-					-0-
04	2250	N	2211	-0-	-39	-0-	2211	2			N	-0-					-0-
05	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					-0-
06	2400	N	2378	-0-	-22	-0-	2378	2			N	-0-					-0-
07	2294	N	2267	-0-	-27	-0-	2267	2			N	-0-					-0-
08	2325	N	2300	-0-	-25	-0-	2300	2			N	-0-					-0-

MCMICHAEL "B" GAS UNIT WELL #: 5 RRCID -> 262812 COMPL. DATE 12/25/2010 TOTAL DEPTH 12415 PERF.11016 - 12132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1836	N	1836	-0-	-0-	-0-	1835	2	1	9	N	1	1	8			-0-
04	1909	N	1909	-0-	-0-	-0-	1905	2	4	9	N	4	4	8			-0-
05	1996	N	1996	-0-	-0-	-0-	1994	2	2	9	N	2	2	8			-0-
06	1889	N	1889	-0-	-0-	-0-	1887	2	2	9	N	2	2	8			-0-
07	1828	N	1828	-0-	-0-	-0-	1827	2	1	9	N	1	1	8			-0-
08	1927	N	1927	-0-	-0-	-0-	1925	2	2	9	N	2	2	8			-0-

KIRSCH GAS UNIT WELL #: 30 RRCID -> 263128 COMPL. DATE 07/28/2011 TOTAL DEPTH 12186 PERF.11681 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	553	2	1	9	N	1	1	8			-0-
05	558	N	549	-0-	-9	-0-	549	2			N	-0-					-0-
06	540	N	514	-0-	-26	-0-	514	2			N	-0-					-0-
07	558	N	514	-0-	-44	-0-	514	2			N	-0-					-0-
08	558	N	484	-0-	-74	-0-	483	2	1	9	N	1	1	8			-0-

ROGERS GAS UNIT WELL #: 32 RRCID -> 263131 COMPL. DATE 09/22/2011 TOTAL DEPTH 12239 PERF.11762 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	382	2	1	9	N	1	1	8			-0-
05	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
06	360	N	337	-0-	-23	-0-	337	2			N	-0-					-0-
07	403	N	343	-0-	-60	-0-	343	2			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

ROGERS GAS UNIT WELL #: 31 RRCID -> 263132 COMPL. DATE 09/22/2011 TOTAL DEPTH 12262 PERF.11750 - 12206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1240	N	369	-0-	-871	-0-	369	2			N	-0-					-0-
04	480	N	429	-0-	-51	-0-	428	2	1	9	N	1	1	8			-0-
05	434	N	411	-0-	-23	-0-	411	2			N	-0-					-0-
06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROPER GAS UNIT WELL #: 9 RRCID -> 263133 COMPL. DATE 08/15/2011 TOTAL DEPTH 12289 PERF.11030 - 12111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2276	N	2276	-0-	-0-	-0-	2275	2	1	9	Y	1	1	8			-0-
04	2071	N	2071	-0-	-0-	-0-	2070	2	1	9	Y	1	1	8			-0-
05	1748	N	1748	-0-	-0-	-0-	1747	2	1	9	Y	1	1	8			-0-
06	2190	N	1307	-0-	-883	-0-	1307	2			Y	-0-					-0-
07	2139	N	1961	-0-	-178	-0-	1960	2	1	9	Y	1	1	8			-0-
08	2266	N	2266	-0-	-0-	-0-	2265	2	1	9	Y	1	1	8			-0-

FOOTBALL FIELD GAS UNIT WELL #: 5 RRCID -> 264398 COMPL. DATE 09/11/2017 TOTAL DEPTH 12558 PERF.10910 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5653	X	5653	-0-	-0-	-0-	5651	2	2	9	N	2	2	8			-0-
04	5652	X	5652	-0-	-0-	-0-	5650	2	2	9	N	2	2	8			-0-
05	5335	X	5335	-0-	-0-	-0-	5333	2	2	9	N	2	2	8			-0-
06	4469	X	4469	-0-	-0-	-0-	4468	2	1	9	N	1	1	8			-0-
07	3437	X	3437	-0-	-0-	-0-	3437	2			N	-0-					-0-
08	2729	X	2729	-0-	-0-	-0-	2728	2	1	9	N	1	1	8			-0-

C. N. WILLIFORD WELL #: 5 RRCID -> 264650 COMPL. DATE 02/11/2011 TOTAL DEPTH 11974 PERF.10920 - 12117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3255	X	2790	-0-	-465	-0-	2789	2	1	9	N	1	1	8			-0-
04	3060	X	2641	-0-	-419	-0-	2639	2	2	9	N	2	2	8			-0-
05	3100	X	2633	-0-	-467	-0-	2632	2	1	9	N	1	1	8			-0-
06	3000	X	2956	-0-	-44	-0-	2955	2	1	9	N	1	1	8			-0-
07	3100	X	2787	-0-	-313	-0-	2786	2	1	9	N	1	1	8			-0-
08	3121	X	3121	-0-	-0-	-0-	3120	2	1	9	N	1	1	8			-0-

ATHEL IVY GAS UNIT WELL #: 8 RRCID -> 264717 COMPL. DATE 03/23/2011 TOTAL DEPTH 12465 PERF.11153 - 12253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
04	3000	N	3279	-0-	279	279	3279	2			N	-0-					-0-
05	3100	N	3267	-0-	167	446	3267	2			N	-0-					-0-
06	3000	N	2997	-0-	-3	443	2997	2			N	-0-					-0-
07	3474	X	3031	-0-	-443	-0-	3031	2			N	-0-					-0-
08	2851	X	2851	-0-	-0-	-0-	2851	2			N	-0-					-0-

ZENO KING GAS UNIT WELL #: 4 RRCID -> 264947 COMPL. DATE 10/27/2011 TOTAL DEPTH 12373 PERF.11078 - 12226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
04	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
05	1838	N	1838	-0-	-0-	-0-	1838	2			N	-0-					-0-
06	1800	N	1599	-0-	-201	-0-	1599	2			N	-0-					-0-
07	1860	N	1843	-0-	-17	-0-	1843	2			N	-0-					-0-
08	1844	N	1844	-0-	-0-	-0-	1844	2			N	-0-					-0-

REED GAS UNIT NO. 4 WELL #: 5H RRCID -> 264973 COMPL. DATE 12/14/2012 TOTAL DEPTH 12052 PERF.11107 - 14067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1302	N	855	-0-	-447	-0-	855	2			N	-0-					-0-
04	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-
05	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
06	840	N	524	-0-	-316	-0-	524	2			N	-0-					-0-
07	837	N	561	-0-	-276	-0-	561	2			N	-0-					-0-
08	1085	N	528	-0-	-557	-0-	528	2			N	-0-					-0-

WINFREE GAS UNIT WELL #: 30 RRCID -> 265032 COMPL. DATE 10/06/2011 TOTAL DEPTH 12288 PERF.11621 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	465	N	455	-0-	-10	-0-	455	2			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	586	2	1	9	N	1	1	8			-0-
05	558	N	502	-0-	-56	-0-	502	2			N	-0-					-0-
06	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
07	620	N	504	-0-	-116	-0-	504	2			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

ROPER GAS UNIT WELL #: 8 RRCID -> 265061 COMPL. DATE 04/15/2011 TOTAL DEPTH 12305 PERF.11016 - 12125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3007	X	2549	-0-	-458	-0-	2548	2	1	9	N	1	1	8			-0-
04	2910	X	2604	-0-	-306	-0-	2601	2	3	9	N	3	3	8			-0-
05	3007	X	2689	-0-	-318	-0-	2689	2			N	-0-					-0-
06	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
07	2697	X	2495	-0-	-202	-0-	2495	2			N	-0-					-0-
08	2697	X	2148	-0-	-549	-0-	2148	2			N	-0-					-0-

HAM GAS UNIT WELL #: 40 RRCID -> 265643 COMPL. DATE 11/10/2011 TOTAL DEPTH 11515 PERF.10322 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4526	X	946	-0-	-3580	-0-	940	2	6	9	N	5	5	8			-0-
04	3060	X	454	-0-	-2606	-0-	442	2	12	9	N	11	11	8			-0-
05	3162	X	2818	-0-	-344	-0-	2809	2	9	9	N	8	8	8			-0-
06	2580	X	2269	-0-	-311	-0-	2262	2	7	9	N	6	6	8			-0-
07	1953	X	1724	-0-	-229	-0-	1716	2	8	9	N	7	7	8			-0-
08	2821	X	2458	-0-	-363	-0-	2449	2	9	9	N	8	8	8			-0-

CLARKE GAS UNIT WELL #: 31 RRCID -> 266054 COMPL. DATE 01/18/2012 TOTAL DEPTH 12552 PERF.11852 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2418	N	2340	-0-	-78	-0-	2339	2	1	9	N	1	1	8			-0-
04	2427	N	2427	-0-	-0-	-0-	2426	2	1	9	N	1	1	8			-0-
05	2549	N	2549	-0-	-0-	-0-	2549	2			N	-0-					-0-
06	2444	N	2444	-0-	-0-	-0-	2444	2			N	-0-					-0-
07	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					-0-
08	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					-0-

PICKETT NO. 1 GAS UNIT WELL #: 16 RRCID -> 266099 COMPL. DATE 12/12/2011 TOTAL DEPTH 12108 PERF.11520 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3658	X	3158	-0-	-500	-0-	3157	2	1	9	N	1	1	8			88
04	3540	X	2948	-0-	-592	-0-	2948	2			N	-0-					88
05	3658	X	3554	-0-	-104	-0-	3553	2	1	9	N	1	1	8			88
06	3390	X	3274	-0-	-116	-0-	3274	2			N	-0-					88
07	3503	X	3003	-0-	-500	-0-	3003	2			N	-0-					88
08	3565	X	3529	-0-	-36	-0-	3528	2	1	9	N	1	1	8			88

COOPER GAS UNIT WELL #: 5H RRCID -> 266101 COMPL. DATE 02/01/2012 TOTAL DEPTH 12310 PERF.12680 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3861	X	3861	-0-	-0-	-0-	3860	2	1	9	N	1	1	8			-0-
04	3340	X	3340	-0-	-0-	-0-	3333	2	7	9	N	6	6	8			-0-
05	3178	X	3178	-0-	-0-	-0-	3176	2	2	9	N	2	2	8			-0-
06	2913	X	2913	-0-	-0-	-0-	2912	2	1	9	N	1	1	8			-0-
07	2730	X	2730	-0-	-0-	-0-	2729	2	1	9	N	1	1	8			-0-
08	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 18 RRCID -> 266104 COMPL. DATE 01/23/2012 TOTAL DEPTH 11537 PERF.10388 - 11407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
04	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-
05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
06	420	N	397	-0-	-23	-0-	397	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	434	N	316	-0-	-118	-0-	316	2			N	-0-					-0-

WETTERMARK GAS UNIT WELL #: 6 RRCID -> 266107 COMPL. DATE 02/20/2012 TOTAL DEPTH 12492 PERF.11119 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3286	X	2501	-0-	-785	-0-	2500	2	1	9	N	1	1	8			-0-
04	3798	X	3798	-0-	-0-	-0-	3792	2	6	9	N	5	5	8			-0-
05	4932	X	4932	-0-	-0-	-0-	4930	2	2	9	N	2	2	8			-0-
06	3655	X	3655	-0-	-0-	-0-	3653	2	2	9	N	2	2	8			-0-
07	4373	X	4373	-0-	-0-	-0-	4371	2	2	9	N	2	2	8			-0-
08	4549	X	4549	-0-	-0-	-0-	4546	2	3	9	N	3	3	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 34 RRCID -> 266135 COMPL. DATE 03/12/2012 TOTAL DEPTH 11403 PERF.10720 - 11356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
05	682	N	644	-0-	-38	-0-	644	2			N	-0-					-0-
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	910	N	910	-0-	-0-	-0-	910	2			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-

ATHEL IVY GAS UNIT WELL #: 5R RRCID -> 266137 COMPL. DATE 03/08/2012 TOTAL DEPTH 12451 PERF.11185 - 12355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1922	X	1727	-0-	-195	-0-	1725	2	2	9	N	2	2	8			-0-
04	1860	N	1260	-0-	-600	-0-	1254	2	6	9	N	5	5	8			-0-
05	2594	N	2594	-0-	-0-	-0-	2591	2	3	9	N	3	3	8			-0-
06	3000	N	3576	-0-	576	576	3570	2	6	9	N	5	5	8			-0-
07	3100	N	3122	-0-	22	598	3120	2	2	9	N	2	2	8			-0-
08	3100	N	3128	-0-	28	626	3125	2	3	9	N	3	3	8			-0-

MCMICHAEL, OMA GAS UNIT II WELL #: 7 RRCID -> 266139 COMPL. DATE 03/06/2012 TOTAL DEPTH 12514 PERF.11006 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2325	N	2266	-0-	-59	-0-	2266	2			N	-0-					-0-
04	2250	N	2142	-0-	-108	-0-	2142	2			N	-0-					-0-
05	2201	N	2063	-0-	-138	-0-	2063	2			N	-0-					-0-
06	2190	N	1995	-0-	-195	-0-	1995	2			N	-0-					-0-
07	2201	N	2159	-0-	-42	-0-	2159	2			N	-0-					-0-
08	2077	N	1997	-0-	-80	-0-	1997	2			N	-0-					-0-

DAY, W. H. ETAL GAS UNIT #1 WELL #: 10H RRCID -> 266176 COMPL. DATE 04/21/2011 TOTAL DEPTH 11583 PERF.11800 - 14050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	8130	X	8130	-0-	-0-	-0-	8129	2	1	9	N	1	1	8			-0-
04	7290	X	6045	-0-	-1245	-0-	6043	2	2	9	N	2	2	8			-0-
05	9455	X	6550	-0-	-2905	-0-	6549	2	1	9	N	1	1	8			-0-
06	9150	X	6714	-0-	-2436	-0-	6713	2	1	9	N	1	1	8			-0-
07	9455	X	6897	-0-	-2558	-0-	6896	2	1	9	N	1	1	8			-0-
08	8122	X	6349	-0-	-1773	-0-	6348	2	1	9	N	1	1	8			-0-

REED, HUGH D. NO. 1 GAS UNIT WELL #: 7 RRCID -> 266201 COMPL. DATE 04/06/2012 TOTAL DEPTH 12492 PERF.11070 - 12306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1271	N	1266	-0-	-5	-0-	1266	2			N	-0-					-0-
04	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					-0-
05	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
06	1277	N	1277	-0-	-0-	-0-	1277	2			N	-0-					-0-
07	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					-0-
08	1333	N	1301	-0-	-32	-0-	1301	2			N	-0-					-0-

HENDERSON, JOHN GAS UNIT WELL #: 15 RRCID -> 266202 COMPL. DATE 11/21/2014 TOTAL DEPTH 11605 PERF.10332 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	516	N	516	-0-	-0-	-0-	514	2	2	9	N	2	2	8			-0-
04	522	N	522	-0-	-0-	-0-	515	2	7	9	N	6	6	8			-0-
05	281	N	281	-0-	-0-	-0-	278	2	3	9	N	3	3	8			-0-
06	333	N	333	-0-	-0-	-0-	331	2	2	9	N	2	2	8			-0-
07	312	N	312	-0-	-0-	-0-	310	2	2	9	N	2	2	8			-0-
08	301	N	301	-0-	-0-	-0-	299	2	2	9	N	2	2	8			-0-

CLARKE GAS UNIT WELL #: 28 RRCID -> 266203 COMPL. DATE 04/19/2012 TOTAL DEPTH 12200 PERF.11560 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1251	N	1251	-0-	-0-	-0-	1250	2	1	9	N	1	1	8			-0-
04	1266	N	1266	-0-	-0-	-0-	1264	2	2	9	N	2	2	8			-0-
05	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
06	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					-0-
07	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
08	1246	N	1246	-0-	-0-	-0-	1245	2	1	9	N	1	1	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
MCMICHAEL, OMA GAS UNIT II WELL #: 6 RRCID -> 266217 COMPL. DATE 05/19/2012 TOTAL DEPTH 12575 PERF.11040 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
04	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
05	1123	N	1123	-0-	-0-	-0-	1123	2			N	-0-					-0-
06	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
08	961	N	939	-0-	-22	-0-	939	2			N	-0-					-0-

COOPER GAS UNIT WELL #: 10 RRCID -> 266218 COMPL. DATE 05/14/2012 TOTAL DEPTH 12398 PERF.11046 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					-0-
04	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					-0-
05	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
06	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-
07	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-					-0-
08	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-

ORAND -A- WELL #: 7H RRCID -> 266225 COMPL. DATE 05/10/2012 TOTAL DEPTH 12223 PERF.12310 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1519	N	1457	-0-	-62	-0-	1457	2			N	-0-					-0-
04	1466	N	1466	-0-	-0-	-0-	1465	2	1	9	N	1	1	8			-0-
05	1550	N	1409	-0-	-141	-0-	1409	2			N	-0-					-0-
06	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
07	1519	N	1397	-0-	-122	-0-	1397	2			N	-0-					-0-
08	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266275 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3185	X	3185	-0-	-0-	-0-	3165	2	20	9	N	18	18	8			-0-
04	3046	X	3046	-0-	-0-	-0-	3018	2	28	9	N	25	25	8			-0-
05	2707	X	2707	-0-	-0-	-0-	2678	2	29	9	N	26	26	8			-0-
06	2722	X	2722	-0-	-0-	-0-	2691	2	31	9	N	28	28	8			-0-
07	2409	X	2409	-0-	-0-	-0-	2385	2	24	9	N	22	22	8			-0-
08	2074	X	2074	-0-	-0-	-0-	2031	2	43	9	N	39	39	8			-0-

COSSON GAS UNIT WELL #: 26 RRCID -> 266303 COMPL. DATE 07/18/2012 TOTAL DEPTH 11630 PERF.10402 - 11428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	221	-0-	-27	-0-	218	2	3	9	N	3	3	8			-0-
04	240	N	174	-0-	-66	-0-	170	2	4	9	N	4	4	8			-0-
05	217	N	162	-0-	-55	-0-	156	2	6	9	N	5	5	8			-0-
06	210	N	142	-0-	-68	-0-	136	2	6	9	N	5	5	8			-0-
07	186	N	153	-0-	-33	-0-	149	2	4	9	N	4	4	8			-0-
08	155	N	136	-0-	-19	-0-	128	2	8	9	N	7	7	8			-0-

CLARKE GAS UNIT WELL #: 33 RRCID -> 266335 COMPL. DATE 02/24/2012 TOTAL DEPTH 12157 PERF.11542 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	46	-0-	-16	-0-	46	2			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
06	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 16 RRCID -> 266350 COMPL. DATE 06/27/2012 TOTAL DEPTH 11630 PERF.10412 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	272	N	272	-0-	-0-	-0-	268	2	4	9	N	4	4	8			-0-
04	281	N	281	-0-	-0-	-0-	275	2	6	9	N	5	5	8			-0-
05	312	N	312	-0-	-0-	-0-	305	2	7	9	N	6	6	8			-0-
06	324	N	324	-0-	-0-	-0-	317	2	7	9	N	6	6	8			-0-
07	317	N	317	-0-	-0-	-0-	311	2	6	9	N	5	5	8			-0-
08	310	N	285	-0-	-25	-0-	276	2	9	9	N	8	8	8			-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
ROBERTS, L. F. WELL #: 4H RRCID -> 266360 COMPL. DATE 12/06/2012 TOTAL DEPTH 12131 PERF.12325 - 14777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9867	X	9867	-0-	-0-	-0-	9864	2	3	9	N	3	3	8			-0-
04	7403	X	7403	-0-	-0-	-0-	7403	2			N	-0-					-0-
05	4511	X	4511	-0-	-0-	-0-	4510	2	1	9	N	1	1	8			-0-
06	2943	X	2943	-0-	-0-	-0-	2943	2			N	-0-					-0-
07	2933	X	2933	-0-	-0-	-0-	2933	2			N	-0-					-0-
08	2573	X	2573	-0-	-0-	-0-	2573	2			N	-0-					-0-

MCMICHAEL, OMA GAS UNIT WELL #: 5 RRCID -> 266473 COMPL. DATE 04/13/2012 TOTAL DEPTH 12665 PERF.11215 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2662	N	2662	-0-	-0-	-0-	2661	2	1	9	N	1	1	8			-0-
04	2512	N	2512	-0-	-0-	-0-	2512	2			N	-0-					-0-
05	1960	N	1960	-0-	-0-	-0-	1959	2	1	9	N	1	1	8			-0-
06	2580	N	2390	-0-	-190	-0-	2390	2			N	-0-					-0-
07	2604	N	2009	-0-	-595	-0-	2009	2			N	-0-					-0-
08	3100	N	3131	-0-	31	31	3131	2			N	-0-					-0-

HENDERSON GAS UNIT WELL #: 37 RRCID -> 266582 COMPL. DATE 09/30/2011 TOTAL DEPTH 11977 PERF.11390 - 11826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
04	324	N	324	-0-	-0-	-0-	323	2	1	9	N	1	1	8			-0-
05	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-

STARK GAS UNIT WELL #: 3H RRCID -> 267913 COMPL. DATE 12/12/2012 TOTAL DEPTH 11818 PERF.11285 - 16478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14631	X	14631	-0-	-0-	-0-	14630	2	1	9	N	1	1	8			-0-
04	13283	X	13283	-0-	-0-	-0-	13277	2	6	9	N	5	5	8			-0-
05	14787	X	13132	-0-	-1655	-0-	13130	2	2	9	N	2	2	8			-0-
06	14310	X	13114	-0-	-1196	-0-	13111	2	3	9	N	3	3	8			-0-
07	14787	X	12983	-0-	-1804	-0-	12981	2	2	9	N	2	2	8			-0-
08	14632	X	12739	-0-	-1893	-0-	12738	2	1	9	N	1	1	8			-0-

ROBERTS, L. F. WELL #: 5H RRCID -> 270562 COMPL. DATE 04/24/2013 TOTAL DEPTH 12093 PERF.12300 - 15928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	5983	X	5709	-0-	-274	-0-	5709	2			N	-0-					-0-
04	5790	X	3367	-0-	-2423	-0-	3367	2			N	-0-					-0-
05	5983	X	5972	-0-	-11	-0-	5972	2			N	-0-					-0-
06	5790	X	4712	-0-	-1078	-0-	4712	2			N	-0-					-0-
07	5983	X	1433	-0-	-4550	-0-	1433	2			N	-0-					-0-
08	5983	X	896	-0-	-5087	-0-	896	2			N	-0-					-0-

CAPPS NO. 1 GAS UNIT WELL #: 6H RRCID -> 272235 COMPL. DATE 03/08/2014 TOTAL DEPTH 11933 PERF.12365 - 16493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9858	X	8823	-0-	-1035	-0-	8822	2	1	9	N	1	1	8			-0-
04	9540	X	8730	-0-	-810	-0-	8727	2	3	9	N	3	3	8			-0-
05	10695	X	8868	-0-	-1827	-0-	8867	2	1	9	N	1	1	8			-0-
06	10350	X	9904	-0-	-446	-0-	9902	2	2	9	N	2	2	8			-0-
07	10695	X	8810	-0-	-1885	-0-	8809	2	1	9	N	1	1	8			-0-
08	9021	X	7333	-0-	-1688	-0-	7332	2	1	9	N	1	1	8			-0-

W. H. DAY, ET AL GAS UNIT #1 WELL #: 4H RRCID -> 272236 COMPL. DATE 03/20/2014 TOTAL DEPTH 11633 PERF.12045 - 15508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	10540	X	8327	-0-	-2213	-0-	8326	2	1	9	N	1	1	8			70
04	9810	X	8987	-0-	-823	-0-	8984	2	3	9	N	3	3	8			70
05	10137	X	9255	-0-	-882	-0-	9253	2	2	9	N	2	2	8			70
06	9810	X	8534	-0-	-1276	-0-	8533	2	1	9	N	1	1	8			70
07	9641	X	9315	-0-	-326	-0-	9314	2	1	9	N	1	1	8			70
08	9300	X	7972	-0-	-1328	-0-	7971	2	1	9	N	1	1	8			70

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
RANGER, WS GAS UNIT WELL #: 1H RRCID -> 272238 COMPL. DATE 03/18/2014 TOTAL DEPTH 11461 PERF.11588 - 15436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7224	X	7224	-0-	-0-	-0-	7215	2	9	9	N	8	8	8			-0-
04	6820	X	6820	-0-	-0-	-0-	6811	2	9	9	N	8	8	8			-0-
05	6918	X	6918	-0-	-0-	-0-	6906	2	12	9	N	11	11	8			-0-
06	6246	X	6246	-0-	-0-	-0-	6243	2	3	9	N	3	3	8			-0-
07	6378	X	6378	-0-	-0-	-0-	6378	2			N	-0-					-0-
08	6194	X	6194	-0-	-0-	-0-	6186	2	8	9	N	7	7	8			-0-

MOODY ESTATE WELL #: 6H RRCID -> 273061 COMPL. DATE 06/15/2014 TOTAL DEPTH 11381 PERF.11857 - 18286

03	7471	X	6819	-0-	-652	-0-	6818	2	1	9	N	1	1	8			-0-
04	7099	X	7099	-0-	-0-	-0-	7096	2	3	9	N	3	3	8			-0-
05	7176	X	7176	-0-	-0-	-0-	7174	2	2	9	N	2	2	8			-0-
06	6900	X	6683	-0-	-217	-0-	6681	2	2	9	N	2	2	8			-0-
07	7347	X	7150	-0-	-197	-0-	7149	2	1	9	N	1	1	8			-0-
08	7347	X	6846	-0-	-501	-0-	6845	2	1	9	N	1	1	8			-0-

MCMICHAEL "B" GAS UNIT WELL #: 7H RRCID -> 285978 COMPL. DATE 11/22/2018 TOTAL DEPTH 11362 PERF.11784 - 14306

03	37971	X	37971	-0-	-0-	-0-	37965	2	6	9	N	5	5	8			15
04	32108	X	32108	-0-	-0-	-0-	32099	2	9	9	N	8	8	8			15
05	29861	X	29861	-0-	-0-	-0-	29857	2	4	9	N	4	4	8			15
06	26507	X	26507	-0-	-0-	-0-	26504	2	3	9	N	3	3	8			15
07	25454	X	25454	-0-	-0-	-0-	25452	2	2	9	N	2	2	8			15
08	23808	X	23808	-0-	-0-	-0-	23806	2	2	9	N	2	2	8			15

DUNLAP II-MCGEE ALLOCATION WELL #: 1H RRCID -> 286694 COMPL. DATE 01/19/2019 TOTAL DEPTH 11909 PERF.11657 - 16353

03	25637	X	23938	-0-	-1699	-0-	23903	2	35	9	N	32	2	8			210
04	24810	X	22617	-0-	-2193	-0-	22609	2	8	9	N	7	7	8			210
05	25451	X	22843	-0-	-2608	-0-	22830	2	13	9	N	12	2	8			220
06	24240	X	22046	-0-	-2194	-0-	22031	2	15	9	N	14	176	1	3	8	55
07	23932	X	22843	-0-	-1089	-0-	22841	2	2	9	N	2	2	8			55
08	23932	X	22303	-0-	-1629	-0-	22301	2	2	9	N	2	2	8			55

WILLARD GAS UNIT NO. 2 WELL #: 1H RRCID -> 287450 COMPL. DATE 05/22/2019 TOTAL DEPTH 11329 PERF.11161 - 17040

03	17623	X	17623	-0-	-0-	-0-	17589	2	34	9	N	31	31	8			-0-
04	16932	X	16932	-0-	-0-	-0-	16858	2	74	9	N	67	67	8			-0-
05	17303	X	17303	-0-	-0-	-0-	17264	2	39	9	N	35	35	8			-0-
06	16707	X	16707	-0-	-0-	-0-	16670	2	37	9	N	34	34	8			-0-
07	17178	X	17178	-0-	-0-	-0-	17152	2	26	9	N	24	24	8			-0-
08	16501	X	16501	-0-	-0-	-0-	16469	2	32	9	N	29	29	8			-0-

KAISER-FRANCIS OIL COMPANY 450175
HULLUM HEIRS GAS UNIT WELL #: 1 RRCID -> 066679 COMPL. DATE 04/21/1976 TOTAL DEPTH 12200 PERF.11910 - 12024

03	2526	X	2526	-0-	-0-	-0-	62	1	2464	2	N	-0-					20
04	4174	X	4174	-0-	-0-	-0-	60	1	4114	2	N	-0-					20
05	3100	N	4369	-0-	1269	1269	62	1	4307	2	N	-0-					20
06	3000	N	3618	-0-	618	1887	60	1	3558	2	N	-0-					20
07	5535	X	3648	-0-	-1887	-0-	62	1	3586	2	N	-0-					20
08	3976	X	3976	-0-	-0-	-0-	465	1	3511	2	N	-0-					20

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
HULLUM HEIRS GAS UNIT WELL #: 2 RRCID -> 166270 COMPL. DATE 12/12/2002 TOTAL DEPTH 12474 PERF.10135 - 10675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OMEGA ENERGY, LLC 622657
MANAHAN, LORENA C. WELL #: 1 RRCID -> 096434 COMPL. DATE 09/09/1982 TOTAL DEPTH 12404 PERF.11504 - 11518

03		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
04		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
05		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
06		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
07		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-
08		14B DENY	NO RPT	-0-	-0-	143					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
RICHARDSON, MARIE WELL #: 1 RRCID -> 095666 COMPL. DATE 01/20/2014 TOTAL DEPTH 12000 PERF.10937 - 11834

03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
BOYD -B- WELL #: 2 RRCID -> 072368 COMPL. DATE 05/31/1977 TOTAL DEPTH 12198 PERF.11968 - 12024

03	186	N	100	-0-	-86	-0-	3 1	1 9	96	2	Y	1					4
04	120	N	65	-0-	-55	-0-	2	1	63	2	Y	-0-	4	1			-0-
05	93	N	27	-0-	-66	-0-	1	1	26	2	Y	-0-					-0-
06	96	N	96	-0-	-0-	-0-	3	1	93	2	Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	6	1	175	2	Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	5	1	128	2	Y	-0-					-0-

MCMICHAEL "A" WELL #: 1 RRCID -> 082023 COMPL. DATE 04/15/2014 TOTAL DEPTH 12606 PERF.11350 - 11370

03	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-					-0-
04	1247	N	1247	-0-	-0-	-0-	1247	2			N	-0-					-0-
05	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
06	1015	N	1015	-0-	-0-	-0-	1015	2			N	-0-					-0-
07	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					-0-
08	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-

RAWLS WELL #: 1 RRCID -> 082303 COMPL. DATE 06/20/2012 TOTAL DEPTH 12600 PERF.11450 - 12356

03	4337	X	4337	-0-	-0-	-0-	82 22	1 9	4233	2	Y	20					100
04	4509	X	4509	-0-	-0-	-0-	104	1	4405	2	Y	-0-					100
05	4838	X	4838	-0-	-0-	-0-	120 12	1 9	4706	2	Y	11					111
06	4345	X	4345	-0-	-0-	-0-	97 17	1 9	4231	2	Y	15	97	1			29
07	5052	X	5052	-0-	-0-	-0-	128 18	1 9	4906	2	Y	16					45
08	4724	X	4724	-0-	-0-	-0-	117 24	1 9	4583	2	Y	22					67

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
WILLIAMS, LORENE D. WELL #: 1 RRCID -> 084484 COMPL. DATE 05/08/2013 TOTAL DEPTH 12600 PERF.11362 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6448	X	5520	-0-	-928	-0-	104	1	5388	2	Y	25					142
							28	9									
04	6185	X	6185	-0-	-0-	-0-	143	1	6042	2	Y	-0-					142
05	6453	X	6453	-0-	-0-	-0-	160	1	6275	2	Y	16					158
							18	9									
06	6030	X	5539	-0-	-491	-0-	123	1	5396	2	Y	18	138	1			38
							20	9									
07	6386	X	5902	-0-	-484	-0-	150	1	5731	2	Y	19					57
							21	9									
08	6523	X	6523	-0-	-0-	-0-	161	1	6328	2	Y	31					88
							34	9									

IVY -A- WELL #: 1 RRCID -> 093563 COMPL. DATE 03/05/1981 TOTAL DEPTH 12900 PERF.11904 - 11999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1652	N	1652	-0-	-0-	-0-	40	1	1612	2	Y	-0-					-0-
04	1573	N	1573	-0-	-0-	-0-	40	1	1533	2	Y	-0-					-0-
05	1426	N	984	-0-	-442	-0-	23	1	961	2	Y	-0-					-0-
06	1380	N	1089	-0-	-291	-0-	24	1	1065	2	Y	-0-					-0-
07	1426	N	1003	-0-	-423	-0-	26	1	977	2	Y	-0-					-0-
08	992	N	531	-0-	-461	-0-	10	1	521	2	Y	-0-					-0-

RAWLS WELL #: 2 RRCID -> 102480 COMPL. DATE 01/16/1983 TOTAL DEPTH 12650 PERF.12447 - 12557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	279	N	279	-0-	-0-	-0-	5	1	273	2	Y	1					6
							1	9									
04	300	N	277	-0-	-23	-0-	6	1	271	2	Y	-0-					6
05	279	N	266	-0-	-13	-0-	7	1	258	2	Y	1					7
							1	9									
06	270	N	247	-0-	-23	-0-	5	1	241	2	Y	1	6	1			2
							1	9									
07	279	N	260	-0-	-19	-0-	7	1	252	2	Y	1					3
							1	9									
08	279	N	270	-0-	-9	-0-	7	1	262	2	Y	1					4
							1	9									

YORK, B. P. WELL #: 1 RRCID -> 104602 COMPL. DATE 01/07/1983 TOTAL DEPTH 13029 PERF.12277 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	598	N	598	-0-	-0-	-0-	23	1	574	2	Y	1	7	1			4
							1	9									
04	2335	N	2335	-0-	-0-	-0-	92	1	2241	2	Y	2					6
							2	9									
05	3100	N	3110	-0-	10	10	116	1	2992	2	Y	2					8
							2	9									
06	1930	N	1920	-0-	-10	-0-	69	1	1851	2	Y	-0-					8
07	2148	N	2148	-0-	-0-	-0-	85	1	2063	2	Y	-0-					8
08	2253	N	2253	-0-	-0-	-0-	80	1	2171	2	Y	2					10
							2	9									

GOOLSBY, H. C. WELL #: 1 RRCID -> 113961 COMPL. DATE 07/12/2006 TOTAL DEPTH 12332 PERF.11848 - 12124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
HANCOCK "V" WELL #: 1 RRCID -> 114372 COMPL. DATE 10/20/1984 TOTAL DEPTH 13685 PERF.11125 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1837	N	1837	-0-	-0-	-0-	71	1	1766	2	N	-0-					67
04	1396	N	1396	-0-	-0-	-0-	51	1	1345	2	N	-0-					67
05	2077	N	1305	-0-	-772	-0-	24	1	1281	2	N	-0-					67
06	1770	N	1547	-0-	-223	-0-	36	1	1511	2	N	-0-					67
07	1457	N	1442	-0-	-15	-0-	30	1	1412	2	N	-0-					67
08	2035	N	2035	-0-	-0-	-0-	65	1	1970	2	N	-0-					67

BAUM ESTATE WELL #: 1 RRCID -> 118328 COMPL. DATE 09/06/1985 TOTAL DEPTH 11900 PERF.10924 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	372	N	332	-0-	-40	-0-	4	1	328	2	Y	-0-					49
04	330	N	223	-0-	-107	-0-	2	1	221	2	Y	-0-					49
05	314	N	314	-0-	-0-	-0-	2	1	312	2	Y	-0-					49
06	330	N	302	-0-	-28	-0-	2	1	300	2	Y	-0-					49
07	316	N	316	-0-	-0-	-0-	2	1	314	2	Y	-0-					49
08	310	N	204	-0-	-106	-0-	2	1	202	2	Y	-0-					49

AWALT WELL #: 1 RRCID -> 142949 COMPL. DATE 08/31/1992 TOTAL DEPTH 11700 PERF.10807 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1641	N	1641	-0-	-0-	-0-	1641	2			N	-0-					-0-
04	1954	N	1954	-0-	-0-	-0-	1954	2			N	-0-					-0-
05	1953	N	1941	-0-	-12	-0-	1941	2			N	-0-					-0-
06	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					-0-
07	2015	N	1704	-0-	-311	-0-	1704	2			N	-0-					-0-
08	1953	N	1836	-0-	-117	-0-	1836	2			N	-0-					-0-

LIVINGSTON WELL #: 1 RRCID -> 145533 COMPL. DATE 01/22/1998 TOTAL DEPTH 11800 PERF. 9632 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					84

PLUGGED AND ABANDONED_____ 03/03/2026

DRIVER WELL #: 1 RRCID -> 145789 COMPL. DATE 01/10/1993 TOTAL DEPTH 12476 PERF.11076 - 11156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2404	N	2404	-0-	-0-	-0-	79	1	2325	2	N	-0-					35
04	2002	N	2002	-0-	-0-	-0-	51	1	1951	2	N	-0-					35
05	2201	N	2015	-0-	-186	-0-	50	1	1965	2	N	-0-					35
06	2340	N	1963	-0-	-377	-0-	46	1	1917	2	N	-0-					35
07	2531	N	2531	-0-	-0-	-0-	63	1	2466	2	N	2					37
							2	9									
08	2015	N	1663	-0-	-352	-0-	30	1	1626	2	N	6					43
							7	9									

LEDBETTER GAS UNIT #2 WELL #: 1 RRCID -> 145791 COMPL. DATE 07/26/1996 TOTAL DEPTH 12675 PERF.11249 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
LEDBETTER GAS UNIT #2 WELL #: 2 RRCID -> 145985 COMPL. DATE 01/10/1994 TOTAL DEPTH 12800 PERF.11416 - 11750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	248	N	219	-0-	-29	-0-	219	2			Y	-0-					-0-
04	210	N	140	-0-	-70	-0-	140	2			Y	-0-					-0-
05	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
06	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
08	558	N	221	-0-	-337	-0-	221	2			Y	-0-					-0-

WILLIAMS, LORENE D. GU 1 WELL #: 2 RRCID -> 160301 COMPL. DATE 09/16/1996 TOTAL DEPTH 12700 PERF.11344 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1395	N	1369	-0-	-26	-0-	1369	2			N	-0-					-0-
04	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
05	3100	N	3693	-0-	593	593	3693	2			N	-0-					-0-
06	2651	N	2058	-0-	-593	-0-	2058	2			N	-0-					-0-
07	2170	N	1806	-0-	-364	-0-	1806	2			N	-0-					-0-
08	2728	X	1447	-0-	-1281	-0-	1447	2			N	-0-					-0-

YORK, B. P. WELL #: 2 RRCID -> 165828 COMPL. DATE 10/29/1997 TOTAL DEPTH 12500 PERF.12007 - 12328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2466	N	2466	-0-	-0-	-0-	93	1	2371	2	Y	2	14	1			8
							2	9									
04	1639	N	1639	-0-	-0-	-0-	65	1	1573	2	Y	1					9
							1	9									
05	1879	N	1879	-0-	-0-	-0-	70	1	1808	2	Y	1					10
							1	9									
06	1783	N	1783	-0-	-0-	-0-	64	1	1719	2	Y	-0-					10
07	2032	N	2032	-0-	-0-	-0-	81	1	1951	2	Y	-0-					10
08	2003	N	2003	-0-	-0-	-0-	71	1	1931	2	Y	1					11
							1	9									

BOYD -B- WELL #: 1 RRCID -> 174272 COMPL. DATE 07/20/1999 TOTAL DEPTH 12207 PERF.10370 - 11104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	458	N	458	-0-	-0-	-0-	15	1	440	2	Y	3					15
							3	9									
04	416	N	416	-0-	-0-	-0-	15	1	397	2	Y	4	14	1	1	8	4
							4	9									
05	732	N	732	-0-	-0-	-0-	27	1	703	2	Y	2					6
							2	9									
06	724	N	724	-0-	-0-	-0-	21	1	700	2	Y	3					9
							3	9									
07	753	N	753	-0-	-0-	-0-	24	1	727	2	Y	2					11
							2	9									
08	766	N	766	-0-	-0-	-0-	30	1	735	2	Y	1					12
							1	9									

YORK, B. P. WELL #: 5 RRCID -> 179044 COMPL. DATE 07/22/2000 TOTAL DEPTH 12450 PERF.11970 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3540	X	3540	-0-	-0-	-0-	134	1	3403	2	Y	3	46	1			22
							3	9									
04	3180	X	3148	-0-	-32	-0-	124	1	3022	2	Y	2					24
							2	9									
05	3380	X	3380	-0-	-0-	-0-	126	1	3252	2	Y	2					26
							2	9									
06	3180	X	3034	-0-	-146	-0-	110	1	2924	2	Y	-0-					26
07	3286	X	2325	-0-	-961	-0-	92	1	2233	2	Y	-0-					26
08	3286	X	2234	-0-	-1052	-0-	79	1	2154	2	Y	1					27
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
BOYD -B- WELL #: 4 RRCID -> 184622 COMPL. DATE 07/04/2001 TOTAL DEPTH 12231 PERF.10114 - 12059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2674	X	2674	-0-	-0-	-0-	86	1	2569	2	Y	17					58
							19	9									
04	1867	X	1867	-0-	-0-	-0-	68	1	1786	2	Y	12	53	1			17
							13	9									
05	1916	X	1916	-0-	-0-	-0-	72	1	1836	2	Y	7					24
							8	9									
06	2580	X	1871	-0-	-709	-0-	53	1	1809	2	Y	8					32
							9	9									
07	2666	X	2109	-0-	-557	-0-	68	1	2034	2	Y	6					38
							7	9									
08	2666	X	1691	-0-	-975	-0-	66	1	1624	2	Y	1					39
							1	9									

YORK, B. P. WELL #: 7 RRCID -> 191881 COMPL. DATE 09/04/2002 TOTAL DEPTH 12480 PERF.12014 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2576	N	2576	-0-	-0-	-0-	97	1	2477	2	Y	2	19	1			10
							2	9									
04	2722	N	2722	-0-	-0-	-0-	107	1	2613	2	Y	2					12
							2	9									
05	2861	N	2861	-0-	-0-	-0-	107	1	2752	2	Y	2					14
							2	9									
06	1858	N	1858	-0-	-0-	-0-	67	1	1791	2	Y	-0-					14
07	1491	N	1491	-0-	-0-	-0-	59	1	1432	2	Y	-0-					14
08	966	N	966	-0-	-0-	-0-	34	1	932	2	Y	-0-					14

BOYD -B- WELL #: 3 RRCID -> 194947 COMPL. DATE 08/01/2005 TOTAL DEPTH 12200 PERF.10148 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	822	N	822	-0-	-0-	-0-	26	1	790	2	Y	5					27
							6	9									
04	750	N	671	-0-	-79	-0-	24	1	643	2	Y	4	25	1			6
							4	9									
05	727	N	727	-0-	-0-	-0-	27	1	698	2	Y	2					8
							2	9									
06	750	N	722	-0-	-28	-0-	21	1	698	2	Y	3					11
							3	9									
07	777	N	777	-0-	-0-	-0-	25	1	750	2	Y	2					13
							2	9									
08	823	N	823	-0-	-0-	-0-	32	1	790	2	Y	1					14
							1	9									

BOYD -B- WELL #: 5 RRCID -> 194950 COMPL. DATE 02/14/2003 TOTAL DEPTH 12200 PERF.10153 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2619	N	2619	-0-	-0-	-0-	84	1	2516	2	Y	17					81
							19	9									
04	2250	N	1937	-0-	-313	-0-	70	1	1853	2	Y	13	74	1			20
							14	9									
05	2790	N	1707	-0-	-1083	-0-	64	1	1637	2	Y	5					25
							6	9									
06	2520	N	1847	-0-	-673	-0-	53	1	1786	2	Y	7					32
							8	9									
07	2129	N	2129	-0-	-0-	-0-	68	1	2054	2	Y	6					38
							7	9									
08	2287	N	2287	-0-	-0-	-0-	89	1	2197	2	Y	1					39
							1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 6 RRCID -> 197619 COMPL. DATE 07/06/2003 TOTAL DEPTH 12505 PERF.11990 - 12340

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1280	N	1280	-0-		-0-	-0-	48	1	1231	2	Y	1	16	1			8
								1	9									
04	917	N	917	-0-		-0-	-0-	36	1	880	2	Y	1					9
								1	9									
05	1151	N	1151	-0-		-0-	-0-	43	1	1107	2	Y	1					10
								1	9									
06	2788	N	2788	-0-		-0-	-0-	101	1	2687	2	Y	-0-					10
07	2427	N	2427	-0-		-0-	-0-	96	1	2331	2	Y	-0-					10
08	1406	N	1406	-0-		-0-	-0-	50	1	1356	2	Y	-0-					10

IVY "A" GAS UNIT WELL #: 2 RRCID -> 199260 COMPL. DATE 09/08/2003 TOTAL DEPTH 12785 PERF.11656 - 12536

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	934	N	934	-0-		-0-	-0-	23	1	911	2	Y	-0-					-0-
04	762	N	762	-0-		-0-	-0-	19	1	743	2	Y	-0-					-0-
05	738	N	738	-0-		-0-	-0-	17	1	721	2	Y	-0-					-0-
06	900	N	502	-0-		-398	-0-	11	1	491	2	Y	-0-					-0-
07	775	N	484	-0-		-291	-0-	12	1	472	2	Y	-0-					-0-
08	744	N	735	-0-		-9	-0-	14	1	721	2	Y	-0-					-0-

YORK, B. P. WELL #: 9 RRCID -> 211287 COMPL. DATE 11/11/2022 TOTAL DEPTH 12497 PERF.11970 - 12320

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

GOOLSBY, H. C. WELL #: 2 RRCID -> 216994 COMPL. DATE 09/01/2005 TOTAL DEPTH 12281 PERF.11640 - 11990

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	97	-0-		-27	-0-	4	1	93	2	Y	-0-	1	1			1
04	180	N	114	-0-		-66	-0-	4	1	110	2	Y	-0-					1
05	186	N	73	-0-		-113	-0-	3	1	70	2	Y	-0-					1
06	162	N	162	-0-		-0-	-0-	6	1	156	2	Y	-0-					1
07	230	N	230	-0-		-0-	-0-	9	1	221	2	Y	-0-					1
08	205	N	205	-0-		-0-	-0-	7	1	198	2	Y	-0-					1

YORK, B. P. WELL #: 10 RRCID -> 218857 COMPL. DATE 10/06/2005 TOTAL DEPTH 12542 PERF.11990 - 12350

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	652	N	652	-0-		-0-	-0-	25	1	626	2	Y	1	7	1			4
								1	9									
04	675	N	675	-0-		-0-	-0-	27	1	648	2	Y	-0-					4
05	728	N	728	-0-		-0-	-0-	27	1	701	2	Y	-0-					4
06	593	N	593	-0-		-0-	-0-	21	1	572	2	Y	-0-					4
07	527	N	301	-0-		-226	-0-	12	1	289	2	Y	-0-					4
08	527	N	285	-0-		-242	-0-	10	1	275	2	Y	-0-					4

YORK, B. P. WELL #: 12 RRCID -> 220508 COMPL. DATE 05/22/2006 TOTAL DEPTH 12465 PERF.11946 - 12280

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4130	X	4130	-0-		-0-	-0-	156	1	3970	2	Y	4	43	1			23
								4	9									
04	3960	X	3636	-0-		-324	-0-	143	1	3490	2	Y	3					26
								3	9									
05	4136	X	4136	-0-		-0-	-0-	154	1	3978	2	Y	4					30
								4	9									
06	3960	X	3015	-0-		-945	-0-	109	1	2906	2	Y	-0-					30
07	4201	X	4201	-0-		-0-	-0-	167	1	4034	2	Y	-0-					30
08	3774	X	3774	-0-		-0-	-0-	134	1	3639	2	Y	1					31
								1	9									

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
YORK, B. P. WELL #: 11 RRCID -> 221393 COMPL. DATE 06/22/2006 TOTAL DEPTH 12590 PERF.11980 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	965	N	965	-0-	-0-	-0-	36	1	928	2	Y	1	11	1			6
							1	9									
04	1080	N	772	-0-	-308	-0-	30	1	741	2	Y	1					7
							1	9									
05	706	N	706	-0-	-0-	-0-	26	1	680	2	Y	-0-					7
06	995	N	995	-0-	-0-	-0-	36	1	959	2	Y	-0-					7
07	955	N	955	-0-	-0-	-0-	38	1	917	2	Y	-0-					7
08	713	N	651	-0-	-62	-0-	23	1	628	2	Y	-0-					7

CHANCELLOR UNIT NO. 1 WELL #: 3 RRCID -> 242964 COMPL. DATE 01/02/2008 TOTAL DEPTH 12383 PERF. 8142 - 12024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3317	X	2788	-0-	-529	-0-	110	1	2659	2	Y	17	189	1			68
							19	9									
04	3330	X	2619	-0-	-711	-0-	109	1	2499	2	Y	10					78
							11	9									
05	3503	X	2710	-0-	-793	-0-	110	1	2581	2	Y	17					95
							19	9									
06	3390	X	2607	-0-	-783	-0-	71	1	2519	2	Y	15					110
							17	9									
07	3503	X	2808	-0-	-695	-0-	78	1	2720	2	Y	9					119
							10	9									
08	2975	X	2975	-0-	-0-	-0-	110	1	2843	2	Y	20					139
							22	9									

LEDBETTER GAS UNIT 2 WELL #: 3 RRCID -> 243004 COMPL. DATE 07/13/2008 TOTAL DEPTH 12806 PERF.11384 - 12554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2914	N	1929	-0-	-985	-0-	1929	2			Y	-0-					-0-
04	1965	N	1965	-0-	-0-	-0-	1965	2			Y	-0-					-0-
05	2281	N	2281	-0-	-0-	-0-	2281	2			Y	-0-					-0-
06	2051	N	2051	-0-	-0-	-0-	2051	2			Y	-0-					-0-
07	2046	N	804	-0-	-1242	-0-	804	2			Y	-0-					-0-
08	2263	N	438	-0-	-1825	-0-	438	2			Y	-0-					-0-

BAUM ESTATE WELL #: 4 RRCID -> 243436 COMPL. DATE 05/22/2008 TOTAL DEPTH 11494 PERF.10674 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	16	-0-	-15	-0-	16	2			Y	-0-					14
04	20	N	20	-0-	-0-	-0-	20	2			Y	-0-					14
05	62	N	31	-0-	-31	-0-	31	2			Y	-0-					14
06	30	N	12	-0-	-18	-0-	12	2			Y	-0-					14
07	31	N	24	-0-	-7	-0-	24	2			Y	-0-					14
08	31	N	8	-0-	-23	-0-	8	2			Y	-0-					14

BAUM ESTATE WELL #: 3 RRCID -> 244327 COMPL. DATE 06/04/2008 TOTAL DEPTH 11930 PERF.10618 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	39	-0-	-23	-0-	39	2			Y	-0-					15
04	76	N	76	-0-	-0-	-0-	1	1	75	2	Y	-0-					15
05	62	N	31	-0-	-31	-0-	31	2			Y	-0-					15
06	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					15
07	93	N	69	-0-	-24	-0-	1	1	68	2	Y	-0-					15
08	31	N	20	-0-	-11	-0-	20	2			Y	-0-					15

IVY "A" GAS UNIT WELL #: 3 RRCID -> 247575 COMPL. DATE 11/14/2008 TOTAL DEPTH 12721 PERF.11454 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1156	N	1156	-0-	-0-	-0-	28	1	1128	2	Y	-0-					-0-
04	1049	N	1049	-0-	-0-	-0-	27	1	1022	2	Y	-0-					-0-
05	936	N	936	-0-	-0-	-0-	21	1	915	2	Y	-0-					-0-
06	841	N	841	-0-	-0-	-0-	18	1	823	2	Y	-0-					-0-
07	1058	N	1058	-0-	-0-	-0-	27	1	1031	2	Y	-0-					-0-
08	930	N	916	-0-	-14	-0-	18	1	898	2	Y	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VALENCE OPERATING COMPANY //CONT.// 881167
IVY "A" GAS UNIT WELL #: 4 RRCID -> 247587 COMPL. DATE 01/01/2009 TOTAL DEPTH 12723 PERF.11373 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1196	X	1196	-0-	-0-	-0-	29	1	1167	2	Y	-0-					-0-
04	1380	X	1190	-0-	-190	-0-	30	1	1160	2	Y	-0-					-0-
05	2387	X	1841	-0-	-546	-0-	42	1	1799	2	Y	-0-					-0-
06	2802	X	2802	-0-	-0-	-0-	62	1	2740	2	Y	-0-					-0-
07	2771	X	2771	-0-	-0-	-0-	71	1	2700	2	Y	-0-					-0-
08	1829	X	1122	-0-	-707	-0-	21	1	1101	2	Y	-0-					-0-

IVY "A" GAS UNIT WELL #: 5 RRCID -> 256965 COMPL. DATE 07/20/2010 TOTAL DEPTH 12734 PERF.11426 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1161	X	1161	-0-	-0-	-0-	28	1	1133	2	Y	-0-					-0-
04	930	N	579	-0-	-351	-0-	15	1	564	2	Y	-0-					-0-
05	570	N	570	-0-	-0-	-0-	13	1	557	2	Y	-0-					-0-
06	1110	N	41	-0-	-1069	-0-	1	1	40	2	Y	-0-					-0-
07	589	N	261	-0-	-328	-0-	7	1	254	2	Y	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

YORK, B. P. WELL #: 8 RRCID -> 257251 COMPL. DATE 06/04/2010 TOTAL DEPTH 12610 PERF.12012 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	791	N	791	-0-	-0-	-0-	30	1	760	2	Y	1	7	1			4
							1	9									
04	531	N	531	-0-	-0-	-0-	21	1	510	2	Y	-0-					4
05	423	N	423	-0-	-0-	-0-	16	1	407	2	Y	-0-					4
06	780	N	600	-0-	-180	-0-	22	1	578	2	Y	-0-					4
07	558	N	381	-0-	-177	-0-	15	1	366	2	Y	-0-					4
08	598	N	598	-0-	-0-	-0-	21	1	577	2	Y	-0-					4

RAWLS WELL #: 3 RRCID -> 266151 COMPL. DATE 11/16/2012 TOTAL DEPTH 12610 PERF.11359 - 12394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4030	X	3584	-0-	-446	-0-	68	1	3498	2	Y	16					92
							18	9									
04	4081	X	4081	-0-	-0-	-0-	94	1	3987	2	Y	-0-					92
05	4418	X	4418	-0-	-0-	-0-	109	1	4298	2	Y	10					102
							11	9									
06	3900	X	3359	-0-	-541	-0-	75	1	3272	2	Y	11	89	1			24
							12	9									
07	4030	X	3998	-0-	-32	-0-	102	1	3882	2	Y	13					37
							14	9									
08	4030	X	3912	-0-	-118	-0-	97	1	3794	2	Y	19					56
							21	9									

RAWLS WELL #: 4 RRCID -> 266250 COMPL. DATE 04/30/2012 TOTAL DEPTH 12714 PERF.11310 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	496	N	439	-0-	-57	-0-	8	1	429	2	Y	2					11
							2	9									
04	480	N	318	-0-	-162	-0-	7	1	311	2	Y	-0-					11
05	434	N	202	-0-	-232	-0-	5	1	197	2	Y	-0-					11
06	420	N	270	-0-	-150	-0-	6	1	263	2	Y	1	10	1			2
							1	9									
07	393	N	393	-0-	-0-	-0-	10	1	382	2	Y	1					3
							1	9									
08	347	N	347	-0-	-0-	-0-	9	1	336	2	Y	2					5
							2	9									

WATSON-WILLIFORD WELL #: 1 RRCID -> 266554 COMPL. DATE 10/19/2012 TOTAL DEPTH 12530 PERF.11304 - 12342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	6139	X	6139	-0-	-0-	-0-	148	1	5991	2	N	-0-					-0-
04	5331	X	5331	-0-	-0-	-0-	135	1	5196	2	N	-0-					-0-
05	5132	X	5132	-0-	-0-	-0-	117	1	5015	2	N	-0-					-0-
06	5940	X	3268	-0-	-2672	-0-	72	1	3196	2	N	-0-					-0-
07	6138	X	2698	-0-	-3440	-0-	69	1	2629	2	N	-0-					-0-
08	6138	X	2881	-0-	-3257	-0-	55	1	2826	2	N	-0-					-0-

TEAGUE (CV-BOSSIER CONS.) //CONT.// 88576 304 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
VENTANA MIDSTREAM LLC 884518
GANN, J. C. WELL #: 1D RRCID -> 238018 COMPL. DATE 04/29/2008 TOTAL DEPTH 5000 PERF. 4348 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON WELL #: 2 RRCID -> 195020 COMPL. DATE 11/29/2002 TOTAL DEPTH 8300 PERF. 7582 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COSSON WELL #: 3 RRCID -> 195671 COMPL. DATE 05/24/2003 TOTAL DEPTH 8300 PERF. 8010 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON WELL #: 4 RRCID -> 202069 COMPL. DATE 03/19/2004 TOTAL DEPTH 8326 PERF. 8032 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					7
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					7
05	31	N	-0-	-0-	-31	-0-					N	-0-					7
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					7
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					7
*08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					7

HILCORP ENERGY COMPANY 386310
HAM GAS UNIT WELL #: 7F RRCID -> 192477 COMPL. DATE 10/15/2002 TOTAL DEPTH 10545 PERF. 7960 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 4 RRCID -> 198363 COMPL. DATE 09/27/2003 TOTAL DEPTH 10290 PERF. 8046 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2094	X	2094	-0-	-0-	-0-	2093	2	1	9	N	1	1	8			113
04	2751	X	2751	-0-	-0-	-0-	2533	2	218	9	N	198	193	1			118
05	2300	X	2300	-0-	-0-	-0-	2220	2	80	9	N	73	1	8			190
06	1924	X	1924	-0-	-0-	-0-	1924	2			N	-0-					190
07	1921	X	1921	-0-	-0-	-0-	1921	2			N	-0-					190
08	1855	X	1855	-0-	-0-	-0-	1855	2			N	-0-					190

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 12 RRCID -> 252895 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 11 RRCID -> 254488 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 257211 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAM GAS UNIT WELL #: 3 RRCID -> 260750 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNETT GAS UNIT WELL #: 1 RRCID -> 260777 COMPL. DATE 04/05/2011 TOTAL DEPTH 12610 PERF. 8100 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNETT GAS UNIT WELL #: 3 RRCID -> 264469 COMPL. DATE 08/30/2011 TOTAL DEPTH 13020 PERF. 8344 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1400	N	1400	-0-	-0-	-0-	1399	2 1 9			N	1	1	8			-0-
04	1344	N	1344	-0-	-0-	-0-	1341	2 3 9			N	3	3	8			-0-
05	1360	N	1360	-0-	-0-	-0-	1358	2 2 9			N	2	2	8			-0-
06	1350	N	928	-0-	-422	-0-	927	2 1 9			N	1	1	8			-0-
07	1432	N	1432	-0-	-0-	-0-	1431	2 1 9			N	1	1	8			-0-
08	1419	N	1419	-0-	-0-	-0-	1418	2 1 9			N	1	1	8			-0-

CAT CREEK GAS UNIT WELL #: 1 RRCID -> 265704 COMPL. DATE 08/12/2014 TOTAL DEPTH 12958 PERF. 8116 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (PETTIT B) //CONT.// 88576 330 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
BARNETT GAS UNIT WELL #: 12 RRCID -> 266472 COMPL. DATE 12/23/2011 TOTAL DEPTH 12785 PERF. 8285 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 4 RRCID -> 267616 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 8184

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHN HENDERSON GAS UNIT WELL #: 3 RRCID -> 275785 COMPL. DATE 07/26/2014 TOTAL DEPTH 11676 PERF. 7984 - 8087

03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	1	1	8			-0-
06	T. A.		-0-	-0-	-0-	-0-					N	4	4	8			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	4	4	8			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 282198 COMPL. DATE 12/07/2016 TOTAL DEPTH 11917 PERF. 8116 - 8300

03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 7 RRCID -> 282845 COMPL. DATE 06/06/2025 TOTAL DEPTH 12700 PERF. 8087 - 8291

03	5708	X	5708	-0-	-0-	-0-	5705	2	3	9	N	3	3	8			-0-
04	5462	X	5462	-0-	-0-	-0-	5455	2	7	9	N	6	6	8			-0-
05	5457	X	5457	-0-	-0-	-0-	5455	2	2	9	N	2	2	8			-0-
06	5037	X	5037	-0-	-0-	-0-	5035	2	2	9	N	2	2	8			-0-
07	5105	X	5105	-0-	-0-	-0-	5104	2	1	9	N	1	1	8			-0-
08	5609	X	5609	-0-	-0-	-0-	5605	2	4	9	N	4	4	8			-0-

WINFREE GAS UNIT WELL #: 25 RRCID -> 283375 COMPL. DATE 08/15/2017 TOTAL DEPTH 11766 PERF. 8210 - 8390

03	1619	N	1619	-0-	-0-	-0-	1612	2	7	9	N	6	6	8			-0-
04	1545	N	1545	-0-	-0-	-0-	1531	2	14	9	N	13	13	8			-0-
05	1731	N	1731	-0-	-0-	-0-	1723	2	8	9	N	7	7	8			-0-
06	1555	N	1555	-0-	-0-	-0-	1547	2	8	9	N	7	7	8			-0-
07	1745	N	1745	-0-	-0-	-0-	1738	2	7	9	N	6	6	8			-0-
08	1765	N	1765	-0-	-0-	-0-	1757	2	8	9	N	7	7	8			-0-

HAM GAS UNIT WELL #: 31 RRCID -> 301143 COMPL. DATE 10/31/2025 TOTAL DEPTH 10857 PERF. 8042 - 8110

03	155	X	40	-0-	-115	-0-	40	2			N	-0-					-0-
04	150	X	27	-0-	-123	-0-	27	2			N	-0-					-0-
05	155	N	39	-0-	-116	-0-	39	2			N	-0-					-0-
06	150	N	24	-0-	-126	-0-	24	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-

TEAGUE (RODESSA) 88576 666 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
CULVER & CAIN PRODUCTION LLC 194068
COSSON GAS UNIT WELL #: 1 C RRCID -> 015692 COMPL. DATE 01/25/1957 TOTAL DEPTH N/A PERF. 7564 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					15
04	11	N	-0-	-0-	-11	-0-					N	-0-					15
05	13	N	-0-	-0-	-13	-0-					N	-0-					15
06	30	N	-0-	-0-	-30	-0-					N	-0-					15
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					15
*08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					15

COSSON WELL #: 2 RRCID -> 193462 COMPL. DATE 01/08/2003 TOTAL DEPTH 8300 PERF. 7582 - 7584

03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
07	1621	N	1621	-0-	-0-	-0-	1618	2	3	9	N	3					3
*08	2088	N	2088	-0-	-0-	-0-	2088	2			N	-0-					3

COSSON WELL #: 3 RRCID -> 196763 COMPL. DATE 07/12/2003 TOTAL DEPTH 8300 PERF. 7596 - 7600

03	3100	N	4106	-0-	1006	8833	4071	2	35	9	N	32					162
04	14423	X	5590	-0-	-8833	-0-	5532	2	58	9	N	53					215
05	3747	X	3747	-0-	-0-	-0-	3700	2	47	9	N	43	171	1			87
06	2623	X	2623	-0-	-0-	-0-	2581	2	42	9	N	38					125
07	2185	X	2185	-0-	-0-	-0-	2157	2	28	9	N	25					150
*08	2040	X	2040	-0-	-0-	-0-	2005	2	35	9	N	32					182

HILCORP ENERGY COMPANY 386310
CAT CREEK GAS UNIT WELL #: 1 RRCID -> 277968 COMPL. DATE 09/23/2015 TOTAL DEPTH 12958 PERF. 7724 - 7736

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RUBY MIDDLETON GAS UNIT WELL #: 3 RRCID -> 285676 COMPL. DATE 11/30/2018 TOTAL DEPTH 9900 PERF. 7253 - 7358

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE (TRAVIS PEAK) 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
SALTY DOG SERVICE COMPANY, LLC 101716
FREE-TEX S.W.D. WELL #: 2 RRCID -> 251493 COMPL. DATE 03/18/2014 TOTAL DEPTH 5078 PERF. 4649 - 4815

03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
STILES, W. F. WELL #: 2 RRCID -> 141737 COMPL. DATE 10/21/1994 TOTAL DEPTH 11500 PERF. 7630 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	13	N	-0-	-0-	-13	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3

WRIGHT, J.A. WELL #: 3 RRCID -> 157142 COMPL. DATE 06/07/1995 TOTAL DEPTH 10850 PERF. 7704 - 7819

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W.F. WELL #: 3 RRCID -> 179964 COMPL. DATE 05/09/2008 TOTAL DEPTH 9200 PERF. 7424 - 7824

03	269	N	269	-0-	-0-	-0-	139	1	130	2	N	-0-					-0-
04	210	N	106	-0-	-104	-0-	43	1	63	2	N	-0-					-0-
05	248	N	47	-0-	-201	-0-	27	1	20	2	N	-0-					-0-
06	240	N	64	-0-	-176	-0-	8	1	56	2	N	-0-					-0-
07	124	N	72	-0-	-52	-0-	19	1	53	2	N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	4	1	86	2	N	-0-					-0-

PRUIETT, M. E. WELL #: 2 RRCID -> 257038 COMPL. DATE 05/13/2010 TOTAL DEPTH 11907 PERF. 7680 - 7782

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILCORP ENERGY COMPANY 386310
STILES, W. F. WELL #: 1 T RRCID -> 015723 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7460 - 7783

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWERS "E" WELL #: 1 RRCID -> 147349 COMPL. DATE 09/29/1993 TOTAL DEPTH 11935 PERF. 7676 - 7811

03	2108	N	2008	-0-	-100	-0-	2006	2	2	9	N	2	2	8			-0-
04	2212	N	2212	-0-	-0-	-0-	2208	2	4	9	N	4	4	8			-0-
05	2335	N	2335	-0-	-0-	-0-	2332	2	3	9	N	3	3	8			-0-
06	2207	N	2207	-0-	-0-	-0-	2205	2	2	9	N	2	2	8			-0-
07	2139	N	2139	-0-	-0-	-0-	2137	2	2	9	N	2	2	8			-0-
08	2214	N	2214	-0-	-0-	-0-	2212	2	2	9	N	2	2	8			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

HAM GAS UNIT WELL #: 3 RRCID -> 149566 COMPL. DATE 04/21/2011 TOTAL DEPTH 12435 PERF. 7964 - 8837

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	811	-0-	-119	-0-	810	2	1	9	N	1	1	8			-0-
04	900	N	796	-0-	-104	-0-	793	2	3	9	N	3	3	8			-0-
05	930	N	784	-0-	-146	-0-	783	2	1	9	N	1	1	8			-0-
06	780	N	766	-0-	-14	-0-	765	2	1	9	N	1	1	8			-0-
07	1291	N	1291	-0-	-0-	-0-	1290	2	1	9	N	1	1	8			-0-
08	1543	N	1543	-0-	-0-	-0-	1540	2	3	9	N	3	3	8			-0-

HAM GAS UNIT WELL #: 4 RRCID -> 152705 COMPL. DATE 01/06/2013 TOTAL DEPTH 10300 PERF. 8007 - 10064

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					-0-
04	1680	N	1673	-0-	-7	-0-	1673	2			N	-0-					-0-
05	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
06	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					-0-
07	2072	N	2072	-0-	-0-	-0-	2072	2			N	-0-					-0-
08	1767	N	1551	-0-	-216	-0-	1551	2			N	-0-					-0-

BAGGETT WELL #: 1-T RRCID -> 160102 COMPL. DATE 08/16/1996 TOTAL DEPTH 8017 PERF. 7654 - 7810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES, W. F. WELL #: 2 RRCID -> 166563 COMPL. DATE 09/26/1997 TOTAL DEPTH 10700 PERF. 7629 - 7802

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HAM GAS UNIT WELL #: 10 RRCID -> 181973 COMPL. DATE 07/15/2010 TOTAL DEPTH 10320 PERF. 7970 - 10047

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	664	2	1	9	N	1	1	8			-0-
05	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
06	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	696	2	1	9	N	1	1	8			-0-

HAM GAS UNIT WELL #: 12 RRCID -> 185845 COMPL. DATE 03/11/2009 TOTAL DEPTH 10370 PERF. 7980 - 8948

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	537	N	537	-0-	-0-	-0-	535	2	2	9	N	2	2	8			-0-
04	551	N	551	-0-	-0-	-0-	547	2	4	9	N	4	4	8			-0-
05	581	N	581	-0-	-0-	-0-	579	2	2	9	N	2	2	8			-0-
06	370	N	370	-0-	-0-	-0-	368	2	2	9	N	2	2	8			-0-
07	155	N	138	-0-	-17	-0-	136	2	2	9	N	2	2	8			-0-
08	642	N	642	-0-	-0-	-0-	639	2	3	9	N	3	3	8			-0-

HAM GAS UNIT WELL #: 11 RRCID -> 186593 COMPL. DATE 09/06/2009 TOTAL DEPTH 10320 PERF. 8016 - 10208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	X	1615	-0-	-400	-0-	1614	2	1	9	N	1	1	8			-0-
04	1890	X	1481	-0-	-409	-0-	1479	2	2	9	N	2	2	8			-0-
05	1953	X	1366	-0-	-587	-0-	1365	2	1	9	N	1	1	8			-0-
06	1800	X	984	-0-	-816	-0-	983	2	1	9	N	1	1	8			-0-
07	1705	X	1669	-0-	-36	-0-	1668	2	1	9	N	1	1	8			-0-
08	1612	X	1544	-0-	-68	-0-	1542	2	2	9	N	2	2	8			-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
HAM GAS UNIT WELL #: 13 RRCID -> 187196 COMPL. DATE 07/10/2014 TOTAL DEPTH 10316 PERF. 8992 - 10115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
05	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	2			N	-0-					-0-

HAM GAS UNIT WELL #: 27 RRCID -> 244961 COMPL. DATE 10/07/2008 TOTAL DEPTH 11725 PERF. 8587 - 9998

03	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	12882						N	NO RPT					-0-

HAM GAS UNIT WELL #: 14 RRCID -> 252512 COMPL. DATE 07/07/2009 TOTAL DEPTH 11790 PERF. 8548 - 10072

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 19 RRCID -> 259982 COMPL. DATE 08/29/2010 TOTAL DEPTH 10600 PERF. 8596 - 9444

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 32 RRCID -> 261542 COMPL. DATE 11/06/2010 TOTAL DEPTH 10905 PERF. 8560 - 10208

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HAM GAS UNIT WELL #: 26 RRCID -> 262439 COMPL. DATE 06/30/2011 TOTAL DEPTH 11781 PERF. 8540 - 10192

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 22 RRCID -> 262624 COMPL. DATE 07/09/2011 TOTAL DEPTH 11115 PERF. 8282 - 10132

03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310

COSSON GAS UNIT WELL #: 22 RRCID -> 262695 COMPL. DATE 10/11/2011 TOTAL DEPTH 11748 PERF. 8422 - 9400

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 16 RRCID -> 263166 COMPL. DATE 05/02/2011 TOTAL DEPTH 11850 PERF. 8721 - 9172

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 17 RRCID -> 265696 COMPL. DATE 05/13/2011 TOTAL DEPTH 10792 PERF. 8552 - 9393

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRVIN GAS UNIT WELL #: 3 RRCID -> 266048 COMPL. DATE 12/09/2011 TOTAL DEPTH 11200 PERF. 8565 - 8916

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	16383 X	4657	-0-	-11726	-0-	4654	2	3	9	N	3	3	8			-0-
04	4308 X	4308	-0-	-0-	-0-	4299	2	9	9	N	8	8	8			-0-
05	3961 X	3961	-0-	-0-	-0-	3957	2	4	9	N	4	4	8			-0-
06	3518 X	3518	-0-	-0-	-0-	3512	2	6	9	N	5	5	8			-0-
07	4650 X	3566	-0-	-1084	-0-	3562	2	4	9	N	4	4	8			-0-
08	4650 X	3012	-0-	-1638	-0-	3004	2	8	9	N	7	7	8			-0-

BUTLER GAS UNIT WELL #: 16 RRCID -> 266239 COMPL. DATE 03/07/2012 TOTAL DEPTH 11917 PERF. 8632 - 8772

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 25 RRCID -> 266343 COMPL. DATE 07/09/2012 TOTAL DEPTH 11555 PERF. 8454 - 8931

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTLER GAS UNIT WELL #: 17 RRCID -> 266421 COMPL. DATE 09/20/2012 TOTAL DEPTH 11869 PERF. 8616 - 10258

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
COSSON GAS UNIT WELL #: 23 RRCID -> 266538 COMPL. DATE 11/15/2012 TOTAL DEPTH 11775 PERF. 8586 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, MARTHA GAS UNIT WELL #: 1 RRCID -> 272353 COMPL. DATE 02/20/2014 TOTAL DEPTH 11775 PERF. 7791 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

IRVIN GAS UNIT WELL #: 5 RRCID -> 273306 COMPL. DATE 01/08/2014 TOTAL DEPTH 12672 PERF. 8615 - 9464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2108	N	947	-0-	-1161	-0-	937	2	10	9	N	9	9	8			-0-
04	2160	N	838	-0-	-1322	-0-	825	2	13	9	N	12	12	8			-0-
05	1519	N	718	-0-	-801	-0-	705	2	13	9	N	12	12	8			-0-
06	930	N	484	-0-	-446	-0-	469	2	15	9	N	14	14	8			-0-
07	868	N	531	-0-	-337	-0-	520	2	11	9	N	10	10	8			-0-
08	2799	N	2799	-0-	-0-	-0-	2786	2	13	9	N	12	12	8			-0-

IRVIN GAS UNIT WELL #: 6 RRCID -> 273364 COMPL. DATE 05/06/2014 TOTAL DEPTH 12656 PERF. 8588 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSSON GAS UNIT WELL #: 21 RRCID -> 299517 COMPL. DATE 04/08/2025 TOTAL DEPTH 11875 PERF. 8679 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9734	X	9526	-0-	-208	-0-	9518	2	8	9	N	7	7	8			-0-
04	8820	X	8458	-0-	-362	-0-	8448	2	10	9	N	9	9	8			-0-
05	8060	X	7172	-0-	-888	-0-	7162	2	10	9	N	9	9	8			-0-
06	9210	X	6834	-0-	-2376	-0-	6823	2	11	9	N	10	10	8			-0-
07	9517	X	6981	-0-	-2536	-0-	6972	2	9	9	N	8	8	8			-0-
08	9517	X	6014	-0-	-3503	-0-	5999	2	15	9	N	14	14	8			-0-

HAM GAS UNIT WELL #: 19 RRCID -> 299578 COMPL. DATE 04/22/2025 TOTAL DEPTH 11743 PERF. 8591 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	9765	X	6517	-0-	-3248	-0-	6517	2			N	-0-					-0-
04	8700	X	5945	-0-	-2755	-0-	5945	2			N	-0-					-0-
05	8246	X	5454	-0-	-2792	-0-	5454	2			N	-0-					-0-
06	7410	X	4717	-0-	-2693	-0-	4717	2			N	-0-					-0-
07	7192	X	4508	-0-	-2684	-0-	4508	2			N	-0-					-0-
08	6510	X	4003	-0-	-2507	-0-	4003	2			N	-0-					-0-

IRVIN GAS UNIT WELL #: 9 RRCID -> 299623 COMPL. DATE 06/18/2025 TOTAL DEPTH 12559 PERF. 8583 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4774	X	3943	-0-	-831	-0-	3943	2			N	-0-					-0-
04	4560	X	3759	-0-	-801	-0-	3759	2			N	-0-					-0-
05	4526	X	3570	-0-	-956	-0-	3570	2			N	-0-					-0-
06	4080	X	3410	-0-	-670	-0-	3410	2			N	-0-					-0-
07	4216	X	3680	-0-	-536	-0-	3680	2			N	-0-					-0-
08	3937	X	3143	-0-	-794	-0-	3143	2			N	-0-					-0-

TEAGUE (TRAVIS PEAK) //CONT.// 88576 700 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
HILCORP ENERGY COMPANY //CONT.// 386310
JOHN HENDERSON GAS UNIT WELL #: 6 RRCID -> 299653 COMPL. DATE 05/14/2025 TOTAL DEPTH 12910 PERF. 8767 - 10186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	17670	X	7809	-0-	-9861	-0-	7809	2			N	-0-					-0-
04	11610	X	10266	-0-	-1344	-0-	10266	2			N	-0-					-0-
05	11997	X	9231	-0-	-2766	-0-	9231	2			N	-0-					-0-
06	10170	X	8178	-0-	-1992	-0-	8178	2			N	-0-					-0-
07	10602	X	10201	-0-	-401	-0-	10201	2			N	-0-					-0-
08	10602	X	7117	-0-	-3485	-0-	7117	2			N	-0-					-0-

TEAGUE,SW.(COTTON VALLEY) 88581 500 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
GREEN RIVER RESOURCES INC. 330185
WADLE UNIT WELL #: 3 RRCID -> 108450 COMPL. DATE 12/27/1995 TOTAL DEPTH 11529 PERF.10260 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
05	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

TEAGUE, WEST (PETTIT) 88582 166 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
KEILS, W. A. JR. WELL #: 2 RRCID -> 220511 COMPL. DATE 05/29/2006 TOTAL DEPTH 11800 PERF. 7274 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	48	N	48	-0-	-0-	-0-	25	1	23	2	N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	7	1	10	2	N	-0-					-0-
05	62	N	35	-0-	-27	-0-	20	1	15	2	N	-0-					-0-
06	60	N	35	-0-	-25	-0-	4	1	31	2	N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	40	1	111	2	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	3	1	65	2	N	-0-					-0-

STILES, W F WELL #: 1 RRCID -> 257919 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 7164 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PRUIETT, M.E. WELL #: 3 RRCID -> 285798 COMPL. DATE 07/17/2018 TOTAL DEPTH 9000 PERF. 7250 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	37	1	35	2	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	20	1	29	2	N	-0-					-0-
05	62	N	22	-0-	-40	-0-	12	1	10	2	N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
STILES-BAGGETT UNIT WELL #: 1 C RRCID -> 015719 COMPL. DATE 05/05/1955 TOTAL DEPTH 7905 PERF. 7183 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAGUE, WEST (RODESSA) 88582 498 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
STILES, W F WELL #: 1 RRCID -> 257918 COMPL. DATE 09/05/2010 TOTAL DEPTH 7847 PERF. 6657 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	72	N	72	-0-	-0-	-0-	37	1	35	2	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	86	1	126	2	N	-0-					-0-
05	232	N	232	-0-	-0-	-0-	131	1	101	2	N	-0-					-0-
06	197	N	197	-0-	-0-	-0-	24	1	173	2	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	88	1	248	2	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	10	1	241	2	N	-0-					-0-

HILCORP ENERGY COMPANY 386310
BAGGETT UNIT WELL #: 1 C RRCID -> 015711 COMPL. DATE 04/17/1956 TOTAL DEPTH 8017 PERF. 6672 - 6822

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS (COTTON VALLEY) 88610 200 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
BRYANT, E.C. GAS UNIT WELL #: 1D RRCID -> 167362 COMPL. DATE 04/25/2003 TOTAL DEPTH 11729 PERF.10164 - 10304

03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY GAS UNIT WELL #: 2 RRCID -> 141886 COMPL. DATE 05/23/1992 TOTAL DEPTH 11460 PERF.10189 - 10325

03	1674	N	270	-0-	-1404	-0-	270	2			Y	-0-					7
04	1740	N	56	-0-	-1684	-0-	31	2	25	9	Y	23					30
05	1674	N	7	-0-	-1667	-0-	6	2	1	9	Y	1					31
06	1685	N	1685	-0-	-0-	-0-	1586	2	99	9	Y	90					121
07	62	N	-0-	-0-	-62	-0-					Y	-0-					121
08	7	N	6	-0-	-1	-0-	6	2			Y	-0-					121

TEAS (PETTIT) 88610 238 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 054801 COMPL. DATE 03/24/1973 TOTAL DEPTH 6948 PERF. 6440 - 6452

03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, HENRY WELL #: 3 RRCID -> 148930 COMPL. DATE 01/28/1994 TOTAL DEPTH 7410 PERF. 6870 - 6908

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS (RODESSA) 88610 250 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
OLD UNION OPERATING COMPANY 621149
WILLIAMS, HENRY WELL #: 1 RRCID -> 149662 COMPL. DATE 05/03/1994 TOTAL DEPTH 6948 PERF. 6233 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS LAKE (COTTON VALLEY) 89478 300 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LEE HEIRS WELL #: 1 RRCID -> 236077 COMPL. DATE 06/09/2008 TOTAL DEPTH 12094 PERF.11682 - 11948

03	0	N	-0-	-0-	-0-	-0-					N	-0-					144
04	0	N	-0-	-0-	-0-	-0-					N	-0-					144
05	0	N	-0-	-0-	-0-	-0-					N	-0-					144
06	0	N	-0-	-0-	-0-	-0-					N	-0-					144
07	0	N	-0-	-0-	-0-	-0-					N	-0-					144
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

KIRBY HEIRS WELL #: 1 RRCID -> 237244 COMPL. DATE 03/13/2010 TOTAL DEPTH 12135 PERF.10552 - 10592

03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145
06	915	N	915	-0-	-0-	-0-	885	1	30	2	N	-0-					145
*07	946	N	946	-0-	-0-	-0-	915	1	31	2	N	-0-					145
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

WILBANKS WELL #: 1 RRCID -> 248069 COMPL. DATE 03/26/2010 TOTAL DEPTH 12190 PERF.10498 - 10556

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOFFORD HEIRS WELL #: 1 RRCID -> 251064 COMPL. DATE 06/27/2010 TOTAL DEPTH 12700 PERF.10503 - 10560

03	0	N	-0-	-0-	-0-	-0-					N	-0-					140
04	0	N	-0-	-0-	-0-	-0-					N	-0-					140
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	0	N	-0-	-0-	-0-	-0-					N	-0-					140
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

COX VENABLE WELL #: 1 RRCID -> 252319 COMPL. DATE 03/16/2010 TOTAL DEPTH 12677 PERF.10563 - 10600

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNTON, S. (COTTON VALLEY) 89570 500 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
DIVERSIFIED PRODUCTION LLC 220903
WHITE, C.C. UNIT WELL #: 1 RRCID -> 086946 COMPL. DATE 11/14/1998 TOTAL DEPTH 12518 PERF. 9264 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	102	N	102	-0-	-0-	-0-	35	1	67	2	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	38	1	61	2	N	-0-					-0-
05	118	N	118	-0-	-0-	-0-	58	1	60	2	N	-0-					-0-
06	90	N	68	-0-	-22	-0-	28	1	40	2	N	-0-					-0-
07	93	N	66	-0-	-27	-0-	1	1	65	2	N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-

RANDAZZO UNIT -A- WELL #: 1 RRCID -> 096669 COMPL. DATE 07/28/1981 TOTAL DEPTH 11310 PERF. 10878 - 11162

03	155	N	143	-0-	-12	-0-	6	1	137	2	N	-0-					-0-
04	210	N	147	-0-	-63	-0-	6	1	141	2	N	-0-					-0-
05	215	N	215	-0-	-0-	-0-	8	1	207	2	N	-0-					-0-
06	385	N	385	-0-	-0-	-0-	13	1	372	2	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	13	1	391	2	N	-0-					-0-
08	217	N	44	-0-	-173	-0-	1	1	43	2	N	-0-					-0-

CONNELL, THOMAS B. WELL #: 1 RRCID -> 167111 COMPL. DATE 12/31/1997 TOTAL DEPTH 11473 PERF. 9840 - 9874

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THORNTON, S. (RODESSA) 89570 700 NON-ASSOCIATED CAPACITY CNTY: LIMESTONE
AMRWR, LLC 102699
LOUISE WELL #: 2 RRCID -> 233463 COMPL. DATE 01/22/2009 TOTAL DEPTH 6500 PERF. 5941 - 5963

03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES 91101 001 ASSOCIATED ONE WELL CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
TCGU7(BAKER, M. -10) WELL #: 7 RRCID -> 142942 COMPL. DATE 06/09/1992 TOTAL DEPTH 10000 PERF. 8322 - 8328

03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATLAS OPERATING LLC 036587
GLADNEY GU WELL #: 2 RRCID -> 117127 COMPL. DATE N/A TOTAL DEPTH 9853 PERF. 9014 - 9243

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 4 B RRCID -> 022808 COMPL. DATE 08/09/2016 TOTAL DEPTH 7797 PERF. 7530 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 6 B RRCID -> 022809 COMPL. DATE 10/30/1946 TOTAL DEPTH 7860 PERF. 7695 - 7732

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 10 B RRCID -> 022811 COMPL. DATE 06/04/1943 TOTAL DEPTH 8500 PERF. 7665 - 7700

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/07/2026

TRI-CITIES GAS STORAGE UNIT WELL #: 11 B RRCID -> 022812 COMPL. DATE N/A TOTAL DEPTH 7845 PERF. 7592 - 7632

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 12 B RRCID -> 022813 COMPL. DATE 10/27/1946 TOTAL DEPTH 7846 PERF. 7642 - 7698

03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-	158	1	415
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			415
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			415
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			415
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			415
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			415

TRI-CITIES GAS STORAGE UNIT WELL #: 19 B RRCID -> 041877 COMPL. DATE N/A TOTAL DEPTH 7810 PERF. 7712 - 7722

03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			171

TRI-CITIES GAS STORAGE UNIT WELL #: 2 B RRCID -> 049684 COMPL. DATE 08/00/2000 TOTAL DEPTH 7802 PERF. 7580 - 7600

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 5 B RRCID -> 049686 COMPL. DATE 03/01/1948 TOTAL DEPTH 8578 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 13 B RRCID -> 049688 COMPL. DATE N/A TOTAL DEPTH 8477 PERF. 7608 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 14 B RRCID -> 049689 COMPL. DATE 08/18/1999 TOTAL DEPTH 7820 PERF. 7553 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 15 B RRCID -> 049690 COMPL. DATE N/A TOTAL DEPTH 7794 PERF. 7554 - 7574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 18 B RRCID -> 049693 COMPL. DATE 08/03/2020 TOTAL DEPTH 7848 PERF. 7558 - 7573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 20 B RRCID -> 049694 COMPL. DATE 08/30/2023 TOTAL DEPTH 7712 PERF. 7609 - 7617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 21 B RRCID -> 049695 COMPL. DATE 06/20/2017 TOTAL DEPTH 7702 PERF. 7636 - 7645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 22 B RRCID -> 049696 COMPL. DATE 07/22/2021 TOTAL DEPTH 7723 PERF. 7647 - 7655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 24B RRCID -> 150293 COMPL. DATE 08/09/2016 TOTAL DEPTH 7810 PERF. 7550 - 7574

03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 8B RRCID -> 150294 COMPL. DATE N/A TOTAL DEPTH 7880 PERF. 7588 - 7620

03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 23B RRCID -> 151015 COMPL. DATE 08/08/2000 TOTAL DEPTH 7810 PERF. 7565 - 7585

03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/07/2026

TRI-CITIES GAS STORAGE UNIT WELL #: 25B RRCID -> 172235 COMPL. DATE N/A TOTAL DEPTH 7840 PERF. 7578 - 7602

03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 27B RRCID -> 180568 COMPL. DATE 01/07/2000 TOTAL DEPTH 7870 PERF. 7605 - 7625

03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES STORAGE (BACON) WELL #: 28B RRCID -> 184026 COMPL. DATE 02/07/2000 TOTAL DEPTH 8750 PERF. 7585 - 7605

03	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599

TRI-CITIES GAS STORAGE UNIT WELL #: 30BH RRCID -> 186497 COMPL. DATE 07/12/2018 TOTAL DEPTH 7582 PERF. 7754 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 29BH RRCID -> 187112 COMPL. DATE 07/10/2020 TOTAL DEPTH 7587 PERF. 7843 - 8167

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 32BH RRCID -> 285189 COMPL. DATE 10/03/2022 TOTAL DEPTH 7590 PERF. 7938 - 11000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI CITIES GAS STORAGE UNIT WELL #: 39BH RRCID -> 287497 COMPL. DATE 01/18/2019 TOTAL DEPTH 7646 PERF. 8139 - 9210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 36BH RRCID -> 289175 COMPL. DATE 11/14/2015 TOTAL DEPTH 7627 PERF. 7930 - 10195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 38BH RRCID -> 289176 COMPL. DATE 07/11/2022 TOTAL DEPTH 7629 PERF. 8029 - 10400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	GAS STRG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (BACON LIME) //CONT.// 91101 125 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 40BH RRCID -> 289177 COMPL. DATE 11/29/2015 TOTAL DEPTH 7709 PERF. 7914 - 10700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 35BH RRCID -> 299037 COMPL. DATE 01/29/2025 TOTAL DEPTH 7613 PERF. 8065 - 10816

03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 41BH RRCID -> 299044 COMPL. DATE 02/26/2025 TOTAL DEPTH 7684 PERF. 8104 - 12494

03	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (COTTON VALLEY) 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
DECKER OPERATING CO., L.L.C. 209347
LANDIS WELL #: 1 RRCID -> 252322 COMPL. DATE 01/03/2011 TOTAL DEPTH 11994 PERF.10411 - 11578

03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GAS UNIT WELL #: 1 RRCID -> 262916 COMPL. DATE 12/04/2010 TOTAL DEPTH 11735 PERF.10543 - 11550

03	754	N	754	-0-	-0-	-0-	589 2	1 9	163	2	N	2				167
04	760	N	760	-0-	-0-	-0-	570 1	1 9	189	2	N	1				168
05	758	N	758	-0-	-0-	-0-	589 2	1 9	167	2	N	2				170
06	654	N	654	-0-	-0-	-0-	570	1	84	2	N	-0-				170
*07	706	N	706	-0-	-0-	-0-	589	1	117	2	N	-0-				170
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				170

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE WELL #: 2 RRCID -> 137561 COMPL. DATE 04/04/1991 TOTAL DEPTH 10406 PERF. 9420 - 10093

03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
SOUTHWEST OPERATING, INC.-TYLER //CONT.// 806415
STOKES WELL #: 3 RRCID -> 139386 COMPL. DATE 08/31/1991 TOTAL DEPTH 10732 PERF. 9885 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HINTON GAS UNIT WELL #: 1 RRCID -> 132370 COMPL. DATE 08/11/1989 TOTAL DEPTH 11917 PERF.11083 - 11338

03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

LEOPARD, C.L. WELL #: 1 RRCID -> 135572 COMPL. DATE 12/12/2018 TOTAL DEPTH 11908 PERF. 9912 - 11300

03	5236	X	5236	-0-	-0-	-0-	5236	3			N	-0-					-0-
04	4686	X	4686	-0-	-0-	-0-	4686	3			N	-0-					-0-
05	5031	X	5031	-0-	-0-	-0-	5031	3			N	-0-					-0-
06	4756	X	4756	-0-	-0-	-0-	4756	3			N	-0-					-0-
07	3203	X	3203	-0-	-0-	-0-	3203	3			N	-0-					-0-
*08	4547	X	4547	-0-	-0-	-0-	4547	3			N	-0-					-0-

BARTON, H. P. WELL #: 1 RRCID -> 137480 COMPL. DATE 01/11/1991 TOTAL DEPTH 11995 PERF.10140 - 11279

03	1333	N	1305	-0-	-28	-0-	1305	3			N	-0-					-0-
04	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
05	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
06	1260	N	1209	-0-	-51	-0-	1209	3			N	-0-					-0-
07	1457	N	1143	-0-	-314	-0-	1143	3			N	-0-					-0-
*08	1395	N	1110	-0-	-285	-0-	1110	3			N	-0-					-0-

BLACK, J. R. WELL #: 1 RRCID -> 137545 COMPL. DATE 12/14/1990 TOTAL DEPTH 12000 PERF. 9932 - 11314

03	744	N	378	-0-	-366	-0-	378	3			N	-0-					-0-
04	720	N	155	-0-	-565	-0-	155	3			N	-0-					-0-
05	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
06	360	N	25	-0-	-335	-0-	25	3			N	-0-					-0-
07	155	N	17	-0-	-138	-0-	17	3			N	-0-					-0-
*08	589	N	23	-0-	-566	-0-	23	3			N	-0-					-0-

KNIGHT, C. D. WELL #: 1 RRCID -> 137566 COMPL. DATE 02/07/1991 TOTAL DEPTH 11976 PERF.10112 - 11382

03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
06	420	N	293	-0-	-127	-0-	293	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*08	465	N	312	-0-	-153	-0-	312	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
YOUNG, REX WELL #: 1 RRCID -> 138837 COMPL. DATE 11/01/2008 TOTAL DEPTH 12100 PERF.10340 - 11416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
04	150	N	70	-0-	-80	-0-	70	3			N	-0-					-0-
05	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
06	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*08	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 2 RRCID -> 146821 COMPL. DATE 01/20/2008 TOTAL DEPTH 11390 PERF.11084 - 11288

03	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
06	600	N	470	-0-	-130	-0-	470	3			N	-0-					-0-
07	620	N	484	-0-	-136	-0-	484	3			N	-0-					-0-
*08	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 218213 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 11864

03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, J. R. WELL #: 3 RRCID -> 223586 COMPL. DATE 10/15/2006 TOTAL DEPTH 11652 PERF. 9921 - 11409

03	4375	X	4375	-0-	-0-	-0-	4375	3			N	-0-					-0-
04	3730	X	3730	-0-	-0-	-0-	3730	3			N	-0-					-0-
05	4931	X	4931	-0-	-0-	-0-	4931	3			N	-0-					-0-
06	4534	X	4534	-0-	-0-	-0-	4534	3			N	-0-					-0-
07	4727	X	4727	-0-	-0-	-0-	4727	3			N	-0-					-0-
*08	4886	X	4886	-0-	-0-	-0-	4886	3			N	-0-					-0-

BLACK, J. R. WELL #: 2 RRCID -> 226049 COMPL. DATE 01/07/2007 TOTAL DEPTH 11535 PERF. 9869 - 11398

03	3142	X	3142	-0-	-0-	-0-	3142	3			N	-0-					-0-
04	3336	X	3336	-0-	-0-	-0-	3336	3			N	-0-					-0-
05	3146	X	3146	-0-	-0-	-0-	3146	3			N	-0-					-0-
06	2400	X	2383	-0-	-17	-0-	2383	3			N	-0-					-0-
07	2550	X	2550	-0-	-0-	-0-	2550	3			N	-0-					-0-
*08	3152	X	3152	-0-	-0-	-0-	3152	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 4 RRCID -> 229898 COMPL. DATE 06/14/2007 TOTAL DEPTH 11622 PERF. 9935 - 11417

03	1829	N	1825	-0-	-4	-0-	1825	3			N	-0-					-0-
04	1997	N	1997	-0-	-0-	-0-	1997	3			N	-0-					-0-
05	2017	N	2017	-0-	-0-	-0-	2017	3			N	-0-					-0-
06	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					-0-
07	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
*08	1829	N	1771	-0-	-58	-0-	1771	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 2 RRCID -> 229945 COMPL. DATE 06/28/2007 TOTAL DEPTH 11550 PERF. 9866 - 11316

03	3600	X	3600	-0-	-0-	-0-	3600	3			N	-0-					-0-
04	3401	X	3401	-0-	-0-	-0-	3401	3			N	-0-					-0-
05	2914	X	2661	-0-	-253	-0-	2661	3			N	-0-					-0-
06	2820	X	2596	-0-	-224	-0-	2596	3			N	-0-					-0-
07	2914	X	2900	-0-	-14	-0-	2900	3			N	-0-					-0-
*08	2960	X	2960	-0-	-0-	-0-	2960	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

HINTON GAS UNIT WELL #: 6 RRCID -> 231646 COMPL. DATE 08/16/2007 TOTAL DEPTH 11575 PERF. 9887 - 11384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2289	N	2289	-0-	-0-	-0-	2289	3			N	-0-					-0-
04	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
05	2559	N	2559	-0-	-0-	-0-	2559	3			N	-0-					-0-
06	2419	N	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
07	2356	N	2356	-0-	-0-	-0-	2356	3			N	-0-					-0-
*08	2394	N	2394	-0-	-0-	-0-	2394	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 7 RRCID -> 233307 COMPL. DATE 11/30/2007 TOTAL DEPTH 11642 PERF.10220 - 11453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3999	X	3999	-0-	-0-	-0-	3999	3			N	-0-					-0-
04	4253	X	4253	-0-	-0-	-0-	4253	3			N	-0-					-0-
05	4427	X	4427	-0-	-0-	-0-	4427	3			N	-0-					-0-
06	4399	X	4399	-0-	-0-	-0-	4399	3			N	-0-					-0-
07	4239	X	4239	-0-	-0-	-0-	4239	3			N	-0-					-0-
*08	4460	X	4460	-0-	-0-	-0-	4460	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 4 RRCID -> 233905 COMPL. DATE 02/15/2008 TOTAL DEPTH 11638 PERF.10330 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	390	N	80	-0-	-310	-0-	80	3			N	-0-					-0-
05	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	34	-0-	-59	-0-	34	3			N	-0-					-0-
*08	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

BLACK, J. R. WELL #: 4 RRCID -> 234547 COMPL. DATE 01/10/2008 TOTAL DEPTH 11783 PERF.10073 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4088	X	4088	-0-	-0-	-0-	4088	3			N	-0-					-0-
04	3834	X	3834	-0-	-0-	-0-	3834	3			N	-0-					-0-
05	4305	X	4305	-0-	-0-	-0-	4305	3			N	-0-					-0-
06	3884	X	3884	-0-	-0-	-0-	3884	3			N	-0-					-0-
07	3632	X	3632	-0-	-0-	-0-	3632	3			N	-0-					-0-
*08	3864	X	3864	-0-	-0-	-0-	3864	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 5 RRCID -> 234753 COMPL. DATE 02/29/2008 TOTAL DEPTH 11486 PERF. 9819 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1796	-0-	-219	-0-	1796	3			N	-0-					-0-
04	2005	N	2005	-0-	-0-	-0-	2005	3			N	-0-					-0-
05	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
06	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
07	2077	N	1839	-0-	-238	-0-	1839	3			N	-0-					-0-
*08	1984	N	1787	-0-	-197	-0-	1787	3			N	-0-					-0-

BLACK, J. R. WELL #: 7 RRCID -> 234869 COMPL. DATE 03/06/2008 TOTAL DEPTH 11835 PERF.10100 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	5133	-0-	2033	2033	5133	3			N	-0-					-0-
04	3000	N	2578	-0-	-422	1611	2578	3			N	-0-					-0-
05	3100	N	1670	-0-	-1430	181	1670	3			N	-0-					-0-
06	1767	X	1586	-0-	-181	-0-	1586	3			N	-0-					-0-
07	1844	X	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
*08	1891	X	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-

BARTON, H. P. WELL #: 3 RRCID -> 240447 COMPL. DATE 04/12/2008 TOTAL DEPTH 11565 PERF. 9890 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3379	X	2948	-0-	-431	-0-	2948	3			N	-0-					-0-
04	3270	X	2966	-0-	-304	-0-	2966	3			N	-0-					-0-
05	3379	X	2813	-0-	-566	-0-	2813	3			N	-0-					-0-
06	3030	X	2430	-0-	-600	-0-	2430	3			N	-0-					-0-
07	3069	X	2726	-0-	-343	-0-	2726	3			N	-0-					-0-
*08	3069	X	2611	-0-	-458	-0-	2611	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
BLACK, J. R. WELL #: 6 RRCID -> 241496 COMPL. DATE 05/17/2008 TOTAL DEPTH 11649 PERF. 9936 - 11432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	4816	-0-	1716	5399	4816	3			N	-0-					-0-
04	3000	N	4416	-0-	1416	6815	4416	3			N	-0-					-0-
05	10326	X	3511	-0-	-6815	-0-	3511	3			N	-0-					-0-
06	3008	X	3008	-0-	-0-	-0-	3008	3			N	-0-					-0-
07	2520	X	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
*08	2286	X	2286	-0-	-0-	-0-	2286	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 7 RRCID -> 241499 COMPL. DATE 07/13/2008 TOTAL DEPTH 11605 PERF. 9875 - 11291

03	3813	X	3513	-0-	-300	-0-	3513	3			N	-0-					-0-
04	3690	X	3557	-0-	-133	-0-	3557	3			N	-0-					-0-
05	3689	X	3577	-0-	-112	-0-	3577	3			N	-0-					-0-
06	3450	X	3307	-0-	-143	-0-	3307	3			N	-0-					-0-
07	3689	X	3271	-0-	-418	-0-	3271	3			N	-0-					-0-
*08	3689	X	3168	-0-	-521	-0-	3168	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 5 RRCID -> 241906 COMPL. DATE 06/19/2008 TOTAL DEPTH 11595 PERF. 9972 - 11310

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, J. R. WELL #: 10 RRCID -> 243543 COMPL. DATE 10/03/2008 TOTAL DEPTH 11867 PERF.10380 - 11487

03	2573	N	2518	-0-	-55	-0-	2518	3			N	-0-					-0-
04	2453	N	2453	-0-	-0-	-0-	2453	3			N	-0-					-0-
05	2666	N	2457	-0-	-209	-0-	2457	3			N	-0-					-0-
06	2430	N	2403	-0-	-27	-0-	2403	3			N	-0-					-0-
07	2542	N	2415	-0-	-127	-0-	2415	3			N	-0-					-0-
*08	2449	N	2133	-0-	-316	-0-	2133	3			N	-0-					-0-

BLACK, J. R. WELL #: 5 RRCID -> 243813 COMPL. DATE 05/02/2008 TOTAL DEPTH 11614 PERF. 9914 - 11351

03	4557	X	4306	-0-	-251	-0-	4306	3			N	-0-					-0-
04	4665	X	4665	-0-	-0-	-0-	4665	3			N	-0-					-0-
05	4743	X	4329	-0-	-414	-0-	4329	3			N	-0-					-0-
06	4801	X	4801	-0-	-0-	-0-	4801	3			N	-0-					-0-
07	4836	X	4515	-0-	-321	-0-	4515	3			N	-0-					-0-
*08	4836	X	4829	-0-	-7	-0-	4829	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 2 RRCID -> 244950 COMPL. DATE 12/16/2008 TOTAL DEPTH 11835 PERF. 9930 - 11642

03	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
04	3000	N	4735	-0-	1735	1735	4735	3			N	-0-					-0-
05	3100	N	5695	-0-	2595	4330	5695	3			N	-0-					-0-
06	3000	N	5156	-0-	2156	6486	5156	3			N	-0-					-0-
07	11954	X	5468	-0-	-6486	-0-	5468	3			N	-0-					-0-
*08	5507	X	5507	-0-	-0-	-0-	5507	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 4 RRCID -> 245129 COMPL. DATE 12/11/2008 TOTAL DEPTH 11900 PERF.10074 - 11616

03	930	N	540	-0-	-390	-0-	540	3			N	-0-					-0-
04	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
05	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
06	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
07	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
*08	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
DAY, E. M. ESTATE GAS UNIT #1 WELL #: 3 RRCID -> 247799 COMPL. DATE 12/13/2008 TOTAL DEPTH 11900 PERF.10250 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUNG, REX GAS UNIT WELL #: 9 RRCID -> 247828 COMPL. DATE 01/20/2026 TOTAL DEPTH 11796 PERF. 9961 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	SHUT IN		-0-	-0-	-0-	19					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	19					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	19					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	19					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	19					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	19					N	-0-					-0-

BLACK, J. R. WELL #: 9 RRCID -> 247832 COMPL. DATE 01/03/2009 TOTAL DEPTH 11768 PERF. 9920 - 11468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3211	X	3211	-0-	-0-	-0-	3211	3			N	-0-					-0-
04	3068	X	3068	-0-	-0-	-0-	3068	3			N	-0-					-0-
05	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					-0-
06	2994	X	2994	-0-	-0-	-0-	2994	3			N	-0-					-0-
07	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					-0-
*08	2946	X	2946	-0-	-0-	-0-	2946	3			N	-0-					-0-

YOUNG, REX GAS UNIT WELL #: 7 RRCID -> 251344 COMPL. DATE 03/11/2009 TOTAL DEPTH 11770 PERF.10030 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4067	X	4067	-0-	-0-	-0-	4067	3			N	-0-					-0-
04	4028	X	4028	-0-	-0-	-0-	4028	3			N	-0-					-0-
05	4123	X	4123	-0-	-0-	-0-	4123	3			N	-0-					-0-
06	3890	X	3890	-0-	-0-	-0-	3890	3			N	-0-					-0-
07	3893	X	3893	-0-	-0-	-0-	3893	3			N	-0-					-0-
*08	4280	X	4280	-0-	-0-	-0-	4280	3			N	-0-					-0-

DAY, E. M. ESTATE GAS UNIT #1 WELL #: 5 RRCID -> 251347 COMPL. DATE 02/21/2009 TOTAL DEPTH 11870 PERF.11014 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK, J. R. WELL #: 8 RRCID -> 251349 COMPL. DATE 05/09/2009 TOTAL DEPTH 11810 PERF. 9928 - 11498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2015	N	1873	-0-	-142	-0-	1873	3			N	-0-					-0-
04	1950	N	1832	-0-	-118	-0-	1832	3			N	-0-					-0-
05	1860	N	1842	-0-	-18	-0-	1842	3			N	-0-					-0-
06	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
07	1891	N	1841	-0-	-50	-0-	1841	3			N	-0-					-0-
*08	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-

BARTON, H. P. WELL #: 9 RRCID -> 251353 COMPL. DATE 06/02/2009 TOTAL DEPTH 11920 PERF. 9936 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	4441	X	4441	-0-	-0-	-0-	4441	3			N	-0-					-0-
04	4365	X	4365	-0-	-0-	-0-	4365	3			N	-0-					-0-
05	4101	X	4101	-0-	-0-	-0-	4101	3			N	-0-					-0-
06	3733	X	3733	-0-	-0-	-0-	3733	3			N	-0-					-0-
07	3658	X	3554	-0-	-104	-0-	3554	3			N	-0-					-0-
*08	3658	X	3629	-0-	-29	-0-	3629	3			N	-0-					-0-

TRI-CITIES (COTTON VALLEY) //CONT.// 91101 150 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HINTON GAS UNIT WELL #: 15 RRCID -> 251354 COMPL. DATE 04/18/2009 TOTAL DEPTH 11860 PERF.10050 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
05	217	N	57	-0-	-160	-0-	57	3			N	-0-					-0-
06	120	N	53	-0-	-67	-0-	53	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*08	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

LEOPARD, C. L. WELL #: 6 RRCID -> 252445 COMPL. DATE 06/21/2009 TOTAL DEPTH 11650 PERF. 9960 - 11348

03	3673	X	3673	-0-	-0-	-0-	3673	3			N	-0-					-0-
04	3917	X	3917	-0-	-0-	-0-	3917	3			N	-0-					-0-
05	3577	X	3577	-0-	-0-	-0-	3577	3			N	-0-					-0-
06	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
07	2170	X	2169	-0-	-1	-0-	2169	3			N	-0-					-0-
*08	2170	X	1712	-0-	-458	-0-	1712	3			N	-0-					-0-

HINTON GAS UNIT WELL #: 12 RRCID -> 255990 COMPL. DATE 02/27/2010 TOTAL DEPTH 11780 PERF. 9925 - 11431

03	2635	X	1852	-0-	-783	-0-	1852	3			N	-0-					-0-
04	3012	X	3012	-0-	-0-	-0-	3012	3			N	-0-					-0-
05	3623	X	3623	-0-	-0-	-0-	3623	3			N	-0-					-0-
06	3431	X	3431	-0-	-0-	-0-	3431	3			N	-0-					-0-
07	2900	X	2900	-0-	-0-	-0-	2900	3			N	-0-					-0-
*08	2757	X	2757	-0-	-0-	-0-	2757	3			N	-0-					-0-

REX YOUNG GAS UNIT WELL #: 10 RRCID -> 255992 COMPL. DATE 02/14/2010 TOTAL DEPTH 11940 PERF.10024 - 11599

03	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*08	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

H. P. BARTON GAS UNIT WELL #: 5 RRCID -> 261200 COMPL. DATE 02/19/2011 TOTAL DEPTH 11641 PERF. 9974 - 11503

03	2728	N	2446	-0-	-282	-0-	2446	3			N	-0-					-0-
04	2610	N	2242	-0-	-368	-0-	2242	3			N	-0-					-0-
05	2639	N	2639	-0-	-0-	-0-	2639	3			N	-0-					-0-
06	2511	N	2511	-0-	-0-	-0-	2511	3			N	-0-					-0-
07	2325	N	2256	-0-	-69	-0-	2256	3			N	-0-					-0-
*08	2635	N	2192	-0-	-443	-0-	2192	3			N	-0-					-0-

TRI-CITIES (PETTIT) 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
BAKER, MAUDE WELL #: 8 C RRCID -> 108813 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8263 - 8268

03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRI-CITIES (PETTIT) //CONT.// 91101 250 NON-ASSOCIATED EXEMPT CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
RIDDLESPERGER, L. R. B WELL #: 2 C RRCID -> 112197 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8194 - 8205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEREDITH, A. H. WELL #: 3 C RRCID -> 113013 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8203 - 8211

03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEREDITH, A.H. WELL #: 4 C RRCID -> 121941 COMPL. DATE 07/29/1986 TOTAL DEPTH 9980 PERF. 8327 - 8332

03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (RODESSA) 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 21 R RRCID -> 049709 COMPL. DATE 02/11/1957 TOTAL DEPTH 7850 PERF. N/A

03	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES GAS STORAGE UNIT WELL #: 22 R RRCID -> 049710 COMPL. DATE N/A TOTAL DEPTH 7825 PERF. 7702 - 7765

03	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
04	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
05	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
06	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
07	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116
08	STG WDRL	-0-	-0-	-0-	-0-				N	-0-			116

TRI-CITIES GAS STORAGE UNIT WELL #: 23RH RRCID -> 291532 COMPL. DATE 04/27/2019 TOTAL DEPTH 7691 PERF. 8092 - 11125

03	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRI-CITIES (RODESSA) //CONT.// 91101 500 NON-ASSOCIATED STORAGE CNTY: HENDERSON
ATMOS PIPELINE - TEXAS //CONT.// 036599
TRI-CITIES GAS STORAGE UNIT WELL #: 24RH RRCID -> 293939 COMPL. DATE 05/17/2019 TOTAL DEPTH 7760 PERF. 8155 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK) 91101 625 NON-ASSOCIATED ONE WELL CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035
E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 274105 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 8868

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRI-CITIES (TRAVIS PEAK LOWER) 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
ATLAS OPERATING LLC 036587
TRI-CITIES, GU #1 WELL #: 1 T RRCID -> 015741 COMPL. DATE 06/10/1959 TOTAL DEPTH 9747 PERF. 8592 - 8672

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLADNEY GU WELL #: 2 RRCID -> 043128 COMPL. DATE 12/22/1967 TOTAL DEPTH 9730 PERF. 9071 - 9534

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, W. W. WELL #: 1 RRCID -> 049449 COMPL. DATE 10/10/1970 TOTAL DEPTH 10161 PERF. 8510 - 8710

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
KALE UNIT WELL #: 1 RRCID -> 067439 COMPL. DATE 05/11/1976 TOTAL DEPTH 11723 PERF.10220 - 10077

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC 879035

TCGU6 (BAKER, MAUDE -1) WELL #: 1 RRCID -> 015728 COMPL. DATE 12/27/1959 TOTAL DEPTH 8704 PERF. 8398 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -1) WELL #: 1 RRCID -> 015735 COMPL. DATE 03/02/1978 TOTAL DEPTH 10055 PERF. 9138 - 9166

03	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -2) WELL #: 1 L RRCID -> 034943 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 8981 - 9811

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (BAKER, MAUDE -6) WELL #: 2 RRCID -> 034944 COMPL. DATE 11/25/1964 TOTAL DEPTH 9847 PERF. 9057 - 9756

03	2263	N	2022	-0-	-241	-0-	2022	3			N	-0-					-0-
04	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
05	2312	N	2312	-0-	-0-	-0-	2312	3			N	-0-					-0-
06	2192	N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
07	2263	N	2159	-0-	-104	-0-	2159	3			N	-0-					-0-
*08	2263	N	2239	-0-	-24	-0-	2239	3			N	-0-					-0-

TCGU8 (BAKER, J.D. -1) WELL #: 1 L RRCID -> 034945 COMPL. DATE 07/10/1964 TOTAL DEPTH 9845 PERF. 8496 - 9817

03	7342	X	7342	-0-	-0-	-0-	7342	3			N	-0-					-0-
04	4012	X	4012	-0-	-0-	-0-	4012	3			N	-0-					-0-
05	4269	X	4269	-0-	-0-	-0-	4269	3			N	-0-					-0-
06	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					-0-
07	3838	X	3838	-0-	-0-	-0-	3838	3			N	-0-					-0-
*08	3860	X	3860	-0-	-0-	-0-	3860	3			N	-0-					-0-

TCGU5 (ROBERTS, R.C. -2) WELL #: 2 RRCID -> 035824 COMPL. DATE 01/08/1965 TOTAL DEPTH 9850 PERF. N/A

03	1916	N	1916	-0-	-0-	-0-	1916	3			N	-0-					-0-
04	2000	N	2000	-0-	-0-	-0-	2000	3			N	-0-					-0-
05	2038	N	2038	-0-	-0-	-0-	2038	3			N	-0-					-0-
06	1933	N	1933	-0-	-0-	-0-	1933	3			N	-0-					-0-
07	1904	N	1904	-0-	-0-	-0-	1904	3			N	-0-					-0-
*08	1959	N	1959	-0-	-0-	-0-	1959	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -2) WELL #: 1 L RRCID -> 037230 COMPL. DATE 09/05/1965 TOTAL DEPTH 9850 PERF. 8989 - 9760

03	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					-0-
04	1212	N	1212	-0-	-0-	-0-	1212	3			N	-0-					-0-
05	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
*08	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU2 (ADY, H.P. "B" -2) WELL #: 1 T RRCID -> 038276 COMPL. DATE 12/27/1965 TOTAL DEPTH 9856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
06	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

TCGU7 (LEOPARD, L.L. "A" -2) WELL #: 2 T RRCID -> 038724 COMPL. DATE 02/14/1966 TOTAL DEPTH 9852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3965	X	3965	-0-	-0-	-0-	3965	3			N	-0-					-0-
04	4093	X	4093	-0-	-0-	-0-	4093	3			N	-0-					-0-
05	4245	X	4245	-0-	-0-	-0-	4245	3			N	-0-					-0-
06	3847	X	3847	-0-	-0-	-0-	3847	3			N	-0-					-0-
07	3785	X	3785	-0-	-0-	-0-	3785	3			N	-0-					-0-
*08	4885	X	4885	-0-	-0-	-0-	4885	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -3) WELL #: 2 T RRCID -> 038733 COMPL. DATE 02/09/1966 TOTAL DEPTH 9858 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
04	630	N	612	-0-	-18	-0-	612	3			N	-0-					-0-
05	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
*08	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -1) WELL #: 1 T RRCID -> 039555 COMPL. DATE 05/31/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (SPURLOCK, R.M. -1) WELL #: 2 RRCID -> 040335 COMPL. DATE 09/06/1966 TOTAL DEPTH 9850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
04	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
06	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
07	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
*08	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -4) WELL #: 3 RRCID -> 055523 COMPL. DATE 05/11/1973 TOTAL DEPTH 9850 PERF. 9164 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-
04	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					-0-
05	2450	N	2450	-0-	-0-	-0-	2450	3			N	-0-					-0-
06	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					-0-
07	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
*08	2374	N	2374	-0-	-0-	-0-	2374	3			N	-0-					-0-

TCGU8 (WALLACE, T.H. -1) WELL #: 2 RRCID -> 056094 COMPL. DATE 07/26/1973 TOTAL DEPTH 10000 PERF. 8533 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
04	900	N	658	-0-	-242	-0-	658	3			N	-0-					-0-
05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
*08	682	N	649	-0-	-33	-0-	649	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU1 (ROY, HARRY -1) WELL #: 3 RRCID -> 056095 COMPL. DATE 07/31/1973 TOTAL DEPTH 9925 PERF. 8463 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	930	N	864	-0-	-66	-0-	864	3			N	-0-					-0-
04	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
05	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
06	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
07	930	N	861	-0-	-69	-0-	861	3			N	-0-					-0-
*08	899	N	881	-0-	-18	-0-	881	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -7) WELL #: 4 RRCID -> 068709 COMPL. DATE N/A TOTAL DEPTH 9910 PERF. 8437 - 9665

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU6 (WERNEKING C. -1) WELL #: 3 RRCID -> 068710 COMPL. DATE 10/10/1976 TOTAL DEPTH 9928 PERF. 8578 - 9800

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (DOSSER, W.J. -1) WELL #: 4 RRCID -> 068964 COMPL. DATE 10/31/1976 TOTAL DEPTH 9908 PERF. 8473 - 9629

03	3999	X	3794	-0-	-205	-0-	3794	3			N	-0-					-0-
04	3750	X	3726	-0-	-24	-0-	3726	3			N	-0-					-0-
05	3929	X	3929	-0-	-0-	-0-	3929	3			N	-0-					-0-
06	4482	X	4482	-0-	-0-	-0-	4482	3			N	-0-					-0-
07	4181	X	4181	-0-	-0-	-0-	4181	3			N	-0-					-0-
*08	4166	X	4166	-0-	-0-	-0-	4166	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -1) WELL #: 3 RRCID -> 072373 COMPL. DATE 04/28/2006 TOTAL DEPTH 9900 PERF. 8439 - 9510

03	1643	N	1407	-0-	-236	-0-	1407	3			N	-0-					-0-
04	1590	N	1296	-0-	-294	-0-	1296	3			N	-0-					-0-
05	1643	N	1462	-0-	-181	-0-	1462	3			N	-0-					-0-
06	1350	N	1062	-0-	-288	-0-	1062	3			N	-0-					-0-
07	1333	N	1057	-0-	-276	-0-	1057	3			N	-0-					-0-
*08	1457	N	445	-0-	-1012	-0-	445	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -6) WELL #: 5 RRCID -> 074037 COMPL. DATE 04/26/1977 TOTAL DEPTH 9834 PERF. 8568 - 9635

03	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -5) WELL #: 4 RRCID -> 075557 COMPL. DATE 02/28/2006 TOTAL DEPTH 9871 PERF. 8462 - 9194

03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-
*08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU6 (GOODGAME, FLOYD -2) WELL #: 4 RRCID -> 076006 COMPL. DATE 09/18/2009 TOTAL DEPTH 10005 PERF. 8464 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
04	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
05	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*08	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					-0-

TEXIE YOUNG "A" WELL #: 1 RRCID -> 077708 COMPL. DATE 11/25/1977 TOTAL DEPTH 4807 PERF. 4748 - 4789

03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU10 (MCGEE, BEN -3) WELL #: 3 RRCID -> 100338 COMPL. DATE 11/25/1992 TOTAL DEPTH 10021 PERF. 7782 - 8646

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -4) WELL #: 2 RRCID -> 103294 COMPL. DATE 11/15/1982 TOTAL DEPTH 9997 PERF. 8468 - 9678

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -2) WELL #: 3 RRCID -> 106879 COMPL. DATE 08/05/1983 TOTAL DEPTH 10016 PERF. 8623 - 9751

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -3) WELL #: 4 RRCID -> 107370 COMPL. DATE 05/07/2005 TOTAL DEPTH 10000 PERF. 8426 - 8461

03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU9 (RYON, J.E. -2) WELL #: 2 RRCID -> 108447 COMPL. DATE 05/12/2004 TOTAL DEPTH 10000 PERF. 8470 - 8816

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU7 (BAKER, MAUDE -8) WELL #: 5 T RRCID -> 108960 COMPL. DATE 12/26/1983 TOTAL DEPTH 10000 PERF. 8448 - 9585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU10 (MCGEE, BEN -4) WELL #: 4 RRCID -> 111449 COMPL. DATE 10/29/1993 TOTAL DEPTH 10006 PERF. 8651 - 8884

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU2 (ADY, H.P. "B" -5) WELL #: 3 RRCID -> 111898 COMPL. DATE 02/03/1989 TOTAL DEPTH 10010 PERF. 8513 - 9338

03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

TCGU1 (RIDDLESPERGER "B" -2) WELL #: 5 T RRCID -> 112193 COMPL. DATE 08/02/1984 TOTAL DEPTH 10004 PERF. 8393 - 9742

03	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
04	1290	N	5	-0-	-1285	-0-	5	3			N	-0-					-0-
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
06	1290	N	4	-0-	-1286	-0-	4	3			N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU1 (MEREDITH, A.H. -3) WELL #: 6 T RRCID -> 113014 COMPL. DATE 09/13/1984 TOTAL DEPTH 9872 PERF. 8428 - 9618

03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
*08	527	N	489	-0-	-38	-0-	489	3			N	-0-					-0-

TCGU3 (YOUNG, M.G. -3) WELL #: 3 RRCID -> 114370 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8412 - 8826

03	2960	N	2960	-0-	-0-	-0-	2960	3			N	-0-					-0-
04	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
05	2672	N	2672	-0-	-0-	-0-	2672	3			N	-0-					-0-
06	2148	N	2148	-0-	-0-	-0-	2148	3			N	-0-					-0-
07	2174	N	2174	-0-	-0-	-0-	2174	3			N	-0-					-0-
*08	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -5) WELL #: 5 RRCID -> 114385 COMPL. DATE 12/31/1984 TOTAL DEPTH 9995 PERF. 9587 - 9625

03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU7 (BAKER, MAUDE -9) WELL #: 6 RRCID -> 114950 COMPL. DATE 01/21/1985 TOTAL DEPTH 9931 PERF. 9019 - 9189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU8 (WALLACE, T.H. -4) WELL #: 5 RRCID -> 116356 COMPL. DATE 02/15/2007 TOTAL DEPTH 10015 PERF. 8446 - 9771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1643	N	1119	-0-	-524	-0-	1119	3			N	-0-					-0-
04	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
05	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
06	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
07	1860	N	1574	-0-	-286	-0-	1574	3			N	-0-					-0-
*08	1829	N	1467	-0-	-362	-0-	1467	3			N	-0-					-0-

TCGU5 (HOLLAND, R.F. -2) WELL #: 4 RRCID -> 116626 COMPL. DATE 04/19/1985 TOTAL DEPTH 10013 PERF. 8643 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -8) WELL #: 7 RRCID -> 116627 COMPL. DATE N/A TOTAL DEPTH 10000 PERF. 8459 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU3 (YOUNG, M.G. -4) WELL #: 4 RRCID -> 117928 COMPL. DATE 08/06/1985 TOTAL DEPTH 10000 PERF. 8480 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -7) WELL #: 6 RRCID -> 117929 COMPL. DATE 08/09/2001 TOTAL DEPTH 9800 PERF. 8512 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1829	N	1388	-0-	-441	-0-	1388	3			N	-0-					-0-
04	1560	N	1368	-0-	-192	-0-	1368	3			N	-0-					-0-
05	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
06	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
07	1426	N	1362	-0-	-64	-0-	1362	3			N	-0-					-0-
*08	1550	N	1510	-0-	-40	-0-	1510	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -11) WELL #: 8 RRCID -> 118441 COMPL. DATE 08/28/1985 TOTAL DEPTH 9975 PERF. 9880 - 9891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
05	1727	N	1727	-0-	-0-	-0-	1727	3			N	-0-					-0-
06	1775	N	1775	-0-	-0-	-0-	1775	3			N	-0-					-0-
07	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					-0-
*08	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU4 (YOUNG, TEXIE "B" -10) WELL #: 9 RRCID -> 119019 COMPL. DATE 03/21/2006 TOTAL DEPTH 9960 PERF. 8403 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	7396	X	7396	-0-	-0-	-0-	7396	3			N	-0-					-0-
04	4785	X	4785	-0-	-0-	-0-	4785	3			N	-0-					-0-
05	5914	X	5914	-0-	-0-	-0-	5914	3			N	-0-					-0-
06	8805	X	8805	-0-	-0-	-0-	8805	3			N	-0-					-0-
07	14093	X	14093	-0-	-0-	-0-	14093	3			N	-0-					-0-
*08	4074	X	4074	-0-	-0-	-0-	4074	3			N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -9) WELL #: 8 RRCID -> 119850 COMPL. DATE 01/10/1986 TOTAL DEPTH 10085 PERF. 8474 - 9259

03	2643	N	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
04	2758	N	2758	-0-	-0-	-0-	2758	3			N	-0-					-0-
05	2810	N	2810	-0-	-0-	-0-	2810	3			N	-0-					-0-
06	2666	N	2666	-0-	-0-	-0-	2666	3			N	-0-					-0-
07	2626	N	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
*08	2373	N	2373	-0-	-0-	-0-	2373	3			N	-0-					-0-

MALLORY, M. JR. WELL #: 1 RRCID -> 120543 COMPL. DATE 02/21/1986 TOTAL DEPTH 10052 PERF. 8527 - 10010

03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	330	N	257	-0-	-73	-0-	257	3			N	-0-					-0-
05	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
*08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

TCGU10 (MCGEE, BEN -6) WELL #: 6 RRCID -> 120544 COMPL. DATE 02/21/1986 TOTAL DEPTH 10085 PERF. 8499 - 10064

03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MALLORY, M. JR. WELL #: 2 RRCID -> 120545 COMPL. DATE 02/21/1986 TOTAL DEPTH 10030 PERF. 8544 - 9300

03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TCGU8 (WALLACE, T.H. -5) WELL #: 6 RRCID -> 120571 COMPL. DATE 10/02/2008 TOTAL DEPTH 10000 PERF. 8429 - 9095

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TCGU1 (MEREDITH, A.H. -4) WELL #: 7 T RRCID -> 120666 COMPL. DATE 02/28/1986 TOTAL DEPTH 9980 PERF. 9260 - 9661

03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

TCGU3 (YOUNG, M.G. -5) WELL #: 5 RRCID -> 120927 COMPL. DATE 04/09/1986 TOTAL DEPTH 10050 PERF. 8462 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	2012	N	2012	-0-	-0-	-0-	2012	3		N	-0-			-0-
04	2114	N	2114	-0-	-0-	-0-	2114	3		N	-0-			-0-
05	2077	N	2077	-0-	-0-	-0-	2077	3		N	-0-			-0-
06	1968	N	1968	-0-	-0-	-0-	1968	3		N	-0-			-0-
07	1877	N	1877	-0-	-0-	-0-	1877	3		N	-0-			-0-
*08	1975	N	1975	-0-	-0-	-0-	1975	3		N	-0-			-0-

TCGU5 (HOLLAND, R.F. -3) WELL #: 5 RRCID -> 121062 COMPL. DATE 04/25/1986 TOTAL DEPTH 10020 PERF. 9387 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TCGU1 (MEREDITH, A.H. -5) WELL #: 8 RRCID -> 121097 COMPL. DATE 04/28/1986 TOTAL DEPTH 9950 PERF. 8397 - 9708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	930	N	778	-0-	-152	-0-	778	3		N	-0-			-0-
04	870	N	767	-0-	-103	-0-	767	3		N	-0-			-0-
05	855	N	855	-0-	-0-	-0-	855	3		N	-0-			-0-
06	810	N	810	-0-	-0-	-0-	810	3		N	-0-			-0-
07	806	N	798	-0-	-8	-0-	798	3		N	-0-			-0-
*08	868	N	775	-0-	-93	-0-	775	3		N	-0-			-0-

TCGU1 (MEREDITH, A.H. -6) WELL #: 9 RRCID -> 121296 COMPL. DATE 05/16/1986 TOTAL DEPTH 9930 PERF. 8998 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-				N	-0-			-0-
04	6	N	-0-	-0-	-6	-0-				N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

TCGU2 (ADY, H.P. "B" -6) WELL #: 4 RRCID -> 121507 COMPL. DATE 05/15/1986 TOTAL DEPTH 10020 PERF. 8870 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	300	N	-0-	-0-	-300	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE, T.H. WELL #: A 1 RRCID -> 121725 COMPL. DATE 06/30/1986 TOTAL DEPTH 4985 PERF. 4840 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	INJECT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TCGU5 (HOLLAND, R.F. -4) WELL #: 6 RRCID -> 123364 COMPL. DATE 02/01/1987 TOTAL DEPTH 9300 PERF. 8514 - 9199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TCGU3 (YOUNG, M.G. -6) WELL #: 6 RRCID -> 125420 COMPL. DATE 09/28/1987 TOTAL DEPTH 9300 PERF. 8477 - 9235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TCGU4 (YOUNG, TEXIE "B" -11) WELL #: 10 RRCID -> 125991 COMPL. DATE 11/02/1987 TOTAL DEPTH 1000 PERF. 8945 - 9730

03	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
04	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
05	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
06	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					-0-
*08	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -8) WELL #: 11 RRCID -> 126203 COMPL. DATE 11/11/1987 TOTAL DEPTH 10130 PERF. 8462 - 10068

03	1922	N	1681	-0-	-241	-0-	1681	3			N	-0-					-0-
04	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
05	1736	N	1519	-0-	-217	-0-	1519	3			N	-0-					-0-
06	1620	N	963	-0-	-657	-0-	963	3			N	-0-					-0-
07	1643	N	1359	-0-	-284	-0-	1359	3			N	-0-					-0-
*08	1519	N	1315	-0-	-204	-0-	1315	3			N	-0-					-0-

TCGU2 (ADY, H.P. "B" -7) WELL #: 5 RRCID -> 126210 COMPL. DATE 12/29/1987 TOTAL DEPTH 10100 PERF. 8527 - 9011

03	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
04	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-
05	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*08	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-

TCGU1 (MEREDITH, A.H. -7) WELL #: 10 RRCID -> 126212 COMPL. DATE 11/09/1987 TOTAL DEPTH 10111 PERF. 8531 - 9848

03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
06	120	N	59	-0-	-61	-0-	59	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

TCGU6 (HINTON -3) WELL #: 6 RRCID -> 165302 COMPL. DATE 10/21/2000 TOTAL DEPTH 10600 PERF. 8690 - 9662

03	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
04	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
05	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					-0-
06	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
07	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
*08	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

ROYALL, DANNY WELL #: 1 RRCID -> 207365 COMPL. DATE 12/08/2004 TOTAL DEPTH 10712 PERF. 8488 - 8843

03	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
04	1631	N	1631	-0-	-0-	-0-	1631	3			N	-0-					-0-
05	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
06	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
07	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
*08	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-

TRI-CITIES (TRAVIS PEAK LOWER) //CONT.// 91101 750 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
TCGU10 (MCGEE, BEN-7) WELL #: 8 RRCID -> 217984 COMPL. DATE 01/18/2006 TOTAL DEPTH 10005 PERF. 8669 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	2495	N	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
04	2490	N	2490	-0-	-0-	-0-	2490	3			N	-0-					-0-
05	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					-0-
06	2519	N	2519	-0-	-0-	-0-	2519	3			N	-0-					-0-
07	2542	N	2336	-0-	-206	-0-	2336	3			N	-0-					-0-
*08	2542	N	2431	-0-	-111	-0-	2431	3			N	-0-					-0-

ROYALL, DANNY WELL #: 2 RRCID -> 221087 COMPL. DATE 06/13/2006 TOTAL DEPTH 11940 PERF. 8540 - 9234

03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TCGU1 (DOSSER, W. J. -2) WELL #: 12 RRCID -> 225288 COMPL. DATE 12/28/2006 TOTAL DEPTH 10000 PERF. 8325 - 9823

03	4539	X	4539	-0-	-0-	-0-	4539	3			N	-0-					-0-
04	4676	X	4676	-0-	-0-	-0-	4676	3			N	-0-					-0-
05	5775	X	5775	-0-	-0-	-0-	5775	3			N	-0-					-0-
06	5783	X	5783	-0-	-0-	-0-	5783	3			N	-0-					-0-
07	5049	X	5049	-0-	-0-	-0-	5049	3			N	-0-					-0-
*08	5623	X	5623	-0-	-0-	-0-	5623	3			N	-0-					-0-

TCGU3 (YOUNG, M. G. -7) WELL #: 7 RRCID -> 231644 COMPL. DATE 07/26/2007 TOTAL DEPTH 10100 PERF. 8530 - 9264

03	2573	X	1300	-0-	-1273	-0-	1300	3			N	-0-					-0-
04	1920	X	1588	-0-	-332	-0-	1588	3			N	-0-					-0-
05	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
06	2535	N	2535	-0-	-0-	-0-	2535	3			N	-0-					-0-
07	2466	N	2466	-0-	-0-	-0-	2466	3			N	-0-					-0-
*08	2399	N	2399	-0-	-0-	-0-	2399	3			N	-0-					-0-

TCGU7 (BAKER, MAUDE -12) WELL #: 9 RRCID -> 234202 COMPL. DATE 02/23/2006 TOTAL DEPTH 10037 PERF. 7920 - 9817

03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

E. M. DAY ESTATE GAS UNIT NO. 1 WELL #: 3 RRCID -> 273516 COMPL. DATE 08/11/2014 TOTAL DEPTH 11900 PERF. 8634 - 9152

03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TRINIDAD, S. E. (COTTON VALLEY) 91237 075 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC 103207
OPTIMUS PRIME WELL #: 1 RRCID -> 294279 COMPL. DATE 09/06/2022 TOTAL DEPTH 11150 PERF. 9040 - 10518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRINIDAD, S. E. (TRAVIS PEAK) 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC 103207
TEXAS POWER & LIGHT COMPANY WELL #: 1 RRCID -> 108812 COMPL. DATE 01/11/1984 TOTAL DEPTH 8295 PERF. 7850 - 7947

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SPI-SWD WELL #: 1 RRCID -> 177753 COMPL. DATE 06/22/2000 TOTAL DEPTH 4500 PERF. 4201 - 4428

03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNOLD WELL #: 1 RRCID -> 179798 COMPL. DATE 10/09/2000 TOTAL DEPTH 9383 PERF. 8288 - 8292

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TEXAS POWER & LIGHT COMPANY WELL #: 2 RRCID -> 179984 COMPL. DATE 10/25/2000 TOTAL DEPTH 9400 PERF. 8223 - 8232

03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TEXAS POWER & LIGHT COMPANY WELL #: 3 RRCID -> 182147 COMPL. DATE 03/29/2001 TOTAL DEPTH 9399 PERF. 7818 - 8306

03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC //CONT.// 103207
TEXAS POWER & LIGHT COMPANY WELL #: 4 RRCID -> 182383 COMPL. DATE 04/15/2001 TOTAL DEPTH 9400 PERF. 8242 - 8328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
*06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					8

ENSERCH PROCESSING, INC. WELL #: 3 RRCID -> 183689 COMPL. DATE 01/31/2006 TOTAL DEPTH 9382 PERF. 8274 - 8330

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAS POWER & LIGHT COMPANY WELL #: 6 RRCID -> 185476 COMPL. DATE 10/10/2001 TOTAL DEPTH 8510 PERF. 8224 - 8273

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXAS POWER & LIGHT COMPANY WELL #: 5 RRCID -> 187256 COMPL. DATE 01/14/2002 TOTAL DEPTH 8501 PERF. 8213 - 8379

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					105
04	T. A.	133	-0-	133	133	54	1	60	2	Y	17					122
						19	9									
05	T. A.	82	-0-	82	215	24	1	58	2	Y	-0-					122
*06	T. A.	-0-	-0-	-0-	215					Y	-0-					122
07	T. A.	-0-	-0-	-0-	215					Y	-0-					122
08	T. A.	-0-	-0-	-0-	215					Y	-0-					122

ARNOLD WELL #: 3 RRCID -> 187687 COMPL. DATE 02/22/2002 TOTAL DEPTH 8876 PERF. 7978 - 8375

03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ENSERCH PROCESSING, INC. WELL #: 4 RRCID -> 188569 COMPL. DATE 04/15/2002 TOTAL DEPTH 9400 PERF. 8655 - 8819

03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					96
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					96
05	T. A.	-0-	-0-	-0-	-0-					Y	-0-					96
*06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					96
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					96
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					96

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC //CONT.// 103207
TXU-AIRHEART WELL #: 1 RRCID -> 188998 COMPL. DATE 04/28/2002 TOTAL DEPTH 8500 PERF. 7779 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ARNOLD WELL #: 4 RRCID -> 190914 COMPL. DATE 08/26/2002 TOTAL DEPTH 8500 PERF. 7769 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ENSERCH PROCESSING, INC. WELL #: 8 RRCID -> 192975 COMPL. DATE 11/20/2002 TOTAL DEPTH 9400 PERF. 7734 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		177	-0-	177	283	177	2			Y	-0-			-0-
04	T. A.		763	-0-	763	1046	364	1	399	2	Y	-0-			-0-
05	1046	X	-0-	-0-	-1046	-0-					Y	-0-			-0-
*06	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

ENSERCH PROCESSING, INC. WELL #: 9 RRCID -> 199012 COMPL. DATE 01/16/2004 TOTAL DEPTH 8500 PERF. 7718 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		176	-0-	176	368	176	2			Y	-0-			-0-
04	T. A.		228	-0-	228	596	108	1	120	2	Y	-0-			-0-
05	1203	X	607	-0-	-596	-0-	198	1	409	2	Y	-0-			-0-
*06	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-

ENSERCH PROCESSING, INC. WELL #: 10 RRCID -> 204344 COMPL. DATE 09/01/2004 TOTAL DEPTH 8600 PERF. 8326 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ARNOLD WELL #: 6 RRCID -> 206399 COMPL. DATE 09/26/2004 TOTAL DEPTH 8500 PERF. 7844 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ENSERCH PROCESSING INC. WELL #: 11 RRCID -> 216553 COMPL. DATE 08/12/2005 TOTAL DEPTH 8500 PERF. 7884 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	T. A.		182	-0-	182	374	182	2			Y	-0-			-0-
04	T. A.		306	-0-	306	680	146	1	160	2	Y	-0-			-0-
05	1400	X	720	-0-	-680	-0-	231	1	489	2	Y	-0-			-0-
*06	90	N	-0-	-0-	-90	-0-					Y	-0-			-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-			-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
UNITED OIL & SHALE LLC //CONT.// 103207
WAREING WELL #: 4 RRCID -> 216555 COMPL. DATE 09/12/2005 TOTAL DEPTH 8501 PERF. 7744 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ARNOLD WELL #: 7 RRCID -> 218870 COMPL. DATE 04/20/2006 TOTAL DEPTH 8500 PERF. 7769 - 8209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		180	-0-	180	372	180	2			Y	-0-					5
04	T. A.		210	-0-	210	582	100	1	110	2	Y	-0-					5
05	1062	X	480	-0-	-582	-0-	157	1	323	2	Y	-0-					5
*06	90	N	-0-	-0-	-90	-0-					Y	-0-					5
07	93	N	-0-	-0-	-93	-0-					Y	-0-					5
08	93	N	-0-	-0-	-93	-0-					Y	-0-					5

ENSERCH PROCESSING, INC. WELL #: 1 RRCID -> 288534 COMPL. DATE 11/21/2019 TOTAL DEPTH 8836 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		207	-0-	207	399	207	2			Y	-0-					-0-
04	T. A.		285	-0-	285	684	136	1	149	2	Y	-0-					-0-
05	1354	X	670	-0-	-684	-0-	214	1	456	2	Y	-0-					-0-
*06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

CINRON ENERGY, LLC 153512
LINDER WELL #: 1 RRCID -> 186462 COMPL. DATE 12/14/2001 TOTAL DEPTH 11233 PERF. 8035 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					57
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57

LINDER WELL #: 2 RRCID -> 188787 COMPL. DATE 05/03/2002 TOTAL DEPTH 9523 PERF. 8025 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LINDER WELL #: 3 RRCID -> 188985 COMPL. DATE 05/23/2002 TOTAL DEPTH 9471 PERF. 8026 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRINIDAD, S. E. (TRAVIS PEAK) //CONT.// 91237 500 NON-ASSOCIATED CAPACITY CNTY: HENDERSON
PERRYMAN EXP. AND PROD., LLC 657295
ZOLLER HEIRS WELL #: 1 RRCID -> 216865 COMPL. DATE 06/24/2005 TOTAL DEPTH 8174 PERF. 8086 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN 93042 001 ASSOCIATED 49B CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, O.L. 11B WELL #: 7 RRCID -> 128566 COMPL. DATE 08/06/1988 TOTAL DEPTH 2997 PERF. 2510 - 2540

03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAIN, O.L. 109 WELL #: 4 RRCID -> 199679 COMPL. DATE 11/25/2003 TOTAL DEPTH 3010 PERF. 2752 - 2766

03	115	R	115	-0-	-0-	-0-	54	2	61	9	Y	55	57	1			20
04	120	R	120	-0-	-0-	-0-	51	2	69	9	Y	63	61	1			22
05	158	R	158	-0-	-0-	-0-	50	2	108	9	Y	98	83	1			37
06	159	R	159	-0-	-0-	-0-	42	2	117	9	Y	106	107	1			36
07	62	#	48	-0-	-14	-0-	11	2	37	9	Y	34	54	1			16
08	140	R	140	-0-	-0-	-0-	30	2	110	9	Y	100	82	1			34

THOMPSON, I. W. 401 WELL #: 24 RRCID -> 207359 COMPL. DATE 01/28/2005 TOTAL DEPTH 3010 PERF. 2446 - 2488

03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VAN (AUSTIN CHALK) 93042 166 ASSOCIATED CAPACITY CNTY: VAN ZANDT
BASA RESOURCES, INC. 053974
SWAIN, W. F. 9 WELL #: 9 RRCID -> 199389 COMPL. DATE 11/11/2003 TOTAL DEPTH 2932 PERF. 2450 - 2575

03	310	N	285	-0-	-25	-0-	279	2	6	9	Y	5	5	1			3
04	275	N	275	-0-	-0-	-0-	268	2	7	9	Y	6	6	1			3
05	240	N	240	-0-	-0-	-0-	232	2	8	9	Y	7	8	1			2
06	270	N	218	-0-	-52	-0-	212	2	6	9	Y	5	6	1			1
07	279	N	260	-0-	-19	-0-	257	2	3	9	Y	3	3	1			1
08	248	N	214	-0-	-34	-0-	211	2	3	9	Y	3	2	1			2

SWAIN, W. F. 9 WELL #: 7 RRCID -> 199391 COMPL. DATE N/A TOTAL DEPTH 2939 PERF. 2385 - 2575

03	527	N	487	-0-	-40	-0-	478	2	9	9	Y	8	8	1			5
04	466	N	466	-0-	-0-	-0-	459	2	7	9	Y	6	7	1			4
05	490	N	490	-0-	-0-	-0-	483	2	7	9	Y	6	7	1			3
06	480	N	407	-0-	-73	-0-	401	2	6	9	Y	5	7	1			1
07	496	N	382	-0-	-114	-0-	378	2	4	9	Y	4	3	1			2
08	496	N	357	-0-	-139	-0-	353	2	4	9	Y	4	3	1			3

VAN, WEST (RODESSA -A-) 93049 585 ASSOCIATED CAPACITY CNTY: VAN ZANDT
S N D ENERGY COMPANY, INC. 741084
BROWNING, L.P. WELL #: 1 RRCID -> 188797 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6204 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST OPERATING, INC.-TYLER 806415
CLARK, J. B. WELL #: 1 RRCID -> 103570 COMPL. DATE 11/01/1982 TOTAL DEPTH 11050 PERF. 6178 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

VANDERBEEK (BOSSIER SAND) 93196 050 NON-ASSOCIATED CAPACITY CNTY: LEON
HILCORP ENERGY COMPANY 386310
HAYNIE UNIT WELL #: 1 RRCID -> 189448 COMPL. DATE 01/22/2004 TOTAL DEPTH 15259 PERF.14514 - 15123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
04	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
05	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
07	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					-0-
08	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					-0-

RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. WELL #: 1 RRCID -> 180707 COMPL. DATE 11/08/2000 TOTAL DEPTH 17500 PERF.14950 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK (COTTON VALLEY LIME) 93196 075 NON-ASSOCIATED ONE WELL CNTY: LEON
RISE PETROLEUM INVESTMENTS LLC 712947
VANDERBEEK, J. W. GAS UNIT WELL #: 1 RRCID -> 170942 COMPL. DATE 07/11/1998 TOTAL DEPTH 17500 PERF.16448 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERBEEK WELL #: 2 RRCID -> 246645 COMPL. DATE 09/09/2008 TOTAL DEPTH 17762 PERF.16578 - 17156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VINDICATOR (COTTON VALLEY LIME) 93868 100 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HILCORP ENERGY COMPANY 386310
FROST WELL #: 2 RRCID -> 162561 COMPL. DATE 01/14/1997 TOTAL DEPTH 16000 PERF.15187 - 15620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	1984	N	1881	-0-	-103	-0-	1881	2			N	-0-					-0-
04	1830	N	1817	-0-	-13	-0-	1817	2			N	-0-					-0-
05	1896	N	1896	-0-	-0-	-0-	1896	2			N	-0-					-0-
06	1830	N	1729	-0-	-101	-0-	1729	2			N	-0-					-0-
07	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
08	1908	N	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-

WESSON (SMACKOVER) 96484 700 NON-ASSOCIATED CAPACITY CNTY: VAN ZANDT
TACTICAL OPERATING COMPANY, LLC 834365
HOLLAND-BROWNING WELL #: 1 RRCID -> 131905 COMPL. DATE 11/11/1998 TOTAL DEPTH 14660 PERF.13808 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLOVER WELL #: 1 RRCID -> 133889 COMPL. DATE 02/11/1990 TOTAL DEPTH 14765 PERF.14044 - 14330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS WELL #: 1 RRCID -> 136999 COMPL. DATE 08/25/1990 TOTAL DEPTH 14890 PERF.14372 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINKLER, S.(COTTON VALLEY LIME) 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
DIVERSIFIED PRODUCTION LLC 220903
FOREE WELL #: 1 RRCID -> 241807 COMPL. DATE 08/15/2008 TOTAL DEPTH 11400 PERF.10932 - 10949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3410	X	3096	-0-	-314	-0-	30 107	1 9	2959	2	N	97	184	1			90
04	3300	X	2711	-0-	-589	-0-	2711	2			N	-0-					90
05	3317	X	3237	-0-	-80	-0-	3141	2	96	9	N	87					177
06	3060	X	2797	-0-	-263	-0-	2775	2	22	9	N	20					197
07	3100	X	2218	-0-	-882	-0-	2188	2	30	9	N	27	192	1			32
08	3224	X	1542	-0-	-1682	-0-	225	1	1317	2	N	-0-					32

FAULCONER ENERGY, LLC 263648
MUMBERSON ET AL WELL #: 2 RRCID -> 133367 COMPL. DATE 12/28/1989 TOTAL DEPTH 10966 PERF.10871 - 10893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINKLER, S.(COTTON VALLEY LIME) //CONT.// 98042 300 NON-ASSOCIATED CAPACITY CNTY: FREESTONE
FAULCONER ENERGY, LLC //CONT.// 263648
MUMBERSON ET AL WELL #: 3 RRCID -> 138285 COMPL. DATE 04/09/1991 TOTAL DEPTH 11039 PERF.10940 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
HILL, F. S. TRUSTEE WELL #: 1 RRCID -> 105232 COMPL. DATE 04/20/1983 TOTAL DEPTH 11200 PERF.10809 - 10843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35
05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35

MINZE, EARL WELL #: 1 RRCID -> 113471 COMPL. DATE 10/08/1984 TOTAL DEPTH 11100 PERF.10852 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44

OLD UNION OPERATING COMPANY 621149
HEATH WELL #: 1 RRCID -> 139694 COMPL. DATE 09/28/1991 TOTAL DEPTH 11500 PERF.11036 - 11043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	3100	N	3235	-0-	135	135	3228	2	7	9	N	6					134
04	1696	N	1561	-0-	-135	-0-	1547	2	14	9	N	13					147
05	1271	N	-0-	-0-	-1271	-0-					N	25	170	1			2
06	1230	X	1016	-0-	-214	-0-	958	2	58	9	N	53					55
07	1854	X	1854	-0-	-0-	-0-	1836	2	18	9	N	16					71
08	1271	X	1211	-0-	-60	-0-	1197	2	14	9	N	13					84

HOWELL-ANDERSON WELL #: 1 RRCID -> 141212 COMPL. DATE 03/03/1992 TOTAL DEPTH 11500 PERF.11172 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	155	N	-0-	-0-	-155	-0-					N	1					92
04	600	N	-0-	-0-	-600	-0-					N	30					122
05	0	N	-0-	-0-	-0-	-0-					N	35	155	1			2
06	55	N	55	-0-	-0-	-0-	11	2	44	9	N	40					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42

SIMPSON WELL #: 1 RRCID -> 218660 COMPL. DATE 11/20/2005 TOTAL DEPTH 11416 PERF.11064 - 11101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	900	N	900	-0-	-0-	-0-	889	2	11	9	N	10					82
04	475	N	475	-0-	-0-	-0-	473	2	2	9	N	2					84
05	310	N	-0-	-0-	-310	-0-					N	-0-					84
06	300	N	8	-0-	-292	-0-	8	2			N	-0-					84
07	310	N	-0-	-0-	-310	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84

WINKLER, S. (RODESSA) 98042 329 NON-ASSOCIATED ONE WELL CNTY: FREESTONE
HRB OPERATING COMPANY, INC. 407764
FERGUSON, J. R. ESTATE WELL #: 2 RRCID -> 177339 COMPL. DATE 02/20/2000 TOTAL DEPTH 11000 PERF. 6650 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
04	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
05	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
06	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
07	14B	DENY	-0-	-0-	-0-	7					N	-0-					48
08	14B	DENY	-0-	-0-	-0-	7					N	-0-					48

WONDERLAND (BOSSIER SAND) 98452 050 NON-ASSOCIATED ONE WELL CNTY: LEON
ATLAS OPERATING LLC 036587
ALLISON WELL #: 1 RRCID -> 177853 COMPL. DATE 03/24/2000 TOTAL DEPTH 15757 PERF.13870 - 13902

03	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
04	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
05	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-