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Gas Services Department
Railroad Commission of Texas

TX No. 22.5.0
Cancels TX No. 22.4.0

Plains Oryx Permian Basin Pipeline LLC♦

JOINT PROPORTIONAL PIPELINE TARIFF

In Connection With
CR PERMIAN CRUDE, LLC♦♦

FOR THE INTRASTATE TRANSPORTATION OF
CRUDE PETROLEUM
BY PIPELINE
FROM AND TO POINTS IN TEXAS

Governed, except as otherwise provided herein, by Rules and Regulations published in Plains Oryx Permian Basin Pipeline LLC's TX No. 28.0.0 or reissues thereof ("Rules and Regulations Tariff").

EFFECTIVE: July 1, 2025

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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- ♦ Operated by Plains Pipeline, L.P. under T-4 Permit No. 05589 and P-5 Permit No. 667884
 - ♦♦ Operated under T-4 Permit No. 09728 and P-5 Permit No. 130457

RATES IN CENTS PER BARREL OF 42 UNITED STATES GALLONS

Origin	Destination	Rate
CRPC Mustang Gathering, Reeves County	Midland Station, Midland County	[I] 326.95
CRPC Appaloosa Gathering, Reeves County		
CRPC Palamino Gathering, Reeves County		

Joint Routing:

1. CR Permian Crude, L.L.C. ("CRPC") – From Points of Origin in Reeves County, Texas to Highway 285 Central, Reeves County, Texas
2. Plains Oryx Permian Basin Pipeline LLC ("POPB") – From Highway 285 Central, Reeves County, Texas to Midland Station, Midland County, Texas

Gathering and truck unload services performed in association with the movements contained herein will be assessed charges for such service as set forth CRPC's local tariff, TX No. 1.3.0, and reissues thereof.

Exceptions to the Rules and Regulations Tariff:

Rule 28 – In addition to the provisions stated in Rule 28 of the Rules and Regulations Tariff, the following will apply:

Provided Shipper tenders a minimum batch of 10,000 barrels per day of Crude Petroleum, Carrier will segregate Crude Petroleum into the following separate common streams ("Segregated Streams"):

- a) API Gravity between 30.0° and 38.0° API and maximum sulfur of 2.5%
- b) API Gravity between 38.1° and 44.0° API and maximum sulfur of 0.25%
- c) API Gravity between 44.1° and 50.0° API and maximum sulfur of 0.15%
- d) API Gravity between 50.1° and 55.0° API and maximum sulfur of 0.1%

The Carrier shall be under no obligation to make delivery of the identical Crude Petroleum received, but will make delivery out of the segregated common stream, noted above, in which Shipper's Crude Petroleum is transported.

A Shipper may request a different grade to be shipped than those grades specified above. If Carrier agrees to accept the Shipper's request, then the Shipper will be responsible for all additional costs resulting from Carrier's acceptance of the different grade, and Carrier may require Shipper to supply, at its sole cost, additional storage or pumping infrastructure to accommodate the shipment of that different grade.

Carrier may also transport Segregated Streams in such minimum quantities as Carrier may reasonably determine. In such case Carrier will, using reasonable commercial efforts, make Delivery of such Crude Petroleum, at the destination, which is substantially the same Crude Petroleum as that received by Carrier at the origin. Carrier shall not be liable for failure to deliver the identical Crude Petroleum or for any variations in the gravity and/or quality of Crude Petroleum occurring while such segregated Crude Petroleum is in Carrier's custody.

Shippers are required to furnish Crude Petroleum assays upon the request of Carrier so that quality determinations can be made. For Crude Petroleum delivered into the Carrier's mainline at Hwy 285 Central from a central tank battery, if Carrier determines that the Crude Petroleum tendered for transportation does not meet the specifications contained herein or, in the opinion of Carrier, differs materially in character from Crude Petroleum being transported by Carrier, transportation may be either refused or only offered under such terms and conditions agreed to by Carrier and Shipper and consistent with this tariff.

In lieu of the provisions stated in Rule 31E of the Rules and Regulations Tariff, the following will apply: For joint movements on POPB's pipeline system from Highway 285 Central to Destination, the deduction for incremental evaporation and shrinkage shall be determined in accordance with the following table:

API Gravity, Degrees	Deduction for Incremental Evaporation & Shrinkage
Less than 60.0	0.0%
60.0 through 74.9	5.0%
75.0 and above	10.0%

In addition to the provisions stated in Rule 34 of the Rules and Regulations Tariff, the following policy will apply: For movements on CRPC's system, Section 5, Priority and Proration, of the Rules and Regulations published in CR Permian Crude, LLC's TX No. 1.3.0, and reissues thereof, shall apply.

Section 2-Explanation of Terms and Abbreviations will be amended as follows:

"Nomination Date" as herein used means the fifteenth (15th) of the month preceding the movement, as adjusted for weekends and Carrier Holidays pursuant to Rule 30(c).

Rules 30(c) and 30(d)- In lieu of the nomination due date contained in Rules 30(c) and 30(d) of the Rules and Regulations Tariff, the following will apply: nominations to the Carrier shall be made before 12:00 noon Central Standard Time/Central Daylight Saving Time, whichever is applicable, on the fifteenth (15th) of the month preceding the movement, as adjusted for weekends and Carrier Holidays pursuant to Rules 30(c) and 30(d).

EXPLANATION OF REFERENCE MARKS:

[I] Increase
[W] Change in Wording only